# LP WATERWORKS, INC.

February 12, 2025

Office of Commission Clerk Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399

Re: Docket No. 20250013-WS - Application for Staff Assisted Rate Case (SARC) in Highlands County by LP Waterworks, Inc. – Response to Staff First Data Request

Dear Commission Clerk,

LP Waterworks, Inc. (LPWW or Utility) hereby requests its response to Staff First Data Request in the above referenced docket.

1. <u>Purchased Water and/or Wastewater:</u> All utility related bills from the beginning of the test year to present, which include meter number and location, gallons used, dollars paid, and the utility's account numbers.

**Response:** Not applicable, there was no purchased water or wastewater.

2. <u>Purchased Power:</u> All utility related electricity bills from the beginning of the test year to present, which include meter number and location, kilowatts used, dollars paid, and the electric company's account numbers.

**Response:** Invoices attached.

3. <u>Chemicals:</u> A list of all chemicals used in the treatment of water, amounts purchased, quantity purchased, unit prices paid and dosage rates utilized.

Response: Invoices attached.

4. <u>Sludge Removal Expenses:</u> Provide a schedule showing the total cost and quantity of removing the sludge, if persons other than owners, stockholders, and employees of the utility perform such work during the test year.

Response: There were no sludge hauling during the test year; however, LPWW requested pro forma sludge hauling in its application. Invoice provided – see Document **00115-2025** for request and invoice.

5. <u>Contractual Services – Testing:</u> A list of tests along with costs paid to outside laboratories for testing the water during the test year.

[Type here]

**Response:** Testing is included in the U.S. Water Services Corporation (USWSC) contract. Below are the tests included in the contract.

|                   | Samples | Frequency | Cost | /sample  | Tot | al Cost  | Tota | al Cost/yr | Total<br>Cost | /Month |
|-------------------|---------|-----------|------|----------|-----|----------|------|------------|---------------|--------|
|                   |         |           |      | 1        |     |          |      |            |               |        |
|                   | Req'd   |           |      |          |     |          |      |            |               |        |
| Total<br>Coliform | 3       | 3/month   | \$   | 7.84     | \$  | 23.52    | \$   | 282.24     | \$            | 23.52  |
| TTHM              | 2       | 1/year    | \$   | 41.80    | \$  | 83.60    | \$   | 83.60      | \$            | 6.97   |
| HAA5              | 2       | 1/year    | \$   | 73.15    | \$  | 146.30   | \$   | 146.30     | \$            | 12.19  |
| Nitrate           | 1       | 1/year    | \$   | 12.54    | \$  | 12.54    | \$   | 12.54      | \$            | 1.05   |
| Nitrite           | 1       | 1/year    | \$   | 12.54    | \$  | 12.54    | \$   | 12.54      | \$            | 1.05   |
| L&C               | 10      | 1 / 3 yrs | \$   | 16.72    | \$  | 167.20   | \$   | 55.73      | \$            | 4.64   |
| Tri-Annuals       | 2       | 1 / 3 yrs | \$   | 1,243.57 | \$  | 2,487.14 | \$_  | 829.05     | \$            | 69.09  |
| Totals            |         |           |      |          |     |          | \$   | 1,422.00   | \$_           | 118.50 |

6. <u>Contractual Services – Other:</u> The costs of operation and maintenance work not performed by utility employees with an explanation of the type of work performed. These costs include the operator's fee, mowing and grounds keeping and contracted repair for the water system.

**Response:** These are included in the operations contract with U.S. Water Services. See attached contract.

7. <u>Transportation Expenses:</u> A schedule of all vehicles by serial number and description owned or leased by the utility, original cost or lease documents, whom the vehicles are assigned to, and an explanation of how they are allocated to the utility, or a copy of the log book showing miles on personal vehicles associated with utility business. All vehicles are to be available for inspection.

**Response:** Not applicable. These are included in the operations contract with U.S. Water Services. LP Waterworks does not own any vehicles.

8. Copies of your most recent Primary and Secondary Water Quality test results.

### Response: Attached.

9. Copies of monthly operation reports for water from November 1, 2023, to October 31, 2024, (test year) in Microsoft Excel format, if available, which includes:

FOR WASTEWATER – Total treated, total wash water, total of each chemical in points, chemical dosage rates (average).

LP Waterworks, Inc. Staff First Data Request

FOR WATER – Total water purchased or pumped, total wash water, total of each chemical in points, chemical dosages rates (average).

#### Response: Attached.

10. Copy of monthly totals of metered water sold for each month of the test year.

**Response:** Attached – LP Waterworks Usage and Billing Report.

11. A written summary, by permit number, of all Department of Environmental Protection, Water Management District, and/or County Health Department permits.

Response: Attached.

12. If any plant addition has been made or will be required due to a written order from a governmental agency, please provide a copy of that order.

**Response:** Not applicable.

13. A list of all service complaints received during the test year and four years prior to the test year. Please include an explanation of how each complaint was resolved.

Response: Attached.

14. A listing of all water and wastewater assets owned by the utility, including distribution piping, pumping stations, fire hydrants, etc.

Example: 200' – 8" PVC (Sewer) 250' – 6" PVC Pipe (Water) 50' – 6" PVC Fire Hydrants (Water)

**Response:** See 2023 Annual Report filed with the Florida Public Service Commission.

- 15. Number of customers classified as to meter size and class (commercial or residential) for the following points in time:
  - a) Each of the 4 years prior to the beginning of the test year.
  - b) Test year.
  - c) Present.

Response: See Annual Reports filed with the Florida Public Service Commission.

16. Please provide a copy of the utility's engineering maps for water and wastewater showing location and size of water and wastewater mains throughout the service area and customer location and classification. On each map, please identify vacant customer lots, customer meter sizes, flush points, fire hydrants, and pumping stations.

LP Waterworks, Inc. Staff First Data Request

**Response:** This was previously provided in Docket No. 20220099-WS, see Document No. **04205-2022**.

17. Please fill out the spreadsheet attached concerning any pro forma items the utility is requesting. Please include any bid proposals or estimates for the pro forma items. If less than three bid proposals were requested for each pro forma item, please explain why.

Response: See Document <u>00115-2025</u> for request and invoice.

Respectfully Submitted,

Troy Rendell Vice President

Investor Owned Utilities //For LP Waterworks, Inc.

Service address

LP WATERWORKS INC 1535 US HIGHWAY 27 S PUMP CAMPER CORRAL Bill date

Oct 7, 2024

For service Sep 6 - Oct 3

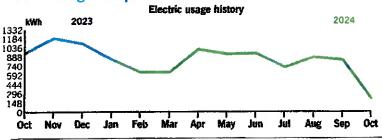
28 days

Account number 9100 8906 4168

### Billing summary

| \$150.16 |  |
|----------|--|
| -150.16  |  |
| 45.60    |  |
| 5.16     |  |
| \$50.76  |  |
|          |  |

### Your usage snapshot



#### Average temperature in degrees

| 74     | 69 6       | 4' 6.0     | 62       | 701 701     | 77 79 B        | 80' 80' 79'       |
|--------|------------|------------|----------|-------------|----------------|-------------------|
|        |            | Current l  | Month    | Oct 2023    | 12-Month Usage | Avg Monthly Usage |
| Electr | ic (kWh)   | 207        | 7        | 944         | 9,886          | 824               |
| Avg. I | Daily (kWh | ) 7        |          | 33          | 27             |                   |
| 12-m   | onth usagi | based on a | nost rec | ent history |                |                   |



Thank you for your payment.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Entered:

COA Code:

Approved:

Paid:

Date:

COA Code:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



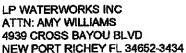
Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201 1090 Account number 9100 8906 4168

\$50.76 by Oct 28 Your payment is scheduled to be made by monthly automatic draft on Oct 28

**Amount enclosed** 

<sup>ֈ</sup>ֈովիուսերդիվուրմիկիներնինիրի անցականիկիների

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094









| Current electric usa  | ge for meter number 2773: | 389     |
|-----------------------|---------------------------|---------|
| Actual reading on Oct | 3                         | 64197   |
| Previous reading on S | ep 6                      | - 63990 |
| Energy Used           |                           | 207 kWh |
| Billed kWh            | 207.000 kWh               |         |

### Billing details - Electric

| Billing Period - Sep 06 24 to Oct 03 24 |         |
|---|---------|
| Meter - 2773389                         |         |
| Customer Charge                         | \$16.02 |
| Energy Charge                           |         |
| 207.000 kWh @ 9.419c                    | 19.50   |
| Fuel Charge                             |         |
| 207.000 kWh @ 4.670c                    | 9.67    |
| Asset Securitization Charge             |         |
| 207.000 kWh @ 0.197c                    | 0.41    |
| Total Current Charges                   | \$45.6  |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

| Total Taxes               | \$5.16 |
|---------------------------|--------|
| County Optional Tax       | 0.70   |
| Gross Receipts Tax        | 1.17   |
| Regulatory Assessment Fee | 0.04   |
| State And Other Taxes     | \$3.25 |

Service address LP WATERWORKS INC 234 SHORELINE DR CAMP FL WTR PLANT Bill date Oct 7, 2024 For service Sep 6 - Oct 3

28 days

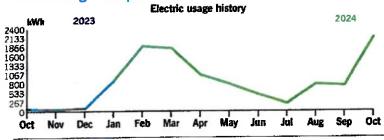
ft def diske hilk 20241064200816 96.afb-68031-000001456

Account number 9100 8906 3125

### Billing summary

| Previous Amount Due      | \$134.08 |
|--------------------------|----------|
| Payment Received Sep 30  | -134.08  |
| Current Electric Charges | 320.75   |
| Taxes                    | 36.34    |
| Total Amount Due Oct 28  | \$357.09 |

### Your usage snapshot



#### Average temperature in degrees

| 74     | 69         | 64   | 9.7     | 607     | ne m         |                |                   |
|--------|------------|------|---------|---------|--------------|----------------|-------------------|
|        |            | •    | Current | Month   | Oct 2023     | 12-Month Usage | Avg Monthly Usage |
| Electr | ric (kWh)  |      | 2,13    | 33      | 76           | 10,861         | 905               |
| Avg. I | Daily (kWi | h)   | 76      | 5       | 3            | 30             |                   |
| 12-m   | onth usag  | e ba | ised on | most re | cent history |                |                   |



Thank you for your payment.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Entered:

COA Code

Approved:

Paid: LET 10 30 24

Date: 10/30 la 4

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number 9100 8906 3125

\$357.09 by Oct 28

greater.

Your payment is scheduled to be made by monthly automatic draft on Oct 28

Amount enclosed

դրվիսայեմբիոնվիկնիկիկիկինուկեսկերինիկիներդիկ

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



| Current electric  | usage for meter number 17540 | 20        |  |
|-------------------|------------------------------|-----------|--|
| Actual reading on |                              | 21141     |  |
| Previous reading  |                              | - 19008   |  |
| Energy Used       |                              | 2,133 kWh |  |
| Billed kWh        | 2,133.000 kWh                |           |  |

# Billing details - Electric

| Billing Period - Sep 06 24 to Oct 03 24 |          |
|---|----------|
| Meter - 175400                          |          |
| Customer Charge                         | \$16.02  |
| Energy Charge                           |          |
| 2,133.000 kWh @ 9.419c                  | 200.92   |
| Fuel Charge                             |          |
| 2,133.000 kWh @ 4.670c                  | 99.61    |
| Asset Securitization Charge             |          |
| 2,133.000 kWh @ 0.197c                  | 4.20     |
| Total Current Charges                   | \$320.75 |

Billing details - Taxes

| State And Other Taxes     | \$22.89 |
|---------------------------|---------|
| Regulatory Assessment Fee | 0.28    |
| Gross Receipts Tax        | 8.23    |
| County Optional Tax       | 4.94    |
| Total Taxes               | \$36.34 |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-

energy.com/rates

## Your Energy Bill

Page 1 of 3

Service address

LP WATERWORKS INC 234 SHORELINE DR CAMP FL WTR PLANT

Sep 9, 2024 Bill date For service Aug 6 - Sep 5

31 days

Account number 9100 8906 3125

#### Billing summary

|                               | \$141.00 |
|-------------------------------|----------|
| Previous Amount Due           | -141.00  |
| Payment Received Aug 28       | 120.45   |
| Current Electric Charges      | 13.63    |
| Taxes Total Amount Due Sep 30 | \$134.08 |

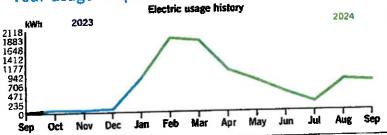
# \$

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full working days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit Call811.com.

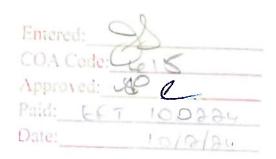
To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

### Your usage snapshot



#### Average temperature in degrees

| 79     | 74        | 69   | 64      | C. 10   | 62° 75°      | 70: 19: 79:    | 81 80 79          |
|--------|-----------|------|---------|---------|--------------|----------------|-------------------|
|        |           |      | Current | Month   | Sep 2023     | 12-Month Usage | Avg Monthly Usage |
| Fiects | ic (kWh)  |      | 73      | 1       | 24           | 8,804          | 734               |
|        | Daily (kW |      | 2       | 4       | 1            | 24             |                   |
| 12-m   | onth usa  | ge b | ased on | most re | cent history |                |                   |



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3125 \$134.08 by Sep 30 Your payment is scheduled to be made by monthly automatic draft on Sep 30

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

031516 000001019 ուսանության արդարարություններ հերարություններ արդարարություններ հերարություններ հերարություններ հերարություններ



ւլելդրվինիներդրիդերկերժինինարդրվիկիիկիի Duke Energy Payment Processing PO Box 1094

Charlotte, NC 28201-1094

LP WATERWORKS INC

ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric usage for Actual reading on Sep 5 |             | 19008<br>- 18277 |    |
|--|-------------|------------------|----|
| Previous reading on Aug 6 Energy Used              |             | 731 kV           | Vh |
| Billed kWh   | 731.000 kWh |                  |    |

# Billing details - Electric

| Total Current Charges                   | \$120.45 |
|---|----------|
| 731.000 kWh @ 0.197c                    | 1.44     |
| Asset Securitization Charge             |          |
| 731.000 kWh @ 4.670c                    | 34.14    |
| Fuel Charge                             |          |
| 731.000 kWh @ 9.419c                    | 68.85    |
| Energy Charge                           |          |
| Customer Charge                         | \$16.02  |
| Meter - 175400                          |          |
| Billing Period - Aug 06 24 to Sep 05 24 |          |

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Your current rate is General Service Non-Demand Sec (GS-1).

| Total Taxes               | \$13.63 |
|---------------------------|---------|
| County Optional Tax       | 1.84    |
| Gross Receipts Tax        | 3.09    |
| Regulatory Assessment Fee | 0.10    |
| State And Other Taxes     | \$8.60  |



## Your Energy Bill

Page 1 of 3

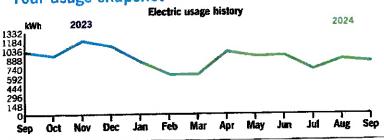
Service address LP WATERWORKS INC 1535 US HIGHWAY 27 S PUMP CAMPER CORRAL Bill date Sep 9, 2024 For service Aug 6 - Sep 5 31 days

Account number 9100 8905 4168

### **Billing summary**

| Previous Amount Due      | \$156.89 |
|--------------------------|----------|
| Payment Received Aug 28  | -156.89  |
| Current Electric Charges | 134.88   |
| Taxes                    | 15.28    |
| Total Amount Due Sep 30  | \$150.16 |

### Your usage snapshot



#### Average temperature in degrees

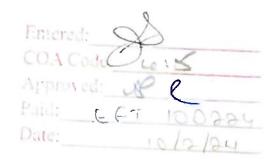
| 79     | 74        | 69* | 64      | 63"     | 62" 70"      | 727 727 737    | 81 80 17          |
|--------|-----------|-----|---------|---------|--------------|----------------|-------------------|
|        |           |     | Current | Montin  | Sep 2023     | 12-Month Usage | Avg Monthly Usage |
| Electr | ic (kWh)  | _   | 83      | 2       | 1,010        | 10,623         | 885               |
|        | Daily (kW |     | 27      | 7       | 31           | 29             |                   |
|        |           |     |         | most re | cent history |                |                   |



Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full working days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit Call811.com.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number 9100 8906 4168

\$150.16 by Sep 30

greater.

Your payment is scheduled to be made by monthly automatic draft on Sep 30

Add here, to help others with a contribution to Share the Light

Amount enclosed

# ելիգելլի կիլիկի հայրանին իկին հերարին հերինինին հեր

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

031536 000001011 Ռուսի[[[[գրիլ][Էբգրահի]]][[իլգվելիլը[բրիսես]



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric us | age for meter number 27733 | 389     |
|---------------------|----------------------------|---------|
| Actual reading on S |                            | 63990   |
| Previous reading on |                            | - 63158 |
| Energy Used         |                            | 832 kWh |
| Billed kWh          | 832.000 kWh                |         |

# Billing details - Electric

| Meter - 2773389                                     | \$16.02        |
|---|----------------|
| Customer Charge                                     | <b>\$10.02</b> |
| Energy Charge<br>832,000 kWh @ 9,419c               | 78.37          |
| Fuel Charge<br>832.000 kWh @ 4.670c                 | 38.85          |
| Asset Securitization Charge<br>832,000 kWh @ 0.197c | 1.64           |
| Total Current Charges                               | \$134.86       |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

| Total Taxes               | \$15.28 |
|---------------------------|---------|
| County Optional Tax       | 2.07    |
| Gross Receipts Tax        | 3.46    |
| Regulatory Assessment Fee | 0.12    |
| State And Other Taxes     | \$9.63  |



# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 234 SHORELINE DR CAMP FL WTR PLANT

Bill date Aug 7, 2024 For service Jul 4 - Aug 5

33 days

Account number 9100 8906 3125

### Billing summary

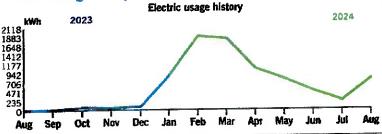
| Previous Amount Due      | \$51.71  |
|--------------------------|----------|
| Payment Received Jul 29  | -51.71   |
| Current Electric Charges | 126.65   |
| Taxes                    | 14.35    |
| Total Amount Due Aug 28  | \$141.00 |

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

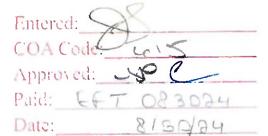
Energy Review: Our team of Business Energy Advisors is here to connect you with personalized energy solutions and rebates. Get started: duke-energy.com/MySolution

### Your usage snapshot



#### Average temperature in degrees

| 81*    | 79        | 74 | 69      | 64      | 6.8    | 0.0    | 707 797        | 79 81 82          |
|--------|-----------|----|---------|---------|--------|--------|----------------|-------------------|
|        |           |    | Current | Month   | Aug    | 2023   | 12-Month Usage | Avg Monthly Usage |
| Electr | ic (kWh)  |    | 77      | 4       | _      | 22     | 8,097          | 675               |
|        | Daily (kW | h) | 2       | 3       |        | 1      | 22             |                   |
|        | enth usad |    |         | most re | cent h | istory |                |                   |



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3125

greater.

\$141.00

Your payment is scheduled to be made by monthly automatic draft on Aug 28

Dake Energy Return Mail PO Box 1090 Charlotte, NC 28201 1090

Add here, to help others with a contribution to Share the Light

by Aug 28

Amount enclosed

032849 000001413 <mark>մինիիներմիկինակինիիրորդեր</mark>թահրդժոհիր

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



# ինեվիշիիիելիսիմթիկինիելիանակմաների հիկե

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





| Current electric usage f  | or meter number 17540 | 0       |  |
|---------------------------|-----------------------|---------|--|
| Actual reading on Aug 5   |                       | 18277   |  |
| Previous reading on Jul 4 |                       | - 17503 |  |
| nergy Used                |                       | 774 kWh |  |
| illed kWh                 | 774.000 kWh           |         |  |

# Billing details - Electric

| Billing Period - Jul 04 24 to Aug 05 24          |          |
|--|----------|
| Meter - 175400                                   |          |
| Customer Charge                                  | \$16.02  |
| Energy Charge<br>774.000 kWh @ 9.419c            | 72.90    |
| Fuel Charge<br>774,000 kWh @ 4.670c              | 36.15    |
| Asset Securitization Charge 774,000 kWh @ 0.204c | 1.58     |
| Total Current Charges                            | \$126.65 |

# Billing details - Taxes

| \$9.03 |  |
|--------|--|
| 0.11   |  |
| 3.25   |  |
| 1.96   |  |
| \$14.3 |  |
|        |  |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-energy.com/rates





# Your Energy Bill

Page 1 of 3

Service address

LP WATERWORKS INC 1535 US HIGHWAY 27 S PLIMP CAMPER CORRAL

Bill date Aug 7, 2024 For service Jul 4 - Aug 5

33 days

Account number 9100 8906 4168

#### Billing summary

| market Duo                                  | \$131.11 |
|---|----------|
| Previous Amount Due Payment Received Jul 29 | -131.11  |
|   | 140.93   |
| Current Electric Charges                    | 15.96    |
| Taxes                                       | \$156.89 |
| Total Amount Due Aug 28                     |          |

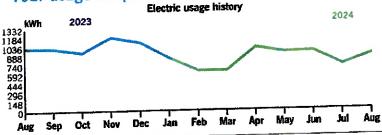
# \$

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

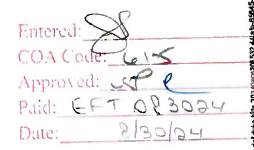
Energy Review: Our team of Business Energy Advisors is here to connect you with personalized energy solutions and rebates. Get started: duke-energy.com/MySolution

### Your usage snapshot



#### Average temperature in degrees

| 81*    | 79       | 74     | 69       | 641     | 6.3    | 62     | 70   | 19       | 19  | 79 82 50          |
|--------|----------|--------|----------|---------|--------|--------|------|----------|-----|-------------------|
|        |          |        | Current  | Month   | Aug    | 2023   | 12-M | lonth Us | age | Avg Monthly Usage |
| Electr | ic (kWł  |        | 87       |         |        | 022    | 1    | 10,801   |     | 900               |
|        | Daily (k |        | 2        | 6       |        | 35     |      | 29       |     |                   |
| 12-m   | ooth us  | sage ! | based on | most re | cent h | istory |      |          |     |                   |



Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 4168

\$156.89 by Aug 28

greater.

Your payment is scheduled to be made by monthly automatic draft on Aug 28

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

032823 000001421

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



# ուսույթերի անդերի ինդի իրդիների հերիային անկա

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





| Current electric us  | age for meter number 27733 | 389     |
|----------------------|----------------------------|---------|
| Actual reading on Au |                            | 63158   |
| Previous reading on  | -                          | - 62284 |
| Energy Used          |                            | 874 kWh |
| Billed kWh           | 874.000 kWh                |         |

# Billing details - Electric

| Billing Period - Jul 04 24 to Aug 05 24 |          |
|---|----------|
| Meter - 2773389                         |          |
| Customer Charge                         | \$16.02  |
| Energy Charge                           |          |
| 874.000 kWh @ 9.419c                    | 82.31    |
| Fuel Charge                             |          |
| 874.000 kWh @ 4.670c                    | 40.82    |
| Asset Securitization Charge             |          |
| 874.000 kWh @ 0.204c                    | 1.78     |
| Total Current Charges                   | \$140.93 |

# Billing details - Taxes

| Total Taxes               | \$15.96 |
|---------------------------|---------|
| County Optional Tax       | 2.16    |
| Gross Receipts Tax        | 3.62    |
| Regulatory Assessment Fee | 0.12    |
| State And Other Taxes     | \$10.06 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates





Your Energy Bill

Service address LP WATERWORKS INC 234 SHORELINE DR CAMP FL WTR PLANT Bill date Jul 8, 2024 For service Jun 6 - Jul 3 28 days

Page 1 of 3

Account number 9100 8906 3125

#### **Billing summary**

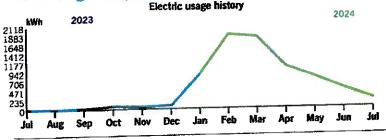
| Previous Amount Due      | \$92.47 |
|--------------------------|---------|
| Payment Received Jun 28  | -92.47  |
| Current Electric Charges | 46.46   |
|                          | 5.25    |
| Total Amount Due Jul 29  | \$51.71 |



Thank you for your payment.

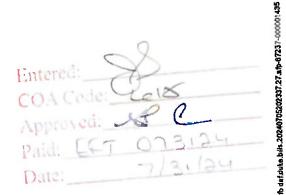
To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

### Your usage snapshot



#### Average temperature in degrees

| 81     | 81'       | 79   | 74       | 69"     | 64     | 6.8     | 67 10 70       | 79 19 10          |
|--------|-----------|------|----------|---------|--------|---------|----------------|-------------------|
|        |           | _    | Current  | Month   | jui    | 2023    | 12-Month Usage | Avg Monthly Usage |
| Electr | ic (kWh)  |      | 21       | 3       |        | 20      | 7,345          | 612               |
| Avg. U | Daily (kW | h)   | 8        | i       |        | 1       | 20             |                   |
| 12-m   | onth usag | ge I | based on | most re | cent h | nistory |                |                   |



Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

#### Amount of automatic draft

\$51.71 by Jul 29 Your payment is scheduled to be made by monthly automatic draft on Jul 29

Amount enclosed

### 

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

033619 000001435 [երիոնն][ինի][բերի]իլոլիդիոլիիիիիիիիիիիիիիիիի



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



Account number

9100 8906 3125



| Current electric u  | age for meter number 17540 | 00      |
|---------------------|----------------------------|---------|
| Actual reading on J |                            | 17503   |
| Previous reading or |                            | - 17290 |
| Energy Used         |                            | 213 kWh |
| Billed kWh          | 213.000 kWh                |         |

# Billing details - Electric

| Billing Period - Jun 06 24 to Jul 03 24 |         |     |
|---|---------|-----|
| Meter - 175400                          |         |     |
| Customer Charge                         | \$16.02 |     |
| Energy Charge                           |         |     |
| 213.000 kWh @ 9.419c                    | 20.06   |     |
| Fuel Charge                             |         |     |
| 213.000 kWh @ 4.670c                    | 9.95    |     |
| Asset Securitization Charge             |         |     |
| 213.000 kWh @ 0.204c                    | 0.43    |     |
| Total Current Charges                   | \$46    | .46 |

Billing details - Taxes

| State And Other Taxes     | \$3.31 |
|---------------------------|--------|
| Regulatory Assessment Fee | 0.04   |
| Gross Receipts Tax        | 1.19   |
| County Optional Tax       | 0.71   |
| Total Taxes               | \$5.25 |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-energy.com/rates



# Your Energy Bill

Page 1 of 3

fo def.duke.bils.20240705202337.27.afb-67285-00001425

Service address

LP WATERWORKS INC 1535 US HIGHWAY 27 S PUMP CAMPER CORRAL Bill date Jul 8, 2024 For service Jun 6 - Jul 3

28 days

Account number 9100 8905 4168

### **Billing summary**

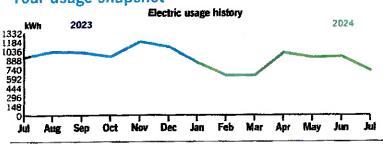
| Previous Amount Due      | \$167.26 |
|--------------------------|----------|
| Payment Received Jun 28  | -167.26  |
| Current Electric Charges | 117.77   |
| Taxes                    | 13.34    |
| Total Amount Due Jul 29  | \$131.11 |



Thank you for your payment.

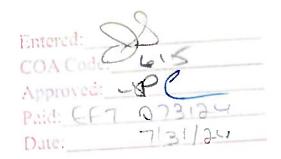
To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

### Your usage snapshot



#### Average temperature in degrees

| 81     | 877       | 79   | 74      | 691     | 64      | 6.3    | -    | 702         |        | F. W. 1842  |
|--------|-----------|------|---------|---------|---------|--------|------|-------------|--------|-------------|
|        |           |      | Current | Month   | Jul :   | 2023   | 12-N | Aonth Usage | Avg Mo | nthly Usage |
| Electr | ic (kWh)  |      | 71      | 2       | 9       | 34     |      | 10,949      |        | 912         |
| Avg. 1 | Daily (kW | h)   | 25      | 5       | 3       | 31     |      | 30          |        |             |
| 12-m   | onth usa  | ge t | ased on | most re | cent hi | istory |      |             |        |             |



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Picase return this portion with your payment. Thank you for your business.



Duke Energy Return Ma I PO Box 1090

Charlotte, NC 28201 1090

Account number 9100 8906 4168

Amount of automatic draft

\$131.11 by Jul 29 Your payment is scheduled to be made by monthly automatic draft on Jul 29

\$\_\_\_\_\_\_Add here, to help others with a contribution to Share the Light

Amount enclosed

033643 000001425 |ըլ||Ունվինիիրիինիը||ըլիկիիիիներայանին



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

### ւիվունվերի իրանականին անագույն գինունի և բանականին

Duke Energy Payment Processing PO Box 1094

Charlotte, NC 28201-1094



| Current electric us | sage for meter number 2773: | 389     |  |  |
|---------------------|-----------------------------|---------|--|--|
| Actual reading on J | 62284                       |         |  |  |
| Previous reading or | Jun 6                       | - 61572 |  |  |
| Energy Used         |                             | 712 kWh |  |  |
| Billed kWh          | 712.000 kWh                 |         |  |  |

# Billing details - Electric

| Billing Period - Jun 06 24 to Jul 03 24 |          |
|---|----------|
| Meter - 2773389                         |          |
| Customer Charge                         | \$16.02  |
| Energy Charge                           |          |
| 712.000 kWh @ 9.419c                    | 67.05    |
| Fuel Charge                             |          |
| 712.000 kWh @ 4.670c                    | 33.25    |
| Asset Securitization Charge             |          |
| 712.000 kWh @ 0.204c                    | 1.45     |
| Total Current Charges                   | \$117.77 |

### **Billing details - Taxes**

| Total Taxes               | \$13.34 |
|---------------------------|---------|
| County Optional Tax       | 1.81    |
| Gross Receipts Tax        | 3.02    |
| Regulatory Assessment Fee | 0.10    |
| State And Other Taxes     | \$8.41  |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates



# Your Energy Bill

moigr bin

Service address LP WATERWORKS INC 1535 US HIGHWAY 27 S

PUMP CAMPER CORRAL

Bill date Jun 7, 2024 For service May 4 - Jun 5 33 days

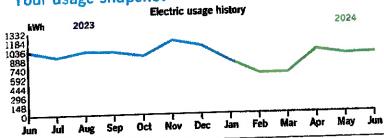
Page 1 of 3

Account number 9100 8906 4168

### **Billing summary**

| Dining venture y         | \$171.44 |
|--------------------------|----------|
| Previous Amount Due      | -171.44  |
| Payment Received May 28  | 150.23   |
| Current Electric Charges | 17.03    |
| Total Amount Due Jun 28  | \$167.26 |

## Your usage snapshot



| Average | temperature | in | degrees |
|---------|-------------|----|---------|
| 1440-B- |             |    |         |

|         | -6        | •    |          |         |        |         |                | 201 201 761       |
|---------|-----------|------|----------|---------|--------|---------|----------------|-------------------|
| 79      | 81        | 81   | 79       | 74      | 69     | 64      | 60° 60° 60°    | 100               |
|         |           |      | Current  | Month   | Jun    | 2023    | 12-Month Usage | Avg Monthly Usage |
| Floctri | ic (kWh)  |      | 93       |         |        | ,025    | 11,171         | 931               |
|         | Daily (kW |      | 2        | 8       |        | 31      | 31             |                   |
| 12-m    | onth usa  | ge t | oased on | most re | cent t | nistory |                |                   |



Thank you for your payment.

On May 7, 2024, the Florida Public Service Commission approved Duke Energy's request for a mid-course correction of its 2024 fuel cost recovery factors. As a result, commercial and industrial bills are decreasing between 3.5% and 7.0% with the new rate effective June 2024 (specific bill impact varies depending on several factors). To learn more about this adjustment visit duke-energy.com/FuelUpdateBiz

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Paid: CFT OTOLASI

Date: 7/1/24

Mail your payment at least 7 days before the due date or

pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your bus ness.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number 9100 8906 4168

\$167.26 by Jun 28 Your payment is scheduled to be made by monthly automatic draft on Jun 28

Add here, to help others with a contribution to Share the Light

Amount enclosed

վիրգույլերի բանականին իրկին իրկանություն հերարարություն

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



| Current electric us                         | age for meter number 27733 | 389              |
|---|----------------------------|------------------|
| Actual reading on Ju<br>Previous reading on | n 5                        | 61572<br>- 60633 |
| Energy Used                                 |                            | 939 kWh          |
| Billed kWh                                  | 939.000 kWh                |                  |

# Billing details - Electric

| Billing Period - May 04 24 to Jun 05 24 |          |
|---|----------|
| Meter - 2773389                         | 4        |
| Customer Charge                         | \$16.02  |
| Energy Charge                           | 22 3.    |
| 939.000 kWh @ 9.419c                    | 88.44    |
| Fuel Charge                             |          |
| 939.000 kWh @ 4.670c                    | 43.85    |
| Asset Securitization Charge             |          |
| 939.000 kWh @ 0.204c                    | 1 92     |
| Total Current Charges                   | \$150.23 |

Your current rate is General Service Non-Dermand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$17.03 |
|---------------------------|---------|
| County Optional Tax       | 2.32    |
| Gross Receipts Tax        | 3.86    |
| Regulatory Assessment Fee | 0.13    |
| State And Other Taxes     | \$10.72 |



## Your Energy Bill

Service address

LP WATERWORKS INC 234 SHORELINE DR CAMP FL WTR PLANT

Jun 7, 2024 Bill date

Page 1 of 3

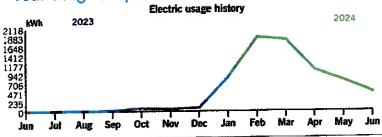
For service May 4 - Jun 5 33 days

Account number 9100 8906 3125

### Billing summary

| Previous Amount Due      | \$146.47 |
|--------------------------|----------|
| Payment Received May 28  | -146.47  |
| Current Electric Charges | 83.07    |
| Taxes                    | 9.40     |
| Total Amount Due Jun 28  | \$92.47  |

### Your usage snapshot



| Average | tem | perature | in | degrees |
|---------|-----|----------|----|---------|
|---------|-----|----------|----|---------|

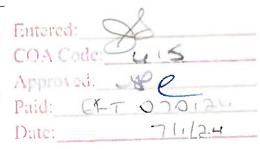
| 79     | 81        | 81   | 79       | 74      | 69     | 54     | 63   | 621 70      | 10 19 19          |
|--------|-----------|------|----------|---------|--------|--------|------|-------------|-------------------|
|        |           |      | Current  | Month   | Jun    | 2023   | 12-1 | Nonth Usage | Avg Monthly Usage |
| Electr | ric (kWh) |      | 46       | i9      |        | 22     |      | 7,152       | 596               |
| Avg.   | Daily (kW | 'n)  | 1        | 4       |        | 1      |      | 20          |                   |
| 12-m   | onth usag | ge I | pased on | most re | cent h | istory |      |             |                   |



Thank you for your payment.

On May 7, 2024, the Florida Public Service Commission approved Duke Energy's request for a mid-course correction of its 2024 fuel cost recovery factors. As a result, commercial and industrial bills are decreasing between 3.5% and 7.0% with the new rate effective June 2024 (specific bill impact varies depending on several factors). To learn more about this adjustment visit duke-energy.com/ FuelUpdateBiz

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Bux 1090 Charlotte, NC 28201-1090

Account number 9100 8906 3125

\$92.47 by Jun 28 Your payment is scheduled to be made by monthly automatic draft on Jun 28

| \$              |
|-----------------|
| Amount enclosed |
|                 |

## յիսվել (միանիկանակին հենի ինքին անկին ինկին հեր

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

032883 000001481 գրգմիցիԱյթելիֆիլվումիցիՈրուվերիկցորիցոն



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric usag                          | e for meter number 1754 | 00               |
|--|-------------------------|------------------|
| Actual reading on Jun<br>Previous reading on M | 5                       | 17290<br>- 16821 |
| Energy Used                                    |                         | 469 kWh          |
| Billed kWh                                     | 469.000 kWh             |                  |

# Billing details - Electric

| Billing Period - May 04 24 to Jun 05 24          |         |
|--|---------|
| Meter - 175400                                   |         |
| Customer Charge                                  | \$16.02 |
| Energy Charge                                    | 44.19   |
| 469.000 kWh @ 9.419c                             | 7       |
| Fuel Charge<br>469,000 kWh @ 4.670c              | 21.90   |
| Asset Securitization Charge 469.000 kWh @ 0.204c | 0.96    |
| Total Current Charges                            | \$83.07 |

# Billing details - Taxes

| Total Taxes               | \$9.40 |
|---------------------------|--------|
| County Optional Tax       | 1.28   |
| Gross Receipts Tax        | 2.13   |
| Regulatory Assessment Fee | 0.07   |
| State And Other Taxes     | \$5.92 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates



# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 234 SHORELINE DR CAMP FL WTR PLANT

Bill date May 7, 2024 For service Apr 4 - May 3

30 days

b def.duka.bitis 20240508211936.97.ab-68075-000001355

Account number 9100 8906 3125

### Billing summary

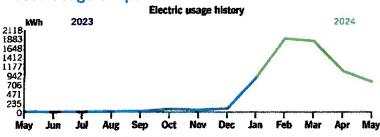
| Previous Amount Due      | \$190.49 |
|--------------------------|----------|
| Payment Received Apr 26  | -190.49  |
| Current Electric Charges | 131.56   |
| Taxes                    | 14.91    |
| Total Amount Due May 28  | \$146,47 |

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.8%, Gas 79.4%, Oil 0.1%, Nuclear 0%, Solar 5% (For prior 12 months ending March 31, 2024).

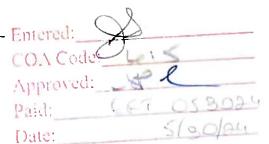
Biz Energy Review: You need energy-saving solutions that fit your business, not someone else's. Let a Business Energy Advisor connect you with equipment upgrades and rebates at duke-energy.com/ MySolution

#### Your usage snapshot



#### Average temperature in degrees

| 75       | 79"      | 81   | 81       | 70       | 74     | 69    | 64   | 62 62      | . 10 N     | 14"     |
|----------|----------|------|----------|----------|--------|-------|------|------------|------------|---------|
|          |          |      | Current  | Month    | May    | 2023  | 12-M | onth Usage | Avg Monthl | y Usage |
| Electric | (kWh)    |      | 77       | 7        | 2      | 23    |      | 6,705      | 559        |         |
| Avg. Da  | ily (kW  | h)   | 26       | <b>}</b> |        | 1     |      | 18         |            |         |
| 12-mor   | ith usas | ze t | pased on | most rea | cent n | story |      |            |            |         |



Please return this portion with your payment. Thank you for your business



Account number

Duke Energy Return Mail PO Box 1090

9100 8906 3125

Your payment is scheduled to be made by monthly automatic draft on May 28

**Amount enclosed** 

Charlotte, NC 28201 1090 Add here, to help others with a contribution to Share the Light

մարդիլի (Սերգիա) հետրոլի ինթական անցականի թավարի անակակին կա

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

\$146.47

by May 28

034038 000001355 որ [Ba] հանկանի արդակարի ինքարի արդանական հայանի կումի կում ինչ և հայանական հայանի կում ինչ և հայանական հայանա



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric usaş                          | ge for meter number 17540 | 90               |
|--|---------------------------|------------------|
| Actual reading on May<br>Previous reading on A | / 3<br>pr 4               | 16821<br>- 16044 |
| Energy Used                                    |                           | 777 kWh          |
| Billed kWh                                     | 777.000 kWh               |                  |

### Billing details - Electric

| Billing Period - Apr 04 24 to May 03 24             |          |
|---|----------|
| Meter - 175400                                      |          |
| Customer Charge                                     | \$16.02  |
| Energy Charge<br>777.000 kWh @ 9.419c               | 73.18    |
| Fuel Charge<br>777.000 kWh @ 5.247c                 | 40.77    |
| Asset Securitization Charge<br>777.000 kWh @ 0.204c | 1.59     |
| Total Current Charges                               | \$131.56 |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$14.91 |
|---------------------------|---------|
| County Optional Tax       | 2.03    |
| Gross Receipts Tax        | 3.38    |
| Regulatory Assessment Fee | 0.11    |
| State And Other Taxes     | \$9.39  |



### Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 1535 US HIGHWAY 27 S PUMP CAMPER CORRAL Bill date May 7, 2024 For service Apr 4 - May 3 30 days

Account number 9100 8906 4168

#### **Billing summary**

|                               | \$183.87 |
|-------------------------------|----------|
| Previous Amount Due           | -183.87  |
| Payment Received Apr 26       | 154.00   |
| Current Electric Charges      | 17.44    |
| Taxes Total Amount Due May 28 | \$171.44 |

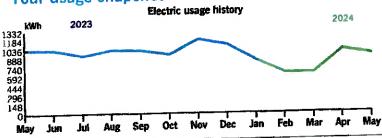
# \$

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.8%, Gas 79.4%, Oil 0.1%, Nuclear 0%, Solar 5% (For prior 12 months ending March 31, 2024).

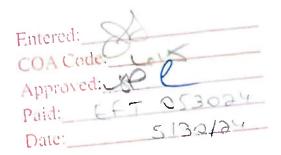
Biz Energy Review: You need energy-saving solutions that fit your business, not someone else's. Let a Business Energy Advisor connect you with equipment upgrades and rebates at duke-energy.com/ MySolution

### Your usage snapshot



#### Average temperature in degrees

|        | - HD -    | •     |         |         |        |        |      |         |      |          |          |
|--------|-----------|-------|---------|---------|--------|--------|------|---------|------|----------|----------|
| 75     | 79-       | 81    | 81      | 79      | 74     | 69     | 64   | 6.3     | 62"  | PO       |          |
|        |           |       | Current | Month   | May    | 2023   | 12-M | ionth U | sage | Avg Mont | ly Usage |
| Flectr | ic (kWh)  | -     | 92      | 8       | 1,     | 031    |      | 11,257  |      | 93       | 38       |
|        | Daily (kV |       | 3.      | l       |        | 36     |      | 31      |      |          |          |
| 12-m   | onth usa  | age t | ased on | most re | cent h | istory |      |         |      |          |          |



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number 9100 8906 4168

Amount of automatic draft

\$171.44 by May 28

greater.

Your payment is scheduled to be made by monthly automatic draft on May 28

\$\_\_\_\_\_\_Add here, to help others with a contribution to Share the Light

Amount enclosed

# ւակիկիրացիկացրիվութերիրիկունիակիրա

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

034066 000001347 |Էլմերենիկրիդը-իրգիիգիիդիիրորիիսիիիսերի

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric us                        | age for meter number 2773 | 389              |
|--|---------------------------|------------------|
| Actual reading on M<br>Previous reading on |                           | 60633<br>- 59705 |
| Energy Used                                |                           | 928 kWh          |
| Billed kWh                                 | 928.000 kWh               |                  |

# Billing details - Electric

| Billing Period - Apr 04 24 to May 03 24 |          |
|---|----------|
| Meter - 2773389                         |          |
| Customer Charge                         | \$16.02  |
| Energy Charge                           |          |
| 928.000 kWh @ 9,419c                    | 87.40    |
| Fuel Charge                             |          |
| 928.000 kWh @ 5.247c                    | 48.69    |
| Asset Securitization Charge             |          |
| 928.000 kWh @ 0.204c                    | 1.89     |
| Total Current Charges                   | \$154.00 |

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Your current rate is General Service Non-Demand Sec (GS-1).

| Total Taxes               | \$17.44 |
|---------------------------|---------|
| County Optional Tax       | 2.38    |
| Gross Receipts Tax        | 3.95    |
| Regulatory Assessment Fee | 0.13    |
| State And Other Taxes     | \$10.98 |



Your Energy Bill

Page 1 of 3

fb.def.duke.bilis.20240306203816.9.afb-66175-000001508

Service address

LP WATERWORKS INC 234 SHORELINE DR CAMP FL WTR PLANT

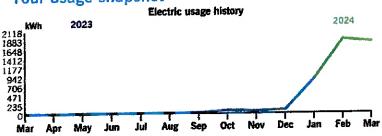
Mar 7, 2024 Bill date For service Feb 6 - Mar 5 29 days

Account number 9100 8906 3125

### Billing summary

| Previous Amount Due      | \$329.64 |
|--------------------------|----------|
| Payment Received Feb 28  | -329.64  |
| Current Electric Charges | 286.35   |
| Taxes                    | 32.40    |
| Total Amount Due Mar 28  | \$318.75 |

Your usage snapshot



| Average | temperature | in degrees |
|---------|-------------|------------|
|---------|-------------|------------|

| 691    | 74        | 754  | 79       | 81      | 81     | 79     | 74   | 59      | 54   | 100               |
|--------|-----------|------|----------|---------|--------|--------|------|---------|------|-------------------|
|        |           |      | Current  | Month   | Mar    | 2023   | 12-N | lonth L | sage | Avg Monthly Usage |
| Electr | ric (kWh) | _    | 1,8      | 18      | - :    | 23     |      | 4,930   |      | 411               |
|        | Daily (kW | h)   | 63       | }       |        | 1      |      | 14      |      |                   |
| 12 -   | onth usa  | an h | nn hooer | most re | cent h | istory |      |         |      |                   |



Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

National Renewable Energy Day is March 21, so there's no better time to sign up for Clean Energy Connection and support solar energy without rooftop panels. Learn more at duke-energy.com/ Celebrate.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energysavings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201 1090

Account number 9100 8906 3125

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

\$318.75 by Mar 28 Your payment is scheduled to be made by monthly automatic draft on Mar 28

Add here, to help others with a contribution to Share the Light

Amount enclosed

034088 000001506

ւկիկիրորդարևա<u>վին</u>իններիներութունին

LP WATERWORKS INC

ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



մի[գոյնեցը]հմմ|[բոյեդիսի]Որ|ՄՈվի[ըՄլիսես|Ուհոյի

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





| Current electric u                         | sage for meter number 17540 | 00               |
|--|-----------------------------|------------------|
| Actual reading on M<br>Previous reading or |                             | 15001<br>- 13183 |
| Energy Used                                |                             | 1,818 kWh        |
| Billed kWh                                 | 1,818.000 kWh               |                  |

# Billing details - Electric

| Billing Period - Feb 06 24 to Mar 05 24 |          |
|---|----------|
| Meter - 175400                          |          |
| Customer Charge                         | \$16.02  |
| Energy Charge                           |          |
| 1,818.000 kWh @ 9.419c                  | 171.23   |
| Fuel Charge                             |          |
| 1,818.000 kWh @ 5.247c                  | 95.39    |
| Asset Securitization Charge             |          |
| 1,818.000 kWh @ 0.204c                  | 3.71     |
| Total Current Charges                   | \$286.35 |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$32.40 |
|---------------------------|---------|
| County Optional Tax       | 4.41    |
| Gross Receipts Tax        | 7.35    |
| Regulatory Assessment Fee | 0.21    |
| State And Other Taxes     | \$20.43 |





### Your Energy Bill

Service address LP WATERWORKS INC 1535 US HIGHWAY 27 S

PUMP CAMPER CORRAL

Bill date Mar 7, 2024 For service Feb 6 - Mar 5 29 days

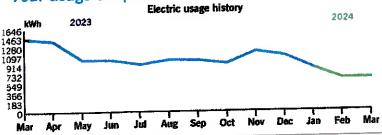
Page 1 of 3

Account number 9100 8906 4168

### **Billing summary**

| CONTRACTOR OF THE PARTY OF THE | \$122.97 |
|---|----------|
| Previous Amount Due Payment Received Feb 28   | -122.97  |
| Current Electric Charges  | 110.45   |
| Taxes   | 12.48    |
| Total Amount Due Mar 28   | \$122.93 |

### Your usage snapshot



### Average temperature in degrees

| 69     | 74        | 75 | 79       | 81      | 81'    | 79     | 74   | 69      | 54    | 6.F . 6F /W       |
|--------|-----------|----|----------|---------|--------|--------|------|---------|-------|-------------------|
|        |           |    | Current  | Month   | Mar    | 2023   | 12-N | ionth L | Isage | Avg Monthly Usage |
| Electr | ric (kWh) | )  | 63       | 35      | 1,     | 463    |      | 11,767  | ,     | 981               |
|        | Daily (kV |    | 2        | 2       | 4      | 47     |      | 32      |       |                   |
|        |           |    | based on | most re | cent h | istory |      |         |       |                   |

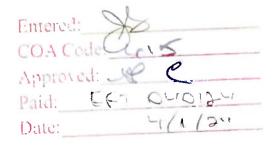


Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

National Renewable Energy Day is March 21, so there's no better time to sign up for Clean Energy Connection and support solar energy without rooftop panels. Learn more at duke-energy.com/

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 4168

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201 1090

034090 000001506

diffilination of the state of t

int number \$122.93 Your pay

\$122.93 by Mar 28 Your payment is scheduled to be made by monthly automatic draft on Mar 28

Add here, to help others with a contribution to Share the Light

# վելիայուկային միլիսիայիսինինինինիկիրիվիր հուկանայի

Duke Energy Payment Processing PO Box 1094 Chartotte, NC 28201-1094



| Current electric us                        | age for meter number 2773: | 389                       |
|--|----------------------------|---------------------------|
| Actual reading on M<br>Previous reading on |                            | 58702<br>- 5 <b>80</b> 67 |
| Energy Used                                |                            | 635 kWh                   |
| Billed kWh                                 | 635.000 kWh                |                           |

### Billing details - Electric

| Billing Period - Feb 06 24 to Mar 05 24 |          |
|---|----------|
| Meter - 2773389                         |          |
| Customer Charge                         | \$16.02  |
| Energy Charge                           |          |
| 635.000 kWh @ 9.419c                    | 59.81    |
| Fuel Charge                             |          |
| 635.000 kWh @ 5.247c                    | 33.32    |
| Asset Securitization Charge             |          |
| 635.000 kWh @ 0.204c                    | 1.30     |
| Total Current Charges                   | \$110.45 |

# Billing details - Taxes

| Total Taxes               | \$12.48 |
|---------------------------|---------|
| County Optional Tax       | 1.69    |
| Gross Receipts Tax        | 2.83    |
| Regulatory Assessment Fee | 0.08    |
| State And Other Taxes     | \$7.88  |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Your Energy Bill

Page 1 of 3

fb.def.duke.bills.20240404203048.91 ,efp-67947-000001477

Service address LP WATERWORKS INC 234 SHORELINE DR

CAMP FL WTR PLANT

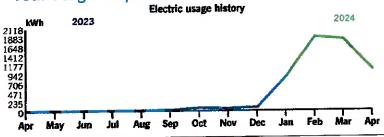
Apr 5, 2024 Bill date For service Mar 6 - Apr 3 29 days

Account number 9100 8906 3125

### Billing summary

| Previous Amount Due      | \$318.75 |
|--------------------------|----------|
| Payment Received Mar 28  | -318.75  |
| Current Electric Charges | 171.11   |
| Taxes                    | 19.38    |
| Total Amount Due Apr 26  | \$190.49 |

### Your usage snapshot



#### Average temperature in degrees

| 74     | 75         | 79   | 81      | 81      | 79     | 741    | 69   | 64          | 50" 70" 34"       |
|--------|------------|------|---------|---------|--------|--------|------|-------------|-------------------|
|        |            |      | Current | Month   | Apr    | 2023   | 12-N | lonth Usage | Avg Monthly Usage |
| Electr | ic (kWh)   |      | 1,0     | 43      |        | 22     |      | 5,951       | 496               |
| Avg.   | Daily (kWi | h)   | 30      | 6       |        | 1      |      | 16          |                   |
| 12-m   | onth usac  | ze l | ased on | most re | cent h | istory |      |             |                   |



Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least Two full Business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Make a Clean Energy Impact by purchasing renewable energy certificates with Duke Energy and match your organization's electricity usage with zero-emissions energy. Visit duke-energy.com/ CEI to learn more.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

| Entered:  | À        |
|-----------|----------|
| COA Code  | 615      |
| Approved: | 0        |
| Paid: EFT | 042924   |
| Date:     | 41129124 |

greater.

Please return this portion with your payment. Thank you for your business.



9100 8906 3125

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number

Add here, to help others with a

\$190.49

by Apr 26

**Amount enclosed** 

Your payment is scheduled to

draft on Apr 26

be made by monthly automatic

contribution to Share the Light

### լերինիիների անձևաների այլնիի գործին այլակի իրգ

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

033974 000001477 <u>ըմինիմիկվիկիրին արկինիին իրականին անկին</u>



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric u                        | sage for meter number 17540 | 00               |
|---|-----------------------------|------------------|
| Actual reading on a<br>Previous reading o | Apr 3                       | 16044<br>- 15001 |
| Energy Used                               |                             | 1,043 kWh        |
| Billed kWh                                | 1,043.000 kWh               |                  |

# Billing details - Electric

| mention that May 05 24 to See 02 24     |          |
|---|----------|
| Billing Period - Mar 06 24 to Apr 03 24 |          |
| Meter - 175400                          |          |
| Customer Charge                         | \$16.02  |
| Energy Charge                           |          |
| 1,043.000 kWh @ 9.419c                  | 98.23    |
| Fuel Charge                             |          |
| 1,043.000 kWh @ 5.247c                  | 54.73    |
| Asset Securitization Charge             |          |
| 1,043.000 kWh @ 0.204c                  | 2.13     |
| Total Current Charges                   | \$171.11 |

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Your current rate is General Service Non-Demand Sec (GS-1).

| Total Taxes               | \$19.38 |
|---------------------------|---------|
| County Optional Tax       | 2.63    |
| Gross Receipts Tax        | 4.39    |
| Regulatory Assessment Fee | 0.15    |
| State And Other Taxes     | \$12.21 |





Your Energy Bill

Page 1 of 3 Apr 5, 2024

Service address LP WATERWORKS INC 1535 US HIGHWAY 27 S

PUMP CAMPER CORRAL

For service Mar 6 - Apr 3

Bill date

29 days

Account number 9100 8906 4168

### Billing summary

| Dittille adminion?       | 0.00.00  |
|--------------------------|----------|
| Previous Amount Due      | \$122.93 |
|                          | -122.93  |
| Payment Received Mar 28  | 165.16   |
| Current Electric Charges | 18.71    |
| Taxes                    | \$183.87 |
| Total Amount Due Apr 26  | \$105.07 |

# \$

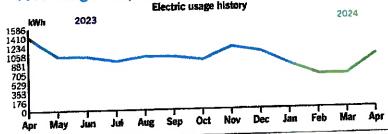
Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least Two full Business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Make a Clean Energy Impact by purchasing renewable energy certificates with Duke Energy and match your organization's electricity usage with zero-emissions energy. Visit duke-energy.com/ CEI to learn more.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

# Your usage snapshot



Average temperature in degrees

| 74     | 75        | 79    | 81      | 81      | 7.7    | 74     | 69   | 64      | 6.7  | 0.17   | 10 73       |
|--------|-----------|-------|---------|---------|--------|--------|------|---------|------|--------|-------------|
| ,-     |           |       | Current | Month   | Apr    | 2023   | 12·N | fonth U | sage | Avg Mo | nthly Usage |
| Flecto | ric (KWh) |       | 1,0     |         |        | 410    |      | 11,360  |      |        | 947         |
|        | Daily (kM |       | 3       | 5       |        | 49     |      | 31      |      |        |             |
| 12-m   | onth usa  | ige b | ased on | most re | cent h | istory |      |         |      |        |             |

Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 4168 \$183.87 by Apr 26

greater.

Your payment is scheduled to be made by monthly automatic draft on Apr 26

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

ֈֈուկերը,ուներություն արդրակիրի իրկանին հերկիրի հեր

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

033976 000001477 իվիրեղիելությունների այրցերի այրերի այրերին իր LP WATERWORKS INC

ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric usi                        | age for meter number 27733 | 89               |
|---|----------------------------|------------------|
| Actual reading on Ap<br>Previous reading on | or 3                       | 59705<br>- 58702 |
| Energy Used                                 |                            | 1,003 kWh        |
| Billed kWh                                  | 1,003.000 kWh              |                  |

# Billing details - Electric

| Billing Period - Mar 06 24 to Apr 03 24 |          |
|---|----------|
| Meter - 2773389                         | 415.00   |
| Customer Charge                         | \$16.02  |
| Energy Charge                           | 94.46    |
| 1,003.000 kWh @ 9.419c                  | 94.40    |
| Fuel Charge                             | 52.63    |
| 1,003.000 kWh @ 5.247c                  | 52.03    |
| Asset Securitization Charge             | 2.05     |
| 1,003.000 kWh @ 0.204c                  | 2.05     |
| Total Current Charges                   | \$165.16 |

Billing details - Taxes

| Total Taxes               | \$18.71 |
|---------------------------|---------|
| County Optional Tax       | 2.54    |
| Gross Receipts Tax        | 4.24    |
| Regulatory Assessment Fee | 0.14    |
| State And Other Taxes     | \$11.79 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-

energy.com/rates



### Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 1535 US HIGHWAY 27 \$

PUMP CAMPER CORRAL

Feb 7, 2024 Bill date For service Jan 5 - Feb 5

32 days

Account number 9100 8906 4168

#### Billing summary

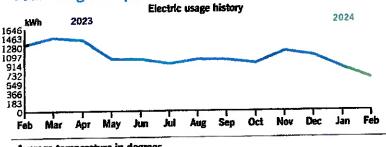
| Previous Amount Due      | \$157.40 |
|--------------------------|----------|
| Payment Received Feb 01  | -157.40  |
| Current Electric Charges | 110.48   |
| Taxes                    | 12.49    |
| Total Amount Due Feb 28  | \$122.97 |



Thank you for your payment.

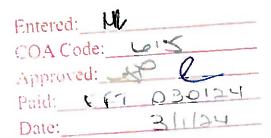
Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.5%, Purchased Power 7.8%, Gas 78.8%, Oil 0.1%, Nuclear 0%, Solar 4.8% (For prior 12 months ending December 31, 2023).

#### Your usage snapshot



#### Average temperature in degrees

| 68     | 69°       | 74   | 75      | 79      | 81°    | 81     | 79   | 74      | 69~   | O+     | 907 29       |
|--------|-----------|------|---------|---------|--------|--------|------|---------|-------|--------|--------------|
|        |           |      | Current | Month   | Feb    | 2023   | 12-₩ | ionth ( | Isage | Avg Mo | inthly Usage |
| Electr | ic (kWh)  |      | 63      | 5       | 1,     | 322    |      | 12,595  |       |        | 1,050        |
| Avg. I | Daily (kW | h)   | 20      | )       | 4      | 16     |      | 34      |       |        |              |
| 12-m   | onth usa  | ge b | ased on | most re | cent h | istory |      |         |       |        |              |



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 4168 \$122.97 by Feb 28

greater.

Your payment is scheduled to be made by monthly automatic draft on Feb 28

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

034970 000001340 Ակսիրիկովիկինությինիցներիիկիակիսվիկիկի

LP WATERWORKS INC

ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

### 

**Duke Energy Payment Processing** PQ Box 1094 Charlotte, NC 28201-1094



| Current electric usage for                           | r meter number 2773389 |                  |
|--|------------------------|------------------|
| Actual reading on Feb 5<br>Previous reading on Jan 5 |                        | 58067<br>- 57432 |
| Energy Used  |                        | 635 kWh          |
| Billed kWh   | 635.000 kWh            |                  |

## Billing details - Electric

| Billing Period - Jan 05 24 to Feb 05 24 |          |
|---|----------|
| Meter - 2773389                         |          |
| Customer Charge                         | \$16.02  |
| Energy Charge                           |          |
| 635.000 kWh @ 9.419c                    | 59.81    |
| Fuel Charge                             |          |
| 635.000 kWh @ 5.247c                    | 33.32    |
| Asset Securitization Charge             |          |
| 635.000 kWh @ 0.210c                    | 1.33     |
| Total Current Charges                   | \$110.48 |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$12.49 |
|---------------------------|---------|
| County Optional Tax       | 1.69    |
| Gross Receipts Tax        | 2.83    |
| Regulatory Assessment Fee | 0.08    |
| State And Other Taxes     | \$7.89  |



### Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 234 SHORELINE DR CAMP FL WTR PLANT

Feb 7, 2024 Bill date For service Jan 5 - Feb 5

32 days

fisher him 2024020162111100 to base Borot named to

Account number 9100 8906 3125

#### Billing summary

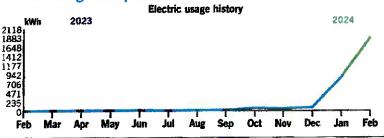
| Previous Amount Due      | \$162.56 |
|--------------------------|----------|
| Payment Received Feb 01  | -162.56  |
| Current Electric Charges | 296.13   |
| Taxes                    | 33.51    |
| Total Amount Due Feb 28  | \$329.64 |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.5%, Purchased Power 7.8%, Gas 78.8%, Oil 0.1%, Nuclear 0%, Solar 4.8% (For prior 12 months ending December 31, 2023).

#### Your usage snapshot



Average temperature in degrees

| 68     | 69 <sup>3</sup> | 74-  | 75      | 79      | 81     | 81     | 79   | 74      | 69    | 64*    | 6.3"      | 59   |
|--------|-----------------|------|---------|---------|--------|--------|------|---------|-------|--------|-----------|------|
|        |                 |      | Current | Month   | Feb    | 2023   | 12-N | lonth L | isage | Avg Me | onthly U: | sage |
| Electr | ric (kWh)       |      | 1,88    | 33      | 1      | 18     |      | 3,135   |       |        | 261       |      |
| Avg.   | Daily (kW       | h)   | 59      | )       |        | 1      |      | 9       |       |        |           |      |
| 12-m   | onth usa        | ze t | ased on | most re | cent h | istory |      |         |       |        |           | ]    |

Entered: ).A Code: Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3125 Amount of automatic draft

\$329.64 by Feb 28 Your payment is scheduled to be made by monthly automatic draft on Feb 28

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

034946 000001348

րությունի իրագրանի արդարարան արդարարությունը հայարարան արդարանի արդարարարան արդարարարան արդարարարան արդարարար

從

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34662-3434



**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094



| Current electric                         | usage for meter number 1754 | 00               |
|--|-----------------------------|------------------|
| Actual reading on<br>Previous reading of |                             | 13183<br>- 11300 |
| Energy Used                              |                             | 1,883 kWh        |
| Billed kWh                               | 1,883.000 kWh               |                  |

### Billing details - Electric

| Billing Period - Jan 05 24 to Feb 05 24 |          |
|---|----------|
| Meter - 175400                          |          |
| Customer Charge                         | \$16.02  |
| Energy Charge                           |          |
| 1,883.000 kWh @ 9.419c                  | 177.36   |
| Fuel Charge                             |          |
| 1,883.000 kWh @ 5.247c                  | 98.80    |
| Asset Securitization Charge             |          |
| 1,883.000 kWh @ 0.210c                  | 3.95     |
| Total Current Charges                   | \$296.13 |

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Your current rate is General Service Non-Demand Sec (GS-1).

| Total Taxes               | \$33.51 |
|---------------------------|---------|
| County Optional Tax       | 4.57    |
| Gross Receipts Tax        | 7.60    |
| Regulatory Assessment Fee | 0.22    |
| State And Other Taxes     | \$21.12 |



## Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 1535 US HIGHWAY 27 \$ PUMP CAMPER CORRAL

Bill date Jan 11, 2024 For service Dec 5 - Jan 4

31 days

Account number 9100 8906 4168

#### **Billing summary**

| Previous Amount Due      | \$213.59 |
|--------------------------|----------|
| Payment Received Dec 27  | -213.59  |
| Current Electric Charges | 141.41   |
| Taxes                    | 15.99    |
| Total Amount Due Feb 01  | \$157.40 |

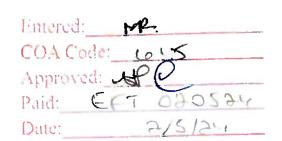


Thank you for your payment.

#### Your usage snapshot



|        |          |       |         |         | _      |        |      |         |       |        |          |       |
|--------|----------|-------|---------|---------|--------|--------|------|---------|-------|--------|----------|-------|
| 63     | 68       | 69    | 74      | 75      | 79     | 81     | 81   | 79      | 74    | 694    | 64       | 57    |
|        |          |       | Current | Month   | Jan    | 2023   | 12-M | Ionth L | Isage | Avg Mo | onthly l | Jsage |
| Electr | ic (kWł  | 1)    | .84     | 3       | 1,     | 158    |      | 13,282  | :     |        | 1,107    |       |
| Avg. I | Daily (k | Wh)   | 27      | ,       | ;      | 37     |      | 36      |       |        |          |       |
| 12-m   | onth us  | age b | ased on | most re | cent h | istory |      |         |       |        |          |       |



Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail

Account number 9100 8906 4168

Amount of automatic draft

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

\$157.40 by Feb 1

Your payment is scheduled to be made by monthly automatic draft on Feb 1

PO Box 1090 Charlotte, NC 28201-1090 contribution to Share the Light

Add here, to help others with a

Amount enclosed

016153 000010964 `ԱՈՐՈՐՈՐ ԱՐԵՐԻՐԻ ԱՐԵՐԻ

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



**Duke Energy Payment Processing** 

PO Box 1094 Charlotte, NC 28201-1094



| Current electric us                         | age for meter number 27733 | 389              |
|---|----------------------------|------------------|
| Actual reading on Ja<br>Previous reading on |                            | 57432<br>- 56589 |
| Energy Used                                 |                            | 843 kWh          |
| Billed kWh                                  | 843.000 kWh                |                  |

## Billing details - Electric

| Billing Period - Dec 05 23 to Jan 04 24 |          |
|---|----------|
| Meter - 2773389                         |          |
| Customer Charge                         | \$16.02  |
| Energy Charge                           |          |
| 843.000 kWh @ 9.419c                    | 79.39    |
| Fuel Charge                             |          |
| 843.000 kWh @ 5.247c                    | 44.23    |
| Asset Securitization Charge             |          |
| 843.000 kWh @ 0.210c                    | 1.77     |
| Total Current Charges                   | \$141.41 |

## Billing details - Taxes

| Total Taxes               | \$15.99 |
|---------------------------|---------|
| County Optional Tax       | 2.18    |
| Gross Receipts Tax        | 3.63    |
| Regulatory Assessment Fee | 0.10    |
| State And Other Taxes     | \$10.08 |

Your current rate is General Service Non-Demand Sec (GS-1).





### Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 234 SHORELINE DR CAMP FL WTR PLANT

Bill date Jan 11, 2024 For service Dec 5 - Jan 4 31 days

Account number 9100 8906 3125

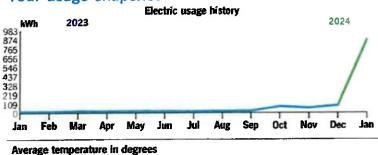
### Billing summary

| Previous Amount Due      | \$33.39  |
|--------------------------|----------|
| Payment Received Dec 27  | -33.39   |
| Current Electric Charges | 146.03   |
| Taxes                    | 16.53    |
| Total Amount Due Feb 01  | \$162.56 |



Thank you for your payment.

#### Your usage snapshot



| 63                                      | 68        | 69   | 74      | 75      | 79     | 81     | 81   | 79-     | 74   | 69     | 64       | 5.7   |
|---|-----------|------|---------|---------|--------|--------|------|---------|------|--------|----------|-------|
| *************************************** |           |      | Current | Month   | Jan    | 2023   | 12-N | lonth U | sage | Avg Mo | onthly t | Jsage |
| Electr                                  | ic (kWh)  |      | 87      | 4       |        | 18     |      | 1,270   |      |        | 106      |       |
| Avg.                                    | Daily (kW | h)   | 2       | 8       |        | 1      |      | 3       |      |        |          |       |
| 12-m                                    | onth usas | ze t | ased on | most re | cent h | istory |      |         |      |        |          |       |

Entered: CR

Please return this portion with your payment. Thank you for your business.



9100 8906 3125

Account number

greater.

Amount of automatic draft

\$162.56 by Feb I

Your payment is scheduled to be made by monthly automatic draft on Feb 1

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

016155 000010964 կիլիիալինականինի իրալիննինի կուսանինը

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

### 

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





| Current electric usas                          | ge for meter number 1754( | 90               |
|--|---------------------------|------------------|
| Actual reading on Jan<br>Previous reading on C | 4                         | 11300<br>- 10426 |
| Energy Used                                    |                           | 874 kWh          |
| Billed kWh                                     | 874.000 kWh               |                  |

# Billing details - Electric

| Billing Period - Dec 05 23 to Jan 04 24 |          |
|---|----------|
| Meter - 175400                          | 410.00   |
| Customer Charge                         | \$16.02  |
| Energy Charge                           | 82.31    |
| 874.000 kWh @ 9.419c                    | 02.31    |
| Fuel Charge                             | 45.86    |
| 874.000 kWh @ 5.247c                    | 45.80    |
| Asset Securitization Charge             | 1.84     |
| 874.000 kWh @ 0.210c                    |          |
| Total Current Charges                   | \$146.03 |

Billing details - Taxes

| Tallitation of the same of the |         |
|--|---------|
| State And Other Taxes  | \$10.42 |
| Regulatory Assessment Fee  | 0.11    |
|  | 3.75    |
| Gross Receipts Tax   | 2.25    |
| County Optional Tax  | \$16.53 |
| Total Taxes  | \$16.53 |
|  |         |

Your current rate is General Service Non-Demand Sec (GS-1).





## Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 234 SHORELINE DR CAMP FL WTR PLANT

Dec 6, 2023 Bill date For service Nov 4 - Dec 4

31 days

Account number 9100 8906 3125

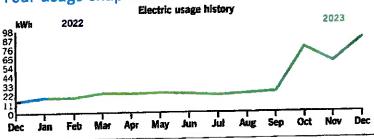
Billing summary

| Previous Amount Due      | \$33.40 |
|--------------------------|---------|
| Payment Received Nov 28  | -33.40  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.39    |
| Total Amount Due Dec 27  | \$33,39 |



Thank you for your payment.

Your usage snapshot



| Average | temperature | e in degrees |
|---------|-------------|--------------|
|---------|-------------|--------------|

| 64               | Current Month | Dec 2022     | 12-Month Usage | Avg Monthly Usage |
|------------------|---------------|--------------|----------------|-------------------|
| Electric (kWh)   | 87            | 14           | 414            | 35                |
| Avg. Daily (kWh) | 3             | 0            | 1              |                   |
| 12-month usage   |               | cent history |                |                   |

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business



Account number 9100 8906 3125 \$33.39 by Dec 27

Your payment is scheduled to be made by monthly automatic draft on Dec 27

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Amount enclosed

Add here, to help others with a contribution to Share the Light

035435 000001289 |||ֈֈ|||-||երմեՄենեւուե||||ԱսեմԾԱլիՄելիանԱլելի



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



## **Duke Energy Payment Processing**

վութիկինիցընդությինիիթինութինիրիկներ

PO Box 1094 Charlotte, NC 28201-1094



| urrent electric usage f                          | or meter number 17540 | U                |
|--|-----------------------|------------------|
| ctual reading on Dec 4<br>revious reading on Nov |                       | 10426<br>- 10339 |
| ergy Used  |                       | 87 kWh           |
| led kWh  | 87.000 kWh            |                  |

## Billing details - Electric

| Billing Period - Nov 04 23 to Dec 04 23            |         |
|--|---------|
| Meter - 175400                                     |         |
| Customer Charge                                    | \$15.55 |
| Energy Charge<br>87.000 kWh @ 10.278c              | 8.94    |
| Fuel Charge<br>87.000 kWh @ 5.630c                 | 4.90    |
| Asset Securitization Charge<br>87,000 kWh @ 0.210c | 0.18    |
| Minimum Bill Adjustment                            | 0.43    |
| Total Current Charges                              | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

| Total Taxes               | \$3.39 |
|---------------------------|--------|
| County Optional Tax       | 0.46   |
| Gross Receipts Tax        | 0.77   |
| Regulatory Assessment Fee | 0.02   |
| State And Other Taxes     | \$2.14 |



### Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 1535 US HIGHWAY 27 S PUMP CAMPER CORRAL Bill date Dec 5, 2023 For service Nov 4 - Dec 4

31 days

Account number 9100 8906 4168

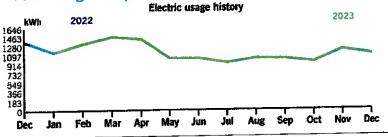
#### Billing summary

| Previous Amount Due      | \$229.73 |
|--------------------------|----------|
| Payment Received Nov 28  | -229.73  |
| Current Electric Charges | 191.88   |
| Taxes                    | 21.71    |
| Total Amount Due Dec 27  | \$213.59 |



Thank you for your payment.

### Your usage snapshot



#### Average temperature in degrees

| 64*                                | <b>Current Month</b> | Dec 2022 | 12-Month Usage | Avg Monthly Usage |
|------------------------------------|----------------------|----------|----------------|-------------------|
| Electric (kWh)                     | 1,094                | 1,369    | 13,597         | 1,133             |
| Avg. Dally (kWh)                   | 35                   | 43       | 37             |                   |
| Avg, Dally (kwr)<br>12-month usage |                      |          |                |                   |

Entered:

COA Code: 615

Approved: 626

Paid: ECT 12222

Date: 12122122

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 4168

\$213.59

by Dec 27

greater.

Your payment is scheduled to be made by monthly automatic draft on Dec 27

Duke Energy Return Mail PO Box 1090 Chartotte, NC 28201-1090

Amount enclosed

035437 000001289 ||Արիլիցություն-իրանակին || 1866-1866 || 1866-1866 || 1866-1866 || 1866-1866 || 1866-1866 || 1866-1866 || 1866

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

### վունիիիիլենկութինինինիրիինիիիներն

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





| Current electric                      | usage for meter number 27733 | 189              |
|---------------------------------------|------------------------------|------------------|
| Actual reading or<br>Previous reading | Dec 4<br>on Nov 4            | 56589<br>- 55495 |
| Energy Used                           |                              | 1,094 kWh        |
| Billed kWh                            | 1,094.000 kWh                |                  |

## Billing details - Electric

| Total Current Charges                   | \$191.88 |
|---|----------|
| 1,094.000 kWh @ 0.210c                  | 2.30     |
| Asset Securitization Charge             |          |
| 1,094.000 kWh @ 5.630c                  | 61.59    |
| Fuel Charge                             |          |
| 1,094.000 kWh @ 10.278c                 | 112.44   |
| Energy Charge                           |          |
| Customer Charge                         | \$15.55  |
| Meter - 2773389                         |          |
| Billing Period - Nov 04 23 to Dec 04 23 |          |

**Billing details - Taxes** 

| State And Other Taxes     | \$13.69 |
|---------------------------|---------|
| Regulatory Assessment Fee | 0.14    |
| Gross Receipts Tax        | 4.92    |
| County Optional Tax       | 2.96    |
| Total Taxes               | \$21.71 |

Your current rate is General Service Non-Demand Sec (GS-1).





duke-energy.com

### Your Energy Bill

Page 1 of 3

Service address

LP WATERWORKS INC 234 SHORELINE DR CAMP FL WTR PLANT

Nov 7, 2023 Bill date For service Oct 5 - Nov 3

30 days

Account number 9100 8906 3125

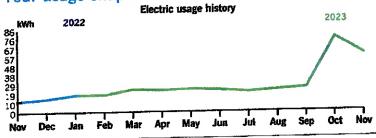
#### Billing summary

| n America Duo                               | \$33.40 |
|---|---------|
| Previous Amount Due Payment Received Oct 27 | -33.40  |
| Current Electric Charges                    | 30.00   |
| Taxes                                       | 3.40    |
| Total Amount Due Nov 28                     | \$33.40 |



Thank you for your payment.

### Your usage snapshot



#### Average temperature in degrees

| 71 64 61         | ER 50                | 78' 75'      | 1A BJ. B7.     | 77 - 97           |
|------------------|----------------------|--------------|----------------|-------------------|
|                  | <b>Current Month</b> | Nov 2022     | 12-Month Usage | Avg Monthly Usage |
| Electric (kWh)   | 59                   | 12           | 341            | 28                |
| Avg. Daily (kWh) | 2                    | 0            | 1              |                   |
|                  | based on most re     | cent history |                |                   |

Entered: COA Code: Les Date:

Mail your payment at least 7 days before the due date or pay instantly at duke energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3125

\$33.40 by Nov 28 Your payment is scheduled to be made by monthly automatic draft on Nov 28

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201 1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

035603 000001433 નુંપ્રદેશિયામાં મુદ્રામાં મુદ્રામાં મુદ્રામાં મુદ્રામાં મુદ્રામાં મુદ્રામાં મુદ્રામાં મુદ્રામાં મુદ્રામાં મુદ્



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



### ալիսիկութիկինուիկիրակերըիրը իրանրարկանին **Duke Energy Payment Processing**

PO Box 1094 Charlotte, NC 28201-1094





| Current electric us                         | age for meter number 17540 | 10               |
|---|----------------------------|------------------|
| Actual reading on No<br>Previous reading on |                            | 10339<br>- 10280 |
| Energy Used                                 |                            | 59 kWh           |
| Billed kWh                                  | 59.000 kWh                 |                  |

### Billing details - Electric

| Billing Period - Oct 05 23 to Nov 03 23 |         |       |
|---|---------|-------|
| Meter - 175400                          |         |       |
| Customer Charge                         | \$15.55 |       |
| Energy Charge                           |         |       |
| 59.000 kWh @ 10.278c                    | 6.06    |       |
| Fuel Charge                             |         |       |
| 59,000 kWh @ 5.630c                     | 3.32    |       |
| Asset Securitization Charge             |         |       |
| 59.000 kWh @ 0.210c                     | 0.12    |       |
| Minimum Bill Adjustment                 | 4.95    |       |
| Total Current Charges                   | \$      | 30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

| State And Other Taxes     | \$2.14 |
|---------------------------|--------|
| Regulatory Assessment Fee | 0.02   |
| Gross Receipts Tax        | 0.77   |
| County Optional Tax       | 0.47   |
| Total Taxes               | \$3.40 |





### Your Energy Bill

Page 1 of 3

Service address

LP WATERWORKS INC **1535 US HIGHWAY 27 S** PUMP CAMPER CORRAL

Nov 7, 2023 Bill date For service Oct 5 - Nov 3

30 days

Account number 9100 8906 4168

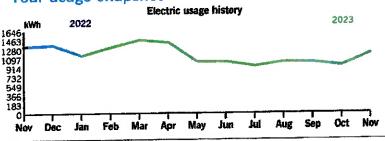
#### Billing summary

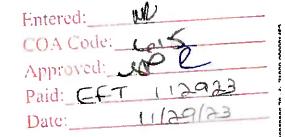
| Previous Amount Due      | \$186.67 |
|--------------------------|----------|
| Payment Received Oct 27  | -186.67  |
| Current Electric Charges | 206.39   |
| Taxes                    | 23.34    |
| Total Amount Due Nov 28  | \$229.73 |



Thank you for your payment.

### Your usage snapshot





#### Average temperature in degrees

| 71     | 64          | FJN .     | 600     | 741 7      | 7  | TV   | 81. 61     | 79 74 57          |
|--------|-------------|-----------|---------|------------|----|------|------------|-------------------|
|        |             | Current N | /onth   | Nov 20:    | 22 | 12-M | onth Usage | Avg Monthly Usage |
| Electr | ic (kWh)    | 1,18      | 4       | 1,342      | ?  | ;    | 13,872     | 1,156             |
|        | Daily (kWh) | 39        |         | 46         |    |      | 38         |                   |
|        | onth usage  |           | nost re | cent histo | ry |      |            |                   |

are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business



Account number 9100 8906 4168 \$229.73

Your payment is scheduled to be made by monthly automatic draft on Nov 28

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

by Nov 28

Amount enclosed

035545 000001462 լլլոլիիիիիներեւինիիրինինիիիրեւուրքիիիրիունունի

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434 լեփունունը[միկիլիիլինունինունինիինիինիինիինիի

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





| Current electric u                         | sage for meter number 2773 | 389              |
|--|----------------------------|------------------|
| Actual reading on I<br>Previous reading or | lov 3                      | 55495<br>- 54311 |
| Energy Used                                |                            | 1,184 kWh        |
| Billed kWh                                 | 1,184.000 kWh              |                  |

## **Billing details - Electric**

| Billing Period - Oct 05 23 to Nov 03 23               |          |
|---|----------|
| Meter - 2773389                                       |          |
| Customer Charge                                       | \$15.55  |
| Energy Charge<br>1,184.000 kWh @ 10.278c              | 121.69   |
| Fuel Charge<br>1,184.000 kWh @ 5.630c                 | 66.66    |
| Asset Securitization Charge<br>1,184.000 kWh @ 0.210c | 2.49     |
| Total Current Charges                                 | \$206.39 |

Billing details - Taxes

| State And Other Taxes     | \$14.72 |
|---------------------------|---------|
| Regulatory Assessment Fee | 0.15    |
| Gross Receipts Tax        | 5.30    |
| County Optional Tax       | 3.17    |
| Total Taxes               | \$23.34 |
| local laxes               |         |

Your current rate is General Service Non-Demand Sec (GS-1).





