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> January 15, 2025 via efiling

Adam Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20240108-SU - Application for increase wastewater rates in Monroe County by K W Resort Utilities Corp.

Dear Mr. Teitzman:

On behalf of K W Resort Utilities Corp. ("Utility") the following are responses to the Staff's Deficiency Letter dated January 13, 2025.

- 1. Rule 25-30.437(1), Florida Administrative Code (F.A.C.), requires a utility to complete MFRs. For the following items listed below, please correct the filings to address the errors as well as correct any fallout figures:
 - a. For wastewater, the private lift station and general service 3/4" rates shown on Schedule E-2 do not match the tariffed rates shown on Schedule E-1. Please address the fall out for any changes made
 - i. Schedule E-2, pg.1 of 1, line 09, column 4
 - ii. Schedule E-2, pg.1 of 1, line 34, column 4

RESPONSE: The revised pages are attached. There is no fallout because the changes affected no customers.

January 15, 2025

Page 2

b. For wastewater, the private lift station cumulative gallons presented at the 11,000 consumption level is incorrect for the 1.5-inch meter size shown on Schedule E-14. Therefore, the total gallons are understated by 9,000 gallons. Please address the fall out for any changes made.

RESPONSE: The revised pages, including any fall-out are attached. An excel file will be provided to Staff.

Should you or Staff have any questions regarding this response please do not hesitate to contact me.

Very truly yours,

<u>/s/ Martin S. Friedman</u> Martin Friedman

MSF:

Company: K W Resort Utilities Corp Docket No.: 20240108-SU Test Year Ended: 6/30/2024 Water [x] or Sewer [x] Florida Public Service Commission

Schedule: E-14 Page 1 of 1 REVISED Preparer: Milian, Swain & Associates, Inc.

Customer Class: Private Lift Station Owners Meter Size: 1.5"

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

	(1)	(2)	(3)	(4) Gallons	(5)	(6)	(7) Consolidated	(8)
Line	Consumption	Number	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
No.	Level	of Bills	Bills	(1)x(2)	Gallons	Bills	[(1)x(6)]+(5)	of Total
1	0	36	36	0	0	24	0	0.00%
2	9	1	37	9	9	23	216	22.55%
2	11	1	38	11	20	22	262	27.35%
3	12	1	39	12	32	21	284	29.65%
4	13	1	40	13	45	20	305	31.84%
5	14	2	42	28	73	18	325	33.92%
6	15	1	43	15	88	17	343	35.80%
7	17	1	44	17	105	16	377	39.35%
8	18	2	46	36	141	14	393	41.02%
9	20	1	47	20	161	13	421	43.95%
10	26	1	48	26	187	12	499	52.09%
11	30	1	49	30	217	11	547	57.10%
12	41	1	50	41	258	10	668	69.73%
13	43	1	51	43	301	9	688	71.82%
14	44	1	52	44	345	8	697	72.76%
15	47	1	53	47	392	7	721	75.26%
16	52	1	54	52	444	6	756	78.91%
17	54	1	55	54	498	5	768	80.17%
18	57	2	57	114	612	3	783	81.73%
19	63	1	58	63	675	2	801	83.61%
20	82	1	59	82	757	1	839	87.58%
21	201	1	60	201	958	0	958	100.00%

Schedule of Wastewater Net Operating Income

Company: K W Resort Utilities Corp Docket No.:20240108 Test Year Ended: 06/30/2024 Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission

Schedule: B-2 Page 1 of 1 REVISED Preparer: Milian, Swain & Associates, Inc.

Explanation: Provide the calculation of net operating income for the test year.	If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional
schedule showing a description and calculation of charge.	

Line	(1)	(2) Balance Per	(i Uti Test	lity		(4) Utility Adjusted	(5) Request Revenu		I	(6) Requested Annual	(7) Supporting
No.	Description	Books		Adjustments		Test Year	Adjustment		Revenues		Schedule(s)
1 2	OPERATING REVENUES	\$ 3,851,481	\$ (59,161 (A)	\$	3,920,642 \$	913,7	<u>47</u> (A)	\$	4,834,389	B-4, B-3
2 3 4	Operation & Maintenance	2,832,631	25	53,623 (B)		3,086,254				3,086,254	B-6, B-3
5 6	Depreciation, net of CIAC Amort.	424,360	14	42,619 (C)		566,979				566,979	B-14, B-3
7 8	Amortization					-				-	
9 10	Taxes Other Than Income	288,955	2	23,995 (D)		312,949	41,1	.19 (D)		354,068	B-15, B-3
11 12	Provision for Income Taxes					-					C-1, B-3
13 14	OPERATING EXPENSES	 3,545,945	42	20,237		3,966,182	41,1	.19		4,007,301	
15 16	NET OPERATING INCOME	\$ 305,536	\$ (35	51,076)	\$	(45,540) \$	872,6	528	\$	827,089	
17 18 19	RATE BASE	\$ 6,817,622	\$ 3,44	14,023	\$	10,261,645			\$	10,261,645	
20 21	RATE OF RETURN	 4.48 %	6			%				8.06%	