### Your Energy Bill

Page 1 of 3

Service address

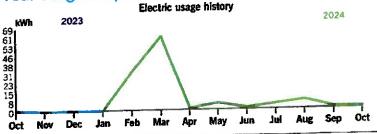
LP WATERWORKS INC 160 COUNTY ROAD 29 PUMP Bill date Oct 30, 2024 For service Sep 26 - Oct 28 33 days

Account number 9100 8906 3480

#### **Billing summary**

| Previous Amount Due      | \$33.40 |
|--------------------------|---------|
| Payment Received Oct 18  | -33.40  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.40    |
| Total Amount Due Nov 20  | \$33.40 |

### Your usage snapshot



#### Average temperature in degrees

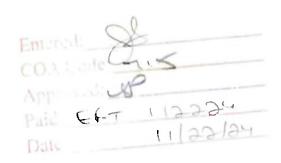
| 742     | 69 6      | 4" 63" 54"       | 102 1.8       |                |                   |
|---------|-----------|------------------|---------------|----------------|-------------------|
|         |           | Current Month    | Oct 2023      | 12-Month Usage | Avg Monthly Usage |
| Electri | c (kWh)   | I                | 1             | 113            | 9                 |
|         | aily (kWh | ) 0              | 0             | 0              |                   |
|         |           | based on most re | ecent history |                |                   |



Thank you for your payment.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201 1090 Account number 9100 8906 3480

Amount of automatic draft

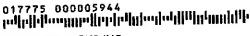
\$33.40 by Nov 20 Your payment is scheduled to be made by monthly automatic draft on Nov 20

Add here, to help others with a contribution to Share the Light

Amount enclosed

արդիլիկիկին ներակումին անկաների հերարում անումին արգա

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric usage for | r meter number 39752: | 34    |
|----------------------------|-----------------------|-------|
| Actual reading on Oct 28   |                       | 282   |
| Previous reading on Sep 2  | 6                     | - 281 |
| Energy Used                |                       | 1 kWh |
| Billed kWh                 | 1.000 kWh             |       |

### Billing details - Electric

| Total Current Charges                   |         | \$30.00 |
|---|---------|---------|
| Minimum Bill Adjustment                 | 13.85   |         |
| 1.000 kWh @ 4.670c                      | 0.05    |         |
| Fuel Charge                             |         |         |
| 1.000 kWh @ 9.419c                      | 0.08    |         |
| Energy Charge                           |         |         |
| Customer Charge                         | \$16.02 |         |
| Meter - 3975234                         |         |         |
| Billing Period - Sep 26 24 to Oct 28 24 |         |         |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

| Total Taxes               | \$3.40 |
|---------------------------|--------|
| County Optional Tax       | 0.46   |
| Gross Receipts Tax        | 0.77   |
| Regulatory Assessment Fee | 0.03   |
| State And Other Taxes     | \$2.14 |





### Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 178 SHORELINE DR LIFT CAMP FL Bill date Oct 30, 2024 For service Sep 26 - Oct 28 33 days

Account number 9100 8906 3670

#### **Billing summary**

| Previous Amount Due      | \$39.32 |
|--------------------------|---------|
| Payment Received Oct 18  | -39.32  |
| Current Electric Charges | 36.16   |
| Taxes                    | 4.10    |
| Total Amount Due Nov 20  | \$40.26 |

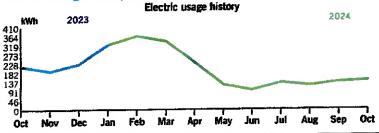
## Tha

Thank you for your payment.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

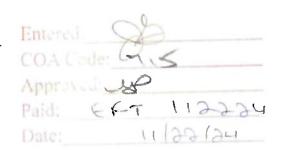
To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

#### Your usage snapshot



#### Average temperature in degrees

| 74      | 69        | 64 | 63       | 62      | 767     | 70"   | 200  | 79      | 8   | 827 87      | 757   |
|---------|-----------|----|----------|---------|---------|-------|------|---------|-----|-------------|-------|
|         |           |    | Current  | Month   | Oct :   | 2023  | 12-M | onth Us | age | Avg Monthly | Usage |
| Electri | ic (kWh)  |    | 14       | 1       | 2       | 17    |      | 2,425   |     | 202         |       |
| Avg. (  | Daily (kW | h) | 4        |         |         | 7     |      | 7       |     |             |       |
|         | onth usag |    | oased on | most re | cent hi | story |      |         |     |             |       |



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3670

er **\$40.26** 70 by Nov 20

Your payment is scheduled to be made by monthly automatic draft on Nov 20

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

\$\_\_\_\_\_Add here, to help others with a contribution to Share the Light

Amount enclosed

### արդինիկիիի հուրդինին հետաներին հետևին հ

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

017773 000005944 լոմիվիվեուդրյակիրիչվիլիայիսելվինիրկրդիկնի



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric    | usage for meter number 17736 | 51      |
|---------------------|------------------------------|---------|
| Actual reading on   | Oct 28                       | 16245   |
| Previous reading of | n Sep 26                     | - 16104 |
| Energy Used         |                              | 141 kWh |
| Billed kWh          | 141.000 kWh                  |         |

### Billing details - Electric

| Billing Period - Sep 26 24 to Oct 28 24 |         |
|---|---------|
| Meter - 177361                          |         |
| Customer Charge                         | \$16.02 |
| Energy Charge                           |         |
| 141.000 kWh @ 9,419c                    | 13.28   |
| Fuel Charge                             |         |
| 141.000 kWh @ 4.670c                    | 6.58    |
| Asset Securitization Charge             |         |
| 141.000 kWh @ 0.197c                    | 0.28    |
| Total Current Charges                   | \$36.16 |

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

Your current rate is General Service Non-Demand Sec (GS-1).

| Total Taxes               | \$4.10 |
|---------------------------|--------|
| County Optional Tax       | 0.56   |
| Gross Receipts Tax        | 0.93   |
| Regulatory Assessment Fee | 0.03   |
| State And Other Taxes     | \$2.58 |



### Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 160 COUNTY ROAD 29 CAMP FL SEWAGE Bill date Oct 7, 2024 For service Sep 6 - Oct 3

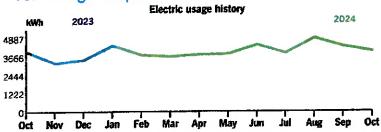
28 days

Account number 9100 8906 3901

#### **Billing summary**

| Previous Amount Due      | \$563.71 |
|--------------------------|----------|
| Payment Received Sep 30  | -583.71  |
| Current Electric Charges | 466.64   |
| Taxes                    | 52.86    |
| Total Amount Due Oct 28  | \$519.50 |

### Your usage snapshot



| Average | temperature | in degrees |
|---------|-------------|------------|
|---------|-------------|------------|

| 74     | 69         | 54   | 6.3    | 5520    | 70      | PU    | / ·      | -       |         |             |
|--------|------------|------|--------|---------|---------|-------|----------|---------|---------|-------------|
|        |            | C    | urrent | Month   | Oct 2   | 2023  | 12-Monti | ı Usage | Avg Mor | nthly Usage |
| Electr | ic (kWh)   |      | 4,0    | 00      | 4,0     | )35   | 47,8     | 35      | 3       | ,986        |
| Avg. [ | Daily (kWh | 1)   | 14     | 3       | 13      | 39    | 13       | 1       |         |             |
| 12-m   | onth usag  | e ba | sed on | most re | cent hi | story |          |         |         |             |



Thank you for your payment.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Entered:
COA Code:
Approved: &P

Paid: &FT 103024

Date: 10130/24

Please return this port on with your payment. Thank you for your business.



PO Box 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number 9100 8906 3901

greater.

\$519.50
by Oct 28

Your payment is scheduled to
be made by monthly automatic
draft on Oct 28

րլեվիրդինվակությինների իրկանիների հոլուլիրանույն հ

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

\$\_\_\_\_\_\_Add here, to help others with a contribution to Share the Light

Amount enclosed

033080 000001427 «Ախիլիիիլոլիիիլիևի հեկիրիլիա Աիիլիի

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



Duke Energy Payment Processing PO Box 1094

Charlotte, NC 28201-1094





| Current Electric Usage |                   |                       |
|------------------------|-------------------|-----------------------|
| Meter Number           | <b>Usage Type</b> | <b>Billing Period</b> |
| 177387                 | Actual            | Sep 6 - Oct 3         |
| Usage Values           |                   |                       |
| Billed kWh             |                   | 4,000.486 kWh         |
| Billed Demand kW       |                   | 10.080 kW             |
| Load Factor            |                   | 59.06 %               |

### Billing details - Electric

| Billing Period - Sep 06 24 to Oct 03 24 |          |
|---|----------|
| Meter - 177387                          |          |
| Customer Charge                         | \$16.51  |
| Energy Charge                           |          |
| 4,000.486 kWh @ 3.432c                  | 137.29   |
| Fuel Charge                             |          |
| 4,000.486 kWh @ 4.670c                  | 186.82   |
| Demand Charge                           |          |
| 10.080 kW @ \$11.80                     | 118.94   |
| Asset Securitization Charge             |          |
| 4,000.486 kWh @ 0.177c                  | 7.08     |
| Total Current Charges                   | \$466.64 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy. $\operatorname{com/rates}$ 

| Total Taxes               | \$52.86 |
|---------------------------|---------|
| County Optional Tax       | 7.18    |
| Gross Receipts Tax        | 11.98   |
| Regulatory Assessment Fee | 0.41    |
| State And Other Taxes     | \$33.29 |



### Your Energy Bill

Page 1 of 3

Service address

LP WATERWORKS INC 178 SHORELINE DR LIFT CAMP FL Bill date Sep 27, 2024 For service Aug 28 - Sep 25 29 days

Account number 9100 8906 3670

**Billing summary** 

| Previous Amount Due      | \$36.59 |
|--------------------------|---------|
| Payment Received Sep 19  | -36.59  |
| Current Electric Charges | 35.31   |
| Taxes                    | 4.01    |
| Total Amount Due Oct 18  | \$39.32 |

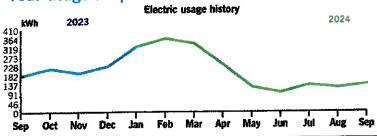
### \$

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full working days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit Call811.com.

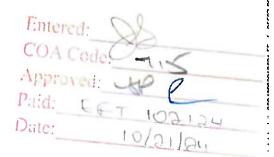
To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

#### Your usage snapshot





| 79"    | 741       | 69   | 64       | 4.3"    | 650      | 202   | 701  | 791    | 19   | 81    | <b>A</b> | 815   |
|--------|-----------|------|----------|---------|----------|-------|------|--------|------|-------|----------|-------|
|        |           |      | Current  | Month   | Sep 2    | 2023  | 12-M | onth U | sage | Avg A | Aouthly  | Usage |
| Electr | ic (kWh)  |      | 13       | 5       | 18       | 31    |      | 2,501  |      |       | 208      |       |
| Avg. ( | Daily (kW | h)   | 5        |         | 6        | 5     |      | 7      |      |       |          |       |
| 12-m   | onth usa  | ge l | pased on | most re | cent his | story |      |        |      |       |          |       |



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3670

\$39.32 by Oct 18 Your payment is scheduled to be made by monthly automatic draft on Oct 18

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

017754 000005969 Ոլիկիեսլինիկինիկինումների արժենինի

從

դվակներիներիկիկիրիկներներինիներիկի Duke Energy Payment Processing

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434 PO Box 1094 Charlotte, NC 28201-1094





| Current electric u  | sage for meter number 17736 | 1       |
|---------------------|-----------------------------|---------|
| Actual reading on S |                             | 16104   |
| Previous reading or |                             | - 15969 |
| Energy Used         |                             | 135 kWh |
| Billed kWh          | 135.000 kWh                 |         |

### Billing details - Electric

| Billing Period - Aug 28 24 to Sep 25 24 |               |
|---|---------------|
| Meter - 177361                          |               |
| Customer Charge                         | \$16.02       |
| Energy Charge                           | 12. <b>72</b> |
| 135,000 kWh @ 9,419c<br>Fuel Charge     | 12.72         |
| 135.000 kWh @ 4.670c                    | 6.30          |
| Asset Securitization Charge             |               |
| 135.000 kWh @ 0.197c                    | 0.27          |
| Total Current Charges                   | \$35.3        |

Billing details - Taxes

| State And Other Taxes     | \$2.51 |
|---------------------------|--------|
| Regulatory Assessment Fee | 0.03   |
| Gross Receipts Tax        | 0.91   |
| County Optional Tax       | 0.56   |
| Total Taxes               | \$4.01 |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-

energy.com/rates





### Your Energy Bill

Page 1 of 3

Service address

LP WATERWORKS INC 160 COUNTY ROAD 29 PUMP Bill date Sep 27, 2024 For service Aug 28 - Sep 25 29 days

Account number 9100 8906 3480

#### **Billing summary**

| Previous Amount Due      | \$33.40 |
|--------------------------|---------|
| Payment Received Sep 19  | -33.40  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.40    |
| Total Amount Due Oct 18  | \$33.40 |

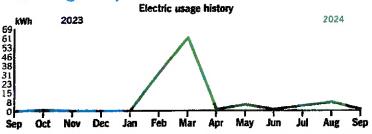


Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full working days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit Call811.com.

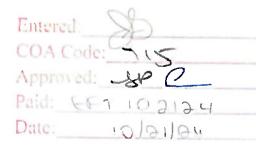
To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

#### Your usage snapshot



#### Average temperature in degrees

| 24     | 74  | 69  | 64           | 67"    | 702  | 70"  | 79     | 79   | 8.2"    | 807 B31     |
|--------|---|-----|--------------|--------|------|------|--------|------|---------|-------------|
| li li  |   |     | Current Mont | th Sep | 2023 | 12-M | onth U | sage | Avg Mor | ithly Usage |
| Electr | ic (kWh)                                    |     | 1            |        | O    |      | 113    |      |         | 9           |
| Avg. ( | Daily (kW                                   | (h) | 0            |        | 0    |      | 0      |      |         |             |
| 12-m   | 12-month usage based on most recent history |     |              |        |      |      |        |      |         |             |



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3480

\$33.40 by Oct 18

Your payment is scheduled to be made by monthly automatic draft on Oct 18

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Amount enclosed

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

### արդումեն անակաների անդանի անակաների արգագրություն և բա

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



| Current electric usage fo | r meter number 39752 | 34    |
|---------------------------|----------------------|-------|
| Actual reading on Sep 25  |                      | 281   |
| Previous reading on Aug 2 | 8                    | - 280 |
| Energy Used               |                      | 1 kWh |
| Billed kWh                | 1.000 kWh            |       |

### Billing details - Electric

| Total Current Charges                   |         | \$30.00 |
|---|---------|---------|
| Minimum Bill Adjustment                 | 13.85   |         |
| 1.000 kWh @ 4.670c                      | 0.05    |         |
| Fuel Charge                             |         |         |
| 1.000 kWh @ 9.419c                      | 80.0    |         |
| Energy Charge                           |         |         |
| Customer Charge                         | \$16.02 |         |
| Meter - 3975234                         |         |         |
| Billing Period - Aug 28 24 to Sep 25 24 |         |         |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$3.40 |
|---------------------------|--------|
| County Optional Tax       | 0.46   |
| Gross Receipts Tax        | 0.77   |
| Regulatory Assessment Fee | 0.03   |
| State And Other Taxes     | \$2.14 |





### Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
CAMP FL SEWAGE

Bill date Sep 9, 2024 For service Aug 6 - Sep 5 31 days

Account number 9100 8906 3901

#### **Billing summary**

| Previous Amount Due      | \$620.70 |
|--------------------------|----------|
| Payment Received Aug 28  | -620.70  |
| Current Electric Charges | 506.36   |
| Taxes                    | 57.35    |
| Total Amount Due Sep 36  | \$563.71 |

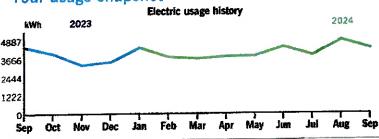
## \$

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full working days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit Call811.com.

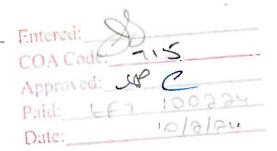
To help us repair matfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

#### Your usage snapshot



#### Average temperature in degrees

| 79     | 74        | 69 | 64      | 6.3"    | 62"      | 340   | 10   |          | 79 |                  |
|--------|-----------|----|---------|---------|----------|-------|------|----------|----|------------------|
|        |           |    | Current | Month   | Sep 2    | 2023  | 12-M | onth Usa | ge | Avg Monthly Usag |
| Electr | ic (kWh)  |    | 4,3     | 32      | 4,4      | 62    | 4    | 7,870    |    | 3,989            |
| Avg. I | Daily (kW | h) | 14      | 0       | 13       | 35    |      | 131      |    |                  |
|        | onth usag |    |         | most re | cent his | story |      |          |    |                  |



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3901

\$563.71 by Sep 30

greater.

Your payment is scheduled to be made by monthly automatic draft on Sep 30

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

\$\_\_\_\_\_\_Add here, to help others with a contribution to Share the Light

Amount enclosed

031518 000001019 «Ակլիիիգոիրըինիսիգինիիրիիիինինինիի

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

### 

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





| Current Electric Usage |            |                |
|------------------------|------------|----------------|
| Meter Number           | Usage Type | Billing Period |
| 177387                 | Actual     | Aug 6 - Sep 5  |
| Usage Values           |            |                |
| Billed kWh             |            | 4,331.897 kWh  |
| Billed Demand kW       |            | 11.120 kW      |
| Load Factor            |            | 52.36 %        |

### Billing details - Electric

| Billing Period - Aug 06 24 to Sep 05 24 |         |  |  |
|---|---------|--|--|
| Meter - 177387                          |         |  |  |
| Customer Charge                         | \$16.51 |  |  |
| Energy Charge                           |         |  |  |
| 4,331.897 kWh @ 3.432c                  | 148.67  |  |  |
| Fuel Charge                             |         |  |  |
| 4,331.897 kWh @ 4.670c                  | 202.30  |  |  |
| Demand Charge                           |         |  |  |
| 11.120 kW @ \$11.80                     | 131.21  |  |  |
| Asset Securitization Charge             |         |  |  |
| 4,331.897 kWh @ 0.177c                  | 7.67    |  |  |
| Total Current Charges \$5               |         |  |  |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$57.3  |  |  |
|---------------------------|---------|--|--|
| County Optional Tax       | 7.79    |  |  |
| Gross Receipts Tax        | 12.99   |  |  |
| Regulatory Assessment Fee | 0.44    |  |  |
| State And Other Taxes     | \$36.13 |  |  |





### Your Energy Bill

Page 1 of 3

Service address

LP WATERWORKS INC 178 SHORELINE DR LIFT CAMP FL Bill date Aug 29, 2024 For service Jul 27 - Aug 27

32 days

Account number 9100 8906 3670

#### **Billing summary**

| Previous Amount Due      | \$38.83 |
|--------------------------|---------|
| Payment Received Aug 20  | -38.83  |
| Current Electric Charges | 32.87   |
| Taxes                    | 3.72    |
| Total Amount Due Sep 19  | \$36.59 |

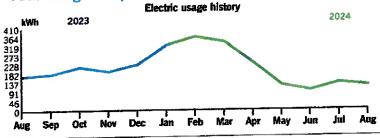
### \$

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

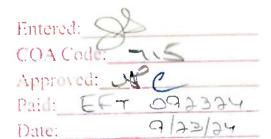
Energy Review: Our team of Business Energy Advisors is here to connect you with personalized energy solutions and rebates. Get started: duke-energy.com/MySolution

### Your usage snapshot



#### Average temperature in degrees

| 81     | 79        | 74 | 69      | 64°     | CP       | 0.0   | 137    |          |         |            |
|--------|-----------|----|---------|---------|----------|-------|--------|----------|---------|------------|
|        |           |    | Current | Month   | Aug 2    | 2023  | 12-Mon | th Usage | Avg Mor | thly Usage |
| Electr | ic (kWh)  |    | 11      | 8       | 17       | 71    | 2.     | 547      | :       | 212        |
|        | Daily (kW |    | 4       |         | 5        | š     |        | 7        |         |            |
|        | ionth usa |    |         | most re | cent his | story |        |          |         |            |



Please return this portion with your payment. Thank you for your ousiness.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

#### Amount of automatic draft

**\$36.59** by Sep 19

Your payment is scheduled to be made by monthly automatic draft on Sep 19

\$ Add here, to help others with a contribution to Share the Light

Amount enclosed

### ակլլիվանդիկինաի իրկայլնին և դրիկերը քայրնիկ մ

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

019469 000005164 ոկլեելիՈկլըը||իլելելեւենի||փրթրկելելելելել



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



Account number

9100 8906 3670

| Current electric us | sage for meter number 1773 | 61      |
|---------------------|----------------------------|---------|
| Actual reading on A | ug 27                      | 15969   |
| Previous reading or | Jul 27                     | - 15851 |
| Energy Used         |                            | 118 kWh |
| Billed kWh          | 118.000 kWh                |         |

### Billing details - Electric

| Billing Period - Jul 27 24 to Aug 27 24 |         |
|---|---------|
| Meter - 177361                          |         |
| Customer Charge                         | \$16.02 |
| Energy Charge                           |         |
| 118.000 kWh @ 9.419c                    | 11.10   |
| Fuel Charge                             |         |
| 118.000 kWh @ 4.670c                    | 5.51    |
| Asset Securitization Charge             |         |
| 118.000 kWh @ 0.204c                    | 0.24    |
| Total Current Charges                   | \$32.87 |

## Billing details - Taxes

| Total Taxes               | \$3.72 |
|---------------------------|--------|
| County Optional Tax       | 0.50   |
| Gross Receipts Tax        | 0.84   |
| Regulatory Assessment Fee | 0.03   |
| State And Other Taxes     | \$2.35 |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-

energy.com/rates



### Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC

160 COUNTY ROAD 29

Bill date Aug 29, 2024 For service Jul 27 - Aug 27

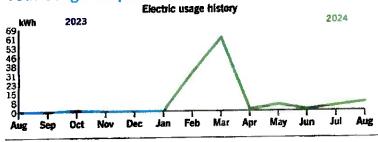
32 days

Account number 9100 8906 3480

#### Billing summary

| Previous Amount Due      | \$33.39 |
|--------------------------|---------|
| Payment Received Aug 20  | -33.39  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.40    |
| Total Amount Due Sep 19  | \$33.40 |

## Your usage snapshot



#### Average temperature in degrees

| 81      | 79        | 74  | 69      | 64      | ST     | 100    | 707  | ~ ~         |          |           |
|---------|-----------|-----|---------|---------|--------|--------|------|-------------|----------|-----------|
|         |           |     | Current | Month   | Aug    | 2023   | 12-M | ionth Usage | Avg Mont | hly Usage |
| Electri | c (kWh)   |     | 7       |         |        | 0      |      | 112         |          | 9         |
| Avg. D  | aily (kW  | h)  | 0       | )       |        | 0      |      | 0           |          |           |
| 12-m    | onth usag | e t | ased on | most re | cent h | istory |      |             |          |           |



**PUMP** 

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

Energy Review: Our team of Business Energy Advisors is here to connect you with personalized energy solutions and rebates. Get started: duke-energy.com/MySolution

> Lintered Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

019471 000005164 <u> Շինմիինարիինինին աթերըաթեակիերըա</u>

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

Account number 9100 8906 3480

\$33.40 by Sep 19

Your payment is scheduled to be made by monthly automatic draft on Sep 19

Add here, to help others with a contribution to Share the Light

Amount enclosed

ույնելիվութիկիրիկիրերիկումիկիրիանականությու

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094



| Current electric usage for | meter number 39752 | 134   |
|----------------------------|--------------------|-------|
| Actual reading on Aug 27   |                    | 280   |
| Previous reading on Jul 27 |                    | - 273 |
| Energy Used                |                    | 7 kWh |
| Billed kWh                 | 7.000 kWh          |       |

### Billing details - Electric

| Total Current Charges                   | \$30.00 |
|---|---------|
| Minimum Bill Adjustment                 | 12.99   |
| 7.000 kWh @ 0.204c                      | 0.01    |
| Asset Securitization Charge             |         |
| 7.000 kWh @ 4.670c                      | 0.33    |
| Fuel Charge                             |         |
| 7.000 kWh @ 9.419c                      | 0.65    |
| Energy Charge                           |         |
| Customer Charge                         | \$16.02 |
| Meter - 3975234                         |         |
| Billing Period - Jul 27 24 to Aug 27 24 |         |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

| Total Taxes               | \$3.40 |
|---------------------------|--------|
| County Optional Tax       | 0.46   |
| Gross Receipts Tax        | 0.77   |
| Regulatory Assessment Fee | 0.03   |
| State And Other Taxes     | \$2.14 |



### Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 178 SHORELINE DR LIFT CAMP FL Bill date Jul 30, 2024 For service Jun 26 - Jul 26 31 days

Account number 9100 8906 3670

#### **Billing summary**

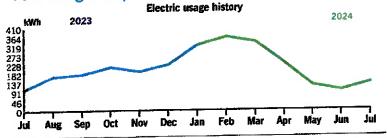
| Previous Amount Due      | \$33.40 |
|--------------------------|---------|
| Payment Received Jul 18  | -33.40  |
| Current Electric Charges | 34.88   |
| Taxes                    | 3.95    |
| Total Amount Due Aug 20  | \$38.83 |



Thank you for your payment.

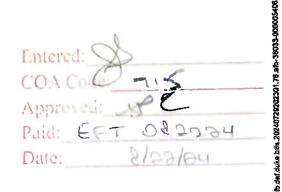
To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

#### Your usage snapshot



#### Average temperature in degrees

| 814    | 81        | 79 | 74-     | 69      | 64°          | by Nr Nr       | 78 19 40          |
|--------|-----------|----|---------|---------|--------------|----------------|-------------------|
|        |           |    | Current | Month   | Jul 2023     | 12-Month Usage | Avg Monthly Usage |
| Electr | ic (kWh)  | _  | 13      | 2       | 107          | 2,600          | 217               |
|        | Daily (kW |    | 4       | ļ       | 4            | 7              |                   |
|        |           |    |         | most re | cent history |                |                   |



Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number 9100 8906 3670 Amount of automatic draf

\$38.83 by Aug 20

greater.

Your payment is scheduled to be made by monthly automatic draft on Aug 20

Add here, to help others with a contribution to Share the Light

Amount enclosed

անվերիկիկիիրիկինությանակարեկիրուկիս

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094

019017 000005406 ֆիվլյլիկյիննկգնակցիկաներիակիլերիլիկնիկովիլին

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric USA                                | ge for meter number 17736 | 1                |
|---|---------------------------|------------------|
| Actual reading on Jul 26 Previous reading on Jun 26 |                           | 15851<br>- 15719 |
| Energy Used   |                           | 132 kWh          |
| Billed kWh  | 132.000 kWh               |                  |

## Billing details - Electric

| Billing Period - Jun 26 24 to Jul 26 24             |         |         |
|---|---------|---------|
| Meter - 177361                                      |         |         |
| Customer Charge                                     | \$16.02 |         |
| Energy Charge<br>132.000 kWh @ 9.419c               | 12.43   |         |
| Fuel Charge<br>132.000 kWh @ 4.670c                 | 6.16    |         |
| Asset Securitization Charge<br>132.000 kWh @ 0.204c | 0.27    |         |
| Total Current Charges                               |         | \$34.88 |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| State And Other Taxes     | \$2.48 |
|---------------------------|--------|
| Regulatory Assessment Fee | 0.03   |
| Gross Receipts Tax        | 0.90   |
| County Optional Tax       | 0.54   |
|                           | \$3.95 |
| Total Taxes               |        |





### Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 160 COUNTY ROAD 29 PUMP

Bill date Jul 30, 2024 For service Jun 26 - Jul 26

31 days

Account number 9100 8906 3480

#### Billing summary

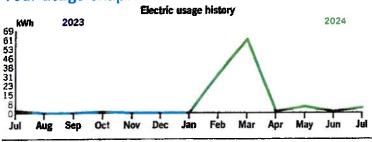
| Previous Amount Due      | \$33.40 |
|--------------------------|---------|
| Payment Received Jul 18  | -33.40  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.39    |
| Total Amount Due Aug 20  | \$33.39 |



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

### Your usage snapshot



#### Average temperature in degrees

| 81     | 81        | 79   | 74*     | 69      | 541     | 6.7    | 62° 10° 10°    | 79 79       | 81"     |
|--------|-----------|------|---------|---------|---------|--------|----------------|-------------|---------|
|        |           |      | Current | Month   | Jul :   | 2023   | 12-Month Usage | Avg Monthly | y Usage |
| Electr | ric (kWh) |      | 4       |         |         | 2      | 105            | 9           |         |
| Avg.   | Daily (kW | h)   | 0       | i       |         | 0      | 0              |             |         |
| 12-m   | onth usag | ge t | ased on | most re | cent hi | istory |                |             |         |

Approved:

Please return this portion with your payment. Thank you for your business,



9100 8906 3480

Account number

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

որ իրանիանի արարանակին հարարանի արդանի արար

\$33.39 by Aug 20

greater.

Your payment is scheduled to be made by monthly automatic draft on Aug 20

Duke Energy Return Mait PC Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

019015 000005406 լեկակցոլինիրդեմնիայնումիաինիաննակումաի կազվերիկն և կանիկնե

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD **NEW PORT RICHEY FL 34652-3434** 



**Duke Energy Payment Processing** PO Box 1094

Charlotte, NC 28201-1094





| Current electric usa  | ge for meter number 397523 | 34    |
|-----------------------|----------------------------|-------|
| Actual reading on Jul | 26                         | 273   |
| Previous reading on . | un 26                      | - 269 |
| Energy Used           |                            | 4 kWh |
| Billed kWh            | 4.000 kWh                  |       |

### Billing details - Electric

| Minimum Bill Adjustment                 | 13.41   |  |
|---|---------|--|
| 4.000 kWh @ 0.204c                      | 0.01    |  |
| Asset Securitization Charge             |         |  |
| 4.000 kWh @ 4.670c                      | 0.19    |  |
| Fuel Charge                             |         |  |
| 4.000 kWh @ 9.419c                      | 0.37    |  |
| Energy Charge                           |         |  |
| Customer Charge                         | \$16.02 |  |
| Meter - 3975234                         |         |  |
| Billing Period - Jun 26 24 to Jul 26 24 |         |  |

### Billing details - Taxes

| Total Taxes               | \$3.39 |
|---------------------------|--------|
| County Optional Tax       | 0.45   |
| Gross Receipts Tax        | 0.77   |
| Regulatory Assessment Fee | 0.03   |
| State And Other Taxes     | \$2.14 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates





# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 160 COUNTY ROAD 29 CAMP FL SEWAGE

Bill date Aug 7, 2024 For service Jul 4 - Aug 5

33 days

Account number 9100 8906 3901

### Billing summary

| Previous Amount Due      | \$528.44 |
|--------------------------|----------|
| Payment Received Jul 29  | -528.44  |
| Current Electric Charges | 557.54   |
| Taxes                    | 63.16    |
| Total Amount Due Aug 28  | \$620.70 |
|                          |          |

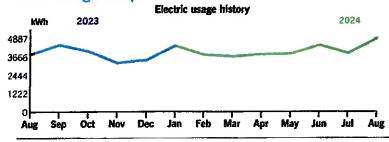
# \$

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

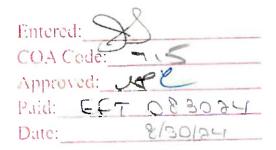
Energy Review: Our team of Business Energy Advisors is here to connect you with personalized energy solutions and rebates. Get started: duke-energy.com/MySolution

## Your usage snapshot



#### Average temperature in degrees

| 81     | 79        | 74   | 69°     | 64*     | 60     | 6.7"   | 79*  | 705      | 7947 | 79     | #1"     | 80   |
|--------|-----------|------|---------|---------|--------|--------|------|----------|------|--------|---------|------|
|        |           |      | Current | Month   | Aug    | 2023   | 12-N | ionth Us | sage | Avg Mo | nthly U | sage |
| Electr | ic (kWh)  |      | 4,8     | 87      | 3,     | 825    |      | 48,000   |      | 4      | ,000    |      |
| Avg. I | Daily (kW | h)   | 14      | 8       | 1      | 32     |      | 130      |      |        |         |      |
| 12-m   | onth usag | ge t | esed on | most re | cent h | istory |      |          |      |        |         |      |



Please return this portion with your payment. Thank you for your business.



PO Bux 1090

Duke Energy Return Mail

Charlotte, NC 28201-1090

Account number

9100 8906 3901

pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Mail your payment at least 7 days before the due date or

\$620.70 by Aug 28

Your payment is scheduled to be made by monthly automatic draft on Aug 28

Add here, to help others with a contribution to Share the Light

Amount enclosed

ւրնիսկիսվիկլիսկիրովությունիկիկինունունունուրիսիսկիր

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

032851 000001413 ւ<u>միննիին իրկինինին ին ինկիրներին հետնար</u>կերին

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



| Current Electric Usage |            |                |
|------------------------|------------|----------------|
| Meter Number           | Usage Type | Billing Perlod |
| 177387                 | Actual     | Jul 4 - Aug 5  |
| Usage Values           |            |                |
| Billed kWh             |            | 4,887.365 kWh  |
| Billed Demand kW       |            | 11.564 kW      |
| Load Factor            |            | 53.36 %        |

# Billing details - Electric

| Total Current Charges                   | \$557.54   |
|---|------------|
| 4,887.365 kWh @ 0.176c                  | 8.60       |
| Asset Securitization Charge             |            |
| 11.564 kW @ \$11.80                     | 136.46     |
| Demand Charge                           |            |
| 4,887.365 kWh @ 4.670c                  | 228.24     |
| Fuei Charge                             | 207110     |
| 4,887.365 kWh @ 3.432c                  | 167.73     |
| Energy Charge                           | +- <b></b> |
| Customer Charge                         | \$16.51    |
| Meter - 177387                          |            |
| Billing Period - Jul 04 24 to Aug 05 24 |            |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$63.16 |
|---------------------------|---------|
| County Optional Tax       | 8.59    |
| Gross Receipts Tax        | 14.31   |
| Regulatory Assessment Fee | 0.49    |
| State And Other Taxes     | \$39.77 |

## Service address

LP WATERWORKS INC 160 COUNTY ROAD 29 PUMP

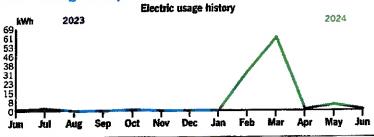
Bill date Jun 27, 2024 For service May 29 - Jun 25 28 days

Account number 9100 8906 3480

## **Billing summary**

| Previous Amount Due      | \$33.40 |
|--------------------------|---------|
| Payment Received Jun 20  | -33.40  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.40    |
| Total Amount Due Jul 18  | \$33.40 |

### Your usage snapshot



Average temperature in degrees

| 791    | 81         | 81   | 79       | 741     | 69     | 64     | 6.F 62" 70"    | 20 79 79          |
|--------|------------|------|----------|---------|--------|--------|----------------|-------------------|
|        |            |      | Current  | Month   | Jun    | 2023   | 12-Month Usage | Avg Monthly Usage |
| Electr | ic (kWh)   |      | 1        |         |        | 1      | 103            | 9                 |
| Avg. I | Daily (kWi | h)   | 0        | ı       |        | 0      | 0              |                   |
| 12-m   | onth usag  | ge t | based on | most re | cent h | istory |                |                   |



Thank you for your payment.

**Your Energy Bill** 

On May 7, 2024, the Florida Public Service Commission approved Duke Energy's request for a mid-course correction of its 2024 fuel cost recovery factors. As a result, commercial and industrial bills are decreasing between 3.5% and 7.0% with the new rate effective June 2024 (specific bill impact varies depending on several factors). To learn more about this adjustment visit duke-energy.com/ FuelUpdateBiz

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

COA Code:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3480

\$33.40 by Jul 18

Add here, to help others with a

contribution to Share the Light

Your payment is scheduled to be made by monthly automatic draft on Jul 18

Amount enclosed

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

018505 000005605 



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





| Current electric usa                            | ge for meter number 39752: | 34           |
|---|----------------------------|--------------|
| Actual reading on Just<br>Previous reading on I |                            | 269<br>- 268 |
| Energy Used                                     |                            | 1 kWh        |
| Billed kWh                                      | 1.000 kWh                  |              |

## Billing details - Electric

| Billing Period - May 29 24 to Jun 25 24 |         |         |
|---|---------|---------|
| Meter - 3975234                         |         |         |
| Customer Charge                         | \$16.02 |         |
| Energy Charge                           |         |         |
| 1.000 kWh @ 9.419c                      | 0.08    |         |
| Fuel Charge                             |         |         |
| 1.000 kWh @ 4.670c                      | 0.05    |         |
| Minimum Bill Adjustment                 | 13.85   |         |
| Total Current Charges                   |         | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Leam more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| State And Other Taxes     | \$2.14 |
|---------------------------|--------|
| Regulatory Assessment Fee | 0.03   |
| Gross Receipts Tax        | 0.77   |
| County Optional Tax       | 0.46   |
| Total Taxes               | \$3.40 |



# Your Energy Bill

Page 1 of 3

h dof disko belle 2004/62504094881 off...37947.mmtmf487

Service address LP WATERWORKS INC 160 COUNTY ROAD 29 PUMP

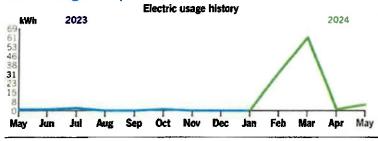
Bill date May 30, 2024 For service Apr 26 - May 28 33 days

Account number 9100 8906 3480

### Billing summary

| Previous Amount Due      | \$33.40 |
|--------------------------|---------|
| Payment Received May 20  | -33.40  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.40    |
| Total Amount Due Jun 20  | \$33.40 |

# Your usage snapshot



#### Average temperature in degrees

| _75              | 79        | 81.  | 8.      | 79      | 74"    | 59     | 64   | 6.7     | 500 | 717    | 70      | 70    |
|------------------|-----------|------|---------|---------|--------|--------|------|---------|-----|--------|---------|-------|
|                  |           |      | Current | Month   | May    | 2023   | 12-M | onth Us | age | Avg Mo | nthly ( | Jsage |
| Electr           | ic (kWh)  |      | 5       |         |        | 1      |      | 103     |     |        | 9       |       |
| Avg. Daily (kWh) |           | h)   | O       |         | 0      |        | 0    |         |     |        |         |       |
| 12-m             | onth usag | ge b | ased on | most re | cent h | istory |      |         |     |        |         |       |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.8%, Gas 79.4%, Oil 0.1%, Nuclear 0%, Solar 5% (For prior 12 months ending March 31, 2024).

Biz Energy Review: You need energy-saving solutions that fit your business, not someone else's. Let a Business Energy Advisor connect you with equipment upgrades and rebates at duke-energy.com/ MySolution

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



9100 8906 3480

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number

Add here, to help others with a

\$33.40

by Jun 20

draft on Jun 20

be made by monthly automatic

Your payment is scheduled to

Amount enclosed contribution to Share the Light

## լորիլոն մնդիդիդիկիլի ինիների իուրմը հայտինի ինկիսինի ին

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

018624 000005467 րիկանիկանումին անագարանին անականում ին անական անականի հիրի ընդանում և անական հիրի իրի ընդան անական հիրի իրի ըն



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric usa                          | ge for meter number 397523 | 34           |
|---|----------------------------|--------------|
| Actual reading on Ma<br>Previous reading on A |                            | 268<br>- 263 |
| Energy Used                                   |                            | 5 kWh        |
| Billed kWh                                    | 5.000 kWh                  |              |

## Billing details - Electric

| Billing Period - Apr 26 24 to May 28 24 |         |     |
|---|---------|-----|
| Meter - 3975234                         |         |     |
| Customer Charge                         | \$16.02 |     |
| Energy Charge                           |         |     |
| 5.000 kWh @ 9.419c                      | 0.46    |     |
| Fuel Charge                             |         |     |
| 5.000 kWh @ 5.247c                      | 0.26    |     |
| Asset Securitization Charge             |         |     |
| 5.000 kWh @ 0.204c                      | 0.01    |     |
| Minimum Bill Adjustment                 | 13.25   |     |
| Total Current Charges                   | \$30    | .00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges tall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

| Total Taxes               | \$3.40 |
|---------------------------|--------|
| County Optional Tax       | 0.46   |
| Gross Receipts Tax        | 0.77   |
| Regulatory Assessment Fee | 0.03   |
| State And Other Taxes     | \$2.14 |



Your Energy Bill

Page 1 of 3

Service address

LP WATERWORKS INC

LP WATERWORKS INC 160 COUNTY ROAD 29 CAMP FL SEWAGE Bill date Jul 8, 2024 For service Jun 6 - Jul 3

28 days

Account number 9100 8906 3901

### **Billing summary**

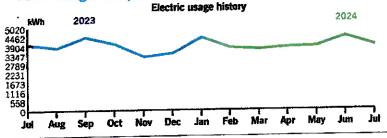
| Previous Amount Due      | \$574.91 |
|--------------------------|----------|
| Payment Received Jun 28  | -574.91  |
| Current Electric Charges | 474.68   |
| Taxes                    | 53.76    |
| Total Amount Due Jul 29  | \$528.44 |



Thank you for your payment.

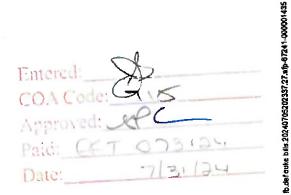
To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

## Your usage snapshot



#### Average temperature in degrees

| 81     | B1:       | 79 | 74      | 655     | 54     | 0.7    | -              |                   |
|--------|-----------|----|---------|---------|--------|--------|----------------|-------------------|
|        |           |    | Current | Month   | Jul.   | 2023   | 12-Month Usage | Avg Monthly Usage |
| Electr | ic (kWh)  |    | 3,8     | 98      | 4,     | 039    | 46,938         | 3,912             |
| Avg. I | Daily (kW | h) | 13      | 39      | 1      | 35     | 129            |                   |
|        | onth usa  |    |         | most re | cent h | istory |                |                   |



Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090 Account number 9100 8906 3901

\$528.44 901 by Jul 29

greater.

Your payment is scheduled to be made by monthly automatic draft on Jul 29

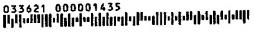
Add here, to help others with a contribution to Share the Light

Amount enclosed

# րրերիկերկերերիկուկիրիկերկությեր գիրերեր

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, tate charge, whichever is

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current Electric Usage |            |                |
|------------------------|------------|----------------|
| Meter Number           | Usage Type | Billing Period |
| 177387                 | Actual     | Jun 6 - Jul 3  |
| Usage Values           |            |                |
| Billed kWh             |            | 3,898.360 kWh  |
| Billed Demand kW       |            | 11.480 kW      |
| Load Factor            |            | 50.53 %        |

# Billing details - Electric

| Billing Period - Jun 06 24 to Jul 03 24 |          |
|---|----------|
| Meter - 177387                          |          |
| Customer Charge                         | \$16.51  |
| Energy Charge                           |          |
| 3,898.360 kWh @ 3.432c                  | 133.80   |
| Fuel Charge                             |          |
| 3,898.360 kWh @ 4.670c                  | 182.05   |
| Demand Charge                           |          |
| 11.480 KW @ \$11.80                     | 135.46   |
| Asset Securitization Charge             |          |
| 3,898,360 kWh @ 0.176c                  | 6.86     |
| Total Current Charges                   | \$474.68 |

# Billing details - Taxes

| Total Taxes               | \$53.76 |
|---------------------------|---------|
| County Optional Tax       | 7.31    |
| Gross Receipts Tax        | 12.18   |
| Regulatory Assessment Fee | 0.41    |
| State And Other Taxes     | \$33.86 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates





## Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 160 COUNTY ROAD 29 CAMP FL SEWAGE

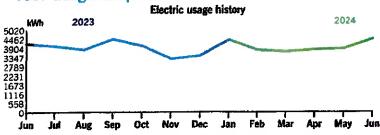
Bill date Jun 7, 2024 For service May 4 - Jun 5 33 days

Account number 9100 8906 3901

### **Billing summary**

| Previous Amount Due      | \$545.78 |
|--------------------------|----------|
| Payment Received May 28  | -545.78  |
| Current Electric Charges | 516.41   |
| Taxes                    | 58.50    |
| Total Amount Due Jun 28  | \$574.91 |

#### Your usage snapshot



#### Average temperature in degrees

| 79     | 81*       | 81    | 79     | 74      | 69     | 64*    | 63"  | 16.27              | PUT | 70     | 17      | 710  |
|--------|-----------|-------|--------|---------|--------|--------|------|--------------------|-----|--------|---------|------|
|        |           | (     | urrent | Month   | Jun    | 2023   | 12-M | lonth Us           | age | Avg Mo | nthly U | sage |
| Electr | ric (kWh) |       | 4,4    | 45      | 4,     | 197    | - 4  | 47,07 <del>9</del> |     | 3      | ,923    |      |
| Avg.   | Daily (kW | h)    | 13     | 5       | 1      | 27     |      | 129                |     |        |         |      |
| 12-m   | onth usag | ge ba | sed on | most re | cent h | istory |      |                    |     |        |         |      |



Thank you for your payment.

On May 7, 2024, the Florida Public Service Commission approved Duke Energy's request for a mid-course correction of its 2024 fuel cost recovery factors. As a result, commercial and industrial bills are decreasing between 3.5% and 7.0% with the new rate effective June 2024 (specific bill impact varies depending on several factors). To learn more about this adjustment visit duke-energy.com/ Fuel UpdateBiz

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3901

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201 1090

\$574.91 by Jun 28

Your payment is scheduled to be made by monthly automatic draft on Jun 28

Add here, to help others with a Amount enclosed contribution to Share the Light

Amount of automatic draft

միրկենների իրանրանի հանդիկինինինի հերակին հայարան հայարան հարարանում և հայարան հայարան հայարան հայարան հայարան

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current Electric Usage |            |                   |
|------------------------|------------|-------------------|
| Meter Number           | Usage Type | Billing Period    |
| 177387                 | Actual     | May 4 - Jun 5     |
| Usage Values           |            |                   |
| Billed kWh             |            | 4,444.635 kWh     |
| Billed Demand kW       |            | 11. <b>184 kW</b> |
| Load Factor            |            | 50.18 %           |

# Billing details - Electric

| Billing Period - May 04 24 to Jun 05 24 |                 |
|---|-----------------|
| Meter - 177387                          |                 |
| Customer Charge                         | <b>\$16</b> .51 |
| Energy Charge                           |                 |
| 4,444.635 kWh @ 3.432c                  | 152.54          |
| Fuel Charge                             |                 |
| 4,444.635 kWh @ 4.670c                  | 207.56          |
| Demand Charge                           |                 |
| 11.184 kW @ \$11.80                     | 131,98          |
| Asset Securitization Charge             |                 |
| 4,444.635 kWh @ 0.176c                  | 7.82            |
| Total Current Charges                   | \$516.41        |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$58.50 |  |  |
|---------------------------|---------|--|--|
| County Optional Tax       | 7.97    |  |  |
| Gross Receipts Tax        | 13.25   |  |  |
| Regulatory Assessment Fee | 0.45    |  |  |
| State And Other Taxes     | \$36.83 |  |  |



Your Energy Bill

Page 1 of 3

A. Act this but 20040500703440 R1 str. 97251-00005487

Service address LP WATERWORKS INC 178 SHORELINE DR LIFT CAMP FL

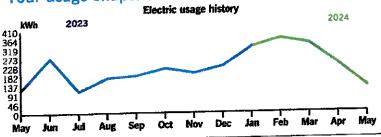
Bill date May 30, 2024 For service Apr 26 - May 28 33 days

Account number 9100 8906 3670

#### Billing summary

| Sandard Nuc                                 | \$56.72 |  |
|---|---------|--|
| Previous Amount Due Payment Received May 20 | -56.72  |  |
| Current Electric Charges                    | 34.02   |  |
| Taxes                                       | 3.84    |  |
| Total Amount Due Jun 20                     | \$37.86 |  |

# Your usage snapshot



Average temperature in degrees

| 75     | 79        | 815  | 81      | 791     | 74     | 69     | 64             |                   |
|--------|-----------|------|---------|---------|--------|--------|----------------|-------------------|
|        |           |      | Current | Month   | May    | 2023   | 12-Month Usage | Avg Monthly Usage |
| Electr | ric (kWh) |      | 12      |         |        | 17     | 2,750          | 229               |
| ŧ .    | Daily (kW |      | 4       | ļ.      |        | 4      | 7              |                   |
| 12-m   | onth usa  | ge b | ased on | most re | cent h | istory |                |                   |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.8%, Gas 79.4%, Oil 0.1%, Nuclear 0%, Solar 5% (For prior 12 months ending March 31, 2024).

Biz Energy Review: You need energy-saving solutions that fit your business, not someone else's. Let a Business Energy Advisor connect you with equipment upgrades and rebates at duke-energy.com/ MySolution

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this port on with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090

Charlotte, NC 28201-1090

018626 000005467

Account number 9100 8906 3670

\$37.86 by Jun 20

greater.

Your payment is scheduled to be made by monthly automatic draft on Jun 20

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

լովըմժելիվիկիկիկիկիկիկորելին,

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



<u>ត្រីក្រៀតតែអ្វីកើត្រីក្រឹក្សីកើតវិញ្ចាកក្សាក្សាក្រាក្រាក្យាក្រាក្រាក្រាក</u>្រា LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

| Current electric u                         | sage for meter number 1773 | 61               |
|--|----------------------------|------------------|
| Actual reading on N<br>Previous reading on |                            | 15624<br>- 15503 |
| Energy Used                                |                            | 121 kWh          |
| Billed kWh                                 | 121.000 kWh                |                  |

# Billing details - Electric

| Billing Period - Apr 26 24 to May 28 24 | -       |         |
|---|---------|---------|
| Meter - 177361                          |         |         |
| Customer Charge                         | \$16.02 |         |
| Energy Charge                           |         |         |
| 121.000 kWh @ 9.419c                    | 11.40   |         |
| Fuel Charge                             |         |         |
| 121.000 kWh @ 5.247c                    | 6.35    |         |
| Asset Securitization Charge             |         |         |
| 121.000 kWh @ 0.204c                    | 0.25    |         |
| Total Current Charges                   |         | \$34.02 |

Your current rate is General Service Non-Dernand Sec (GS-1). For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

| Total Taxes               | \$3.84 |
|---------------------------|--------|
| County Optional Tax       | 0.51   |
| Gross Receipts Tax        | 0.87   |
| Regulatory Assessment Fee | 0.03   |
| State And Other Taxes     | \$2.43 |





# Your Energy Bill

Page 1 of 3

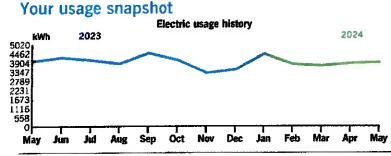
Service address LP WATERWORKS INC 160 COUNTY ROAD 29 CAMP FL SEWAGE

Bill date May 7, 2024 For service Apr 4 - May 3 30 days

Account number 9100 8906 3901

### Billing summary

| Previous Amount Due      | \$524.61 |
|--------------------------|----------|
| Payment Received Apr 26  | -524.61  |
| Current Electric Charges | 490.24   |
| Taxes                    | 55.54    |
| Total Amount Due May 28  | \$545.78 |



#### Average temperature in degrees

| 75     | 79        | B1 *  | 81     | 19      | 14     | 69     | D4   | 62 64      | UNI PE      | 777   |
|--------|-----------|-------|--------|---------|--------|--------|------|------------|-------------|-------|
|        |           | C     | urrent | Month   | May    | 2023   | 12-M | onth Usage | Avg Monthly | Usage |
| Electr | ic (kWh)  |       | 3,85   | 58      | 3,     | 974    | 4    | 6,831      | 3,903       | 3     |
| Avg. I | Daily (kW | h)    | 12     | 9       | 1      | 37     |      | 128        |             |       |
| 12-m   | onth usa  | ge ba | sed on | most re | cent h | istory |      |            |             |       |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.8%, Gas 79.4%, Oil 0.1%, Nuclear 0%, Solar 5% (For prior 12 months ending March 31, 2024).

Biz Energy Review: You need energy-saving solutions that fit your business, not someone else's. Let a Business Energy Advisor connect you with equipment upgrades and rebates at duke-energy.com/ MySolution

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090

Charlotte, NC 28201 1090

Account number 9100 8906 3901

Your payment is scheduled to \$545.78 be made by monthly automatic by May 28 draft on May 28

Majl your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Add here, to help others with a contribution to Share the Light

Amount of automatic draft

Amount enclosed

## 

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

034064 000001347 



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



| Current Electric Usage |            |                |
|------------------------|------------|----------------|
| Meter Number           | Usage Type | Billing Period |
| 177387                 | Actual     | Apr 4 - May 3  |
| Usage Values           |            |                |
| Billed kWh             |            | 3,858.466 kWh  |
| Billed Demand KW       |            | 11.192 kW      |
| Load Factor            |            | 47.88 %        |

# Billing details - Electric

| Billing Period - Apr 04 24 to May 03 24 |          |
|---|----------|
| Meter - 177387                          |          |
| Customer Charge                         | \$16.51  |
| Energy Charge                           |          |
| 3,858.466 kWh @ 3.432c                  | 132.42   |
| Fuel Charge                             |          |
| 3,858.466 kWh @ 5.247c                  | 202.45   |
| Demand Charge                           |          |
| 11.192 kW @ \$11.80                     | 132.07   |
| Asset Securitization Charge             |          |
| 3,858.466 kWh @ 0.176c                  | 6.79     |
| Total Current Charges                   | \$490.24 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$55.54 |
|---------------------------|---------|
| County Optional Tax       | 7.55    |
| Gross Receipts Tax        | 12.58   |
| Regulatory Assessment Fee | 0.43    |
| State And Other Taxes     | \$34.98 |



## Your Energy Bill

Page 1 of 3

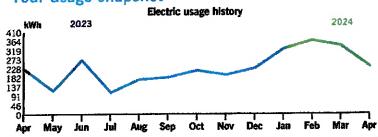
Service address LP WATERWORKS INC 178 SHORELINE OR LIFT CAMP FL Bill date Apr 29, 2024 For service Mar 27 - Apr 25 30 days

Account number 9100 8906 3670

### **Billing summary**

| Previous Amount Due      | \$73.94 |
|--------------------------|---------|
| Payment Received Apr 18  | -73.94  |
| Current Electric Charges | 50.96   |
| Taxes                    | 5.76    |
| Total Amount Due May 20  | \$56.72 |

## Your usage snapshot



#### Average temperature in degrees

| 741    | 75        | 79 | 81        | 81       | 79     | 74"    | 69   | 64      | 0.7  | 67     |         | 10   |
|--------|-----------|----|-----------|----------|--------|--------|------|---------|------|--------|---------|------|
|        |           |    | Current   | Month    | Apr    | 2023   | 12-N | Nonth U | sage | Avg Mo | nthly U | sage |
| Electr | ic (kWh)  |    | 23        | 5        | 2      | 28     |      | 2,746   |      |        | 229     |      |
| Avg. I | Daily (kW | h) | 8         | }        |        | 8      |      | 8       |      |        |         |      |
| 12-m   | onth uses | a  | naseri on | most rea | cent h | istory |      |         |      |        |         |      |



Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least Two full Business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Make a Clean Energy Impact by purchasing renewable energy certificates with Duke Energy and match your organization's electricity usage with zero-emissions energy. Visit duke-energy.com/ CEI to learn more.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

information. 3. Specific addresses, landmarks and ork best.

Fintered:

COA Code:

Approved:

Paid:

Date:

Specific addresses, landmarks and ork best.

Please return this portion with your payment. Thank you for your business



Duke Energy Return Ma I PO Box 1090 Charlotte, NC 28201-1090

019003 000005538 մինդիսիայիլը[սիիիայել[սիիլիիայիներ[լեկիլի

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434 Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

#### Amount of automatic draft

\$56.72 by May 20 Your payment is scheduled to be made by monthly automatic draft on May 20

\$ Add here, to help others with a contribution to Share the Light

#### լահվիերըդներերերենիանիցիկիանիցիրիաներոյի<u>ի</u>ցի

Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094



Account number

9100 8906 3670

| Current electric u                         | sage for meter number 1773 | 51               |
|--|----------------------------|------------------|
| Actual reading on A<br>Previous reading or |                            | 15503<br>- 15268 |
| Energy Used                                |                            | 235 kWh          |
| Billed kWh                                 | 235.000 kWh                |                  |

# Billing details - Electric

| Billing Period - Mar 27 24 to Apr 25 24 |         |       |
|---|---------|-------|
| Meter - 177361                          |         |       |
| Customer Charge                         | \$16.02 |       |
| Energy Charge                           |         |       |
| 235.000 kWh @ 9.419c                    | 22.13   |       |
| Fuel Charge                             |         |       |
| 235.000 kWh @ 5.247c                    | 12.33   |       |
| Asset Securitization Charge             |         |       |
| 235.000 kWh @ 0.204c                    | 0.48    |       |
| Total Current Charges                   | 5       | 50.96 |

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Your current rate is General Service Non-Demand Sec (GS-1).

| Total Taxes               | \$5.76 |
|---------------------------|--------|
| County Optional Tax       | 0.79   |
| Gross Receipts Tax        | 1.31   |
| Regulatory Assessment Fee | 0.04   |
| State And Other Taxes     | \$3.62 |

## Your Energy Bill

Service address LP WATERWORKS INC 160 COUNTY ROAD 29

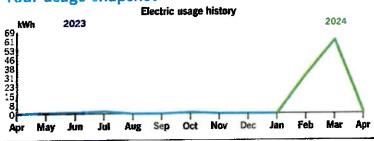
Bill date Apr 29, 2024 For service Mar 27 - Apr 25 30 days

Account number 9100 8906 3480

### Billing summary

| Previous Amount Due      | \$33.39 |
|--------------------------|---------|
| Payment Received Apr 18  | -33.39  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.40    |
| Total Amount Due May 20  | \$33.40 |

# Your usage snapshot



#### Average temperature in degrees

| 744    | 75*       | 79   | 810     | 814     | 79°    | 74     | 69   | 64      | 6.7  | 6.5    | 70       | 70    |
|--------|-----------|------|---------|---------|--------|--------|------|---------|------|--------|----------|-------|
|        |           |      | Current | Month   | Apr    | 2023   | 12-N | lonth U | sage | Avg Mo | onthly i | Jsage |
| Electr | ic (kWh)  |      | 1       |         |        | 0      |      | 99      |      |        | 8        |       |
| Avg. I | Daily (kW | h)   | 0       |         |        | 0      |      | 0       |      |        |          |       |
| 12-m   | onth usa  | ge t | ased on | most re | cent h | istory |      |         |      |        |          |       |



PUMP

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least Two full Business days before you dig gets utility lines marked and helps protect you from injury and expense, Call 811 or visit sunshine811.com.

Make a Clean Energy Impact by purchasing renewable energy certificates with Duke Energy and match your organization's electricity usage with zero-emissions energy. Visit duke-energy.com/ CEI to learn more.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3480

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201 1090

Add here, to help others with a contribution to Share the Light

\$33.40

by May 20

be made by monthly automatic draft on May 20

**Amount enclosed** 

Your payment is scheduled to

լուհոկՈսնչությեւթյելիուկՈսնոնըյլիումբևրյին լինդանցիլիցիլին

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

019001 000005538 ԱՄԿ-ՄԻՄՄԻՎՈՎՈՐՈՐԵՐԻ ՄԻՐԻՄՈՒՐԵՐՈՐԵՐԻ ՄԻՐԻ



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current electric usage for meter number 3975234 |           |              |  |  |  |  |  |  |
|---|-----------|--------------|--|--|--|--|--|--|
| Actual reading on Ap<br>Previous reading on I   |           | 263<br>- 262 |  |  |  |  |  |  |
| Energy Used                                     |           | 1 kWh        |  |  |  |  |  |  |
| Billed kWh                                      | 1.000 kWh |              |  |  |  |  |  |  |

## Billing details - Electric

| Billing Period - Mar 27 24 to Apr 25 24 |         |         |
|---|---------|---------|
| Meter - 3975234                         |         |         |
| Customer Charge                         | \$16.02 |         |
| Energy Charge                           |         |         |
| 1,000 kWh @ 9,419c                      | 0.08    |         |
| Fuel Charge                             |         |         |
| 1.000 kWh @ 5.247c                      | 0.05    |         |
| Minimum Bill Adjustment                 | 13.85   |         |
| Total Current Charges                   |         | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$3.40 |
|---------------------------|--------|
| County Optional Tax       | 0.46   |
| Gross Receipts Tax        | 0.77   |
| Regulatory Assessment Fee | 0.03   |
| State And Other Taxes     | \$2.14 |



# Your Energy Bill

Service address

CAMP FL SEWAGE

LP WATERWORKS INC. 160 COUNTY ROAD 29

Apr 5, 2024 Bill date For service Mar 6 - Apr 3

29 days

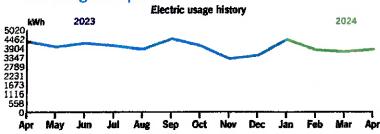
Page 1 of 3

Account number 9100 8906 3901

## Billing summary

| Previous Amount Due      | \$510.69 |
|--------------------------|----------|
| Payment Received Apr 01  | -510.69  |
| Current Electric Charges | 471.24   |
| Taxes                    | 53.37    |
| Total Amount Due Apr 26  | \$524.61 |

### Your usage snapshot



#### Average temperature in degrees

| 74     | 75        | 792 | 81      | Bi*      | 79     | 74     | 69   | 64         | A2" 70" 74"       |
|--------|-----------|-----|---------|----------|--------|--------|------|------------|-------------------|
|        |           |     | Current | Month    | Apr    | 2023   | 12-M | onth Usage | Avg Monthly Usage |
| Electr | ic (kWh)  |     | 3,8     | 15       | 4      | 303    | 4    | 6,946      | 3,912             |
| Avg. I | Daily (kW | h)  | 13      | 2        | 1      | 48     |      | 129        |                   |
| 12-m   | onth usa  | æ t | ased on | most rec | cent h | istory |      |            |                   |

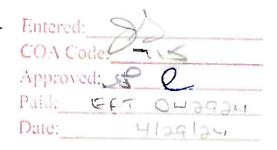


Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least Two full Business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Make a Clean Energy Impact by purchasing renewable energy certificates with Duke Energy and match your organization's electricity usage with zero-emissions energy. Visit duke-energy.com/ CEI to learn more.

To help us repair malfunctioning streetlights, quickly: 1. Visit dukeenergy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



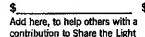
Account number 9100 8906 3901 greater.

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

034042 000001444 կլիմնիիիիլիկնիիներինիինիինիրդդուկունի



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



\$524.61

by Apr 26

Amount enclosed

Your payment is scheduled to

be made by monthly automatic

draft on Apr 26

Անրովնգուրմ[հլիմի[բուրմիլիմ:]ինիվ]իլ]իդ]իդինիկինինին

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

Amount of automatic draft





| Current Electric Usage |                   |                |
|------------------------|-------------------|----------------|
| Meter Number           | <b>Usage Type</b> | Billing Period |
| 177387                 | Actual            | Mar 6 - Apr 3  |
| Usage Values           |                   |                |
| Billed kWh             |                   | 3,815.492 kWh  |
| Billed Demand kW       |                   | 9.904 kW       |
| Load Factor            |                   | 55.35 %        |

## Billing details - Electric

| Billing Period - Mar 06 24 to Apr 03 24 |          |
|---|----------|
| Meter - 177387                          |          |
| Customer Charge                         | \$16.51  |
| Energy Charge                           |          |
| 3,815.492 kWh @ 3.432c                  | 130.94   |
| Fuel Charge                             |          |
| 3,815.492 kWh @ 5.247c                  | 200.20   |
| Demand Charge                           |          |
| 9.904 kW @ \$11.80                      | 116.87   |
| Asset Securitization Charge             |          |
| 3,815.492 kWh @ 0.176c                  | 6.72     |
| Total Current Charges                   | \$471.24 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$53.37 |
|---------------------------|---------|
| County Optional Tax       | 7.26    |
| Gross Receipts Tax        | 12.09   |
| Regulatory Assessment Fee | 0.41    |
| State And Other Taxes     | \$33.61 |



Your Energy Bill

Page 1 of 3

Service address

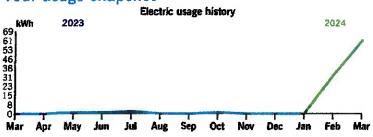
LP WATERWORKS INC 160 COUNTY ROAD 29 PUMP Bill date Mar 28, 2024 For service Feb 27 - Mar 26 29 days

Account number 9100 8906 3480

### **Billing summary**

| Previous Amount Due      | \$33.39 |
|--------------------------|---------|
| Payment Received Mar 20  | -33.39  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.39    |
| Total Amount Due Apr 18  | \$33.39 |

## Your usage snapshot



| Average | temperature | in degrees |
|---------|-------------|------------|
|---------|-------------|------------|

| 69     | 74*       | 75   | 79      | 81*     | 81     | 79    | 74   | 69      | 54    | 6.8    | 100     | 71"  |
|--------|-----------|------|---------|---------|--------|-------|------|---------|-------|--------|---------|------|
|        |           |      | Current | Month   | Mar    | 2023  | 12-N | lonth ( | isage | Avg Ma | nthly U | sage |
| Electr | ic (kWh)  |      | 6:      |         |        | 0     |      | 98      |       |        | 8       |      |
| Avg. ( | Daily (kW | h)   | 2       |         | 1      | 0     |      | 0       |       |        |         |      |
| 12-m   | onth usag | ge b | ased on | most re | cent h | story |      |         |       |        |         |      |

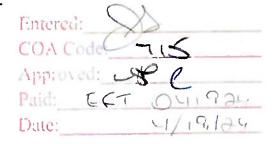


Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

National Renewable Energy Day is March 21, so there's no better time to sign up for Clean Energy Connection and support solar energy without rooftop panels. Learn more at duke-energy.com/Celebrate.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.



Please return this portion with your payment. Trank you for your business.



Account number 9100 8906 3480

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

016933 000006655 լերիվիկիկելիինիկներիԱիկերոնիիինիիկիրիլին

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434 Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

#### Amount of automatic draft

\$33.39 by Apr 18 Your payment is scheduled to be made by monthly automatic draft on Apr 18

Add here, to help others with a contribution to Share the Light

#### 

Duke Energy Payment Processing PO 8ox 1094 Charlotte, NC 28201-1094



| Current electric usa                          | ge for meter number 39752 | 34           |
|---|---------------------------|--------------|
| Actual reading on Ma<br>Previous reading on F |                           | 262<br>- 201 |
| Energy Used                                   |                           | 61 kWh       |
| Billed kWh                                    | 61.000 kWh                |              |

## Billing details - Electric

| Billing Period - Feb 27 24 to Mar 26 24 |         |
|---|---------|
| Meter - 3975234                         |         |
| Customer Charge                         | \$16.02 |
| Energy Charge                           |         |
| 61.000 kWh @ 9.419c                     | 5.75    |
| Fuel Charge                             |         |
| 61.000 kWh @ 5.247c                     | 3.20    |
| Asset Securitization Charge             |         |
| 61.000 kWh @ 0.204c                     | 0.12    |
| Minimum Bill Adjustment                 | 4.91    |
| Total Current Charges                   | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$3.39 |
|---------------------------|--------|
| County Optional Tax       | 0.46   |
| Gross Receipts Tax        | 0.77   |
| Regulatory Assessment Fee | 0.02   |
| State And Other Taxes     | \$2.14 |



# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 178 SHORELINE DR LIFT CAMP FL

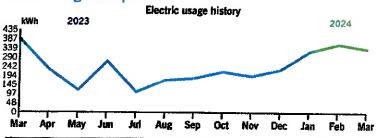
Bill date Mar 28, 2024 For service Feb 27 - Mar 26 29 days

Account number 9100 8906 3670

## Billing summary

| Previous Amount Due      | \$78.11 |
|--------------------------|---------|
| Payment Received Mar 20  | -78.11  |
| Current Electric Charges | 66.43   |
| Taxes                    | 7.51    |
| Total Amount Due Apr 18  | \$73.94 |

## Your usage snapshot



#### Average temperature in degrees

| 57     | 74        | 75   | 79-       | 81*      | 81°    | 79    | 74   | 69      | 64   | 63' 62'     |       |
|--------|-----------|------|-----------|----------|--------|-------|------|---------|------|-------------|-------|
|        |           |      | Current   | Month    | Mar    | 2023  | 12-1 | lonth ( | sage | Avg Monthly | Usage |
| Electr | ic (kWh)  | 1:   | 339       | 9        | 3      | 87    |      | 2,739   |      | 228         |       |
| Avg. ( | Dally (kW | h)   | 12        |          | 1      | 2     |      | 8       |      |             |       |
| 12-m   | onth usag | ge b | ased on a | nost rec | ent hi | story |      |         |      |             |       |



Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

National Renewable Energy Day is March 21, so there's no better time to sign up for Clean Energy Connection and support solar energy without rooftop panels. Learn more at duke-energy.com/ Celebrate.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energysavings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

Approved:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3670

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

greater.

Amount of automatic draft

Your payment is scheduled to be made by monthly automatic draft on Apr 18

Add here, to help others with a Amount enclosed contribution to Share the Light

\$73.94

by Apr 18

արդիրիներին արանականի արդանին արդանին արդանական արդանական

016931 000006655 արտելի ին իրանի արդարին արդարան արդարան անագրությունների և արդարան արդանակությունների հայարարան հայարարան հայա

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





| Current electric u                         | sage for meter number 17736 | 51               |
|--|-----------------------------|------------------|
| Actual reading on N<br>Previous reading or |                             | 15268<br>- 14929 |
| Energy Used                                |                             | 339 kWh          |
| Billed kWh                                 | 339.000 kWh                 |                  |

# Billing details - Electric

| Total Current Charges                   |         | \$66.43 |
|---|---------|---------|
| 339.000 kWh @ 0.204c                    | 0.69    |         |
| Asset Securitization Charge             |         |         |
| 339,000 kWh @ 5.247c                    | 17.79   |         |
| Fuel Charge                             |         |         |
| 339.000 kWh @ 9.419c                    | 31.93   |         |
| Energy Charge                           |         |         |
| Customer Charge                         | \$16.02 |         |
| Meter - 177361                          |         |         |
| Billing Period - Feb 27 24 to Mar 26 24 |         |         |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| Total Taxes               | \$7.51 |
|---------------------------|--------|
| County Optional Tax       | 1.02   |
| Gross Receipts Tax        | 1.70   |
| Regulatory Assessment Fee | 0.05   |
| State And Other Taxes     | \$4.74 |



Service address

LP WATERWORKS INC 160 COUNTY ROAD 29 CAMP FL SEWAGE

Your Energy Bill

Bill date Mar 8, 2024 For service Jan 5 - Mar 5

61 days

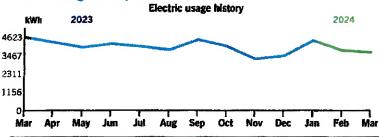
fb.def.duke.bifs.20240307204108.7.afp-28561-000008163

Account number 9100 8905 3901

## Billing summary - Corrected Bill

| Previous Amount Due      | \$538.24 |
|--------------------------|----------|
| Payment Received Feb 28  | -538.24  |
| Reverse Feb 24 Billing   | -538.24  |
| Current Electric Charges | 942.33   |
| Taxes                    | 106.60   |
| Total Amount Due Apr 01  | \$510.69 |

### Your usage snapshot



#### Average temperature in degrees

| 59     | 74'        | 75    | 79*     | 81.     | R1.     | 79    | /4   | 69      | 64   | 6.7    | 50 70       |
|--------|------------|-------|---------|---------|---------|-------|------|---------|------|--------|-------------|
|        |            |       | Current | Month   | Mar     | 2023  | 12-N | lonth U | sage | Avg Mo | nthly Usage |
| Electr | ic (kWh)   |       | 3,68    | 36      | 4,6     | 523   |      | 47,433  |      | 3      | 3,953       |
| Avg. [ | Daily (kWl | h)    | 12      | 7       | 1       | 49    |      | 130     |      |        |             |
| 12-m   | onth usag  | ge by | sed on  | most re | cent hi | story |      |         |      |        |             |



Thank you for your payment.

Communication with your meter is re-established allowing us to capture the actual usage data for the time period previously estimated. An adjustment to your account has been made to reflect the difference between your estimated and actual usage obtained from the meter.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

National Renewable Energy Day is March 21, so there's no better time to sign up for Clean Energy Connection and support solar energy without rooftop panels. Learn more at duke-energy.com/ Celebrate.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energysavings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy-com/FreeBizCheck or email prescriptiveincentives@duke-energy/com.

Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business,



Account number

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

014281 000006163

9100 8906 3901

\$510.69 by Apr 1

Your payment is scheduled to be made by monthly automatic draft on Apr 1

Add here, to help others with a contribution to Share the Light

Amount enclosed

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



| Current Electric Usage |            |                       |
|------------------------|------------|-----------------------|
| Meter Number           | Usage Type | <b>Billing Period</b> |
| 177387                 | Actual     | Feb 6 - Mar 5         |
| Usage Values           |            |                       |
| Billed kWh             |            | 3,685.719 kWh         |
| Billed Demand kW       |            | 9.906 kW              |
| Load Factor            |            | 53.46 %               |

| Current Electric Usage |            |                |
|------------------------|------------|----------------|
| Meter Number           | Usage Type | Billing Period |
| 177387                 | Actual     | Jan 5 - Feb 5  |
| Usage Values           |            |                |
| Billed kWh             |            | 3,785.756 kWh  |
| Billed Demand kW       |            | 11.068 kW      |
| Load Factor            |            | 44.54 %        |

# Billing details - Electric

| Billing Period - Feb 06 24 to Mar 05 24 |          |
|---|----------|
| Meter - 177387                          |          |
| Customer Charge                         | \$16.51  |
| Energy Charge                           |          |
| 3,685.719 kWh @ 3.432c                  | 126.49   |
| Fuel Charge                             |          |
| 3,685.719 kWh @ 5.247c                  | 193.39   |
| Demand Charge                           |          |
| 9.906 kW @ \$11.80                      | 116.88   |
| Asset Securitization Charge             |          |
| 3,685.719 kWh @ 0.176c                  | 6.49     |
| Total Current Charges                   | \$459.76 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

# Billing details - Electric

| Billing Period - Jan 05 24 to Feb 05 24 |         |  |  |  |
|---|---------|--|--|--|
| Meter - 177387                          |         |  |  |  |
| Customer Charge                         | \$16.51 |  |  |  |
| Energy Charge                           |         |  |  |  |
| 3,785.756 kWh @ 3.432c                  | 129.93  |  |  |  |
| Fuel Charge                             |         |  |  |  |
| 3,785.756 kWh @ 5.247c                  | 198.64  |  |  |  |
| Dernand Charge                          |         |  |  |  |
| 11.068 kW @ \$11.80                     | 130.60  |  |  |  |
| Asset Securitization Charge             |         |  |  |  |
| 3,785.756 kWh @ 0.182c                  | 6.89    |  |  |  |

Your current rate is General Service Demand Sec (GSD-1).





## Your Energy Bill

Page 1 of 3

Service address

LP WATERWORKS INC 160 COUNTY ROAD 29 CAMP FL SEWAGE

Bill date Feb 7, 2024 For service Jan 5 - Feb 5

32 days

Account number 9100 8906 3901

## Billing summary

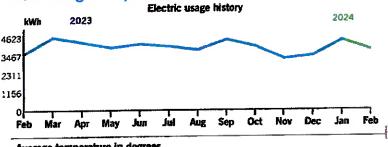
| Previous Amount Due      | \$625.26 |
|--------------------------|----------|
| Payment Received Jan 29  | -625.26  |
| Current Electric Charges | 483.54   |
| Taxes                    | 54.70    |
| Total Amount Due Feb 28  | \$538.24 |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.5%, Purchased Power 7.8%, Gas 78.8%, Oil 0.1%, Nuclear 0%, Solar 4.8% (For prior 12 months ending December 31, 2023).

### Your usage snapshot



greater.

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

#### Average temperature in degrees

| 68     | 69*       | 74   | 75      | 79      | 81     | 81     | 79   | 74      | 69    | 541    | 9.5          |
|--------|-----------|------|---------|---------|--------|--------|------|---------|-------|--------|--------------|
|        |           | - (  | Current | Month   | Feb    | 2023   | 12-N | lonth L | Isage | Avg Mo | onthly Usage |
| Electr | ric (kWh) |      | 3,7     | 97      | 3,     | 614    |      | 48,381  |       | -      | 4,032        |
| Avg.   | Daily (kW | h)   | 11      | 9       | 1      | 25     |      | 132     |       |        |              |
| 12-m   | onth usag | ge b | ased on | most re | cent h | istory |      |         |       |        |              |

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Account number 9100 8906 3901

\$538.24 by Feb 28

Your payment is scheduled to be made by monthly automatic draft on Feb 28

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

## 

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

034972 000001340 

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





| Current Electric Usage |            |                |
|------------------------|------------|----------------|
| Meter Number           | Usage Type | Billing Period |
| 177387                 | Actual     | Jan 5 - Feb 5  |
| Usage Values           |            |                |
| Billed kWh             |            | 3,796.883 kWh  |
| Billed Demand kW       |            | 11.068 kW      |
| Load Factor            |            | 44.67 %        |

## Billing details - Electric

| Billing Period - Jan 05 24 to Feb 05 24 |          |
|---|----------|
| Meter - 177387                          |          |
| Customer Charge                         | \$16.51  |
| Energy Charge                           |          |
| 3,796.883 kWh @ 3.432c                  | 130.30   |
| Fuel Charge                             |          |
| 3,796.883 kWh @ 5.247c                  | 199.22   |
| Demand Charge                           |          |
| 11.068 kW @ \$11.80                     | 130.60   |
| Asset Securitization Charge             |          |
| 3,796.883 kWh @ 0.182c                  | 6.91     |
| Total Current Charges                   | \$483.54 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

| Total Taxes               | \$54.70 |
|---------------------------|---------|
| County Optional Tax       | 7.44    |
| Gross Receipts Tax        | 12.41   |
| Regulatory Assessment Fee | 0.36    |
| State And Other Taxes     | \$34.49 |





# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 178 SHORELINE DR LIFT CAMP FL

Bill date Feb 28, 2024 For service Jan 27 - Feb 26 31 days

Account number 9100 8906 3670

## Billing summary

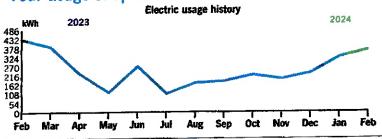
| Previous Amount Due      | \$71.49 |
|--------------------------|---------|
| Payment Received Feb 20  | -71.49  |
| Current Electric Charges | 70.17   |
| Taxes                    | 7.94    |
| Total Amount Due Mar 20  | \$78.11 |



Thank you for your payment.

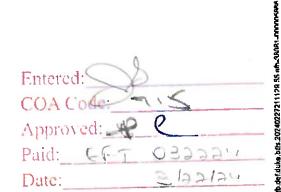
Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.5%, Purchased Power 7.8%, Gas 78.8%, Oil 0.1%, Nuclear 0%, Solar 4.8% (For prior 12 months ending December 31, 2023).

## Your usage snapshot



#### Average temperature in degrees

| 68               | 69      | 74           | 75        | 79      | 81.    | 81     | 79'  | 74     | 69    | 94"    | 61.7   | 60    |  |
|------------------|---------|--------------|-----------|---------|--------|--------|------|--------|-------|--------|--------|-------|--|
|                  |         |              | Current   | Month   | Feb    | 2023   | 12-M | onth L | Isage | Avg Mo | enthly | Usage |  |
| Electr           | ic (kWh | <del>)</del> | 36        | 4       | 4      | 32     |      | 2,787  |       | 311    | 232    |       |  |
| Avg. Daily (kWh) |         | 12           | 12        |         | 15     |        | 8    |        |       |        |        |       |  |
| 12-m             | onth us | age i        | pased on_ | most re | cent h | istory |      |        |       |        |        |       |  |



Please return this portion with your payment. Thank you for your business.



PO Box 1090

Duke Energy Return Mail

Chartotte, NC 28201-1090

9100 8906 3670

Account number

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

> \$78.11 by Mar 20

greater.

Your payment is scheduled to be made by monthly automatic draft on Mar 20

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

019041 000005866 իրիրդերկրուիրիրիիիովդրդիովուկուկու

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

# 

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





| Current electric u                         | sage for meter number 1773 | 61               |
|--|----------------------------|------------------|
| Actual reading on F<br>Previous reading or | eb 26<br>1 Jan 27          | 14929<br>- 14565 |
| Energy Used                                |                            | 364 kWh          |
| Billed kWh                                 | 364.000 kWh                |                  |

# Billing details - Electric

| Billing Period - Jan 27 24 to Feb 26 24 |         |
|---|---------|
| Meter - 177361                          |         |
| Customer Charge                         | \$16.02 |
| Energy Charge                           |         |
| 364.000 kWh @ 9.419c                    | 34.29   |
| Fuel Charge                             |         |
| 364.000 kWh @ 5.247c                    | 19.10   |
| Asset Securitization Charge             |         |
| 364.000 kWh @ 0.210c                    | 0.76    |
| Total Current Charges                   | \$70.17 |

Billing details - Taxes

| Total Taxes               | \$7.94 |
|---------------------------|--------|
| County Optional Tax       | 1.09   |
| Gross Receipts Tax        | 1.80   |
| Regulatory Assessment Fee | 0.05   |
| State And Other Taxes     | \$5.00 |

Your current rate is General Service Non-Demand Sec (GS-1), For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates



# Your Energy Bill

Page 1 of 3

fb.def.duke.bdls 20240227211129.55.afb-98077-000005868

Service address

LP WATERWORKS INC 160 COUNTY ROAD 29 PUMP

Feb 28, 2024 Bill date For service Jan 27 - Feb 26 31 days

Account number 9100 8906 3480

### Billing summary

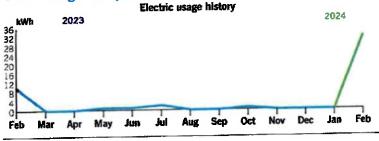
| Previous Amount Due      | \$33.39 |
|--------------------------|---------|
| Payment Received Feb 20  | -33.39  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.39    |
| Total Amount Due Mar 20  | \$33.39 |

\$

Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.5%, Purchased Power 7.8%, Gas 78.8%, Oil 0.1%, Nuclear 0%, Solar 4.8% (For prior 12 months ending December 31, 2023).

## Your usage snapshot



### Average temperature in degrees

| 68     | 691      | 74 | 75       | 791     | 810    | 81     | 79   | 741      | 69   | 641    | 6.3"   | 6.7"  |
|--------|----------|----|----------|---------|--------|--------|------|----------|------|--------|--------|-------|
|        |          |    | Current  | Month   | Feb    | 2023   | 12-N | lontin U | sage | Avg Mo | enthly | Usage |
| Electr | ic (kWh  | 1) | 32       | >       |        | 10     |      | 37       |      |        | 3      |       |
|        | Daily (k |    | 1        |         |        | 0      |      | 0        |      |        |        |       |
|        |          |    | hased on | most re | cent h | istory |      |          |      |        |        |       |

Mail your payment at least 7 days before the due date or pay instantly at duke energy com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3480

by Mar 20

greater.

\$33.39

Your payment is scheduled to be made by monthly automatic draft on Mar 20

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

019039 000005866

<u>|</u>| գրինցության ու գրությանը հանդությունը հայարարի արդությունի հարարարությունը հայարարարի հայարարարի հայարարար

歓

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

# 

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





|   | ige for meter number 39752 |              |
|---|----------------------------|--------------|
| Actual reading on Fe<br>Previous reading on | b 26                       | 201<br>- 169 |
| Energy Used                                 |                            | 32 kWh       |
| Billed kWh                                  | 32.000 kWh                 |              |

## Billing details - Electric

| Billing Period - Jan 27 24 to Feb 26 24 |         |    |
|---|---------|----|
| Meter - 3975234                         |         |    |
| Customer Charge                         | \$16.02 |    |
| Energy Charge                           | 3.01    |    |
| 32.000 kWh @ 9.419c                     | 5.01    |    |
| Fuel Charge                             | 1.60    |    |
| 32.000 kWh @ 5.247c                     | 1.68    |    |
| Asset Securitization Charge             |         |    |
| 32.000 kWh @ 0.210c                     | 0.07    |    |
| Minimum Bill Adjustment                 | 9.22    | _  |
| Total Current Charges                   | \$30.   | 00 |

Billing details - Taxes

| State And Other Taxes     | \$2.14 |
|---------------------------|--------|
| Regulatory Assessment Fee | 0.02   |
| Gross Receipts Tax        | 0.77   |
| County Optional Tax       | 0.46   |
| Total Taxes               | \$3.39 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates





# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 160 COUNTY ROAD 29 PUMP

Bill date Jan 30, 2024 For service Dec 28 - Jan 26 30 days

Account number 9100 8906 3480

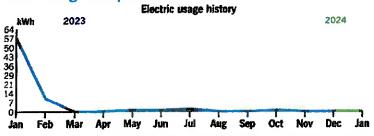
## Billing summary

| Previous Amount Due      | \$33.39 |
|--------------------------|---------|
| Payment Received Jan 22  | -33.39  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.39    |
| Total Amount Due Feb 20  | \$33.39 |



Thank you for your payment.

### Your usage snapshot



#### Average temperature in degrees

| 63       | 68       | 69  | 74-     | 75"     | 791     | 81     | 81*  | 79       | 74    | 691    | 64"     | 6.P   |
|----------|----------|-----|---------|---------|---------|--------|------|----------|-------|--------|---------|-------|
|          |          |     | Current | Month   | Jan     | 2023   | 12-M | lontir U | Isage | Avg Mo | nthly ( | Jsage |
| Electric | (kWh)    |     | 0       |         | ē       | 57     |      | 15       |       |        | 1       |       |
| Avg. Da  | ily (kWI | n)  | 0       |         |         | 2      |      | 0        |       |        |         |       |
| 12-mor   | nth usag | e t | ased on | most re | cent hi | istory |      |          |       |        |         |       |

Entered:

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3480

pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Mail your payment at least 7 days before the due date or

Amount of automatic draft \$33.39

Your payment is scheduled to be made by monthly automatic by Feb 20 draft on Feb 20

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

Amount enclosed

018169 000006587 ուրկի գրիային արկանի արկաների արագրինի անականի ու ինկ

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

# 

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





| Current electric usa                           | ige for meter number 39752 | 34           |
|--|----------------------------|--------------|
| Actual reading on Jar<br>Previous reading on I |                            | 169<br>- 169 |
| Energy Used                                    |                            | O kWh        |
| Billed kWh                                     | 0.000 kWh                  |              |

# Billing details - Electric

| Total Current Charges                   | \$30.00 |
|---|---------|
| Minimum Bill Adjustment                 | 13.98   |
| Customer Charge                         | \$16.02 |
| Meter - 3975234                         |         |
| Billing Period - Dec 28 23 to Jan 26 24 |         |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit dukeenergy.com/rates

| Total Taxes               | \$3.39 |
|---------------------------|--------|
| County Optional Tax       | 0.46   |
| Gross Receipts Tax        | 0.77   |
| Regulatory Assessment Fee | 0.02   |
| State And Other Taxes     | \$2.14 |





## Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 178 SHORELINE DR LIFT CAMP FL

Bill date Jan 30, 2024 For service Dec 28 - Jan 26 30 days

Account number 9100 8906 3670

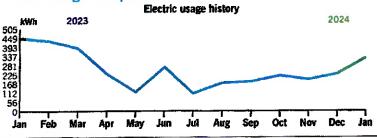
#### Billing summary

| Previous Amount Due      | \$58.21 |
|--------------------------|---------|
| Payment Received Jan 22  | -58.21  |
| Current Electric Charges | 64.22   |
| Taxes                    | 7.27    |
| Total Amount Due Feb 20  | \$71.49 |



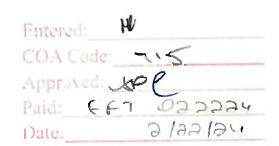
Thank you for your payment.

### Your usage snapshot



Average temperature in degrees

| 63     | 68        | 69"   | 74      | 75       | 19    | 81     | 81,  | /9      | 140   | 69     | 54       | -     |
|--------|-----------|-------|---------|----------|-------|--------|------|---------|-------|--------|----------|-------|
|        |           | -     | Current | Month    | Jan   | 2023   | 12-M | ionth L | isage | Avg Mo | onthly ( | Jsage |
| Electr | ric (kWh) |       | 32      | 4        | 4     | 49     |      | 2,855   |       |        | 238      |       |
| Avg. i | Daily (kW | h)    | 11      | ļ        | :     | 15     |      | 8       |       |        |          |       |
| 12-m   | onth usa  | ge ba | sed on  | most rea | ent h | istory |      |         |       |        |          |       |



Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3670

\$71.49 by Feb 20

greater.

Your payment is scheduled to be made by monthly automatic draft on Feb 20

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

018167 000006587 որկվերիկիլիների անդականական արդանական հանական հանական հանական հանական հանական հանական հանական հանական հանական



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

# իկչիվիիդնինիյնիվիիվակարինիրնիրներկիիվիշերբուակիզորդի

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





| Current electric u                         | sage for meter number 1773 | 61               |
|--|----------------------------|------------------|
| Actual reading on J<br>Previous reading or |                            | 14565<br>- 14241 |
| Energy Used                                |                            | 324 kWh          |
| Billed kWh                                 | 324.000 kWh                |                  |

# Billing details - Electric

| Billing Period - Dec 28 23 to Jan 26 24 |         |  |
|---|---------|--|
| Meter - 177361                          |         |  |
| Customer Charge                         | \$16.02 |  |
| Energy Charge                           |         |  |
| 324,000 kWh @ 9.419c                    | 30.52   |  |
| Fuel Charge                             |         |  |
| 324.000 kWh @ 5.247c                    | 17.00   |  |
| Asset Securitization Charge             |         |  |
| 324.000 kWh @ 0.210c                    | 0.68    |  |
| Total Current Charges                   | \$64.22 |  |

Your current rate is General Service Non-Demand Sec (GS-1). For a complete listing of all Florida rates and riders, visit duke-

energy.com/rates

| Total Taxes               | \$7.27 |
|---------------------------|--------|
| County Optional Tax       | 0.99   |
| Gross Receipts Tax        | 1.65   |
| Regulatory Assessment Fee | 0.05   |
| State And Other Taxes     | \$4.58 |



duke-energy.com 877.372.8477

# Your Energy Bill

Page 1 of 3

Service address

LP WATERWORKS INC 160 COUNTY ROAD 29 CAMP FL SEWAGE

Bill date Jan 8, 2024 For service Dec 5 - Jan 4

31 days

Account number 9100 8906 3901

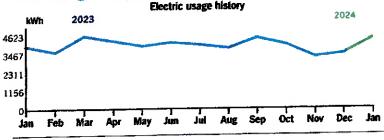
### Billing summary

| Previous Amount Due      | \$553.00 |
|--------------------------|----------|
| Payment Received Dec 27  | -553.00  |
| Current Electric Charges | 561.72   |
| Taxes                    | 63.54    |
| Total Amount Due Jan 29  | \$625.26 |



Thank you for your payment.

#### Your usage snapshot



| Average | temperature | in degrees |
|---------|-------------|------------|

| 63     | 68        | 69   | 74       | 75"     | 79     | 81*    | 81   | 79      | 741   | 69     | 54"      | 3/    |
|--------|-----------|------|----------|---------|--------|--------|------|---------|-------|--------|----------|-------|
|        |           |      | Current  | Month   | Jan    | 2023   | 12-N | lonth ( | Isage | Avg Mo | onthly l | Jsage |
| Electr | ric (kWh) |      | 4.4      | 09      | 4,     | 003    |      | 48,198  | 3     |        | 4,017    |       |
|        | Daily (kW | h)   | 14       | 12      | 1      | .29    |      | 132     |       |        |          |       |
| 12-01  | onth usa  | ge i | pased on | most re | cent h | istory |      |         |       |        |          |       |

Entered: COA Code: Approved:\_ Paid: GET Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this port on with your payment. Thank you for your business.



Account number 9100 8906 3901

\$625.26 by Jan 29

greater.

Your payment is scheduled to be made by monthly automatic draft on Jan 29

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

034289 000001306 

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



# ւկինիությններըընհեկըիրիկրիրը կանրականը անկան **Duke Energy Payment Processing**

PO Box 1094 Charlotte, NC 28201-1094





Your usage snapshot - Continued

| Current Electric Usage |                   |                |
|------------------------|-------------------|----------------|
| Meter Number           | <b>Usage Type</b> | Billing Period |
| 177387                 | Actual            | Dec 5 - Jan 4  |
| Usage Values           |                   |                |
| Billed kWh             |                   | 4,408.949 kWh  |
| Billed Demand kW       |                   | 13.096 kW      |
| Load Factor            |                   | 45.25 %        |

# Billing details - Electric

| Billing Period - Dec 05 23 to Jan 04 24 |          |
|---|----------|
| Meter - 177387                          |          |
| Customer Charge                         | \$16.51  |
| Energy Charge                           |          |
| 4,408.949 kWh @ 3.432c                  | 151.32   |
| Fuel Charge                             |          |
| 4,408.949 kWh @ 5.247c                  | 231.34   |
| Demand Charge                           |          |
| 13.096 kW @ \$11.80                     | 154.53   |
| Asset Securitization Charge             |          |
| 4,408.949 kWh @ 0.182c                  | 8.02     |
| Total Current Charges                   | \$561.72 |

Your current rate is General Service Demand Sec (GSD-1).

# Billing details - Taxes

| Total Taxes               | \$63.54 |
|---------------------------|---------|
| County Optional Tax       | 8.65    |
| Gross Receipts Tax        | 14.41   |
| Regulatory Assessment Fee | 0.42    |
| State And Other Taxes     | \$40.06 |





# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 178 SHORELINE DR LIFT CAMP FL

Bill date Dec 29, 2023 For service Nov 29 - Dec 27 29 days

Account number 9100 8906 3670

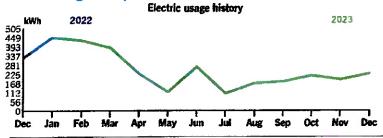
## **Billing summary**

| Previous Amount Due      | \$51.95 |
|--------------------------|---------|
| Payment Received Dec 21  | -51.95  |
| Current Electric Charges | 52.30   |
| Taxes                    | 5.91    |
| Total Amount Due Jan 19  | \$58.21 |



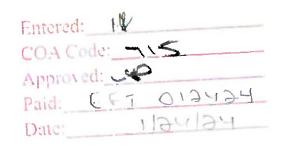
Thank you for your payment.

#### Your usage snapshot



#### Average temperature in degrees

| 64 68 68         | 69 74                | 75' 79       | 81" 81" 79"    | 74' 60' 67'       |
|------------------|----------------------|--------------|----------------|-------------------|
|                  | <b>Current Month</b> | Dec 2022     | 12-Month Usage | Avg Monthly Usage |
| Electric (kWh)   | 228                  | 326          | 2,980          | 248               |
| Avg. Daily (kWh) | 8                    | 11           | 8              |                   |
| 12-month usage   | based on most re-    | cent history |                |                   |



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this port on with your payment. Thank you for your business.



9100 8906 3670

Account number

\$58.21 by Jan 19

Your payment is scheduled to be made by monthly automatic draft on Jan 19

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201 1090

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

019452 000006148 ովնելիներիկունինիինինինինինինինինինինինի

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

# 

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094



Your usage snapshot - Continued

| Current electric us                        | sage for meter number 17736 | 1                |
|--|-----------------------------|------------------|
| Actual reading on E<br>Previous reading on |                             | 14241<br>- 14013 |
| Energy Used                                |                             | 228 kWh          |
| Bifled kWh                                 | 228.000 kWh                 |                  |

# Billing details - Electric

| Billing Period - Nov 29 23 to Dec 27 23 |         |
|---|---------|
| Meter - 177361                          |         |
| Customer Charge                         | \$15.55 |
| Energy Charge                           |         |
| 228.000 kWh @ 10.278c                   | 23.43   |
| Fuel Charge                             |         |
| 228.000 kWh @ 5.630c                    | 12.84   |
| Asset Securitization Charge             |         |
| 228.000 kWh @ 0.210c                    | 0.48    |
| Total Current Charges                   | \$52.30 |

# Billing details - Taxes

| Total Taxes               | \$5.91 |
|---------------------------|--------|
| County Optional Tax       | 0.80   |
| Gross Receipts Tax        | 1.34   |
| Regulatory Assessment Fee | 0.04   |
| State And Other Taxes     | \$3.73 |

Your current rate is General Service Non-Demand Sec (GS-1).

duke-energy.com

# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 160 COUNTY ROAD 29 PUMP

Bill date Dec 29, 2023 For service Nov 29 - Dec 27 29 days

Account number 9100 8906 3480

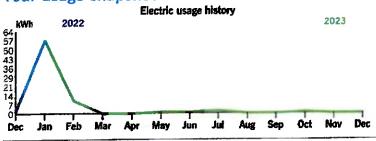
### Billing summary

| Previous Amount Due      | \$33.39 |
|--------------------------|---------|
| Payment Received Dec 21  | -33.39  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.39    |
| Total Amount Due Jan 19  | \$33.39 |



Thank you for your payment.

## Your usage snapshot



#### Average temperature in degrees

| 64" 63" 6       | B" 69" 74"       | 75 79        | 81" 81 79      | 74' 69' 6P          |
|-----------------|------------------|--------------|----------------|---------------------|
|                 | Current Month    | Dec 2022     | 12-Month Usage | e Avg Monthly Usage |
| Electric (kWh)  | 0                | 1            | 72             | 6                   |
| Avg. Daily (kWh | ) 0              | 0            | 0              |                     |
| 12-month usage  | based on most re | cent history |                |                     |

COA Code: 715

Please return this portion with your payment. Thank you for your business.



Account number 9100 8906 3480 Amount of automatic draft \$33.39

by Jan 19

Your payment is scheduled to be made by monthly automatic draft on Jan 19

Duke Energy Return Mail PO 80x 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

019450 000006148 «ՈլՈւդինդիրովերինիիիիներինիրերների իրիկիր



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



# գրվինիկիրերությանին ինկիրիկից թերև իրկիրիկիչ

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





Your usage snapshot - Continued

| Current electric usa                           | ge for meter number 397523 | 4            |
|--|----------------------------|--------------|
| Actual reading on Dec<br>Previous reading on N |                            | 169<br>- 169 |
| Energy Used                                    |                            | 0 kWh        |
| Billed kWh                                     | 0.000 kWh                  |              |

# Billing details - Electric

| Billing Period - Nov 29 23 to Dec 27 23 |         |
|---|---------|
| Meter - 3975234                         |         |
| Customer Charge                         | \$15.55 |
| Minimum Bill Adjustment                 | 14.45   |
| Total Current Charges                   | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.con/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

## Billing details - Taxes

| State And Other Taxes     | \$2.14 |
|---------------------------|--------|
| Regulatory Assessment Fee | 0.02   |
| Gross Receipts Tax        | 0.77   |
| County Optional Tax       | 0.46   |
| Total Taxes               | \$3.39 |





duke-energy.com 877.372.8477

# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 160 COUNTY ROAD 29

CAMP FL SEWAGE

Bill date Dec 6, 2023 For service Nov 4 - Dec 4

31 days

Account number 9100 8906 3901

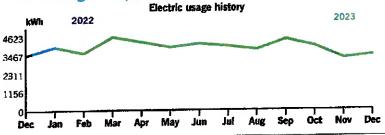
### Billing summary

| Previous Amount Due      | \$531.40 |
|--------------------------|----------|
| Payment Received Nov 28  | -531.40  |
| Current Electric Charges | 496.79   |
| Taxes                    | 56.21    |
| Total Amount Due Dec 27  | \$553.00 |



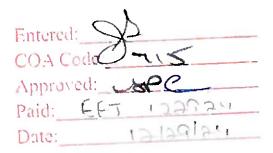
Thank you for your payment.

#### Your usage snapshot



#### Average temperature in degrees

| 64'              | 7.00             | 79. 19       | 81. 81.        |                   |
|------------------|------------------|--------------|----------------|-------------------|
|                  | Current Month    | Dec 2022     | 12-Month Usage | Avg Monthly Usage |
| Electric (kWh)   | 3,461            | 3,495        | 47,792         | 3,983             |
| Avg. Daily (kWh) | 112              | 109          | 131            |                   |
| 12-month usage   | based on most re | cent history |                |                   |



Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Piease return this portion with your payment. Thank you for your business.



Account number 9100 8906 3901 \$553.00 by Dec 27

Your payment is scheduled to be made by monthly automatic draft on Dec 27

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

035403 000001299 <u>ֆեմըիկիսնուսունիսպեինիրժիլիիիկինի</u>

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434

# - Ֆեզոդ Միկորի թիննի ին ին հայտնում և ին հետանի անագոր Միկորի հայտնում և հայ

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094





Your usage snapshot - Continued

| Current Electric Usage |            |                       |
|------------------------|------------|-----------------------|
| Meter Number           | Usage Type | <b>Billing Period</b> |
| 177387                 | Actual     | Nov 4 ~ Dec 4         |
| Usage Values           |            |                       |
| Billed kWh             |            | 3,460.791 kWh         |
| Billed Demand kW       |            | 12.002 kW             |
| Load Factor            |            | 38.76 %               |

# Billing details - Electric

| Billing Period - Nov 04 23 to Dec 04 23 |          |
|---|----------|
| Meter - 177387                          |          |
| Customer Charge                         | \$16.03  |
| Energy Charge                           |          |
| 3,460.791 kWh @ 3.932c                  | 136.08   |
| Fuel Charge                             |          |
| 3,460.791 kWh @ 5.630c                  | 194.84   |
| Demand Charge                           |          |
| 12.002 kW @ \$11.96                     | 143.54   |
| Asset Securitization Charge             |          |
| 3,460.791 kWh @ 0.182c                  | 6.30     |
| Total Current Charges                   | \$496.79 |

Billing details - Taxes

| Total Taxes               | \$56.21 |  |
|---------------------------|---------|--|
| County Optional Tax       | 7.65    |  |
| Gross Receipts Tax        | 12.75   |  |
| Regulatory Assessment Fee | 0.37    |  |
| State And Other Taxes     | \$35.44 |  |

Your current rate is General Service Demand Sec (GSD-1).





duke-energy.com 877.372.8477

# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 178 SHORELINE DR LIFT CAMP FL

Bill date Nov 30, 2023 For service Oct 27 - Nov 28 33 days

Account number 9100 8906 3670

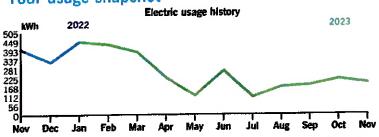
### **Billing summary**

| Previous Amount Due      | \$56.26 |
|--------------------------|---------|
| Payment Received Nov 20  | -56.26  |
| Current Electric Charges | 46.67   |
| Taxes                    | 5.28    |
| Total Amount Due Dec 21  | \$51,95 |



Thank you for your payment.

## Your usage snapshot



#### Average temperature in degrees

| 71 6       | 54      | 68' 57'              | 34' 73'      | M BL UI        | 79 79 11          |
|------------|---------|----------------------|--------------|----------------|-------------------|
|            |         | <b>Current Month</b> | Nov 2022     | 12-Month Usage | Avg Monthly Usage |
| Electric ( | kWh)    | 193                  | 404          | 3,078          | 257               |
| Avg. Dai   |         | 6                    | 12           | 8              |                   |
| 12-mont    | h usage | based on most re     | cent history |                |                   |

Entered:\_\_\_

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Account number 9100 8906 3670

\$51.95 by Dec 21

Your payment is scheduled to be made by monthly automatic draft on Dec 21

Add here, to help others with a contribution to Share the Light

Amount enclosed

018323 000006939 լենիինիրոյիիովիրվակվացիեկինիկոյիկվի



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



# **Duke Energy Payment Processing**

քավիլների ինկումի ինիի իրակին հունակին հետարանակին հայարարի այլեւինի

PO Box 1094 Charlotte, NC 28201-1094





# Your usage snapshot - Continued

| Current electric usage for meter number 177361 |             |                  |  |
|--|-------------|------------------|--|
| Actual reading on Ne<br>Previous reading on    |             | 14013<br>- 13820 |  |
| Energy Used                                    |             | 193 kWh          |  |
| Billed kWh                                     | 193.000 kWh |                  |  |

# Billing details - Electric

| Billing Period - Oct 27 23 to Nov 28 23 |         |
|---|---------|
| Meter - 177361                          |         |
| Customer Charge                         | \$15.55 |
| Energy Charge                           |         |
| 193.000 kWh @ 10.278c                   | 19.84   |
| Fuel Charge                             |         |
| 193,000 kWh @ 5.630c                    | 10.87   |
| Asset Securitization Charge             |         |
| 193.000 kWh @ 0.210c                    | 0.41    |
| Total Current Charges                   | \$46.6  |

# **Billing details - Taxes**

| Total Taxes               | \$5.28 |
|---------------------------|--------|
| County Optional Tax       | 0.72   |
| Gross Receipts Tax        | 1.20   |
| Regulatory Assessment Fee | 0.03   |
| State And Other Taxes     | \$3.33 |

Your current rate is General Service Non-Demand Sec (GS-1).





duke-energy.com

# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 160 COUNTY ROAD 29 PUMP

Bill date Nov 30, 2023 For service Oct 27 - Nov 28 33 days

Account number 9100 8906 3480

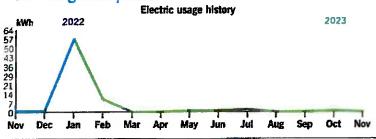
## **Billing summary**

| Previous Amount Due      | \$33.39 |
|--------------------------|---------|
| Payment Received Nov 20  | -33.39  |
| Current Electric Charges | 30.00   |
| Taxes                    | 3.39    |
| Total Amount Due Dec 21  | \$33.39 |



Thank you for your payment.

#### Your usage snapshot



Entered: PV COA Code: 7.5

#### Average temperature in degrees

| 71 64          | 63 68      | 6.9     | 741 79       | 797 (81)                                     | 811   | 79 74       | 711     |
|----------------|------------|---------|--------------|--|-------|-------------|---------|
|                | Current    | Month   | Nov 202      | 2 12-Month                                   | Usage | Avg Monthly | / Usage |
| Electric (kWh) | C          |         | 1            | 73   |       | 6           |         |
| Avg. Daily (kW | h) 0       | )       | 0            | 0  |       |             |         |
| 12-month usag  | e based on | most re | cent history | <u>.                                    </u> |       |             |         |

Picase return this portion with your payment. Thank you for your business.



Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Account number 9100 8906 3480

\$33.39 by Dec 21

Your payment is scheduled to be made by monthly automatic draft on Dec 21

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

## 

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

**Duke Energy Payment Processing** PO Box 1094 Charlotte, NC 28201-1094

018325 000006939 

LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434





Your usage snapshot - Continued

|   | apsnot - Continue          |              |
|---|----------------------------|--------------|
| Current electric usa                          | ge for meter number 397523 | 14           |
| Actual reading on No<br>Previous reading on C | <i>i</i> 28                | 169<br>- 169 |
| Energy Used                                   |                            | 0 KWh        |
| Billed kWh                                    | 0.000 kWh                  |              |

# Billing details - Electric

| \$15.55<br>14.45 |  |
|------------------|--|
| \$15.55          |  |
|                  |  |
|                  |  |
|                  |  |
|                  |  |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke- energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

# Billing details - Taxes

| \$2.14 |
|--------|
| 0.02   |
| 0.77   |
| 0.46   |
| \$3.39 |
|        |
|        |





duke-energy.com 877.372.8477

# Your Energy Bill

Page 1 of 3

Service address LP WATERWORKS INC 160 COUNTY ROAD 29 CAMP FL SEWAGE

Nov 7, 2023 Bill date For service Oct 5 - Nov 3 30 days

Account number 9100 8906 3901

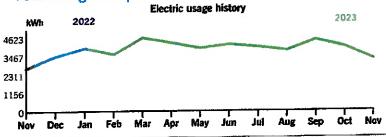
#### **Billing summary**

| Previous Amount Due      | \$638.23 |
|--------------------------|----------|
| Payment Received Oct 27  | -638.23  |
| Current Electric Charges | 477.39   |
| Taxes                    | 54.01    |
| Total Amount Due Nov 28  | \$531.40 |



Thank you for your payment.

## Your usage snapshot



#### Average temperature in degrees

| 71     | 64         | 6.9 | 6/8"    | 6.0     | 74 79        | 79 81 81       | 79 20 01          |
|--------|------------|-----|---------|---------|--------------|----------------|-------------------|
|        |            | (   | Current | Month   | Nov 2022     | 12-Month Usage | Avg Monthly Usage |
| Electr | ic (kWh)   |     | 3,2     | 57      | 2,744        | 47,826         | 3,986             |
|        | Daily (kWI | h)  | 10      | 9       | 95           | 131            |                   |
|        |            |     | sed on  | most re | cent history |                |                   |

Entered: Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is

Please return this portion with your payment. Thank you for your ousiness.



Account number 9100 8906 3901

by Nov 28

\$531.40

Your payment is scheduled to be made by monthly automatic draft on Nov 28

Duke Energy Return Mail PO Box 1090 Charlotte, NC 28201-1090

Add here, to help others with a contribution to Share the Light

**Amount enclosed** 

<u>ընդնինիիննինիինինինինիսեպնիինուկան</u>



LP WATERWORKS INC ATTN: AMY WILLIAMS 4939 CROSS BAYOU BLVD NEW PORT RICHEY FL 34652-3434



Duke Energy Payment Processing PO Box 1094 Charlotte, NC 28201-1094





Your usage snapshot - Continued

| Current Electric Usage |            |                       |
|------------------------|------------|-----------------------|
| Meter Number           | Usage Type | <b>Billing Period</b> |
| 177387                 | Actual     | Oct 5 - Nov 3         |
| Usage Values           |            |                       |
| Billed kWh             |            | 3,257.472 kWh         |
| Billed Demand kW       |            | 12.036 KW             |
| Load Factor            |            | 37.59 %               |

# Billing details - Electric

| Billing Period - Oct 05 23 to Nov 03 23 |          |
|---|----------|
| Meter - 177387                          |          |
| Customer Charge                         | \$16.03  |
| Energy Charge                           |          |
| 3,257.472 kWh @ 3.932c                  | 128.08   |
| Fuel Charge                             |          |
| 3,257.472 kWh @ 5.630c                  | 183.40   |
| Demand Charge                           |          |
| 12.036 kW @ \$11.96                     | 143.95   |
| Asset Securitization Charge             |          |
| 3,257.472 kWh @ 0.182c                  | 5.93     |
| Total Current Charges                   | \$477.39 |

**Billing details - Taxes** 

|                           | #0.4.OC |
|---------------------------|---------|
| State And Other Taxes     | \$34.06 |
| Regulatory Assessment Fee | 0.35    |
| Gross Receipts Tax        | 12.25   |
| County Optional Tax       | 7.35    |
| Total Taxes               | \$54.01 |

Your current rate is General Service Demand Sec (GSD-1).







# INVOICE

Total Invoice \$30.00 6889660 Invoice Number 10/15/24 Invoice Date 180350 DB Sales Order Number/Type

**Branch Plant** 75

Shipment Number

310255 Ship To: Sold To: 504230

USWS - JOE GABAY ACCOUNTS PAYABLE Camp Florida Resort-Joe Gabay

USWS - US WATER SERVICES CORP B75 LP Waterworks 4939 Cross Bayou Blvd 100 Shoreline Drive New Port Richey FL 34652-3434 Lake Placid FL 33852

| Net Due I | let Due Date Terms |        | FOB Description           | Ship Via |     | Cu             | Customer P.O.# |               |              | O, Release          | Sales Agent #     |
|-----------|--------------------|--------|---------------------------|----------|-----|----------------|----------------|---------------|--------------|---------------------|-------------------|
| 11/14/24  |                    | Net 30 |                           |          |     | DE             | 390            |               |              |                     |                   |
| Line#     | Item               | Number | Item Name/<br>Description |          | Tax | Oty<br>Shipped | Trans<br>UOM   | Unit<br>Price | Price<br>UOM | Weight<br>Net/Gross | Extended<br>Price |
| 1.000     | 6999               | 13     | 150 LB Chlorine Cylinder  |          | ,N  | 1.0000         | RT             | \$10.0000     | RT           | .0 LB               | \$10.00           |
|           |                    |        | BARCODE: 069191           |          |     | 1.0000         | RT             |               |              | 100.0 GW            |                   |

Related Order #: 2858969

|              |                          |   |        |    | THE RESERVE | The state of the s |          |         |
|--------------|--------------------------|---|--------|----|-------------|--|----------|---------|
| 2.000 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000   | RT   | .0 LB    | \$10.00 |
|              | BARCODE: 003600          |   | 1.0000 | RT |             |  | 100.0 GW |         |

Related Order #: 4571328

| 3.000 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB    | \$10.00 |
|--------------|--------------------------|---|--------|----|-----------|----|----------|---------|
| 0.000        | BARCODE: 093375          |   | 1,0000 | RT |           |    | 100.0 GW |         |

Related Order #: 4571328

\*\*\*\*\* Receive Your Invoice Via Email \*\*\*\*\*

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc or call 612-331-6910 to get it setup on your account.

Date:

Page 1 of 1

Tax Rate

0 %

Sales Tax

\$0.00

Invoice Total

\$30.00

CHECK REMITTANCE: Hawkins, Inc.

P.Q. Box 860263 Minneapolis, MN 55486-0263

WIRING CONTACT INFORMATION: Email: Credit Dept@Hawkinsinc.com

Phone Number: (612) 331-6910 Fax Number: (612) 225-6702 FENANCIAL ENSTITUTION:

Account #:

ACM FARMENTS:
CTX (Conportate Trade Exchange) is our preferred method. Pleas remember to include in the addendum the document numbers pertailing to the payment. For other than CTX, the remit to information may be emailed to Credit.Dept@Hawkinsinc.com

Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

09.5(4) and 80.741.5(a). These regulated on State race, color, religion, surgered to race, soler, saligion, sex, negard to race, saligion, sex, negard to race, soler, saligion, sex, negard to race, sex, negard to ra Job# 381875



#### Original

## INVOICE

Total Invoice

\$30,00

Invoice Number

6863736

Invoice Date

9/15/24

Sales Order Number/Type

177497

**Branch Plant** 

75

Shipment Number

Sold To: 504230

**ACCOUNTS PAYABLE** 

USWS - US WATER SERVICES CORP B75

4939 Cross Bayou Blvd

New Port Richey FL 34652-3434

Ship To: 310255

USWS - JOE GABAY

Camp Florida Resort-Joe Gabay LP Waterworks

100 Shoreline Drive Lake Placid FL 33852

| ate Term   |                             | Ship Via  |  | C   | ustomer l  | P.O.#  | P  | O. Release          | Sales Agent #  |
|------------|-----------------------------|---|--|---|--|--|--|---------------------|--|
| Net 3      |                             |   |  | D   | EMURRA   |  | 390  |                     |  |
| Item Numbe | Item Name/<br>r Description |   | Tax  | Qty<br>Shipped  | Trans<br>UOM   | Unit<br>Price  | Price<br>UOM   | Weight<br>Net/Gross | Extended<br>Price  |
| 699913     | 150 LB Chlorine Cylinder    |   | N  | 1.0000  | RT   | \$10.0000  | RT   | .0 LB               | \$10.00  |
|            | BARCODE: 069191             |   |  | 1.0000  | RT   |  |  | 100.0 GW            |  |
|            | Net 30                      | Net 30 Item Name/ Description  150 LB Chlorine Cylinder | Net 30 .  Item Name/ Description  150 LB Chlorine Cylinder | Net 30 .  Item Name/ Description Tax  699913 150 LB Chlorine Cylinder N | Net 30 . D  Item Name/ Oty Description Tax Shipped  699913 150 LB Chlorine Cylinder N 1.0000 | Net 30 . DEMURRA  Item Name/ Otly Trans Item Number Description Tax Shipped UOM  699913 150 LB Chlorine Cylinder N 1.0000 RT | Net 30 . DEMURRAGE  Item Name/ Obscription Tax Shipped UOM Price  150 LB Chlorine Cylinder N 1.0000 RT \$10.0000 | Net 30   DEMURRAGE  | Net 30 . DEMURRAGE  Item Name/ Description Tax Shipped UOM Price UOM Net/Gross  699913 150 LB Chlorine Cytinder N 1.0000 RT \$10.0000 RT .0 LB |

| Related Order #: 2858 | 8969 | 2858 | rŧ | Orde | fed | Rela |  |
|-----------------------|------|------|----|------|-----|------|--|
|-----------------------|------|------|----|------|-----|------|--|

| 2.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB    | \$10.00 |
|-------|--------|--------------------------|---|--------|----|-----------|----|----------|---------|
|       |        | BARCODE: 093375          |   | 1.0000 | RT |           |    | 100 0 GW |         |

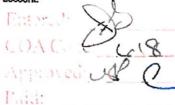
#### Related Order #: 4571328

|       |        | The same of the sa |   |        |    | 150       |    |          |         |
|-------|--------|--|---|--------|----|-----------|----|----------|---------|
| 3.000 | 699913 | 150 LB Chlorine Cylinder   | N | 1.0000 | RT | \$10.0000 | RT | .0 LB    | \$10.00 |
|       |        | BARCODE: 093600  |   | 1,0000 | RT |           |    | 100 0 GW |         |

#### Related Order #: 4571328

Receive Your Invoice Via Email

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.



Page 1 of 1

Tax Rate

0 %

Sales Tax

\$0.00

Invoice Total

\$30.00

CHECK REMITTANCE: Hawkins, Inc. P.O. Box 860263 nespolis, MN 55486-0263

WIRING CONTACT INFORMATION: Email: Cradit Dept@Hawkinsinc.com

Phone Number: (612) 617-8581 Fax Number: (612) 225-6702

FINANCIAL INSTITUTION: US Bank 800 Nicollet Mall polis, MN 55402

Account Mame

ACH PAYMENTS:

CTX (Corporate Yrade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to inform

CASH IN ADVANCE/EFT PAYMENTS:

Please list the Hawkins, Inc. sales order n order number if the invoice has not been processed yet.

Job# 270217





Sold To: 504230

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

## INVOICE

\$10,00 Total Invoice 6837996 Invoice Number 8/15/24 Invoice Date 174693 DB Sales Order Number/Type **Branch Plant** 75

Shipment Number

ACCOUNTS PAYABLE

USWS - US WATER SERVICES CORP B75 4939 Cross Bayou Blvd

New Port Richey FL 34652-3434

310255 Ship To:

USWS - JOE GABAY

Camp Florida Resort-Joe Gabay

LP Waterworks 100 Shoreline Drive Lake Piacid FL 33852

| Net Due | Date Terms  | FOB Description           | Ship Via | Ship Via Customer P.O.# |                |              |               |              | O. Release          | Sales Agent #     |
|---------|-------------|---------------------------|----------|-------------------------|----------------|--------------|---------------|--------------|---------------------|-------------------|
| 9/14/24 | Net 30      |                           |          |                         | DEMURRAGE      |              |               |              |                     | 390               |
| Line#   | Item Number | Item Name/<br>Description |          | Tax                     | Qty<br>Shipped | Trans<br>UOM | Unit<br>Price | Price<br>UOM | Weight<br>Net/Gross | Extended<br>Price |
| 1.000   | 699913      | 150 LB Chlorine Cylinder  |          | N                       | 1,0000         | RT           | \$10.0000     | RT           | .0 LB               | \$10.00           |
|         |             | BARCODE: 069191           |          |                         | 1,0000         | RT           |               |              | 100.0 GW            |                   |

Related Order #: 2858969

Please contact our Accounts Receivable Department via email at Credit.Dept@Hawkinsinc.com or call 612-331-6910 to get it setup on your account.

| Entered:    | X  |
|-------------|--|
| 7           |  |
| COA Code:   | A -  |
| Appril adi_ | -a-  |
| Paid.       | The second secon |
| Date:       |  |

Page 1 of 1

Tax Rate 0 %

Sales Tax

\$0.00

Invoice Total

\$10,00

CHECK REMITTANCE: Hawkins, Inc. P.O. Box 860263

WERING CONTACT INFORMATION: Email: Credit.Dept@Hawidnsinc.com

Phone Number: (612) 517-8581 Fax Number: (612) 225-6702 FINANCIAL INSTITUTIONS

US Bank 800 Micollet Mail

Type of Account:

ACH PAYMENTS:

CTX (Corporate Trade Exchange) is our preferred in remember to include in the addendum the docum pertaining to the payment.
For other than CTX, the remit to information may be

CASH IN ADVANCE/EFT PAYMENTS:

Please list the Hewkins, Inc. sales order number or your purch order number if the invoice has not been processed yet.

Account #:

Swift Codell:



#### Original

# INVOICE

\$561.35 Total Invoice 6804559 Invoice Number 7/10/24 Invoice Date 4571328 SL Sales Order Number/Type 75 **Branch Plant** 5441585 Shipment Number

Ship To:

310255 USWS - JOE GABAY

Camp Florida Resort-Joe Gabay

LP Waterworks 100 Shoreline Drive Lake Placid FL 33852

Sold To: 504230 ACCOUNTS PAYABLE

USWS - US WATER SERVICES CORP B75

4939 Cross Bayou Bivd

New Port Richey FL 34652-3434

|         |             |                           | Ohio Min |     | Q              | stomer ! | 2.0.#         | P.    | O. Release      | Sales Agent # |
|---------|-------------|---------------------------|----------|-----|----------------|----------|---------------|-------|-----------------|---------------|
| Net Due | Date Terms  | FOB Description           | Ship Via |     |                |          |               |       |                 | 390           |
| 8/9/24  | Net 30      | PPD Origin                | HWTG     |     |                |          |               | Price | Weight          | Extended      |
| Line #  | Item Number | Hem Name/<br>Description  | 7        | Tax | Qty<br>Shipped | Trans    | Unit<br>Price | MOU   | Net/Gross       | Price         |
|         |             | Chlorine - EPA Reg. No. 7 | 7870-2   | N   | 2,0000         | CY       | \$280.6750    | CY    | 300.0 LB        | \$561.35      |
|         | 4800        | 150 LB CYL                |          |     | 2.0000         | CY       |               |       | 523.8 <b>GW</b> |               |
|         |             | Customer item #: L1128    | 565      |     |                |          |               |       |                 |               |

Demurrage charges may be involced if not returned timely.

| Odo   | Inne Demodes | 093375, 093600           |   | - W. C W. C W S. W. |    |          |    |          | 42.42  |
|-------|--------------|--------------------------|---|---------------------|----|----------|----|----------|--------|
| Come  |              | 150 LB Chlorine Cylinder | N |                     | CY | \$0,0000 | RT | .0 LB    | \$0.00 |
| 1.001 | 699913       |                          |   |                     |    |          |    | 200.0 GW |        |
|       |              | CYL 3AA480               |   | 2.0000              | RT |          |    |          |        |

Related Order #: 4571328

|       |        |                            | Related | Related Order #: 4571325 |    |          |    |           |        |
|-------|--------|----------------------------|---------|--------------------------|----|----------|----|-----------|--------|
|       |        | - TO LD Obligator Culledor | N       | 2.0000-                  | CY | \$0.0000 | RT | ,0 LB     | \$0.00 |
| 2.001 | 699913 | 150 LB Chlorine Cylinder   |         | 0.0000                   | RT |          |    | 200.0- GW |        |
|       |        | CYL 3AA480                 |         | 2.0000-                  | KI |          |    |           |        |

Related Order #: 4571328

Container Barcodes: 075787, 099220

\*\*\*\*\* Receive Your Involce Via Email \*\*\*\*

Please contact our Accounts Receivable Department via email at Credit Dept@Hawkinsinc.com or call 612-331-6910 to get it setup on your account.

Approved:

Page 1 of 1

Tax Rate 0 %

Sales Tax \$0.00

Invoice Total

\$561.35

MS FOR LOSS, DAMAGE OR LEAKAGE DI AFTER DELIVERY IS MADE IN GOOD

CHECK RESMITTANCE: Hawkins, Inc. P.O. Box 85026

WISHING CONTACT INFORMATION: Email: Credit.Dept@Hawdenstre.com Phone Number: (612) 617-8381 Fax Number: (612) 225-6702

RIMANCIAL INSTITUTION:

ACH PAYMENTS: CTX (Corporate Trade Exchange) is our preferred method, remember to include in the addendum the document num pertaining to the payment. For other than CTX, the remit to information may be Credit.Dept@Hawkinsinc.com

CASH IN ADVANCE/EFT PAYMENTS:



ACCOUNTS PAYABLE

4939 Cross Bayou Blvd

New Port Richey FL 34652-3434

USWS - US WATER SERVICES CORP B75

Sold To: 504230

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

#### Original

# INVOICE

\$10.00 Total invoice 6808780 Invoice Number 7/15/24 Invoice Date 171945 DB Sales Order Number/Type 75 **Branch Plant** Shipment Number

310255 Ship To:

USWS - JOE GABAY

Camp Florida Resort-Joe Gabay

LP Waterworks 100 Shoreline Drive Lake Placid FL 33852

|           |             |                          | 00-16-   |          | Cı             | stomer P | 2.0.#         | P.           | O. Release          | Sales Agent#      |
|-----------|-------------|--------------------------|----------|----------|----------------|----------|---------------|--------------|---------------------|-------------------|
| Net Due I | Date Terms  | FOB Description          | Ship Via |          |                | MURRA    |               |              |                     | 390               |
| 8/14/24   | Net 30      | Item Name/               |          |          | Qty<br>Shipped | Trans    | Unit<br>Price | Price<br>UOM | Weight<br>Net/Gross | Extended<br>Price |
| Line#     | Item Number | m Number Description     |          | Tax<br>N | 1.0000         |          | 410.0000      | RT           | 0.10                | \$10.0            |
| 1.000     | 200040      | 150 LB Chlorine Cylinder |          |          |                |          |               |              | .0 LB               |                   |
|           | 699913      | BARCODE: 069191          |          |          | 1.0000         | RT       |               |              | 100.0 GW            |                   |

Related Order #: 2858969

Receive Your Invoice Via Email

Please contact our Accounts Receivable Department via email at Credit.Dept@Hawkinsinc.com or call 612-331-6910 to get it setup on your account.

1).....

Page 1 of 1

Tax Rate 0 %

Sales Tax

Invoice Total

\$10.00

IS FOR LOSS, DAMAGE OR LEAKAGE O AFTER DELIVERY IS MADE IN GOOD

\$0.00 CHECK REMITENCE: Hawkins, Inc. P.O. Box 250253 neapolis, MN 55486-0263

WIRING CONTACT INFORMATION:

Email: Credit.Dept@Hawkinsinc.com

FINANCIAL INSTITUTION US Bank 800 Nicoliet N

Account Name: Type of Accou

ACH PATMENTS: r to include in the addendum the do pertaining to the payment.
For other than CTX, the cernit to information of Credit.Dept@Howtinsinc.com



#### Origina!

## INVOICE

Total Invoice \$10.00
Invoice Number 6784675
Invoice Date 6/15/24
Sales Order Number/Type 169415 DB
Branch Plant 75
Shipment Number

Sold To: 504230 Si

ACCOUNTS PAYABLE USWS - US WATER SERVICES CORP B75

4939 Cross Bayou Blvd New Port Richey FL 34652-3434 Ship To: 31025

USWS - JOE GABAY

Camp Florida Resort-Joe Gabay

LP Waterworks 100 Shoreline Drive Lake Placid FL 33852

|                |             |                           |          |     |                |                |               |              | THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER. | Company of the last of the las |
|----------------|-------------|---------------------------|----------|-----|----------------|----------------|---------------|--------------|--|--|
| Net Due        | Date Terms  | FOB Description           | Ship Via |     | C              | Customer P.O.# |               |              | O. Release                                       | Sales Agent #  |
| 7/15/24 Net 30 |             | •                         |          |     | DEMURRAGE      |                |               |              |  | 390  |
| Line#          | Item Number | Item Name/<br>Description |          | Tax | Qty<br>Shipped | Trans<br>UOM   | Unit<br>Price | Price<br>UOM | Weight<br>Net/Gross                              | Extended<br>Price  |
| 1.000 6        | 699913      | 150 LB Chlorine Cylinder  |          | N   | 1.0000         | RT             | \$10.0000     | RT           | .0 LB  | \$10.00  |
|                |             | BARCODE: 069191           |          |     | 1.0000         | RT             |               |              | 100,0 GW   |  |

Related Order #: 2858969

\*\*\*\*\*\*\*\*\* Receive Your Invoice Via Email \*\*\*\*\*\*\*\*\*

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Entered.
CO V ( refer Co 18
Approved: WP
Paid.
Date:

Page 1 of 1

Tax Rate
0 %

Sales Tax

\$0.00

Invoice Total

\$10.00

MPORTANT: Ab products are and without warranty of any lard end purchasers will by that own lasts, telestrains established such products for their own use, locational in all apode converted by the larvice were subor Blandards Act of 1938, as amounted. Safar postfolially declarate and southold larvy werenty of the postfolially declarate and southold larvy werenty of

purpore. NO CLAIMS FOR LOSS, DAMAGE OR LEAKAG ALLOWED AFTER DELIVERY IS MADE IN GOO ORNOVERS. CHECK REMITTANCE: Hawkins, Inc. P.O. Box 860263 Minneagola, MN 55486-0263

WILING CONTACT INFORMATION:

Phone Number: (612) 617-8581

Email: 'Credit.Dept@Hawkinsinc.com

FINANCIAL INSTITUTION: US Bank BOO Nicollet Mail Minnenpolis, MN 55402

Hawkins, Inc.

ACM PREMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please
semember to include in the addendum the document numbers
pertaining to the payment.
For other than CTX, the result to information may be emailed to
Credit Dentil NewMoring.com.

CASH IN ADVANCE/EFF PARTIEWES: Please list the Hawkins, Inc. sales order number of your purchase order number if the Invoice has not been processed yet.

Account #; ABA/Routine N:

#### Original



Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

## INVOICE

Total Invoice \$10.00
Invoice Number 6758430
Invoice Date 5/15/24
Sales Order Number/Type 166934 DB
Branch Plant 75
Shipment Number

Sold To: 504230

ACCOUNTS PAYABLE

USWS - US WATER SERVICES CORP B75

4939 Cross Bayou Blvd

New Port Richey FL 34652-3434

Ship To:

310255

USWS - JOE GABAY

Camp Florida Resort-Joe Gabay

LP Waterworks 100 Shoreline Drive Lake Placid FL 33852

|                   |        | FOB Description          |          | Customer P.O.# |                |       | P.O. Release  |              | Sales Agent #       |                   |
|-------------------|--------|--------------------------|----------|----------------|----------------|-------|---------------|--------------|---------------------|-------------------|
| Net Due           |        | POB Description          | Ship Via |                | DEMURRAGE      |       |               |              |                     | 390               |
| 6/14/24<br>Line # | Net 30 | Item Name/               |          | Tax            | Qty<br>Shipped | Trans | Unit<br>Price | Price<br>UOM | Weight<br>Net/Gross | Extended<br>Price |
|                   | 699913 | 150 LB Chlorine Cylinder |          | N              | 1,0000         | RT    | \$10,0000     | RT           | .0 LB               | \$10,00           |
|                   | 033310 | BARCODE: 069191          |          |                | 1.0000         | RT    |               |              | 100,0 GW            |                   |

Related Order #: 2858969

Receive Your Invoice Via Email

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Approved: SP Paid: CK+ 2069

Date: S124124

Sales Tax Tax Rate \$10,00 Page 1 of 1 Invoice Total 0 % \$0.00 ACH PAYMENTS: FINANCIAL INSTITUTIONS CHECK REMITTANCE: CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers US Bank 600 Nicollet Mail Hawkins, Inc. P.O. Box 860263 pertaining to the payment.
For other than CTX, the remit to information may be a As, MN 55486-0263 Account Name: WIKING CONTACT IMPORMATION: Account #: ABA/Rouning #: Swift Code#; Email: Credit.Dept@Hawkinsinc.com CASH IN ADVANCE/EFF PAYMENTS: Please list the Hawkins, Inc. sales order number or your pan order number if the invoice has not been processed yet. Phone Number: (612) 617-8581 Fax Number: (612) 225-6702

This contractor and subconfractor shall obtate by the requirements of 41 CFR \$584.14(2), \$53.00.5(a) and 60.741.5(a). These requirements probably discrimination against qualified individuals based on their status as professed velocings of individuals with discrimination against all individuals based on their race, color, religion, sax, or reliabel origin. Serverer, those requisitors require that severed prime confractors and exchange or individuals with discrimination against qualified individuals with discrimination and original origin. Serverer, those requisitors require that severed prime confractors and exchange of the recommendation of the recommendation or displaced.

#### Original



ACCOUNTS PAYABLE

4939 Cross Bayou Blvd

New Port Richey FL 34652-3434

USWS - US WATER SERVICES CORP B75

BARCODE: 069191

Sold To: 504230

Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

## INVOICE

\$10.00 Total Invoice 6732937 Invoice Number 4/15/24 Invoice Date 164365 DB Sales Order Number/Type 75

**Branch Plant** Shipment Number

310255 Ship To:

**USWS - JOE GABAY** 

Camp Florida Resort-Joe Gabay

LP Waterworks 100 Shoreline Drive Lake Placid FL 33852

| 1.000 6999   | 112    | 150 LB Chlorine Cylinder  |          | N   | 1.0000         | RT             | \$10.0000     | RT           | .0 LB               | \$10.00           |  |
|--------------|--------|---------------------------|----------|-----|----------------|----------------|---------------|--------------|---------------------|-------------------|--|
| Line # Item  | Number | Item Name/<br>Description |          | Tax | Qty<br>Shipped | Trans<br>UOM   | Unit<br>Price | Price<br>UOM | Weight<br>Net/Gross | Extended<br>Price |  |
| 5/15/24      | Net 30 |                           |          |     | DI             | EMURRA         | GE            |              |                     | 390               |  |
| Net Due Date | Terms  | FOB Description           | Ship Via |     |                | Customer P.O.# |               |              | O. Release          | Sales Agent #     |  |

Related Order #: 2858969

1.0000

RT

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Emeral: 92 COA Code. 618

100.0 GW

Page 1 of 1

Tax Rate

0 %

Sales Tax

\$0.00

Invoice Total

\$10.00

puiposo. NO CLAMIS FOR LOSS, DANAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD

CHECK REMITTANCE: P.O. Box 860263 Minneapolls, MN 55486-0263

WIRING CONTACT INFORMATION: Email: Credit.Dept@Hawkinsinc.com

ne Number: (512) 617-8581 Fax Number: [612) 225-6702 FINANCIAL INSTITUTION: US Bank 800 Nicollet Mall Minneapolis, MN \$5402

Account #: ABA/Routing #: Swift Code#:

ACH PAYMENTS: CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addondum the document numbers pertaining to the payment.

For other than CTX, the remit to information may be emailed to Credit.Dapt@Hawkinsinc.com

CASH IN ADVANCE/EFT PAYMENTS:

Please list the Hawkins, inc. sales order number or your purcorder number if the invoice has not been processed yet.

e) and 60-741.5(e). These regulations in their ress, color, religion, sex, or d to race, color, religion, sex, nations www.hawkinsinc.com Job# 4412688

#### Original



Hawkins, Inc. 2381 Rosegate Roseville, MN 55113 Phone: (612) 331-6910

## INVOICE

Total Invoice

\$10,00

Invoice Number

6710012

Invoice Date

3/14/24

Sales Order Number/Type

161783 DB

Branch Plant

75

Shipment Number

Sold To: 504230

ACCOUNTS PAYABLE

USWS - US WATER SERVICES CORP B75

4939 Cross Bayou Blvd

New Port Richey FL 34652-3434

Ship To:

310255

USWS - JOE GABAY

Camp Florida Resort-Joe Gabay

LP Waterworks 100 Shoreline Drive Lake Placid FL 33852

|         |                      | BARCODE: 069191           |                 |    | 1.0000                   | RT           |               |              | 100.0 GW            |                   |
|---------|----------------------|---------------------------|-----------------|----|--------------------------|--------------|---------------|--------------|---------------------|-------------------|
| 1,000   | 699913               | 150 LB Chlorine Cylinder  |                 | N  | 1.0000                   | RT           | \$10.0000     | RT           | .0 LB               | \$10.00           |
|         | Item Number          | Item Name/<br>Description | 7               | ax | Oty<br>Stepped           | Trans<br>UOM | Unit<br>Price | Price        | Weight<br>Net'Gross | Extended<br>Price |
| Nei Due | Date Terms<br>Net 30 | FOB Description           | Ship <b>Via</b> |    | Customer P.O.# DEMURRAGE |              |               | P.O. Release |                     | Sales Agent #     |

Related Order #: 2858969

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate

Sales Tax

\$0.00

Invoice Total

\$10,00

DUPOSO. NO CLAME FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD

CHECK REMITTANCE: Hawkins, Inc. P.O. Box 860263 Minneapolis, MN 35496-0263

MARING CONTACT INFORMATION: Email: Credit.Dept@HawkinsInc.com

Phone Number: (612) 617-8581 Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:

800 Nicollet Mai Alaneapolis, MN 55402

Account #: ARA/Routing # Type of Account:

ACH PAYMENTS:

CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addondum the document numbers pertaining to the payment. for other than CTX, the remit to information may be emailed to Credit.Dept@Hawkinsinc.com

CASH IN ADVANCE/EFT PAYMENTS:

Please list the Hawkins, Inc. sales order number or your purchase order number if the Invoice has not been processed yet.





### INVOICE

\$10.00 Total Invoice 6666312 Invoice Number 1/15/24 Invoice Date 156546 DB Sales Order Number/Type 75 **Branch Plant** Shipment Number

Sold To: 504230

**ACCOUNTS PAYABLE** 

USWS - US WATER SERVICES CORP B75

4939 Cross Bayou Blvd

New Port Richey FL 34652-3434

310255 Ship To:

USWS - JOE GABAY

Camp Florida Resort-Joe Gabay

LP Waterworks 100 Shoreline Drive Lake Placid FL 33852

|                    | Date Tems   | FOB Description          | Ship Via                                |     | Cı             | Customer P.O.# |               |    | O Rolease           | Sales Agent #            |  |
|--------------------|-------------|--------------------------|---|-----|----------------|----------------|---------------|----|---------------------|--------------------------|--|
| Not Due<br>2/14/24 | Net 30      |                          |   |     | DI             | EMURRA         | GE            |    |                     | 390<br>Extended<br>Price |  |
| Line #             | Ilem Number | Item Name/               | Тах                                     | Tax | Oty<br>Shipped | Trans<br>UOM   | Unit<br>Price |    | Weight<br>Net/Gross |                          |  |
| 1.000              | 699913      | 150 LB Chlorine Cylinder | *************************************** | N   | 1.0000         | RT             | \$10,0000     | RT | .0 LB               | \$10.00                  |  |
| 1.000              | -           | BARCODE: 069191          |   |     | 1.0000         | RT             | ·             |    | 100.0 GW            |                          |  |

Related Order #: 2858969

Receive Your Invoice Via Email

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Approved SP C
Paid. CK# 2253 Date. 3/29/24.

Page 1 of 1

Tax Rate

Sales Tax

Invoice Total

\$10.00

CHECK REMITTANCE:

Minneapolis, MN 55485-0263 WIRING CONTACT INFORMATION: Email: Cradit.Dept@HawkinsInc.com

ne Number; (612) 617-8581

\$0.00

800 Nicollet Mail

FINANCIAL INSTITUTION:

nneepolis, MN 55402

ACH PAYMENTS:

CTX (Corporate Trade Exchange) is our preferred method. Premember to include in the addendum the document number pertaining to the payment.
For other than CTX, the remit to information may be emailed to
Credit Outte Hawkinsinc.com

CASH IN ADVANCE/EFF PAYMENTS: Please list the Hawkins, Inc. sales order number or your pure order number if the invoice has not been processed yet.





## INVOICE

\$10.00 Total Invoice Invoice Number 6690438

2/15/24 Invoice Date

159176 Sales Order Number/Type

**Branch Plant** 75

Shipment Number

Sold To: 504230

ACCOUNTS PAYABLE

USWS - US WATER SERVICES CORP B75

4939 Cross Bayou Blvd

New Port Richey FL 34652-3434

Ship To:

310255

USWS - JOE GABAY

Camp Florida Resort-Joe Gabay

LP Waterworks 100 Shoreline Drive Lake Placid FL 33852

|                 |             | BARCODE: 069191           |          |          | 1.0000         | RT             |               |       | 100.0 GW            |                   |
|-----------------|-------------|---------------------------|----------|----------|----------------|----------------|---------------|-------|---------------------|-------------------|
| 1.000           | 699913      | 150 LB Chlorine Cylinder  |          | N        | 1.0000         | RT             | \$10.0000     | RT    | .0 LB               | \$10.00           |
| Line #          | item Number | Item Name!<br>Description |          | Tax      | Gly<br>Shipped | Trans          | Unit<br>Price | Price | Weight<br>Net/Gross | Extended<br>Price |
| 3/16/24         | Net 30      | et 30 .                   |          |          | Df             | DEMURRAGE      |               |       |                     | 390               |
| Not <b>Du</b> c | Date Terms  | FOB Description           | Ship Via | Ship Via |                | Customer P O # |               |       | O. Releaso          | Sales Agent#      |

Related Order #: 2858969

\*\*\*\*\*\*\*\* Receive Your Invoice Via Email

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Page 1 of 1

Tax Rate

0 %

Sales Tax \$0.00

Invoice Total

\$10.00

urposo. O CLAMIS FOR LOSS, DAMAGE OR LEAKAGE LLOWED AFTER DELIVERY IS MADE IN GOOD

CHECK REMITTANCE: Hawldns, Inc. P.O. Box 850263 Inneanolis, MN 55486-0263

WIRING CONTACT INFORMATION: Email: Credit.Dept@Hawidnsinc.com

Phone Number: (612) 617-8581 Fax Number: (612) 225-6702 FINANCIAL INSTITUTION: Minneapolis, MN 55402

Account #:
ABA/Routing #:
Swift Code#: Type of Account:

ACH PAYMENTS:

ACH PAYMENTS:

CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.

For other than CTX, the remit to information may be emailed to Credit.Dept@Hawkinsinc.com

CASH IN ADVANCE/EFT PAYMENTS:

Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.





### INVOICE

Total Invoice

\$10.00

Invoice Number

6647505

Invoice Date

12/15/23

Sales Order Number/Type 153889 DB

Branch Plant

75

Shipment Number

Sold To: 504230

ACCOUNTS PAYABLE

USWS - US WATER SERVICES CORP B75

4939 Cross Bayou Blvd

New Port Richey FL 34652-3434

Ship To:

310255

USWS - JOE GABAY

Camp Florida Resort-Joe Gabay

LP Waterworks 100 Shoreline Drive Lake Placid FL 33852

|         |             | BARCODE: 069191           |          |     | 1.0000         | RT             |               |       | 100.0 GW            |                   |
|---------|-------------|---------------------------|----------|-----|----------------|----------------|---------------|-------|---------------------|-------------------|
| 1.000   | 699913      | 150 LB Chlorine Cylinder  |          | N   | 1.0000         | RT             | \$10,0000     | RT    | .0 LB               | \$10.00           |
| Line #  | Item Number | Item Name/<br>Description |          | Тах | Oty<br>Shipped | Trans          | Unit<br>Price | Price | Weight<br>Net/Gross | Extended<br>Price |
| 1/14/24 | Net 30      | ·-                        |          |     | DEMURRAGE      |                |               |       |                     | 390               |
| Net Duc | Date Terms  | FOB Description           | Ship Via |     | Cu             | Customer P.O.# |               |       | O. Release          | Sales Agrint #    |

Related Order #: 2858969

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

| Entered:  | MR   |   | De Principal de Land |
|-----------|--|---|----------------------|
| COA Code  | : LO18   | ^ |                      |
| Approved: | - PE   | y |                      |
| Paid:     | and the same of th |   | -                    |
| Date:     |  |   |                      |

Page 1 of 1

Tax Rate

Sales Tax

Invoice Total

\$10.00

to that all goods covered by this involvements of compliance with the requirements of lards. Act of 1838, as amended, disclaims and excludes any warra-thy and any warranty of fitness for a pu

DUPOSS. NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD

0 % CHECK REMITTANCE:

> P.C. Box 860263 Minneapolis, MN 55486-0263

\$0.00

WIRING CONTACT INFORMATION: Email: Credit.Dept@Hawkinsinc.com

Phone Number: (612) 617-8581

FINANCIAL INSTITUTION: US Bank 800 Nicoliet Mail Minneapolis, MN 55402

AHA/Routing #: Type of Account:

ACH PATMENTS:

CTX (Corporate Trade Exchange) is our preferred method. Floase remember to include in the addendorn the document numbers pertaining to the payment.

For other than CTX, the result to information may be emailed to Credit.Dept@Hawkinsinc.com

CASH IN ADVANCE/EFT PAYMENTS:

Please list the Hawkins, Inc. sales order number or your purchase order number 'f the levoice has not been processed yet.





## INVOICE

Total Invoice \$10.00 6626196 Invoice Number 11/15/23 Invoice Date 151270 DB Sales Order Number/Type 75 **Branch Plant** Shipment Number

Sold To: 504230

**ACCOUNTS PAYABLE** 

USWS - US WATER SERVICES CORP B75

4939 Cross Bayou Blvd

New Port Richey FL 34652-3434

310255 Ship To:

USWS - JOE GABAY

Camp Florida Resort-Joe Gabay

LP Waterworks 100 Shoreline Drive Lake Placid FL 33852

| Net Due I | Tato           | Terms  | FOB Description           | Ship Via |     | Ci             | Customer P.O.# |               |              | O. Release          | Sales Agent #     |
|-----------|----------------|--------|---------------------------|----------|-----|----------------|----------------|---------------|--------------|---------------------|-------------------|
|           | 2/15/23 Net 30 |        |                           |          |     | DEMURRAGE      |                |               |              |                     | 390               |
|           | Item           | Number | Itam Name/<br>Description |          | Tax | Qty<br>Shipped | Trans<br>UOM   | Unit<br>Price | Price<br>UOM | Weight<br>Net/Gross | Extended<br>Price |
|           | 6999           | 13     | 150 LB Chlorine Cylinder  |          | N   | 1.0000         | RT             | \$10,0000     | RT           | .0 LB               | \$10.00           |
|           | -              |        | BARCODE: 069191           |          |     | 1.0000         | RT             |               |              | 100.0 GW            |                   |

Related Order #: 2858969

Receive Your Invoice Via Email

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Entered: COA Code: Approved:

Paid:

111 Date:

Page 1 of 1

Tax Rate

0 %

Sales Tax

\$0.00

Invoice Total

\$10.00

CHECK REMITTANCE: Havekins, Inc. P.O. Box 860253 Papplis, MN 55486-0263

WIRING CONTACT INFORMATION: Email: Credit Dept@Hawkinsinc.com

Phone Number: (612) 617-8581 Fax Number: (612) 225-6702

FINANCIAL INSTITUTION: US Bank 800 Nicolist Mali Minneapolis, MN 55402

Account #: Type of Account: ACH PAYMENTS:

CTX (Corporate Trade Exchange) is our preferred met remember to include in the addendum the documen pertaining to the payment.

For other than CFX, the remit to info

Credit.Dept@Hawkinsinc.com

CASH IN ADVANCE/EFT PAYMENTS:

Please list the Hawkins, loc, sales order number or your purchase order number if the invoice has not been processed yet.

| PUBLIC WATER SYSTEM INFORMATION (to be completely system Name: The Woodlands Plant #1 | nearly consider - breath type of print toget   | PWS I.D. #: 628-0304   |
|---|--|--|
| System Type (check one):  Community  Address: 100 Shoreline Dr.                       | ☐Nontransient Noncommunity   | ☐Transient Noncommunity  |
| City: Lake Placid   | ZIP Gode:  | 33852  |
| Phone # 727-848-8292 Fax #: 727-849-4219  | E-Mail Address:  |  |
| SAMPLE INFORMATION (to be completed by sampler)                                       |  |  |
| Sample Number: <u>F2402347001</u> Sample  | e Date: 4-15-24  | Sample Time: 13:00 AM PM (Circle Or  |
| Sample Location (be specific) : POE @ WTP 1   |  | Location Code:   |
| Disinfectant Residual (Required when reporting results for trihalo                    | methanes and haloacetic acids): 1.8 mg/  |  |
| Sample Type (Check Only One)  |  | pole (Check all that apply)  |
| □ Distribution  | Routine Compliance with 62-550   | ☐Replacement (of invalidated Sample)   |
| 画Entry Point (to Distribution)  | ☐Confirmation of MCL Exceedance*   | ☐Special (not for compliance with 62-550)  |
| Plant Tap (not for compliance with 62-550)  | ☐Composite of Multiple Sites**   | ☐Clearance (permitting)  |
| ☐Raw (at well or intake)  | Other:   |  |
| Max Residence Time  | Sampling Procedure Used or Other Comr  | ments;   |
| ☐Ave Residence Time   |  |  |
| ☐Near First Customer  | Primary's Secondar   | rus/vocs   |
|   | *See 62-550.500(6) for requirements and restri<br>And 62-550.512(3) for nitrate or nitrite exceeds | ictions. **See 62-550,550(4) for requirements and attach a results page for each site. |
|   | SAMPLER CERTIFICATION  | N  |
| l. Cj Berish  | Lead Operator  | , do HEREBY CERTIFY  |
| (Print Name)  | (Print   | t Tide)  |
| that the above public water system and sample collection infor                        | nation is complete and correct.  |  |
| Signature:  | Date:  | 4-15-24  |
| Certified Operator #: B28149 Phone #: 863-991-1828                                    | Come   | pier's Fax#:   |
| Sampler's E-mail: Cjberish@uswatercorp.net  | Samp   | yioi o i aa m  |
|   |  |  |

Reporting Format 62-550,730 Effective January 1995, Revised December 2012

#### LABORATORY CERTIFICATION INFORMATION to be completed by lab - please type or print legibly)

| Lab Name:Advanced En            | vironmental Laboratories, Inc.   | Florida DOH Certif                    | fication #: _                     | E84492                             | _ Certification Expiration Da                                    | ate: 06/30/2024                             |
|---------------------------------|--|---------------------------------------|-----------------------------------|------------------------------------|--|---|
|                                 |  |                                       | ATTA                              | CH CURRENT                         | DOH ANALYTE SHEET*   |   |
| Address: 13100 Westlin          | nks Terrace, Unit 10, Ft. Myers  | , FL 33913                            | Phone                             | e#: (239) 6                        | 74-8130  |   |
| Were any analyses subc          | ontracted 🗹 Yes 🔲 No   | If yes, please pro                    | vide DOH c                        | certification nu                   | ımber(s): <u>E84589,E82001,</u>                                  | E82574                                      |
|                                 |  |                                       | ATTA                              | CH DOH ANA                         | LYTE SHEET FOR EACH SUE  | BCONTRACTED LAB                             |
| ANALYSIS INFORMATI              | ON (to be completed by lab) D  | ate Sample(s) Receive                 | ed: <u>04/15</u>                  | /2024                              |  |   |
| PWS ID: (From Page 1):          | 6280304 S  | ample Number (From P                  | age 1): <u>F24</u>                | 102347001                          | Lab Assigned Report # Or   | Job ID: <u>F2402347</u>                     |
| Group(s) Analyzed & Re          | sults attached for compliance v  | vith Chapter 62-550, F                | A.C. (Check                       | all that apply):                   |  |   |
| <u>Inorganics</u>               | Synthetic Organics   | Volatile Organics                     | <u>Disinfection</u>               | on Byproducts                      | Radionuclides  | Secondaries                                 |
| All except Asbestos             | All 30   | ☑ All 21                              | Trihale                           | omethanes                          | Single Sample  | ✓ All 14                                    |
| Partial                         | All Except Dioxin  | Partial                               | Haloa                             | cetic Acids                        | Qtrly Composite*   | Partial                                     |
| <b>☑</b> Nitrate                | Partial  |                                       | Chlori                            | te                                 |  |   |
| ✓ Nitrite                       | Dioxin Only  |                                       | Broma                             | ate                                |  |   |
| Asbestos                        |  | LAB CERT                              | IFICATIO                          | N                                  |  |   |
| I,                              | Jennifer Mazen   | 1                                     |                                   | Project Man                        | ager   | , do HEREBY CERTIFY                         |
|                                 | (Print Name  | · · · · · · · · · · · · · · · · · · · |                                   | (Print Title)                      |  | , , , , , , ,                               |
| that all attached analytical of | lata are correct and unless noted i  | meet all requirements of              | the National                      | Environmental                      | Laboratory Accreditation Conf                                    | erence (NELAC).                             |
|                                 | wife m minis   |                                       |                                   |                                    |  | (,-   |
| Signature:                      | r  | <del></del>                           |                                   | Date: _                            | 05/06/2024   |   |
| possible enforcement ag         | I and current Florida DOH lab cert<br>gainst the public water system for t<br>cal sample dates & locations for e | ailure to sample, and ma              | urrent Analyte<br>ay result in no | e Sheet for the otification of the | attached analysis results will re<br>DOH Bureau of Laboratory So | esult in rejection of the repor<br>ervices. |
|                                 | CONFIRMATION & NOTIFICATION  | I IS REQUIRED WITHIN 24               | HRS FOR NI                        | TRATE OR NITE                      | RITE MCL EXCEEDANCES   |   |
| NON-DETECT                      | IS ARE TO BE REPORTED AS THE   | MDL WITH "U" QUALIFIEF                | R. (Nor-dete                      | ects reported as '                 | 'BDL" or with a "<" are not accepta                              | ble.)                                       |
| COMPLIANCE DETERM               | INATION(to be completed by DE  | P or DOH attach note                  | s as necessa                      | ary)                               |  |   |
| Sample Collection & Ana         | lysis Satisfactory: Yes  | No                                    | Replace                           | ement Sample                       | or Report Requested (circle or                                   | highlight group(s) above)                   |
| Person Notified:                | <del></del> .  | Date Notified:                        |                                   | DEI                                | P/DOH Reviewing Official;_                                       |   |
| Reporting Format 62-550.730     |  | Pa                                    | age: 16 of 21                     |                                    |  |   |

Effective January 1995, Revised December 2012

"Results must be reported with appropriate qualifiers in accordance with Florida Administration Code Rule 62-160, Table 1. Results qualified with A, F, H, N, O, T, Z, ?, \*, are unacceptable for compliance with 62-550. Results qualified with a J, Q, R, or Y must be accompanied by written justification and will be evaluated on a case by case basis. To avoid a monitoring violation, unacceptable results must

be replaced with acceptable results from samples collected during the same monitoring period.

INORGANIC CONTAMINANTS 62-550.310(1)

Report Number / Job ID:

F2402347001

PWS ID (From Page 1):

6280304

| Contam<br>ID | Contam<br>Name | MCL   | Units | Analysis<br>Result | Qualifier* | Analytical<br>Method | Lab MDL  | Analysis<br>Date | Analysis<br>Time | DOH Lab<br>Certification # |
|--------------|----------------|-------|-------|--------------------|------------|----------------------|----------|------------------|------------------|----------------------------|
| 1040         | Nitrate (as N) | 10    | mg/L  | 0.023              | U          | EPA 300.0            | 0.023    | 04/16/2024       | 13:32            | E84492                     |
| 1041         | Nitrite (as N) | 1     | mg/L  | 0.018              | U          | EPA 300.0            | 0.018    | 04/16/2024       | 13:32            | E84492                     |
| 1005         | Arsenic        | 0.01  | mg/L  | 0.00025            | U          | EPA 200.8            | 0.00025  | 04/17/2024       | 23:57            | E82574                     |
| 1010         | Barium         | 2     | mg/L  | 0.028              |            | EPA 200.8            | 0.00050  | 04/17/2024       | 23:57            | E82574                     |
| 1015         | Cadmium        | 0.005 | mg/L  | 0.00025            | U          | EPA 200.8            | 0.00025  | 04/17/2024       | 23:57            | E82574                     |
| 1020         | Chromium       | 0.1   | mg/L  | 0.0050             | U          | EPA 200.7            | 0.0050   | 04/25/2024       | 09:44            | E84589                     |
| 1024         | Cyanide        | 0.2   | mg/L  | 0.0040             | U          | SM 4500-CN-E         | 0.0040   | 04/23/2024       | 12:16            | E84589                     |
| 1025         | Fluoride       | 4     | mg/L  | 0.036              | U          | EPA 300.0            | 0.036    | 04/16/2024       | 13:32            | E84492                     |
| 1030         | Lead           | 0.015 | mg/L  | 0.00050            | U          | EPA 200.8            | 0.00050  | 04/17/2024       | 23:57            | E82574                     |
| 1035         | Mercury        | 0.002 | mg/L  | 0.000011           | U          | EPA 245.1            | 0.000011 | 04/22/2024       | 13:27            | E84589                     |
| 1036         | Nickel         | 0.1   | mg/L  | 0.0080             | U          | EPA 200.7            | 0.0080   | 04/25/2024       | 09:44            | E84589                     |
| 1045         | Selenium       | 0.05  | mg/L  | 0.0012             | U          | EPA 200.8            | 0.0012   | 04/17/2024       | 23:57            | E82574                     |
| 1052         | Sodium         | 160   | mg/L  | 4.9                |            | EPA 200.7            | 0.80     | 04/25/2024       | 09:44            | E84589                     |
| 1074         | Antimony       | 0.006 | mg/L  | 0.0010             | Ü          | EPA 200.8            | 0.0010   | 04/17/2024       | 23:57            | E82574                     |
| 1075         | Beryllium      | 0.004 | mg/L  | 0.0020             | υ          | EPA 200.7            | 0.0020   | 04/25/2024       | 09:44            | E84589                     |
| 1085         | Thallium       | 0.002 | mg/L  | 0.00025            | U          | EPA 200.8            | 0.00025  | 04/17/2024       | 23:57            | E82574                     |

# SECONDARY CONTAMINANTS 62-550.320

Report Number / Job ID:

F2402347001

PWS ID (From Page 1):

6280304

| Contam<br>ID | Contam Name               | MCL       | Units | Analysis<br>Result | Qualifier* | Analytical<br>Method | Lab<br>MDL | Analysis<br>Date | Analysis<br>Time | DOH Lab<br>Certification # |
|--------------|---------------------------|-----------|-------|--------------------|------------|----------------------|------------|------------------|------------------|----------------------------|
| 1002         | Aluminum                  | 0.2       | mg/L  | 0.021              | U          | EPA 200.7            | 0.021      | 04/25/2024       | 09:44            | E84589                     |
| 1017         | Chloride                  | 250       | mg/L  | 13                 |            | EPA 300.0            | 0.12       | 04/16/2024       | 13:32            | E84492                     |
| 1022         | Copper                    | 1         | mg/L  | 0.0033             | I          | EPA 200.8            | 0.0010     | 04/18/2024       | 19:20            | E82574                     |
| 1025         | Fluoride                  | 2         | mg/L  | 0.036              | U          | EPA 300.0            | 0.036      | 04/16/2024       | 13:32            | E84492                     |
| 1028         | Iron                      | 0.3       | mg/L  | 0.018              | I          | EPA 200.7            | 0.0067     | 04/25/2024       | 09:44            | E84589                     |
| 1032         | Manganese                 | 0.05      | mg/L  | 0.0036             | I          | EPA 200.8            | 0.0010     | 04/17/2024       | 23:57            | E82574                     |
| 1050         | Silver                    | 0.1       | mg/L  | 0.00050            | U          | EPA 200.8            | 0.00050    | 04/17/2024       | 23:57            | E82574                     |
| 1055         | Sulfate                   | 250       | mg/L  | 2.8                | I          | EPA 300.0            | 0.076      | 04/16/2024       | 13:32            | E84492                     |
| 1095         | Zinc                      | 5         | mg/L  | 0.0063             | I          | EPA 200.8            | 0.0060     | 04/17/2024       | 23:57            | E82574                     |
| 1905         | Color                     | 15        | CU    | 5.0                | U          | SM 2120 B            | 5.0        | 04/16/2024       | 16:15            | E84492                     |
| 1920         | Odor                      | 3         | TON   | 1.0                |            | SM 2150 B            | 1,0        | 04/16/2024       | 15:00            | E84492                     |
| 1925         | pH (field pH from page 1) | 6.5 - 8.5 |       | 7.51               | Q          | SM 4500H+B           |            | 04/16/2024       | 14:42            | E84492                     |
| 1930         | Total Dissolved Solids    | 500       | mg/L  | 180                |            | SM 2540 C            | 10         | 04/17/2024       | 13:03            | E84492                     |
| 2905         | Foaming Agents            | 0.5       | mg/L  | 0.040              | U          | SM 5540 C            | 0.040      | 04/17/2024       | 12:00            | E82001                     |

Reporting Format 62-550,730 Effective January 1995, Revised December 2012

Page: 18 of 21

<sup>\*</sup>Results must be reported with appropriate qualifers in accordance with Florida Administration Code Rule 62-160, Table 1. Results qualified with A, F, H, N, O, T, Z, ?, \*, are unacceptable for compliance with 62-550. Results qualified with a J, Q, R, or Y must be accompanied by written justification and will be evaluated on a case by case basis. To avoid a monitoring violation, unacceptable results must be replaced with acceptable results from samples collected during the same monitoring period.