Line				
No.		Description	V	/astewater
1	(A)	Adjustments to Revenues		
2		(1) Annualized Revenue		
3		Annualized water/sewer revenues per Schedule E-2		\$3,920,642
4		Test Year water/sewer revenues per Schedule E-2		3,851,481
5		Annualized Revenue Adjustment	\$	69,161
6				
7		Total Adjustment to Test Year Revenue	\$	69,161
8				
9		(2) Revenue Increase		
10		Increase in revenue required by the Utility to realize a		
11		8.06% % rate of return	\$	913,747
12				
13		Total Adjustments to Revenues	Ş	982,908
14				
15	(B)	(1) Pro Forma Adjustments to Operations & Maintenance Expenses		
16		To reflect annualized O&M expenses:		
17		701 Salaries & Wages - Employees		50,313
18		703 Salaries & Wages - Officers, Etc.		1,039
19		704 Employee Pensions & Benefits:		
20		TY actual 23.36% X proforma salaries		11,994
21		Additional 1% cost of traditional pension X total salaries		14,326
22		711 Sludge Hauling		2,747
23		715 Purchased Power		
24		718 Chemicals		6,808
25		731 Engineering DEP permit renewal amortized over 5 years.		8,000
26		731 Engineering - Collection System Action Plan amortized over 5 years		67,000
27		757 Insurance - General Liability		12,688
28		758 Insurance - Workman's Comp.		2,214
29				
30		Total pro forma adjustments to O & M Expense	\$	177,128
31				
32		(2) Amortization of rate case expense per Schedule B-10	\$	76,494
33				
34		Total Adjustment required to O&M Expenses	\$	253,623

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

Line No. 1 2			Billable Gls	Test Year			
No.			(1	D - 4	T		
No.		Total Bills	(in 000's) Test Veer	Rates	Test Year /		Devenues at
1	Class/Meter Size	Test Year June 2024	Test Year June 2024	Effective Sept 2024	Annualized Revenue	Proposed Rates	Revenues at Proposed Rates
	Residential Service	June 2024	June 2024	Jept 2024	Kevenue	FTOPOSed Rates	FTOPOSed Nates
~	All Residential Meters	17,211		\$53.24	\$916,314	\$65.95	\$1,135,065
3	All Residential Gallons (Max 10k gallons)		62,847	\$8.82	\$554,311		\$686,918
4				_			
5	Total Residential Service	17,211	62,847	=	\$1,470,624		\$1,821,983
6	Average Residential Bill			=	\$85		\$106
7	General Service - Base Charge			_		· · · · · · · · · · · · · · · · · · ·	
8	5/8"	1,821		\$53.24	\$96,950		\$120,095
9	3/4"	0		\$79.86	\$0		\$0
10	1"	96		\$133.10	\$12,778		\$15,828
11 12	1.5″ 2″	84 120		\$266.20 \$425.92	\$22,361 \$51,110		\$27,699 \$63,312
12	3"	24		\$423.92 \$851.84	\$20,444		\$05,312
14	4"	12		\$1,331.00	\$15,972		\$19,785
15	6"	12		\$2,662.00	\$31,944		\$39,570
16	8″	0		\$4,259.20	\$0		\$0 \$0
17	8" Turbo	12		\$4,791.60	\$57,499		\$71,226
18							. ,
19	Total General Service BFC	2,181	-	_	\$309,058	-	\$382,840
20	General Service - Gallons		-	=			
21	Gallonage Charge per 1,000 gallons		99,604	\$10.58	\$1,053,810	\$13.11	\$1,305,808
22				-			
23	Total General Service	2,181	99,604	=	\$1,362,869		\$1,688,648
24	Average General Service Bill			=	\$625		\$774
25	General Service - Harbor Shores						
26	Base Facility Charge	12		\$3,673.56	\$44,083		\$54,610
27	Gallonage Charge per 1,000 gallons		2,256	\$8.82	\$19,898	\$10.93	\$24,658
28	Tatal Havbar Charas	12	2,256 2,256	-	\$63,981		\$79,268
29 30	Total Harbor Shores	12	2,250	=			\$79,288
30 31	Average General Service Bill			=	\$5,332	: :	\$0,000
32	Private Lift Station Owners						
33	5/8"	2,425		\$42.60	\$103,305	\$52.77	\$127,967
34	3/4"	2,120		\$63.90	\$0		\$0
35	1"	72		\$106.50	\$7,668		\$9,499
36	1.5″	60		\$213.00	\$12,780	\$263.86	\$15,832
37	2″	48		\$340.80	\$16,358	\$422.18	\$20,265
38	3″	0		\$681.60	\$0	\$844.37	\$0
39	4"	0		\$1,065.00	\$0	\$1,319.32	\$0
40	6"	36		\$2,130.00	\$76,680		\$94,991
41	8"	12		\$3,408.00	\$40,896		\$50,662
42	Gallonage Charge per 1,000 gallons		54,304	\$10.58	\$574,536	\$13.11	\$711,676
43 44	Total Private Lift Station Owners	2,653	54,304	-	\$832,224		\$1,030,891
44 45		2,033	54,504	=	\$852,224	=	\$1,030,891
	Average Private Lift Station Bill			=	\$514		2203
46 47	Reuse Service Gallonage Charge per 1,000 gallons	36	51,892	\$1.88	\$97,557	\$2.33	\$120,846
		50	51,892	÷1.00 =			
48 49	Other Miscellaneous Revenues Total Other Revenues			-	\$93,388 \$93,388		\$93,388 \$93,388
	Test Year Accruals				\$93,388 \$0		\$93,388 \$0
51	Deferred Income - Residential				\$8,803		ŲÇ
51	Adjusted Test Year/ Annualized / Proposed Revenues			-	\$3,920,642	-	\$4,835,025
	Total Per Books / Requested Annual Revenues			=	\$3,842,678		\$4,834,389
	Deferred Income - Residential				\$3,842,078		÷-1,005(F€05
				-	\$3,851,481		
52 53 54	Aajusted per Books / Annualized				22,021,401		
53	Adjusted per Books /Annualized Difference			=	\$69,161		\$635

Note:

This information reflects corrections made after the test year.