**VOLATILE ORGANICS** 62-550.310(4)(a)

Report Number / Job ID:

F2402347001

PWS ID (From Page 1):

6280304

| Contam<br>ID | Contam Name                | MCL   | Units | Analysis<br>Result | Qualifier* | Analytical<br>Method | Lab<br>MDL | RDL | Analysis<br>Date | Analysis<br>Time | DOH Lab<br>Certification # |
|--------------|----------------------------|-------|-------|--------------------|------------|----------------------|------------|-----|------------------|------------------|----------------------------|
| 2378         | 1,2,4-Trichlorobenzene     | 70    | ug/L  | 0.44               | U          | EPA 524.2            | 0.44       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2380         | cis-1,2-Dichloroethylene   | 70    | ug/L  | 0.27               | U          | EPA 524.2            | 0.27       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2955         | Xylenes (total)            | 10000 | ug/L  | 0.44               | U          | EPA 524.2            | 0.44       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2964         | Dichloromethane            | 5     | ug/L  | 0.44               | Ŭ          | EPA 524.2            | 0.44       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2968         | o-Dichlorobenzene          | 600   | ug/L  | 0.39               | U          | EPA 524.2            | 0.39       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2969         | para-Dichlorobenzene       | 75    | ug/L  | 0.33               | U          | EPA 524.2            | 0.33       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2976         | Vinyl Chloride             | 1     | ug/L  | 0.29               | U          | EPA 524.2            | 0.29       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2977         | 1,1-Dichloroethylene       | 7     | ug/L  | 0.22               | U          | EPA 524.2            | 0.22       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2979         | trans-1,2-Dichloroethylene | 100   | ug/L  | 0.21               | U          | EPA 524.2            | 0.21       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2980         | 1,2-Dichloroethane         | 3     | ug/L  | 0.24               | U          | EPA 524.2            | 0.24       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2981         | 1,1,1-Trichloroethane      | 200   | ug/L  | 0.29               | U          | EPA 524.2            | 0.29       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2982         | Carbon tetrachloride       | 3     | ug/L  | 0.25               | U          | EPA 524.2            | 0.25       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2983         | 1,2-Dichloropropane        | 5     | ug/L  | 0.26               | U          | EPA 524.2            | 0.26       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2984         | Trichloroethylene          | 3     | ug/L  | 0.14               | U          | EPA 524.2            | 0.14       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2985         | 1,1,2-Trichloroethane      | 5     | ug/L  | 0.27               | U          | EPA 524.2            | 0.27       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2987         | Tetrachloroethylene        | 3     | ug/L  | 0.42               | U          | EPA 524.2            | 0.42       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2989         | Monochlorobenzene          | 100   | ug/L  | 0.36               | υ          | EPA 524.2            | 0.36       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2990         | Benzene                    | 1     | ug/L  | 0.26               | U          | EPA 524.2            | 0.26       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2991         | Toluene                    | 1000  | ug/L  | 0.33               | U          | EPA 524.2            | 0.33       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2992         | Ethylbenzene               | 700   | ug/L  | 0.31               | U          | EPA 524.2            | 0.31       | 0.5 | 04/20/2024       | 08:27            | E84589                     |
| 2996         | Styrene                    | 100   | ug/L  | 0.25               | υ          | EPA 524.2            | 0.25       | 0.5 | 04/20/2024       | 08:27            | E84589                     |

Note: Results indicating non-detection with a reported lab MDL > .5 µg/L will not be accepted for compliance.

|                                   | Environmental Laboratories, Inc.                               | Fort Myers: 1  Jacksonville:  Tallahassee:  | 6551 Sauthpoint | Pkwy., FL 3221!                                  | 5 • 504.383.9380 | · Lab IO; E82 | 74                     |                         |                         |                         | Gainesvi<br>Miramar<br>Tampa: | 10200 US            |                          | <b>IIIII</b><br>F 2 | 4 0        | 2 3 |    |                        |
|-----------------------------------|--|---|-----------------|--|------------------|---------------|------------------------|-------------------------|-------------------------|-------------------------|-------------------------------|---------------------|--------------------------|---------------------|------------|-----|----|------------------------|
| Client Name: US                   | S Water  | Project Name:   | The Wo          | odiands  | Plant 1          |               | BOTTLE SIZE<br>& TYPE  | 2x 250P lot<br>03289011 | .G<br>8007              | 500P HDPE<br>lot2086015 | 9009                          | # <u>7</u>          | 3x40ml CGV<br>lot2102004 |                     |            |     |    |                        |
| Address: 49                       | 039 Cross Bayou  | Project Number:   | DWTP            | 62-550   | •                |               | BOTT                   | 2x 254<br>03280         | Liter AG<br>lot2048907  | 500P                    | 250AG<br>M2048006             | 250P lot<br>2066014 | 3×404                    |                     |            |     | .= |                        |
| N∈                                | ew Port Richey,FL  | PO Number:  |                 |  |                  |               |                        | U                       |                         |                         |                               |                     |                          |                     |            |     |    | 民                      |
| Phone:                            | 727-848-8292   | FDEP Facility No:   | 628             | 0300   | į.               |               | REC                    | Hg, l                   |                         |                         |                               |                     |                          |                     |            |     |    | MB                     |
| FAX:                              | 727-849-4219   | FDEP Facility Addr  | 1               |  |                  |               | เลย                    | + 1                     |                         |                         |                               |                     |                          |                     |            |     |    | 3                      |
| Contact:                          | Tonya Luning   |   |                 |  |                  |               | IS RI                  | etal                    | et                      |                         |                               |                     |                          |                     |            |     |    | Ü.                     |
| Sampled By:                       | G Berish   | Special Instructions: AA iol2HL0129; Naffalo iol2K.00410; HCI 4121070   |                 |  |                  |               |                        | 30 €                    | Prim/Sec Wet            |                         |                               |                     | ပ္                       |                     |            |     |    | LABORATORY I.D. NUMBER |
| Turn Around Time:                 | Standard X Rush  | FDEP Facility No: 6280304  FDEP Facility Addr:  FDEP Facility Addr:  Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2KJ0410; HCI 4121070  WANTE Special Instructions: AA int2HL0129; NaThile int2HL0129; NaThile int2KJ0410; |                 |  |                  |               |                        | n/Se                    | MBAS                    | Cyanide                 |                               |                     |                          |                     | :          |     | 5  |                        |
| AEL Profile #:                    |  | ADaPT   | EQuis           |  | Other            |               |                        |                         | P.                      | N N                     |                               | ш                   | 524                      |                     | -0-15      |     |    | 嫠                      |
| SAMPLE ID                         | SAMPLE DESCRIPTION   | Grab<br>Comp  |                 | ipling   | MATRIX           | NO.<br>COUNT  | Preservation<br>Pities | N                       | 1                       | . 1                     | NaOH                          | 1                   | AAHCI                    |                     |            |     |    | ABC                    |
| POE                               | Entry to Diatribution  | <del></del>   | DATE 4-15       | TIME   | Disc             | 1             | Fillered?              |                         |                         |                         |                               |                     |                          | 1                   |            |     |    |                        |
| POE                               | Entry to Distribution  | Grab  | 7-13            | 13:00  | DW               | 9             |                        | X                       | ×                       | X                       | X                             | Х                   | X                        | <u> </u>            |            |     |    | 001                    |
|                                   |  |   |                 |  | ļ                |               |                        |                         | ļ                       |                         |                               |                     |                          |                     |            |     |    |                        |
|                                   |  |   |                 |  |                  |               |                        |                         |                         |                         |                               |                     |                          |                     |            |     |    |                        |
|                                   |  |   |                 |  |                  |               |                        |                         |                         |                         |                               |                     |                          |                     |            |     |    |                        |
|                                   |  |   |                 |  |                  |               |                        |                         |                         |                         |                               |                     |                          |                     |            |     |    |                        |
|                                   |  |   |                 | -  | 1                |               |                        | _                       |                         |                         |                               |                     |                          |                     |            |     |    | -                      |
|                                   | 1  |   | <del> </del>    | <del>                                     </del> | 1                |               |                        | -                       | -                       | -                       |                               | -                   | -                        |                     | -          |     |    | $\vdash$               |
|                                   |  |   |                 | +  |                  | -             |                        |                         | -                       |                         |                               |                     |                          |                     |            |     |    | -                      |
|                                   |  |   | -               | -  |                  |               |                        |                         | ļ                       |                         |                               |                     |                          |                     |            |     |    |                        |
|                                   |  |   | -               |  |                  |               |                        |                         |                         |                         |                               |                     |                          |                     |            |     |    |                        |
|                                   |  |   |                 |  |                  |               |                        |                         |                         |                         |                               |                     |                          |                     |            |     |    |                        |
|                                   | W = wastewater SW = surface water GW = gr                      |   |                 |  |                  |               |                        |                         |                         |                         |                               | -                   |                          |                     | = (HNO3)   |     | -  | -                      |
| Received on Ice<br>DCN: AD-D051we | ✓Yes ☐No ☐Temp taken from sampleb Form last revised 08/07/2019 | e Misembia  |                 | ce used for                                      |                  |               |                        |                         |                         |                         |                               |                     |                          |                     | n received |     | _  |                        |
|                                   | elinquished by: Date Time                                      | Re  | ceived by:      |  | Date             | Tim           |                        |                         | R DR                    |                         |                               |                     |                          |                     |            |     |    | <u> </u>               |
| 1 issiste                         | Peren Bens 4.15 1505   | 1   |                 |  | 4/5/2            | 166           | 25                     | <b>!</b>                | PWS inlon               |                         |                               |                     | PWS ID:                  | 628-                | 0364       |     |    | .                      |
| 3 104                             | V 1/16/14 1470   | 5   | No.             | <u> </u>   | y/wh             | W20           |                        | li .                    | ct Person<br>r of Water |                         | Berish                        |                     |                          |                     |            |     |    | -                      |
| 4                                 |  | <u> </u>  |                 |  |                  | <del> </del>  | _                      | 113                     | - Address               |                         |                               |                     | ) F.                     |                     |            | -   |    | -                      |
|                                   |  |   |                 |  |                  | 1             |                        | <u> </u>                |                         |                         |                               |                     |                          |                     |            |     |    |                        |

Altamonte Springs: 380 Northale Blvd., Str. 1048, FL 32791 - 457.937.1594 - Lab 10: E53075



Advanced Environmental Laboratories, Inc. 13100 Westlinks Terrace, Unit 10 Ft. Myers FL 33913 Payments: P.O. Box 551580 Jacksonville, FL 32255-1580

Phone: (239) 674-8130 Fax: (239) 674-8128

**FINAL** 

Workorder: The Woodlands Plant 1 62-550 (F2402347)

May 06, 2024

Melisa Rotteveel **US Water Services** 4939 Cross Bayou Blvd. New Port Richey, FL 34652

RE: Workorder: F2402347 The Woodlands Plant 1 62-550

Dear Melisa Rotteveel:

Enclosed are the analytical results for sample(s) received by the laboratory on Monday April 15, 2024. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report. The analytical results for the samples contained in this report were submitted for analysis as outlined by the Chain of Custody and results pertain only to these samples.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jennifer Mazen, Project Manager

Throngs no mayers

JMazen@aellab.com

POWERED BY

Monday, May 6, 2024 9:24:26 AM

Dates and times are displayed using (-04:00)



Advanced Environmental Laboratories, Inc 13100 Westfinks Terrace, Unit 10 Ft. Myers FL 33913 Payments: P.O. Box 551580 Jacksonville, FL 32255-1580

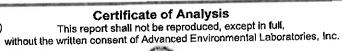
Phone: (239) 674-8130 Fax: (239) 674-8128

#### **FINAL**

Workorder: The Woodlands Plant 1 62-550 (F2402347)

Sample Summary

|             | Sample ID | Matrix | Method       | Date Collected   | Date Received    | Analytes<br>Reported | Basis |
|-------------|-----------|--------|--------------|------------------|------------------|----------------------|-------|
| Lab ID      | POE       | DW     | EPA 200.7    | 04/15/2024 13:00 | 04/15/2024 15:05 | 6                    | NA    |
| F2402347001 |           | DW     | EPA 200.8    | 04/15/2024 13:00 | 04/15/2024 15:05 | 11                   | NA    |
| F2402347001 | POE       |        | EPA 245.1    | 04/15/2024 13:00 | 04/15/2024 15:05 | 1                    | NA    |
| F2402347001 | POE       | DW     |              | 04/15/2024 13:00 | 04/15/2024 15:05 | 5                    | NA    |
| F2402347001 | POE       | DW     | EPA 300.0    |                  | 04/15/2024 15:05 | 21                   | NA    |
| F2402347001 | POE       | DW     | EPA 524.2    | 04/15/2024 13:00 |                  |                      | NA    |
| F2402347001 | POE       | DW     | SM 2120 B    | 04/15/2024 13:00 | 04/15/2024 15:05 | 1                    |       |
| F2402347001 | POE       | DW     | SM 2150 B    | 04/15/2024 13:00 | 04/15/2024 15:05 | 1                    | NA    |
| F2402347001 | POE       | DW     | SM 2540 C    | 04/15/2024 13:00 | 04/15/2024 15:05 | 1                    | NA    |
| F2402347001 | POE       | DW     | SM 4500-CN-E | 04/15/2024 13:00 | 04/15/2024 15:05 | 1                    | NΑ    |
| F2402347001 | POE       | DW     | SM 4500H+B   | 04/15/2024 13:00 | 04/15/2024 15:05 | 1                    | NA    |
| F2402347001 | POE       | DW     | SM 5540 C    | 04/15/2024 13:00 | 04/15/2024 15:05 | 1                    | NA    |









Advanced Environmental Laboratories, Inc. 13100 Westlinks Terrace, Unit 10 Ft. Myers FL 33913 Payments: P.O. Box 551580 Jacksonville, FL 32255-1580 Phone: (239) 674-8130 Fax: (239) 674-8128

**FINAL** 

Workorder: The Woodlands Plant 1 62-550 (F2402347)

**Workorder Summary** 

**Method Comments** 

COLR-SM-W

Certificate of Analysis

This report shall not be reproduced, except in full, without the written consent of Advanced Environmental Laboratories, Inc.





Advanced Environmental Laboratories, Inc 13100 Westlinks Terrace, Unit 10 Ft. Myers FL 33913 Payments: P.O. Box 551580 Jacksonville, FL 32255-1580 Phone: (239) 674-8130 Fax: (239) 674-8128

### FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

## **QC Results Qualifiers**

## **Parameter Qualifiers**

The compound was analyzed for but not detected. U

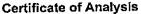
The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

Missed Hold Time Q

#### Lab Qualifiers

Page 4 of 21

| F | DOH Certification #E84492 (FL NELAC) AEL-Ft. Myers  |
|---|---|
| G | DOH Certification #E82001 (FL NELAC) AEL-Gainesville  |
| J | DOH Certification #E82574 (FL NELAC) AEL-Jacksonville DOD-ELAP Certification #L23-514 (ISO/IEC 17025:2017) AEL-Jacksonville |





Phone: (239) 674-8130 Fax: (239) 674-8128

#### **FINAL**

Workorder: The Woodlands Plant 1 62-550 (F2402347)

## **QC Results**

QC Batch: Preparation Method:

CVAt/2211

EPA 245.1

F2402347001

Analysis Method: EPA 245.1

Associated Lab IDs: Method Blank(5265371)

| Parameter | Results    | Units | PQL     | MDL      | Lab |
|-----------|------------|-------|---------|----------|-----|
| Mercury   | 0.000011 U | mg/L  | 0.00010 | 0.000011 | T   |





Advanced Environmental Laboratories, Inc 13100 Westlinks Terrace, Unit 10 Ft. Myers FL 33913 Payments: P.O. Box 551580 Jacksonville, FL 32255-1580 Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 1 62-550 (F2402347)

## **QC** Results

QC Batch: Preparation Method:

ICMj/4235

EPA 200.8 Associated Lab IDs: F2402347001 Analysis Method: EPA 200.8

| Method | Blank(5262436) |
|--------|----------------|
|        |                |

| Results   | Units  | PQL   | MDL  | Lab  |
|-----------|--|---|--|--|
| 0.0010 U  | mg/L   | 0.0040  | 0.0010   | J  |
| 0.0010 U  | mg/L   | 0.0040  | 0.0010   | J  |
| 0.0060 U  | mg/L   | 0.024   | 0.0060   | J  |
| 0.00025 U | mg/L   | 0.0010  | 0.00025  | J  |
| 0.0012 U  | mg/L   | 0,0050  | 0.0012   | J  |
| 0,00050 U | mg/L   | 0.0020  | 0.00050  | J  |
| 0.00025 U | mg/L   | 0.0010  | 0,00025  | J  |
| 0.0010 U  | mg/L   | 0.0040  | 0.0010   | J  |
| 0.00050 U | mg/L   | 0.0020  | 0.00050  | J  |
| 0,00025 U | mg/L   | 0.0010  | 0.00025  | J  |
| 0.00050 U | mg/L   | 0.0020  | 0.00050  | J  |
|           | 0.0010 U<br>0.0010 U<br>0.0060 U<br>0.00025 U<br>0.0012 U<br>0.00050 U<br>0.00025 U<br>0.0010 U<br>0.00050 U | 0.0010 U mg/L 0.0010 U mg/L 0.0060 U mg/L 0.00025 U mg/L 0.0012 U mg/L 0.00050 U mg/L 0.00025 U mg/L 0.00050 U mg/L 0.00050 U mg/L 0.00050 U mg/L | 0.0010 U mg/L 0.0040 0.0010 U mg/L 0.0040 0.0060 U mg/L 0.0040 0.00025 U mg/L 0.0010 0.0012 U mg/L 0.0050 0.00050 U mg/L 0.0020 0.00025 U mg/L 0.0010 0.0010 U mg/L 0.0040 0.00050 U mg/L 0.0040 0.00050 U mg/L 0.0020 | 0.0010 U mg/L 0.0040 0.0010 0.0010 U mg/L 0.0040 0.0010 0.0060 U mg/L 0.024 0.0060 0.00025 U mg/L 0.0010 0.00025 0.0012 U mg/L 0.0050 0.0012 0.00050 U mg/L 0.0020 0.00050 0.00025 U mg/L 0.0010 0.00050 0.00025 U mg/L 0.0010 0.00055 0.0010 U mg/L 0.0040 0.0010 0.00050 U mg/L 0.0020 0.00050 0.00050 U mg/L 0.0020 0.00050 |





Advanced Environmental Laboratories, Inc. 13100 Westlinks Terrace, Unit 10 Ft. Myers FL 33913 Payments: P.O. Box 551580 Jacksonville, FL 32255-1580
Phone: (239) 674-8130
Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 1 62-550 (F2402347)

## **QC** Results

QC Batch: ICPt/4698

Preparation Method: EPA 200.7

Associated Lab IDs: F2402347001

Analysis Method: EPA 200.7

| Method | Blank(52 | [[3882] |
|--------|----------|---------|
|        |          |         |

| Metrica Diguidations) |          |       |       |        |     |
|-----------------------|----------|-------|-------|--------|-----|
| Parameter             | Results  | Units | PQL   | MDL    | Lab |
| Aluminum              | 0.021 U  | mg/L  | 0.10  | 0.021  | Т   |
| Beryllium             | 0.0020 U | mg/L  | 0.010 | 0.0020 | Т   |
| Chromlum              | 0,0050 U | mg/L  | 0.010 | 0.0050 | T   |
| Iron                  | 0.0067 U | mg/L  | 0.10  | 0.0067 | Т   |
| Sodium                | 0.80 U   | mg/L  | 1.0   | 0.80   | Т   |
| Nickel                | U 0800.0 | mg/L  | 0.010 | 0.0080 | Т   |

POWERED BY HORIZON





Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 1 62-550 (F2402347)

## **QC** Results

QC Batch: Preparation Method:

MSVV9071

EPA 524.2 Associated Lab IDs: F2402347001 Analysis Method: EPA 524.2

Method Blank(5268055)

| Parameter                  | Results | Units | PQL | MDL  | Lab       |
|----------------------------|---------|-------|-----|------|-----------|
| Vinyl Chloride             | 0,29 U  | ug/L  | 1.0 | 0.29 | T^        |
| 1,1-Dichloroethylene       | 0,22 U  | ug/L  | 1.0 | 0.22 | T^        |
| Methylene Chloride         | 0.44 U  | ug/L  | 1,0 | 0.44 | T^        |
| trans-1,2-Dichloroethylene | 0.21 U  | ug/L  | 1.0 | 0.21 | T۸        |
| cis-1,2-Dichloroethylene   | 0.27 U  | ug/L  | 1.0 | 0.27 | <b>T^</b> |
| 1,2-Dichloroethane         | 0.24 U  | ug/L  | 1.0 | 0.24 | T^        |
| 1,1,1-Trichloroethane      | 0.29 U  | ug/L  | 1.0 | 0.29 | T^        |
| Carbon Tetrachloride       | 0.25 U  | ug/L  | 1.0 | 0.25 | T^        |
| Benzene                    | 0.26 U  | ug/L  | 1.0 | 0.26 | Τ^        |
| 1,2-Dichloropropane        | 0.26 U  | ug/L  | 1.0 | 0.26 | T^        |
| Trichloroethene            | 0.14 U  | ug/L  | 1.0 | 0.14 | T^        |
| 1,1,2-Trichloroethane      | 0.27 U  | ug/L  | 1.0 | 0,27 | T^        |
| Toluene                    | 0.33 U  | ug/L  | 1.0 | 0.33 | Τ^        |
| Tetrachloroethylene (PCE)  | 0.42 U  | ug/L  | 1.0 | 0.42 | T^        |
| Chlorobenzene              | 0.36 U  | ug/L  | 1.0 | 0.36 | T^        |
| Ethylbenzene               | 0.31 U  | ug/L  | 1.0 | 0.31 | T^        |
| Styrene                    | 0.25 U  | ug/L  | 1.0 | 0.25 | T^        |
| 1,4-Dichlorobenzene        | 0.33 U  | ug/L. | 1.0 | 0.33 | Τ^        |
| 1,2-Dichlorobenzene        | 0,39 U  | ug/L  | 1.0 | 0.39 | T^        |
| 1,2,4-Trichlorobenzene     | 0.44 U  | ug/L  | 1.0 | 0.44 | T^        |
| Xylene (Total)             | 0.44 U  | ug/L  | 3.0 | 0.44 | T^        |

| Surrogates                |       |               |              |                |                |     |
|---------------------------|-------|---------------|--------------|----------------|----------------|-----|
| Parameter                 | Units | Spiked Amount | Spike Result | Spike Recovery | Control Limits | Lab |
| 1,2-Dichloroethane-d4 (S) | ug/L  | 50            | 53           | 107            | 70 - 130       | T   |
| Bromofluorobenzene (S)    | ug/L  | 50            | 56           | 112            | 70 - 130       | T   |
| Toluene-d8 (S)            | ug/L  | 50            | 54           | 108            | 70 - 130       | T   |

Monday, May 6, 2024 9:24:26 AM Dates and times are displayed using (-04:00) Page 8 of 21

**Certificate of Analysis** 

This report shall not be reproduced, except in full, without the written consent of Advanced Environmental Laboratories, Inc.





Advanced Environmental Laboratories, Inc 13100 Westlinks Terrace, Unit 10 Ft. Myers FL 33913 Payments: P.O. Box 551580 Jacksonville, FL 32255-1580 Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 1 62-550 (F2402347)

## **QC** Results

QC Batch: WCAf/4900 Preparation Method:

SM 2540 C

Associated Lab IDs:

F2402347001

Analysis Method: SM 2540 C

#### Method Blank(5261134)

| Parameter              | Results | Units | PQL | MDL | Lab |
|------------------------|---------|-------|-----|-----|-----|
| Total Dissolved Solids | 10 U    | mg/L  | 10  | 10  | F   |





Phone: (239) 674-8130 Fax: (239) 674-8128

### FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

## **QC** Results

QC Batch: WCAf/4905

WGAI/4905 SM 2120 B

Preparation Method: SM 2120 B Associated Lab IDs: F2402347001 Analysis Method: SM 2120 B

## Method Blank(5262183)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|---------|-------|-----|-----|-----|
| Color     | 5.0 U   | PĊU   | 5.0 | 5.0 | F^  |





Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 1 62-550 (F2402347)

## **QC** Results

QC Batch: WCAf/4920

Preparation Method: EPA 300.0

Associated Lab IDs: F2402347001

Analysis Method: EPA 300.0

## Method Blank(5264530)

| Parameter      | Results | Units | PQL  | MDL   | Lab |
|----------------|---------|-------|------|-------|-----|
| Fluoride       | 0.036 U | mg/L  | 0.50 | 0.036 | F   |
| Chloride       | 0.12 U  | mg/L  | 5.0  | 0.12  | F   |
| Nitrite (as N) | 0.018 U | mg/L  | 0,50 | 0.018 | F   |
| Nitrate (as N) | 0.023 U | mg/L  | 0.50 | 0.023 | F   |
| Sulfate        | 0.076 U | mg/L  | 5.0  | 0.076 | F   |

#### Method Blank(5264535)

| Parameter      | Results | Units | PQL. | MDL   | Lab |
|----------------|---------|-------|------|-------|-----|
| Fluoride       | 0.036 U | mg/L  | 0.50 | 0.036 | F   |
| Chloride       | 0.12 U  | mg/L  | 5.0  | 0.12  | F   |
| Nitrite (as N) | 0.018 U | mg/L  | 0.50 | 0.018 | F   |
| Nitrate (as N) | 0.023 U | mg/L  | 0.50 | 0.023 | F   |
| Sulfate        | 0.076 U | mg/L  | 5.0  | 0.076 | F   |





Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 1 62-550 (F2402347)

## QC Results

QC Batch: WCAg/15839

SM 5540 C

Preparation Method: Associated Lab IDs: F2402347001 Analysis Method: SM 5540 C

Method Blank(5262930)

| Parameter              | Results | Units | PQL  | MDL   | Lab |
|------------------------|---------|-------|------|-------|-----|
| MBAS,as LAS,mol.wt.348 | 0.040 U | mg/L  | 0.20 | 0.040 | G   |





Phone: (239) 674-8130 Fax: (239) 674-8128

#### **FINAL**

Workorder: The Woodlands Plant 1 62-550 (F2402347)

### **QC** Results

QC Batch: WCAt/29442

Preparation Method: SM 4500-CN-E Associated Lab IDs: F2402347001

Analysis Method: SM 4500-CN-E

#### Method Blank(5275886)

| Parameter | Results  | Units | PQL   | MDL    | Lab |
|-----------|----------|-------|-------|--------|-----|
| Cyanide   | 0,0040 U | mg/L  | 0.010 | 0.0040 | T   |

POWERED BY

HORIZON'





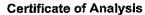
Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 1 62-550 (F2402347)

## **QC Cross Reference**

| Lab ID                    | Sample ID | Prep Batch | Prep Method |
|---------------------------|-----------|------------|-------------|
| CVAt/2211 - EPA 245.1     |           |            |             |
| F2402347001               | POE       | DGMt/7628  | EPA 245.1   |
| ICMJ/4235 - EPA 200.8     |           |            |             |
| F2402347001               | POE       |            |             |
| ICPt/4698 - EPA 200.7     |           |            |             |
| F2402347001               | POE       |            |             |
| MSVt/9071 - EPA 524.2     |           |            |             |
| F2402347001               | POE       |            |             |
| WCAf/4887 - SM 2150 B     |           |            |             |
| F2402347001               | POE       |            |             |
| WCAf/4900 - SM 2540 C     |           |            |             |
| F2402347001               | POE       |            |             |
| WCAf/4905 - SM 2120 B     |           |            |             |
| F2402347001               | POE       |            |             |
| WCAf/4915 - SM 4500H+B    |           |            |             |
| F2402347001               | POE       |            |             |
| WCAf/4920 - EPA 300.0     |           |            |             |
| F2402347001               | POE       |            |             |
| WCAg/15839 - SM 5540 C    |           |            |             |
| F2402347001               | POE       |            |             |
| WCAt/29442 - SM 4500-CN-E |           |            |             |
| F2402347001               | POE       |            |             |



| PUBLIC WATER SYSTEM (NFORMATION (to be comple<br>System Name: The Woodlands Plant #2   | ited by sampler - please type or print legibly   | PWS I.D. #; 628-0304                            |
|--|--|---|
| System Type (check one):   | ☐Nontransient Noncommunity   | ☐Transient Noncommunity                         |
| City: Lake Placid  | ZIP Code:  | 33852   |
| Phone # 727-848-8292 Fax #; 727-849-4219   | E-Mail Address:  |   |
| SAMPLE INFORMATION (to be completed by sampler) Sample Number: F2402348001 Samp  | te Date: 4-15-24   |   |
| Sample Location (be specific) : POE @ WTP 2  | 4.5  | Location Code:                                  |
| Disinfectant Residual (Required when reporting results for trihak  | methanes and haloacetic acids); 1.5 mg/L   | Field pH: 7.6                                   |
| Sample Type (Check Only One)   | Reason(s) for Samp   | ie (Check all that apply)                       |
| ☐ Distribution   | Routine Compliance with 62-550   | ☐Replacement (of Invalidated Sample)            |
| Entry Point (to Distribution)  | ☐Confirmation of MCL Exceedance*   | Special (not for compliance with 62-550)        |
| Plant Tap (not for compliance with 62-550)   | Composite of Multiple Sites**  | ☐Clearance (permitting)                         |
| □Rsw (at well or intake)   | Other:   |   |
| ☐Max Residence Time  | Sampling Procedure Used or Other Comm  | ents:   |
| ☐Ave Residence Time  |  |   |
| □ Near First Customer  | Primary's / Secondary  | islvos  |
|  | "Sce 62-550.500(6) for requirements and restrict<br>And 62-550.512(3) for nitrate or nitrite exceeds | clions. "See 62-550.550(4) for requirements and |
| Ol Desireh   | SAMPLER CERTIFICATION Lead Operator  |   |
| (Print Name)   | (Print   | , do HEREBY CERTIFY                             |
| that the above public water system and sample collection info  | · ·  | riudj   |
| and and and the passes of the same and the s | •  | 4.4-44  |
| Signature:   | Date:  | 4-15-24   |
| Certified Operator #: B28149 Phone #: 863-991-1826   | Samp   | eler's Fax#:                                    |
| Sampler's E-mail: Cjberish@uswatercorp.net   |  |   |

# LABORATORY CERTIFICATION INFORMATION to be completed by lab – please type or print legibly) Lab Name: Advanced Environmental Laboratories, Inc. Florida DOH Certification #: E84492

| Lab Name: Advanced Env          | vironmental Laboratories, Inc  | . Florida DOH Certific       | cation #:E84492   | Certification Expiration [                                   | Date: 06/30/2024                              |
|---------------------------------|--|------------------------------|---|--|---|
|                                 |  |                              | ATTACH CURRENT I  | DOH ANALYTE SHEET*   |   |
| Address: 13100 Westlin          | ks Terrace, Unit 10, Ft. Myer  | s, FL 33913                  | Phone #: (239) 67   | 4-8130   |   |
| Were any analyses subco         | ontracted 🔽 Yes 🗌 N  | o If yes, please prov        | ide DOH certification nur                                     | mber(s): <u>E84589,E82001</u>                                | ,E82574                                       |
|                                 |  |                              | ATTACH DOH ANAL   | YTE SHEET FOR EACH SU  | BCONTRACTED LAB                               |
| ANALYSIS INFORMATION            | ON (to be completed by lab)  | Date Sample(s) Receive       | d: _04/15/2024  |  |   |
| PWS ID: (From Page 1): _        | 6280304  | Sample Number (From Pa       | ge 1): F2402348001  | Lab Assigned Report # Or                                     | Job ID: F2402348                              |
| Group(s) Analyzed & Res         | sults attached for compliance  | with Chapter 62-550, F.      | A,C, (Check all that apply):                                  |  |   |
| Inorganics                      | Synthetic Organics   | Volatile Organics            | Disinfection Byproducts                                       | <u>Radionuclides</u>   | Secondaries                                   |
| All except Asbestos             | All 30   | <b>☑</b> Alī 21              | Trihalomethanes   | Single Sample  | ✓ All 14                                      |
| Partial                         | All Except Dioxin  | Partial                      | Haloacetic Acids  | Qtrly Composite*   | Partial                                       |
| ✓ Nitrate                       | Partial  |                              | Chlorite  |  | <del></del>                                   |
| ✓ Nitrite                       | Dioxin Only  |                              | Bromate   |  |   |
| Asbestos                        |  | LAB CERTI                    | FICATION  |  |   |
|                                 |  | LAD OLIVIII                  | IOATION   |  |   |
| l,                              | Jennifer Mazen   | 1                            | Project Manag   | ger  | , do HEREBY CERTIFY                           |
|                                 | (Print Name  |                              | (Print Title)   |  |   |
| that all attached analytical da | ata are correct and unless noted   | meet all requirements of the | ne National Environmental L                                   | aboratory Accreditation Con                                  | ference (NELAC).                              |
| Signature:                      | with N: Manyers  |                              | Date:   | 05/06/2024   |   |
| possible enforcement aga        | and current Florida DOH lab ce<br>ainst the public water system for<br>al sample dates & locations for | failure to sample, and may   | rent Analyte Sheet for the a<br>result in notification of the | attached analysis results will<br>DOH Bureau of Laboratory S | result in rejection of the repor<br>Services. |
|                                 | <b>CONFIRMATION &amp; NOTIFICATIO</b>  | N IS REQUIRED WITHIN 24 I    | IRS FOR NITRATE OR NITRI                                      | TE MCL EXCEEDANCES   |   |
| NON-DETECT                      | S ARE TO BE REPORTED AS THE  | MDL WITH "U" QUALIFIER.      | (Non-detects reported as "B                                   | DL" or with a "<" are not accept                             | able.)  |
| COMPLIANCE DETERM               | INATION(to be completed by D   | EP or DOH – attach notes     | as necessary)   |  |   |
| Sample Collection & Anal        | ysis Satisfactory: Yes   | ] No                         | Replacement Sample o  | r Report Requested (circle o                                 | or highlight group(s) above)                  |
| Person Notified:                |  | Date Notified:               | DEP/  | DOH Reviewing Official:                                      |   |
| Reporting Form # 62-550.730     | 1 Dansanhar 2040   | Pag                          | e: 16 of 21   |  |   |

\*Results must be reported with appropriate qualifiers in accordance with Florida Administration Code Rule 62-160, Table 1. Results qualified with A, F, H, N, O, T, Z, ?, \*, are unacceptable for compliance with 62-550. Results qualified with a J, Q, R, or Y must be accompanied by written justification and will be evaluated on a case by case basis. To avoid a monitoring violation, unacceptable results must be replaced with acceptable results from samples collected during the same monitoring period.

INORGANIC CONTAMINANTS 62-550.310(1)

Report Number / Job ID:

F2402348001

PWS ID (From Page 1):

6280304

| Contam<br>ID | Contam<br>Name | MCL   | Units | Analysis<br>Result | Qualifier* | Analytical<br>Method | Lab MDL  | Analysis<br>Date | Analysis<br>Time | DOH Lab<br>Certification # |
|--------------|----------------|-------|-------|--------------------|------------|----------------------|----------|------------------|------------------|----------------------------|
| 1040         | Nitrate (as N) | 10    | mg/L  | 0.070              | I          | EPA 300.0            | 0.023    | 04/16/2024       | 13:46            | E84492                     |
| 1041         | Nitrite (as N) | 1     | mg/L  | 0.018              | U          | EPA 300.0            | 0.018    | 04/16/2024       | 13:46            | E84492                     |
| 1005         | Arsenic        | 0.01  | mg/L  | 0.00025            | U          | EPA 200.8            | 0.00025  | 04/18/2024       | 00:03            | E82574                     |
| 1010         | Barium         | 2     | mg/L  | 0.014              | - J        | EPA 200.8            | 0.00050  | 04/18/2024       | 00:03            | E82574                     |
| 1015         | Cadmium        | 0.005 | mg/L  | 0.00025            | U          | EPA 200.8            | 0.00025  | 04/18/2024       | 00:03            | E82574                     |
| 1020         | Chromium       | 0.1   | mg/L  | 0.0050             | U          | EPA 200.7            | 0.0050   | 04/25/2024       | 09:46            | E84589                     |
| 1024         | Cyanide        | 0.2   | mg/L  | 0.0040             | U          | SM 4500-CN-E         | 0.0040   | 04/23/2024       | 12:18            | E84589                     |
| 1025         | Fluoride       | 4     | mg/L  | 0.036              | U          | EPA 300.0            | 0.036    | 04/16/2024       | 13;46            | E84492                     |
| 1030         | Lead           | 0.015 | mg/L  | 0.00050            | U          | EPA 200.8            | 0.00050  | 04/18/2024       | 00:03            | E82574                     |
| 1035         | Mercury        | 0.002 | mg/L  | 0.000011           | U          | EPA 245.1            | 0.000011 | 04/22/2024       | 13:30            | E84589                     |
| 1036         | Nickel         | 0.1   | mg/L  | 0.0080             | υ          | EPA 200.7            | 0.0080   | 04/25/2024       | 09:46            | E84589                     |
| 1045         | Selenium       | 0.05  | mg/L  | 0.0012             | U          | EPA 200.8            | 0.0012   | 04/18/2024       | 00:03            | E82574                     |
| 1052         | Sodium         | 160   | mg/L  | 4.7                |            | EPA 200.7            | 0.80     | 04/25/2024       | 09:46            | E84589                     |
| 1074         | Antimony       | 0.006 | mg/L  | 0.0010             | U          | EPA 200.8            | 0.0010   | 04/18/2024       | 00:03            | E82574                     |
| 1075         | Beryllium      | 0.004 | mg/L  | 0.0020             | U          | EPA 200.7            | 0.0020   | 04/25/2024       | 09:46            | E84589                     |
| 1085         | Thallium       | 0.002 | mg/L  | 0.00025            | U          | EPA 200.8            | 0.00025  | 04/18/2024       | 00:03            | E82574                     |

SECONDARY CONTAMINANTS 62-550.320

Report Number / Job ID:

F2402348001

PWS ID (From Page 1):

6280304

| Contam<br>ID | Contam Name               | MCL       | Units | Analysis<br>Result | Qualifier* | Analytical<br>Method | Lab<br>MDL | Analysis<br>Date | Analysis<br>Time | DOH Lab<br>Certification # |
|--------------|---------------------------|-----------|-------|--------------------|------------|----------------------|------------|------------------|------------------|----------------------------|
| 1002         | Aluminum                  | 0.2       | mg/L  | 0.021              | U          | EPA 200.7            | 0.021      | 04/25/2024       | 09:46            | E84589                     |
| 1017         | Chloride                  | 250       | mg/L  | 12                 |            | EPA 300.0            | 0.12       | 04/16/2024       | 13:46            | E84492                     |
| 1022         | Copper                    | 1         | mg/L  | 0.0026             | I          | EPA 200.8            | 0.0010     | 04/18/2024       | 19:26            | E82574                     |
| 1025         | Fluoride                  | 2         | mg/L  | 0.036              | U          | EPA 300.0            | 0.036      | 04/16/2024       | 13:46            | E84492                     |
| 1028         | Iron                      | 0.3       | mg/L  | 0.058              | I          | EPA 200.7            | 0.0067     | 04/25/2024       | 09:46            | E84589                     |
| 1032         | Manganese                 | 0.05      | mg/L  | 0.0025             | I          | EPA 200.8            | 0.0010     | 04/18/2024       | 00:03            | E82574                     |
| 1050         | Silver                    | 0.1       | mg/L  | 0.00050            | U          | EPA 200.8            | 0.00050    | 04/18/2024       | 00:03            | E82574                     |
| 1055         | Sulfate                   | 250       | mg/L  | 2.2                | 1          | EPA 300.0            | 0.076      | 04/16/2024       | 13:46            | E84492                     |
| 1095         | Zinc                      | 5         | mg/L  | 0.0093             | I          | EPA 200.8            | 0.0060     | 04/18/2024       | 00:03            | E82574                     |
| 1905         | Color                     | 15        | CU    | 5.0                | U          | SM 2120 B            | 5.0        | 04/16/2024       | 16:15            | E84492                     |
| 1920         | Odor                      | 3         | TON   | 1.0                | U          | SM 2150 B            | 1.0        | 04/16/2024       | 15:00            | E84492                     |
| 1925         | pH (field pH from page 1) | 6.5 - 8.5 |       | 7.02               | Q          | SM 4500H+B           |            | 04/16/2024       | 14:42            | E84492                     |
| 1930         | Total Dissolved Solids    | 500       | mg/L  | 120                |            | SM 2540 C            | 10         | 04/17/2024       | 13:03            | E84492                     |
| 2905         | Foaming Agents            | 0.5       | mg/L  | 0.040              | U          | SM 5540 C            | 0.040      | 04/17/2024       | 12:00            | E82001                     |

Reporting Format 62-550,730 Effective January 1995, Revised December 2012

Page: 18 of 21

<sup>\*</sup>Results must be reported with appropriate qualifiers in accordance with Florida Administration Code Rule 62-160, Table 1. Results qualified with A, F, H, N, O, T, Z, ?, \*, are unacceptable for compliance with 62-550. Results qualified with a J. Q. R. or Y must be accompanied by written justification and will be evaluated on a case by case basis. To avoid a monitoring violation, unacceptable results must be replaced with acceptable results from samples collected during the same monitoring period.

**VOLATILE ORGANICS** 62-550.310(4)(a)

Report Number / Job ID: F2402348001

PWS ID (From Page 1):

6280304

| Contam<br>ID | Contam Name                | MCL   | Units | Analysis<br>Result | Qualifier* | Analytical<br>Method | Lab<br>MDL | RDL | Analysis<br>Date | Analysis<br>Time | DOH Lab<br>Certification # |
|--------------|----------------------------|-------|-------|--------------------|------------|----------------------|------------|-----|------------------|------------------|----------------------------|
| 2378         | 1,2,4-Trichlorobenzene     | 70    | ug/L  | 0.44               | U          | EPA 524,2            | 0.44       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2380         | cis-1,2-Dichloroethylene   | 70    | ug/L  | 0.27               | U          | EPA 524.2            | 0.27       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2955         | Xylenes (total)            | 10000 | ug/L  | 0.44               | Ü          | EPA 524.2            | 0.44       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2964         | Dichloromethane            | 5     | ug/L  | 0.44               | U          | EPA 524.2            | 0.44       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2968         | o-Dichlorobenzene          | 600   | ug/L  | 0.39               | U          | EPA 524.2            | 0.39       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2969         | para-Dichlorobenzene       | 75    | ug/L  | 0.33               | U          | EPA 524.2            | 0.33       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2976         | Vinyl Chioride             | 1     | ug/L  | 0.29               | U          | EPA 524.2            | 0.29       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2977         | 1,1-Dichloroethylene       | 7     | ug/L  | 0.22               | U          | EPA 524.2            | 0.22       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2979         | trans-1,2-Dichloroethylene | 100   | ug/L  | 0.21               | υ          | EPA 524.2            | 0.21       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2980         | 1,2-Dichloroethane         | 3     | ug/L  | 0.24               | υ          | EPA 524.2            | 0.24       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2981         | 1,1,1-Trichloroethane      | 200   | ug/L  | 0.29               | U          | EPA 524.2            | 0.29       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2982         | Carbon tetrachloride       | 3     | ug/L  | 0.25               | U          | EPA 524.2            | 0.25       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2983         | 1,2-Dichloropropane        | 5     | ug/L  | 0.26               | υ          | EPA 524.2            | 0.26       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2984         | Trichloroethylene          | 3     | ug/L  | 0.14               | U          | EPA 524.2            | 0.14       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2985         | 1,1,2-Trichloroethane      | 5     | ug/L  | 0.27               | U          | EPA 524.2            | 0.27       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2987         | Tetrachloroethylene        | 3     | ug/L  | 0.42               | Ų          | EPA 524.2            | 0.42       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2989         | Monochlorobenzene          | 100   | ug/L  | 0.36               | U          | EPA 524.2            | 0.36       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2990         | Benzene                    | 1     | ug/L  | 0,26               | U          | EPA 524.2            | 0.26       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2991         | Toluene                    | 1000  | ug/L  | 0.33               | U          | EPA 524.2            | 0.33       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2992         | Ethylbenzene               | 700   | ug/L  | 0.31               | U          | EPA 524.2            | 0.31       | 0.5 | 04/20/2024       | 08:52            | E84589                     |
| 2996         | Styrene                    | 100   | ug/L  | 0.25               | U          | EPA 524.2            | 0.25       | 0.5 | 04/20/2024       | 08:52            | E84589                     |

Note: Results indicating non-detection with a reported lab MDL > .5 µg/L will not be accepted for compliance.

|                                       | Environmental Laboratories, Inc           | Fort Myers:  Jacksonville  Tallahassee | 5881. Soviepoi | H Pkwy., FL 322   | 6 - 904,353,933 | 0 · Lab IO: 58 | 2574                   |                         |                       |           | Gainesy<br>Miramar<br>Tampa: | ] 10200 US          |                          |         | <b>1</b> | 2 3      | 4 8    | <b>   </b>             |
|---------------------------------------|---|--|----------------|-------------------|-----------------|----------------|------------------------|-------------------------|-----------------------|-----------|------------------------------|---------------------|--------------------------|---------|----------|----------|--------|------------------------|
| Client Name: U                        | S Water                                   | Project Name:                          | The W          | oodlands          | Piant 2         |                | SIZE                   | <b>\$</b> _             | 24                    |           | _                            | Γ                   | _                        | ı       | ı        | 1        |        | 1                      |
| Address: 46                           | 339 Cross Bayou                           | Project Number.                        | DWTP           | 62-550            |                 |                | BOTRE SIZE<br>& TYPE   | 2x 250P lot<br>03289011 | Uler AG<br>10/2048007 | STOP HDFE | 250AG<br>to[2048006          | 250P lot<br>2085014 | 3x40ml CGV<br>lot2102004 |         |          |          |        |                        |
| Ne                                    | ew Port Richey,FL                         | PO Number:                             |                |                   |                 |                |                        |                         | <u> </u>              | 85        | 2 2                          | 88                  | 8 3                      | -       |          | -        |        |                        |
| Phone:                                | 727-848-8292                              | FDEP FACILITY No:                      | C38            | 030'              | 1               |                |                        | Hg, U                   | i                     |           |                              |                     |                          |         |          |          |        | LABORATORY I.D. NUMBER |
| FAX:                                  | 727-849-4219                              | FDEP Facility Add                      | r.             |                   |                 |                | ANALYSIS REQUIRED      | +                       |                       |           |                              |                     |                          |         |          | 1        |        | S                      |
| Contact:                              | Tonya Luning                              |  |                |                   |                 |                | SRE                    | stals                   | *                     |           |                              |                     |                          |         |          |          |        | Z                      |
| Sampled By:                           | 43 Berish                                 | Special instruction                    |                |                   |                 |                | YS                     | Prim/Sec Metals         | Prim/Sec Wet          |           |                              |                     |                          |         |          |          |        | \                      |
| Turn Around Time:                     | Standard > Rush                           | HN03 bt1F2311-0<br>200410 ;NCAA b      | ex0524; NeC    | HiollR11M1<br>324 | ex0824; NaTi    | hio fot        | INA                    | n/Se                    | ı/Se                  | S         | Cyanide                      |                     | 8                        |         |          |          |        | O.                     |
| AEL Profile #:                        | · · · · · · · · · · · · · · · · · · ·     | ADaPT                                  | EQuis          |                   | Other           |                |                        | Prin                    | Pri                   | MBAS      | Cya                          | iL.                 | 524                      |         |          |          |        | ₹.                     |
| SAMPLE ID                             | SAMPLE DESCRIPTION                        | Grab<br>Comp                           | _              | IPLING            | MATRIX          | NO.            | Preservation<br>Field- | N                       | - 1                   |           | NaOH                         | 1                   | AA-HGI                   |         |          |          |        | 80                     |
| POE                                   | Entry to Distribution                     | Grab                                   | DATE 4-IS      | TIME              | Dist            | -              | Pitered7               |                         |                       |           |                              |                     |                          |         |          |          |        | 2                      |
|                                       |   | Gian                                   | 1-13           | 12; 20            | DW              | 9              |                        | X                       | X                     | X         | X                            | X                   | X                        |         |          |          |        | 001                    |
|                                       | <del> </del>                              |  | -              | ļ                 |                 |                |                        |                         |                       |           |                              |                     |                          |         |          |          |        |                        |
|                                       |   |  |                |                   |                 |                |                        |                         |                       |           |                              |                     |                          |         |          |          |        |                        |
|                                       |   |  |                |                   |                 |                |                        |                         |                       |           |                              |                     |                          |         |          |          |        | -                      |
|                                       |   |  |                |                   |                 |                |                        |                         |                       |           |                              |                     |                          |         |          |          |        |                        |
|                                       |   |  |                |                   |                 |                |                        |                         |                       |           |                              |                     |                          |         |          | -        | -      | -                      |
|                                       |   |  |                |                   |                 |                |                        |                         | $\neg$                |           |                              |                     | -                        |         |          |          | -      |                        |
|                                       |   |  |                |                   |                 |                |                        |                         | -                     |           |                              | -                   |                          |         |          |          |        |                        |
|                                       |   |  | <u> </u>       |                   |                 |                |                        |                         | -                     |           |                              | _                   |                          |         |          |          |        |                        |
|                                       |   |  | -              |                   |                 |                |                        |                         | _                     |           |                              |                     |                          |         |          |          |        |                        |
| Matrix Code: WV                       | W = wastewater SW = surface water GW = gr | ound water DW =                        | drinking wet   | er Omell          | A marin C       | 20 m mm M      |                        |                         |                       |           |                              |                     |                          |         |          |          |        |                        |
| Keceived on Ica                       | Yes No Temp taken from sample             | Temp fro                               | m blank        | When              | e required, p   | H checked      | 1                      | Тетр. wh                | en receive            | d (obser  | ved)_ \(\mathcal{Z}\)        | ,2                  | *C Te                    | no when | received | T = (Sod | . 3.   | 7                      |
|                                       | inquisited by: Date Time                  | Ωm                                     | Device by:     | e used for n      | easuring Ti     | emp by un      | que identifi           | er (circle li           | temp gu               | in used)  | J: 9A                        | G: LT-1             | LT-2                     | T: 10A  | A: SA N  | 1:3A S:  | 1V (F. | TA                     |
| 1 chapters                            | a semine 4-15 /505                        |  |                |                   | Date 4/15/2     | Time           | <del>,</del>           | FOF<br>(When PV         | DRIN                  | KING      | WATE                         | R USI               | E:                       |         |          |          |        |                        |
| 2 K/ 1                                | 4/164A 1420                               |  |                |                   | Shally          | iy Te          |                        | Contact                 | Person                | Ci Ro     | 12.4                         |                     | NS IU;                   | 628     | - 0304   |          |        |                        |
| 4                                     |   |  |                |                   | -,,-            |                |                        | Supplier of             | Water: I              | U-5 - 1   | wate                         | <b>y</b> -0         |                          |         |          |          |        |                        |
| · · · · · · · · · · · · · · · · · · · |   |  | <del></del>    |                   |                 |                |                        | Sile.4                  | doress: ,             | 5 Hide    | en Lo                        | ve .                |                          |         |          |          |        |                        |

Altamonte Springs: 390 Nordste Blvd., Ste. 1948, FL 32701 - 407.537.1594 - Leb ID: E53076



Phone: (239) 674-8130 Fax: (239) 674-8128

**FINAL** 

Workorder: The Woodlands Plant 2 62-550 (F2402348)

May 06, 2024

Melisa Rotteveel US Water Services 4939 Cross Bayou Blvd. New Port Richey, FL 34652

RE: Workorder: F2402348 The Woodlands Plant 2 62-550

Dear Melisa Rotteveel:

Enclosed are the analytical results for sample(s) received by the laboratory on Monday April 15, 2024. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report. The analytical results for the samples contained in this report were submitted for analysis as outlined by the Chain of Custody and results pertain only to these samples.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jennifer Mazen, Project Manager

Throngs norman

JMazen@aellab.com



Advanced Environmental Laboratories, Inc. 13100 Westlinks Terrace, Unit 10 Ft. Myers FL 33913 Payments: P.O. Box 551580 Jacksonville, FL 32255-1580 Phone: (239) 674-8130 Fax: (239) 674-8128

### FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## Sample Summary

| Lab ID      | Sample ID | Matrix | Method       | Date Collected   | Date Received    | Analytes<br>Reported | Basis |
|-------------|-----------|--------|--------------|------------------|------------------|----------------------|-------|
| F2402348001 | POE       | DW     | EPA 200.7    | 04/15/2024 13:30 | 04/15/2024 15:05 | 6                    | NA    |
| F2402348001 | POE       | DW     | EPA 200.8    | 04/15/2024 13:30 | 04/15/2024 15:05 | 11                   | NA    |
| F2402348001 | POE       | DW     | EPA 245.1    | 04/15/2024 13:30 | 04/15/2024 15:05 | 1                    | NA    |
| F2402348001 | POE       | DW     | EPA 300.0    | 04/15/2024 13:30 | 04/15/2024 15:05 | 5                    | NA    |
| F2402348001 | POE       | DW     | EPA 524.2    | 04/15/2024 13:30 | 04/15/2024 15:05 | 21                   | NA    |
| F2402348001 | POE       | DW     | SM 2120 B    | 04/15/2024 13:30 | 04/15/2024 15:05 | 1                    | NA    |
| F2402348001 | POE       | DW     | SM 2150 B    | 04/15/2024 13:30 | 04/15/2024 15:05 | 1                    | NA    |
| F2402348001 | POE       | DW     | SM 2540 C    | 04/15/2024 13:30 | 04/15/2024 15:05 | 1                    | NA    |
| F2402348001 | POE       | DW     | SM 4500-CN-E | 04/15/2024 13:30 | 04/15/2024 15:05 | 1                    | NA    |
| F2402348001 | POE       | DW     | SM 4500H+B   | 04/15/2024 13:30 | 04/15/2024 15:05 | 1                    | NA    |
| F2402348001 | POE       | DW     | SM 5540 C    | 04/15/2024 13:30 | 04/15/2024 15:05 | 1                    | NA    |

POWERED BY HORIZON'





Phone: (239) 674-8130 Fax: (239) 674-8128

**FINAL** 

Workorder: The Woodlands Plant 2 62-550 (F2402348)

**Workorder Summary** 

**Method Comments** 

COLR-SM-W





none: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## **QC Results Qualifiers**

## **Parameter Qualifiers**

U The compound was analyzed for but not detected.

! The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

Q Missed Hold Time

### Lab Qualifiers

| F | DOH Certification #E84492 (FL NELAC) AEL-Ft. Myers   |
|---|--|
| G | DOH Certification #E82001 (FL NELAC) AEL-Gainesville   |
| J | DOH Certification #E82574 (FL NELAC) AEL-Jacksonville<br>DOD-ELAP Certification #L23-514 (ISO/IEC 17025:2017) AEL-Jacksonville |
| Т | DOH Certification #E84589 (FL NELAC) AEL-Tampa   |





Phone: (239) 674-8130 Fax: (239) 674-8128

## **FINAL**

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## **QC** Results

QC Batch:

CVAt/2211

Preparation Method:

EPA 245.1

Associated Lab IDs: F2402348001

Analysis Method: EPA 245.1

#### Method Blank(5265371)

| Parameter | Results    | Units | PQL     | MDL      | Lab |
|-----------|------------|-------|---------|----------|-----|
| Mercury   | 0.000011 U | mg/L  | 0.00010 | 0.000011 | Т   |

HORIZON.





Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## **QC** Results

QC Batch: Preparation Method: ICMj/4235

EPA 200.8

Associated Lab IDs: F2402348001

Analysis Method: EPA 200.8

| lethod Blank(526243 | ۵١. |
|---------------------|-----|

| Parameter | Results   | Units | PQL    | MDL     | Lab |
|-----------|-----------|-------|--------|---------|-----|
| Manganese | 0.0010 U  | mg/L  | 0.0040 | 0.0010  | J   |
| Copper    | 0.0010 U  | mg/L. | 0.0040 | 0.0010  | J   |
| Zinc      | 0.0060 U  | mg/L  | 0.024  | 0.0060  | J   |
| Arsenic   | 0.00025 U | mg/L  | 0.0010 | 0.00025 | J   |
| Selenium  | 0.0012 U  | mg/L  | 0,0050 | 0.0012  | J   |
| Silver    | 0.00050 U | mg/L  | 0.0020 | 0.00050 | J   |
| Cadmium   | 0.00025 U | mg/L  | 0.0010 | 0.00025 | J   |
| Antimony  | 0.0010 U  | mg/L  | 0.0040 | 0.0010  | J   |
| Barium    | 0.00050 U | mg/L  | 0.0020 | 0.00050 | J   |
| Thallium  | 0.00025 U | mg/L  | 0.0010 | 0.00025 | J   |
| Lead      | 0.00050 U | mg/L  | 0.0020 | 0.00050 | J   |

POWERED BY HORIZON.





Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## **QC Results**

QC Batch: ICPt/4698

Preparation Method: EPA 200.7 Associated Lab IDs: F2402348001 Analysis Method: EPA 200.7

#### Method Blank(5273885)

| Parameter | Results  | Units | PQL   | MDL    | Lab |
|-----------|----------|-------|-------|--------|-----|
| Aluminum  | 0.021 U  | mg/L  | 0.10  | 0,021  | т   |
| Beryllium | 0.0020 U | mg/L  | 0.010 | 0.0020 | Т   |
| Chromium  | 0.0050 U | mg/L  | 0.010 | 0.0050 | т   |
| Iron      | 0.0067 U | mg/L  | 0.10  | 0.0067 | Т   |
| Sodium    | 0.80 U   | mg/L  | 1.0   | 0.80   | T   |
| Nickel    | 0.0080 U | mg/L  | 0.010 | 0.0080 | Т   |





Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## **QC** Results

QC Batch: Preparation Method: MSVt/9071

EPA 524.2

Associated Lab IDs: F2402348001

Analysis Method: EPA 524.2

Method Blank(5268055)

| Parameter                  | Results | Units | PQL | MDL  | Lab       |
|----------------------------|---------|-------|-----|------|-----------|
| Vinyl Chloride             | 0.29 U  | ug/L  | 1.0 | 0.29 | T^        |
| 1,1-Dichloroethylene       | 0.22 U  | ug/L  | 1.0 | 0.22 | T^        |
| Methylene Chloride         | 0.44 U  | ug/L  | 1.0 | 0.44 | <b>T^</b> |
| trans-1,2-Dichloroethylene | 0.21 U  | ug/L  | 1.0 | 0.21 | T^        |
| cis-1,2-Dichloroethylene   | 0.27 U  | ug/L  | 1.0 | 0.27 | T.v       |
| 1,2-Dichloroethane         | 0.24 U  | ug/L  | 1.0 | 0.24 | T^        |
| 1,1,1-Trichloroethane      | 0.29 U  | ug/L  | 1.0 | 0.29 | T^        |
| Carbon Tetrachloride       | 0.25 U  | ug/L  | 1.0 | 0.25 | T^        |
| Benzene                    | 0.26 U  | ug/L  | 1.0 | 0.26 | Tv.       |
| 1,2-Dichloropropane        | 0.26 U  | ug/L  | 1.0 | 0.26 | T^        |
| Trichloroethene            | 0.14 U  | ug/L  | 1.0 | 0.14 | T^        |
| 1,1,2-Trichloroethane      | 0.27 U  | ug/t. | 1.0 | 0.27 | T^        |
| Toluene                    | U 88.0  | ug/L  | 1.0 | 0,33 | T^        |
| Tetrachloroethylene (PCE)  | 0.42 U  | ug/L  | 1.0 | 0.42 | <b>T^</b> |
| Chlorobenzene              | 0.36 U  | ug/L  | 1.0 | 0.36 | T^        |
| Ethylbenzene               | 0.31 U  | ug/L  | 1.0 | 0.31 | T^        |
| Styrene                    | 0.25 U  | ug/L  | 1.0 | 0.25 | T^        |
| 1,4-Dichlorobenzene        | 0.33 U  | ug/L  | 1.0 | 0.33 | T^        |
| 1,2-Dichlorobenzene        | 0.39 U  | ug/L  | 1.0 | 0.39 | T^        |
| 1,2,4-Trichlorobenzene     | 0.44 U  | ug/L  | 1.0 | 0.44 | T^        |
| Xylene (Total)             | 0.44 U  | ug/L  | 3.0 | 0.44 | T^        |

Surrogates

| Carrogatoo                | i oguto |               |              |                |                |     |
|---------------------------|---------|---------------|--------------|----------------|----------------|-----|
| Parameter                 | Units   | Spiked Amount | Spike Result | Spike Recovery | Control Limits | Lab |
| 1,2-Dichloroethane-d4 (S) | ug/L    | 50            | 53           | 107            | 70 - 130       | Т   |
| Bromofluorobenzene (S)    | ug/L    | 50            | 56           | 112            | 70 - 130       | T   |
| Toluene-d8 (S)            | ug/L    | 50            | 54           | 108            | 70 - 130       | T   |

**Certificate of Analysis** This report shall not be reproduced, except in full, without the written consent of Advanced Environmental Laboratories, Inc.

FOWERED BY HORIZON





Phone: (239) 674-8130 Fax: (239) 674-8128

#### **FINAL**

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## **QC** Results

QC Batch: WCAf/4900

SM 2540 C

F2402348001

Analysis Method: SM 2540 C

### Method Blank(5261134)

Preparation Method:

Associated Lab IDs:

| Parameter              | Results | Units | PQL | MDL | Lab |
|------------------------|---------|-------|-----|-----|-----|
| Total Dissolved Solids | 10 U    | mg/L  | 10  | 10  | F   |





Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## **QC** Results

QC Batch:

WCAf/4905

Preparation Method: S Associated Lab IDs: F

SM 2120 B F2402348001 Analysis Method:

SM 2120 B

#### Method Blank(5262183)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|---------|-------|-----|-----|-----|
| Color     | 5.0 U   | PCU   | 5.0 | 5.0 | F۸  |

HORIZON





Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## **QC** Results

QC Batch: Preparation Method:

WCAf/4920

EPA 300.0

F2402348001

Analysis Method: EPA 300.0

## Associated Lab IDs: Method Blank(5264530)

| Parameter      | Results | Units | PQL  | MDL   | Lab |
|----------------|---------|-------|------|-------|-----|
| Fluoride       | 0.036 U | mg/L. | 0.50 | 0.036 | F   |
| Chloride       | 0.12 U  | mg/L  | 5.0  | 0.12  | F   |
| Nitrite (as N) | 0.018 U | mg/L  | 0.50 | 0.018 | F   |
| Nitrate (as N) | 0.023 U | mg/L  | 0.50 | 0.023 | F   |
| Sulfate        | 0.076 U | mg/L  | 5.0  | 0.076 | F   |

#### Method Blank(5264535)

| Parameter      | Results | Units | PQL  | MDL   | Lab |
|----------------|---------|-------|------|-------|-----|
| Fluoride       | 0.036 U | mg/L  | 0.50 | 0.036 | F   |
| Chloride       | 0.12 U  | mg/L  | 5.0  | 0.12  | F   |
| Nitrite (as N) | 0.018 U | mg/L  | 0.50 | 0.018 | F   |
| Nitrate (as N) | 0.023 U | mg/L  | 0.50 | 0.023 | F   |
| Sulfate        | 0.076 U | mg/L  | 5.0  | 0.076 | F   |





Advanced Environmental Laboratories, Inc. 13100 Westlinks Terrace, Unit 10 Ft. Myers FL 33913 Payments: P.O. Box 551580 Jacksonville, FL 32255-1580 Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## **QC** Results

QC Batch:

WCAg/15839

Preparation Method: Associated Lab IDs:

SM 5540 C F2402348001 Analysis Method:

SM 5540 C

Method Blank(5262930)

| Parameter              | Results | Units | PQL  | MDL.  | Lab |
|------------------------|---------|-------|------|-------|-----|
| MBAS,as LAS,mol.wt.348 | 0.040 U | mg/L  | 0,20 | 0.040 | G   |





Phone: (239) 674-8130 Fax: (239) 674-8128

**FINAL** 

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## **QC** Results

QC Batch: WCAV29442

Preparation Method: SM 4500-CN-E Associated Lab IDs: F2402348001

Analysis Method: SM 4500-CN-E

## Method Blank(5275886)

| Parameter | Results  | Units | PQL   | MDL    | Lab |
|-----------|----------|-------|-------|--------|-----|
| Cyanide   | 0.0040 U | mg/L  | 0,010 | 0.0040 | Т   |



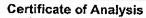
Phone: (239) 674-8130 Fax: (239) 674-8128

### **FINAL**

Workorder: The Woodlands Plant 2 62-550 (F2402348)

## **QC Cross Reference**

| Lab ID                    | Sample ID | Prep Batch | Prep Method |
|---------------------------|-----------|------------|-------------|
| CVAV2211 - EPA 245.1      |           |            | op momou    |
| F2402348001               | POE       | DGMt/7628  | EPA 245.1   |
| ICM]/4235 - EPA 200.8     |           |            |             |
| F2402348001               | POE       |            |             |
| ICPt/4698 - EPA 200.7     |           |            |             |
| F2402348001               | PÖE       |            |             |
| MSVt/9071 - EPA 524.2     |           |            |             |
| F2402348001               | POE       |            |             |
| WCAf/4887 - SM 2150 B     |           |            |             |
| F2402348001               | POE       |            |             |
| WCAf/4900 - SM 2540 C     |           |            |             |
| F2402348001               | POE       |            |             |
| NCAf/4905 - SM 2120 B     |           |            |             |
| ~24023480 <b>0</b> 1      | POE       |            |             |
| NCAf/4915 - SM 4500H+B    |           |            |             |
| F2402348001               | POE       |            |             |
| NCAf/4920 - EPA 300.0     |           |            |             |
| F2402348001               | POE       |            |             |
| VCAg/15839 - SM 5540 C    |           |            |             |
| 2402348001                | POE       |            |             |
| VCAt/29442 - SM 4500-CN-E |           |            |             |
| 2402348001                | POE       |            |             |







# MONTHLY OPERATION REPORT FOR SUMMATION OF FINISHED WATER PRODUCTION BY CWSs THAT HAVE MULTIPLE PLANTS

| ly Finish       | for instructions<br>nedWater Producti<br>Water_System (C   | on for the Month Ye<br>WS) Name: | ar of        |              | 2023<br>s of Lake Placid/LP V | Water Works  |              |              |              |         |
|-----------------|--|----------------------------------|--------------|--------------|-------------------------------|--------------|--------------|--------------|--------------|---------|
|                 | er System (PWS) N  |                                  |              | 628-0304     |                               |              |              |              | 100 700      |         |
|                 | Plant 1 Name<br>WTP  | Plant 2 Name<br>WTP              | Plant 3 Name | Plant 4 Name | Plant 5 Name                  | Plant 6 Name | Plant 7 Name | Plant 8 Name | Plant 9 Name | Total   |
| Day<br>of Month | Public Water Syst  | tem (PWS) Name: 200,000          |              |              |                               |              |              |              |              |         |
|                 | Public Water Syst  | tem (PWS) Name:                  |              |              |                               |              |              |              |              | 04.440  |
| Day I           | 33,000   | 1,448                            |              |              |                               |              |              |              |              | 34,448  |
| Day 2           | 33,000   | 0                                |              |              |                               |              |              |              |              | 33,000  |
| Day 3           | 33,000   | 0                                |              |              |                               |              |              |              |              | 33,000  |
| Day 4           | 32,000   | 9,535                            |              |              |                               |              |              |              |              | 41,535  |
| Day 5           | 23,000   | 3,106                            |              |              |                               |              |              |              |              | 26,106  |
| Day 6           | 25,000   | 1,324                            |              |              |                               |              |              |              |              | 26,324  |
| Day 7           | 28,000   | 3,701                            |              |              |                               |              |              |              |              | 31,701  |
| Day 8           | 22,000   | 8,013                            |              |              |                               |              |              |              |              | 30,013  |
| Day 9           | 29,000   | 4,028                            |              |              |                               |              |              |              |              | 33,028  |
| Day 10          | 29,000   | 4,028                            |              |              |                               |              |              |              |              | 33,028  |
| Day 11          | 16,000   | 13,997                           |              |              |                               |              |              |              |              | 29,997  |
| Day 12          | 17,000   | 15,981                           |              |              |                               |              |              |              |              | 32,981  |
| <b>Day</b> 13   | 10,000   | 13,184                           |              |              |                               |              |              |              |              | 23,184  |
| Day 14          | 13,000   | 12,772                           |              |              |                               |              |              |              |              | 25,772  |
| Day 15          | 18,000   | 12,306                           |              |              |                               |              |              |              |              | 30,306  |
| Day 16          | 21,000   | 8,406                            |              |              |                               |              |              |              |              | 29,406  |
| Day 17          | 21,000   | 8,406                            |              |              |                               |              |              |              |              | 29,406  |
| Day 18          | 18,000   | 1,570                            |              |              |                               |              |              |              |              | 22,570  |
| Day 19          | 25,000   | 7,536                            |              |              |                               |              |              |              |              | 32,536  |
| Day 20          | 10,000   | 8,100                            |              |              |                               |              |              |              |              | 18,100  |
| Day 21          | 29,000   | 13,890                           |              |              |                               |              |              |              |              | 42,890  |
| Day 22          |  | 11,715                           |              |              |                               |              |              |              |              | 28,715  |
| Day 23          |  | 10,134                           |              |              |                               |              |              |              |              | 28,431  |
| Day 24          |  | 10,434                           |              |              |                               |              |              |              |              | 28,434  |
| Day 25          |  | 9,740                            |              |              |                               |              |              |              |              | 28,740  |
| Day 26          |  | 9,002                            |              |              |                               |              |              |              |              | 28,002  |
| Day 27          |  | 9,228                            |              |              |                               |              |              |              |              | 28,228  |
| Day 28          |  | 14,850                           |              |              |                               |              |              |              |              | 25,850  |
| Day 29          |  | 14,071                           |              |              |                               |              |              |              |              | 32,071  |
| Day 30          |  | 9,648                            |              |              |                               |              |              |              |              | 38,648  |
| Day 31          |  | 3,648                            |              |              |                               |              |              |              |              | 32,648  |
| Total           | and the same of th |                                  | Mark Proc. 1 |              |                               |              |              |              |              | 939,101 |
| Avg.            |  |                                  |              |              |                               |              |              |              |              | 30,294  |
| Min             |  |                                  |              |              |                               |              |              |              |              | 42,890  |



# $MONTHLY\ OPERATION\ REPORT\ FOR\ PWS_{\delta}\ TREATING\ RAW\ GROUND\ WATER\ OR\ PURCHASED\ FINISHED\ WATER$

See Page 4 for instructions

| I. General Information for the A. Public Water System (PW) |                                      | mber 2023          |                     |                         |                      |  |  |  |
|--|--------------------------------------|--------------------|---------------------|-------------------------|----------------------|--|--|--|
|  | of Lake Placid/LP Water Wo           |                    |                     |                         |                      |  |  |  |
|  | nity [X] NonTransitent               |                    | N. O                |                         |                      | ntification Number: 628-0304                   |  |  |
|  | nections at End of Month: 440        | []                 |                     | mmunity []              |                      | ecutive  |  |  |
| PWS Owner: LP Wat  |                                      |                    | I otal P            | opulation Served at     | End of Month: 8      | 300  |  |  |
| Contact Person: Sharo                                      |                                      |                    | 0                   | D 1.7751. 7             | 10 111 o ·           |  |  |  |
|  | Address: 4939 Cross Bayou Boo        | 1                  |                     |                         | JS Water Services    |  |  |  |
|  | one Number: 866-753-8292             | nevard             |                     |                         | State: FL            | Zip Code: 34652                                |  |  |
| Contact Person's Email A                                   |                                      |                    | Contact             | Person's Fax Numbe      | er: 727-849-4219     |  |  |  |
| Water Treatment Plant Inf                                  |                                      | orb-net            | _                   |                         |                      |  |  |  |
|  | ormation                             |                    |                     |                         |                      |  |  |  |
| Plant Name: WTP  |                                      |                    |                     |                         | Plant Telephor       | ne Number:                                     |  |  |
| Plant Address: 1525 US                                     |                                      |                    |                     | ake Placid              | State: FL            | Zip Code: 33862                                |  |  |
| Type of water treated by                                   | In all addition to the contract      |                    | d Finished Water    | •                       |                      |  |  |  |
| Permitted Maximum Day                                      | y Operating Capacity of Plant, gal   | ons per day: 20    | 00000               |                         |                      |  |  |  |
|  | ection 62-699.310(4), F.A.C.): D     |                    | Plant Cla           | ass (per subsection 6   | 2-699.310(4), F.A    | .C.): V  |  |  |
| Licensed Operators:  | Name:                                |                    | License Class       | License Number          |                      |  |  |  |
| Lead/Chief Operators:                                      | Christopher Berish                   |                    | C                   | 28149                   |                      |  |  |  |
| Other Operators:   | Dennis Coates                        | C                  | 26770               |                         |                      |  |  |  |
|  | Dustin Williams                      |                    | A                   | 22520                   |                      |  |  |  |
|  |                                      |                    |                     |                         |                      |  |  |  |
|  |                                      |                    |                     |                         |                      |  |  |  |
|  |                                      |                    |                     |                         |                      |  |  |  |
|  |                                      |                    |                     |                         |                      |  |  |  |
|  |                                      |                    |                     |                         |                      |  |  |  |
|  |                                      |                    |                     |                         |                      |  |  |  |
| II. Certification by Lead/Chi                              | ef Operator                          |                    | CARL THE SERVICE    |                         |                      |  |  |  |
| I the undersigned water treat                              | tment plant operator licensed in I   | lorida, am the le  | ad/chief operator o | f the water treatmen    | t plant identified i | n Part 1 of this report. I certify that the    |  |  |
| information provided in this                               | report is true and accurate to the   | best of my know    | ledge and belief. I | certify that all drinki | ng water freatmen    | t chemicals used at this plant conform to MC   |  |  |
| international Standard 60 or                               | other applicable standard referei    | iced in subsectio  | n 62-555.320(3), F. | A.C. I also certify th  | at the following ac  | ditional operations records for this plant we  |  |  |
| prepared each day that a lice                              | ensed operator stalled or visited th | is plant during th | ie month indicated  | above: (1) records of   | of amounts of cher   | nicals used and chemical feed rate, and (9) if |  |  |
| applicable, appropriate treat                              | ment process performance record      | s. Further more,   | I agree to provide  | these additional ope    | erations records to  | the PWS owner so that the PWS owner can        |  |  |
| retain them, together with co                              | opies of this report, at a convenier | t location for the | last ten years.     |                         |                      |  |  |  |
| Christopher Berish   | 1/3/2024                             | Chr                | istopher Berish     |                         |                      | C 28149  |  |  |
| Signature and Date   |                                      | Prin               | ited or Typed Nan   | ne.                     | License Number       |  |  |  |
| DEP Form 62-555 900(300)                                   |                                      |                    |                     |                         |                      | Electise Number                                |  |  |
| Effective August 28, 2003                                  |                                      |                    | Page 1              |                         |                      |  |  |  |

|    | ummary of Use of Polymer Containing Acrylamide, Polymer Containing Epichlo                                      |   |
|----|---|---|
| A. | Is any polymer containing the monomer acrylamide used at the water treatment plant?                             | X] No [ ] Yes, and the polymer dose and the acrylamide level in the polymer are as fe |
|    | Polymer Dose, ppm = Ac  | ylamide Level, %†   |
| В. | Is any polymer containing the monomer epichlorohydrin used at the water treatment pl<br>polymer are as follows: | ant? [X] No [ ] Yes and the polymer dose and the epichlorohydrin level in the         |
|    | Polymer Dose, ppm = Ep  | chlorohydrin Level, %† =  |
| C. | Is any iron or manganese sequestrant used at the water treatment plant? [X] No [ ] Yo                           | and the type of sequestrant, sequestrant dose, etc., are as follows:                  |
|    | Type of Sequestrant (polyphosphate or sodium silicate):   |   |
|    | Sequestrant Dose, mg/L of phosphate as PO4 or mg/L of silicate as SiO2 =  |   |
|    | If sodium silicate is used, the amount of added plus naturally occurring silicate, in mg/L                      | as SiO2 =   |

Plant Name: Woodlands of Lake Placid/LP Water Works WTP

PWS Identification Number: 628-0304

<sup>\*</sup>Complete and submit Part IV of this report only with the monthly operation report for December of each year and only for water treatment plants using polymer containing acrylamide, polymer containing epichlorohydrin, and/or an iron and manganese sequestrant.
†Acrylamide and epichlorohydrin levels may be based on the polymer manufacturer's certification or on third-party certification.

PWS Identification Number:

628-0304

Woodlands of Lake Placid/LP Water Works

WTP

III. Daily Data for the Month/Year of: Means of Achieving Four-Log Virus Inactivation/Removal \*

December 2023

Free Chlorine

| ype of E            | et Radiation<br>Disinfectant                      | Residual M                  | O<br>Laintained in Di                             | ther (Discribe)<br>stribution System: | X  | Free Chlorine             | Combine  | d Chlorin      | ne (Chloramines)   |                             |                                     | Chloramines)             |   |  |
|---------------------|---|-----------------------------|---|---------------------------------------|--|---------------------------|--|----------------|--|-----------------------------|-------------------------------------|--------------------------|---|--|
|                     |   |                             |   |                                       |  | Tree chorne               | Compilie   | а Сщоги        | ie (Chioramines)   | L S QUI                     | Chlorn                              | ne Dioxide               |   |  |
|                     |   |                             |   |                                       |  | CT Calculations, or U     | V Dose, to Demonstrate For   | a-Log Vinus Ir | nectination of Anniholds   |                             |                                     |                          |   | A TEXA   |
|                     | Days Plant  |                             |   |                                       |  | CT Cale                   | dations  |                | The contract of the contract o |                             |                                     | UV Dose                  |   |  |
| Day of the<br>Month | Staffed or<br>visited by<br>operator<br>Place "X" | Hours Plant in<br>Operation | Net Quantity of<br>Furshed Water<br>Produced, gal | Peak Flow Rate, gpd                   | Lowest Residual Disinfectant<br>Concentration (C) Befare or at<br>First Customer During Peak<br>Flow, mg/L | at C Measurement Point    | Lowest CT Provided<br>Before or at First Customer<br>During Peak Flow, | Temp. of       |  | Minimum CT<br>Required, mg- | Lowest<br>Operating UV<br>Dose, mW- | Minimum UV Dose Required | Lowest Residual Dismicctant Concentration at Rempie Point | Emergency or Abnormal<br>Operating Conditions; Repa<br>or Maintenance Work that<br>Involves Taking Water |
| 1                   | X   | 24                          | 33,000  | The same same spec                    | 1.27   | During Peak Flow, minutes | mg-min/L   | Water, °C      | pH of Water, if Applicable   | min/L                       | sec/em²                             | mW-sec/cm <sup>2</sup>   | in Distribution System, mg/L                              | System Components Out of<br>Operation  |
| 2                   | X   | 24                          | 33,000  |                                       | 1.38   |                           |  |                |  |                             |                                     |                          | 1.12  |  |
| 3                   |   | 24                          | 33,000  |                                       | 1000000  |                           |  |                |  | 1                           |                                     | 1                        | 1.19  |  |
| _ 1                 | X   | 24                          | 32,000  |                                       | 1.18   |                           |  | 1              | I .  | 1                           |                                     |                          |   |  |
| 5                   | X   | 24                          | 23,000  |                                       | 1.41   |                           |  |                |  |                             |                                     | 1                        | 0.91  | <u> </u>   |
| 6                   | X   | 24                          | 25,000  |                                       | 1.38   |                           |  | _              | <u> </u>   |                             |                                     | 1                        | 1.09  |  |
| 7                   | X   | 24                          | 28,000  |                                       | 1.29   |                           |  | -              | 1  |                             | _                                   |                          | 1.17  |  |
| 8                   | X   | 24                          | 22,000  |                                       | 1.40   |                           |  |                |  |                             |                                     |                          | 1.14  |  |
| 9                   | X   | 24                          | 29,000  |                                       | 1.30   | ·                         |  |                |  |                             |                                     | <u> </u>                 | 1.07  |  |
| 10                  |   | 24                          | 29,000  |                                       | 1.00   | <del></del>               |  | _              |  |                             |                                     | <u> </u>                 | 1.12  |  |
| 11                  | X   | 24                          | 16,000  |                                       | 1.17   |                           |  |                |  |                             |                                     |                          |   |  |
| 12                  | X   | 24                          | 17,000  |                                       | 1.55   |                           |  | -              |  |                             |                                     |                          | 1.04  |  |
| 13                  | X   | 24                          | 10,000  |                                       | 1.40   |                           |  |                |  |                             |                                     |                          | 1.17  |  |
| 14                  | X   | 24                          | 13,000  |                                       | 1.28   |                           |  | _              |  |                             |                                     |                          | 1.06  |  |
| 15                  | X   | 24                          | 18,000  |                                       | 1.31   |                           |  |                |  |                             |                                     |                          | 1.13  |  |
| 16                  | X   | 24                          | 21,000  |                                       | 1.40   |                           |  |                |  |                             |                                     |                          | 1.15  | <u>_</u>   |
| 17                  |   | 24                          | 21,000  |                                       | 1.40   |                           |  |                |  |                             |                                     |                          | 1.08  |  |
| 18                  | X   | 24                          | 18,000  |                                       | 1.20   |                           |  |                |  |                             |                                     |                          |   |  |
| 19                  | X   | 24                          | 25,000  |                                       | 1.31   |                           |  |                |  |                             |                                     |                          | 1.00  |  |
| 20                  | X   | 24                          | 10,000  |                                       | 1.48   |                           |  |                |  |                             |                                     |                          | 1.15  |  |
| 21                  | Х   | 24                          | 29,000  |                                       | 1.22   |                           |  |                | <u> </u>   |                             |                                     |                          | 1.19  |  |
| 22                  | X   | 24                          | 17,000  |                                       | 1.31   |                           |  | _              |  |                             |                                     |                          | 1.01  |  |
| 23                  | X   | 24                          | 18,000  |                                       | 1.24   |                           |  |                |  |                             |                                     |                          | 1.14  |  |
| 24                  |   | 24                          | 18,000  |                                       | 1.24   |                           |  |                |  |                             |                                     |                          | 1.04  |  |
| 25                  | X   | 24                          | 19,000  |                                       | 1.28   |                           |  |                |  |                             |                                     |                          |   |  |
| 26                  | X   | 24                          | 19,000  |                                       | 1.36   |                           |  |                |  |                             |                                     |                          | 1.13  |  |
| 27                  | X   | 24                          | 19,000  |                                       | 1.28   |                           |  |                |  |                             |                                     |                          | 1.19  |  |
| 28                  | X   | 24                          | 11,000  |                                       |  |                           | ··   | -              |  |                             |                                     |                          | 1.15  |  |
| 29                  | X   | 24                          | 18,000  |                                       | 1.31<br>1.27   |                           |  |                |  |                             |                                     |                          | 1.12  |  |
| 30                  | X   | 24                          | 29,000  |                                       |  |                           |  | - !            | <del></del>  |                             |                                     |                          | 1.11  |  |
| 31                  |   | 24                          | 29,000  | <del></del>                           | 1.11   |                           |  |                |  |                             |                                     |                          | 0.98  |  |
| otal                |   | 2.1                         | 682,000   |                                       |  |                           |  |                |  |                             |                                     |                          |   |  |
| verage              |   | -                           | 22,000  |                                       |  |                           |  |                |  |                             |                                     |                          |   |  |
| Iaximun             | n   |                             | 33,000  |                                       |  |                           |  |                |  |                             |                                     |                          |   |  |



## MONTHLY OPERATION REPORT FOR PWSs TREATING RAW GROUND WATER OR PURCHASED FINISHED WATER

See Page 4 for instructions

Effective August 28, 2003

| . Public Water System (PWS                                     |   |                               |                                    |                            |   |  |  |
|--|---|-------------------------------|------------------------------------|----------------------------|---|--|--|
|  | nds of Lake Placid/LP Water Works ity [X] NonTransitent [ | 1 37 (                        | S                                  |                            | ntification Number: 628-0304  |  |  |
|  | nity [X] NonTransitent [ ections at End of Month: 440     |                               | Community [ ] Population Served at |                            | ecutive   |  |  |
| PWS Owner: LP Wat  |   | 1 Otal                        | r opination served at              | Elia of Month: 8           | OVU   |  |  |
|  | n Purviance   | Contac                        | rt Person's Title: U               | US Water Services          | S.  |  |  |
|  | Address: 4939 Cross Bayou Boulevar                        |                               |                                    | State: FL Zip Code: 34652  |   |  |  |
|  | one Number: 866-753-8292                                  |                               | et Person's Fax Number             | zip code. 91002            |   |  |  |
| Contact Person's Email A                                       |   |                               |                                    |                            |   |  |  |
| Water Treatment Plant Inf                                      | •   |                               |                                    |                            |   |  |  |
| Plant Name: WTP  |   |                               |                                    | Plant Telepho              | ne Number   |  |  |
| Plant Address: 1525 US   | Highway 27 S  | City:                         | Lake Placid                        | State: FL                  | Zip Code: 33862   |  |  |
| Type of water treated by                                       |   | Purchased Finished Wat        |                                    | Julian A El                | Tap Cottor Coops  |  |  |
|  | y Operating Capacity of Plant, gallons t                  |                               | -                                  |                            |   |  |  |
|  | ction 62-699.310(4), F.A.C.): D                           |                               | Class (per subsection 6            | 52-699,310(4). F.A         | A.C.): V  |  |  |
| Licensed Operators:  | Name:   | License Class                 |                                    | per Day(s)/Shift(s) Worked |   |  |  |
| Lead/Chief Operators:  | Christopher Berish  | C                             | 28149                              | 2 a) (3)/ (3/m)(3/         |   |  |  |
| Other Operators:   | Dennis Coates   | C                             | 26770                              |                            |   |  |  |
|  | Dustin Williams   | A                             | 22520                              |                            |   |  |  |
|  |   |                               |                                    |                            |   |  |  |
|  |   |                               |                                    |                            |   |  |  |
|  |   |                               |                                    | _                          |   |  |  |
|  |   |                               |                                    |                            |   |  |  |
|  |   |                               |                                    |                            |   |  |  |
| T.C: L. I. VOL   | · ·   |                               |                                    |                            |   |  |  |
| II. Certification by Lead/Chi                                  |   |                               |                                    |                            |   |  |  |
| the undersigned water trea                                     | tment plant operator licensed in Florid                   | a, am the lead/chief operato  | r of the water treatmen            | nt plant identified        | in Part 1 of this report. I certify that the  |  |  |
|  |   |                               |                                    |                            | nt chemicals used at this plant conform to NS   |  |  |
|  |   |                               |                                    |                            | additional operations records for this plant we   |  |  |
|  |   |                               |                                    |                            | micals used and chemical feed rate, and (2) i<br>to the PWS owner so that the PWS owner car |  |  |
| applicable, appropriate treat<br>retain them, together with co | ppies of this report, at a convenient loca                | ittion for the last ten years | ie mese addiuonai ope              | eranons records to         | o the PVV3 owner so that the PVV3 owner car   |  |  |
| retuin them, together with et                                  | pies of this report, at a convenient loca                 | auon for the last ten years.  |                                    |                            |   |  |  |
| Christopher Berish   | 1/3/2024  | Christopher Berish            |                                    |                            | C 28149   |  |  |
| Signature and Date   |   | Printed or Typed N            | ame                                | License Number             |   |  |  |
| DEP Form 62-555 900(300)                                       |   |                               |                                    |                            |   |  |  |

| PWS   | Identification Number:                               | 628-0304                  | Plant Name:                        | Woodlands of Lake Placid/LP Water Works WTP   |
|-------|--|---------------------------|------------------------------------|---|
| V. Su | mmary of Use of Polyme                               | er Containing Acrylan     | ide, Polymer Containing Epi        | chlorohydrin, and Iron or Manganese Sequestrant for the Year: *                             |
| A.    | Is any polymer containing t                          | he monomer acrylamid      | e used at the water treatment pla  | nt? [X] No [ ] Yes, and the polymer dose and the acrylamide level in the polymer are as fol |
|       | Polymer Dose, ppm =                                  |                           |                                    | Acrylamide Level, %†  |
|       | Is any polymer containing to polymer are as follows: | he monomer epichlorol     | nydrin used at the water treatme   | at plant? [X] No [ ] Yes and the polymer dose and the epichlorohydrin level in the          |
|       | Polymer Dose, ppm =                                  |                           |                                    | Epichlorohydrin Level, %† =   |
| C.    | Is any iron or manganese so                          | equestrant used at the wa | iter treatment plant? [X] No [     | ] Yes and the type of sequestrant, sequestrant dose, etc., are as follows:                  |
|       | Type of Sequestrant (polyp                           | hosphate or sodium silic  | rate):                             |   |
|       | Sequestrant Dose, mg/L of                            | phosphate as PO4 or m     | g/L of silicate as SiO2 =          |   |
|       | If sodium silicate is used, th                       | e amount of added plus    | naturally occurring silicate, in n | ng/L as SiO2 =  |

<sup>\*</sup>Complete and submit Part IV of this report only with the monthly operation report for December of each year and only for water treatment plants using polymer containing acrylamide, polymer containing epichlorohydrin, and/or an iron and manganese sequestrant.
†Acrylamide and epichlorohydrin levels may be based on the polymer manufacturer's certification or on third-party certification.

628-0304

Woodlands of Lake Placid/LP Water Works

WTP

III. Daily Data for the Month/Year of:

| UltraViol<br>Type of I | et Radiatio<br>Disinfectan                         | n<br>t Residual M | O<br>Maintained in Di          | ther (Discribe)<br>stribution System: | Free Chlorin   | Free Chlorine                                       | orine Dioxide                                     | d Chi'-               | Ozone<br>ne (Chloramines)  | Combined      |                        | Chloramines)                                     |   |   |
|------------------------|--|-------------------|--------------------------------|---------------------------------------|--|---|---|-----------------------|----------------------------|---------------|------------------------|--|---|---|
|                        | S. College   |                   |                                |                                       |  | Tree Chiorine                                       | Combine   | a Chiorii             | ne (Chloramines)           |               | Chlon                  | ne Dioxide                                       |   | ,   |
|                        |  |                   |                                |                                       |  |   |   |                       |                            |               |                        |  |   |   |
|                        | 0.3  |                   |                                |                                       |  | CT Calculations, or t                               | V Dose, to Demonstrate For                        | ar-Log Virus I        | nactivation, if Applicable |               |                        |  |   | Emergency or Abnormal<br>Operating Conditions; Repa<br>or Maintenance Work that |
| Day of the             | Days Plant<br>Staffed or<br>visited by<br>operator | Hours Plant in    | Net Quantity of                |                                       | Lowest Residual Disinfectant<br>Concentration (C) Before or at | Disinfectant Contact Time (T)                       | Lowest CT Provided<br>Before or at First Customer |                       |                            | Minimum CT    | Lowest<br>Operating UV | UV Dose  |   |   |
| Month                  | Place "X"  | Operation         | Frished Water<br>Produced, gal | Peak Flow Rate, gpd                   | First Customer During Peak<br>Flow, mg/L                       | at C Measurement Point<br>During Peak Flow, minutes | During Peak Flow,                                 | Temp, of<br>Water, °C | pH of Water, if Applicable | Required, mg- | Dose, mW-              | Minimum UV Dose Required,                        | Lowest Residual Disinfectant<br>Concentration at Remote Point | Involves Taking Water<br>System Components Out                                  |
| 1                      | X  | 24                | 1,448                          |                                       | 1.30   |   |   | l mari                | ри от и им, и пррислок     | min/L         | sec/cm²                | mW-sec/cm <sup>2</sup>                           | in Distribution System, mg/L<br>1.07                          | Operation   |
| 2                      | X  | 24                | 0                              |                                       | 1.17   |   |   |                       | 1                          | Ī.            | 1                      |  | 1.00  | 7   |
| 3                      |  | 24                | 0                              |                                       |  |   |   |                       |                            |               |                        |  | 1.00  |   |
| <u>+</u>               | <u>X</u>   | 24                | 9,535                          |                                       | 1.26   |   |   | 1                     |                            |               |                        |  | 1.10  |   |
| 5                      | X  | 24                | 3,106                          |                                       | 1.38   |   |   |                       |                            | 1             | -                      | 1  | 1.09  |   |
| <u>6</u> 7             | X  | 24                | 1.324                          |                                       | 1.24   |   |   | )                     | L                          |               |                        |  | 1.06  |   |
|                        | X  | 24                | 3,701                          |                                       | 1.30   |   |   |                       | l                          |               |                        | <del>                                     </del> | 1.05  |   |
| 8                      | X  | 24                | 8,013                          |                                       | 1.44   |   |   | I.                    | ľ                          |               |                        |  | 1.19  | <u> </u>  |
| 9                      | X  | 24                | 4,028                          |                                       | 1.37   |   |   |                       |                            |               |                        |  | 1.08  |   |
| 10                     |  | 24                | 4,028                          |                                       |  |   |   |                       |                            |               |                        |  | 1.00  |   |
| 11                     | X  | 24                | 13,997                         |                                       | 1.28   |   |   |                       |                            |               |                        |  | 1.11  |   |
| 12                     | <u>X</u>   | 24                | 15,981                         |                                       | 3.10   |   |   |                       |                            |               |                        |  | 1.73  |   |
| 13                     | X  | 24                | 13,184                         |                                       | 1.46   |   |   | k                     |                            | 1             |                        |  | 1.73  |   |
| 14                     | X  | 24                | 12,772                         |                                       | 1.30   |   |   |                       | 1                          | 1             |                        |  | 1.05  |   |
| 15                     | X  | 24                | 12,306                         |                                       | 1.48   |   |   |                       |                            | 1             |                        | 1  | 1.25  | <u> </u>  |
| 16                     | X  | 24                | 8,406                          |                                       | 1.26   |   |   |                       |                            | 1             |                        |  | 1.08  |   |
| 17                     | **   | 24                | 8,406                          |                                       |  |   |   | <u> </u>              |                            |               |                        | I  | 4,00  | <del>-</del>  |
| 18                     | <u>X</u>   | 24                | 4,570                          |                                       | 1.92   |   |   |                       |                            | 1             |                        | l .  | 1.38  |   |
| 19<br>20               | X  | 24                | 7,536                          |                                       | 1.97   |   |   |                       |                            |               |                        | 1  | 1.41  | -   |
|                        | X  | 24                | 8,100                          |                                       | 1.28   | <u> </u>  |   |                       |                            |               |                        |  | 0.79  |   |
| 21                     | X  | 24                | 13,890                         |                                       | 1.38   |   |   |                       |                            |               |                        |  | 1.09  |   |
| 22<br>23               | X  | 24                | 11,715                         |                                       | 1.30   |   |   |                       |                            |               |                        | 1  | 1.03  |   |
|                        | X  | 24                | 10,434                         |                                       | 1.46   |   |   |                       |                            |               |                        |  | 1.18  | -   |
| 24                     | **   | 24                | 10,434                         |                                       |  |   |   |                       |                            |               |                        |  |   |   |
| 25                     | X  | 24                | 9,740                          |                                       | 1.36   |   |   |                       |                            |               |                        | 1  | 1.07  | <u>.</u>  |
| 26                     | X  | 24                | 9,002                          |                                       | 1.18   |   |   |                       |                            |               |                        |  | 0.98  |   |
| 27                     | X  | 24                | 9,228                          |                                       | 1.30   |   |   |                       |                            |               |                        |  | 1.03  |   |
| 28                     | X  | 24                | 14,850                         |                                       | 1.17   |   |   |                       |                            | L             |                        |  | 1.16  |   |
| 29                     | <u>X</u>   | 24                | 14,071                         |                                       | 1.29   | _   |   |                       |                            | 1             |                        |  | 0.81  |   |
| 30                     | X  | 24                | 9,648                          |                                       | 1.11   |   |   |                       |                            |               |                        |  | 0.93  | · · · · · · · · · · · · · · · · · · ·   |
| 31                     | _  | 24                | 3,648                          |                                       |  |   |   |                       |                            |               |                        |  | 5.50  |   |
| Total                  |  |                   | 257,101                        |                                       |  |   |   |                       |                            |               |                        |  |   |   |
| Average                | 2007   |                   | 8,294                          |                                       |  |   |   |                       |                            |               |                        |  |   |   |
| Maximur                | n  |                   | 15,981                         |                                       |  |   |   |                       |                            |               |                        |  |   |   |



See page 2 for instructions Daily FinishedWater Production for the Month Year of January 2024 Community Water System (CWS) Name: Woodlands of Lake Placid/LP Water Works Public Water System (PWS) Name: 628-0304 Plant 1 Name Plant 2 Name Plant 3 Name Plant 4 Name Plant 5 Name Plant 6 Name Plant 7 Name Plant 8 Name Plant 9 Name WTP WTP Total Day Public Water System (PWS) Name: of Month 200,000 200,000 Public Water System (PWS) Name: Day I 52,000 9,084 61,084 Day 2 9,000 17,233 26,233 Day 3 3,000 10,000 13,000 Day 4 17,000 12,753 29,753 Day 5 15,000 10,000 25,000 Day 6 23.000 13,917 36,917 Day 7 23,000 13.917 36,917 Day 8 19,000 8,645 27,645 Day 9 20,000 6,304 26,304 **Day 10** 29,000 11,642 40,642 Day II 24,000 16,379 10,379 Day 12 18,000 10,421 28,421 Day 13 22,000 10,271 32,271 Day 14 22,000 10,271 32,271 Day 15 22,000 12,586 34,586 **Day 16** 22,000 21,966 46,966 Day 17 24,000 6,866 30,866 **Day 18** 18,000 15,210 33,210 Day 19 10,000 11,627 21,627 Day 20 31,000 16,681 47,681 Day 21 31,000 16,681 47,681 Day 22 24,000 12,534 36,534 Day 23 18,000 10,490 28,490 Day 24 25,000 8,302 33,302 Day 25 17,000 23,645 40,645 Day 26 14,000 25,719 39,719 **Day 27** 0 35,924 35,924 Day 28 0 35,924 35,924 Day 29 0 18,435 18,435 Day 30 0 30,709 30,709 Day 31 0 35,666 35,666 Total 1,054,802 Avg. 34,026 Min 61,084





See Page 4 for instructions

Effective August 28, 2003

| I. General Information for the A. Public Water System (PWS) |  | U24:                                  |                           |                     |  |
|---|--|---------------------------------------|---------------------------|---------------------|--|
|   | ds of Lake Placid/LP Water Works         |                                       |                           | PWS Ide             | ntification Number: 628-0304                   |
| PWS Type: Commun  |  | ] NonCo                               | mmunity []                |                     | ecutive  |
|   | ections at End of Month: 440             |                                       | opulation Served at       |                     |  |
| PWS Owner: LP Wat   |  |                                       | openation served te       | zind of Mondi.      | ,,,,   |
| Contact Person: Sharo                                       | n Purviance                              | Contact                               | Person's Title: U         | S Water Services    |  |
| Contact Person's Mailing                                    | Address: 4939 Cross Bayou Boulevar       |                                       |                           | State: FL           | Zip Code: 34652                                |
|   | one Number: 866-753-8292                 |                                       | Person's Fax Number       |                     |  |
| Contact Person's Email A                                    | ddress: spurviance@uswatercorp.          | net                                   |                           |                     |  |
| 3. Water Treatment Plant Inf                                | ormation                                 |                                       |                           |                     |  |
| Plant Name: WTP   |  |                                       |                           | Plant Telepho       | me Number                                      |
| Plant Address: 1525 US                                      | Highway 27 S                             | City:                                 | Lake Placid               | State: FL           | Zip Code: 33862                                |
| Type of water treated by                                    |  | Purchased Finished Wate               |                           |                     | Zip Code: Cook2                                |
|   | Operating Capacity of Plant, gallons     |                                       |                           |                     |  |
|   | ection 62-699.310(4), F.A.C.): D         |                                       | ass (per subsection 6     | 9-699 310(4) F A    | (C)-V  |
| Licensed Operators:   | Name:                                    | License Class                         | License Number            |                     |  |
| Lead/Chief Operators:                                       |  |                                       | 28149                     | Day (s)/Offit(s)    | Worked   |
| Other Operators:  | Dennis Coates                            | C                                     | 26770                     |                     |  |
|   | Dustin Williams                          | Α                                     | 22520                     |                     |  |
|   |  |                                       |                           |                     |  |
|   |  |                                       |                           |                     |  |
|   |  |                                       |                           |                     |  |
|   |  |                                       |                           |                     |  |
|   |  |                                       |                           |                     |  |
|   |  |                                       |                           |                     |  |
| II. Certification by Lead/Chi                               | ef Operator                              | END SELECTION                         |                           |                     |  |
| I the undersigned water trea                                | ment plant operator licensed in Florid   | a, am the lead/chief operator         | of the water treatmen     | t plant identified  | in Part 1 of this report. I certify that the   |
| information provided in this                                | report is true and accurate to the best  | of my knowledge and belief. I         | certify that all drinki   | ng water treatmen   | nt chemicals used at this plant conform to NS  |
| International Standard 60 or                                | other applicable standard referenced     | in subsection 62-555.320(3), <b>I</b> | F.A.C. I also certify the | nat the following a | dditional operations records for this plant we |
|   |  |                                       |                           |                     | micals used and chemical feed rate, and (2) i  |
|   |  |                                       | these additional ope      | erations records to | the PWS owner so that the PWS owner can        |
| retain them, logether with co                               | pies of this report, at a convenient loc | ation for the last ten years.         |                           |                     |  |
| Christopher Berish  | 2/2/2024                                 | Christopher Berish                    |                           |                     | C 28149  |
| Signature and Date  |  | Printed or Typed Nar                  | ne                        |                     | License Number                                 |
| DEP Form 62-555 900(300)                                    |  |                                       |                           |                     |  |

Page 1

Maximum

628-0304

52,000

Woodlands of Lake Placid/LP Water Works

WTP

III. Daily Data for the Month/Year of:

January 2024

| Means of Achieving Four-Log Virus Inac | ctivation/Removal * |
|--|---------------------|
| UltraViolet Radiation                  | Other (Discribe)    |

Free Chlorine

Chlorine Dioxide

Ozone

|                     |                                     |                            |   |                      |  | CT Calculations, or U     | V Dose, to Demonstrate For | r-Log Virus fr | nactivation, if Applicable* |  |                                     | ne Dioxide                |   |   |
|---------------------|-------------------------------------|----------------------------|---|----------------------|--|---------------------------|----------------------------|----------------|-----------------------------|--|-------------------------------------|---------------------------|---|---|
|                     | Days Plant<br>Staffed or            |                            |   | U. P. L. L. C. L. S. | 100000   | CT Caku                   | lations                    |                |                             |  |                                     | UV Dose                   |   | Emergency or Abnormal   |
| Day of the<br>Month | visited by<br>operator<br>Place "X" | Hours Phot in<br>Operation | Net Quantity of<br>Finshed Water<br>Produced, gal | Peak Flow Rate, gpd  | Lowest Residual Disinfectant<br>Concentration (C) Before or at<br>First Customer During Peak<br>Flow, mg/L | at C Measurement Point    | During Peak Flow.          | Temp. of       |                             | Minimum CT<br>Required, mg-                      | Lowest<br>Operating UV<br>Dose, mW- | Minimum UV Dose Required, | Lowest Residual Disinfectare<br>Concentration at Remote Point | Operating Conditions; Repa<br>or Maintenance Work that<br>Involves Taking Water |
| 1                   | X                                   | 24                         | 52,000  | Took ; Do take, pp.  | 1.46   | During Peak Flow, minutes | mg-min/L                   | Water, °C      | pH of Water, if Applicable  | min/L  | sec/cm <sup>2</sup>                 | mW-sec/cm <sup>2</sup>    | in Distribution System, mg/L                                  | System Components Out of<br>Operation   |
| 2                   | X                                   | 24                         | 9,000   |                      | 1.24   |                           |                            |                |                             |  |                                     |                           | 1.17  |   |
| 3                   | X                                   | 24                         | 3,000   |                      | 1.33   |                           |                            | _              |                             | 1  |                                     |                           | 0.97  |   |
| 4                   | L X                                 | 24                         | 17,000  |                      | 1.48   |                           |                            |                |                             |  |                                     |                           | 1.03  |   |
| 5                   | X                                   | 24                         | 15,000  |                      | 1.29   |                           | <del></del>                |                |                             |  |                                     |                           | 1.15  |   |
| 6                   | X                                   | 24                         | 23,000  |                      | 1.33   |                           |                            | _              |                             |  | 1                                   |                           | 1.01  | 1   |
| 7                   |                                     | 24                         | 23,000  |                      | 1.00   |                           |                            |                |                             | li i   |                                     | ,                         | 1.05  | 1   |
| 8                   | X                                   | 24                         | 19,000  |                      | 1.28   |                           |                            |                |                             |  |                                     |                           | 1   |   |
| 9                   | X                                   | 24                         | 20,000  |                      | 1.30   | -                         |                            | _              |                             |  |                                     |                           | 1.00  |   |
| 10                  | X                                   | 24                         | 29,000  | _                    | 1.22   |                           |                            |                |                             | 1  |                                     |                           | 1.02  |   |
| 11                  | X                                   | 24                         | 24,000  |                      | 1.31   |                           |                            | -              |                             |  |                                     | ,                         | 0.93  |   |
| 12                  | X                                   | 24                         | 18,000  |                      | 1.21   |                           |                            |                |                             |  |                                     |                           | 1.04  |   |
| 13                  | X                                   | 24                         | 22,000  |                      | 1.11   |                           |                            |                | <del>_</del>                |  |                                     | <u> </u>                  | 0.91  |   |
| 14                  |                                     | 24                         | 22,000  | *                    | 1  |                           |                            |                |                             | <u> </u>   |                                     |                           | 0.83  |   |
| 1.5                 | X                                   | 24                         | 22,000  |                      | 1.31   | · ·                       |                            |                |                             | -  |                                     |                           |   |   |
| 16                  | X                                   | 24                         | 22,000  | <u> </u>             | 1.43   |                           |                            |                |                             |  |                                     |                           | 1.02  |   |
| 17                  | X                                   | 24                         | 24,000  |                      | 1.11   |                           |                            |                |                             | -  |                                     |                           | 1.15  |   |
| 18                  | X                                   | 24                         | 18,000  |                      | 1.22   | -                         |                            |                |                             |  |                                     |                           | 0.85  |   |
| 19                  | X                                   | 24                         | 10,000  |                      | 1.14   |                           | -                          | -              | -                           | _  |                                     |                           | 0.93  |   |
| 20                  | X                                   | 24                         | 31,000  |                      | 1.21   |                           |                            |                |                             |  |                                     |                           | 1.15  |   |
| 21                  |                                     | 24                         | 31,000  |                      | 1.21   |                           |                            | -              |                             | r 1  |                                     |                           | 0.91  |   |
| 22                  | X                                   | 24                         | 24,000  |                      | 1,40   |                           |                            |                |                             | <del>                                     </del> |                                     |                           |   | <u> </u>  |
| 23                  | X                                   | 24                         | 18,000  | <del></del>          | 1.51   |                           |                            | -              |                             |  |                                     |                           | 1.12  |   |
| 24                  | X                                   | 24                         | 25,000  |                      | 0.93   |                           |                            | -              |                             |  |                                     |                           | 1.22  |   |
| 25                  | X                                   | 24                         | 17,000  | -                    | 1.10   |                           |                            |                | <del></del>                 |  |                                     |                           | 0.70  | <u> </u>  |
| 26                  | X                                   | 24                         | 14,000  |                      | 1.17   |                           |                            |                |                             |  |                                     |                           | 0.81  |   |
| 27                  | X                                   | 24                         | 0   | ·                    | 1.08   |                           |                            |                |                             |  |                                     |                           | 0.89  |   |
| 28                  |                                     | 24                         | 0   |                      | 2100   |                           |                            |                | -                           |  |                                     |                           | 0.81  | ·   |
| 29                  | X                                   | 24                         | 0   |                      | 1.11   | -                         |                            |                |                             |  | -                                   |                           |   |   |
| 30                  | X                                   | 24                         | 0   |                      | 1.06   |                           |                            |                |                             |  |                                     |                           | 0.95  |   |
| 31                  | X                                   | 24                         | 0   |                      | 1.15   |                           |                            | -              |                             |  |                                     |                           | 0.80  |   |
| l'Otal              |                                     |                            | 552,000   |                      | 1-11/  |                           |                            |                |                             |  |                                     |                           | 0.80  |   |
| Average             |                                     |                            | 17,806  |                      |  |                           |                            |                |                             |  |                                     |                           |   |   |



Sec Page 4 for instructions

| I. General Information for t   | he Month/Year of: January                | 2024   |  |   |   |   |
|--|--|--|--|---|---|---|
| A. Public Water System (PW   |  |  |  |   |   |   |
|  | nds of Lake Placid/LP Water Works        |  |  |   | PWS Ident   | ification Number: 628-0304  |
| PWS Type: Commu  |  | [ ]  |  | ommunity []                                   | rutive  |   |
|  | nections at End of Month: 440            |  | Total I                                    | Population Served a                           | t End of Month: 80                                | 0   |
| PWS Owner: LP Wa   |  |  |  |   |   |   |
|  | on Purviance                             |  |  |   | US Water Services                                 |   |
| Contact Person's Mailing   | Address: 4939 Cross Bayou Bouleva        | ard  |  | ew Port Richey                                | State: FL   | Zip Code: 34652   |
|  | one Number: 866-753-8292                 |  | Contact                                    | Person's Fax Number                           | ber: 727-849-4219                                 | •   |
| Contact Person's Email A   |  | o.net  |  |   |   |   |
| B. Water Treatment Plant Ini   | ormation                                 |  |  |   |   |   |
| Plant Name: WTP  |  |  |  |   | Plant Telephone                                   | Number  |
| Plant Address: 1525 US   | Highway 27 S                             |  | City:                                      | Lake Placid                                   | State: FL   | Zip Code: 33862   |
| Type of water treated by   | Plant: [X] Raw Ground                    | ] Purchased Finis  |  |   | Juice 11  | 23p Code. 33802   |
| Permitted Maximum Da   | y Operating Capacity of Plant, gallons   | per day: 900000  |  |   |   |   |
| Plant Category (per subs   | ection 62-699.310(4), F.A.C.): D         | p day: 200000  | Plant Cl                                   | ass (ner subsection                           | 62-699.310(4), F.A.C                              | 2). W   |
| Licensed Operators:  | Name:                                    | Lice   | nse Class                                  |   |   |   |
| Lead/Chief Operators:  | Christopher Berish                       | Lice   | C Ciass                                    | 28149   | Day(s)/Shift(s) W                                 | orked   |
| Other Operators:   | Dennis Coates                            |  | C  | 26770   |   |   |
|  | Dustin Williams                          |  | A  | 22520   | -   |   |
|  |  |  |  | 22020   |   |   |
|  |  |  |  |   |   |   |
|  |  | -  |  |   |   |   |
|  |  |  |  |   |   |   |
|  |  |  |  |   |   |   |
| BARRIOT SERVICE  |  |  |  |   |   |   |
| II. Certification by Lead/Chi  | ef Operator                              | STATISTICS OF STATE  |  |   |   |   |
| International Standard 60 or<br>prepared each day that a lice<br>applicable, appropriate treat | used operator staffed or visited this pl | in subsection 62-55 ant during the mon-<br>urther more. Lagree | nd behef. I<br>5.320(3), F<br>th indicated | certify that all drink A.C. I also certify to | sing water treatment of<br>that the following add | Part 1 of this report. I certify that the chemicals used at this plant conform to NSF litional operations records for this plant were cals used and chemical feed rate, and (2) if he PWS owner can |
| Christopher Berish   | 2/2/2024                                 | Christophe   |  |   |   | C 28149   |
| Signature and Date<br>DEP Form 62-555 900(300)   |  | Printed or   | Typed Nam                                  | nc  |   | License Number  |

Maximum

628-0304

35,924

Woodlands of Lake Placid/LP Water Works

WTP

III. Daily Data for the Month/Year of:

Means of Achieving Four-Log Virus Inactivation Removal \*

January 2024

Free Chlorine

Chlorine Dioxide

Ozone

|                     |   | - Statum N    | amanet in Dr                                       | stribution System:      |  | Free Chlorine  | Combined   | Chlorin               | e (Chloramines)            |                                      | Chlorir                             | ne Dioxide                |   |   |
|---------------------|---|---------------|--|-------------------------|--|--|--|-----------------------|----------------------------|--------------------------------------|-------------------------------------|---------------------------|---|---|
|                     | 790   | The same      |  |                         |  | CT Calculations, or U  | V Dose, to Demonstrate Fou   | r-Log Virus II        | activation, if Applicable* |                                      |                                     |                           |   |   |
| ALI                 |   |               |  | CT Calculations UV Dose |  |  |  |                       |                            |                                      |                                     |                           | Emergency or Abnormal   |   |
| Day of the<br>Month | Days Plant<br>Staffed or<br>visited by<br>operator<br>Place "X" | Hours Phot in | Net Quantity of<br>Finished Water<br>Produced, gal | Peak Flow Rate, gpd     | Lowest Residual Disinfectant<br>Concentration (C) Before or at<br>First Customer During Peak<br>Flow, mg/L | Disinfectant Contact Time (T)<br>at C Measurement Point<br>During Peak Flow, minutes   | Lowest CT Provided<br>Before or at First Customer<br>During Peak Flow,<br>mg-min L | Temp. of<br>Water, "C | pH of Water, if Applicable | Minimum CT<br>Required, mg-<br>min/L | Lowest<br>Operating UV<br>Dose, mW- | Minimum UV Dose Required, | Lowest Residual Disinfectant<br>Concentration at Remote Point | Operating Conditions; Repair<br>or Maintenance Work that<br>involves Taking Water<br>System Components Out of |
| 1                   | X   | 24            | 9,084  |                         | 1.27   | The state of the s | Hig-Just L   | Water, C              | pri ot water, a Apparance  | maryL                                | sec/cm²                             | mW-sec/cm <sup>2</sup>    | in Distribution System, mg/L<br>0.77                          | Operation   |
| 2                   | X   | 24            | 17,233   |                         | 1.31   |  |  |                       |                            |                                      |                                     |                           | 0.88  |   |
| 3                   | X   | 24            | 10,000   |                         | 1.28   |  |  |                       |                            |                                      |                                     |                           | 0.75  |   |
| 4                   | X   | 24            | 12,753   |                         | 1.20   |  |  |                       |                            |                                      |                                     |                           | 0.69  |   |
| 5                   | X   | 24            | 10,000   |                         | 1.31   |  |  |                       |                            |                                      |                                     |                           |   | 1   |
| 6                   | X   | 24            | 13.917   |                         | 1.46   |  |  |                       |                            |                                      |                                     |                           | 0.89  |   |
| 7                   |   | 24            | 13,917   |                         | 1,40   |  |  |                       |                            |                                      |                                     |                           | 1.03  |   |
| 8                   | X   | 24            | 8,645  |                         | 1.25   |  |  |                       |                            |                                      |                                     |                           | 0.70  |   |
| 9                   | X   | 24            | 6,304  |                         | 1.33   |  |  |                       |                            |                                      |                                     |                           | 0.73  |   |
| 10                  | X   | 24            | 11,642   |                         | 1.31   |  |  |                       |                            |                                      |                                     |                           | 0.91  |   |
| 11                  | X   | 24            | 16,379   |                         | 1.27   |  |  |                       |                            |                                      |                                     |                           | 0.88  |   |
| 12                  | X   | 24            | 10,421   |                         | 1.38   |  |  |                       |                            |                                      |                                     |                           | 0.81  |   |
| 13                  | X   | 24            | 10,271   | <del></del>             | 1.01   |  |  | -                     | <u> </u>                   |                                      |                                     |                           | 1.00  |   |
| 14                  | 1   | 24            | 10,271   | *                       | 1.01   |  | 1  |                       |                            |                                      |                                     |                           | 0.88  |   |
| 15                  | X   | 24            | 12,586   |                         | 1.63   |  | 1  | _                     |                            | _                                    |                                     |                           |   |   |
| 16                  | X   | 24            | 24,966   | _                       | 1.03   |  |  |                       |                            | l .                                  |                                     |                           | 1.18  |   |
| 17                  | X   | 24            | 6,866  |                         | 0.96   |  | 1  |                       |                            | 1                                    |                                     |                           | 0.75  |   |
| 18                  | X   | 24            | 15,210   | <del></del> _           | 1.05   |  |  |                       | <u> </u>                   |                                      |                                     |                           | 0.58  | <u> </u>  |
| 19                  | X   | 24            | 11,627   |                         | 1.30   |  |  |                       | <del></del>                |                                      |                                     |                           | 0.91  |   |
| 20                  | X   | 24            | 16,681   |                         | 1.30   |  |  |                       | 1                          |                                      |                                     |                           | 0.78  |   |
| 21                  | _ <u> </u>  | 24            | 16,681   |                         | 1.28   |  |  |                       | 1                          |                                      |                                     |                           | 0.83  |   |
| 22                  | X   | 24            | 12,534   |                         | 1.00   | <del></del>  |  |                       | <u> </u>                   | <u></u>                              |                                     | 1                         | <u> </u>  |   |
| 23                  | X   | 24            |  | -                       | 1.00   |  |  | -                     |                            |                                      |                                     |                           | 0.79  |   |
|                     |   |               | 10,490   |                         | 1.85   |  |  |                       |                            |                                      |                                     |                           | 1.24  |   |
| 24<br>25            | X   | 24            | 8,302  | <del></del>             | 1.43   |  |  |                       | 1                          |                                      |                                     |                           | 1.00  | <u> </u>  |
|                     | X   | 24            | 23,645   | <del></del>             | 1.30   |  |  |                       |                            |                                      |                                     | 1                         | 0.91  |   |
| 26                  | X   | 24            | 25,719   |                         | 1.28   |  |  |                       |                            |                                      |                                     |                           | 0.83  |   |
| 27                  | <u> X</u>   | 24            | 35,924   |                         | 1.38   |  |  | Ì                     |                            |                                      |                                     |                           | 1.03  | L   |
| 28                  |   | 24            | 35,924   |                         |  |  |  | 1                     |                            | <u> </u>                             |                                     |                           |   |   |
| 29                  | X   | 24            | 18,435   |                         | 1.48   |  |  |                       | 1                          | 1                                    |                                     | !                         | 1.06  |   |
| 30                  | X   | 24            | 30,709   |                         | 1.55   |  |  |                       |                            | 1                                    |                                     |                           | 1.11  |   |
| 31                  | <u> X</u>   | 24            | 35,666   | <del></del> .           | 2.00   |  |  |                       | 1                          | 1                                    |                                     | 1                         | 1.30  |   |
| Cotal               |   |               | 502,802  |                         |  |  |  |                       |                            |                                      |                                     |                           |   |   |



See page 2 for instructions Daily FinishedWater Production for the Month Year of February 2024 Community Water System (CWS) Name: Woodlands of Lake Placid/LP Water Works Public Water System (PWS) Name: 628-0304 Plant 1 Name Plant 2 Name Plant 3 Name Plant 4 Name Plant 5 Name Plant 6 Name Plant 7 Name WTP Plant 8 Name Plant 9 Name WTP Total Day Public Water System (PWS) Name: of Month 200,000 200,000 Public Water System (PWS) Name: Day 1 0 35,019 35,019 Day 2 0 30,240 30,240 Day 3 0 33,643 33,643 Day 4 0 33,643 33,643 Day 5 0 32,192 32,192 Day 6 0 40,075 10,075 Day 7 0 29,072 29,072 Day 8 0 34,144 34,144 Day 9 0 27,645 27,645 Day 10 0 39,485 39,485 Day 11 0 39,485 39,485 Day 12 0 35,114 35,414 **Day 13** 0 38,241 38,241 Day 14 0 21,905 21,905 Day 15 0 31,030 31,030 Day 16 27,000 9.779 36,779 Day 17 21,000 10,161 31,461 **Day 18** 21,000 10,461 31,461 Day 19 18,000 9,213 27,213 Day 20 23,000 8,460 31,460 Day 21 22,000 9,481 31,481 Day 22 22,000 16,511 38,511 Day 23 21,000 8,541 29,541 Day 24 22,000 12,898 34,898 Day 25 22,000 12,898 34,898 Day 26 27,000 11,596 38,596 Day 27 22,000 12,669 34,669 Day 28 27,000 17,657 44,657 Day 29 29,000 14,172 43,172 Day 30 Day 31 Total 990,030 Avg. 34,139 Min 44,657





See Page 4 for instructions

| I. General Information for the              | ne Month/Year of: February                | 2024                                      |             |                       |                       |  |
|---|---|---|-------------|-----------------------|-----------------------|--|
| A. Public Water System (PW)                 | S) Information                            | 2021                                      |             |                       |                       |  |
| PWS Name: Woodla                            | nds of Lake Placid/LP Water Works         |   |             |                       | TNAZC Y 1             | 2C 2 N 1 200 000   |
| PWS Type: Commu                             | nity [X] NonTransitent                    | [ ]                                       | NonCo       | ommunity []           | Consec                | tification Number: 628-0304  |
| Number of Service Conr                      | ections at End of Month: 440              | \- <u>-</u>                               |             | opulation Served at   |                       |  |
| PWS Owner: LP Wat                           |   |   | - Ottu 2    | operation better at   | End of Monar: 90      | <i>)</i>   |
| Contact Person: Share                       |   |   | Contact     | Person's Title:       | US Water Services     |  |
| Contact Person's Mailing                    | Address: 4939 Cross Bayou Bouleva         | rd  |             |                       | State: FL             | Zip Code: 34652  |
| Contact Person's Telepho                    | one Number: 866-753-8292                  |   |             | Person's Fax Numb     |                       | Zip Code: 54032  |
| Contact Person's Email A                    |   | .net                                      |             |                       | CI. 727 045-4215      |  |
| <ol><li>Water Treatment Plant Inf</li></ol> | ormation                                  |   |             |                       |                       |  |
| Plant Name: WTP                             |   |   |             |                       | nt en t               |  |
| Plant Address: 1525 US                      | Highway 27 S                              |   | Citre 1     | Lake Placid           | Plant Telephon        |  |
| Type of water treated by                    | W. I                                      | Purchased Finish                          |             |                       | State: FL             | Zip Code: 33862  |
|   | Operating Capacity of Plant, gallons      | 1 I urchaseu Philst                       | ied water   |                       |                       |  |
| Plant Category (per subse                   | ection 62-699.310(4), F.A.C.): D          | per day: 200000                           | DI CII      |                       |                       |  |
| Licensed Operators:                         |   |   |             | ass (per subsection 6 |                       |  |
| Lead/Chief Operators:                       |   |   | se Class    | License Number        | Day(s)/Shift(s) W     | Vorked   |
| Other Operators:                            | Dennis Coates                             |   | C<br>C      | 28149                 |                       |  |
| Tail operators.                             | Dennis Coates                             |   | C           | 26770                 |                       |  |
|   |   |   |             |                       |                       |  |
|   |   |   |             |                       |                       |  |
|   |   |   |             |                       |                       |  |
|   |   |   |             |                       |                       |  |
|   |   |   |             |                       |                       |  |
|   |   |   |             |                       |                       |  |
| II. Certification by Lead/Chi-              | ef Operator                               |   |             |                       |                       |  |
|   |   |   |             |                       |                       |  |
| information provided in this                | ment plant operator licensed in Florid    | a, am the lead/chief                      | operator o  | f the water treatmen  | t plant identified in | Part 1 of this report. I certify that the  |
|   |   |   |             |                       |                       |  |
|   |   |   |             |                       |                       |  |
| applicable, appropriate treatr              | nent process performance records. Fu      | un during me monu:<br>wher more. I amae t | i indicated | above: (1) records o  | of amounts of chemi   | litional operations records for this plant were icals used and chemical feed rate, and (2) if he PWS owner can |
| retain them, together with co               | pies of this report, at a convenient loca | ation for the last ten                    | o provide   | mese additional ope   | rations records to t  | he PWS owner so that the PWS owner can   |
| _   |   | mon for the last tell                     | vears.      |                       |                       |  |
| Christopher Berish                          | 3/4/2024                                  | Christopher                               | Berish      |                       |                       | C 28149  |
| Signature and Date                          |   | Printed or T                              | unad Nos    |                       |                       |  |
| DEP Form 62-555 900(300)                    |   | Timed Of T                                | ypeu Ivali  | ıc                    |                       | License Number   |

628 - 0304

29,000

Maximum

| 1 349 Identification Antimer: | 028-0304             |               |               |                  |       |                         |
|-------------------------------|----------------------|---------------|---------------|------------------|-------|-------------------------|
| Woodlands of Lake Placid/LF   | Water Works          | WTP           |               |                  |       |                         |
| III. Daily Data for the Month |                      | February 2024 |               |                  |       |                         |
| Means of Achieving Four-Log   | Virus Inactivation/R | emoval *      | Free Chlorine | Chlorine Dioxide | Ozona | Combinators (con        |
| UltraViolet Radiation         | Othe                 | r (Discribe)  |               | Chlorine Provide | Ozone | Combined Chlorine (Chlo |

| ype of D            | isinfectant                                       | Residual N                  | Maintained in Dis                                  | ther (Discribe)<br>stribution System: | >  | Free Chlorine  | Combine  | d Chlorin     | e (Chloramines)            |  | Chlori                              | ne Dioxide                |  |  |
|---------------------|---|-----------------------------|--|---------------------------------------|--|--|--|---------------|----------------------------|--|-------------------------------------|---------------------------|--|--|
|                     |   |                             |  |                                       | What was   |  |  |               | To Mortal Inc.             | D 20 10                                      | Clatori                             | de Dioxide                |  |  |
|                     |   |                             | 2511   |                                       |  | CT Calculations, or U  | V Dose, to Demonstrate Foo                                       | g-Log Vine Is | ractivation if Annicohist  |  |                                     |                           |  |  |
|                     | Days Plant  |                             | 200  |                                       |  | CT Cake  | lations  |               | женчаны, и геррилари       | UV Dose                                      |                                     |                           |  |  |
| Day of the<br>Month | Staffed or<br>visited by<br>operator<br>Place "X" | Hours Plant in<br>Operation | Net Quantity of<br>Finished Water<br>Produced, gal | Peak Flow Rate, apd                   | Lowest Residual Disinfectant<br>Concentration (C) Before or at<br>First Customer During Peak<br>Flow, mg/L | Disinfectant Contact Time (I)<br>at C Measurement Point<br>During Peak Flow, minutes | Lowest CT Provided Before or at First Customer During Peak Flow, | Temp. of      |                            | Minimum CT<br>Required, mg-                  | Lowest<br>Operating UV<br>Dose, mW- | Minimum UV Dose Required, | Lowest Residual Disinfectare Concentration at Remote Poiss | Emergency or Absormal<br>Operating Conditions; Repa<br>or Maintenance Work that<br>Involves Taking Water<br>System Components Out of |
| 1                   | X   | 24                          | 0  |                                       | 1.28   | Daniel Lane 1 20th, Hillians   | mg-mar L   | Water, °C     | pH of Water, if Applicable | min/L  | sec/cm <sup>2</sup>                 | mW-sec/cm <sup>2</sup>    | in Distribution System, mg/L                               | Operation  |
| 2                   | X   | 24                          | 0  |                                       | 1.19   |  |  |               | _                          | -  |                                     | 1                         | 0.99   |  |
| 3                   | X   | 24                          | 0  |                                       | 1.08   |  |  |               |                            |  | 1                                   |                           | 0.94   |  |
| 4                   |   | 24                          | 0  |                                       |  |  |  | _             | 1                          | <u>.                                    </u> | _                                   |                           | 0.88   |  |
| 5                   | X   | 24                          | 0  |                                       | 1.22   |  | -  |               |                            |  | <del></del>                         | <u> </u>                  |  |  |
| 6                   | X   | 24                          | 0  |                                       | 1.09   |  |  | _             |                            |  | 1                                   |                           | 0.93   |  |
| 7                   | X   | 24                          | 0  |                                       | 1.15   | 1  |  | _             |                            |  | 1                                   | 1                         | 0.93   |  |
| 8                   | X   | 24                          | 0  |                                       | 1.21   |  |  |               | 1                          |  | 1                                   |                           | 0.91   |  |
| 9                   | X   | 24                          | 0  |                                       | 1.14   |  |  | 1             |                            |  |                                     | 1                         | 0.99   |  |
| 10                  | X   | 24                          | 0  |                                       | 1.18   |  |  |               |                            |  |                                     |                           | 0.92   |  |
| 11                  |   | 24                          | 0  |                                       | 1110   |  |  |               |                            |  |                                     |                           | 0.94   |  |
| 12                  | X   | 24                          | 0  |                                       | 1.26   |  |  |               |                            |  |                                     |                           |  |  |
| 13                  | X   | 24                          | . 0  | -                                     | 1.11   |  | ·  |               |                            |  |                                     | <u> </u>                  | 0.92   |  |
| 14                  | X   | 24                          | 0  |                                       | 0.93   |  |  |               | <del></del>                |  |                                     |                           | 0.90   |  |
| 15                  | X   | 24                          | 01   |                                       | 1.14   |  |  |               |                            |  |                                     |                           | 0.75   |  |
| 16                  | X   | 24                          | 27,000   |                                       | 1.28   |  |  |               |                            |  |                                     |                           | 0.90   |  |
| 17                  | X   | 24                          | 21,000   |                                       | 1.36   |  |  |               |                            | _  |                                     |                           | 0.99   |  |
| 18                  |   | 24                          | 21,000   |                                       |  |  |  |               |                            |  |                                     |                           | 1.13   |  |
| 19                  | X   | 24                          | 18,000   |                                       | 1.17   |  | · · · · · · · · · · · · · · · · · · ·                            |               |                            |  |                                     |                           |  |  |
| 20                  | X   | 24                          | 23,000   |                                       | 1.30   |  | <del></del>  |               |                            |  | _                                   |                           | 0.98   | <del></del>  |
| 21                  | X   | 24                          | 22,000   |                                       | 1.70   | 1  | <u> </u>   |               |                            |  |                                     | -                         | 0.99   | <del></del> .  |
| 22                  | X   | 24                          | 22,000   |                                       | 0.89   |  |  |               |                            |  | _                                   |                           | 0.84   | <u>-</u>   |
| 23                  | X   | 24                          | 21,000   |                                       | 1.68   |  |  | _             |                            |  |                                     |                           | 0.69   |  |
| 24                  | X   | 24                          | 22,000   |                                       | 1.14   |  |  |               |                            | - 1  |                                     |                           | 1.21   |  |
| 25                  |   | 24                          | 22,000   |                                       | L. FT  |  |  |               |                            |  |                                     |                           | 1.17   | <u> </u>   |
| 26                  | X   | 24                          | 27,000   | -                                     | 1.17   | - 1  | · · · · · · · · · · · · · · · · · · ·                            |               |                            |  |                                     |                           |  |  |
| 27                  | X   | 24                          | 22,000   |                                       | 1.31   | <del></del>  |  | -             |                            |  | 1                                   |                           | 0.90   |  |
| 28                  | X   | 24                          | 27,000   |                                       | 1.68   | -  |  | -             | · · ·                      |  |                                     |                           | 1.14   |  |
| 29                  | X   | 24                          | 29,000   |                                       | 1.10   | 1  |  |               |                            |  |                                     |                           | 1.29   |  |
| 30                  |   | 7                           | 20,000   |                                       | 1.10   |  | <del></del>  |               |                            |  |                                     |                           | 0.93   |  |
| 31                  |   | 1                           | F  |                                       |  |  |  |               |                            |  |                                     |                           |  |  |
| otal                |   |                             | 324,000  |                                       |  |  |  |               |                            |  |                                     |                           |  |  |
| verage              |   |                             | 11,172   |                                       |  |  |  |               |                            |  |                                     |                           |  |  |



See Page 4 for instructions

| I. General Information for the                                 | ne Month/Year of: Februar               | ry 2024                                |  |                                       |   |  |  |  |  |
|--|---|--|--|---------------------------------------|---|--|--|--|--|
| A. Public Water System (PWS                                    | S) Information                          |  |  |                                       |   |  |  |  |  |
| PWS Name: Woodlar  | nds of Lake Placid/LP Water Work        | s                                      |  | PWS Iden                              | ntification Number: 628-0304  |  |  |  |  |
| PWS Type: Commun   |   | None None                              | Community []                                 | ntification Number: 628-0304          |   |  |  |  |  |
| Number of Service Conn   | ections at End of Month: 440            |  | Total Population Served at End of Month: 800 |                                       |   |  |  |  |  |
| PWS Owner: LP Wat  |   |  | •  | · · · · · · · · · · · · · · · · · · · |   |  |  |  |  |
|  | n Purviance                             | Conta                                  | ct Person's Title:                           | US Water Services                     |   |  |  |  |  |
| Contact Person's Mailing                                       | Address: 4939 Cross Bayou Boulev        | vard City:                             | New Port Richey                              | State: FL                             | Zip Code: 34652   |  |  |  |  |
|  | one Number: 866-753-8292                | Conta                                  | ct Person's Fax Numb                         |                                       | 2.10 CO.IC. 04052   |  |  |  |  |
| Contact Person's Email A                                       |   | rp.net                                 |  | 015 1213                              |   |  |  |  |  |
| 3. Water Treatment Plant Info                                  | ormation                                |  |  |                                       | -   |  |  |  |  |
| Plant Name: WTP  |   |  |  | DI . TO I                             |   |  |  |  |  |
| Plant Address: 1525 US   | Highway 27 S                            | City                                   | Lake Placid                                  | Plant Telephor                        |   |  |  |  |  |
| Type of water treated by                                       | 15.1                                    | Purchased Finished Wat                 |  | State: FL                             | Zip Code: 33862   |  |  |  |  |
|  | Operating Capacity of Plant, gallon     | on the cooper                          | er   |                                       |   |  |  |  |  |
| Plant Category (per subse                                      | ction 62-699.310(4), F.A.C.): D         |  | O1   |                                       |   |  |  |  |  |
| Licensed Operators.  | Name:                                   | License Class                          | Class (per subsection (                      |                                       |   |  |  |  |  |
| Lead/Chief Operators:  |   |  |  | Day(s)/Shift(s) V                     | Vorked  |  |  |  |  |
| Other Operators:   | Dennis Coates                           | C                                      | 28149  |                                       | <u>-</u>  |  |  |  |  |
| o perutoro.  | Demis Coates                            | C                                      | 26770  |                                       |   |  |  |  |  |
|  |   |  |  |                                       |   |  |  |  |  |
|  |   |  |  |                                       |   |  |  |  |  |
|  |   |  |  |                                       |   |  |  |  |  |
|  |   |  |  |                                       |   |  |  |  |  |
|  |   |  |  |                                       |   |  |  |  |  |
|  |   |  |  |                                       |   |  |  |  |  |
| II. Certification by Lead/Chic                                 | (Oromton                                |  |  |                                       |   |  |  |  |  |
|  |   |  | THE REAL PROPERTY.                           |                                       |   |  |  |  |  |
| I the undersigned water freati                                 | ment plant operator licensed in Flor    | ida, am the lead/chief operator        | of the water treatmer                        | nt plant identified in                | n Part 1 of this report. I certify that the   |  |  |  |  |
|  |   |  |  |                                       |   |  |  |  |  |
|  |   |  |  |                                       |   |  |  |  |  |
|  |   |  |  |                                       |   |  |  |  |  |
|  |   |  | le these additional ope                      | erations records to t                 | nicals used and chemical feed rate, and (2) it<br>the PWS owner so that the PWS owner car |  |  |  |  |
| retain them, together with cop                                 | pies of this report, at a convenient lo | cation for the last ten years.         |  |                                       |   |  |  |  |  |
|  |   |  |  |                                       |   |  |  |  |  |
| Christopher Berish   | 3/1/2024                                | Christopher Berish                     |  |                                       | C 98149   |  |  |  |  |
| Christopher Berish Signature and Date                          | 3/1/2024                                | -                                      |  |                                       | C 28149   |  |  |  |  |
| Christopher Berish Signature and Date DEP Form 62-555 900(300) | 3/1/2024                                | Christopher Berish Printed or Typed Na | me   |                                       | C 28149 License Number  |  |  |  |  |

628-0304

Woodlands of Lake Placid/LP Water Works

WTP

| The state of the s |                    |
|--|--------------------|
| III. Daily Data for the Month/Year of  | February 2024      |
| Means of Achieving Four-Log Virus In   | activation/Removal |
| UltraViolet Radiation  | Other (Discribo)   |

Free Chlorine Chlorine Dioxide

Ozone

|                     |   |               |  |                                       |  |  |                            |                |                                       |                             |                                     |                           | THE PERSON NAMED IN  | Ellow Street   |
|---------------------|---|---------------|--|---------------------------------------|--|--|----------------------------|----------------|---------------------------------------|-----------------------------|-------------------------------------|---------------------------|--|--|
| 1                   |   |               |  | Par Car                               |  | CT Calculations, or U  | V Dose, to Demonstrate Fou | r-Log Virus In | nactivation, if Applicable*           |                             |                                     |                           |  |  |
|                     | Days Plant  | er K          |  |                                       |  | CT Cake  | lations                    |                |                                       |                             |                                     | UV Dose                   | 2012 3   |  |
| Day of the<br>Month | Staffed or<br>visited by<br>operator<br>Place "X" | Hours Phot in | Net Quantity of<br>Finished Water<br>Produced, gal | Peak Flow Rate, gpd                   | Lowest Residual Disinfectant<br>Concentration (C) Before or at<br>First Customer During Peak<br>Flow, mg/L | Disinfectant Contact Time (T)<br>at C Measurement Point<br>During Peak Flow, minutes | During Peak Flow,          | Temp. of       |                                       | Minimum CT<br>Required, mg- | Lowest<br>Operating UV<br>Dose, mW- | Minimum UV Dose Required, | Lowest Residual Disinfectant Concentration at Remote Posse | Emergency or Abnormal<br>Operating Conditions; Repa<br>or Maintenance Work that<br>Involves Taking Water<br>System Components Out of |
| 1                   | X   | 24            | 35,019   |                                       | 1.61   | Distrig Con 1 DW, Hallacs  | mg-min/L                   | Water, °C      | pH of Water, if Applicable            | miv1.                       | sec cm²                             | mW-sec/cm <sup>2</sup>    | in Distribution System, mg/L                               | Operation  |
| 2                   | X   | 24            | 30,240   |                                       | 1.47   |  |                            |                |                                       |                             |                                     |                           | 1.34   |  |
| 3                   | X   | 24            | 33,643   |                                       | 1.51   |  |                            |                |                                       |                             |                                     |                           | 1.31   |  |
| 4                   |   | 24            | 33,643   |                                       |  |  |                            |                |                                       |                             |                                     |                           | 1.23   |  |
| 5                   | X   | 24            | 32,192   |                                       | 1.61   |  |                            |                |                                       |                             |                                     |                           |  |  |
| 6                   | X   | 24            | 40.075   |                                       | 1.57   |  |                            |                |                                       |                             |                                     |                           | 1.28   |  |
| 7                   | X   | 24            | 29,072   |                                       | 1.41   |  |                            |                |                                       |                             |                                     |                           | 1.21   |  |
| 8                   | X   | 24            | 34,144   |                                       | 1.56   |  |                            | -              |                                       | <u> </u>                    |                                     |                           | 1.17   |  |
| 9                   | X   | 24            | 27,645   |                                       | 1.28   |  | _                          | _              |                                       | 1                           |                                     |                           | 1.21   |  |
| 10                  | X   | 24            | 39,485   |                                       | 1.36   |  |                            |                |                                       |                             | 1                                   |                           | 1.09   |  |
| 11                  |   | 24            | 39,485   |                                       | 1,00   | -  |                            | -              |                                       | 1                           |                                     |                           | 1.17   |  |
| 12                  | X   | 24            | 35,414   |                                       | 1.60   |  |                            |                |                                       | l.                          |                                     |                           |  |  |
| 13                  | X   | 24            | 38,241   | · · · · · · · · · · · · · · · · · · · | 1.40   |  |                            |                | <del></del>                           | 1                           |                                     |                           | 1.30   |  |
| 14                  | X   | 24            | 21,905   |                                       | 2.23   |  |                            |                |                                       |                             | 1                                   |                           | 1.19   |  |
| 15                  | X   | 24            | 31,030   | ·                                     | 2.80   |  |                            |                |                                       | !                           |                                     |                           | 1.43   |  |
| 16                  | X   | 24            | 9,779  |                                       | 1.66   |  |                            |                | <del> </del>                          |                             |                                     |                           | 1.51   |  |
| 17                  | X   | 24            | 10,461   |                                       | 1.18   |  |                            |                |                                       |                             |                                     |                           | 1.35   |  |
| 18                  |   | 24            | 10,461   |                                       |  | <del></del>  |                            |                |                                       | <u> </u>                    |                                     |                           | 0.96   |  |
| 19                  | X   | 24            | 9,213  |                                       | 1.36   |  |                            |                |                                       |                             |                                     |                           |  |  |
| 20                  | X   | 24            | 8,460  |                                       | 1.11   |  |                            | -              |                                       |                             |                                     |                           | 1.13   |  |
| 21                  | X   | 24            | 9,481  |                                       | 1.35   |  | <del></del>                |                |                                       |                             |                                     |                           | 0.90   |  |
| 22                  | X   | 24            | 16,511   | · · · · · · · · · · · · · · · · · · · | 1.47   |  |                            | _              |                                       |                             |                                     |                           | 0.96   |  |
| 23                  | X   | 24            | 8,541  |                                       | 1.29   |  |                            | _              | <del></del> -                         |                             |                                     |                           | 1.03   |  |
| 24                  | X   | 24            | 12,898   |                                       | 1.98   |  |                            | -              |                                       |                             |                                     |                           | 0.94   |  |
| 25                  |   | 24            | 12,898   |                                       | 1.50   |  | -                          |                |                                       |                             |                                     |                           | 1.24   |  |
| 26                  | X   | 24            | 11,596   |                                       | 1.17   | · ·  |                            |                | · · · · · · · · · · · · · · · · · · · |                             |                                     | 1                         |  |  |
| 27                  | X   | 24            | 12,669   | <del>-</del>                          | 1.30   |  |                            | -              |                                       |                             |                                     |                           | 0.90   |  |
| 28                  | X   | 24            | 17,657   | <u> </u>                              | 1.11   |  |                            |                | <del></del>                           |                             |                                     |                           | 1.03   |  |
| 29                  | X   | 24            | 14,172   |                                       | 1.39   |  |                            |                |                                       |                             |                                     |                           | 0.77   |  |
| 30                  | - 12  | 1             | 174112   | · ·                                   | 1.09   |  |                            | -              |                                       |                             |                                     |                           | 1.01   |  |
| 31                  |   | 1             |  |                                       |  |  |                            | -              |                                       |                             |                                     |                           |  |  |
| Total               |   |               | 666,030  |                                       |  |  |                            |                |                                       |                             |                                     |                           |  |  |
| Average             |   |               | 22,967   |                                       |  |  |                            |                |                                       |                             |                                     |                           |  |  |
| Maximun             | 12  |               | 40,075   |                                       |  |  |                            |                |                                       |                             |                                     |                           |  |  |



| blic Wat         | w Water System (C<br>er System (PWS) | Name:                      |              | Woodlands<br>6280304 | s of Lake Placid/LP V | Water Works  |              |              |              |           |
|------------------|--------------------------------------|----------------------------|--------------|----------------------|-----------------------|--------------|--------------|--------------|--------------|-----------|
|                  | Plant 1 Name<br>WTP                  | Plant 2 Name<br>WTP        | Plant 3 Name | Plant 4 Name         | Plant 5 Name          | Plant 6 Name | Plant 7 Name | Plant 8 Name | Plant 9 Name | Total     |
| Day<br>f Month   | Public Water Sys                     | tem (PWS) Name:            |              |                      |                       |              |              |              |              | 2 Outs    |
| Monu             | 200,000                              | 200,000<br>tem (PWS) Name: |              |                      |                       |              |              |              |              |           |
| Day 1            | 26,000                               | 10,875                     |              |                      |                       |              |              |              |              |           |
| Day 2            | 25,000                               | 14,676                     |              |                      |                       |              |              |              |              | 36,875    |
| Day 3            | 25,000                               | 14,676                     |              |                      |                       |              |              |              |              | 39,676    |
| Day 4            | 27,000                               | 11,569                     |              |                      |                       |              |              |              |              | 39,676    |
| Day 5            | 21,000                               | 10,171                     |              |                      |                       |              |              |              |              | 38,569    |
| Day 6            | 21,000                               | 15,243                     |              |                      |                       |              |              |              |              | 31,171    |
| Day 7            | 24,000                               | 14,068                     |              |                      |                       |              |              |              |              | 36,243    |
| Day 8            | 19,000                               | 11,306                     |              |                      |                       |              |              |              |              | 38,068    |
| Day 9            | 29,000                               | 13,858                     |              |                      |                       |              |              |              |              | 30,306    |
| Day 10           | 29,000                               | 13,858                     |              |                      |                       |              |              |              |              | 42,858    |
| Day 11           | 22,000                               | 11,164                     |              |                      |                       |              |              |              |              | 42,858    |
| Day 12           | 19,000                               | 16,235                     |              |                      |                       |              |              |              |              | 33,164    |
| Day 13           | 32,000                               | 12,588                     | -            |                      |                       |              |              |              |              | 35,235    |
| Day 14           | 25,000                               | 13,389                     |              |                      |                       |              |              |              |              | 44,588    |
| Day 15           | 23,000                               | 12,556                     |              |                      |                       |              |              |              |              | 38,389    |
| Day 16           | 35,000                               | 14,661                     |              |                      |                       |              |              |              |              | 35,556    |
| Day 17           | 35,000                               | 14,661                     |              |                      |                       |              |              |              |              | 49,661    |
| Day 18           | 22,000                               |                            |              |                      |                       |              |              |              |              | 19,661    |
| Day 19           | 28,000                               | 9,912                      |              |                      |                       |              |              |              |              | 31,912    |
| Day 20           | 26,000                               | 13,512                     |              |                      |                       |              |              |              |              | 41,512    |
| Day 21           | 19,000                               | 11,998                     |              |                      |                       |              |              |              |              | 37,998    |
| Day 22           | 19,000                               | 11,422                     |              |                      |                       |              |              |              |              | 30,422    |
| Day 23           |                                      | 6,860                      |              |                      |                       |              |              |              |              | 25,860    |
|                  | 30,000                               | 13,637                     |              |                      |                       |              |              |              |              | 43,637    |
| Day 24<br>Day 25 | 30,000                               | 13,637                     |              |                      |                       |              |              |              |              | 43,637    |
| Day 25<br>Day 26 | 26,000                               | 9,153                      |              |                      |                       |              |              |              |              | 35,153    |
| Day 20<br>Day 27 | 53,000                               | 10,580                     |              |                      |                       |              |              |              |              | 63,580    |
|                  | 23,000                               | 12,324                     |              |                      |                       |              |              |              |              | 35,321    |
| Day 28           | 32,000                               | 14,005                     |              |                      |                       |              |              |              |              | 46,005    |
| Day 29           | 22,000                               | 7,984                      |              |                      |                       |              |              |              |              | 29,984    |
| Day 30           | 36,000                               | 11,202                     |              |                      |                       |              |              |              |              | 47,202    |
| Day 31           | 36,000                               | 11,202                     |              |                      |                       |              |              |              |              | 47,202    |
| Total            |                                      |                            |              |                      |                       |              |              |              |              | 1,221,982 |
| Avg.             |                                      |                            |              |                      |                       |              |              |              |              | 39,419    |
| Min              |                                      |                            |              |                      |                       |              |              |              |              | 63,580    |





See Page 4 for instructions

| I. General Information for t  | he Month/Year of: March 2   | 2024                            |                         |                            |  |
|-------------------------------|---|---------------------------------|-------------------------|----------------------------|--|
| A. Public Water System (PW    | S) Information  |                                 |                         |                            |  |
| PWS Name: Woodla              | nds of Lake Placid/LP Water Works                                       |                                 |                         | DWCTI                      | · · · · · · · · · · · · · · · · · · ·  |
| PWS Type: Commu               | nity [X] NonTransitent  |                                 | ommunity []             |                            | ntification Number: 6280304  |
| Number of Service Com         | nections at End of Month: 440   |                                 | Population Served at    | Conse                      | ecutive  |
| PWS Owner: LP Wa              |   | 2011                            | openation between at    | End of Month: 9            | 000  |
| Contact Person: Share         | on Purviance  | Contact                         | Person's Title:         | JS Water Services          |  |
| Contact Person's Mailing      | Address: 4939 Cross Bayou Bouleva                                       |                                 |                         | State: FL                  |  |
| Contact Person's Teleph       | one Number: 866-753-8292  |                                 | Person's Fax Number     | <u>otate:</u> FL           | Zip Code: 34652  |
| Contact Person's Email A      |   | o.net                           | T CISORS TAX INUME      | 1: 727-049-4219            |  |
| B. Water Treatment Plant In   | formation   |                                 |                         |                            |  |
| Plant Name: WTP               |   |                                 |                         |                            |  |
| Plant Address: 1525 US        | Highway 97 S  | 0:-                             | Y 1 YM 11               | Plant Telephor             |  |
| Type of water treated by      | TNI .   | Lity:                           | Lake Placid             | State: FL                  | Zip Code: 33862  |
|                               |   | Purchased Finished Wate         | r                       |                            |  |
| Plant Category (per subs      | y Operating Capacity of Plant, gallons ection 62-699.310(4), F.A.C.): D |                                 |                         |                            |  |
| Licensed Operators:           | Name:   | Plant C                         | lass (per subsection 6  | 2-699.310( <u>4),</u> F.A. | .C.): V  |
| Lead/Chief Operators:         |   | License Class                   | License Number          | Day(s)/Shift(s) V          | Vorked   |
| Other Operators:              | Christopher Berish  | C                               | 28149                   |                            |  |
| Outer Operators.              | Dennis Coates   | C                               | 26770                   |                            |  |
|                               |   |                                 |                         |                            |  |
|                               |   |                                 |                         |                            |  |
|                               |   |                                 |                         |                            |  |
|                               |   |                                 |                         |                            |  |
|                               |   |                                 |                         |                            |  |
|                               |   |                                 |                         |                            |  |
| II. Certification by Lead/Chi |   |                                 |                         |                            |  |
|                               |   |                                 |                         |                            | THE PERSON NAMED IN COLUMN 1   |
| I the undersigned water treat | ment plant operator licensed in Floric                                  | da, am the lead/chief operator  | of the water treatmen   | t plant identified i       | n Part 1 of this report. I certify that the  |
| International Standard 60     | report is true and accurate to the best                                 | of my knowledge and belief. I   | certify that all drinki | ng water treatment         | n Part 1 of this report. I certify that the t chemicals used at this plant conform to NSF  |
| protograf and develope I      | other applicable standard referenced                                    | in subsection 62-555.320(3), F  | A.C. I also certify th  | at the following ad        | t chemicals used at this plant conform to NSF ditional operations records for this plant were  |
| applicable appropriate tract  | ised operator statted or visited this pl                                | lant during the month indicated | l above: (1) records o  | f amounts of cher          | ditional operations records for this plant were micals used and chemical feed rate, and (2) if   |
| retain them together with an  | ment process performance records. Fi                                    | urther more, I agree to provide | these additional ope    | rations records to         | micals used and chemical feed rate, and (2) if the PWS owner can   |
| retain them, together with co | pies of this report, at a convenient loc                                | ration for the last ten years.  |                         |                            | The state of the s |
| Christopher Berish            | 4/1/2024  | Christopher Berish              |                         |                            | _  |
| Signature and Date            | , , = -   |                                 |                         |                            | C 28149  |
|                               |   | Printed or Typed Nan            | ne                      |                            | License Number   |
| DEP Form 62-555 900(300)      |   |                                 |                         |                            | The Francisco  |
| Effective August 28, 2003     |   | Page 1                          |                         |                            |  |

6280304

Woodlands of Lake Placid/LP Water Works

WTP

III. Daily Data for the Month/Year of: Means of Achieving Four-Log Virus Inactivation/Removal \*

March 2024

Free Chlorine

Chlorine Dioxide

Ozone

Combined Chlorine (Chloramines)

UltraViolet Radiation Other (Discribe) Type of Disinfectant Residual Maintained in Distribution System: X Free Chloring Combined Chlorine (Chloramines) Chlorine Dioxide CT Calculations, or UV Dose, to Demonstrate Four-Log Virus Inactivation, if Applicable\* CT Calculations Days Plant UV Dose Staffed or Emergency or Abnormal Lowest Residual Disinfectant Lowest CT Provided visited by Operating Conditions; Repair Net Quantity of Concentration (C) Before or at Disinfectant Contact Time (T) Before or at First Customer Lowest Day of the operator Hours Plant is or Maintenance Work that Finished Water Operating LFV Manimum CT First Customer During Peak at C Measurement Point During Peak Flow, Lowest Residual Disinfectant Involves Taking Water Produced, gal Temp. of Minimum UV Dose Required. Concentration at Remote Point System Components Out of Peak Flow Rate, and Required, mg-Dose, mW-Flow, mg/L During Peak Flow, minutes mg-mm/L pH of Water, if Applicable X 24 26,000 mW-sec/cm2 in Distribution System, mg/L 1.11 Operation 2 X 24 25,000 0.88 1.71 1.25 3 24 25,000 4 X 24 27,000 1.39 5 X 1.07 24 21.000 1.28 6 X 1.00 94 21.000 1.11 7 X 24 0.91 24,000 1.21 8 1.01 X 24 19,000 1.34 9 X 24 1.03 29,000 1.20 10 1.08 24 29,000 11 X 24 22,000 1.08 12 X 0.85 24 19,000 1.31 13 Х 24 1.02 32,000 1.44 1.1 1.10 X 24 25,000 1.57 15 X 1.21  $^{24}$ 23,000 1.00 16 0.81 X 24 35,000 1.11 17 24 0.91 35,000 18 X 24 22,000 1.36 19 X 1.06 24 28,000 1.08 20 0.83 X 24 26,000 1.30 21 X 1.01 24 19,000 1.51 22 1.18 X 24 19,000 1.48 23 1.15 X 24 30,000 1.39 241.08 24 30,000 25 24 26,000 1.69 1.24 26 X 24 53,000 1.46 27 1.11 X 24 23,000 1.31 1.00 28 X 24 32,000 1.24 29 1.04 X 21 22,000 1.88 0.89 30 X 24 36,000 1.17 0.96 31 24 36,000 Total 839,000 Average 27,065 Maximum 53,000



See Page 4 for instructions

| I. General Information for t<br>A. Public Water System (PW                                     | he Month/Year of: March   | 2024   |   |   |   |  |
|--|---|--|---|---|---|--|
|  | <ol> <li>Information</li> <li>nds of Lake Placid/LP Water Worl</li> </ol>     |  |   |   |   |  |
| PWS Type: Commu  |   |  |   |   | PWS Iden                                  | ntification Number: 6280304  |
|  | nity [X] NonTransitent<br>nections at End of Month: 440                       | []   |   | mmunity []                                      |   | ecutive  |
| PWS Owner: LP Wa   |   |  | Total P                                     | opulation Served at                             | End of Month: 8                           | 00   |
| Contact Person: Share  |   |  | 1-  |   |   |  |
|  | Address: 4939 Cross Bayou Boule   | 1  |   |   | JS Water Services                         |  |
| Contact Person's Tolonh  | one Number: 866-753-8292  | evard  |   |   | State: FL                                 | Zip Code: 34652  |
| Contact Person's Email A   |   |  | Contact                                     | Person's Fax Numbe                              | er: 727-849-4219                          |  |
| 3. Water Treatment Plant In  |   | orp.net  |   | <u> </u>  |   |  |
|  | ormation  |  |   |   |   |  |
| Plant Name: WTP  |   |  |   |   | Plant Telephor                            | ne Number:   |
| Plant Address: 1525 US   |   |  | City: I                                     | ake Placid                                      | State: FL                                 | Zip Code: 33862  |
| Type of water treated by   | iiiiiiiiii  | [ ] Purchased Finisl   | ned Water                                   |   |   | 1  |
| Permitted Maximum Da   | y Operating Capacity of Plant, gallo  | ns per dav: 200000   |   |   |   |  |
| Plant Category (per subs   | ection 62-699.310(4), F.A.C.): D  | •  | Plant Cla                                   | iss (per subsection 6                           | 2-699 310(4) FA                           | C). V  |
| Licensed Operators:  | Name:   | Lice   | se Class                                    | License Number                                  |   |  |
| Lead/Chief Operators:  | Christopher Berish  |  | C   | 28149   | Day(s)/Simi(s) V                          | VOIKEG   |
| Other Operators:   | Dennis Coates   |  | C   | 26770   |   |  |
|  |   |  |   | 2011.0  |   |  |
|  |   |  |   |   |   |  |
|  |   |  |   |   |   |  |
|  |   |  |   |   |   |  |
|  |   |  |   |   |   |  |
|  |   |  |   |   |   |  |
|  |   |  |   |   |   |  |
| II. Certification by Lead/Chi  | ef Operator   |  | THE PARTY                                   | CHEVA STREET                                    | THE REAL PROPERTY.                        |  |
| International Standard 60 or<br>prepared each day that a lice<br>applicable, appropriate treat | other applicable standard reference<br>ensed operator staffed or visited this | est of my knowledge at<br>ed in subsection 62-55,<br>plant during the mont<br>Further more, Lagree | id belief. I<br>5.320(3), F.<br>h indicated | certify that all drink: A.C. I also certify the | ng water treatment<br>at the following ad | in Part 1 of this report. I certify that the t chemicals used at this plant conform to NSI lditional operations records for this plant were micals used and chemical feed rate, and (2) if the PWS owner can |
| Christopher Berish   | 4/1/2024  | Christopher  | Berish                                      |   |   | C 28149  |
| Signature and Date DEP Form 62-555 900(300)  |   | Printed or T   | Typed Nam                                   | e   |   | License Number   |

Maximum

6280304

Woodlands of Lake Placid/LP Water Works

WTP

III. Daily Data for the Month/Year of:

March 2024

Means of Achieving Four-Log Virus Inactivation/Removal \*

16,235

Free Chlorine

Chlorine Dioxide

| Apr. Of I           | ramecian                            | Acsidual I     | viaintained in Di                 | stribution System:  | >  | K Free Chlorine   | Combine  | d Chlorir             | e (Chloramines)             |                         | Chlori                 | ne Dioxide  |   |  |
|---------------------|-------------------------------------|----------------|-----------------------------------|---------------------|--|---|--|-----------------------|-----------------------------|-------------------------|------------------------|---|---|--|
|                     |                                     |                |                                   |                     |  |   |  |                       |                             |                         |                        |   | BING BUILD  | THE REAL PROPERTY.   |
|                     |                                     |                |                                   | WEST STATES         |  | CT Calculations, or t                                   | IV Dose, to Demonstrate For  | ar-Log Virus I        | nactivation, if Applicable* |                         |                        |   |   |  |
|                     | Days Plant<br>Staffed or            | 1000           |                                   |                     | BURELLA  | - Cica  | The state of the s |                       |                             |                         |                        | UV Dose   |   | Emergency or Abnormal  |
| Day of the<br>Month | visited by<br>operator<br>Place "X" | Hours Plant in | Net Quantity of<br>Finished Water |                     | Lowest Residual Disinfectant<br>Concentration (C) Before or at<br>First Customer During Peak | Disinfectant Contact Time (T)<br>ar C Measurement Point | Lowest CT Provided Before or at First Customer During Peak Flow,   |                       |                             | Minimum CT              | Lowest<br>Operating UV |   | Lowest Residual Disinfectant                                  | Operating Conditions; Rep-<br>or Maintenance Work tha<br>Involves Taking Water |
| 1                   | X                                   | Operation 2-4  | Produced, gal<br>10,875           | Peak Flow Rate, gpd | Flow, mg/L   | During Peak Flow, minutes                               | mg-mm/L  | Temp. of<br>Water, °C | pH of Water, if Applicable  | Required, ing-<br>min'L | Dose, mW-              | Minimum UV Dose Required,<br>mW-sec/cm <sup>2</sup> | Concentration at Remote Point<br>in Distribution System, mg/L | System Components Out  |
| 2                   | X                                   | 24             | 14,676                            |                     | 1.09   |   |  |                       |                             |                         |                        | and provin  | 0.86  | Operation  |
| 3                   |                                     | 24             | 14,676                            |                     | 1.00   |   |  |                       |                             |                         |                        |   | 0.80  |  |
| 4                   | X                                   | 24             | 11,569                            |                     |  |   |  |                       |                             |                         |                        |   | 0.00  |  |
| 5                   | X                                   | 24             |                                   |                     | 1.09   |   |  |                       |                             |                         |                        |   | 0.84  |  |
| 6                   | X                                   | 24             | 10,171                            |                     | 1.26   |   |  |                       |                             |                         |                        |   | 0.99  |  |
| 7                   | X                                   | 24             | 15.243                            |                     | 1.38   |   |  |                       |                             |                         |                        |   |   |  |
| 8                   | X                                   |                | 14,068                            |                     | 1.22   |   |  |                       |                             |                         |                        |   | 0.95  |  |
| 9                   | 1000                                | 24             | 11,306                            |                     | 1.18   |   |  |                       |                             |                         |                        |   | 0.92  |  |
|                     | X                                   | 24             | 13,858                            |                     | 1.38   |   |  |                       |                             |                         |                        |   |   |  |
| 10                  | 77                                  | 24             | 13,858                            |                     |  |   |  |                       |                             |                         |                        |   | 1.05  |  |
| 11                  | X                                   | 24             | 11,164                            |                     | 1.14   |   |  |                       |                             |                         |                        |   | 0.04  |  |
| 12                  | X                                   | 24             | 16,235                            |                     | 1.22   |   |  |                       |                             |                         | _                      |   | 0.89  |  |
| 13                  | X                                   | 24             | 12,588                            |                     | 1.11   |   |  |                       |                             |                         |                        |   | 0.93  |  |
| 14                  | X                                   | 24             | 13,389                            |                     | 1.30   |   |  |                       |                             |                         |                        |   | 0.87  |  |
| 15                  | X                                   | 24             | 12,556                            |                     | 1.22   |   |  |                       |                             |                         |                        |   | 1.01  |  |
| 16                  | X                                   | 24             | 14,661                            |                     | 1.00   |   |  |                       |                             | _                       |                        |   | 0.94  |  |
| 17                  |                                     | 24             | 14,661                            |                     |  |   |  |                       |                             |                         |                        |   | 0.80  |  |
| 18                  | X                                   | 24             | 9,912                             |                     | 1.26   |   |  |                       |                             |                         |                        |   |   |  |
| 19                  | X                                   | 24             | 13,512                            |                     | 1.63   |   |  |                       |                             |                         |                        |   | 0.95  |  |
| 20                  | X                                   | 24             | 11,998                            |                     | 1.24   |   |  |                       |                             |                         |                        |   | 1.12  |  |
| 21                  | X                                   | 24             | 11,422                            |                     | 1.41   |   |  |                       |                             |                         |                        |   | 0.90  |  |
| 22                  | X                                   | 24             | 6,860                             |                     | 1.26   |   |  |                       |                             |                         |                        |   | 1.08  |  |
| 23                  | X                                   | 24             | 13,637                            |                     | 1.31   |   |  |                       |                             |                         |                        |   | 0.98  |  |
| 21                  |                                     | 24             | 13,637                            |                     | 1.01   |   |  |                       |                             |                         |                        |   | 1.04  |  |
| 25                  | X                                   | 24             | 9,153                             |                     | 1.44   |   |  |                       |                             |                         |                        |   |   |  |
| 26                  | X                                   | 21             | 10,580                            |                     | 1.24   |   |  |                       |                             |                         |                        |   | 1.03  |  |
| 27                  | X                                   | 24             | 12,324                            |                     | 1.24   |   |  |                       |                             |                         |                        |   | 0.91  |  |
| 28                  | X                                   | 24             | 14,005                            |                     | 1.36   |   |  |                       |                             |                         |                        |   | 0.90  |  |
| 29                  | X                                   | 24             | 7,984                             |                     |  |   |  |                       |                             |                         |                        |   | 1.05  |  |
| 30                  | X                                   | 24             | 11,202                            |                     | 1.40   |   |  |                       |                             |                         |                        |   | 1.08  |  |
| 31                  |                                     | 24             | 11,202                            |                     | 1.22   |   |  |                       |                             |                         |                        |   | 0.88  |  |
| otal                |                                     | 21             | 382,982                           |                     |  |   |  |                       |                             |                         |                        |   |   |  |
| verage              |                                     | -              | 12,354                            |                     |  |   |  |                       |                             |                         |                        |   |   |  |



Daily FinishedWater Production for the Month Year of May 2024 Community Water System (CWS) Name: Woodlands of Lake Placid/LP Water Works Public Water System (PWS) Name: 6280304 Plant 1 Name Plant 2 Name Plant 3 Name Plant 4 Name Plant 5 Name Plant 6 Name Plant 7 Name Plant 8 Name Plant 9 Name WTP WTP Total Day Public Water System (PWS) Name: of Month 200,000 200,000 Public Water System (PWS) Name: 36,000 Day 1 8,910 44,910 Day 2 15,000 5,744 20,744 Day 3 19,000 7,536 26,536Day 4 22,000 3,986 25,986 Day 5 22,000 3,986 25,986 Day 6 25,000 1,540 26,540 Day 7 24,000 4,620 28,620 Day 8 15,000 1,560 16,560 Day 9 17,000 9,108 26,108 **Day 10** 23,000 3,312 26.312 Day 11 19,000 2,414 21,414 Day 12 19,000 2,114 21,414 **Day 13** 25,000 3,120 28.120Day 14 22,000 5,580 27,580 Day 15 12,000 3,419 15,419 **Day 16** 17,000 7,707 24,707 Day 17 19,000 3,945 22,945 **Day 18** 22,000 1,343 26.343 Day 19 22,000 4.343 26,343 Day 20 28,000 4,900 32,900 Day 21 11,000 4,973 15,973 Day 22 18,000 3,023 21,023 Day 23 19,000 7,018 26,018 Day 24 19,000 5,380 24,380 Day 25 31,000 4,942 35,942 Day 26 31,000 4,942 35,942 Day 27 24,000 3,607 27,607 Day 28 22,000 8,263 30,263 Day 29 25,000 5,115 30,445 Day 30 15,000 2,958 17,958 Day 31 23,000 1,905 24,905 Total 805,943 Avg. 25,998 Min 44,910





See Page 4 for instructions

| I. General Information for the | he Month/Year of: May 2                 | 2024                       |                |                        |                      |  |
|--------------------------------|---|----------------------------|----------------|------------------------|----------------------|--|
| A. Public Water System (PW     | S) Information                          |                            |                |                        |                      |  |
| PWS Name: Woodla               | nds of Lake Placid/LP Water Work        | KS .                       |                |                        | DWC Llan             | tification Number: 6280304                                     |
| PWS Type: Commu                | nity [X] NonTransitent                  | []                         | NonC           | ommunity []            | Consec               |  |
| Number of Service Conr         | nections at End of Month: 440           |                            |                | Population Served at   | End of Month: 80     | 00   |
| PWS Owner: LP Wat              |   |                            |                |                        | Zana or monan. Ot    |  |
| Contact Person: Share          |   |                            | Contact        | Person's Title: I      | US Water Services    |  |
| Contact Person's Mailing       | Address: 4939 Cross Bayou Boule         | evard                      |                |                        | State: FL            | Zip Code: 34652  |
|                                | one Number: 866-753-8292                |                            | Contact        | Person's Fax Number    |                      | 2.1p code. 0 1002  |
| Contact Person's Email A       |   | orp.net                    |                |                        |                      |  |
| . Water Treatment Plant Inf    | ormation                                |                            |                |                        |                      |  |
| Plant Name: WTP                |   |                            |                |                        | Plant Telephon       | Number.  |
| Plant Address: 1525 US         | Highway 27 S                            |                            | City:          | Lake Placid            | State: FL            |  |
| Type of water treated by       | Plant: [X] Raw Ground                   | [ ] Purchased Finish       |                |                        | State. TL            | Zip Code: 33862  |
| Permitted Maximum Da           | y Operating Capacity of Plant, gallor   | ns per day: 900000         | ou muc         | .1                     |                      |  |
| Plant Category (per subse      | ection 62-699.310(4), F.A.C.): D        | ii. per day. 200000        | Plant C        | lass (per subsection 6 | 0 600 910/A) T.A.    | 0) W   |
| Licensed Operators:            | Name:                                   | Licen                      | se Class       | Liganes Manulan        | D (A)(CL:CA)         | C.); V   |
| Lead/Chief Operators:          | Vincent Cautero                         | Licens                     | e Class        | License Number         | Day(s)/Shift(s) W    | Vorked   |
| Other Operators:               | Christopher Berish                      |                            | C              | 28149                  |                      |  |
|                                |   |                            |                | 20143                  |                      |  |
|                                |   |                            |                |                        |                      |  |
|                                |   |                            |                |                        |                      |  |
|                                |   |                            |                |                        |                      |  |
|                                |   |                            |                |                        |                      |  |
|                                |   |                            |                |                        |                      |  |
|                                |   |                            |                |                        |                      |  |
| II. Certification by Lead/Chi- | ef Operator                             | NORTH LABOR.               | 19/8/5         |                        |                      |  |
|                                |   | ride any the land/shief.   |                |                        | 1 11 12 1            | Part 1 of this report. I certify that the                      |
|                                |   |                            |                |                        |                      |  |
|                                |   |                            |                |                        |                      |  |
|                                |   |                            |                |                        |                      |  |
| 11                             | TIOM PLOCESS DEHOLINALICE LECTION.      | rilliner more i agree la   | () tyryxyyd () | these additional one   | rations records to d | icals used and chemical feed rate, and (2) if he PWS owner can |
| retain them, together with co  | pies of this report, at a convenient lo | ocation for the last ten v | ears.          | diese additional Ope   | rations records to t | he r w s owner so that the PWS owner can                       |
| Vincent Cautero                | 6/1/2024                                | Vincent Caut               |                |                        |                      |  |
| Signature and Date             |   | Printed or Ty              | ened Nan       | ne                     |                      | Y' X' '  |
| DEP Form 62-555 900(300)       |   | Time of T                  | PCUTIALI       | uc                     |                      | License Number   |
| Effective August 28, 2003      |   |                            | Page 1         |                        |                      |  |

UltraViolet Radiation

Maximum

36,000

6280304

Woodlands of Lake Placid/LP Water Works

WTP

III. Daily Data for the Month/Year of:

May 2024

Means of Achieving Four-Log Virus Inactivation/Removal \*

Other (Discribe)

Free Chlorine Chlorine Dioxide

Ozone

| Days Plans<br>Staffed or            | CT Calculations, or UV Dose, to Demonstrate Four-Log Virus Inactivation, if Applicable* |  |   |  |  |  |  |                            |                             |  |                               |   |   |
|-------------------------------------|---|--|---|--|--|--|--|----------------------------|-----------------------------|--|-------------------------------|---|---|
| Staffed or                          | The state of  |  |   |  | CT Cake  | lations  |  |                            | AL TO                       |  | UV Dose                       |   |   |
| visited by<br>operator<br>Place "X" | Hours Plant in<br>Operation   | Net Quantity of<br>Finished Water<br>Produced, gal   | Peak Flow Rate, gpd   | Lowest Residual Disinfectant<br>Concentration (C) Before or at<br>First Customer During Peak<br>Flow, mg/L | at C Measurement Point   | Lowest CT Provided<br>Before or at First Customer<br>During Peak Flow,   | Temp. of   |                            | Minimum CT<br>Required, mg- | Lowest<br>Operating UV<br>Dose, mW-  | Minimum UV Dose Required,     | Lowest Residual Disinfectant Concentration at Remote Poant  | Emergency or Abnormal<br>Operating Conditions; Repu<br>or Maintenance Work tha<br>Involves Taking Water<br>System Components Out of |
|                                     |   | 36,000   |   | 1.11   |  | mg-may L   | water, C   | pH of Water, if Applicable | min/L                       | sec/cm²  | mW-sec/cm <sup>2</sup>        | in Distribution System, mg/L  | Operation   |
| 10000                               | 24  | 15,000   |   | 1.21   |  |  |  |                            |                             |  |                               |   |   |
|                                     | 24  | 19,000   |   | 1.19   |  |  |  |                            |                             |  |                               |   |   |
| X                                   | 24  | 22,000   |   | 1.17   |  |  |  |                            |                             |  |                               |   |   |
|                                     | 24  | 22,000   |   |  |  |  |  |                            |                             |  |                               | 0.90  |   |
| _X                                  | 24  | 25,000   |   | 1.14   |  |  |  |                            |                             |  |                               |   |   |
|                                     | 24  | 24,000   |   | 1.26   |  |  |  |                            |                             |  |                               |   |   |
|                                     | 24  | 15,000   |   |  |  |  |  |                            | i                           |  |                               |   |   |
| X                                   | 24  | 17,000   |   | 2  |  |  | _  |                            |                             |  |                               |   |   |
| X                                   | 24  | 23,000   |   |  |  |  |  |                            |                             |  |                               |   |   |
| _X                                  | 24  | 19,000   |   |  |  |  |  |                            |                             |  |                               |   |   |
|                                     | 24  | 19,000   |   | 1  |  |  |  |                            |                             |  |                               | 1.09  |   |
| X                                   | 24  | 25,000   |   | 1.35   |  |  |  |                            |                             |  |                               |   |   |
| X                                   | 24  | 22,000   | •   |  |  |  |  |                            |                             | _  |                               |   |   |
| X                                   | 24  | 12,000   |   |  |  |  |  |                            |                             |  |                               |   |   |
| X                                   | 24  | 17,000   |   |  |  |  |  |                            |                             |  |                               |   |   |
| X                                   | 24  | 19,000   |   |  |  |  |  |                            |                             |  |                               |   |   |
| X                                   | 24  | 22,000   |   |  | -  |  |  |                            |                             |  |                               |   |   |
|                                     | 24  | 22,000   |   |  |  | <del></del>  |  |                            |                             |  |                               | 0.87  |   |
| X                                   | 24  | 28,000   |   | 1.18   |  |  | -  |                            |                             |  |                               |   | <u> </u>  |
| X                                   | 24  | 11,000   |   |  |  |  | _  |                            | _                           |  |                               |   |   |
| X                                   | 24  | 18,000   |   |  |  | -  |  |                            | -                           |  |                               | 0.94  |   |
| X                                   | 24  |  |   |  |  |  |  |                            |                             |  |                               | 0.93  |   |
| X                                   | 24  |  |   |  |  |  |  |                            | _                           |  |                               |   |   |
| X                                   | 24  |  |   |  |  |  | -  |                            |                             |  |                               |   |   |
| 1                                   | 24  |  |   | 1.21   |  | <del> </del>   | -  |                            |                             |  |                               | 0.93  |   |
| X                                   | 24  |  |   | 1 94   |  |  | - 1  |                            |                             |  |                               |   |   |
| X                                   | 24  |  |   |  | - 1  |  | - 1  |                            |                             |  |                               | 0.96  |   |
| X                                   |   |  |   |  |  |  |  |                            |                             |  |                               | 0.88  |   |
| X                                   |   |  |   |  | -  | <del>-</del>   |  |                            |                             |  |                               | 0.92  |   |
| X                                   | 24  | 10 may 2 mg - 10 mg  |   |  |  |  | -  |                            |                             |  |                               | 0.93  |   |
|                                     |   |  |   | 1.10   |  |  |  |                            |                             |  |                               | 0.87  |   |
|                                     | X X X X X X X X X X X X X X X X X X X   | X 24<br>X 24 | X       24       36,000         X       24       15,000         X       24       19,000         X       24       22,000         X       24       25,000         X       24       25,000         X       24       24,000         X       24       15,000         X       24       17,000         X       24       19,000         X       24       25,000         X       24       19,000         X       24       12,000         X       24       12,000         X       24       19,000         X       24       22,000         X       24       22,000         X       24       28,000         X       24       11,000         X       24       19,000         X       24       19,0 | X 24 36,000 X 24 15,000 X 24 19,000 X 24 22,000  | X       24       36,000       1.11         X       24       15,000       1.21         X       24       19,000       1.19         X       24       22,000       1.17         24       22,000       1.17         X       24       25,000       1.26         X       24       24,000       1.26         X       24       15,000       1.18         X       24       17,000       1.12         X       24       23,000       1.21         X       24       19,000       1.31         24       19,000       1.35         X       24       25,000       1.35         X       24       12,000       1.26         X       24       12,000       1.26         X       24       19,000       1.23         X       24       19,000       1.23         X       24       22,000       1.14         24       22,000       1.18         X       24       19,000       1.27         X       24       19,000       1.21         X       24       19,000 | X         24         36,000         1.11         During Peak Flow, numbers           X         24         15,000         1.21           X         24         19,000         1.19           X         24         22,000         1.17           24         22,000         1.14         2.26           X         24         25,000         1.14           X         24         24,000         1.26           X         24         15,000         1.18           X         24         17,000         1.12           X         24         19,000         1.31           24         19,000         1.35           X         24         12,000         1.34           X         24         12,000         1.26           X         24         17,000         1.18           X         24         19,000         1.23           X         24         19,000         1.23           X         24         22,000         1.14           24         22,000         1.18           X         24         19,000         1.27           X         24 | X   24   36,000   1.11   1.11   X   24   15,000   1.21   X   24   19,000   1.19   X   24   22,000   X   24   24,000   1.18   X   24   24,000   1.18   X   24   24,000   1.19   X   24   24,000   1.19   X   24   24,000   1.18   X   24   24,000   1.19   X   24   24,000   1.112   X   24   24,000   1.112   X   24   24,000   1.112   X   24   19,000   1.31   X   24   19,000   1.35   X   24   22,000   1.34   X   24   12,000   1.26   X   24   19,000   1.27   X   24   22,000   1.14   24   22,000   1.14   24   22,000   1.18   X   24   11,000   1.27   X   24   19,000   1.27   X   24   19,000   1.12   X   24   19,000   1.12   X   24   19,000   1.12   X   24   19,000   1.118   X   24   19,000   1.118   X   24   19,000   1.12   X   24   19,000   1.118   X   24   22,000   1.118   X   24   24,000   1.12   X   24   24,000   1.21   X   24   24,000   1.21   X   24   24,000   1.21   X   24   24,000   1.22   X   24   24,000   1.23   X   24   24,000   1.24   X   24   25,000   1.27   X   24   25,000   1.28   X   24   25,000   1. | X                          | X                           | X   24   36,000   1.11   1.11   X   24   15,000   1.21   X   24   22,000   1.17   X   24   22,000   1.18   X   24   24,000   1.18   X   24   19,000   1.12   X   24   19,000   1.18   X   24   24,000   1.26   X   24   19,000   1.31   X   24   22,000   1.18   X   24   24,000   1.21   X   24   24,000   1.21   X   24   24,000   1.21   X   24   25,000   1.31   X   24   19,000   1.31   X   24   25,000   1.34   X   24   25,000   1.34   X   24   22,000   1.36   X   24   22,000   1.36   X   24   22,000   1.38   X   24   22,000   1.18   X   24   22,000   1.18   X   24   22,000   1.18   X   24   22,000   1.18   X   24   22,000   1.26   X   24   19,000   1.27   X   24   22,000   1.18   X   24   22,000   1.18   X   24   22,000   1.18   X   24   22,000   1.27   X   24   24,000   1.21   X   24   24,000   1.21   X   24   24,000   1.21   X   24   24,000   1.21   X   24   24,000   1.22   X   24   24,000   1.24   X   24   24,000   1.24   X   24   25,000   1.23   X   24   25,000   1.23   X   24   25,000   1.24   X   24   25,000   1.27   X   24   25,000   1.28   X   24   25,000   1.27   X   24   25,000   1.27   X   24   25,000   1.27   X   24   25,000   1.28   X   24   25,000   1.27   X   24   25,000   1.27   X   24   25,000   1.27   X   24   25,000   1.28   X   24   25,000   1.27   X   24   25,000   1.27   X   24   25,000   1.28   X   24   25,000   1.28   X   24   25,000   1.27   X   24   24,000   1.27   X   24   24,000   1.28   X   24   24, | X   24   36,000   1.11   1.11 | X   24   36,000   1.11   Deep Post Fire, siness   magazini, where X   24   15,000   1.21     X   24   15,000   1.17     X   24   22,000   1.17     X   24   22,000   1.14     X   24   25,000   1.26     X   24   15,000   1.18     X   24   15,000   1.11     X   24   25,000   1.12     X   24   15,000   1.13     X   24   15,000   1.31     X   24   15,000   1.31     X   24   15,000   1.31     X   24   15,000   1.31     X   24   15,000   1.35     X   24   12,000   1.36     X   24   12,000   1.36     X   24   12,000   1.38     X   24   12,000   1.18     X   24   12,000   1.18     X   24   22,000   1.14     X   24   22,000   1.14     X   24   24,000   1.26     X   24   11,000   1.27     X   24   11,000   1.27     X   24   11,000   1.21     X   24   24,000   1.18     X   24   11,000   1.27     X   24   11,000   1.21     X   24   24,000   1.12     X   24   25,000   1.13     X   24   25,000   1.21     X   24   25,000   1.21     X   24   25,000   1.21     X   24   25,000   1.22     X   24   25,000   1.23     X   24   25,000   1.24     X   24   25,000   1.27     X   24   25,000   1.28     X   24   25,000   1.29     X   24   25,000   1.20     X   24   25,000   1.21     X   24   25,000   1.22     X   24   25,000   1.23     X   24   25,000   1.24     X   24   25,000   1.27     X   24   25,000   1.28     X   24   25,000   1.29     X   24   25,000   1.20     X   24   25,000   1.21     X   24 | X   |



Sec Page 4 for instructions

| I. General Information for the A. Public Water System (PW) | ne Month/Year of: May 2                 | 024                        |            |                        |                         |  |
|--|---|----------------------------|------------|------------------------|-------------------------|--|
| PWS Name: Woodla   | nds of Lake Placid/LP Water Work        |                            |            |                        |                         |  |
| PWS Type: Commu  | nity $\overline{[X]}$ NonTransitent     | []                         | N' 0       |                        |                         | ification Number: 6280304  |
|  | nections at End of Month: 440           | _1_1                       |            | ommunity []            | Consec                  | rutive   |
| PWS Owner: LP Wat  | erworks                                 |                            | I otal I   | Population Served :    | at End of Month: 80     | 0  |
| Contact Person: Share                                      |   |                            |            |                        |                         |  |
|  | Address: 4939 Cross Bayou Boule         | ward                       |            | Person's Title:        | US Water Services       |  |
| Contact Person's Telepher                                  | one Number: 866-753-8292                | valu                       |            | ew Port Richey         | State: FL               | Zip Code: 34652  |
| Contact Person's Email A                                   | address: spurviance@uswaterco           | rn not                     | Contact    | Person's Fax Num       | ber: 727-849-4219       |  |
| . Water Treatment Plant Inf                                |   | t p.net                    |            |                        |                         |  |
| Plant Name: WTP  | Jimadon                                 |                            |            |                        |                         |  |
| Plant Address: 1525 US                                     | History 07 0                            |                            |            |                        | Plant Telephone         | e Number:  |
| Type of water treated by                                   | 221                                     |                            |            | Lake Placid            | State: FL               | Zip Code: 33862  |
|  | [,                                      | [ ] Purchased Finish       | ed Wate    | r                      |                         |  |
| Permitted Maximum Day                                      | Operating Capacity of Plant, gallor     | ns <u>per day: 200000</u>  |            |                        |                         |  |
|  | ection 62-699.310(4), F.A.C.): D        |                            | Plant Cl   | ass (per subsection    | 62-699.310(4), F.A.C    | C.): V   |
| Licensed Operators:  | Name:                                   | Licens                     | se Class   | License Numbe          | r Day(s)/Shift(s) W     | orked  |
| Lead/Chief Operators:                                      | Vincent Cautero                         |                            |            |                        | Zity (b)/ Offitt(3/ 11  | OIKCU  |
| Other Operators:   | Christopher Berish                      |                            | C          | 28149                  |                         |  |
|  |   |                            |            |                        |                         |  |
|  |   |                            |            |                        |                         |  |
|  |   |                            |            |                        |                         |  |
|  |   |                            |            |                        |                         |  |
|  |   |                            |            |                        |                         |  |
|  |   |                            |            |                        |                         |  |
| I Come of the Lore   |   |                            |            |                        |                         |  |
| I. Certification by Lead/Chie                              |   | STATE OF STREET            |            |                        | DECEMBER OF STREET      | THE WAY AND THE PERSON NAMED IN  |
| the undersigned water treat                                | ment plant operator licensed in Flor    | rida, am the lead/chief o  | operator c | of the water treatme   | ent plant identified in | Part 1 of this report. I certify that the  |
| ntormation provided in this                                | report is true and accurate to the be   | st of my knowledge and     | belief. I  | certify that all drink | ding water treatment e  | Part 1 of this report. I certify that the<br>chemicals used at this plant conform to NSI     |
| nternational Standard 60 or                                | other applicable standard reference     | d in subsection 62-555.    | 320(3), F  | A.C. I also certify t  | that the following add  | themicals used at this plant conform to NS itional operations records for this plant we      |
| orepared each day that a lice:                             | ised operator staffed or visited this   | plant during the month     | indicated  | above: (1) records     | of amounts of chemic    | itional operations records for this plant we<br>cals used and chemical feed rate, and (2) if |
| applicable, appropriate freatr                             | nent process performance records.       | Further more, I agree to   | provide    | these additional or    | crations records to the | cals used and chemical feed rate, and (2) if<br>ne PWS owner so that the PWS owner can       |
| etain them, together with co                               | pies of this report, at a convenient lo | ocation for the last ten y | ears.      | •                      |                         | and the two owner (di  |
| Vincent Cautero  | 6/1/2024                                | Vincent Caut               | ero        |                        |                         |  |
| Signature and Date   |   | Printed or Ty              | med Now    |                        |                         |  |
| DEP Form 62-555 900(300)                                   |   | Annica of 1)               | ben Mail   | IC.                    |                         | License Number   |
| Effective August 28, 2003                                  |   |                            | D 1        |                        |                         |  |

Maximum

6280304

9,108

Woodlands of Lake Placid/LP Water Works

WTP

May 2024

III. Daily Data for the Month/Year of:

May
Means of Achieving Four-Log Virus Inactivation/Removal UltraViolet Radiation

Free Chlorine Other (Discribe)

Chlorine Dioxide

Ozone

|            |                          |                | The state of the s | stribution System:  | λ  | Free Chlorine                                       | Combine  | d Chlorin             | e (Chloramines)            |                        | Chlori                 | ne Dioxide  |   |  |
|------------|--------------------------|----------------|--|---------------------|--|---|--|-----------------------|----------------------------|------------------------|------------------------|---|---|--|
|            |                          |                |  |                     |  |   |  |                       |                            |                        |                        | May man 10  |   | THE RESERVE  |
|            | 2.70                     |                |  |                     |  | CT Calculations, or U                               | V Dose, to Demonstrate For                       | r-Log Virus Ir        | activation, if Applicable* |                        |                        |   |   |  |
|            | Days Plant<br>Staffed or |                |  |                     |  | CT Cake   | lations  |                       |                            |                        |                        | UV Dose   |   | F  |
| Day of the | visited by<br>operator   | Hours Plans in | Net Quantity of<br>Finished Water  |                     | Lowest Residual Disinfectant<br>Concentration (C) Before or at | Disinfectant Contact Time (T)                       | Lowest CT Provided<br>Before or at Fest Customer |                       |                            | Minimum CT             | Lowest<br>Operating UV |   |   | Emergency or Abnorma<br>Operating Conditions, Rep<br>or Maintenance Work the |
| Month      | Place "X"                | Operation 24   | Produced, gal<br>8,910   | Peak Flow Rate, gpd | First Customer During Peak                                     | at C Measurement Point<br>During Peak Flow, minutes | During Peak Flow,<br>mg-min'l                    | Temp. of<br>Water, °C | pH of Water, if Applicable | Required, mg-<br>min/L | Dose, mW-              | Minimum UV Dose Required,<br>mW-see/cm <sup>2</sup> | Lowest Residual Disinfectant<br>Concentration at Remote Point |  |
| 2          | X                        | 24             | 5,744  |                     | 1.39   |   |  |                       |                            |                        |                        | any -section  | in Distribution System, mg/L<br>1.01                          | Operation  |
| 3          | X                        | 24             |  |                     | 1.28   |   |  |                       |                            |                        |                        |   | 0.93  |  |
| 4          | X                        | 24             | 7,536  |                     | 1.91   |   |  |                       |                            |                        |                        |   | 1.32  |  |
| 5          | - 1                      | 24             | 3,986  |                     | 1.30   |   |  |                       |                            |                        |                        |   | 1.06  |  |
| 6          | v                        |                | 3,986  |                     |  |   |  |                       |                            |                        |                        |   | 1.00  |  |
| 7          | X                        | 24             | 1,540  |                     | 1.96   |   |  |                       |                            |                        |                        |   | 1.47  |  |
| 8          |                          | 24             | 4,620  |                     | 1.18   |   |  |                       |                            |                        |                        |   | 1.47  |  |
|            | X                        | 24_            | 1,560  |                     | 1.28   |   |  |                       |                            |                        |                        |   | 1.01  |  |
| 9          | X                        | 24             | 9,108  |                     | 1.17   |   |  |                       |                            |                        |                        |   | 1.03  |  |
| 10         | X                        | 24             | 3,312  |                     | 1.82   |   |  |                       |                            |                        |                        |   | 0.97  |  |
|            | X                        | 24             | 2,414  |                     | 1.40   |   |  |                       |                            |                        |                        |   | 1.36  |  |
| 12         |                          | 24             | 2,414  |                     | 1  | . 7   |  |                       |                            | 1                      |                        |   | 1.11  |  |
| 13         | X                        | 24             | 3,120  |                     | 1.88   |   |  |                       | <del></del>                |                        |                        |   |   |  |
| 14         | X                        | 24             | 5,580  |                     | 1.80   |   |  | _                     | <del></del>                |                        |                        |   | 1.31  |  |
| 15         | X                        | 24             | 3,419  | -                   | 1.40   |   |  |                       |                            |                        |                        |   | 1.29  |  |
| 16         | X                        | 24             | 7,707  |                     | 1.18   |   |  | -                     |                            |                        |                        | <u> </u>  | 1.13  |  |
| 17         | X                        | 24             | 3,945  | <u> </u>            | 2.40   |   |  | - 1                   |                            |                        |                        |   | 0.91  |  |
| _18        | X                        | 24             | 4,343  |                     | 1.21   |   |  |                       |                            |                        |                        |   | 1.51  |  |
| 19         |                          | 24             | 4,343  |                     | 1.21   | <del></del>   |  | - 1                   |                            |                        |                        |   | 0.93  |  |
| 20         | X                        | 24             | 4.900  |                     | 1.84   |   |  |                       |                            |                        |                        |   |   |  |
| 21         | X                        | 24             | 4,973  |                     | 1.23   |   |  | -                     |                            |                        |                        | 1   | 1.28  |  |
| 22         | X                        | 24             | 3,023  |                     | 2.02   | <del></del>   |  |                       |                            |                        |                        |   | 0.91  |  |
| 23         | X                        | 24             | 7,018  |                     |  |   |  |                       |                            |                        |                        |   | 1.51  |  |
| 21         | X                        | 24             | 5,380  |                     | 1.21   |   |  |                       |                            | 1                      |                        |   | 0.93  |  |
| 25         | X                        | 24             | 4,912  |                     | 1.61   |   |  |                       |                            | i                      |                        |   | 1.24  | <del></del>  |
| 26         |                          | 24             | 4,942  |                     | 1.41   |   |  |                       |                            | 1                      |                        | - 1   | 0.98  |  |
| 27         | X                        | 24             | 3,607  |                     | 1.01   |   |  |                       |                            | ]                      |                        |   | 1   |  |
| 28         | X                        | 24             |  |                     | 1.31   |   |  |                       |                            | I                      |                        |   | 0.93  | <del></del>  |
| 29         | X                        | 24             | 8,263  |                     | 1.21   |   |  |                       |                            |                        | 1                      |   | 0.90  | <del></del>  |
| 30         | X                        | 24             | 5,445  |                     | 1.16   | 1   |  |                       |                            | T                      | Í                      |   | 0.88  |  |
| 31         | X                        |                | 2,958  |                     | 1.14   |   | I  |                       |                            | 1                      | 1                      |   | 0.81  |  |
| otal       | Δ                        | 24             | 1,905  |                     | 1.74   |   |  | 1                     |                            |                        |                        |   | 1.20  |  |
| verage     |                          |                | 144,943<br>4,676   |                     |  |   |  |                       |                            |                        |                        |   | 1.20  |  |



Daily FinishedWater Production for the Month Year of June 2024 Community Water System (CWS) Name: Woodlands of Lake Placid/LP Water Works Public Water System (PWS) Name: 6280304 Plant I Name Plant 2 Name Plant 3 Name Plant 4 Name Plant 5 Name Plant 6 Name Plant 7 Name Plant 8 Name Plant 9 Name WTP WTP Total Day Public Water System (PWS) Name: of Month 200,000 200,000 Public Water System (PWS) Name: Day 1 22,000 2,637 24.637 Day 2 22,000 2.637 24,637 Day 3 19,000 0 19,000 27,000 Day 4 5,371 32,374 Day 5 11,000 8,777 19,777 Day 6 27,000 1,384 31,384 Day 7 13,000 2,183 15,183 Day 8 22,000 2,577 24,577 Day 9 22,000 2,577 24,577 Day 10 29,000 1,321 30,324 Day 11 17,000 1,574 21,574 Day 12 17,000 3,282 20,282 **Day 13** 9,000 3,860 12,860 Day 14 17,000 1,768 18,768 Day 15 19,000 4,011 23,011 Day 16 19,000 1,011 23,011 Day 17 15,000 1,108 16,408 23,000 Day 18 1,620 24,620 **Day 19** 13,000 2.226 15,226 Day 20 18,000 2,730 20,730 Day 21 18,000 0 18,000 Day 22 20,000 1,373 21,373 Day 23 20,000 1,373 21,373 Day 24 17,000 0 17,000 Day 25 18,000 1,618 19,618 Day 26 15,000 3,165 18,165 Day 27 19,000 1,455 20,455 Day 28 19,000 1,206 20,206 Day 29 18,000 1,010 19,010 Day 30 18,000 1,010 19,010 Day 31 Total 637,170 Avg. 21,239 Min 32,374





See Page 4 for instructions

| I. General Information for the   | ie Month/Year of: June 202                | 4                             |                           |                       |  |
|--|---|-------------------------------|---------------------------|-----------------------|--|
| A. Public Water System (PW)  | S) Information                            |                               |                           |                       |  |
| PWS Name: Woodland   | nds of Lake Placid/LP Water Works         |                               |                           | DWC Idon              | tification Number: 6280304   |
| PWS Type: Commun   | nity [X] NonTransitent                    | [ ] None                      | Community []              | Consec                |  |
| Number of Service Conn   | ections at End of Month: 440              |                               | l Population Served at    | End of Months 20      | on contraction of the contractio |
| PWS Owner: LP Wat  | erworks                                   |                               | . x operation befred at   | End of Month: 00      | JO   |
|  | n Purviance                               | Conta                         | ct Person's Title: 1      | CS Water Services     |  |
| Contact Person's Mailing   | Address: 4939 Cross Bayou Bouleva         |                               |                           | State: FL             | 7: C-1 24650   |
| Contact Person's Telepho   | one Number: 866-753-8292                  | e.t.y.                        | ct Person's Fax Numb      |                       | Zip Code: 34652  |
| Contact Person's Email A   | ddress: spurviance@uswatercorp.           | net                           | et I chould I am I tuning | CI. 121-0/19-4219     |  |
| 3. Water Treatment Plant Inf   |   |                               |                           |                       |  |
| Plant Name: WTP  |   |                               |                           | Dlant Talas 1         | . N7 1   |
| Plant Address: 1525 US   | Highway 27 S                              | City                          | Lake Placid               | Plant Telephon        |  |
| Type of water treated by   |   | Purchased Finished Wa         |                           | State: FL             | Zip Code: 33862  |
|  | Operating Capacity of Plant, gallons      | nan dan 200000                | ier                       |                       |  |
| Plant Category (per subse  | ection 62-699.310(4), F.A.C.): D          |                               | Clarify and the state of  | 20.000.010(0.70.      |  |
| Licensed Operators:  | Name:                                     | riant (                       | Class (per subsection 6   |                       |  |
| Lead/Chief Operators:  | Vincent Cautero                           | License Class                 |                           | Day(s)/Shift(s) W     | Vorked   |
| Other Operators:   | Christopher Berish                        | C C                           | 30027                     |                       |  |
|  | emistopher Berish                         | C                             | 28149                     |                       |  |
|  |   |                               |                           | -                     |  |
|  |   |                               |                           |                       |  |
|  |   |                               |                           | -                     |  |
|  |   |                               |                           | -                     |  |
|  |   | -                             |                           |                       |  |
|  |   |                               |                           |                       |  |
| II. Certification by Lead/Chi-   | ef Operator                               |                               |                           |                       |  |
|  |   |                               |                           |                       |  |
| information provided in this   | ment plant operator licensed in Florid    | a, am the lead/chief operator | r of the water treatmen   | t plant identified in | Part 1 of this report. I certify that the  |
|  |   |                               |                           |                       |  |
| The state of the s | And whitems aminain interest to           | H SUOSECHOU 02-333 390131     | H it I had a continue b   | ne tha Inlla l        | 1. 1   |
| applicable, appropriate treats   | nent process performance records. Fu      | un during the month indicate  | ed above: (1) records o   | t amounts of chem     | inional operations records for this plant were icals used and chemical feed rate, and (2) if the PWS owner so that the PWS owner can   |
| retain them, together with co  | pies of this report, at a convenient loca | ation for the last ten years  | ie uiese additional ope   | rations records to t  | he PWS owner so that the PWS owner can   |
|  |   |                               |                           |                       |  |
| Vincent Cautero  | 7/2/2024                                  | Vincent Cautero               |                           |                       | C 30027  |
| Signature and Date   |   | Printed or Typed Na           | ame                       |                       |  |
| DEP Form 62-555 900(300)   |   | zimica or zyped i i           | CIII.                     |                       | License Number   |

6280304

Woodlands of Lake Placid/LP Water Works

WTP

III. Daily Data for the Month/Year of:

June 2024

Means of Achieving Four-Log Virus Inactivation/Removal \*

Free Chlorine

| ype of D   | t Radiatio<br>Disinfectant                        | Residual                    | Maintained in Di                 | ther (Discribe)<br>stribution System: | , , , , , , , , , , , , , , , , , , ,  | Free Chlorine   | Combine  | d Chlorin      | ne (Chloramines)            |                        | Chlori                 | ne Dioxide  |   |  |
|------------|---|-----------------------------|----------------------------------|---------------------------------------|--|---|--|----------------|-----------------------------|------------------------|------------------------|---|---|--|
|            |   |                             |                                  |                                       |  |   |  | STAN STAN      |                             | 12.15.0                |                        | ic Divarde  | STATE OF THE PERSON NAMED IN                                  |  |
|            |   |                             |                                  |                                       |  | CT Calculations, or l                                 | JV Dose, to Demonstrate For                                      | r-Log Virus In | nactivation, if Applicable* |                        |                        |   |   |  |
|            | Days Plant  |                             |                                  | N. Marie L. Re                        |  | CT Cak  | ulations   |                |                             |                        |                        | UV Dose   |   |  |
| Day of the | Staffed or<br>visited by<br>operator<br>Place "X" | Hours Plant in<br>Operation | Net Quantity of<br>Fmished Water |                                       | Lowest Residual Disinfectant<br>Concentration (C) Before or at<br>First Customer During Peak | Deinfectant Contact Time (T<br>at C Measurement Point | Lowest CT Provided Before or at First Customer During Peak Flow, | Temp. of       |                             | Minimum CT             | Lowest<br>Operating UV |   | Lowest Residual Disinfectant                                  | Emergency or Abnormal<br>Operating Conditions, Rep<br>or Maintenance Work tha<br>Involves Taking Water |
| 1          | X   | 24                          | Produced, gal<br>22,000          | Peak Flow Rate, gpd                   | Flow, mg/L   | During Peak Flow, minutes                             | mg-min/L   | Water, °C      | pR of Water, if Applicable  | Required, mg-<br>min/L | Dose, roW-             | Minimum UV Dose Required,<br>mW-sec/cm <sup>2</sup> | Concentration at Remote Point<br>in Distribution System, mg/L | System Components Out of Operation   |
| 2          |   | 24                          | 22,000                           |                                       | 1.27   |   |  | -              |                             |                        |                        |   | 0.89  | Орегания   |
| 3          | Х   | 24                          | 19,000                           |                                       | 1.39   |   |  |                |                             |                        |                        |   |   |  |
| 4          | X   | 24                          | 27,000                           |                                       | 1.39   |   |  |                |                             |                        |                        |   | 0.96  |  |
| 5          | X   | 24                          | 11,000                           |                                       | 1.33   |   |  |                | <u> </u>                    |                        |                        |   | 0.91  |  |
| 6          | X   | 24                          | 27,000                           |                                       | 1.33   |   |  |                |                             |                        |                        |   | 0.96  |  |
| 7          | X   | 24                          | 13,000                           |                                       | 1.17   |   |  |                |                             |                        |                        |   | 0.94  |  |
| 8          | X   | 24                          | 22,000                           | ·                                     | 1.24   |   | <del>-</del>   |                | <u> </u>                    | l                      |                        |   | 0.86  |  |
| 9          |   | 24                          | 22,000                           | <del></del>                           | 1.2/8  | /.  |  |                | <u> </u>                    |                        |                        |   | 0.90  |  |
| 10         | X   | 24                          | 29,000                           |                                       | 1.18   |   |  | _              |                             |                        |                        |   |   |  |
| 11         | X   | 24                          | 17,000                           |                                       | 1.55   |   |  |                |                             |                        |                        |   | 0.87  |  |
| 12         | X   | 24                          | 17,000                           |                                       | 1.35   |   |  |                |                             |                        |                        |   | 1.02  |  |
| 13         | X   | 24                          | 9,000                            |                                       | 1.71   |   |  |                |                             |                        |                        |   | 0.98  |  |
| 14         | X   | 24                          | 17,000                           |                                       | 1.24   |   |  |                |                             |                        |                        |   | 1.12  |  |
| 1.5        | X   | 24                          | 19,000                           |                                       | 1.14   |   |  |                |                             |                        |                        |   | 0.96  |  |
| 16         |   | 24                          | 19,000                           |                                       |  | ·   |  |                | ·                           |                        |                        |   | 0.84  |  |
| 17         | X   | 24                          | 15,000                           |                                       | 1.21   |   |  |                |                             |                        |                        |   |   |  |
| 18         | X   | 24                          | 23,000                           |                                       | 1.17   |   |  |                |                             |                        |                        |   | 0.92  |  |
| 19         | X   | 24                          | 13,000                           |                                       | 1.26   |   |  |                |                             |                        |                        |   | 0.88  |  |
| 20         | X   | 24                          | 18,000                           |                                       | 1.18   |   |  | _              |                             |                        |                        |   | 0.91  |  |
| 21         | X   | 24                          | 18,000                           |                                       | 1.14   |   |  |                |                             |                        |                        |   | 0.88  |  |
| 22         | X   | 24                          | 20,000                           |                                       | 1.17   |   |  |                |                             |                        |                        |   | 0.81  |  |
| 23         |   | 24                          | 20,000                           |                                       | 1  |   |  |                |                             |                        |                        |   | 0.84  |  |
| 24         | X   | 24                          | 17,000                           |                                       | 1.21   |   |  | - 1            |                             |                        |                        |   |   |  |
| 25         | _X_   | 24                          | 18,000                           |                                       | 1.18   |   |  | - 1            |                             |                        |                        |   | 0.85  |  |
| 26         | X   | 24                          | 15,000                           |                                       | 1.12   |   |  |                |                             | _                      |                        |   | 0.81  |  |
| 27         | X   | 24                          | 19,000                           |                                       | 1.23   |   |  |                |                             |                        |                        |   | 0.78  |  |
| 28         | X   | 24                          | 19,000                           |                                       | 1.17   |   |  |                | <del></del>                 |                        |                        | <del>-</del>  | 0.87  |  |
| 29         | X   | 24                          | 18,000                           |                                       | 1.21   |   |  |                |                             | -                      |                        |   | 0.84  |  |
| 30         |   | 24                          | 18,000                           |                                       |  |   |  | _              |                             |                        |                        |   | 0.86  |  |
| 31         |   |                             |                                  |                                       |  |   |  |                |                             | - 1                    |                        |   |   |  |
| otal       |   |                             | 563,000                          |                                       |  |   |  |                |                             |                        |                        |   |   |  |
| verage     |   |                             | 18,767                           |                                       |  |   |  |                |                             |                        |                        |   |   |  |
| aximun     | 1   |                             | 29,000                           |                                       |  |   |  |                |                             |                        |                        |   |   |  |



See Page 4 for instructions

| A. Public Water System (PW<br>PWS Name: Woodla | nds of Lake Placid/LP Water Work        | e                                 |                         |                       |  |
|--|---|-----------------------------------|-------------------------|-----------------------|--|
| PWS Type: Commu                                | nity [X] NonTransitent                  |                                   | . , ,                   |                       | ntification Number: 6280304  |
|  | nections at End of Month: 440           | - I TO ALC                        | ommunity []             | Cons                  | ecutive  |
| PWS Owner: LP Wa                               | erworks                                 | Total                             | Population Served a     | t End of Month: 8     | 800  |
| Contact Person: Share                          |   | Country                           | Person's Title:         | TICATI O .            |  |
| Contact Person's Mailing                       | Address: 4939 Cross Bayou Boule         |                                   | lew Port Richey         | US Water Services     |  |
| Contact Person's Teleph                        | one Number: 866-753-8292                | ž-                                | Person's Fax Numb       | State: FL             | Zip Code: 34652  |
| Contact Person's Email A                       | ddress: spurviance@uswaterco            | rp.net                            | . I cisons rax Numu     | er: 727-849-4219      |  |
| Water Treatment Plant Inf                      | ormation                                |                                   |                         |                       |  |
| Plant Name: WTP                                |   |                                   |                         |                       |  |
| Plant Address: 1525 US                         | Highway 27 S                            | C:                                | Talas Dlast 1           | Plant Telepho         |  |
| Type of water treated by                       | D1                                      |                                   | Lake Placid             | State: FL             | Zip Code: 33862  |
|  | Operating Capacity of Plant, gallor     | Purchased Finished Water          | r                       |                       |  |
| Plant Category (per subse                      | ection 62-699.310(4), F.A.C.): D        |                                   |                         |                       |  |
| Licensed Operators:                            | Name:                                   | Plant C                           | lass (per subsection (  | 52-699.310(4), F.A    | C.): V   |
| Lead/Chief Operators:                          | Vincent Cautero                         | License Class                     | License Number          | Day(s)/Shift(s) V     | Worked   |
| Other Operators:                               | Christopher Berish                      | C                                 | 30027                   |                       |  |
|  | Christopher Bellsh                      | С                                 | 28149                   |                       |  |
|  |   |                                   |                         |                       |  |
|  |   |                                   |                         |                       |  |
|  |   |                                   |                         |                       |  |
|  |   |                                   |                         |                       |  |
|  |   |                                   |                         |                       |  |
|  |   |                                   |                         |                       |  |
| . Certification by Lead/Chie                   | ef Operator                             |                                   |                         |                       |  |
|  |   |                                   |                         |                       | THE PARTY OF THE P |
| formation provided in this                     | report is true and accurate to the be-  | ida, am the lead/chief operator o | of the water treatmen   | it plant identified i | n Part 1 of this report. I certify that the  |
| iternational Standard 60 or                    | other applicable standard reference     | of the subsection 69 777 996(8).  | certify that all drinki | ng water treatment    | n Part 1 of this report. I certify that the t chemicals used at this plant conform to NSI  |
| repared each day that a lice                   | used operator staffed or visited this   | a in subsection 02-055.520(5), P  | A.C. Faiso certily tr   | iat the following ad  | lditional operations records for this plant we   |
| oplicable, appropriate treatr                  | nent process performance records.       | Further more I come to mand       | above: (1) records o    | of amounts of chen    | nicals used and chemical feed rate, and (2) if<br>the PWS owner so that the PWS owner can  |
| rtain them, together with co                   | pies of this report, at a convenient lo | cation for the last ten years     | these additional ope    | erations records to   | the PWS owner so that the PWS owner can  |
|  |   |                                   |                         |                       |  |
| Vincent Cautero                                | 7/2/2024                                | Vincent Cautero                   |                         |                       | C 30027  |
| ignature and Date                              |   | Printed or Typed Nan              | ne .                    |                       |  |
| DEP Form 62-555 900(300)                       |   |                                   | -                       |                       | License Number   |
| Effective August 28, 2003                      |   | n                                 |                         |                       |  |

6280304

8,777

Woodlands of Lake Placid/LP Water Works

Maximum

WTP

III. Daily Data for the Month/Year of:

| The state of the s | Tune | 202 |
|--|------|-----|
| Means of Achieving Four-Log Virus Inactivation/Ren   |      |     |

Free Chlorine

Chlorine Dioxide

Ozone

| This is             | 1 700   |                | faintained in Distribut                                 | and dynamic   | Free Chlorine  | Combine                             | d Chlorin      | ne (Chloramines)           | 12.36                       | Chlori                              | ne Dioxide                |   |  |
|---------------------|---|----------------|---|---|--|-------------------------------------|----------------|----------------------------|-----------------------------|-------------------------------------|---------------------------|---|--|
|                     |   |                |   |   | CTC 1-14   |                                     |                |                            |                             |                                     |                           |   |  |
|                     |   |                |   |   | CT Calculations, or U  | IV Dose, to Demonstrate Foundations | ar-Log Virus I | nactivation, if Applicable |                             |                                     | UV Dose                   |   |  |
| Day of the<br>Month | Days Plant<br>Staffed or<br>visited by<br>operator<br>Place "X" | Hours Plant in | Net Quantity of<br>Finished Water<br>Produced, gal Peak | Lowest Residual Disinfectars<br>Concentration (C) Before or at<br>Fust Customer During Peak<br>Flow Rate, gpd | Disinfectant Contact Time (T)<br>at C Measurement Point<br>During Peak Flow, minutes | During Peak Flow,                   | Temp. of       |                            | Minimum CT<br>Required, mg- | Lowest<br>Operating UV<br>Dose, mW- | Maximum UV Dose Required, | Lowest Residual Disinfectars<br>Concentration at Remote Point | Emergency or Abnormal<br>Operating Conditions, Repair<br>or Maintenance Work that<br>Involves Taking Water<br>System Components Out of |
| 1                   | X   | 24             | 2,637   | 1.43  | Diang Feat Flow, menues  | mg-min'l.                           | Water, °C      | pH of Water, if Applicable | min/L                       | sec/cm <sup>2</sup>                 | mW-sec/cm <sup>2</sup>    | in Distribution System, mg/L                                  | Operation  |
| 2                   |   | 24             | 2,637   |   |  | -                                   | 1              | 1                          |                             | 1                                   |                           | 1.07  |  |
| 3                   | X   | 24             | 0   | 1.21  | -  |                                     | 1              | 1                          |                             |                                     | <u> </u>                  |   | -  |
| 1                   | X   | 24             | 5,374   | 1.08  |  |                                     |                | I                          |                             |                                     |                           | 0.94  |  |
| . 5                 | <u>X</u>  | 24             | 8,777   | 1.18  |  |                                     | _              | 1                          | 1                           |                                     |                           | 0.87  |  |
| 6                   | X   | 24             | 4.384   | 1.24  | _  |                                     | i i            |                            |                             |                                     |                           | 0.93  | 1  |
| 7                   | X   | 24             | 2,183   | 1.14  |  |                                     | -              |                            | -                           |                                     |                           | 0.94  |  |
| - 8                 | X   | 24             | 2,577   | 1.23  |  |                                     | 1              |                            |                             | 1                                   | 1                         | 0.84  |  |
| 9                   | 1   | 24             | 2,577   |   |  |                                     | _              |                            |                             |                                     |                           | 0.91  |  |
| 10                  | X   | 24             | 1,324   | 1.17  |  |                                     |                | <u> </u>                   | 1                           | _                                   |                           | 0.01  |  |
| 11                  | L X   | 24             | 4,574   | 1.07  |  |                                     | 1              |                            |                             | _                                   |                           | 0.84  |  |
| 12                  | X   | 24             | 3,282   | 1.55  |  |                                     |                |                            |                             |                                     |                           | 0.74  |  |
| 13                  | X   | 24             | 3,860   | 1.48  |  |                                     | -              |                            | -                           |                                     |                           | 1.00  |  |
| 14                  | X   | 24             | 1,768   | 1.42  | -  |                                     | -              |                            | _                           |                                     |                           | 0.97  |  |
| 15                  | X   | 24             | 4,011   | 1.23  |  | -                                   | _              |                            |                             |                                     |                           | 0.94  |  |
| 16                  |   | 24             | 4,011   |   |  |                                     |                |                            |                             |                                     |                           | 0.87  |  |
| 17                  | X   | 24             | 1,408   | 1.17  |  |                                     |                |                            | -                           |                                     |                           | 0.04  |  |
| 18                  | X   | 24             | 1,620   | 1.24  |  |                                     |                |                            | _                           |                                     |                           | 0.84  |  |
| 19                  | X   | 24             | 2,226   | 1.14  |  |                                     |                |                            | -                           |                                     |                           | 0.88  |  |
| 20                  | X   | 24             | 2,730   | 1.21  |  |                                     |                |                            |                             | _                                   |                           | 0.79  |  |
| 21                  | X   | 24             | 0   | 1.61  |  |                                     | -              |                            |                             |                                     |                           | 0.89  |  |
| 22                  | X   | 24             | 1,373   | 1.32  |  |                                     |                |                            | -                           |                                     |                           | 1.04  |  |
| 23                  |   | 24             | 1,373   |   | <del></del>  |                                     |                |                            |                             | _                                   |                           | 0.93  | -  |
| 24                  | X   | 24             | 0   | 1.47  |  |                                     | 1              |                            | _                           |                                     |                           | 0.00  | -  |
| 25                  | X   | 24             | 1,618   | 1.09  | **   |                                     |                |                            |                             | _                                   |                           | 0.98  |  |
| 26                  | X   | 24             | 3,165   | 1.56  |  |                                     |                |                            | _                           |                                     | -                         | 0.77  |  |
| 27                  | X   | 24             | 1,455   | I.18  | -  |                                     |                |                            | _                           |                                     |                           | 1.02  |  |
| 28                  | X   | 24             | 1,206   | 1.52  |  |                                     | -              |                            |                             |                                     |                           | 0.86  | ·  |
| 29                  | X   | 24             | 1,010   | 1.34  |  |                                     |                |                            |                             |                                     |                           | 0.99  | <del>_</del>   |
| 30                  |   | 24             | 1,010   | LIGH  |  |                                     |                |                            |                             |                                     |                           | 0.91  |  |
| 31                  |   | 1              |   |   |  |                                     |                |                            |                             |                                     |                           |   |  |
| Fotal               |   |                | 74,170  |   |  | · · · · · ·                         |                |                            |                             |                                     |                           |   |  |
| Average             |   |                | 2,472   |   |  |                                     |                |                            |                             |                                     |                           |   |  |
| Maria               |   |                | 2,1.2   |   |  |                                     |                |                            |                             |                                     |                           |   |  |



See page 2 for instructions Daily FinishedWater Production for the Month Year of August 2024 Community Water System (CWS) Name: Woodlands of Lake Placid/LP Water Works Public Water System (PWS) Name: 6280304 Plant 1 Name Plant 2 Name Plant 3 Name Plant 4 Name Plant 5 Name Plant 6 Name Plant 7 Name WTP Plant 8 Name Plant 9 Name WTP Total Public Water System (PWS) Name: of Month 200,000 200,000 Public Water System (PWS) Name: Day I 24,000 1,168 25,168 Day 2 40,000 0 Day 3 42,000 40,000 0 42,000 Day 4 42,000 0 42,000 Day 5 20,000 0 20,000 Day 6 39,000 0 39,000 Day 7 52,000 0 52,000 Day 8 28,000 0 28,000 Day 9 30,000 363 30,363 Day 10 23,000 0 23,000 Day 11 23,000 0 23,000 Day 12 26,000 0 26,000 Day 13 27,000 0 Day 14 27,000 16,000 0 Day 15 16,000 18,000 0 18,000 Day 16 22,000 0 22,000 Day 17 24,000 0 24,000 **Day 18** 24,000 0 24,000 Day 19 33,000 644 33,644 Day 20 15,000 0 15,000 Day 21 18,000 1,357 19,357 Day 22 23,000 0 23,000 Day 23 28,000 0 28,000 Day 24 23,000 0 23,000 **Day 25** 23,000 0 23,000 Day 26 31,000 0 31,000 Day 27 23,000 0 23,000 Day 28 19,000 0 19,000 Day 29 16,000 0 16,000 Day 30 16,00028,039 44,039 Day 31 0 29,709 29,709 Total 849,280 Avg. 27,396 Min 52,000





Sec Page 4 for instructions

| I. General Information for t                               | he Month/Year of: August  | t 2024               |             |                        |   |   |
|--|---|----------------------|-------------|------------------------|---|---|
| A. Public Water System (PW                                 | S) Information  |                      |             |                        |   |   |
| PWS Name: Woodla   | nds of Lake Placid/LP Water Worl  | ks                   |             |                        | PWS Iden  | tification Number: 628030.4   |
| PWS Type: Commu  |   | []                   | Non         | Community []           | Consec  |   |
| Number of Service Conr                                     | nections at End of Month: 440   |                      |             |                        | at End of Month: 80                               | 00  |
| PWS Owner: LP Wat  |   |                      |             |                        |   |   |
|  | on Purviance  |                      | Conta       | ct Person's Title:     | US Water Services                                 |   |
| Contact Person's Mailing                                   | Address: 4939 Cross Bayou Boule   | evard                |             | New Port Richey        | State: FL   | Zip Code: 34652   |
| Contact Person's Teleph                                    | one Number: 866-753-8292  | -                    |             | ct Person's Fax Num    |   | Zip Code: 34032   |
| Contact Person's Email A                                   |   | orp.net              |             | TO TO THE TAKE         | IDCI: 121-043-4213                                |   |
| 3. Water Treatment Plant Inf                               | ormation  |                      |             |                        |   |   |
| Plant Name: WTP  |   |                      |             |                        | DL TO 1 . I                                       |   |
| Plant Address: 1525 US                                     | Highway 27 S  |                      | City        | Lake Placid            | Plant Telephon                                    |   |
| Type of water treated by                                   | Plant: [X] Raw Ground   | [ ] Purchased Fir    |             |                        | State: FL   | Zip Code: 33862   |
| Permitted Maximum Da                                       | v Operating Capacity of Plant, gallo  | na nau dan 100000    | usiieu vva  | iei.                   |   |   |
| Plant Category (per subse                                  | ection 62-699.310(4), F.A.C.): D  | us bei day: zooood   |             | 01 /                   |   |   |
| Licensed Operators:  | Name:   |                      | Plant       |                        | 62-699.310(4), F.A.                               |   |
| Lead/Chief Operators:                                      | Vincent Cautero   | Li                   | cense Class |                        | er Day(s)/Shift(s) W                              | Vorked  |
| Other Operators:   | Christopher Berish  |                      | C           | 30027                  |   |   |
| outer operators.   | Christopher Berish  |                      | C           | 28149                  |   |   |
|  |   |                      |             |                        |   |   |
|  |   |                      |             |                        |   |   |
|  |   | 4                    |             |                        |   |   |
|  |   |                      |             |                        |   |   |
|  |   |                      |             |                        |   |   |
|  |   |                      |             |                        |   |   |
| II. Certification by Lead/Chi-                             | -50   |                      |             |                        |   |   |
|  |   |                      |             |                        |   | THE PERSON NAMED IN COLUMN 1  |
| International Standard 60 or prepared each day that a lice | other applicable standard reference   | ed in subsection 62- | 555.320(3), | F.A.C. I also certify  | king water treatment of<br>that the following add | Part 1 of this report. I certify that the chemicals used at this plant conform to NSF litional operations records for this plant were icals used and chemical feed rate, and (2) if |
|  | ment process performance records.<br>pies of this report, at a convenient l |                      |             | le these additional of | perations records to the                          | icals used and chemical feed rate, and (2) if<br>the PWS owner so that the PWS owner can  |
| Vincent Cautero  | 9/3/2024  | Vincent (            |             |                        |   | C 30027   |
| Signature and Date   |   | Printed o            | r Typed Na  | ıme                    |   | License Number  |
| DEP Form 62-555 900(300)                                   |   |                      |             |                        |   | ARCHISC IAUIIIDEI   |

6280304

Maximum

52,000

WTP

Woodlands of Lake Placid/LP Water Works
III. Daily Data for the Month/Year of:

st 2024

| 212. Daily Data for the Month Tear of:             | August  |
|--|---------|
| Means of Achieving Four-Log Virus Inactivation/Rea | moval * |

|                     | Lainectan                              | Aesiduai A                  | viaintained in Di               | stribution System:  | <u> </u>   | C Free Chlorine           | Combine  | d Chlorir | ne (Chloramines)           |                             | Chlori                    | ne Dioxide  |   |   |
|---------------------|--|-----------------------------|---------------------------------|---------------------|--|---------------------------|--|-----------|----------------------------|-----------------------------|---------------------------|---|---|---|
|                     |  |                             |                                 |                     |  | oral to                   |  |           |                            |                             |                           |   |   | SALAR DE  |
|                     | D                                      |                             |                                 |                     | S AND S S  | CT Cakumtons, or U        | or UV Dose, to Demonstrate Four-Log Virus Inactivation, if Applicable* |           |                            |                             |                           |   |   |   |
|                     | Days Plant<br>Staffed or<br>visited by |                             | Net Quantity of                 |                     | Lowest Residual Disinfectant                                 | BESS BUS                  | Lowest CT Provided   |           | S PROPERTY.                |                             | Lowest                    | UV Dose   |   | Emergency or Abnormal<br>Operating Conditions; Repa |
| Day of the<br>Month | operator<br>Place "X"                  | Hours Plant in<br>Operation | Finished Water<br>Produced, gal | Peak Flow Rate, apd | Concentration (C) Before or at<br>First Customer During Peak | at C Measurement Point    | Before or at First Customer<br>During Peak Flow,                       | Temp. of  |                            | Minimum CT<br>Required, mg- | Operating UV<br>Dose, mW- | Water Burn and                                      | Lowest Residual Disinfectare                                  | or Maintenance Work tha<br>Involves Taking Water    |
| 1                   | X                                      | 24                          | 24,000                          | Peak Flow Rate, gpd | Flow, mg/L<br>1.41   | During Peak Flow, minutes | mg-min/L   | Water, °C | pH of Water, if Applicable | min/L                       | sec/cm <sup>2</sup>       | Minimum UV Dose Required,<br>mW-sec/cm <sup>2</sup> | Concentration at Remote Posts<br>in Distribution System, mg/L | System Components Out of<br>Operation               |
| 2                   | X                                      | 24                          | 40,000                          |                     | 1.50   |                           |  | l,        |                            |                             |                           |   | 1,24  | Operation   |
| 3                   | X                                      | 24                          | 42,000                          |                     | 1.27   |                           |  |           |                            |                             |                           |   | 1.18  |   |
| 4                   |  | 24                          | 42,000                          |                     | 1.27   |                           |  |           |                            |                             |                           |   | 0.99  |   |
| 5                   | X                                      | 24                          | 20,000                          |                     | 1.94   |                           |  |           |                            |                             |                           |   |   |   |
| 6                   | X                                      | 24                          | 39,000                          |                     | 1.34   |                           |  |           |                            |                             |                           |   | 1.07  |   |
| 7                   | X                                      | 24                          | 52,000                          | <u>-</u>            | 1.24   |                           |  |           |                            |                             |                           |   | 1.05  |   |
| 8                   | X                                      | 24                          | 28,000                          |                     | 1.18   |                           |  |           |                            |                             |                           |   | 0.87  |   |
| 9                   | X                                      | 24                          | 30,000                          |                     | 1.14   |                           |  |           |                            |                             |                           |   | 0.84  |   |
| 10                  | X                                      | 24                          | 23,000                          |                     | 1.30   |                           |  |           |                            |                             |                           |   | 1.03  |   |
| 11                  | - 21                                   | 24                          | 23,000                          | <del></del>         | 1.38   |                           |  |           |                            |                             |                           |   | 1.09  |   |
| 12                  | X                                      | 24                          | 26,000                          | <del></del>         |  |                           |  |           |                            |                             |                           |   | 1.05  |   |
| 13                  | X                                      | 24                          | 27,000                          | <del></del>         | 1.32   |                           |  |           |                            |                             |                           |   | 0.98  |   |
| 14                  | X                                      | 24                          | 16,000                          | <del></del>         | 1.19   |                           |  |           |                            |                             |                           |   | 0.89  |   |
| 15                  | X                                      | 24                          | 18,000                          | <del></del>         | 1.32   |                           |  |           |                            |                             |                           |   | 0.97  | -   |
| 16                  | X                                      | 24                          | 22,000                          |                     | 1.21   |                           |  |           |                            |                             |                           |   | 0.92  |   |
| 17                  | X                                      | 24                          | 24,000                          |                     | 1.21   |                           |  |           |                            |                             |                           |   | 0.91  |   |
| 18                  |  | 24                          | 24,000                          | _                   | 1.17   |                           |  |           |                            |                             |                           |   | 0.88  |   |
| 19                  | $\overline{x}$                         | 24                          |                                 |                     |  |                           |  | 1         |                            |                             |                           |   | 0.00  |   |
| 20                  | X                                      | 24                          | 33,000                          |                     | 1.25   |                           |  | 1         |                            |                             |                           |   | 0,87  |   |
| 21                  | X                                      | 24                          | 15,000                          |                     | 1.37   |                           |  | 1         |                            |                             |                           |   | 1.04  |   |
| 22                  | X                                      | 24                          | 18,000                          |                     | 1.53   |                           |  | -         |                            |                             |                           |   | 1.22  |   |
| 23                  | X                                      | 24                          | 23,000                          |                     | 1.27   |                           |  |           |                            | Ī                           |                           |   | 0.89  | <del></del>   |
| 24                  | X                                      |                             | 28,000                          |                     | 1.32   |                           | ?  | T         |                            | i                           |                           |   | 1.01  |   |
| 25                  |  | 24                          | 23,000                          |                     | 1.33   |                           |  | 1         |                            | T I                         | i                         |   | 1.00  |   |
| 26                  | X                                      | 21<br>24                    | 23,000                          |                     |  |                           |  |           |                            |                             |                           |   | 1.00  |   |
| 27                  |  |                             | 31,000                          |                     | 1.46   |                           |  |           |                            |                             |                           |   | 1.14  | <del>-</del>  |
| 28                  | X                                      | 24                          | 23,000                          |                     | 1.28   |                           |  |           |                            |                             |                           |   |   |   |
| 29                  | X<br>                                  | 24                          | 19,000                          |                     | 1.14   |                           |  |           |                            |                             |                           | <del></del>   | 0.86  |   |
| 30                  |  | 24                          | 16,000                          |                     | 1.21   |                           |  |           |                            |                             |                           |   | 0.86  |   |
| 31                  | X                                      | 24                          | 16,000                          |                     | 1.57   |                           |  |           |                            |                             |                           |   |   |   |
| otal                | X                                      | 24                          | 700.000                         |                     | 1.40   |                           |  |           |                            |                             | -                         |   | 1.22  |   |
| verage              |  |                             | 788,000<br>25,419               |                     |  |                           |  |           |                            |                             |                           |   | 1.18  |   |



See Page 4 for instructions

| . Public Water System (PWS       | ) Information                           |                        |                      |                     |  |                      |                               |
|----------------------------------|---|------------------------|----------------------|---------------------|--|----------------------|-------------------------------|
|                                  | ds of Lake Placid/LP Water Works        |                        |                      |                     | Annual Control of the | ification Number:    | 6280304                       |
| PWS Type: Commun                 | ity [X] NonTransitent                   | [ ]                    |                      | mmunity []_         | Consec   |                      |                               |
|                                  | ections at End of Month: 440            |                        | Total Po             | opulation Served    | at End of Month: 80  | 0                    |                               |
| PWS Owner: LP Water              |   |                        |                      |                     |  |                      |                               |
| Contact Person: Sharo            |   |                        |                      | Person's Title:     | US Water Services  |                      | 1050                          |
| Contact Person's Mailing         | Address: 4939 Cross Bayou Boulev        | ard                    |                      | w Port Richey       | State: FL  | Zip Code: 3          | 4652                          |
| Contact Person's Telepho         | one Number: 866-753-8292                |                        | Contact :            | Person's Fax Nun    | ıber: 727-849-4219   |                      |                               |
| Contact Person's Email A         | ddress: spurviance@uswatercor           | p.net                  |                      |                     |  |                      |                               |
| . Water Treatment Plant Info     | ormation                                |                        |                      |                     |  |                      |                               |
| Plant Name: WTP                  |   |                        |                      |                     | Plant Telephon   |                      |                               |
| Plant Address: 1525 US           | Highway 27 S                            |                        | City: I              | ake Placid          | State: FL  | Zip Code:            | 33862                         |
| Type of water treated by         |   | Purchased Fini         | shed Water           | •                   |  |                      |                               |
|                                  | Operating Capacity of Plant, gallon     | s per day: 200000      |                      |                     |  |                      |                               |
| Plant Category (per subse        | ection 62-699.310(4), F.A.C.): D        | P.+                    | Plant Ch             | ass (per subsectio  | n 62-699.310(4), F.A.  | C.): V               |                               |
| Licensed Operators:              | Name:                                   | Lic                    | ense Class           | License Numb        | er Day(s)/Shift(s) W   | Vorked               |                               |
| Lead/Chief Operators:            | Vincent Cautero                         |                        | Ċ                    | 30027               |  |                      |                               |
| Other Operators:                 | Christopher Berish                      |                        | С                    | 28149               |  |                      |                               |
| outer operators                  |   |                        |                      |                     |  |                      |                               |
|                                  |   |                        |                      |                     |  |                      |                               |
|                                  |   |                        |                      |                     |  |                      |                               |
|                                  |   |                        |                      |                     |  |                      |                               |
|                                  |   |                        |                      |                     |  |                      |                               |
|                                  |   |                        |                      |                     |  |                      |                               |
|                                  |   |                        |                      |                     |  |                      |                               |
| II. Certification by Lead/Ch     | ief Operator                            | PER BURNIES            | T DIE                |                     | THE PERSON NAMED IN  |                      |                               |
| I the undersioned water trea     | tment plant operator licensed in Flo    | rida, am the lead/ch   | ief operator         | of the water treatr | nent plant identified in   | n Part 1 of this rep | oort. I certify that the      |
| to former in a superidad in this | poport is true and accurate to the be   | est of my knowledge    | and belief. I        | certify that all dr | nking water treatment  | chemicals used a     | t this plant conform to Nor   |
| Lucianational Constant 60 a      | e ather applicable standard reference   | ed in subsection 69-   | 555 320(3). <b>F</b> | CA.C. Lalso certii  | y that the following ad  | ldihonal operatioi   | is records for this plant wer |
| recongred each day that a lice   | anced operator staffed or visited this  | plant during the mo    | onth indicated       | l above: { } recor  | ds of amounts of chen  | meais used and ci    | iemicai feed fate, and (2) ii |
| applicable, appropriate trea     | ment process performance records.       | Further more, I agr    | ce to provide        | these additional    | operations records to  | the PWS owner        | so that the PWS owner can     |
| retain them, together with c     | opies of this report, at a convenient l | ocation for the last t | en years.            |                     |  |                      |                               |
| Vincent Cautero                  | 9/3/2024                                | Vincent                | Cautero              |                     |  |                      | 30027                         |
| 0 70.00000                       |   |                        |                      |                     |  | т:                   | ense Number                   |
| Signature and Date               |   | Printed of             | or Typed Na          | me                  |  | Lic                  | ense Number                   |

Maximum

6280304

Woodlands of Lake Placid/LP Water Works III. Daily Data for the Month/Year of:

WTP

2024

| 111. Daily Data for the Month I cal of:           | August |
|---|--------|
| Means of Achieving Four-Log Virus Inactivation/Re | moval  |

29,709

Free Chlorine

Chlorine Dioxide

Ozone

|                     |   |                |  | stribution System:                    | A  | Free Chlorine         | Combine  | ed Chlorin     | ne (Chloramines)           |                             | Chlori   | ne Dioxide                            |  |   |
|---------------------|---|----------------|--|---------------------------------------|--|-----------------------|--|----------------|----------------------------|-----------------------------|--|---------------------------------------|--|---|
|                     | 1   | 1              |  |                                       |  | ere                   |  |                |                            |                             |  |                                       |  |   |
|                     |   |                |  |                                       | ALL DELLO  | CT Calculations, or C | UV Dose, to Demonstrate For  | ur-Log Virus I | nactivation, if Applicable |                             |  | ****                                  |  |   |
| Day of the<br>Month | Days Plant Staffed or visited by operator Place "X" | Hours Plant in | Net Quantity of<br>Finished Water<br>Produced, gal | Peak Flow Rate, gpd                   | Lowest Residual Disinfectant<br>Concentration (C) Before or at<br>First Customer During Peak<br>Flow, mg/L |                       | Lowest CT Provided  Before or at First Customer  During Peak Flow. | Temp. of       | pH of Water, if Applicable | Minimum CT<br>Required, mg- | Lowest<br>Operating UV<br>Dose, mW-            | Minimum UV Dose Required,             | Lowest Residual Deinfectair<br>Concentration at Remote Point | Emergency or Abnormal<br>Operating Conditions; Rep<br>or Maintenance Work tha<br>Involves Taking Water<br>System Components Out |
| 1                   | X   | 24             | 1,168  |                                       | 0.40   | 200700000             | Aug that a   | water, C       | pri of water, a Appacane   | me/L                        | secient'                                       | mW-sec/cm <sup>2</sup>                | in Distribution System, mg/L                                 | Operation   |
| 2                   | X   | 24             | 0  |                                       | 0.36   |                       |  |                |                            |                             |  |                                       | 1.22   |   |
| 3                   | X   | 24             | 0  |                                       | 0.33   |                       |  |                | 1                          |                             |  | 1                                     |  |   |
| 4                   |   | 24             | 0  |                                       |  |                       |  |                |                            | 1                           | <u>.                                      </u> | 1                                     | 0.97   |   |
| 5                   | X   | 24             | 0  |                                       | 0.30   |                       |  |                |                            |                             |  |                                       | 104  |   |
| 6                   | X   | 24             | 0  |                                       | 0.28   |                       |  | 1              |                            |                             |  | 1                                     | 1.04   |   |
| 7                   | X   | 24             | 0  |                                       | 0.27   |                       |  | -              |                            | <u> </u>                    |  |                                       | 0.97   |   |
| 8                   | X   | 24             | 0  | -                                     | 0.26   |                       |  |                | 1                          |                             | -  |                                       | 0.89   |   |
| 9                   | X   | 24             | 363  |                                       | 0.26   |                       |  |                | 1                          |                             | _  | 1                                     | 0.91   |   |
| 10                  | _X  | 24             | 0  |                                       | 0.22   |                       |  |                | 1                          | -                           |  |                                       | 1.09   |   |
| 11                  |   | 24             | 0  |                                       | 7,22   |                       | <del></del>  | -              | <u> </u>                   | _                           |  |                                       | 1.14   | _   |
| 12                  | X   | 24             | 0  |                                       | 0.21   |                       |  | 1              |                            |                             | -  | li e                                  |  |   |
| 13                  | X   | 24             | 0  |                                       | 0.20   |                       | -  | 1              |                            |                             |  |                                       | 0.88   |   |
| 14                  | X   | 24             | 0  | -                                     | 0.20   |                       |  | 1              |                            | _                           |  | <u> </u>                              | 0.86   |   |
| 15                  | X   | 24             | 0  |                                       | 0.20   |                       | <u> </u>   | <del>-</del>   | 1                          | -                           |  | ! <u> </u>                            | 0.85   |   |
| 16                  | X   | 24             | 0  | •                                     | 0.20   |                       |  |                |                            |                             |  |                                       | 0.91   |   |
| 17                  | X   | 24             | 0  |                                       | 0.20   |                       |  |                |                            |                             |  |                                       | 0.87   |   |
| 18                  |   | 24             | 0  |                                       | 1,20   |                       |  | 1              |                            | _                           |  |                                       | 0.83   |   |
| 19                  | X   | 24             | 611  |                                       | 0.20   |                       |  | _              |                            | _                           | _  | · · · · · · · · · · · · · · · · · · · |  |   |
| 20                  | X   | 24             | 0  |                                       | 0.20   |                       |  | _              |                            | _                           |  |                                       | 1.02   | <u> </u>  |
| 21                  | X   | 24             | 1,357  |                                       | 0.20   |                       |  |                |                            |                             | _  |                                       | 1.00   |   |
| 22                  | X   | 24             | 0  | ·                                     | 0.20   |                       | <del></del>  |                |                            |                             | -  |                                       | 0.96   |   |
| 23                  | X   | 24             | 0  |                                       | 0.27   |                       |  | -              |                            | _                           |  |                                       | 1.01   |   |
| 24                  | X   | 24             | 0  |                                       | 0.24   |                       |  | 1              |                            |                             |  |                                       | 0.38   |   |
| 25                  |   | 24             | 0  |                                       | 0.2-1  |                       |  | 1              | -                          |                             | -  |                                       | 0.94   |   |
| 26                  | X   | 24             | 0  |                                       | 0.21   |                       |  | -              | <u> </u>                   | _                           |  |                                       |  |   |
| 27                  | X   | 24             | 0  | · · · · · · · · · · · · · · · · · · · | 0.20   |                       |  |                |                            |                             |  |                                       | 0.88   |   |
| 28                  | X   | 24             | 0  |                                       | 0.20   |                       |  |                |                            | 1                           |  |                                       | 0.93   |   |
| 29                  | X   | 24             | 0  |                                       | 0.21   |                       | 1  |                |                            | -                           |  |                                       | 0.87   |   |
| 30                  | X   | 24             | 28,039   |                                       | 0.20   | <del></del>           | 1  |                |                            |                             |  |                                       | 0.91   |   |
| 31                  | X   | 24             | 29,709   |                                       | 1.20   | <del></del>           |  | <del>-</del>   |                            |                             |  |                                       | 0.87   |   |
| `otal               |   |                | 61,280   |                                       | 1.20   |                       |  |                |                            |                             |  |                                       | 0.94   |   |
| verage              |   |                | 1,977  |                                       |  |                       |  |                |                            |                             |  |                                       |  |   |
| rerage              |   |                | 1,377  |                                       |  |                       |  |                |                            |                             |  |                                       |  |   |



| աստար    | Water System (C<br>er System (PWS) | ion for the Month Ye WS) Name: | ai (II       | September<br>Woodland  | = 2024<br>s of Lake Placid/LP V | Vater Works  |              |               |              |         |
|----------|------------------------------------|--------------------------------|--------------|--|---------------------------------|--------------|--------------|---------------|--------------|---------|
| uone wat |                                    |                                |              | 6280304  |                                 | rater tropps |              |               |              |         |
|          | Plant 1 Name<br>WTP                | Plant 2 Name<br>WTP            | Plant 3 Name | Plant 4 Name   | Plant 5 Name                    | Plant 6 Name | Plant 7 Name | ,Plant 8 Name | Plant 9 Name | Total   |
| Day      | Public Water Syst                  | tem (PWS) Name:                |              |  |                                 |              |              |               |              | 1 Otal  |
| of Month | 200,000                            | 200.000                        |              |  |                                 |              |              |               |              |         |
|          | Public Water Syst                  | tem (PWS) Name:                |              | Commence of the Commence of th |                                 | _            |              |               |              |         |
| Day 1    | 0                                  | 29,709                         |              |  |                                 |              |              |               |              |         |
| Day 2    | 2,000                              | 19,660                         |              |  |                                 |              |              |               |              | 29,709  |
| Day 3    | 0                                  | 25,989                         |              |  |                                 |              |              |               |              | 21,660  |
| Day 4    | 0                                  | 33,243                         |              |  |                                 |              |              |               |              | 25,989  |
| Day 5    | 0                                  | 16,480                         |              |  |                                 |              |              |               |              | 33,243  |
| Day 6    | 0                                  | 28,158                         |              |  |                                 |              |              |               |              | 16,480  |
| Day 7    | 0                                  | 26,925                         |              |  |                                 |              |              |               |              | 28,158  |
| Day 8    | 0                                  | 26,925                         |              | +  |                                 |              |              |               |              | 26,925  |
| Day 9    | 2,000                              | 31,754                         |              |  |                                 |              |              |               |              | 26,925  |
| Day 10   | 0                                  | 15,024                         |              |  |                                 |              |              |               |              | 33,754  |
| Day 11   | 0                                  | 22,162                         |              |  |                                 |              |              |               |              | 15,024  |
| Day 12   | 0                                  | 28,232                         |              |  |                                 |              |              |               |              | 22,462  |
| Day 13   | 0                                  | 18,843                         |              |  |                                 |              |              |               |              | 28,232  |
| Day 14   | 0                                  | 28,298                         |              |  | _                               |              |              |               |              | 18,843  |
| Day 15   | 0                                  | 28,298                         |              |  |                                 |              |              |               |              | 28,298  |
| Day 16   | 0                                  | 22,528                         |              |  | -                               |              |              |               |              | 28,298  |
| Day 17   | 0                                  | 23,928                         |              |  | -                               |              |              |               |              | 22,528  |
| Day 18   | 0                                  | 22,142                         |              |  | _                               |              |              |               |              | 23,928  |
| Day 19   | 0                                  | 15,143                         |              |  |                                 |              |              |               |              | 22,442  |
| Day 20   | 0                                  | 23,744                         |              |  |                                 |              |              |               |              | 15,143  |
| Day 21   | 0                                  | 27,351                         |              |  |                                 |              |              |               |              | 23,744  |
| Day 22   | 0                                  | 27,351                         |              |  |                                 |              |              |               |              | 27,351  |
| Day 23   | 0                                  | 1 1, 187                       |              |  |                                 | -            |              |               |              | 27,351  |
| Day 24   | 2,000                              | 18,261                         |              |  |                                 |              |              |               |              | 14,487  |
| Day 25   | 0                                  | 20,712                         |              |  |                                 |              |              |               |              | 20,261  |
| Day 26   | 0                                  | 30,961                         |              |  |                                 |              |              |               |              | 20,712  |
| Day 27   | 0                                  | 15,482                         |              |  |                                 |              |              |               |              | 30,961  |
| Day 28   | 0                                  | 26,140                         |              |  |                                 |              |              |               |              | 15,482  |
| Day 29   | 0                                  | 26,440                         |              |  |                                 |              |              |               |              | 26,440  |
| Day 30   | 36,000                             | 319                            |              |  |                                 |              |              |               |              | 26,440  |
| Day 31   |                                    | 3.0                            |              |  |                                 |              |              |               |              | 36,319  |
| Total    |                                    | -                              |              |  |                                 |              |              |               |              |         |
| Avg.     |                                    |                                |              |  |                                 |              |              |               | MARKET STATE | 737,589 |
| Min      |                                    |                                |              |  |                                 |              |              |               |              | 24,586  |
|          |                                    |                                |              |  |                                 |              |              |               | 100.0 767    | 36,319  |





See Page 4 for instructions

| I. General Information for t<br>A. Public Water System (PW | he Month/Year of: Septe:  | mber 2024  |                          |                        |                              |  |
|--|---|--|--------------------------|------------------------|------------------------------|--|
| PWS Name: Woodla   | 5) Information  | ,  |                          |                        |                              |  |
| PWS Type: Commu  | nds of Lake Placid/LP Water Wor<br>mity [X] NonTransitent                   |  |                          |                        | PWS Identi                   | fication Number: 6280304   |
|  | nity [X] NonTransitent nections at End of Month: 440                        |  |                          | ommunity []            | Consecu                      | ıtive  |
| PWS Owner: LP Wa   | tornarks  |  | Total                    | Population Served a    | t End of Month: 800          | )  |
|  | on Purviance  |  |                          |                        |                              |  |
|  | Address: 4939 Cross Bayou Boul  |  |                          | t Person's Title:      | US Water Services            |  |
| Contact Person's Talanh                                    | one Number: 866-753-8292  | levard   |                          | lew Port Richey        | Zip Code: 34652              |  |
| Contact Person's Email                                     |   |  | Contact                  | t Person's Fax Numb    | per: 727-849-4219            |  |
|  |   | orp.net  |                          |                        |                              |  |
| . Water Treatment Plant Ind                                | ormation  |  |                          |                        |                              |  |
| Plant Name: WTP  |   |  |                          |                        | Plant Talanhan               | NI 1   |
| Plant Address: 1525 US                                     | Highway 27 S  |  | City                     | Lake Placid            | Plant Telephone<br>State: FL |  |
| Type of water treated by                                   | Plant: [X] Raw Ground   | [ ] Purchased Finish                               | and Wiston               | zane i iaciti          | State: FL                    | Zip Code: 33862  |
| Permitted Maximum Da                                       | y Operating Capacity of Plant, gallo  | one par day 900000                                 | icu wate                 | .1                     |                              | _  |
| Plant Category (per subse                                  | ection 62-699.310(4), F.A.C.): D  | nis per day: _200000                               | nı .o                    |                        |                              |  |
| Licensed Operators:  | Name:   |  | Plant C                  | lass (per subsection   | 62-699.310(4), <b>Г.Л.</b> С | .): V  |
| Lead/Chief Operators:                                      | Vincent Cautero   | Licer  | ise Class                | License Number         | Day(s)/Shift(s) Wo           | orked  |
| Other Operators:   | Christopher Berish  |  | C                        | 30027                  |                              |  |
| o mor operators,   | Christopher Berish  |  | C                        | 28149                  |                              |  |
|  |   |  |                          |                        |                              |  |
|  |   |  |                          |                        |                              |  |
|  |   |  |                          |                        |                              |  |
|  |   |  |                          |                        |                              |  |
|  |   |  |                          |                        |                              |  |
|  |   |  |                          |                        |                              |  |
| I Cartification by I 1/CI                                  |   |  |                          |                        |                              |  |
| I. Certification by Lead/Chi                               |   | NOT THE REPORT OF                                  | THE REAL PROPERTY.       |                        |                              |  |
| the undersigned water treat<br>nformation provided in this | ment plant operator licensed in Flo<br>report is true and accurate to the b | orida, am the lead/chief<br>est of my knowledge an | operator c<br>d belief 4 | of the water treatmen  | nt plant identified in F     | Part 1 of this report. I certify that the nemicals used at this plant conform to NSF         |
| nternational Standard 60 or                                | other applicable standard reference   | ed in subsection 62-555                            | .320(3). F               | A.C. I also certify d  | as the following assist      | nemicals used at this plant conform to NSF<br>tional operations records for this plant were  |
| prepared each day that a lice                              | nsed operator staffed or visited this                                       | plant during the month                             | indicated                | l above: (1) records a | of amounts of chemic         | tional operations records for this plant were<br>als used and chemical feed rate, and (2) if |
| appropriate treatr   | nent process performance records.   | Further more, I agree t                            | o provide                | these additional op-   | erations records to the      | als used and chemical feed rate, and (2) if PWS owner so that the PWS owner can              |
| etain them, together with co                               | pies of this report, at a convenient l                                      | location for the last ten                          | years.                   | vp                     | oradons records to the       | TWO owner so that the PWS owner can  |
| Vincent Cautero  | 10/3/2024   | Vincent Cau  |                          |                        |                              | C 30027  |
| Signature and Date   |   | Printed or T                                       | vped Nam                 | ne                     |                              | Y : NY 1   |
| DEP Form 62-555 900(300)                                   |   | " ·  | ,                        |                        |                              | License Number   |
| Effective August 28, 2003                                  |   |  | D 1                      |                        |                              |  |

6280301

Woodlands of Lake Placid/LP Water Works

WTP

III. Daily Data for the Month/Year of:

Means of Achieving Four-Log Virus Inactivation/Removal \* September 2024

| Day of the State of the Mosth Plan 1 2 3 4 4 5 6 6 7 8 8 9 10 11 12 13 14 15 | Days Plant Staffield or visited by operation Place "X" Operation 24 24 24 24 24 24 24 24 24 24 24 24 24 | Net Quantity of Finished Water Produced, gal 0 2,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Peak Flow Rate, gpd | Lowest Residual Dainfectant<br>Concentration (C) Before or at<br>First Customer During Peak<br>Flow, mg/L<br>1.14<br>1.70<br>1.01<br>0.94 | CT Calc   | IV Dose, to Demonstrate Foundations                                    |          | ne (Chloramines)            | Майгаат СТ    | Lowest       | UV Dose                   |  | Emergency or Abnorm                               |
|--|---|--|---------------------|---|---|--|----------|-----------------------------|---------------|--------------|---------------------------|--|---|
| Day of the Moorth 1 2 3 4 4 5 6 7 8 9 10 11 12 13 14 15                      | Natified by   Hours Plant in Operation   24   24   24   24   24   24   24   2                           | Finished Water Produced, gal  0  2,000  0  0  0  0  0                                | Peak Flow Rate, gpd | Concentration (C) Before or at<br>First Custoner During Peak<br>Flow, mg/L<br>1.14<br>1.70  | Districtant Contact Time (T)                            | Lowest CT Provided<br>Before or at First Customer<br>During Peak Flow, | Temp. of | nactivation, if Applicable* | Mariana CT    |              | UV Dose                   |  |   |
| Day of the Moorth 1 2 3 4 4 5 6 7 8 9 10 11 12 13 14 15                      | Natified by   Hours Plant in Operation   24   24   24   24   24   24   24   2                           | Finished Water Produced, gal  0  2,000  0  0  0  0  0                                | Peak Flow Rate, gpd | Concentration (C) Before or at<br>First Custoner During Peak<br>Flow, mg/L<br>1.14<br>1.70  | Districtant Contact Time (T)                            | Lowest CT Provided<br>Before or at First Customer<br>During Peak Flow, | Temp. of | nactivation, if Applicable* | Main CT       |              | UV Dose                   |  |   |
| Day of the Month 1 2 3 4 4 5 6 6 7 8 9 10 11 12 13 14 15                     | Natified by   Hours Plant in Operation   24   24   24   24   24   24   24   2                           | Finished Water Produced, gal  0  2,000  0  0  0  0  0                                | Peak Flow Rate, gpd | Concentration (C) Before or at<br>First Custoner During Peak<br>Flow, mg/L<br>1.14<br>1.70  | Distribution Contact Time (T)<br>at C Measurement Point | Lowest CT Provided<br>Before or at Fast Customer<br>During Peak Flow,  |          |                             | Mainway       |              | UV Dose                   |  |   |
| Day of the Month   Pis   | Hours Phate in Operation   24   24   24   24   24   24   24   2   | Finished Water Produced, gal  0  2,000  0  0  0  0  0                                | Peak Flow Rate, gpd | Concentration (C) Before or at<br>First Custoner During Peak<br>Flow, mg/L<br>1.14<br>1.70  | at C Measurement Point                                  | Before or at First Customer<br>During Peak Flow,                       |          |                             | Marines CT    |              |                           | THE RESERVE OF THE RE |   |
| 1 2 3 4 4 5 5 6 7 8 9 10 11 12 13 14 15                                      | 24<br>24<br>24<br>24<br>24<br>24<br>24<br>24<br>24  | 0<br>2,000<br>0<br>0<br>0  | Peak Flow Rate, gpd | 1.14<br>1.70<br>1.01  | During Peak Flow, minutes                               |  |          |                             | Material C I  | Operating UV |                           | Lowest Residual Disinfectant   | Operating Conditions; Re<br>or Maintenance Work t |
| 3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14                | 24<br>24<br>24<br>24<br>24<br>24<br>24<br>24  | 2,000<br>0<br>0<br>0   |                     | 1.70  |   |  | water, C | pH of Water, if Applicable  | Required, mg- | Dose, mW-    | Minimum UV Dose Required, | Concentration at Remote Point  | Involves Taking Water<br>System Components On     |
| 4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15               | 24<br>24<br>24<br>24<br>24<br>24  | 0 0 0  |                     | 1.01  |   |  |          |                             | THE L         | secrem       | mW-sec/cm <sup>2</sup>    | in Distribution System, mg/L   | Operation   |
| 4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15               | 24<br>24<br>24<br>24<br>24<br>24  | 0  |                     |   |   |  |          |                             |               |              |                           |  |   |
| 5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15                    | 24<br>24<br>24<br>24<br>24  | 0  |                     | 0.94  |   |  |          |                             |               |              |                           |  |   |
| 6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14                               | 24<br>24<br>24  | 0  |                     |   |   |  |          |                             |               |              |                           |  |   |
| 7<br>8<br>9<br>10<br>11<br>12<br>13<br>14                                    | 24<br>24  |  |                     | 0.87  |   |  |          |                             |               |              |                           |  |   |
| 8<br>9<br>10<br>11<br>12<br>13<br>14<br>15                                   | 24  | Δ  |                     | 0.97  |   |  |          |                             |               |              |                           |  |   |
| 9<br>10<br>11<br>12<br>13<br>14<br>15  |   |  |                     |   |   |  |          |                             |               |              |                           |  |   |
| 10<br>11<br>12<br>13<br>14<br>15   | 24  | 0  |                     | 1.13  |   |  |          |                             |               |              |                           |  |   |
| 11<br>12<br>13<br>14<br>15   |   | 2,000  |                     | 1.07  |   |  | _        |                             |               |              |                           |  |   |
| 12<br>13<br>14<br>15   | 24  | 0  |                     | 1.11  |   |  |          |                             |               |              |                           | <u> </u>   |   |
| 13<br>14<br>15   | 24  | 0  |                     | 1.08  |   |  |          |                             |               | 1            |                           | 1  |   |
| 14<br>15   | 24  | 0  |                     | 0.98  |   |  |          |                             |               |              |                           |  |   |
| 15   | 24  | 0  |                     | 0.87  |   |  |          |                             |               |              |                           |  |   |
|  | 24  | 0  |                     | ľ   |   |  | -        |                             |               |              | 1                         |  |   |
|  | 24  | 0  |                     | 1.04  |   |  |          |                             |               |              | 1                         |  | -   |
| 16   | 24  | 0  |                     | 0.81  |   |  |          |                             |               |              |                           |  |   |
| 17   | 24  | 0  |                     | 0.92  |   |  |          |                             |               |              |                           |  |   |
| 18   | 24  | 0  |                     | 0.95  |   |  |          |                             |               |              |                           |  |   |
| 19   | 24  | 0  |                     | 0.83  |   |  | -        |                             |               |              | 1                         |  |   |
| 20   | 24  | 0  |                     | 0.81  |   |  |          |                             |               |              |                           |  |   |
| 21   | 24  | 0  |                     |   |   |  |          |                             |               |              |                           |  |   |
| 22   | 24  | 0  |                     | 0.85  |   |  |          |                             |               |              |                           |  |   |
| 23   | 24  | 0  |                     | 0.87  |   |  |          |                             |               | I            | 1                         | - 1  |   |
| 24   | 24  | 2,000  |                     |   |   |  |          |                             |               | , A          | 1                         |  |   |
| 25   | 24  | 2,000  |                     | 0.94  |   |  |          |                             |               |              |                           |  |   |
| 26   | 24  | 0  |                     | 0.81  |   |  | 1        |                             |               |              |                           |  |   |
| 27   | 24  | 0  |                     | 0.87  |   |  |          |                             |               |              | 1                         | <del></del>  |   |
| 28   | 24  | 0  |                     | 0.88  |   |  | 1        | T                           |               |              |                           |  |   |
| 29   | 24  | 0  |                     |   |   | 1  |          |                             |               |              |                           |  |   |
| 30   | 24  |  |                     | 0.78  |   |  |          |                             | 1             |              |                           |  |   |
| 31   | 24  | 36,000   |                     |   | 1   |  |          |                             |               |              |                           |  |   |
| otal   |   | 49.000   |                     |   |   |  |          |                             | - 1           |              |                           |  |   |
|  |   | 42,000   |                     |   |   |  |          |                             |               |              |                           |  |   |
| verage<br>aximum   |   | 1,400<br>36,000  |                     |   |   |  |          |                             |               |              |                           |  |   |



See Page 4 for instructions

| I. General Information for th | e Month/Year of: September                | er 2024  |  |  |   |
|-------------------------------|---|--|--|--|---|
| A. Public Water System (PWS   |   |  |  |  |   |
|                               | ids of Lake Placid/LP Water Works         |  |  | PWS Ide  | entification Number: 6280304                      |
| PWS Type: Commun              |   | [ ]  | NonCommunity [   |  | secutive  |
|                               | ections at End of Month: 440              |  | Total Population Serv  | red at End of Month:                               | 800   |
| PWS Owner: LP Wat             | erworks                                   |  |  |  |   |
| Contact Person: Sharo         |   |  | Contact Person's Title:  | US Water Service                                   | 25  |
|                               | Address: 4939 Cross Bayou Bouleva         | rd (   | City: New Port Richey  | State: FL  | Zip Code: 34652                                   |
| Contact Person's Telepho      | one Number: 866-753-8292                  |  | Contact Person's Fax N   | Sumber: 727-849-4219                               |   |
| Contact Person's Email A      | ddress: spurviance@uswatercorp            | .net   |  |  |   |
| B. Water Treatment Plant Inf  | ormation                                  |  |  |  |   |
| Plant Name: WTP               |   |  |  | Plant Telepho                                      | one Number:                                       |
| Plant Address: 1525 US        | Highway 27 S                              |  | City: Lake Placid  | State: FL  | Zip Code: 33862                                   |
| Type of water treated by      |   | Purchased Finished   |  | 0  | 134 Collection 00002                              |
|                               | y Operating Capacity of Plant, gallons    |  | . Truiter  |  |   |
|                               | ection 62-699.310(4), F.A.C.): D          |  | Plant Class (per subsec  | ction 62-699.310(4), F.A                           | A C ) · V   |
| Licensed Operators:           | Name:                                     | License  | The state of the s | mber Day(s)/Shift(s)                               |   |
| Lead/Chief Operators:         | Vincent Cautero                           | The contradiction of the contr | C 30027  |  | Worked  |
| Other Operators:              | Christopher Berish                        |  | C 2814   |  |   |
| odioi operatore.              | Christopher Bernin                        |  | 2011   |  |   |
|                               |   |  |  |  |   |
|                               |   |  |  |  |   |
|                               |   |  |  |  |   |
|                               |   |  |  |  |   |
|                               |   |  |  |  |   |
|                               |   |  |  |  |   |
| II. Certification by Lead/Chi | ef Operator                               | TOWN STORES  | THE WATER  |  |   |
|                               |   | do our the lood (abinfor   |  |  | in Part 1 of this report. I certify that the      |
|                               |   |  |  |  | ant chemicals used at this plant conform to NSF   |
| International Standard 60 or  | toport is true and accurate to the best   | in cubsection 69-555.3   | 90(3) FAC Lake co  | urinking water treatme<br>rify that the following: | additional operations records for this plant were |
| prepared each day that a lice | sused operator staffed or visited this pl | lant during the month is   | adicated above: (1) rec  | ords of amounts of ch                              | emicals used and chemical feed rate, and (2) if   |
|                               |   |  |  |  | to the PWS owner so that the PWS owner can        |
|                               | opies of this report, at a convenient loc |  |  | F  |   |
| Vincent Cautero               | 10/3/2024                                 | Vincent Caute  | ro   |  | C 30027   |
| Signature and Date            |   | Printed or Ty  | oed Name   |  | License Number                                    |
| DEP Form 62-555 900(300)      |   |  |  |  |   |

PWS Identification Number:

Maximum

6280304

Woodlands of Lake Placid/LP Water Works

WTP

III. Daily Data for the Month/Year of:

33,243

| <b>UltraViole</b>   | et Radiatio                                       | on.  | Virus Inactivation | ther (Discribe)     | Free Chlorin   | 51110                     | rine Dioxide   |               | Ozone                       | Combined                    | Chlorine (                          | Chloramines)             |   |   |
|---------------------|---|--|--------------------|---------------------|--|---------------------------|--|---------------|-----------------------------|-----------------------------|-------------------------------------|--------------------------|---|---|
| Type of L           | Asiniectan  | Residual                                       | Maintained in Di   | stribution System:  |  | CFree Chlorine            | Combine  | d Chlorii     | ne (Chloramines)            |                             | Chlori                              | ne Dioxide               |   |   |
|                     |   |  |                    | ALC: 5              | CT Cakulations, or UV Dose, to Demonstrate Four-Log Virus Inactivation, if Applicable*                     |                           |  |               |                             |                             |                                     |                          |   |   |
|                     | Days Plant  |  |                    |                     |  | CT Cake                   | lations  | a-Log vitus i | ractivation, if Applicable* |                             |                                     | UV Dose                  |   |   |
| Day of the<br>Month | Staffed or<br>visited by<br>operator<br>Place "X" | ed by<br>crator<br>Hours Plant in<br>Operation |                    | Peak Flow Rate, gpd | Lowest Residual Disinfectant<br>Concentration (C) Before or at<br>First Customer During Peak<br>Flow, mg/L | at C Measurement Point    | Lowest CT Provided<br>Before or at First Customer<br>During Peak Flow, | Temp. of      |                             | Minimum CT<br>Required, mg- | Lowest<br>Operating UV<br>Dose, mW- | Minimum UV Dose Required | Lowest Residual Distributant                                  | Emergency or Abnormal<br>Operating Conditions; Repa<br>or Maintenance Work that<br>Involves Taking Water<br>System Components Out o |
| 1                   |   | 24   | 29,709             |                     | 1 DW, High   | During Peak Flow, minutes | mg-min/L   | Water, °C     | pH of Water, if Applicable  | min/L                       | sec/cm <sup>2</sup>                 | mW-sec/cm <sup>2</sup>   | Concentration at Remote Point<br>in Distribution System, mg/L | System Components Out o<br>Operation  |
| 2                   | X   | 24   | 19,660             |                     | 1.04   |                           |  |               |                             |                             |                                     |                          |   |   |
| 3                   | X   | 24   | 25,989             |                     | 2.90   |                           |  |               |                             |                             |                                     |                          | 0.92  |   |
| 4                   | X   | 24   | 33,243             |                     | 1.42   |                           |  |               |                             |                             |                                     |                          | 1.81  |   |
| 5                   | X   | 24   | 16,480             |                     | 1.13   |                           |  |               |                             |                             |                                     |                          | 0.93  |   |
| 6                   | X_  | 24   | 28,158             |                     | 1.83   |                           |  |               |                             |                             |                                     |                          | 0.94  |   |
| 7                   | X   | 24   | 26,925             |                     | 1.24   |                           |  | _             |                             |                             |                                     |                          | 1.65  |   |
| 8                   |   | 24   | 26,925             |                     |  |                           |  |               | 1                           |                             | _                                   |                          | 0.96  |   |
| 9                   | X   | 24   | 31,754             |                     | 1.04   |                           |  |               |                             |                             |                                     |                          |   |   |
| 10                  | X   | 24   | 15,024             |                     | 1.08   |                           |  | _             | <u> </u>                    | <u>-</u>                    |                                     |                          | 1.53  |   |
| 11                  | X   | 24   | 22,462             |                     | 2.80   |                           |  | -             |                             | 1                           |                                     |                          | 0.89  |   |
| 12                  | X_  | 24   | 28,232             |                     | 1.63   |                           |  |               |                             |                             |                                     |                          | 1.35  |   |
| 13                  | X   | 24   | 18,843             |                     | 1.31   |                           |  | i             |                             | 1                           |                                     |                          | 1.18  |   |
| 14                  | X   | 24   | 28,298             |                     | 1.27   |                           |  |               |                             | _                           |                                     |                          | 1.01  |   |
| 1.5                 |   | 24   | 28,298             |                     |  |                           |  |               |                             |                             |                                     |                          | 0.98  |   |
| 16                  | X   | 24   | 22,528             |                     | 1.38   |                           |  |               |                             |                             |                                     |                          |   |   |
| 17                  | X   | 24   | 23,928             |                     | 1.09   |                           |  |               |                             |                             |                                     |                          | 1.07  |   |
| 18                  | X   | 24   | 22,442             |                     | 1.32   |                           |  | -             |                             | _                           |                                     |                          | 0.87  |   |
| 19                  | X   | 24   | 15,143             | _                   | 1.30   |                           |  |               |                             |                             |                                     |                          | 1.05  |   |
| 20                  | X   | 24   | 23,744             |                     | 1.32   |                           |  | _             | <del></del>                 |                             |                                     |                          | 1.01  |   |
| 21                  | X   | 24   | 27,351             |                     | 1.52   |                           |  |               |                             |                             |                                     | <del></del> -            | 1.07  |   |
| 22                  |   | 24   | 27,351             |                     | 1,02   |                           |  |               |                             |                             |                                     |                          | 1.18  |   |
| 23                  | _X  | 24   | 14,487             |                     | 1.61   |                           |  |               |                             | 1                           |                                     |                          |   |   |
| 24                  | X   | 24   | 18,261             |                     | 1.52   |                           |  | _             | <del></del>                 |                             |                                     |                          | 1.20  |   |
| 25                  | X   | 24   | 20,712             |                     | 1.31   |                           |  |               |                             |                             |                                     |                          | 1.16  | *Incident Report  |
| 26                  | X   | 24   | 30,961             |                     | 1.32   |                           |  | -             |                             |                             |                                     |                          | 1.08  | *Issues with  |
| 27                  | X   | 24   | 15,482             |                     | 1.36   | <del></del>               |  |               |                             |                             |                                     |                          | 1.06  | vaccum  |
| 28                  | X   | 24   | 26,440             |                     | 1.53   | 1                         |  | -             |                             |                             |                                     |                          | 1.07  | chlorine gas  |
| 29                  |   | 24   | 26,440             |                     | 1.00   | 1                         |  | -             |                             |                             |                                     |                          | 1.12  | *Interconnect   |
| 30                  | X   | 24   | 319                |                     | 0.85   | 1                         |  |               |                             |                             |                                     |                          |   | Plant I can   |
| 31                  |   |  |                    |                     | 0.00   |                           |  |               |                             |                             |                                     |                          | 0.72  | provide residual  |
| otal                |   |  | 695,589            |                     |  |                           |  |               |                             |                             |                                     |                          |   |   |
| verage              |   |  | 23,186             |                     |  |                           |  |               |                             |                             |                                     |                          |   |   |
| familia.            |   |  | 20,100             |                     |  |                           |  |               |                             |                             |                                     |                          |   |   |



# MONTHLY OPERATION REPORT FOR SUMMATION OF FINISHED WATER PRODUCTION BY CWSs THAT HAVE MULTIPLE PLANTS

See page 2 for instructions Daily FinishedWater Production for the Month Year of October 2024 Community Water System (CWS) Name: Woodlands of Lake Placid/LP Water Works Public Water System (PWS) Name: 6280304 Plant 1 Name Plant 2 Name Plant 3 Name Plant 4 Name Plant 5 Name Plant 6 Name Plant 7 Name Plant 8 Name WTP Plant 9 Name WTP Total Day Public Water System (PWS) Name: of Month 200,000 200,000 Public Water System (PWS) Name: Day 1 34,000 121 34,121 Day 2 15,000 6515,065 Day 3 24,000 88 24,088 Day 4 38,000 127 38,127 Day 5 23,000 84 23,084 Day 6 23,000 84 23,084 Day 7 29,000 742 29,742 Day 8 22,000 104 22,104 Day 9 15,000 249 15,249 Day 10 27,000 0 27,000 Day 11 29,000 0 29,000 Day 12 40,000 207 10,207 Day 13 40,000 207 40,207 Day 14 36,000 178 36,178 Day 15 29,000 128 29,128 Day 16 43,000 103 43,103 Day 17 18,000 156 18,156 **Day 18** 28,000 120 28,120 **Day 19** 34,000 137 34,137 Day 20 34,000 137 34,137 Day 21 16,000 97 16,097 Day 22 5,000 47,211 52,211 Day 23 16,000 23,747 39,747 Day 24 25,000 28,798 53,798 Day 25 4,000 41,471 45,471 Day 26 3,500 28,199 31,699 Day 27 3,500 28,199 31,699 Day 28 4,000 35,550 39,550 Day 29 3,000 49,929 52,929 Day 30 6,000 35,538 41,538 Day 31 2,000 31,806 33,806 Total 1,022,582 Avg. 32,987 Min 53,798





# MONTHLY OPERATION REPORT FOR PWSs TREATING RAW GROUND WATER OR PURCHASED FINISHED WATER

See Page 4 for instructions

| I. General Information for<br>A. Public Water System (PW   | Me Month/Year of: Octobe                | er 2021                                |           |                         |                         |   |
|--|---|--|-----------|-------------------------|-------------------------|---|
| PWS Name: Woodl  | ands of Lake Placid/LP Water Worl       | ***                                    | _         |                         |                         |   |
| PWS Type: Commi  | unity [X] NonTransitent                 |  |           |                         | PWS Iden                | tification Number: 6280304  |
| Number of Service Con  | nections at End of Month: 440           |  |           | ommunity []             | Conse                   | cutive  |
| PWS Owner: LP Wa   | iterworks                               |  | Total     | Population Served a     | End of Month: 80        | 00  |
| The second secon | on Purviance                            |  | 4.        |                         |                         |   |
|  | g Address: 4939 Cross Bayou Boule       | ······································ |           | Person's Title:         | US Water Services       |   |
| Contact Person's Teleph  | none Number: 866-753-8292               | eval(t                                 |           | ew Port Richey          | State: FL               | Zip Code: 34652   |
| Contact Person's Email   | Address: spurviance@uswaterco           |  | Contact   | Person's Fax Numb       | er: 727-849-4219        | _   |
| . Water Treatment Plant In   |   | orp.net                                |           |                         |                         |   |
|  | Iormanon                                |  |           |                         |                         |   |
| Plant Name: WTP  |   |  |           |                         | Plant Telephon          | e Number  |
| Plant Address: 1525 US   |   |  | City:     | Lake Placid             | State: FL               | Zip Code: 33862   |
| Type of water treated by   | 1-4 zien Oround                         | [ ] Purchased Finish                   | ed Wate   | r                       | ,                       | 24p Code. 33002   |
| Permitted Maximum Da   | y Operating Capacity of Plant, gallor   | ns per day: 200000                     |           |                         |                         |   |
| Plant Category (per subs   | section 62-699.310(4), F.A.C.): D       |  | Plant Cl  | ass (per subsection (   | 59 600 910(4) E A       | (1) X   |
| Licensed Operators:  | Name:                                   | Licens                                 | e Class   | License No. 1           | 02-099.510(4), F.A.     | C.J: V  |
| Lead/Chief Operators:  | Vincent Cautero                         | Licetti                                | C         | 30027                   | Day(s)/Shift(s) W       | Vorked  |
| Other Operators:   | Christopher Berish                      |  | C         | 28149                   | _                       |   |
|  |   |  |           | 20143                   |                         |   |
|  |   |  |           |                         |                         |   |
|  |   |  |           |                         |                         |   |
|  |   |  |           |                         |                         |   |
|  |   |  |           |                         |                         |   |
|  |   |  |           |                         |                         | _   |
|  |   |  |           |                         |                         |   |
| I. Certification by Lead/Ch  | ef Operator                             | SIGNATURE OF THE PERSON NAMED IN       |           |                         |                         |   |
|  |   |  |           |                         |                         |   |
| nformation provided in this  | report is true and accurate to the he   | fida, am the lead/chief $\epsilon$     | perator o | of the water treatmen   | it plant identified in  | Part 1 of this report. I certify that the   |
| nternational Standard 60 or  | other applicable standard references    | st of my knowledge and                 | belief. I | certify that all drinki | ng water treatment o    | Part 1 of this report. I certify that the chemicals used at this plant conform to NS    |
| prepared each day that a lice  | ensed operator staffed or visited this  | plant dismin at                        | 520(0), 1 | A.C. I also ceruly in   | iat the following add   | litional operations records for this plant we   |
| applicable, appropriate treat  | ment process performance records        | Further mare I amend                   | indicated | above: (1) records of   | of amounts of chemi     | icals used and chemical feed rate, and (2) if   |
| etain them, together with co   | opies of this report, at a convenient k | ruituler more, I agree to              | provide   | these additional ope    | erations records to the | icals used and chemical feed rate, and (2) if<br>he PWS owner so that the PWS owner can |
|  |   | canon for the last tell y              | ears.     |                         |                         |   |
| Vincent Cautero  | 11/4/2024                               | Vincent Caut                           | ero       |                         |                         | C 30027   |
| Signature and Date   |   |  |           |                         |                         | C 3002/   |
| DEP Form 62-555 900(300)   |   | Printed or Ty                          | ped Nam   | ie                      |                         | License Number  |
| Effective August 28, 2003  |   |  |           |                         |                         |   |

PWS Identification Number:

6280304

WTP Woodlands of Lake Placid/LP Water Works

III. Daily Data for the Month/Year of:

October 2024

Free Chlorine Chlorine Dioxide Ozone

Combined Chlorine (Chloramines)

0.91

0.87

Means of Achieving Four-Log Virus Inactivation/Removal \* UltraViolet Radiation Other (Discribe) Type of Disinfectant Residual Maintained in Distribution System: X Free Chlorine Combined Chlorine (Chloramines) Chlorine Dioxide CT Calculations, or UV Dose, to Demonstrate Four-Log Virus Inactivation, if Applicable\* CT Calculations UV Dose Emergency or Abnormal Days Plant Staffed or perating Conditions, Repair Lowest CT Provided Lowest Residual Disinfectant or Maintenance Work that visited by Net Quantity of Disinfectant Contact Time (T) Before or at First Custom Concentration (C) Before or at Minimum CT Operating UV Involves Taking Water Lowest Residual Disinfecture operator Minimum UV Dose Required. Concentration at Remote Point During Peak Flow. Day of the Hours Plant in Finished Water at C Measurement Point Dosc, mW-First Customer During Peak Temp. of Required, mg-System Components Out of Peak Flow Rate, gpd Month Place "X" Operation Produced, gal Flow, mg/L During Peak Flow, minutes pH of Water, if Applicable mW-sec/cm2 in Distribution System, mg/L Operation I X 24 34,000 1.24 1.04 2 X 24 15,000 1.12 0.91 3 X 24 1.21 24,000 0.98 Х 24 38,000 1.17 4 0.89 5 X 24 23.000 1.17 0.91 6 24 23,000 7 X 24 29,000 1.32 1.048 Х 22,000 24 1.04 0.98 9 X 24 15,000 1.13 0.90 10 X 24 27,000 1.07 0.84 11 X 24 29,000 1.18 0.78 12 Х 24 40,000 1.23 0.77 13 24 40.000 14 X 24 36,000 1.10 0.75 15 X 24 29,000 1.21 0.96 16 X 24 43,000 1.37 1.10 17 X 24 18,000 1.22 0.99 18 X 24 28,000 1.38 1.07 19 X 24 34,000 1.22 0.97 20 24 34,000 21 X 24 16,000 1.08 0.82 22 24 X 5,000 1.21 1.00 23 X 24 16,000 0.96 18.0  $^{24}$ X 24 25,000 0.74 0.72 2524 X 4.000 0.85 0.91 26 X 24 3,500 1.11 0.98 27 24 3,500 28 0.87 24 4,000 1.04 29 0.94 X 24 3,000 0.83

31 X 24 2,000 669,000 Total 21,581 Average 43,000 Maximum

24

6,000

0.64

0.57

X

30



### MONTHLY OPERATION REPORT FOR PWSs TREATING RAW GROUND WATER OR PURCHASED FINISHED WATER

See Page 4 for instructions

Effective August 28, 2003

| I. General Information for the                  |  | J.Z.\$                         |                          |                                  |  |
|---|--|--------------------------------|--------------------------|----------------------------------|--|
| . Public Water System (PWS                      | ds of Lake Placid/LP Water Works           |                                |                          | PWS Idea                         | ntification Number: 6280304                  |
|   |  | NonCo                          | mmunity []               |                                  | ecutive                                      |
|   | ections at End of Month: 440               |                                | opulation Served at I    |                                  |  |
| PWS Owner: LP Water                             |  | Total                          | opalition served the     | and of Maorian                   |  |
| Contact Person: Sharor                          |  | Contact                        | Person's Title: U        | S Water Services                 | 5  |
|   | Address: 4939 Cross Bayou Boulevard        |                                |                          | State: FL                        | Zip Code: 34652                              |
| Contact Person's Telepho                        | ne Number: 866-753-8292                    |                                | Person's Fax Numbe       |                                  |  |
| Contact Person's Email A                        |  | et                             |                          |                                  |  |
| B. Water Treatment Plant Info                   | · · · · · · · · · · · · · · · · · · ·      |                                |                          |                                  |  |
|   | mauon                                      |                                |                          | Plant Telepho                    | me Number                                    |
| Plant Name: WTP                                 | OT 1                                       | City 1                         | ake Placid               | State: FL                        | Zip Code: 33862                              |
| Plant Address: 1525 US Type of water treated by |  | Purchased Finished Water       |                          | oute. 12                         | 711p code: 05001                             |
|   | (  |                                |                          |                                  |  |
|   | Operating Capacity of Plant, gallons p     | er day: 200000                 | (m basatian 6            | 9 600 910(4) <b>1</b> 2 <b>A</b> | ChV  |
|   | ction 62-699.310(4), F.A.C.): D            |                                | ass (per subsection 6    |                                  |  |
| Licensed Operators:                             | Name:                                      | License Class                  | License Number<br>30027  | Day(s)/Shift(s)                  | Worked                                       |
| Lead/Chief Operators:                           | Vincent Cautero                            | C                              | 28149                    |                                  |  |
| Other Operators:                                | Christopher Berish                         |                                | 20149                    |                                  |  |
|   |  |                                |                          |                                  |  |
|   |  |                                |                          | -                                |  |
|   |  |                                |                          |                                  |  |
|   |  |                                |                          |                                  |  |
|   |  |                                |                          |                                  |  |
|   |  |                                |                          |                                  |  |
| TI C :: : 1 I 1/01:                             | £0   |                                |                          |                                  |  |
| II. Certification by Lead/Chi                   |  |                                | c .                      | 1 1 10 1                         | De la Callina I amelicada estada e           |
| I the undersigned water treat                   | ment plant operator licensed in Florida    | a, am the lead/chief operator  | of the water treatmen    | it plant identified              | in Part 1 of this report. I certify that the |
| information provided in this                    | report is true and accurate to the best of | of my knowledge and belief. I  | certify that all drinks  | ng water treatmer                | nt chemicals used at this plant conform t    |
| International Standard 60 or                    | other applicable standard referenced i     | n subsection 62-555.320(3), I  | .A.C. I also certily the | iat the following a              | additional operations records for this pla   |
| prepared each day that a lice                   | ensed operator staffed or visited this pla | int during the month indicated | thas additional on       | or amounts of the                | emicals used and chemical feed rate, and     |
| applicable, appropriate treat                   | ment process performance records. Fu       | riner more, I agree to provide | : these additional ope   | ranons records o                 | o the PWS owner so that the PWS owner        |
| retain them, together with co                   | opies of this report, at a convenient loca | mon for the last ten years.    |                          |                                  |  |
| Vincent Cautero                                 | 11/4/2024                                  | Vincent Cautero                |                          |                                  | C 30027                                      |
|   |  | Printed or Typed Nat           | me                       |                                  | License Number                               |
| Signature and Date                              |  | rinca or ripea roa             | iii.                     |                                  |  |

Page 1

PWS Identification Number:

Maximum

6280304

49,929

WTP

Woodlands of Lake Placid/LP Water Works
III. Daily Data for the Month/Year of:

| <ol> <li>Daily</li> </ol> | Data for the Month/Year of:  | October 2024 |
|---------------------------|------------------------------|--------------|
| lanna of                  | Additional E T TE T 1 1 1 10 |              |

Means of Achieving Four-Log Virus Inactivation/Removal \* UltraViolet Radiation Other (Discrit

Free Chlorine

Chlorine Dioxide

Ozone

Combined Chlorine (Chloramines)

|                     |  |                |                                   |                                       |  |  |  |                 |                                       |                        |                                     |                        | SHEET STATE   |   |
|---------------------|--|----------------|-----------------------------------|---------------------------------------|--|--|--|-----------------|---------------------------------------|------------------------|-------------------------------------|------------------------|---|---|
| LA LOS              | 1  |                | MA CHANGE                         |                                       |  | CT Calculations, or t                                | IV Dose, to Demonstrate For  | ur-Log Virus In | activation, if Apolicable*            |                        |                                     |                        |   | A CHARLES   |
|                     | Days Plant                                       | 1              |                                   |                                       |  | CT Cak   | ulations   |                 |                                       |                        |                                     | UV Dose                |   |   |
| Day of the<br>Month | Staffed or<br>visited by<br>operator<br>Page "X" | Hours Plant in | Net Quantity of<br>Finished Water |                                       | Lowest Residual Disinfectant<br>Concentration (C) Before or at<br>First Customer During Peak | Disinfectant Contact Time (T) at C Measurement Point | Lowest CT Provided<br>Before or at First Customer<br>During Peak Flow, | Temp. of        |                                       | Minimum CT             | Lowest<br>Operating UV<br>Dose, mW- | Michael (IV Days)      | Lowest Residual Disinfectant                                  | Emergency or Abnorma<br>Operating Conditions; Rep<br>or Maintenance Work the<br>Involves Taking Water |
| Store               | X  | Operation 24   | Produced, gal<br>121              | Peak Flow Rate, gpd                   | Flow, mg/L   | During Peak Flow, minutes                            | mg-min/L   | Water, °C       | pH of Water, if Applicable            | Required, mg-<br>min/L | sec/cm²                             | mW-sectom <sup>2</sup> | Concentration at Remote Point<br>in Distribution System, mg/L | System Components Out<br>Operation  |
| 2                   | X  | 24             | 65                                |                                       | $\frac{0.20}{0.42}$  |  |  |                 |                                       |                        |                                     |                        | 1.04  |   |
| 3                   | X  | 24             | 88                                |                                       | 0.34   |  |  |                 |                                       |                        |                                     |                        | 1.00  |   |
| 4                   | X  | 24             | 127                               |                                       | 0.30   |  |  |                 |                                       | l,                     |                                     |                        | 1.07  |   |
| 5                   | X  | 24             | 84                                |                                       | 0.31   |  |  | 1               |                                       |                        |                                     |                        | 0.92  |   |
| 6                   |  | 24             | 84                                |                                       | 0.31   |  |  | _               |                                       |                        | 1                                   |                        | 0.95  |   |
| 7                   | X  | 24             | 7 12                              |                                       | 0.30   |  |  | -               |                                       |                        |                                     |                        |   |   |
| 8                   | X  | 24             | 104                               |                                       | 0.55   |  |  | -               |                                       |                        |                                     |                        | 1.01  |   |
| 9                   | X  | 24             | 249                               |                                       | 0.61   |  |  |                 |                                       |                        |                                     |                        | 0.39  |   |
| 10                  | X  | 24             | 0                                 | -                                     | 0.50   | <del></del>  |  | 1               |                                       |                        |                                     |                        | 0.41  |   |
| 11                  | X  | 24             | 0                                 | · · · · · · · · · · · · · · · · · · · | 0.42   |  |  |                 | ·                                     |                        |                                     |                        | 0.37  |   |
| 12                  | X  | 24             | 207                               | · ·                                   | 0.36   |  |  | _               |                                       |                        |                                     |                        | 0.70  |   |
| 13                  | 12   | 24             | 207                               |                                       | 0.30   |  |  |                 |                                       |                        |                                     |                        | 0.85  |   |
| 14                  | X  | 24             | 178                               |                                       | 0.34   |  |  | 1 1             |                                       |                        |                                     |                        |   |   |
| 15                  | X  | 24             | 128                               |                                       | 0.30   |  | <u> </u>   |                 | · · · · · · · · · · · · · · · · · · · | _                      |                                     |                        | 0.88  |   |
| 16                  | X  | 24             | 103                               |                                       | 0.31   |  |  |                 |                                       |                        |                                     |                        | 0.96  |   |
| 17                  | X  | 24             | 156                               |                                       | 0.35   |  |  |                 |                                       |                        |                                     |                        | 1.04  |   |
| 18                  | X  | 24             | 120                               |                                       | 0.84   |  |  |                 |                                       |                        |                                     |                        | 0.41  |   |
| 19                  | X  | 24             | 137                               |                                       | 0.91   | ·  |  |                 |                                       |                        |                                     |                        | 0.55  |   |
| 20                  |  | 24             | 137                               |                                       | 0.31   |  |  | 1               |                                       |                        |                                     |                        | 0.66  |   |
| 21                  | X  | 24             | 97                                |                                       | 0.70   |  |  |                 |                                       | _                      |                                     |                        |   |   |
| 22                  | X  | 24             | 47,211                            | -                                     | 0.34   |  |  |                 |                                       |                        |                                     |                        | 0.80  |   |
| 23                  | X  | 24             | 23,747                            |                                       | 0.72   |  |  |                 |                                       |                        |                                     |                        | 1.13  |   |
| 24                  | X  | 24             | 28,798                            |                                       | 2.30   |  |  |                 |                                       |                        |                                     |                        | 0.67  |   |
| 25                  | X  | 24             | 41,471                            |                                       | 2.20   |  |  |                 |                                       |                        |                                     |                        | 2.10  |   |
| 26                  | X  | 24             | 28,199                            |                                       | 2.00   |  |  |                 |                                       |                        |                                     |                        | 1.67  |   |
| 27                  |  | 24             | 28,199                            | -                                     | 2.00   |  |  | _               |                                       |                        |                                     |                        | 1.59  |   |
| 28                  | X  | 24             | 35,550                            |                                       | 2.20   |  |  | -               |                                       |                        |                                     |                        |   |   |
| 29                  | X  | 24             | 49,929                            |                                       | 1.74   |  |  |                 |                                       |                        |                                     |                        | 1.71  |   |
| 30                  | X  | 24             | 35,538                            |                                       | 1.58   |  |  |                 |                                       |                        |                                     |                        | 1.44  |   |
| 31                  | X  | 24             | 31,806                            |                                       | 1.63   |  |  |                 |                                       |                        |                                     |                        | 1.25  |   |
| `otal               |  |                | 353,582                           |                                       | 1.00   |  |  |                 |                                       |                        |                                     |                        | 1.34  |   |

#### LP Waterworks, Inc.

### **USAGE AND BILLING REPORT**

|   | Nov-23     | Dec-23      | Jan-24         | Feb-24                                  | Mar-24    | Apr-24   | May-24   | Jun-24   | Jul-24   | Aug-24   | Sep-24   | Oct-24    |                  |                    |
|---|------------|-------------|----------------|---|-----------|----------|----------|----------|----------|----------|----------|-----------|------------------|--------------------|
| Parad Davidad                               |            | 11/2-12/4   | 12/4-1/4       | 1/4-2/5                                 | 2/5-3/5   | 3/5-4/4  | 4/4-5/3  | 5/3-6/4  | 6/4-7/5  | 7/5-8/5  | 8/5-9/7  | 9/7-10/7  |                  |                    |
| Read Period Billed                          | 10/2-11/02 | 12/15       | 1/12           | 2/13                                    | 3/12      | 4/12     | 5/14     | 6/14     | 7/15     | 8/12     | 9/12     | 10/15     | Annual<br>Totals | Annual<br>Averages |
| Total Well Withdrawal Per<br>Calendar Month | 807,831    | 939,101     | 1,054,802      | 990,030                                 | 1,221,982 | 955,922  | 805,943  | 637,170  | 672,005  | 849,280  | 737,589  | 1,022,582 | 10,694,237       | 891,18             |
| Purchased Water                             |            |             | 0              | 0                                       |           |          |          |          |          |          |          |           | 0                |                    |
| Total Gross Source                          | 807,831    | 939,101     | 1,054,802      | 990,030                                 | 1,221,982 | 955,922  | 805,943  | 637,170  | 672,005  | 849,280  | 737,589  | 1,022,582 | 10,694,237       | 891,18             |
| Monthly Water Revenue                       | \$14,148   | \$15,125    | \$16,078       | \$15,702                                | \$17,988  | \$16,691 | \$15,827 | \$13,314 | \$12,081 | \$12,577 | \$12,792 | \$10,299  | 172,622          | 14,3               |
| Water Gallons Used/Billed                   | 648,000    | 754,000     | 833,000        | 840,000                                 | 1,044,000 | 905,000  | 813,000  | 566,000  | 457,000  | 482,000  | 477,000  | 291,000   | 8,110,000        | 675,8              |
| Water Gallons Flushing/Maint                | 23,650     | 17,250      | 6,750          | 6,750                                   | 6,750     | 6,750    | 6,750    | 18,750   | 18,750   | 18,750   | 18,750   | 61,950    | 211,600          | 17,6               |
| Estmated Use - Water Breaks                 |            | 45000       | 25,000         | 57,600                                  | -         | -        | 10,000   |          | 25,000   | 140,800  | 50,400   | 36,000    | 389,800          | 32,4               |
| Total Use                                   | 671,650    | 816,250     | 864,750        | 904,350                                 | 1,050,750 | 911,750  | 829,750  | 584,750  | 500,750  | 641,550  | 546,150  | 388,950   | 8,711,400        | 725,9              |
| Percentage Unaccounted For                  | 16.86%     | 13.08%      | 18.02%         | 8.65%                                   | 14.01%    | 4.62%    | -2.95%   | 8.23%    | 25.48%   | 24.46%   | 25.95%   | 61.96%    | 18.54%           | 18.54%             |
| Water Gallons Unaccounted                   | 136,181    | 122,851     | 190,052        | 85,680                                  | 171,232   | 44,172   | (23,807) | 52,420   | 171,255  | 207,730  | 191,439  | 633,632   | 1,982,837        | 165,2              |
|   | 23,650     | 62,250      | 31,750         | 64,350                                  | 6,750     | 6,750    | 16,750   | 18,750   | 43,750   | 159,550  | 69,150   | 97,950    |                  |                    |
| Monthly Sewer Revenue                       | \$11,270   | \$10,349    | 12,065         | \$12,949                                | \$13,451  | \$13,204 | \$11,271 | \$9,863  | \$9,276  | \$8,680  | \$9,509  | \$8,567   | 130,454          | 10,8               |
| Sewer Gallons Used/Billed                   | 407,000    | 405,000     | 519,000        | 570,000                                 | 634,000   | 596,000  | 455,000  | 291,000  | 239,000  | 164,000  | 158,000  | 109,000   | 4,547,000        | 378,9              |
| The second                                  |            |             |                |   |           |          |          |          |          |          |          |           |                  |                    |
| Days Billed                                 | 31         | 32          | 31             | 32                                      | 29        | 30       | 29       | 32       | 31       | 31       | 33       | 30        |                  |                    |
| 1188911                                     |            |             |                |   |           |          |          |          |          |          |          |           |                  |                    |
| Number of Water Bills                       | 455        | 455.00      | 460            | 461                                     | 464       | 464      | 455      | 459      | 449      | 451      | 450      | 441       | 5464             |                    |
| Number of Sewer Bills                       | 390        | 392.00      | 395            | 397                                     | 397       | 401      | 391      | 395      | 385      | 387      | 377      | 378000    | 382307           |                    |
| Water Revenue Accrual                       | \$13,205   | \$13,173    | \$14,003       | \$12,995                                | \$15,087  | \$14,466 | \$14,295 | \$11,539 | \$10,132 | \$10,548 | \$7,675  | \$7,97    | \$145,092        |                    |
| Sewer Revenue Accrual                       | \$10,519   | 30.77.77.00 | and the second | 100000000000000000000000000000000000000 | \$11,281  | \$11,443 | \$10,180 | \$8,548  | \$7,780  | \$7,280  | \$7,290  | \$6,63    | \$111,193        |                    |



# FLORIDA DEPARTMENT OF Environmental Protection

Governor

**Ron DeSantis** 

Jeanette Nuñez Lt. Governor

**Noah Valenstein** Secretary

South District Office 2295 Victoria Ave, Suite 364 Ft. Myers, Florida 33901-3875

November 22, 2019

In the Matter of an Application for Permit by:

LP WATERWORKS, INC. Gary Deremer, President 4939 Cross Bayou Boulevard New Port Richey, Florida 34652 ez-dmr@uswatercorp.net Highlands County – DW
File Number FLA014340-010-DW3P
LP Waterworks WWTP

### NOTICE OF PERMIT ISSUANCE

Enclosed is Permit Number FLA014340 to operate the Lake Placid Camp Florida Resort WWTP AKA Woodlands, issued under Chapter 403, Florida Statutes.

Monitoring requirements under this permit become effective on July 1, 2020. Until such time, the permittee shall continue to monitor and report in accordance with previously effective permit requirements. If not already registered to use the Department's Ez Discharge Monitoring Report (EzDMR) system, the permittee should register now in order to begin using the EzDMR system when the monitoring requirements under this permit are effective.

### NOTICE OF RIGHTS

This action is final and effective on the date filed with the Clerk of the Department unless a petition for an administrative hearing is timely filed under Sections 120.569 and 120.57, F.S., before the deadline for filing a petition. On the filing of a timely and sufficient petition, this action will not be final and effective until further order of the Department. Because the administrative hearing process is designed to formulate final agency action, the hearing process may result in a modification of the agency action or even denial of the application.

### Petition for Administrative Hearing

A person whose substantial interests are affected by the Department's action may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. Pursuant to Rules 28-106.201 and 28-106.301, F.A.C., a petition for an administrative hearing must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number, if known;

LP Waterworks WWTP FLA014340-010-DW3P Page 2

- (b) The name, address, any e-mail address, any facsimile number, and telephone number of the petitioner, if the petitioner is not represented by an attorney or a qualified representative; the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;
- (c) A statement of when and how the petitioner received notice of the agency decision;
- (d) A statement of all disputed issues of material fact. If there are none, the petition must so
- (e) A concise statement of the ultimate facts alleged, including the specific facts that the petitioner contends warrant reversal or modification of the agency's proposed action;
- (f) A statement of the specific rules or statutes that the petitioner contends require reversal or modification of the agency's proposed action, including an explanation of how the alleged facts relate to the specific rules or statutes; and
- (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wishes the agency to take with respect to the agency's proposed action. The petition must be filed (received by the Clerk) in the Office of General Counsel of the

Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, or via electronic correspondence at Agency\_Clerk@dep.state.fl.us. Also, a copy of the petition shall be mailed to the applicant at the address indicated above at the time of filing.

# Time Period for Filing a Petition

In accordance with Rule 62-110.106(3), F.A.C., petitions for an administrative hearing by the applicant and persons entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of receipt of this written notice. Petitions filed by any persons other than the applicant, and other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of publication of the notice or within 14 days of receipt of the written notice, whichever occurs first. You cannot justifiably rely on the finality of this decision unless notice of this decision and the right of substantially affected persons to challenge this decision has been duly published or otherwise provided to all persons substantially affected by the decision. While you are not required to publish notice of this action, you may elect to do so pursuant Rule 62-110.106(10)(a), F.A.C.

The failure to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the discretion of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C. If you do not publish notice of this action, this waiver may not apply to persons who have not received a clear point-of-entry.

#### Extension of Time

Under Rule 62-110.106(4), F.A.C., a person whose substantial interests are affected by the Department's action may also request an extension of time to file a petition for an administrative hearing. The Department may, for good cause shown, grant the request for an extension of time. LP Waterworks WWTP FLA014340-010-DW3P Page 3

Requests for extension of time must be filed with the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, or via electronic correspondence at Agency\_Clerk@dep.state.fl.us, before the deadline for filing a petition for an administrative hearing. A timely request for extension of time shall toll the running of the time period for filing a petition until the request is acted upon.

#### Mediation

Mediation is not available in this proceeding.

#### Judicial Review

Once this decision becomes final, any party to this action has the right to seek judicial review pursuant to Section 120.68, F.S., by filing a Notice of Appeal pursuant to Florida Rules of Appellate Procedure 9.110 and 9.190 with the Clerk of the Department in the Office of General Counsel (Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000) and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice must be filed within 30 days from the date this action is filed with the Clerk of the Department.

#### **EXECUTION AND CLERKING**

Executed in Ft. Myers, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Jon Iglehart

Director of District Management

#### Attachment(s):

- 1. Permit No. FLA014340
- 2. Discharge Monitoring Report
- 3. Statement of Basis

LP Waterworks WWTP FLA014340-010-DW3P Page 4

# CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that this document and all attachments were sent on the filing date below to the following listed persons:

Mo Kader, US Water Corp., mkader@uswatercorp.com

# FILING AND ACKNOWLEDGMENT

FILED, on this date, pursuant to Section 120.52, F. S., with the designated Department Clerk, receipt of which is hereby acknowledged.

Clerk

November 22, 2019

Date



# FLORIDA DEPARTMENT OF Environmental Protection

South District
PO Box 2549
Fort Myers FL 33902-2549
South District@FloridaDEP.gov

Ron DeSantis Governor

Jeanette Nuñez Lt. Governor

Noah Valenstein Secretary

# STATE OF FLORIDA DOMESTIC WASTEWATER FACILITY PERMIT

PERMITTEE:

LP WATERWORKS, INC.

RESPONSIBLE OFFICIAL:

Gary Deremer, President 4939 Cross Bayou Boulevard New Port Richey, Florida 34652 (727) 848-8292 ez-dmr@uswatercorp.net PERMIT NUMBER: FLA014340

EXPIRATION DATE:

FILE NUMBER: FLA014340-010-DW3P ISSUANCE DATE: November 22, 2019 May 13, 2020

May 12, 2025

FACILITY:

LP Waterworks WWTP 1525 US Highway 27 S Lake Placid, FL 33852 Highlands County

Latitude: 27° 16′ 5.8236" N Lo

Longitude: 81° 20' 36.246" W

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and applicable rules of the Florida Administrative Code (F.A.C.). This permit does not constitute authorization to discharge wastewater other than as expressly stated in this permit. The above-named permittee is hereby authorized to operate the facilities in accordance with the documents attached hereto and specifically described as follows:

#### WASTEWATER TREATMENT:

Operate an existing 0.050 million gallons per day (MGD), maximum Monthly Average Daily Flow (MADF) permitted capacity extended aeration domestic wastewater treatment facility consisting of: a bar screen, two 5,000-gallon surge tanks, ten 5,000-gallon aeration tanks, two 4,400-gallon clarifiers, one 4,300-gallon digester, and two 918-gallon chlorine contact tanks.

#### REUSE OR DISPOSAL:

Land Application R-001: An existing 0.050 MGD monthly average daily flow permitted capacity rapid infiltration basin system. R-001 consists of two percolation ponds having a capacity of 0.050 MGD located approximately at latitude 27° 16′ 4″ N, longitude 81° 20′ 36″ W.

IN ACCORDANCE WITH: The limitations, monitoring requirements, and other conditions set forth in this cover sheet and Part I through Part IX on pages 1 through 14 of this permit.

PERMITTEE: LP WATERWORKS, INC. PERMIT NUMBER: FLA014340 FACILITY: LP Waterworks WWTP PA FILE NUMBER: May 12, 2025

### I. RECLAIMED WATER AND EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

#### A. Reuse and Land Application Systems

1. During the period beginning on the effective date and lasting through the expiration date of this permit, the permittee is authorized to direct reclaimed water to Reuse System R-001. Such reclaimed water shall be limited and monitored by the permittee as specified below and reported in accordance with Permit Condition I.B.7.:

|   |         |                          | Recl                         | aimed Water Limitations  | Mon                   | itoring Requirem | ents                         |              |
|---|---------|--------------------------|------------------------------|--|-----------------------|------------------|------------------------------|--------------|
| Parameter   | Units   | Max.<br>/Min             | Limit                        | Statistical Basis  | Frequency of Analysis | Sample Type      | Monitoring<br>Site<br>Number | Notes        |
| BOD, Carbonaceous<br>5 day, 20C                   | mg/L    | Max<br>Max<br>Max<br>Max | 20.0<br>30.0<br>45.0<br>60.0 | Annual Average<br>Monthly Average<br>Weekly Average<br>Single Sample | Monthly               | Grab             | EFA-01                       |              |
| Solids, Total<br>Suspended                        | mg/L    | Max<br>Max<br>Max<br>Max | 20.0<br>30.0<br>45.0<br>60.0 | Annual Average<br>Monthly Average<br>Weekly Average<br>Single Sample | Monthly               | Grab             | EFA-01                       |              |
| Coliform, Fecal                                   | #/100mL | Max<br>Max<br>Max        | 200<br>200<br>800            | Monthly Geometric Mean Annual Average Single Sample                  | Monthly               | Grab             | EFA-01                       | See<br>I.A.3 |
| pН  | s.u.    | Min<br>Max               | 6.0<br>8.5                   | Single Sample<br>Single Sample                                       | 5<br>Days/Week        | Grab             | EFA-01                       |              |
| Chlorine, Total<br>Residual (For<br>Disinfection) | mg/L    | Min                      | 0.5                          | Single Sample  | 5<br>Days/Week        | Grab             | EFA-01                       | See<br>I.A.4 |
| Nitrogen, Nitrate,<br>Total (as N)                | mg/L    | Max                      | 12.0                         | Single Sample  | Monthly               | Grab             | EFA-01                       |              |

2. Reclaimed water samples shall be taken at the monitoring site locations listed in Permit Condition I.A.1. and as described below:

| Monitoring Site Number | Description of Monitoring Site                      |
|------------------------|---|
| EFA-01                 | Discharge end of the last chlorine contact chamber. |

- 3. The effluent limitation for the monthly geometric mean for fecal coliform is only applicable if 10 or more values are reported. If fewer than 10 values are reported, the monthly geometric mean shall be calculated and reported on the Discharge Monitoring Report to be used to calculate the annual average. All other fecal coliform effluent limitations included in permit condition I.A.1 apply regardless of the number of values reported. [62-600.440(5)(b)]
- 4. Total residual chlorine must be maintained for a minimum contact time of 15 minutes based on peak hourly flow. [62-610.510][62-600.440(5)(c) and (6)(b)]
- 5. Grab samples shall be collected during periods of minimal treatment plant pollutant removal efficiencies or maximum hydraulic and/or organic loading. [62-600.740(1)(a)2]

### B. Other Limitations and Monitoring and Reporting Requirements

1. During the period beginning on the effective date and lasting through the expiration date of this permit, the treatment facility shall be limited and monitored by the permittee as specified below and reported in accordance with condition I.B.7.:

PERMITTEE: LP WATERWORKS, INC. FACILITY: LP Waterworks WWTP

PERMIT NUMBER: PA FILE NUMBER:

FLA014340 May 12, 2025

|  |         |              |        | Limitations       | Mon                      | itoring Requiren                             | nents                        |              |
|--|---------|--------------|--------|-------------------|--------------------------|--|------------------------------|--------------|
| Parameter  | Units   | Max.<br>/Min | Limit  | Statistical Basis | Frequency<br>of Analysis | Sample Type                                  | Monitoring<br>Site<br>Number | Notes        |
| Flow   | MGD     | Max          | 0.050  | Monthly Average   | 5<br>Days/Week           | Elapsed Time Measuremen t on Pump (Pump Log) | FLW-01                       | See<br>I.B.4 |
| Percent Capacity,<br>(TMADF/Permitted<br>Capacity) x 100 | percent | Max          | Report | Monthly Average   | Monthly                  | Calculated                                   | CAL-01                       |              |
| BOD, Carbonaceous 5 day, 20C (Influent)                  | mg/L    | Max          | Report | Single Sample     | Monthly                  | Grab   | INF-01                       | See<br>I.B.3 |
| Solids, Total Suspended (Influent)                       | mg/L    | Max          | Report | Single Sample     | Monthly                  | Grab   | INF-01                       | See<br>I.B.3 |

2. Samples shall be taken at the monitoring site locations listed in Permit Condition I.B.1. and as described below:

| Monitoring Site Number | Description of Monitoring Site   |
|------------------------|--|
| FLW-01                 | Flow measured at the discharge end of the first chlorine contact chamber.  |
| CAL-01                 | Calculate the percentage treatment capacity achieved when compared to the running three month average daily divided by the treatment plant's design capacity |
| INF-01                 | Raw wastewater discharge to the bar screen at the equalization basin surge tank.   |

- 3. Influent samples shall be collected so that they do not contain digester supernatant or return activated sludge, or any other plant process recycled waters. [62-600.660(4)(a)]
- 4. An elapsed time measurement on pump (pump log) shall be utilized to measure flow and calibrated at least once every 12 months. [62-600.200(25)]
- 5. The sample collection, analytical test methods, and method detection limits (MDLs) applicable to this permit shall be conducted using a sufficiently sensitive method to ensure compliance with applicable water quality standards and effluent limitations and shall be in accordance with Rule 62-4.246, Chapters 62-160 and 62-600, F.A.C., and 40 CFR 136, as appropriate. The list of Department established analytical methods, and corresponding MDLs (method detection limits) and PQLs (practical quantitation limits), which is titled "FAC 62-4 MDL/PQL Table (May 31, 2019)" is available at https://floridadep.gov/dear/quality-assurance/content/quality-assurance-resources. The MDLs and PQLs as described in this list shall constitute the minimum acceptable MDL/PQL values and the Department shall not accept results for which the laboratory's MDLs or PQLs are greater than those described above unless alternate MDLs and/or PQLs have been specifically approved by the Department for this permit. Any method included in the list may be used for reporting as long as it meets the following requirements:
  - a. The laboratory's reported MDL and PQL values for the particular method must be equal or less than the corresponding method values specified in the Department's approved MDL and PQL list;
  - b. The laboratory reported MDL for the specific parameter is less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Parameters that are listed as "report only" in the permit shall use methods that provide an MDL, which is equal to or less than the applicable water quality criteria stated in 62-302, F.A.C.; and
  - c. If the MDLs for all methods available in the approved list are above the stated permit limit or applicable water quality criteria for that parameter, then the method with the lowest stated MDL shall be used.

When the analytical results are below method detection or practical quantitation limits, the permittee shall report the actual laboratory MDL and/or PQL values for the analyses that were performed following the instructions on the applicable discharge monitoring report.

PERMITTEE: LP WATERWORKS, INC. FACILITY: LP Waterworks WWTP

PERMIT NUMBER: PA FILE NUMBER:

FLA014340 May 12, 2025

Where necessary, the permittee may request approval of alternate methods or for alternative MDLs or PQLs for any approved analytical method. Approval of alternate laboratory MDLs or PQLs are not necessary if the laboratory reported MDLs and PQLs are less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Approval of an analytical method not included in the above-referenced list is not necessary if the analytical method is approved in accordance with 40 CFR 136 or deemed acceptable by the Department. [62-4.246, 62-160]

- 6. The permittee shall provide safe access points for obtaining representative samples which are required by this permit. [62-600.650(2)]
- 7. Monitoring requirements under this permit are effective on July 1, 2019. Until such time, the permittee shall continue to monitor and report in accordance with previously effective permit requirements. If not already registered to use the Department's Ez Discharge Monitoring Report (EzDMR) system, the permittee should register now in order to begin using the EzDMR system when the monitoring requirements under this permit are effective. During the period of operation authorized by this permit, the permittee shall complete and submit to the Department Discharge Monitoring Reports (DMRs) in accordance with the frequencies specified by the REPORT type (i.e. monthly, quarterly, semiannual, annual, etc.) indicated on the DMR forms attached to this permit. Unless specified otherwise in this permit, monitoring results for each monitoring period shall be submitted in accordance with the associated DMR due dates below. DMRs shall be submitted for each required monitoring period including periods of no discharge.

| REPORT Type on DMR | Monitoring Period                          | Submit by                   |
|--------------------|--|-----------------------------|
| Monthly            | First day of month - last day of month     | 28th day of following month |
| Quarterly          | January 1 - March 31                       | April 28<br>July 28         |
|                    | April 1 - June 30<br>July 1 - September 30 | October 28                  |
|                    | October 1 - December 31                    | January 28                  |
| Semiannual         | January 1 - June 30                        | July 28                     |
|                    | July 1 - December 31                       | January 28                  |
| Annual             | January 1 - December 31                    | January 28                  |

The permittee shall submit the completed DMR to the Department by the twenty-eighth (28th) of the month following the month of operation. Please contact the Department at (239) 344-5600 if you are unable to submit the completed DMR electronically using the EzDMR system.

The Department electronic EzDMR system at the time of permit issuance is available through the DEP Business Portal at: <a href="http://www.fldepportal.com/go/submit-report/">http://www.fldepportal.com/go/submit-report/</a>

[62-620.610(18)][62-600.680(1)]

8. Except as otherwise specified in this permit, all reports and other information required by this permit, including 24-hour notifications, shall be submitted to the Department in a digital format when practicable. The Department's electronic mailing address is:

SouthDistrict@FloridaDEP.gov

Please contact the Department at (239) 344-5600 if you are unable to submit electronically. [62-620.610(11)]

9. All reports and other information shall be signed in accordance with the requirements of Rule 62-620.305, F.A.C. [62-620.305]

PERMITTEE: LP WATERWORKS, INC. PERMIT NUMBER: FLA014340 FACILITY: LP Waterworks WWTP PA FILE NUMBER: May 12, 2025

#### II. BIOSOLIDS MANAGEMENT REQUIREMENTS

#### A. Basic Requirements

1. Biosolids generated by this facility may be transferred to C and C Peat Co. Inc. or disposed of in a Class I solid waste landfill. Transferring biosolids to an alternative biosolids treatment facility does not require a permit modification. However, use of an alternative biosolids treatment facility requires submittal of a copy of the agreement pursuant to Rule 62-640.880(1)(c), F.A.C., along with a written notification to the Department at least 30 days before transport of the biosolids. [62-620.320(6), 62-640.880(1)]

- 2. The permittee shall monitor and keep records of the quantities of biosolids generated, received from source facilities, treated, distributed and marketed, land applied, used as a biofuel or for bioenergy, transferred to another facility, or landfilled. These records shall be kept for a minimum of five years. [62-640.650(4)(a)]
- 3. Biosolids quantities shall be monitored by the permittee as specified below. Results shall be reported on the permittee's Discharge Monitoring Report for Monitoring Group RMP-Q in accordance with Condition I.B.7.

|                                     |          |              |        | Biosolids Limitation | Mon                      |             |                              |       |
|-------------------------------------|----------|--------------|--------|----------------------|--------------------------|-------------|------------------------------|-------|
| Parameter                           | Units    | Max.<br>/Min | Limit  | Statistical Basis    | Frequency<br>of Analysis | Sample Type | Monitoring<br>Site<br>Number | Notes |
| Biosolids Quantity<br>(Transferred) | dry tons | Max          | Report | Monthly Total        | Monthly                  | Calculated  | RMP-1                        |       |
| Biosolids Quantity<br>(Landfilled)  | dry tons | Max          | Report | Monthly Total        | Monthly                  | Calculated  | RMP-2                        |       |

[62-640.650(5)(a)1]

4. Biosolids quantities shall be calculated as listed in Permit Condition II.3 and as described below:

| Monitoring Site Number | Description of Monitoring Site Calculations |
|------------------------|---|
| RMP-1                  | Monthly Total of Biosolids Transferred.     |
| RMP-2                  | Monthly Total of Biosolids Landfilled.      |

- 5. The treatment, management, transportation, use, land application, or disposal of biosolids shall not cause a violation of the odor prohibition in subsection 62-296.320(2), F.A.C. [62-640.400(6)]
- 6. Storage of biosolids or other solids at this facility shall be in accordance with the Facility Biosolids Storage Plan. [62-640.300(4)]
- 7. Biosolids shall not be spilled from or tracked off the treatment facility site by the hauling vehicle. [62-640.400(9)]

#### B. Disposal

1. Disposal of biosolids, septage, and "other solids" in a solid waste disposal facility, or disposal by placement on land for purposes other than soil conditioning or fertilization, such as at a monofill, surface impoundment, waste pile, or dedicated site, shall be in accordance with Chapter 62-701, F.A.C. [62-640.100(6)(b) & (c)]

#### C. Transfer

1. The permittee shall not be held responsible for treatment and management violations that occur after its biosolids have been accepted by a permitted biosolids treatment facility with which the source facility has an

PERMITTEE: LP WATERWORKS, INC. FACILITY: LP Waterworks WWTP PERMIT NUMBER: PA FILE NUMBER:

FLA014340 May 12, 2025

agreement in accordance with subsection 62-640.880(1)(c), F.A.C., for further treatment, management, or disposal. [62-640.880(1)(b)]

2. The permittee shall keep hauling records to track the transport of biosolids between the facilities. The hauling records shall contain the following information:

Source Facility

- 1. Date and time shipped
- 2. Amount of biosolids shipped
- 3. Degree of treatment (if applicable)
- 4. Name and ID Number of treatment facility
- 5. Signature of responsible party at source facility
- 6. Signature of hauler and name of hauling firm

Biosolids Treatment Facility or Treatment Facility

- 1. Date and time received
- 2. Amount of biosolids received
- 3. Name and ID number of source facility
- 4. Signature of hauler
- 5. Signature of responsible party at treatment facility

A copy of the source facility hauling records for each shipment shall be provided upon delivery of the biosolids to the biosolids treatment facility or treatment facility. The treatment facility permittee shall report to the Department within 24 hours of discovery any discrepancy in the quantity of biosolids leaving the source facility and arriving at the biosolids treatment facility or treatment facility.

[62-640.880(4)]

#### D. Receipt

If the permittee intends to accept biosolids from other facilities, a permit revision is required pursuant to paragraph 62-640.880(2)(d), F.A.C. [62-640.880(2)(d)]

#### III. GROUND WATER REQUIREMENTS

Section III is not applicable to this facility.

# IV. ADDITIONAL REUSE AND LAND APPLICATION REQUIREMENTS

#### A. Part IV Rapid Infiltration Basins

- 1. Advisory signs shall be posted around the site boundaries to designate the nature of the project area. [62-610.518]
- 2. The maximum annual average loading rate to the two percolation ponds shall be limited to 7 inches per day (as applied to the entire bottom area). [62-610.523(3)]
- 3. Each percolation pond normally shall be loaded for 7 days and shall be rested for 7 days. Infiltration ponds, basins, or trenches shall be allowed to dry during the resting portion of the cycle. [62-610.523(4)]
- 4. Rapid infiltration basins shall be routinely maintained to control vegetation growth and to maintain percolation capability by scarification or removal of deposited solids. Basin bottoms shall be maintained to be level. [62-610.523(6) and (7)]
- 5. Routine aquatic weed control and regular maintenance of storage pond embankments and access areas are required. [62-610.514 and 62-610.414]
- 6. Overflows from emergency discharge facilities on storage ponds or on infiltration ponds, basins, or trenches shall be reported as abnormal events in accordance with Permit Condition IX.20. [62-610.800(9)]

FACILITY:

PERMITTEE: LP WATERWORKS, INC.

LP Waterworks WWTP

PERMIT NUMBER: PA FILE NUMBER: FLA014340 May 12, 2025

#### V. OPERATION AND MAINTENANCE REQUIREMENTS

#### A. Staffing Requirements

1. During the period of operation authorized by this permit, the wastewater facilities shall be operated under the supervision of one or more operators certified in accordance with Chapter 62-602, F.A.C. In accordance with Chapter 62-699, F.A.C., this facility is a Category III, Class C facility and, at a minimum, operators with appropriate certification must be on the site as follows:

A Class C or higher operator 1/2 hour/day for 5 days/week and one visit each weekend. The lead/chief operator must be a Class C operator, or higher.

2. An operator meeting the lead/chief operator class for the plant shall be available during all periods of plant operation. "Available" means able to be contacted as needed to initiate the appropriate action in a timely manner. [62-699.311(1)]

### B. Capacity Analysis Report and Operation and Maintenance Performance Report Requirements

- 1. The application to renew this permit shall include an updated capacity analysis report prepared in accordance with Rule 62-600.405, F.A.C. [62-600.405(5)]
- 2. The application to renew this permit shall include a detailed operation and maintenance performance report prepared in accordance with Rule 62-600.735, F.A.C. [62-600.735(1)]

#### C. Recordkeeping Requirements

- 1. The permittee shall maintain the following records and make them available for inspection on the site of the permitted facility.
  - Records of all compliance monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, including, if applicable, a copy of the laboratory certification showing the certification number of the laboratory, for at least three years from the date the sample or measurement was taken;
  - b. Copies of all reports required by this permit for at least three years from the date the report was prepared;
  - c. Records of all data, including reports and documents, used to complete the application for this permit for at least three years from the date the application was filed;
  - Monitoring information, including a copy of the laboratory certification showing the laboratory certification number, related to the residuals use and disposal activities for the time period set forth in Chapter 62-640, F.A.C., for at least three years from the date of sampling or measurement;
  - e. A copy of the current wastewater facility permit;
  - Copies of the current operation and maintenance manuals for the wastewater facility and the collection/transmission systems owned or operated by the wastewater facility permittee as required by Chapters 62-600 and 62-604, F.A.C.;
  - g. A copy of any required record drawings for the wastewater facility and the collection/transmission systems owned or operated by the wastewater facility permittee;
  - h. Copies of the licenses of the current certified operators;
  - Copies of the logs and schedules showing plant operations and equipment maintenance for three years from the date of the logs or schedules. The logs shall, at a minimum, include identification of the plant; the signature and license number of the operator(s) and the signature of the person(s) making any entries; date and time in and out; specific operation and maintenance activities, including any preventive maintenance or repairs made or requested; results of tests performed and samples taken, unless documented on a laboratory sheet; and notation of any notification or reporting completed in accordance with Rule 62-602.650(3),

PERMITTEE: LP WATERWORKS, INC. FACILITY: LP Waterworks WWTP

PERMIT NUMBER: PA FILE NUMBER:

FLA014340 May 12, 2025

F.A.C. The logs shall be maintained on-site in a location accessible to 24-hour inspection, protected from weather damage, and current to the last operation and maintenance performed; and

j. Records of biosolids quantities, treatment, monitoring, and hauling for at least five years.

[62-620.350, 62-604.500, 62-602.650, 62-640.650(4)]

#### VI. SCHEDULES

1. The permittee is not authorized to discharge to waters of the state after the expiration date of this permit, unless:

- a. The permittee has applied for renewal of this permit at least 180 days before the expiration date of this permit using the appropriate forms listed in Rule 62-620.910, F.A.C., and in the manner established in the Department of Environmental Protection Guide to Permitting Wastewater Facilities or Activities Under Chapter 62-620, F.A.C., including submittal of the appropriate processing fee set forth in Rule 62-4.050, F.A.C.; or
- b. The permittee has made complete the application for renewal of this permit before the permit expiration date.

[62-620.335(1) - (4)]

# VII. INDUSTRIAL PRETREATMENT PROGRAM REQUIREMENTS

This facility is not required to have a pretreatment program at this time. [62-625.500]

### VIII. OTHER SPECIFIC CONDITIONS

- 1. In the event that the wastewater facilities or equipment, including collection/transmission systems, no longer function as intended, are no longer safe in terms of public health and safety (including inactive or abandoned facilities), or odor, noise, aerosol drift, or lighting adversely affects neighboring developed areas at the levels prohibited by paragraphs 62-600.400(2)(a) and 62-604.400(2)(c), F.A.C., corrective action (which may include additional maintenance or modifications of the permitted facilities) shall be taken by the permittee. Other corrective action may be required to ensure compliance with rules of the Department. Additionally, the treatment, management, use or land application of residuals shall not cause a violation of the odor prohibition in subsection 62-296.320(2), F.A.C. [62-600.410(5), 62-604.500(3) and 62-640.400(6)]
- 2. All collection/transmission systems shall be operated and maintained so as to provide uninterrupted service. [62-604.500(2)]
- 3. The deliberate introduction of stormwater in any amount into collection/transmission systems designed solely for the introduction (and conveyance) of domestic/industrial wastewater; or the deliberate introduction of stormwater into collection/transmission systems designed for the introduction or conveyance of combinations of storm and domestic/industrial wastewater in amounts which may reduce the efficiency of pollutant removal by the treatment plant is prohibited, except as provided by Rule 62-610.472, F.A.C. [62-604.130(3)]
- 4. Cross-connection, as defined in Rule 62-550.200, F.A.C., between the wastewater facility, including the collection/transmission system, and a potable water system is prohibited. [62-550.360][62-604.130(3)]
- 5. The collection/transmission operation and maintenance manual shall be maintained and revised periodically in accordance with subsection 62-604.500(4), F.A.C., to reflect any alterations performed or to reflect experience resulting from operation. However, a new operation and maintenance manual is not required to be developed for each project if there is already an existing manual that is applicable to the facilities being constructed. [62-604.500(4)]
- 6. Collection/transmission system overflows shall be reported to the Department in accordance with Permit Condition IX. 20. [62-604.550] [62-620.610(20)]

PERMITTEE: LP WATERWORKS, INC. PERMIT NUMBER: FLA014340 FACILITY: LP Waterworks WWTP PA FILE NUMBER: May 12, 2025

7. The operating authority of a collection/transmission system and the permittee of a treatment plant are prohibited from accepting connections of wastewater discharges which have not received necessary pretreatment, or which contain materials or pollutants (other than normal domestic wastewater constituents):

- a. Which may cause fire or explosion hazards; or
- b. Which may cause excessive corrosion or other deterioration of wastewater facilities due to chemical action or pH levels; or
- Which are solid or viscous and obstruct flow or otherwise interfere with wastewater facility operations or treatment; or
- d. Which result in the wastewater temperature at the introduction of the treatment plant exceeding 40°C or otherwise inhibiting treatment; or
- e. Which result in the presence of toxic gases, vapors, or fumes that may cause worker health and safety problems.

[62-604.130(5)]

- 8. The treatment facility, storage ponds for Part II systems, rapid infiltration basins, and/or infiltration trenches shall be enclosed with a fence or otherwise provided with features to discourage the entry of animals and unauthorized persons. [62-610.518(1) and 62-600.400(2)(b)]
- 9. Screenings and grit removed from the wastewater facilities shall be collected in suitable containers and hauled to a Department approved Class I landfill or to a landfill approved by the Department for receipt/disposal of screenings and grit. [62-701.300(1)(a)]
- 10. Where required by Chapter 471 or Chapter 492, F.S., applicable portions of reports that must be submitted under this permit shall be signed and sealed by a professional engineer or a professional geologist, as appropriate. [62-620.310(4)]
- 11. The permittee shall provide verbal notice to the Department's South District Office as soon as practical after discovery of a sinkhole or other karst feature within an area for the management or application of wastewater, wastewater residuals (sludges), or reclaimed water. The permittee shall immediately implement measures appropriate to control the entry of contaminants, and shall detail these measures to the Department's South District Office in a written report within 7 days of the sinkhole discovery. [62-620.320(6)]
- 12. The permittee shall provide notice to the Department of the following:
  - a. Any new introduction of pollutants into the facility from an industrial discharger which would be subject to Chapter 403, F.S., and the requirements of Chapter 62-620, F.A.C., if it were directly discharging those pollutants; and
  - b. Any substantial change in the volume or character of pollutants being introduced into that facility by a source which was identified in the permit application and known to be discharging at the time the permit was issued.

Notice shall include information on the quality and quantity of effluent introduced into the facility and any anticipated impact of the change on the quantity or quality of effluent or reclaimed water to be discharged from the facility. If pretreatment becomes necessary, this permit may be modified to require the permittee to develop and implement a local pretreatment program in accordance with the requirements of Chapter 62-625, F.A.C.

[62-620.625(2)]

#### IX. GENERAL CONDITIONS

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to Chapter 403, Florida Statutes. Any permit noncompliance constitutes a violation of

PERMITTEE: LP WATERWORKS, INC. PERMIT NUMBER: FLA014340 FACILITY: LP Waterworks WWTP PA FILE NUMBER: May 12, 2025

Chapter 403, Florida Statutes, and is grounds for enforcement action, permit termination, permit revocation and reissuance, or permit revision. [62-620.610(1)]

- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviations from the approved drawings, exhibits, specifications, or conditions of this permit constitutes grounds for revocation and enforcement action by the Department. [62-620.610(2)]
- 3. As provided in subsection 403.087(7), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor authorize any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit or authorization that may be required for other aspects of the total project which are not addressed in this permit. [62-620.610(3)]
- 4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title. [62-620.610(4)]
- 5. This permit does not relieve the permittee from liability and penalties for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted source; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department. The permittee shall take all reasonable steps to minimize or prevent any discharge, reuse of reclaimed water, or residuals use or disposal in violation of this permit which has a reasonable likelihood of adversely affecting human health or the environment. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. [62-620.610(5)]
- 6. If the permittee wishes to continue an activity regulated by this permit after its expiration date, the permittee shall apply for and obtain a new permit. [62-620.610(6)]
- 7. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control, and related appurtenances, that are installed and used by the permittee to achieve compliance with the conditions of this permit. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to maintain or achieve compliance with the conditions of the permit. [62-620.610(7)]
- 8. This permit may be modified, revoked and reissued, or terminated for cause. The filing of a request by the permittee for a permit revision, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. [62-620.610(8)]
- 9. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, including an authorized representative of the Department and authorized EPA personnel, when applicable, upon presentation of credentials or other documents as may be required by law, and at reasonable times, depending upon the nature of the concern being investigated, to:
  - a. Enter upon the permittee's premises where a regulated facility, system, or activity is located or conducted, or where records shall be kept under the conditions of this permit;
  - b. Have access to and copy any records that shall be kept under the conditions of this permit;
  - c. Inspect the facilities, equipment, practices, or operations regulated or required under this permit; and
  - d. Sample or monitor any substances or parameters at any location necessary to assure compliance with this permit or Department rules.

[62-620.610(9)]

10. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data, and other information relating to the construction or operation of this permitted source which are submitted to the

PERMITTEE: LP WATERWORKS, INC. PERMIT NUMBER: FLA014340 FACILITY: LP Waterworks WWTP PA FILE NUMBER: May 12, 2025

Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except as such use is proscribed by Section 403.111, F.S., or Rule 62-620.302, F.A.C. Such evidence shall only be used to the extent that it is consistent with the Florida Rules of Civil Procedure and applicable evidentiary rules. [62-620.610(10)]

- 11. When requested by the Department, the permittee shall within a reasonable time provide any information required by law which is needed to determine whether there is cause for revising, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. The permittee shall also provide to the Department upon request copies of records required by this permit to be kept. If the permittee becomes aware of relevant facts that were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be promptly submitted, or corrections promptly reported to the Department. [62-620.610(11)]
- 12. Unless specifically stated otherwise in Department rules, the permittee, in accepting this permit, agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard. [62-620.610(12)]
- 13. The permittee, in accepting this permit, agrees to pay the applicable regulatory program and surveillance fee in accordance with Rule 62-4.052, F.A.C. [62-620.610(13)]
- 14. This permit is transferable only upon Department approval in accordance with Rule 62-620.340, F.A.C. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department. [62-620.610(14)]
- 15. The permittee shall give the Department written notice at least 60 days before inactivation or abandonment of a wastewater facility or activity and shall specify what steps will be taken to safeguard public health and safety during and following inactivation or abandonment. [62-620.610(15)]
- 16. The permittee shall apply for a revision to the Department permit in accordance with Rules 62-620.300, F.A.C., and the Department of Environmental Protection Guide to Permitting Wastewater Facilities or Activities Under Chapter 62-620, F.A.C., at least 90 days before construction of any planned substantial modifications to the permitted facility is to commence or with Rule 62-620.325(2), F.A.C., for minor modifications to the permitted facility. A revised permit shall be obtained before construction begins except as provided in Rule 62-620.300, F.A.C. [62-620.610(16)]
- 17. The permittee shall give advance notice to the Department of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements. The permittee shall be responsible for any and all damages which may result from the changes and may be subject to enforcement action by the Department for penalties or revocation of this permit. The notice shall include the following information:
  - a. A description of the anticipated noncompliance;
  - b. The period of the anticipated noncompliance, including dates and times; and
  - c. Steps being taken to prevent future occurrence of the noncompliance.

[62-620.610(17)]

- 18. Sampling and monitoring data shall be collected and analyzed in accordance with Rule 62-4.246 and Chapters 62-160, 62-600, and 62-610, F.A.C., and 40 CFR 136, as appropriate.
  - a. Monitoring results shall be reported at the intervals specified elsewhere in this permit and shall be reported on a Discharge Monitoring Report (DMR), DEP Form 62-620.910(10), or as specified elsewhere in the permit.

PERMITTEE: LP WATERWORKS, INC.
FACILITY: LP Waterworks WWTP

PERMIT NUMBER: PA FILE NUMBER:

FLA014340 May 12, 2025

- b. If the permittee monitors any contaminant more frequently than required by the permit, using Department approved test procedures, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR.
- c. Calculations for all limitations which require averaging of measurements shall use an arithmetic mean unless otherwise specified in this permit.
- d. Except as specifically provided in Rule 62-160.300, F.A.C., any laboratory test required by this permit shall be performed by a laboratory that has been certified by the Department of Health Environmental Laboratory Certification Program (DOH ELCP). Such certification shall be for the matrix, test method and analyte(s) being measured to comply with this permit. For domestic wastewater facilities, testing for parameters listed in Rule 62-160.300(4), F.A.C., shall be conducted under the direction of a certified operator.
- e. Field activities including on-site tests and sample collection shall follow the applicable standard operating procedures described in DEP-SOP-001/01 adopted by reference in Chapter 62-160, F.A.C.
- f. Alternate field procedures and laboratory methods may be used where they have been approved in accordance with Rules 62-160.220, and 62-160.330, F.A.C.

[62-620.610(18)]

- 19. Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule detailed elsewhere in this permit shall be submitted no later than 14 days following each schedule date. [62-620.610(19)]
- 20. The permittee shall report to the Department any noncompliance which may endanger health or the environment. Any information shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within five days of the time the permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause; the period of noncompliance including exact dates and time, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance. For noncompliance events related to sanitary sewer overflows or bypass events, these reports must include the data described above (with the exception of time of discovery) as well as the type of event (sanitary sewer overflows or bypass events), type of sewer overflow (e.g., manhole), discharge volumes by the treatment works treating domestic sewage, types of human health and environmental impacts of the sewer overflow event, and whether the noncompliance was related to wet weather. The written submission may be provided electronically using the Department's Business Portal at http://www.fldepportal.com/go/ (via "Submit" followed by "Report" or "Registration/Notification"). Notice required under paragraph (d) may be provided together with the written submission using the Business Portal. All noncompliance events related to sanitary sewer overflows or bypass events submitted after December 21, 2020 shall be submitted electronically.
  - (a) The following shall be included as information which must be reported within 24 hours under this condition:
  - 1. Any unanticipated bypass which causes any reclaimed water or the effluent to exceed any permit limitation or results in an unpermitted discharge.
  - 2. Any upset which causes any reclaimed water or the effluent to exceed any limitation in the permit,
  - 3. Violation of a maximum daily discharge limitation for any of the pollutants specifically listed in the permit for such notice, and
  - 4. Any unauthorized discharge to surface or ground waters.
  - (b) Oral reports as required by this subsection shall be provided as follows:
  - 1. For unauthorized releases or spills of treated or untreated wastewater reported pursuant to subparagraph (a)4, that are in excess of 1,000 gallons per incident, or where information indicates that public health or the environment will be endangered, oral reports shall be provided to the Department by calling the STATE <u>WATCH OFFICE</u> TOLL FREE NUMBER (800) 320-0519, as soon as practical, but no later than 24 hours from the time the permittee becomes aware of the discharge. The permittee, to the extent known, shall

PERMITTEE: LP WATERWORKS, INC. PERMIT NUMBER: FLA014340 FACILITY: LP Waterworks WWTP PA FILE NUMBER: May 12, 2025

provide the following information to the State Watch Office:

- a. Name, address, and telephone number of person reporting;
- b. Name, address, and telephone number of permittee or responsible person for the discharge;
- c. Date and time of the discharge and status of discharge (ongoing or ceased);
- d. Characteristics of the wastewater spilled or released (untreated or treated, industrial or domestic wastewater);
- e. Estimated amount of the discharge;
- f. Location or address of the discharge;
- g. Source and cause of the discharge;
- h. Whether the discharge was contained on-site, and cleanup actions taken to date;
- i. Description of area affected by the discharge, including name of water body affected, if any; and
- i. Other persons or agencies contacted.
- 2. Oral reports, not otherwise required to be provided pursuant to subparagraph (b)1. above, shall be provided to the Department within 24 hours from the time the permittee becomes aware of the circumstances.
- (c) If the oral report has been received within 24 hours, the noncompliance has been corrected, and the noncompliance did not endanger health or the environment, the Department shall waive the written report. (d) In accordance with Section 403.077, F.S., unauthorized releases or spills reportable to the StateWatch Office pursuant to subparagraph (b)1. above shall also be reported to the Department within 24 hours from the time the permittee becomes aware of the discharge. The permittee shall provide to the Department information reported to the State Watch Office. Notice of unauthorized releases or spills may be provided to the Department through the Department's Public Notice of Pollution web page at https://floridadep.gov/pollutionnotice.
- 1. If, after providing notice pursuant to paragraph (d) above, the permittee determines that a reportable unauthorized release or spill did not occur or that an amendment to the notice is warranted, the permittee may submit additional notice to the Department documenting such determination.
- 2. If, after providing notice pursuant to paragraph (d) above, the permittee discovers that a reportable unauthorized release or spill has migrated outside the property boundaries of the installation, the permittee must provide an additional notice to the Department that the release has migrated outside the property boundaries within 24 hours after its discovery of the migration outside of the property boundaries.

#### [62-620,610(20)] [62-620,100(3)] [403,077, F.S.]

- 21. The permittee shall report all instances of noncompliance not reported under Permit Conditions IX.17., IX.18., or IX.19. of this permit at the time monitoring reports are submitted. This report shall contain the same information required by Permit Condition IX.20. of this permit. [62-620.610(21)]
- 22. Bypass Provisions.
  - a. "Bypass" means the intentional diversion of waste streams from any portion of a treatment works.
  - b. Bypass is prohibited, and the Department may take enforcement action against a permittee for bypass, unless the permittee affirmatively demonstrates that:
    - (1) Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage; and
    - (2) There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and
    - (3) The permittee submitted notices as required under Permit Condition IX.22.c. of this permit.
  - c. If the permittee knows in advance of the need for a bypass, it shall submit prior notice to the Department, if possible at least 10 days before the date of the bypass. The permittee shall submit notice of an unanticipated bypass within 24 hours of learning about the bypass as required in Permit Condition IX.20. of

PERMITTEE: FACILITY:

LP WATERWORKS, INC. LP Waterworks WWTP PERMIT NUMBER: PA FILE NUMBER:

FLA014340 May 12, 2025

this permit. A notice shall include a description of the bypass and its cause; the period of the bypass, including exact dates and times; if the bypass has not been corrected, the anticipated time it is expected to continue; and the steps taken or planned to reduce, eliminate, and prevent recurrence of the bypass.

- d. The Department shall approve an anticipated bypass, after considering its adverse effect, if the permittee demonstrates that it will meet the three conditions listed in Permit Condition IX.22.b.(1) through (3) of this permit.
- e. A permittee may allow any bypass to occur which does not cause reclaimed water or effluent limitations to be exceeded if it is for essential maintenance to assure efficient operation. These bypasses are not subject to the provisions of Permit Condition IX.22.b. through d. of this permit.

[62-620.610(22)]

#### 23. Upset Provisions.

- a. "Upset" means an exceptional incident in which there is unintentional and temporary noncompliance with technology-based effluent limitations because of factors beyond the reasonable control of the permittee.
  - (1) An upset does not include noncompliance caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, careless or improper operation.
  - (2) An upset constitutes an affirmative defense to an action brought for noncompliance with technology based permit effluent limitations if the requirements of upset provisions of Rule 62-620.610, F.A.C., are met.
- b. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed contemporaneous operating logs, or other relevant evidence that:
  - (1) An upset occurred and that the permittee can identify the cause(s) of the upset;
  - (2) The permitted facility was at the time being properly operated;
  - (3) The permittee submitted notice of the upset as required in Permit Condition IX.20. of this permit; and
  - (4) The permittee complied with any remedial measures required under Permit Condition IX.5. of this permit.
- c. In any enforcement proceeding, the burden of proof for establishing the occurrence of an upset rests with the permittee.
- d. Before an enforcement proceeding is instituted, no representation made during the Department review of a claim that noncompliance was caused by an upset is final agency action subject to judicial review.

[62-620.610(23)]

Executed in Ft. Myers, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Jon M. Iglehart

Director of District Management

Attachment(s):

Discharge Monitoring Report

Statement of Basis

### DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: http://www.fldepportal.com/go/submit-report/ FLA014340-010-DW3P PERMIT NUMBER LP WATERWORKS, INC 4939 Cross Bayou Boulevard New Port Richey, Florida 34652-PERMITTEE NAME: MAILING ADDRESS REPORT FREQUENCY: Monthly Final LIMIT CLASS SIZE
MONITORING GROUP NUMBER
MONITORING GROUP DESCRIPTION
RE-SUBMITTED DMR:
NO DISCHARGE FROM SITE
MONITORING PERIOD
From: PROGRAM Domestic N/A R-001 LP Waterworks WWTP 1525 US Highway 27 S Lake Placid, FL 33852-FACILITY LOCATION Land application system consisting of two rapid infiltration basins, with Influent To Highlands South District COUNTY.

| Parameter                                 |                       | Quantity or Loading |        | Units | Units Quality or Concentration |                       |                   | Units    | No<br>Ex | Frequency of<br>Analysis | Sample Type |
|---|-----------------------|---------------------|--------|-------|--------------------------------|-----------------------|-------------------|----------|----------|--------------------------|-------------|
| BOD, Carbonaceous 5 day, 20C              | Sample<br>Measurement |                     |        |       |                                |                       |                   | mg/L     |          | Monthly                  | Grab        |
| PARM Code 80082 Y<br>Mon. Site No. EFA-01 | Permit<br>Requirement |                     |        |       | MARKET !                       | 20.0<br>(An.Avg.)     |                   | ng/c     |          | Monday                   | O.a.        |
| BOD, Carbonaceous 5 day, 20C              | Sample<br>Measurement |                     |        |       |                                | <u> </u>              | 20.0              | mg/L     |          | Monthly                  | Grab        |
| PARM Code 80082 A Mon. Site No. EFA-01    | Permit<br>Requirement |                     |        |       | 60,0<br>(Max.)                 | 45,0<br>(Max.Wk Avg.) | 30.0<br>(Mo.Avg.) | nig/L    |          | PAGINITY                 | Stab        |
| Solids, Total Suspended                   | Sample<br>Measurement |                     |        |       |                                |                       |                   | mg/L     |          | Monthly                  | Grab        |
| PARM Code 00530 Y<br>Mon. Site No EFA-01  | Permit<br>Requirement |                     |        |       |                                | 20.0<br>(An.Avg.)     |                   | Ing/L    | ļ        | Nontal                   | - Oliuo     |
| Solids, Total Suspended                   | Sample<br>Measurement |                     |        |       |                                |                       | 70.0              | mg/L     |          | Monthly                  | Grab        |
| PARM Code 00530 A<br>Mon Site No. EFA-01  | Permit<br>Requirement | 6.4-5 17            |        |       | 60.0<br>(Max.)                 | 45.0<br>(Max.Wk Avg.) | 30.0<br>(Mo.Avg.) | uigre    | _        | Monthly                  |             |
| Coliform, Fecal                           | Sample<br>Measurement |                     |        |       |                                |                       |                   | #/t00mL  | ļ.,      | Monthly                  | Grab        |
| PARM Code 74055 Y<br>Mon. Site No. EFA-01 | Permit<br>Requirement |                     | 16/12/ |       |                                | 200<br>(An Avg.)      |                   | w/(comi  |          | Iviolitity               | Grad        |
| Coliform, Feeal                           | Sample<br>Measurement |                     |        |       |                                |                       | 800               | #/100mL  | _        | Monthly                  | Grab        |
| PARM Code 74055 A                         | Permit<br>Requirement |                     |        |       |                                | (Mo Geo Mn )          | 800<br>(Max )     | W/ LOOKL |          | Monuny                   | Giao        |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of line and imprisonment for knowing violations

| NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | TELEPHONE NO | DATE (mm/dd/yyyy) |
|---|--|--------------|-------------------|
| Arbita Arbita   |  |              |                   |
|   |  |              |                   |

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

#### DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY

LP Waterworks WWTP

MONITORING GROUP NUMBER MONITORING PERIOD

R-001

PERMIT NUMBER FLA014340-010-DW3P

| Parameter  |                       | Quantity or Loading |                    | Units Quality or Concentration |               |         |                     | Units      | No<br>Ex |             | Sample Type                            |
|--|-----------------------|---------------------|--------------------|--------------------------------|---------------|---------|---------------------|------------|----------|-------------|--|
| pH   | Sample<br>Measurement |                     |                    |                                | _             |         |                     |            |          |             |  |
| PARM Code 00400 A<br>Mon Site No. EFA-01                 | Permit<br>Requirement |                     |                    | + 4144                         | 6 0<br>(Min.) |         | 8 5<br>(Max )       | s.u.       |          | 5 Days/Week | Grab                                   |
| Chlorine, Total Residual (For Disinfection)              | Sample<br>Measurement |                     |                    |                                |               |         |                     |            |          | 5 D(12)     | Grab                                   |
| PARM Code 50060 A<br>Mon. Site No EFA-01                 | Permit<br>Requirement | iki ili             |                    |                                | 0.5<br>(Min.) |         |                     | mg/L       |          | 5 Days/Week | Grao                                   |
| Nitrogen, Nitrate, Total (as N)                          | Sample<br>Measurement |                     |                    |                                |               |         |                     |            |          |             | Grab                                   |
| PARM Code 00620 A<br>Mon Site No EFA-01                  | Permit<br>Requirement |                     |                    |                                |               |         | 12 0<br>(Max )      | mg/L       |          | Monthly     | Grab                                   |
| Flow   | Sample<br>Measurement |                     |                    |                                |               |         |                     |            |          |             | 1 771                                  |
| PARM Code 50050 1<br>Mon Site No. FLW-01                 | Permit<br>Requirement |                     | 0.050<br>(Mo.Avg.) | MGD                            |               |         |                     |            |          | 5 Days/Week | Elapsed Time<br>Measurement or<br>Pump |
| Percent Capacity,<br>(TMADF/Permitted Capacity) x<br>100 | Sample<br>Measurement |                     |                    |                                |               |         |                     |            |          |             |  |
| PARM Code 00180 P<br>Mon. Site No. CAL-01                | Permit<br>Requirement | 14 9/4              |                    |                                | Bell sais     |         | Report<br>(Mo Avg.) | percent    |          | Monthly     | Calculated                             |
| BOD, Carbonaceous 5 day, 20C<br>(Influent)               | Sample<br>Measurement |                     |                    |                                |               |         |                     |            |          |             |  |
| PARM Code 80082 G<br>Mon. Site No INF-01                 | Permit<br>Requirement |                     |                    |                                |               |         | Report<br>(Max.)    | mg/L       |          | Monthly     | Grab                                   |
| Solids, Total Suspended (Influent)                       | Sample<br>Measurement |                     |                    |                                |               |         |                     | ļ <u>.</u> |          |             | Grab                                   |
| PARM Code 00530 G<br>Mon Site No INF-01                  | Permit<br>Requirement |                     |                    |                                |               | 12000   | Report<br>(Max )    | mg/L       |          | Monthly     | Grab                                   |
|  |                       |                     |                    |                                |               |         |                     |            |          |             |  |
|  |                       |                     |                    |                                |               |         |                     |            |          |             |  |
|  |                       |                     |                    |                                |               |         |                     |            |          |             |  |
|  |                       |                     |                    |                                |               | 11 10 1 |                     |            |          |             |  |

# DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A When Completed submit this report to: http://www.fldepportal.com/go/submit-report/

PERMIT NUMBER

FLA014340-010-DW3P

REPORT FREQUENCY PROGRAM

Monthly Domestic

| MAILING ADDRESS: FACILITY LOCATION:   | AAILING ADDRESS: 4939 Cross Bayou Boulevard New Port Richey, Florida 34652- ACILITY LP Waterworks WATP |   |   | LIMIT: Final REPORT FREQUENCY Monthly Domestic  CLASS SIZE MONITORING GROUP NUMBER MONITORING GROUP DESCRIPTION RE-SUBMITTED DMR |   |                               |                                  |                          |  |                 |
|---|--|---|---|--|---|-------------------------------|----------------------------------|--------------------------|--|-----------------|
|   |  | -   |   | NO DISCHARGE<br>MONITORING PE  |   |                               | То:                              |                          |  |                 |
| COUNTY:<br>OFFICE:  | Highlands<br>South District  |   |   | MONTORINGTI  | _                                       |                               | Units                            | No.                      | Frequency of                           | Sample Type     |
| Parameter   |  | Quantity                                    | or Loading                              | Units  | Quality or C                            | oncentration                  | _                                | Ex.                      | Analysis                               | +               |
| Biosolids Quantity (Transf  | Perred) Sample Measurement   |   |   |  |   |                               |                                  |                          | Monthly                                | Calculated      |
| PARM Code B0007 +<br>Mon. Site No. RMP-1  | Permit<br>Requirement  |   | Report<br>(Mo Total)                    | dry tons   | 100 11 10 10                            |                               |                                  |                          |  |                 |
| Biosolids Quantity (Landfi  | illed) Sample<br>Measurement   |   |   | <u> </u>   |   |                               | H via                            |                          | Monthly                                | Calculated      |
| PARM Code B0008 +<br>Mon. Site No. RMP-2  | Permit<br>Requirement  |   | Report<br>(Mo Total)                    | dry tons   |   |                               | 4 (4)                            |                          |  |                 |
|   | STEWN SAMELA   | 100 11 130                                  | MARKET ST                               | HINGE B  |   |                               |                                  |                          |  |                 |
|   |  |   |   |  |   |                               |                                  | 1 93                     |  | 1000            |
|   |  | 34476 EV                                    |   |  | 100000000000000000000000000000000000000 |                               |                                  | 1                        |  |                 |
| Name and the same of  |  | TO STATE OF                                 |   |  |   |                               |                                  |                          |  |                 |
|   |  |   |   |  |   |                               | 1d 77 (51)                       | 1 22                     | AL HOME                                |                 |
|   |  |   |   |  | i i i i i i i i i i i i i i i i i i i   | a system designed to assu     | e that qualifie                  | d personne               | el properly gath                       | er and evaluate |
| I certify under penalty of I<br>the information submitted<br>knowledge and belief, true | law that this document and<br>Based on my inquiry of   | i all attachments we<br>the person or perso | ere prepared under<br>ns who manage the | my direction or super-<br>system, or those pers  | ons directly responsible                | for gathering the information | on, the information and imprison | ation subm<br>ment for k | itted is, to the b<br>nowing violation | est of my<br>ms |
| knowledge and belief, true  | e, accurate, and complete  | I dill avide that is                        |   | SIGNATURE OF PR  | RINCIPAL EXECUTIVE O                    | FICER OR AUTHORIZED A         | GENT                             | TELI                     | PHONE NO                               | DATE (mm dd.yy) |
| NAME/TITLE OF PRING   | CIPAL EXECUTIVE OFFIC  | ER OR AUTHORIZE                             | D MODILI                                |  |   |                               |                                  |                          |  |                 |
|   |  |   |   | harra)   |   |                               |                                  |                          |  |                 |
| COMMENT AND EXPL  | ANATION OF ANY VIC   | )LATIONS (Refere                            | nce all attacnments                     | ilicio)  |   |                               |                                  |                          |  |                 |

LP WATERWORKS, INC. 4939 Cross Bayou Boulevard New Port Richey, Florida 34652-

PERMITTEE NAME MAILING ADDRESS

|                  | Number:<br>ing Period                                     | FLA014340<br>From:                          |  | To:                           |  |  | 1 and 1 and 1                                    | P Waterworks V                                     |  |   |  |
|------------------|---|---|--|-------------------------------|--|--|--|--|--|---|--|
|                  | BOD,<br>Carbonaceou<br>s 5 day, 20C<br>(Influent)<br>mg/L | BOD,<br>Carbonaceou<br>s 5 day, 20C<br>mg/L | Chlorine,<br>Total<br>Residual (For<br>Disinfection)<br>mg/L | Coliform,<br>Fecal<br>#/100mL | Flow<br>MGD                                      | Nitrogen,<br>Nitrate, Total<br>(as N)<br>mg/L    | Solids, Total<br>Suspended<br>(Influent)<br>mg/L | Solids, Total<br>Suspended<br>mg/L                 | pH<br>s.u.                                       |   |  |
| ode              | 80082   | 80082                                       | 50060  | 74055                         | 50050  | 00620  | 00530  | 00530<br>EFA-01                                    | 00400<br>EFA-01                                  |   |  |
| n. Site          | INF-01  | EFA-01                                      | EFA-01   | EFA-01                        | FLW-01   | EFA-01   | INF-01   | ErA-vi   | LI A-OI  |   |  |
| 2                |   |   |  |                               | <u>.</u>   |  |  |  |  |   |  |
| 3                |   |   |  |                               |  |  |  |  |  |   |  |
| 4                |   |   |  |                               |  |  |  |  |  |   |  |
| 5                |   |   | 10   | -                             |  |  |  |  |  |   |  |
| 6                |   |   |  |                               |  |  |  |  |  |   |  |
| 7                |   |   | <del>                                     </del>             |                               |  | <del> </del>                                     |  |  |  |   |  |
| 8                |   | -   | -  |                               |  |  |  |  |  |   |  |
| 9                |   |   |  |                               |  |  |  |  |  |   |  |
| 10               |   |   |  |                               |  |  |  |  |  |   |  |
| 11               |   |   |  |                               |  |  |  |  |  |   |  |
| 12               |   |   |  |                               |  |  |  |  |  |   |  |
| 13               | <u>.</u>  |   |  |                               |  |  |  |  |  |   |  |
| 14               |   |   |  |                               |  |  |  |  |  |   |  |
| 15               |   |   |  |                               |  |  |  |  |  |   |  |
| 16               |   |   |  |                               |  |  |  |  |  |   |  |
| 17               |   |   |  |                               |  |  |  |  |  | <u> </u>  |  |
| 18               |   |   |  |                               |  |  |  |  |  |   |  |
| 19               |   |   |  |                               |  |  |  |  |  |   | -  |
| 20               |   |   |  |                               |  |  |  |  | -  |   | -  |
| 21               |   |   |  |                               |  |  |  |  |  | ļ   |  |
| 22               |   |   |  |                               |  |  | <u> </u>   |  |  | <del> </del>  | <del> </del>                                     |
| 23               |   |   |  |                               |  |  |  |  |  | <del> </del>  |  |
| 24               |   |   |  |                               |  |  | ļ  |  |  | <del>                                     </del>    |  |
| 25               |   |   | <u> </u>   |                               | -  |  |  | <del> </del>                                       |  |   | <del>                                     </del> |
| 26               |   | <u> </u>                                    |  |                               | <u> </u>   |  |  | <del>                                     </del>   |  |   | <del>                                     </del> |
| 27               | <u> </u>  |   | ļ  |                               | <del>                                     </del> | <del> </del>                                     | -  | <del>                                       </del> |  |   |  |
| 28               |   | <del> </del>                                |  |                               | + -  |  |  | -  |  | <del> </del>  |  |
| 29               |   | <del> </del>                                | <del> </del>   |                               | <del>                                     </del> | <del> </del>                                     | <del> </del>                                     | <del>                                     </del>   |  | <del>                                     </del>    |  |
| 30               |   |   | <del> </del>   |                               | <del>                                     </del> | <del>                                     </del> |  | <del>                                     </del>   |  | <del> </del>  | †  |
| 31               |   | <del></del>                                 | <del></del>  |                               |  | +  |  |  | <u> </u>   | <del> </del>  | <del>                                     </del> |
| Total<br>o. Avg. |   | <del> </del>                                | <del>                                     </del>             |                               | <del> </del>                                     | <del> </del>                                     |  | <del> </del>                                       | <del>                                     </del> | <del>† –                                     </del> |  |

Class:

Class:

Class:

**Evening Shift Operator** 

Night Shift Operator

Lead Operator

\_\_\_ Certificate No:

Certificate No:

\_\_ Certificate No:

#### INSTRUCTIONS FOR COMPLETING THE WASTEWATER DISCHARGE MONITORING REPORT

Read these instructions before completing the DMR. Hard copies and or electronic copies of the required parts of the DMR were provided with the permit. All required information shall be completed in full and typed or printed in ink. A signed, original DMR shall be mailed to the address printed on the DMR by the 28th of the month following the monitoring period. Facilities who submit their DMR(s) electronically through eDMR do not need to submit a hardcopy DMR. The DMR shall not be submitted before the end of the monitoring period.

The DMR consists of three parts—A, B, and D—all of which may or may not be applicable to every facility. Facilities may have one or more Part A's for reporting effluent or reclaimed water data. All domestic wastewater facilities will have a Part B for reporting daily sample results. Part D is used for reporting ground water monitoring well data.

When results are not available, the following codes should be used on parts A and D of the DMR and an explanation provided where appropriate Note Codes used on Part B for raw data are different

| CODE | DESCRIPTION/INSTRUCTIONS            | _ |
|------|-------------------------------------|---|
| ANC  | Analysis not conducted              |   |
| DRY  | Dry Well                            |   |
| FLD  | Flood disaster                      |   |
| IFS  | Insufficient flow for sampling.     |   |
| LS   | Lost sample                         |   |
| MNR  | Monitoring not required this period |   |

| CODE                     | DESCRIPTION/INSTRUCTIONS   |  |
|--------------------------|--|--|
| NOD<br>OPS<br>OTH<br>SEF | No discharge from/to site Operations were shutdown, so no sample could be taken Other Please enter an explanation of why monitoring data were not available Sampling equipment failure |  |

When reporting analytical results that fall below a laboratory's reported method detection limits or practical quantification limits, the following instructions should be used, unless indicated otherwise in the permit or on the DMR

- Results greater than or equal to the PQL shall be reported as the measured quantity
- Results less than the PQL and greater than or equal to the MDL shall be reported as the laboratory's MDL value These values shall be deemed equal to the MDL when necessary to calculate an average for that parameter and
- when determining compliance with permit limits

  Results less than the MDL shall be reported by entering a less than sign ("<") followed by the laboratory's MDL value, e.g. < 0.001 A value of one-half the MDL or one-half the effluent limit, whichever is lower, shall be used for that sample when necessary to calculate an average for that parameter Values less than the MDL are considered to demonstrate compliance with an effluent limitation

#### PART A -DISCHARGE MONITORING REPORT (DMR)

Part A of the DMR is comprised of one or more sections, each having its own header information. Facility information is preprinted in the header as well as the monitoring group number, whether the limits and monitoring requirements are interim or final, and the required submittal frequency (e.g. monthly, annually, quarterly, etc.). Submit Part A based on the required reporting frequency in the header and the instructions shown in the permit. The following should be completed by the permittee or authorized representative

Resubmitted DMR: Check this box if this DMR is being re-submitted because there was information missing from or information that needed correction on a previously submitted DMR. The information that is being revised

should be clearly noted on the re-submitted DMR (e.g. highlight, circle, etc.)

No Discharge From Site: Check this box if no discharge occurs and, as a result, there are no data or codes to be entered for all of the parameters on the DMR for the entire monitoring group number, however, if the monitoring group includes other monitoring locations (e.g., influent sampling), the "NOD" code should be used to individually denote those parameters for which there was no discharge

group includes other monitoring locations (e.g., inducen sampling), the INDU code should be used to individually denote those parameters for which the code was no discharge.

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed

Sample Measurement: Before filling in sample measurements in the table, check to see that the data collected correspond to the limit indicated on the DMR (i.e. interim or final) and that the data correspond to the monitoring group number in the header. Enter the data or calculated results for each parameter on this row in the non-shaded area above the limit. Be sure the result being entered corresponds to the appropriate statistical base code (e.g. annual average, number in the nearest state the data of care making its cast parameter of this row in the non-shaded area above the finite to safe the restriction of the monthly average, single sample maximum, etc.) and units. Data qualifier codes are not to be period on Part A.

No. Ex.: Enter the number of sample measurements during the monitoring period that exceeded the permit limit for each parameter in the non-shaded area. If none, enter zero

Frequency of Analysis: The shaded areas in this column contain the minimum number of times the measurement is required to be made according to the permit. Enter the actual number of times the measurement was made in the

Sample Type: The shaded areas in this column contain the type of sample (e.g. grab, composite, continuous) required by the permit Enter the actual sample type that was taken in the space above the shaded area Signature: This report must be signed in accordance with Rule 62-620 305, F.A.C. Type or print the name and title of the signing official Include the telephone number where the official may be reached in the event there are Signature: This report induced a signed in accordance with real extraction of the control of the

#### PART B - DAILY SAMPLE RESULTS

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed

Nonitoring Results: Transfer all analytical data from your facility's laboratory or a contract laboratory's data sheets for all day(s) that samples were collected. Record the data in the units indicated. Table 1 in Chapter 62-160,
The following data qualifier codes that your laboratory may use when reporting analytical results. However, when transferring numerical results onto Part B of the DMR, only the following data qualifier codes that your laboratory may use when reporting analytical results. codes should be used, and an explanation provided where appropriate

| cc | des should | be used, and an explanation provided where appropriate                     |
|----|------------|--|
| Ī  | CODE       | DESCRIPTION/INSTRUCTIONS   |
| 1  | <          | The compound was analyzed for but not detected                             |
|    | A          | Value reported is the mean (average) of two or more determinations         |
|    | T          | Estimated value, value not accurate  |
| i  | 0          | Sample held beyond the actual holding time                                 |
|    | v          | Laboratory analysis was from an unpreserved or improperly preserved sample |

Y | Laboratory analysis was from an unpreserved or improperly preserved sample | To calculate the monthly average, add each reported value to get a total | For flow, divide this total by the number of days in the month | For all other parameters, divide the total by the number of observations

Plant Staffing: List the name, certificate number, and class of all state certified operators operating the facility during the monitoring period. Use additional sheets as necessary

#### PART D - GROUND WATER MONITORING REPORT

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i e the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed Date Sample Obtained: Enter the date the sample was taken Also, check whether or not the well was purged before sampling

Sample Measurement: Record the results of the analysis. If the result was below the minimum detection limit, indicate that Data qualifier codes are not to be reported on Part D Detection Limits: Record the detection limits of the analysical methods used

Detection Limits: Record the detection limits of the analytical methods used

Analysis Method: Indicate the analytical method used. Record the method number from Chapter 62-160 or Chapter 62-601, F.A.C., or from other sources

Analysis Method: Indicate the analytical method used. Record the method number from Chapter 62-160 or Chapter 62-601, F.A.C., or from other sources

Sampling Equipment Used: Indicate the procedure used to collect the sample (e.g. airlift, bucket/bailer, centrifugal pump, etc.)

Samples Filtered: Indicate whether the sample obtained was filtered by laboratory (L.). filtered in field (F), or unfiltered (N)

Samples Filtered: Indicate whether the sample obtained was filtered by laboratory (L.). filtered in field (F), or unfiltered (N)

Signature: This report must be signed in accordance with Rule 62-620 305, F.A.C. Type or print the name and title of the signing official Include the telephone number where the official may be reached in the event there are questions concerning this report. Enter the date when the report is signed

Comments and Explanation: Use this space to make any comments on or explanations of results that are unexpected. If more space is needed, reference all attachments in this area

### SPECIAL INSTRUCTIONS FOR LIMITED WET WEATHER DISCHARGES

Flow (Limited Wet Weather Discharge): Enter the measured average flow rate during the period of discharge or divide gallons discharged by duration of discharge (converted into days) Record in million gallons per day (MGD)

Flow (Limited Wet Weather Discharge): Enter the measured average flow rate during the period of discharge or divide gallons discharged by duration of discharge (converted into days). Record in million gallons per day (MGD) Flow (Upstream): Enter the average flow rate in the receiving stream upstream from the point of discharge for the period of discharge. The average flow rate can be calculated based on two measurements, one made at the start and one made at the end of the discharge period. Measurements are to be made at the upstream gauging station described in the permit one made at the control of discharge flow rate. Enter the Actual Stream Dilution Ratio accurate to the nearest 0.1 Actual Stream Dilution Ratio: To calculate the Actual Stream Dilution Ratio, divide the average upstream flow rate by the average discharge flow rate. Enter the Actual Stream Dilution Ratio. On Part B of the DMR, enter an asterisk No. of Days the SDF > Stream Dilution Ratio: For each day of discharge, compare the minimum Stream Dilution flow flow rate. Stream Dilution Ratio on any day of discharge. On Part A of the DMR, add up the days with an "\*" and record the total number of days the Stream Dilution Factor was greater than the Stream Dilution Ratio. Dilution Ratio

CBODs: Enter the average CBOD, of the reclaimed water discharged during the period shown in duration of discharge

ISSUANCE/REISSUANCE DATE November 22, 2019

TKN: Enter the average TKN of the reclaimed water discharged during the period shown in duration of discharge
TKN: Enter the average TKN of the reclaimed water discharged during the period shown in duration of discharge
Actual Rainfall: Enter the actual rainfall for each day on Part B Enter the actual cumulative rainfall to date for this calendar year
Actual Rainfall: Enter the actual rainfall for each day on Part B Enter the actual cumulative rainfall to date for this calendar year
is the total amount of rain, in inches, that has been recorded since January 1 of the current year through the month for which this DMR contains data

is the total amount of rain, in inches, that has been recorded since January 1 of the current year through the month for which this DMR contains data

Rainfall During Average Rainfall Year: On Part A, enter the total monthly rainfall during the average rainfall year and the cumulative rainfall for the average rainfall year. The cumulative rainfall for the average rainfall year from January through the month for which this DMR contains data

No. of Days LWWD Activated During Calendar Year: Enter the cumulative number of days that the limited wet weather discharge was activated since January 1 of the current year

Reason for Discharge: Attach to the DMR a brief explanation of the factors contributing to the need to activate the limited wet weather discharge

### STATEMENT OF BASIS FOR STATE OF FLORIDA DOMESTIC WASTEWATER FACILITY PERMIT

PERMIT NUMBER:

FLA014340-010

FACILITY NAME:

LP Waterworks WWTP

FACILITY LOCATION: 1525 US Highway 27 S, Lake Placid, FL 33852

Highlands County

NAME OF PERMITTEE: LP WATERWORKS, INC.

PERMIT WRITER:

Bill Robertson, P.E.

# SUMMARY OF APPLICATION

a. Chronology of Application

Application Number:

FLA014340-010-DW3P

Application Submittal Date:

November 12, 2019

b. Type of Facility

Domestic Wastewater Treatment Plant

Ownership Type:

Private

SIC Code:

4952

c. Facility Capacity

Existing Permitted Capacity:

0.050 mgd Monthly Average Daily Flow

Proposed Increase in Permitted Capacity:

0.000 mgd Monthly Average Daily Flow

Proposed Total Permitted Capacity:

0.050 mgd Monthly Average Daily Flow

### d. Description of Wastewater Treatment

Operate an existing 0.050 million gallons per day (MGD), maximum Monthly Average Daily Flow (MADF) permitted capacity extended aeration domestic wastewater treatment facility consisting of: a bar screen, two 5,000gallon surge tanks, ten 5,000-gallon aeration tanks, two 4,400-gallon clarifiers, one 4,300-gallon digester, and two 918-gallon chlorine contact tanks.

# e. <u>Description of Effluent Disposal and Land Application Sites (as reported by applicant)</u>

Effluent is disposed of to R-001, an existing 0.050 MGD monthly average daily flow permitted capacity rapid infiltration basin system. The system consists of two percolation ponds having a capacity of 0.050 MGD located approximately at latitude 27°16' 4" N, longitude 81°20' 36" W.

# 2. <u>SUMMARY OF SURFACE WATER DISCHARGE</u>

This facility does not discharge to surface waters.

# 3. BASIS FOR PERMIT LIMITATIONS AND MONITORING REQUIREMENTS

This facility is authorized to direct reclaimed water to Reuse System R-001, a rapid infiltration basin system, based on the following:

|                                 | Units   | Max/ | Limit | Statistical Basis | Rationale                           |
|---------------------------------|---------|------|-------|-------------------|-------------------------------------|
| Parameter                       | Onics   | Min  |       |                   | 62-610.510 & 62-600.420(3)(a)1. FAC |
| OD Carbonaceous                 |         | Max  | 20.0  | Annual Average    | 62-610.510 & 62-600.420(3)(a)1.111C |
| BOD, Carbonaceous<br>5 day, 20C |         | Max  | 30.0  | Monthly Average   | 62-610.510 & 62-600.420(3)(a)2. FAC |
| 3 day, 20C                      | mg/L    | Max  | 45.0  | Weekly Average    | 62-610.510 & 62-600.420(3)(a)3. FAC |
|                                 |         | Max  | 60.0  | Single Sample     | 62-610.510 & 62-600.420(3)(a)4. FAC |
| 0 111 T-4-1                     |         | Max  | 20.0  | Annual Average    | 62-610.510 & 62-600.420(3)(b)1. FAC |
| Solids, Total                   |         | Max  | 30.0  | Monthly Average   | 62-610.510 & 62-600.420(3)(b)2. FAC |
| Suspended                       | mg/L    | Max  | 45.0  | Weekly Average    | 62-610.510 & 62-600.420(3)(b)3. FAC |
|                                 |         | Max  | 60.0  | Single Sample     | 62-610.510 & 62-600.420(3)(b)4. FAC |
| T 110 F 1                       |         | Max  | 200   | Monthly           | 62-610.510 & 62-600.440(5)(a)2. FAC |
| Coliform, Fecal                 |         | 1124 |       | Geometric Mean    | 0 (0 (40(5)(a)) FAC                 |
|                                 | #/100mL | Max  | 200   | Annual Average    | 62-610.510 & 62-600.440(5)(a)1. FAC |
|                                 |         | Max  | 800   | Single Sample     | 62-610.510 & 62-600.440(5)(a)4. FAC |
|                                 |         | Min  | 6.0   | Single Sample     | 62-600.445 FAC                      |
| pН                              | s.u.    | Max  | 8.5   | Single Sample     | 62-600.445 FAC                      |
| CU Larina Total                 |         | Min  | 0.5   | Single Sample     | 62-610.510 & 62-600.440(5)(c) FAC   |
| Chlorine, Total                 | mg/L    |      | 1     |                   |                                     |
| Residual (For Disinfection)     |         |      |       | <del> </del>      | 62-610.510(1) FAC                   |
| Nitrogen, Nitrate,              | /1      | Max  | 12.0  | Single Sample     | 02-010.510(1)176                    |
| Total (as N)                    | mg/L    |      |       |                   |                                     |

Other Limitations and Monitoring Requirements:

| Parameter   | Units   | Max/<br>Min | Limit  | Statistical Basis  | Rationale   |
|---|---------|-------------|--------|--------------------|---|
| Flow  | MGD     | Max         | 0.050  | Monthly<br>Average | 62-600.400(4)(b)                                    |
| Percent Capacity,<br>(TMADF/Permitted                         | percent | Max         | Report | Monthly<br>Average | 62-600.405(4) FAC                                   |
| Capacity) x 100  BOD, Carbonaceous 5                          | mg/L    | Max         | Report | Single Sample      | 62-600.660(1) FAC                                   |
| day, 20C (Influent) Solids, Total                             | mg/L    | Max         | Report | Single Sample      | 62-600.660(1) FAC                                   |
| Suspended (Influent)  Monitoring Frequencies and Sample Types | -       | -           | -      | All Parameters     | 62-600 FAC & 62-699 FAC and/or BPJ of permit writer |

|                    |       |          |          |                   | Rationale   |
|--------------------|-------|----------|----------|-------------------|---|
| Parameter          | Units | Max/     | Limit    | Statistical Basis |   |
| Sampling Locations | -     | Min      | <u> </u> | All Parameters    | 62-600, 62-610.412, 62-610.463(1), 62-610.568, 62-610.613 FAC and/or BPJ of permit writer |
|                    |       | <u> </u> |          |                   | permit writer   |

# 4. DISCUSSION OF CHANGES TO PERMIT LIMITATIONS

The current wastewater permit for this facility FLA014340-010-DW3P expires on May 12, 2020.

There were nine exceedances (two effluent CBOD, two TSS, three nitrate and two fecal coliform) during the current five year permit cycle. Each parameter exceedance comprises less than 2% of the total number of samples taken. There were no apparent patterns or successive exceedances that would indicate that the facility is not operating per the requirements of the permit with the exception of the exceedances. The engineer stated that he believes the exceedances are most likely attributable to sampling and analytical anomalies.

# 5. BIOSOLIDS MANAGEMENT REQUIREMENTS

Biosolids generated by this facility may be transferred to Blue Septic Tank Service, and Inc. or disposed of in a Class I solid waste landfill.

See the table below for the rationale for the biosolids quantities monitoring requirements.

| See the table below for Parameter | Units    | Max/           | Limit  | Statistical Basis | Rationale              |
|-----------------------------------|----------|----------------|--------|-------------------|------------------------|
| r at atheter                      |          | Min            |        | a di Tani         | 62-640.650(5)(a)1. FAC |
| Biosolids Quantity                | dry tons | Max            | Report | Monthly Total     | 02-040.030(3)(4)1111   |
| (Transferred)                     | dry tons | Max            | Report | Monthly Total     | 62-640.650(5)(a)1. FAC |
| Biosolids Quantity (Landfilled)   | dry tons | IVIGA          |        |                   | 62 (40 (50(5)(a) FAC   |
| Monitoring Frequency              |          | All Parameters |        |                   | 62-640.650(5)(a) FAC   |

# 6. GROUND WATER MONITORING REQUIREMENTS

This section is not applicable to this facility.

### 7. PERMIT SCHEDULES

The permit does not include a schedule of improvement actions.

# 8. INDUSTRIAL PRETREATMENT REQUIREMENTS

At this time, the facility is not required to develop an approved industrial pretreatment program. However, the Department reserves the right to require an approved program if future conditions warrant.

# 9. ADMINISTRATIVE ORDERS (AO) AND CONSENT ORDERS (CO)

This permit is not accompanied by an AO, and the permittee has not entered into a CO with the Department that affects this permit.

# 10. REQUESTED VARIANCES OR ALTERNATIVES TO REQUIRED STANDARDS

No variances were requested for this facility.

# 11. THE ADMINISTRATIVE RECORD

The administrative record is available for public inspection electronically at <a href="http://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/FLA014340/facility!search">http://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/FLA014340/facility!search</a>, or during normal business hours at the location specified in item 12. Copies will be provided at a minimal charge per page.

#### 12. DEP CONTACT

Additional information concerning the permit and proposed schedule for permit issuance may be obtained during normal business hours from:

Bill Robertson Professional Engineer I South District Office

2295 Victoria Ave Suite 364 Ft. Myers, FL 33901-3875

Telephone No.: (239) 344-5657



# Southwest Florida Water Management District

2379 Broad Street, Brooksville, Florida 34604-6899 (352) 796-7211 or 1-800-423-1476 (FL only) TDD only: 1-800-231-6103 (FL only)

On the Internet at WaterMatters.org

Bartow Service Office 170 Century Boulevard Bartow, Florida 33830-7700 (863) 534-1448 or 1-800-492-7862 (FL only) Sarasota Service Office 6750 Fruitville Road Sarasota, Florida 34240-9711 (941) 377-3722 or 1-800-320-3503 (FL only) Tampa Service Office 7601 Highway 301 North Tampa, Florida 33637-6759 (813) 985-7481 or 1-800-836-0797 (FL only)

May 14, 2012

LP Waterworks, Inc Attn: Gary Deremer 5320 Captains Court New Port Richey, FL 34652

Subject:

Transfer of Water Use Permit No. 20009490.006

Dear Mr. Deremer:

Your Water Use Permit Transfer has been approved. As the new Permittee, please note that this Transfer only allows continuance of the existing permitted activities, and a modification application must be submitted and approved prior to any desired changes in water use or withdrawals. Please be advised that you as the Permittee are responsible for compliance with all terms of the permit including the attached permit conditions and the Standard Conditions listed in Exhibit A. All existing permit conditions remain in effect, and you are responsible for reviewing the permit for any reporting requirements such as pumpage reporting, etc., and continued compliance with such requirements. Conditions of your permit require water conservation to be practiced at all times, among other items. In the event a water shortage is declared the District may modify your permit. Additionally, if the District adopts new rules, this permit may become subject to them.

If you have any questions or concerns regarding your permit or any other information, please contact Lynn Biddlecomb, at extension 2024, in the Tampa Service Office, Water Use Permit Bureau.

Sincerely,

Lynn Biddlecomh

Lynn Biddlecomb Hydrologist Tampa Service Office

Enclosures: Copy of Transferred Permit



# Water Management District

2379 Broad Street, Brooksville, Florida 34604-6899 (352) 796-7211 or 1-800-423-1476 (FL only) SUNCOM 628-4150 TDD only 1-800-231-6103 (FL only) On the Internet at: WaterMatters.org

Transferred On: May 14, 2013

To: LP Waterworks, Inc.

Attn: Gary Deremer

5320 Captains Court New Port Richey, FL 34652 Expiration Date: December 6, 2029 New Permit No: 20009490.006

An Equal Opportunity Employer Bartow Service Office 170 Century Boulevard Bartow, Florida 33830-7700 (863) 534-1448 or 1-800-492-7862 (FL only)

Sarasota Service Office 6750 Fruitville Road Sarasota, Florida 34240-9711 (941) 377-3722 or 1-800-320-3503 (FL only) Tampa Service Office 7601 Highway 301 North Tampa, Florida 33637-6759 (813) 985-7481 or 1-800-836-0797 (FL only)

December 21, 2011

LP UTILITIES CORPORATION Po Box 478 Lake Placid, FL 33852

Subject:

Final Agency Action Transmittal Letter

General Water Use Permit
Permit No.: 20 009490.005
Project Name: LP UTILITIES INC

County: Highlands

ic. Li o i

Dear Permittee(s):

Your Water Use Permit has been approved. Final approval is contingent upon no objection to the District's action being received by the District within the time frames described in the enclosed Notice of Rights.

The information received by the District will be kept on file to support the District's determination regarding your application. This information is available for viewing or downloading through the District's Application and Permit Search Tools located at www.WaterMatters.org/permits.

The Districts action in this matter only becomes closed to future legal challenges from members of the public if such persons have been properly notified of the District's action and no person objects to the District's action within the prescribed period of time following the notification. The District does not publish notices of agency action. If you wish to limit the time within which a person who does not receive actual written notice from the District may request an administrative hearing regarding this action, you are strongly encouraged to publish, at your own expense, a notice of agency action in the legal advertisement section of a newspaper of general circulation in the county or counties where the activity will occur. Publishing notice of agency action will close the window for filing a petition for hearing. Legal requirements and instructions for publishing notice of agency action, as well as a noticing form that can be used is available from the District's website at www.WaterMatters.org/permits/noticing. If you publish notice of agency action, a copy of the affidavit of publishing provided by the newspaper should be sent to the District Regulation Department that reviewed your permit or other agency action, for retention in the File of Record for this agency action.

Please be advised that the Governing Board has formulated a water shortage plan referenced in a Standard Water Use Permit Condition (Exhibit A) of your permit, and will implement such a plan during periods of water shortage. You will be notified during a declared water shortage of any change in the conditions of your Permit or any suspension of your Permit, or of any restriction on your use of water for the duration of any declared water shortage. Please further note that water conservation is a condition of your Permit and should be practiced at all times.

The ID tags for your withdrawals shall be installed by a District representative. This representative will attempt to contact you within 30 days to discuss placement of your tags. If you have any questions or concerns regarding your tags, please contact Mark Alford at extension 6110, in the Bartow Regulation Department. If you have any questions or concerns regarding your permit or any other information, please contact the Bartow Regulation Department and ask to speak to someone in the Water Use Regulation Section.

Sincerely,

Michael K. Balser, M.P.A., P.G.

**Bartow Regulation Department** 

Enclosures:

Approved Permit

Notice of Rights

## SOUTHWEST FLORIDA WATER MANAGEMENT DISTRICT WATER USE PERMIT GENERAL

PERMIT NO. 20 009490.005

Transferred On: May 14, 2013 To: LP Waterworks, Inc.

Attn: Gary Deremer 5320 Captains Court

New Port Richey, FL 34652 Expiration Date: December 6, 2029 New Permit No: 20009490.006

PERMIT ISSUE DATE:

December 21, 2011

EXPIRATION DATE:

December 06, 2029

The Permittee is responsible for submitting an application to renew this permit no sooner than one year prior to the expiration date, and no later than the end of the last business day before the expiration date, whether or not the Permittee receives prior notification by mail. Failure to submit a renewal application prior to the expiration date and continuing to withdraw water after the expiration date is a violation of Chapter 373, Florida Statutes, and Chapter 40D-2, Florida Administrative Code, and may result in a monetary penalty and/or loss of the right to use the water. Issuance of a renewal of this permit is contingent upon District approval.

TYPE OF APPLICATION:

Letter Modification

**GRANTED TO:** 

LP UTILITIES CORPORATION

Po Box 478

Lake Placid, FL 33852

PROJECT NAME:

LP UTILITIES INC

WATER USE CAUTION AREA:

SOUTHERN WATER USE CAUTION AREA

COUNTY:

Highlands

# TOTAL QUANTITIES AUTHORIZED UNDER THIS PERMIT (in gallons per day)

ANNUAL AVERAGE

150,100 gpd

PEAK MONTH 1

182,600 gpd

#### ABSTRACT:

This is a District-initiated modification of a public supply water use permit. This modification is to update the special condition for maintaining a water conserving rate structure. The permitted quantities remain unchanged. The Standard Average Annual quantity continues to be 150,100 gallons per day (gpd), and the Peak Month quantity continues to be 182,600 gpd. Quantities are based on historic pumpage data, information submitted by the applicant, the District's population model, and a gross per capita water use of 107 gallons per capita daily. The existing and proposed water use is for single family residential, residential mobile home, industrial/commercial, treatment losses, unaccounted uses, utility use, and fire-fighting testing.

Changes from prior permit: This modification replaces special condition code 205 with updated code 659.

## WATER USE TABLE (in gpd)

| USE                  | ANNUAL<br><u>AVERAGE</u> | PEAK<br><u>MONTH</u> |
|----------------------|--------------------------|----------------------|
| Public Supply        | 150,100                  | 182,600              |
| Recreation/Aesthetic | 0                        | N/A                  |

<sup>1.</sup> Peak Month: Average daily use during the highest water use month.

## **USE TYPE**

Commercial/Industrial

Fire Fighting/Testing

Residential Single Family

Treatment Losses (Backflushing

Unaccounted Use

Water Utility Use (Cleaning, Ma

## **PUBLIC SUPPLY:**

Population Served:

1,400

Per Capita Rate:

107 gpd/person

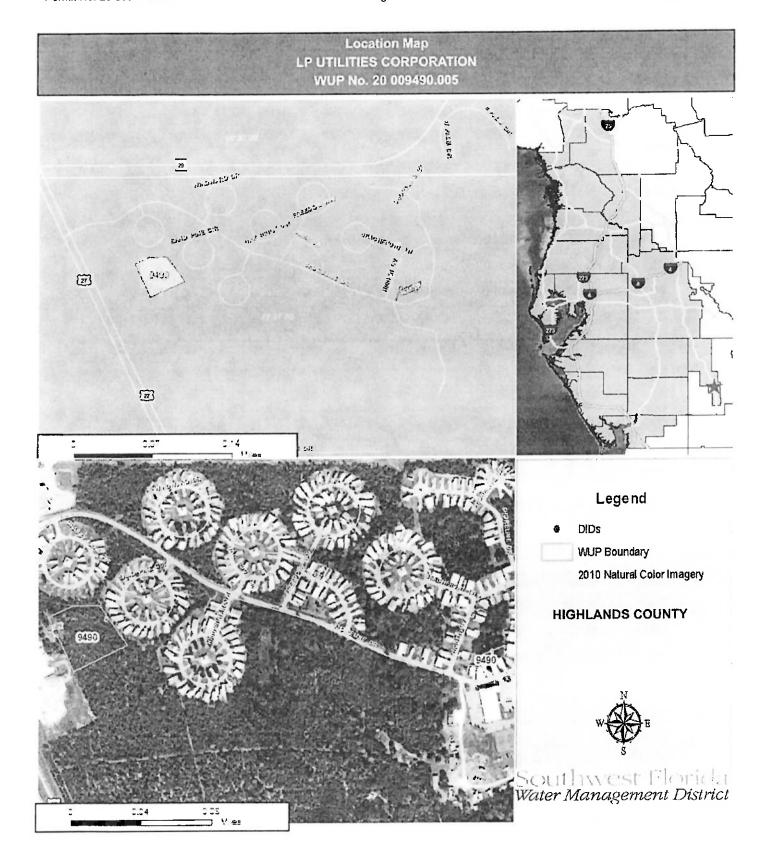
## WITHDRAWAL POINT QUANTITY TABLE

Water use from these withdrawal points are restricted to the quantities given below:

| I.D. NO.<br>PERMITTEE/<br><u>DISTRICT</u> | DIAM<br>(IN.) | DEPTH<br>TTL./CSD.FT.<br>(feet bls) | USE DESCRIPTION | AVERAGE<br>(gpd) | PEAK<br>MONTH<br>(apd) |
|---|---------------|-------------------------------------|-----------------|------------------|------------------------|
| 2/1                                       | 10            | 1,780 / 726                         | Public Supply   | 150,100          | 182,600                |
| 1/2                                       | 6             | 646 / 358                           | Public Supply   | 150,100          | 182,600                |

## WITHDRAWAL POINT LOCATION TABLE

| DISTRICT I.D. NO. | LATITUDE/LONGITUDE            |  |  |
|-------------------|-------------------------------|--|--|
| 1                 | 27° 15′ 50.21″/81° 20′ 17.42″ |  |  |
| 2                 | 27° 15' 51.84"/81° 20' 42.38" |  |  |



Permit No: 20 009490,005 Page 4 December 21, 2011

#### **STANDARD CONDITIONS:**

The Permittee shall comply with the Standard Conditions attached hereto, Incorporated herein by reference as Exhibit A and made a part hereof.

#### **SPECIAL CONDITIONS:**

- The Permittee shall evaluate the feasibility of improving the efficiency of the current irrigation system or converting to a more efficient system. This condition includes implementation of the improvement(s) or conversion when determined to be operationally and economically feasible.(296)
- 2. The Permittee shall implement a leak detection and repair program as an element of an ongoing system maintenance program. This program shall include a system-wide inspection at least once per year.(309)
- The Permittee shall incorporate best water management practices, specifically including but not limited to irrigation practices, as recommended for the permitted activities in reports and publications by the IFAS.(312)
- 4. The Permittee shall limit daytime irrigation to the greatest extent practicable to reduce losses from evaporation. Daytime irrigation for purposes of system maintenance, control of heat stress, crop protection, plant establishment, or for other reasons which require daytime irrigation are permissible; but should be limited to the minimum amount necessary as indicated by best management practices, (331)
- All reports and data required by condition(s) of the permit shall be submitted to the District according to the due date(s) contained in the specific condition. If the condition specifies that a District-supplied form is to be used, the Permittee should use that form in order for their submission to be acknowledged in a timely manner. The only alternative to this requirement is to use the District Permit Information Center (www.swfwmd.state.fl.us/permits/epermitting/) to submit data, plans or reports online. There are instructions at the District website on how to register to set up an account to do so. If the report or data is received on or before the tenth day of the month following data collection, it shall be deemed as a timely submittal.

All mailed reports and data are to be sent to: Southwest Florida Water Management District Bartow Regulation Department, Water Use Regulation 170 Century Blvd. Bartow, Florida 33830-7700

Submission of plans and reports: Unless submitted online or otherwise indicated in the special condition, the original and two copies of each plan and report, such as conservation plans, environmental analyses, aquifer test results, per capita annual reports, etc. are required.

Submission of data: Unless otherwise indicated in the special condition, an original (no copies) is required for data submittals such as crop report forms, meter readings and/or pumpage, rainfall, water level evapotranspiration, or water quality data.

(499)

- 6. The average day, peak monthly, and maximum daily, if applicable, quantities for District ID No(s)1 and 2, Permittee ID No(s).1 and 2 shown in the production withdrawal table are estimates based on historic and/or projected distribution of pumpage, and are for water use inventory and impact analysis purposes only. The quantities listed for these individual sources are not intended to dictate the distribution of pumpage from permitted sources. The Permittee may make adjustments in pumpage distribution as necessary up to 150,100 gallons per day on an average basis, up to 182,600 gallons per day on a peak monthly basis for the individual wells, so long as adverse environmental impacts do not result and the Permittee complies with all other conditions of this Permit. In all cases, the total average annual daily withdrawal, and the total peak monthly daily withdrawal are limited to the quantities set forth above.(221)
- Within 90 days of the replacement of any or all withdrawal quantities from ground water or surface
  water bodies with an Alternative Water Supply, the Permittee shall apply to modify this permit to place

equal quantities of permitted withdrawals from the ground and/or surface water resource on standby. The standby quantities can be used in the event that some or all of the alternative source is not available.(363)

- 8. Any wells not in use, and in which pumping equipment is not installed shall be capped or valved in a water tight manner in accordance with Chapter 62-532.500(3)(a)(4), F.A.C.(568)
- 9. Beginning January 1, 2012, the Permittee shall comply with the following requirements:
  - A. Customer billing period usage shall be placed on each utility-metered, customer's bill.
  - B. Meters shall be read and customers shall be billed no less frequently than bi-monthly.
  - C. The following information, as applicable to the customer, shall be provided at least once each calendar year and a summary of the provisions shall be provided to the District annually as described in Section D, below. The information shall be provided by postal mailings, bill inserts, online notices, on the bill or by other means. If billing units are not in gallons, a means to convert the units to gallons must be provided.
  - 1. To each utility-metered customer in each customer class Information describing the rate structure and shall include any applicable:
    - a. Fixed and variable charges,
    - b. Minimum charges and the quantity of water covered by such charges,
    - c. Price block quantity thresholds and prices,
    - d. Seasonal rate information and the months to which they apply, and
    - e. Usage surcharges
  - 2. To each utility-metered single-family residential customer Information that the customer can use to compare its water use relative to other single-family customers or to estimate an efficient use and that shall include one or more of the following:
  - a. The average or median single-family residential customer billing period water use calculated over the most recent three year period, or the most recent two year period if a three year period is not available to the utility. Data by billing period is preferred but not required.
  - b. A means to calculate an efficient billing period use based on the customer's characteristics, or
  - c. A means to calculate an efficient billing period use based on the service area's characteristics.
  - D. Annual Report: The following information shall be submitted to the District annually by October 1 of each year of the permit term to demonstrate compliance with the requirements above. The information shall be current as of the October 1 submittal date.
  - 1. Description of the current water rate structure (rate ordinance or tariff sheet) for potable and non-potable water.
  - 2. Description of the current customer billing and meter reading practices and any proposed changes to these practices (including a copy of a bill per A above).
  - 3. Description of the means the permittee uses to make their metered customers aware of rate structures, and how the permittee provides information their metered single-family residential customers can use to compare their water use relative to other single-family customers or estimate an efficient use (see C 1 & 2 above).
    (592)
- 10. The Permittee shall comply with allocated irrigation quantities, which are determined by multiplying the total irrigated acres by the total allocated inches per acre per season per actual crop grown. If the allocated quantities are exceeded, upon request by the District, the Permittee shall submit a report that includes reasons why the allocated quantities were exceeded, measures taken to attempt to meet the allocated quantities, and a plan to bring the permit into compliance. The District will evaluate information submitted by Permittees who exceed their allocated quantities to determine whether the lack of achievement is justifiable and a variance is warranted. The report is subject to approval by the District; however, justification for exceeding the allowed withdrawal quantity does not constitute a waiver of the District's authority to enforce the terms and conditions of the permit.(651)
- 11. This Permit is located within the Southern Water Use Caution Area (SWUCA). Pursuant to Section 373.0421, Florida Statutes, the SWUCA is subject to a minimum flows and levels recovery strategy, which became effective on January 1, 2007. The Governing Board may amend the recovery strategy, including amending applicable water use permitting rules based on an annual assessment of water resource criteria, cumulative water withdrawal impacts, and on a recurring five-year evaluation of the status of the recovery strategy up to the year 2025 as described in Chapter 40D-80, Florida Administrative Code. This Permit is subject to modification to comply with new rules.(652)

- 12. The Permittee shall maintain a water conserving rate structure for the duration of the permit term. Any changes to the water conserving rate structure described in the application shall be described in detail as a component of the next Annual Report on Water Rate, Billing and Meter Reading Practices of the year following the change.(659)
- 13. The Permittee shall submit a "Water Use Annual Report" to the District by April 1 of each year on their water use during the preceding calendar year using the form, "Public Supply Water Use Annual Report Form" (Form No. LEG-R.023.00 (09/09)), referred to in this condition as "the Form," and all required attachments and documentation. The Permittee shall adhere to the "Instructions for Completion of the Water Use Annual Report" attached to and made part of this condition in Exhibit B. The Form addresses the following components in separate sections.

Per Capita Use Rate

A per capita rate for the previous calendar year will be calculated as provided in Part A of the Form using Part C of the Form to determine Significant Use deduction that may apply. Permittees that cannot achieve a per capita rate of 150 gpd according to the time frames included in the "Instructions for Completion of the Water Use Annual Report," shall include a report on why this rate was not achieved, measures taken to comply with this requirement, and a plan to bring the permit into compliance.

Residential Use

Residential use shall be reported in the categories specified in Part B of the Form, and the methodology used to determine the number of dwelling units by type and their quantities used shall be documented in an attachment.

Non-Residential Use

Non-residential use quantities provided for use in a community but that are not directly associated with places of residence, as well as the total water losses that occur between the point of output of the treatment plant and accountable end users, shall be reported in Part B of the Form.

Water Conservation

In an attachment to the Form, the Permittee shall describe the following:

- 1. Description of any ongoing audit program of the water treatment plant and distribution systems to address reductions in water losses.
- 2. An update of the water conservation plan that describes and quantifies the effectiveness of measures currently in practice, any additional measures proposed to be implemented, the scheduled implementation dates, and an estimate of anticipated water savings for each additional measure.
- 3. A description of the Permittees implementation of water-efficient landscape and irrigation codes or ordinances, public information and education programs, water conservation incentive programs, identification of which measures and programs, if any, were derived from the Conserve Florida Water Conservation Guide, and provide the projected costs of the measures and programs and the projected water savings.

Water Audit

If the current water loss rate is greater than 10% of the total distribution quantities, a water audit as described in the "Instructions for Completion of the Water Use Annual Report" shall be conducted and completed by the following July 1, with the results submitted by the following October 1. Indicate on Part A of the Form whether the water audit was done, will be done, or is not applicable.

Alternative Water Supplied Other Than Reclaimed Water

If the Permittee provides Alternative Water Supplies other than reclaimed water (e.g., stormwater not treated for potable use) to customers, the information required on Part D of the Form shall be submitted along with an attached map depicting the areas of current Alternative Water Use service and areas that are projected to be added within the next year.

Suppliers of Reclaimed Water

1. Permittees having a wastewater treatment facility with an annual average design capacity equal to or greater than 100,000 gpd:

The Permittee shall submit the "SWFWMD Annual Reclaimed Water Supplier Report" on quantities of reclaimed water that was provided to customers during the previous fiscal year (October 1 to September 30). The report shall be submitted in Excel format on the Compact Disk, Form No. LEG-R.026.00 (05/09), that will be provided annually to them by the District. A map depicting the area of reclaimed water service that includes any areas projected to be added within the next year, shall be submitted with this report.

- 2. Permittees that have a wastewater treatment facility with an annual average design capacity less than 100,000 gpd:
  - a. The Permittee has the option to submit the "SWFWMD Annual Reclaimed Water Supplier

Report," Form No. LEG-R.026.00, as described in sub-part (1) above, or

 b. Provide information on reclaimed water supplied to customers on Part E of the Form as described in the "Instructions for Completion of the Water Use Annual Report" Updated Service Area Map

If there have been changes to the service area since the previous reporting period, the Permittee shall update the service area using the map that is maintained in the District's Mapping and GIS system. (660)

- 14. The following withdrawal facilities shall continue to be maintained and operated with existing, non-resettable, totalizing flow meter(s) or other measuring device(s) as approved by the Regulation Department Director: District ID No(s). 1 and 2, Permittee ID No(s). 2 and 1. Meter reading and reporting, as well as meter accuracy checks every five years shall be in accordance with instructions in Exhibit B, Metering Instructions, attached to and made part of this permit.(719)
- 15. Permittees having their own wastewater treatment plant that generate at least advanced-secondary treated effluent (high-level disinfection, as described in Rule 62-600.440(5), F.A.C.) to the minimum FDEP requirements for public access reuse shall respond in a timely manner to inquiries about availability from water use permit applicants for water uses where such reclaimed water is appropriate. If reclaimed water is or will be available to that permit applicant within the next six years, the Permittees shall provide a cost estimate for connection to the applicant.(674)
- 16. The compliance per capita daily water use rate shall be no greater than 109 gallons per day (gpd). The Permittee shall calculate the compliance per capita rate as described in the Annual Report Condition on this permit and shall submit the calculations with the Annual Report by April 1 of each year.

If the compliance per capita rate is greater than 109 gpd, the Permittee shall submit a report that documents why this rate was exceeded, measures previously or currently taken to reduce their compliance per capita rate, and a plan that describes additional measures and implementation dates for those measures to bring their compliance per capita rate to or below 109 gpd. This report shall be submitted with the Annual Report by April 1 for each year the compliance per capita rate exceeds 109 gpd. This report is subject to District approval. Justification for exceeding the adjusted gross per capita rate does not constitute a waiver of the District's authority to enforce the terms and conditions of the permit. (767)

17. The Permittee shall submit the analyses and summaries listed below on the dates required or upon request as described:

<u>Population Growth</u>: By December 4, 2019, the permittee shall submit analyses and summaries of the long-term trends over the portion of the permit term that has elapsed through the remaining term of the permit that addresses population growth based on the District's BEBR medium based GIS model or equivalent methodology approved by the District, non-population based factors such as large industrial or other uses, other water demand, and per capita use.

If the demands through December 4, 2019 are less than 90% of the projected demands reflected in the permit for that period or for the remainder of the term of the permit, the permittee shall demonstrate a legal, technical or other type of hardship as to why the permitted demand should not be reduced to an allocation based on actual demands experienced through the reporting period and demands projected through the remaining term of the permit. Within 90 days of a District notification to the permittee that the demonstration was not made, the permittee shall submit a request to modify the permit allocation consistent with actual and projected demands.

Adverse Impacts Indicated: At any time during the permit term, if data indicate adverse impacts to environmental or other water resource, offsite land use or a legal existing use, non-compliance with a minimum flow or level or associated recovery or prevention strategy, or interference with a reservation, or where data indicate the impacts predicted at the time of permit issuance were underestimated to the degree that the previous analysis is inadequate, the District shall notify the Permittee that an updated ground-water modeling analysis and data analysis is required. The updated groundwater modeling analysis and data analysis shall address compliance with all conditions of issuance pursuant to Rule 40D-2.301, F.A.C. The Permittee shall submit the updated impact analysis and data analysis within 60 days of notification.

<u>Time-Specified Conditions Met</u>: If the 10-year criteria that qualified the permittee for a 20-year permit are not achieved, the permit duration shall revert to the applicable duration provided in section 40D-2.321, unless this reversion would put the permit in an expired status or with less than a year of remaining duration. In such cases, the permit will expire one year following the final determination of

non-achievement and will be limited to a permitted quantity that equals an additional two years future demand beyond current demand, as determined pursuant to section 3.0 of Part B, Basis of Review, of the Water Use Permit Information Manual from the point of final determination of non-achievement. (765)

#### 40D-2 Exhibit A

#### WATER USE PERMIT STANDARD CONDITIONS

- The Permittee shall provide access to an authorized District representative to enter the property at any
  reasonable time to inspect the facility and make environmental or hydrologic assessments. The Permittee
  shall either accompany District staff onto the property or make provision for access onto the property.
- When necessary to analyze impacts to the water resource or existing users, the District shall require the Permittee to install flow metering or other measuring devices to record withdrawal quantities and submit the data to the District.
- The District shall collect water samples from any withdrawal point listed in the permit or shall require the
  permittee to submit water samples when the District determines there is a potential for adverse impacts to
  water quality.
- 4. A District identification tag shall be prominently displayed at each withdrawal point that is required by the District to be metered or for which withdrawal quantities are required to be reported to the District, by permanently affixing the tag to the withdrawal facility.
- 5. The Permittee shall mitigate to the satisfaction of the District any adverse impact to environmental features or off-site land uses as a result of withdrawals. When adverse impacts occur or are imminent, the District shall require the Permittee to mitigate the impacts. Adverse impacts include the following:
  - A. Significant reduction in levels or flows in water bodies such as lakes, impoundments, wetlands, springs, streams or other watercourses; or
  - B. Damage to crops and other vegetation causing financial harm to the owner; and
  - C. Damage to the habitat of endangered or threatened species.
- 6. The Permittee shall mitigate, to the satisfaction of the District, any adverse impact to existing legal uses caused by withdrawals. When adverse impacts occur or are imminent, the District shall require the Permittee to mitigate the impacts. Adverse impacts include the following:
  - A. A reduction in water levels which impairs the ability of a well to produce water;
  - B. Significant reduction in levels or flows in water bodies such as lakes, impoundments, wetlands, springs, streams or other watercourses; or
  - C. Significant inducement of natural or manmade contaminants into a water supply or into a usable portion of an aquifer or water body.
- 7. Notwithstanding the provisions of Rule 40D-1.6105, F.A.C., persons who wish to continue the water use permitted herein and who have acquired ownership or legal control of permitted water withdrawal facilities or the land on which the facilities are located must apply to transfer the permit to themselves within 45 days of acquiring ownership or legal control of the water withdrawal facilities or the land.
- 8. If any of the statements in the application and in the supporting data are found to be untrue and inaccurate, or if the Permittee fails to comply with all of the provisions of Chapter 373, Florida Statutes (F.S.), Chapter 40D, Florida Administrative Code (F.A.C.), or the conditions set forth herein, the Governing Board shall revoke this permit in accordance with Rule 40D-2.341, F.A.C., following notice and hearing.
- 9. Issuance of this permit does not exempt the Permittee from any other District permitting requirements.
- 10. The Permittee shall cease or reduce surface water withdrawal as directed by the District if water levels in lakes fall below the applicable minimum water level established in Chapter 40D-8, F.A.C., or rates of flow in streams fall below the minimum levels established in Chapter 40D-8, F.A.C.
- 11. The Permittee shall cease or reduce withdrawal as directed by the District if water levels in aquifers fall below the minimum levels established by the Governing Board.
- 12. The Permittee shall not deviate from any of the terms or conditions of this permit without written approval by the District.

- 13. The Permittee shall practice water conservation to increase the efficiency of transport, application, and use, as well as to decrease waste and to minimize runoff from the property. At such time as the Governing Board adopts specific conservation requirements for the Permittee's water use classification, this permit shall be subject to those requirements upon notice and after a reasonable period for compliance.
- 14. The District may establish special regulations for Water-Use Caution Areas. At such time as the Governing Board adopts such provisions, this permit shall be subject to them upon notice and after a reasonable period for compliance.
- 15. In the event the District declares that a Water Shortage exists pursuant to Chapter 40D-21, F.A.C., the District shall alter, modify, or declare inactive all or parts of this permit as necessary to address the water shortage.
- This permit is issued based on information provided by the Permittee demonstrating that the use of water is reasonable and beneficial, consistent with the public interest, and will not interfere with any existing legal use of water. If, during the term of the permit, it is determined by the District that the use is not reasonable and beneficial, in the public interest, or does impact an existing legal use of water, the Governing Board shall modify this permit or shall revoke this permit following notice and hearing.
- 17. Within the SWUCA, if the District determines that significant water quantity or quality changes, impacts to existing legal uses, or adverse environmental impacts are occurring, the permittee shall be provided with a statement of facts upon which the District based its determination and an opportunity to address the change or impact prior to a reconsideration by the Board of the quantities permitted or other conditions of the permit.
- All permits issued pursuant to these Rules are contingent upon continued ownership or legal control of all property on which pumps, wells, diversions or other water withdrawal facilities are located.
- 19. This permit is located within the Dover/Plant City WUCA or potentially impacts the Minimum Aquifer Level or Minimum Aquifer Level Protection Zone for the Dover/Plant City WUCA. Pursuant to Section 373.0421, F.S., the Dover/Plant City WUCA is subject to a minimum levels recovery strategy that became effective on June 16, 2011. As set forth in rule 40D-80.075, F.A.C., the recovery strategy, including water use permitting rules, is subject to change based on, among other criteria, the Governing Boards periodic assessment of water resource criteria and cumulative water withdrawal impacts as described in Chapter 40D-80, F.A.C. This permit is subject to modification to comply with new rules.

# Exhibit B Instructions

#### METERING INSTRUCTIONS

The Permittee shall meter withdrawals from surface waters and/or the ground water resources, and meter readings from each withdrawal facility shall be recorded on a monthly basis within the last week of the month. The meter reading(s) shall be reported to the Permit Data Section, Performance Management Office on or before the tenth day of the following month. The Permittee shall submit meter readings online using the Permit Information Center at www.swfwmd.state.fl,us/permitts/epermitting/ or on District supplied scanning forms unless another arrangement for submission of this data has been approved by the District. Submission of such data by any other unauthorized form or mechanism may result in loss of data and subsequent delinquency notifications. Call the Performance Management Office in Brooksville (352-796-7211) if difficulty is encountered.

The meters shall adhere to the following descriptions and shall be installed or maintained as follows:

- 1. The meter(s) shall be non-resettable, totalizing flow meter(s) that have a totalizer of sufficient magnitude to retain total gallon data for a minimum of the three highest consecutive months permitted quantities. If other measuring device(s) are proposed, prior to installation, approval shall be obtained in writing from the Regulation Department Director.
- 2. The Permittee shall report non-use on all metered standby withdrawal facilities on the scanning form or approved alternative reporting method.
- 3. If a metered withdrawal facility is not used during any given month, the meter report shall be submitted to the District indicating the same meter reading as was submitted the previous month.
- 4. The flow meter(s) or other approved device(s) shall have and maintain an accuracy within five percent of the actual flow as installed.
- 5. Meter accuracy testing requirements:
  - A. For newly metered withdrawal points, the flow meter installation shall be designed for inline field access for meter accuracy testing.
  - B. The meter shall be tested for accuracy on-site, as installed according to the Flow Meter Accuracy Test Instructions in this Exhibit B, every five years in the assigned month for the county, beginning from the date of its installation for new meters or from the date of initial issuance of this permit containing the metering condition with an accuracy test requirement for existing meters.
  - C. The testing frequency will be decreased if the Permittee demonstrates to the satisfaction of the District that a longer period of time for testing is warranted.
  - D. The test will be accepted by the District only if performed by a person knowledgeable in the testing equipment used.
  - E. If the actual flow is found to be greater than 5% different from the measured flow, within 30 days, the Permittee shall have the meter re-calibrated, repaired, or replaced, whichever is necessary. Documentation of the test and a certificate of re-calibration, if applicable, shall be submitted within 30 days of each test or re-calibration.
- 6. The meter shall be installed according to the manufacturer's instructions for achieving accurate flow to the specifications above, or it shall be installed in a straight length of pipe where there is at least an upstream length equal to ten (10) times the outside pipe diameter and a downstream length equal to two (2) times the outside pipe diameter. Where there is not at least a length of ten diameters upstream available, flow straightening vanes shall be used in the upstream line.
- Broken or malfunctioning meter:
  - A. If the meter or other flow measuring device malfunctions or breaks, the Permittee shall notify the District within 15 days of discovering the malfunction or breakage.
  - B. The meter must be replaced with a repaired or new meter, subject to the same specifications given above, within 30 days of the discovery.
  - C. If the meter is removed from the withdrawal point for any other reason, it shall be replaced with another meter having the same specifications given above, or the meter shall be reinstalled within 30 days of its removal from the withdrawal. In either event, a fully functioning meter shall not be off the withdrawal point for more than 60 consecutive days.

- 8. While the meter is not functioning correctly, the Permittee shall keep track of the total amount of time the withdrawal point was used for each month and multiply those minutes times the pump capacity (in gallons per minute) for total gallons. The estimate of the number of gallons used each month during that period shall be submitted on District scanning forms and noted as estimated per instructions on the form. If the data is submitted by another approved method, the fact that it is estimated must be indicated. The reason for the necessity to estimate pumpage shall be reported with the estimate.
- 9. In the event a new meter is installed to replace a broken meter, it and its installation shall meet the specifications of this condition. The permittee shall notify the District of the replacement with the first submittal of meter readings from the new meter.

#### FLOW METER ACCURACY TEST INSTRUCTIONS

- Accuracy Test Due Date The Permittee is to schedule their accuracy test according to the following schedule:
  - A. For existing metered withdrawal points, add five years to the previous test year, and make the test in the month assigned to your county.
  - B. For withdrawal points for which metering is added for the first time, the test is to be scheduled five years from the issue year in the month assigned to your county.
  - C. For proposed withdrawal points, the test date is five years from the completion date of the withdrawal point in the month assigned to your county.
  - D. For the Permittee's convenience, if there are multiple due-years for meter accuracy testing because of the timing of the installation and/or previous accuracy tests of meters, the Permittee can submit a request in writing to the Permitting Department Director for one specific year to be assigned as the due date year for meter testing. Permittees with many meters to test may also request the tests to be grouped into one year or spread out evenly over two to three years.
  - E. The months for accuracy testing of meters are assigned by county. The Permittee is requested but not required to have their testing done in the month assigned to their county. This is to have sufficient District staff available for assistance.

January Hillsborough
February Manatee, Pasco

March Polk (for odd numbered permits)\*
April Polk (for even numbered permits)\*

May Highlands
June Hardee, Charlotte

July None or Special Request August None or Special Request

September Desoto, Sarasota October Citrus, Levy, Lake

November Hernando, Sumter, Marion

December Pinellas

- Accuracy Test Requirements: The Permittee shall test the accuracy of flow meters on permitted withdrawal points as follows:
  - A. The equipment water temperature shall be set to 72 degrees Fahrenheit for ground water, and to the measured water temperature for other water sources.
  - B. A minimum of two separate timed tests shall be performed for each meter. Each timed test shall consist of measuring flow using the test meter and the installed meter for a minimum of four minutes duration. If the two tests do not yield consistent results, additional tests shall be performed for a minimum of eight minutes or longer per test until consistent results are obtained.
  - C. If the installed meter has a rate of flow, or large multiplier that does not allow for consistent results to be obtained with four- or eight-minute tests, the duration of the test shall be increased as necessary to obtain accurate and consistent results with respect to the type of flow meter installed.
  - D. The results of two consistent tests shall be averaged, and the result will be considered the test result for the meter being tested. This result shall be expressed as a plus or minus percent (rounded to the nearest one-tenth percent) accuracy of the installed meter relative to the test meter. The percent accuracy indicates the deviation (if any), of the meter being tested from the test meter.

<sup>\*</sup> The permittee may request their multiple permits be tested in the same month.

- Accuracy Test Report: The Permittees shall demonstrate that the results of the meter test(s) are accurate 3. by submitting the following information within 30 days of the test:
  - A completed Flow Meter Accuracy Verification Form, Form LEG-R.014.00 (07/08) for each flow meter tested. A. This form can be obtained from the District's website (www.watermatters.org) under "ePermitting and Rules" for Water Use Permits.
  - A printout of data that was input into the test equipment, if the test equipment is capable of creating such a В. printout;
  - A statement attesting that the manufacturer of the test equipment, or an entity approved or authorized by the C. manufacturer, has trained the operator to use the specific model test equipment used for testing;
  - The date of the test equipment's most recent calibration that demonstrates that it was calibrated within the D. previous twelve months, and the test lab's National Institute of Standards and Testing (N.I.S.T.) traceability reference number.
  - A diagram showing the precise location on the pipe where the testing equipment was mounted shall be E. supplied with the form. This diagram shall also show the pump, installed meter, the configuration (with all valves, tees, elbows, and any other possible flow disturbing devices) that exists between the pump and the test location clearly noted with measurements. If flow straightening vanes are utilized, their location(s) shall also be included in the diagram.
  - A picture of the test location, including the pump, installed flow meter, and the measuring device, or for sites F. where the picture does not include all of the items listed above, a picture of the test site with a notation of distances to these items, with a notation of distances to these items.

## ANNUAL REPORT SUBMITTAL INSTRUCTIONS

The "Public Supply Water Use Annual Report Form" (Form No. LEG-R.023.00 (01/09)), is designed to assist the Permittee with the annual report requirements, but the final authority for what must be included in the Water Use Annual Report is in this condition and in these instructions. Two identical copies of the "Public Supply Water Use Annual Report Form" and two identical copies of all required supporting documentation shall be included if submitted in hard copy. "Identical copy" in this instance means that if the original is in color, then all copies shall also be printed in color. If submitted electronically, only one submittal is required; however, any part of the document that is in color shall be scanned in color.

- Per Capita Use Rate A per capita rate for the previous calendar year will be progressively calculated until a rate of 150 gpd per person or less is determined whether it is the unadjusted per capita, adjusted per capita, or compliance per capita. The calculations shall be performed as shown in Part A of the Form. The Permittee shall refer to and use the definitions and instructions for all components as provided on the Form and in Part B, Chapter 3, Section 3.6 of the "Water Use Permit Information Manual." Permittees that have interconnected service areas and receive an annual average quantity of 100,000 gpd or more from another permittee are to include these quantities as imported quantities. Permittees in the Southern Water Use Caution Area (SWUCA) or the Northern Tampa Bay Water Use Caution Area (NTBWUCA), as it existed prior to October 1, 2007, shall achieve a per capita of 150 gpd or less, and those in these areas that cannot achieve a compliance per capita rate of 150 gpd or less shall include a report on why this rate was not achieved, measures taken to comply with this requirement, and a plan to bring the permit into compliance. Permittees not in a Water Use Caution Area that cannot achieve a compliance per capita rate of 150 gpd or less by December 31, 2019 shall submit this same report in the Annual Report due April 1, 2020.
- Residential Use Residential water use consists of the indoor and outdoor water uses associated with each 2. category of residential customer (single family units, multi-family units, and mobile homes), including irrigation uses, whether separately metered or not. The Permittee shall document the methodology used to determine the number of dwelling units by type and the quantities used. Estimates of water use based upon meter size will not be accepted. If mobile homes are included in the Permittees multi-family unit category, the information for them does not have to be separated. The information for each category shall include:
  - Number of dwelling units per category, A.
  - Number of domestic metered connections per category, В.
  - Number of metered irrigation connections, C.
  - Annual average quantities in gallons per day provided to each category, and D.
  - Percentage of the total residential water use provided apportioned to each category.
- Non-Residential Use Non-residential use consists of all quantities provided for use in a community not directly 3. associated with places of residence. For each category below, the Permittee shall include annual average gpd provided and percent of total non-residential use quantities provided. For each category 1 through 6 below, the number of metered connections shall be provided. These non-residential use categories are:

- A. Industrial/commercial uses, including associated lawn and landscape irrigation use,
- B. Agricultural uses (e.g., irrigation of a nursery),
- C. Recreation/Aesthetic, for example irrigation (excluding golf courses) of Common Areas, stadiums and school yards,
- D. Golf course irrigation,
- E. Fire fighting, system testing and other accounted uses,-
- F. K-through-12 schools that do not serve any of the service area population, and
- G. Water Loss as defined as the difference between the output from the treatment plant and accounted residential water use (B above) and the listed non-residential uses in this section.
- 4. Water Audit The water audit report that is done because water losses are greater than 10% of the total distribution quantities shall include the following items:
  - A. Evaluation of:
    - 1) leakage associated with transmission and distribution mains,
    - 2) overflow and leakage from storage tanks,
    - 3) leakage near service connections,
    - 4) illegal connections,
    - 5) description and explanations for excessive distribution line flushing (greater than 1% of the treated water volume delivered to the distribution system) for potability,
    - 6) fire suppression,
    - 7) un-metered system testing,
    - 8) under-registration of meters, and
    - other discrepancies between the metered amount of finished water output from the treatment plant less the metered amounts used for residential and non-residential uses specified in Parts B and C above, and
  - B. A schedule for a remedial action-plan to reduce the water losses to below 10%.
- 5. Alternative Water Supplied other than Reclaimed Water Permittees that provide Alternative Water Supplies other than reclaimed water (e.g., stormwater not treated for potable use) shall include the following on Part D of the Form:
  - A. Description of the type of Alternative Water Supply provided,
  - B. County where service is provided,
  - Customer name and contact information,
  - D. Customer's Water Use Permit number (if any),
  - E. Customer's meter location latitude and longitude,
  - F. Meter ownership information,
  - G. General customer use category,
  - H. Proposed and actual flows in annual average gallons per day (gpd) per customer,
  - 1. Customer cost per 1,000 gallons or flat rate information,
  - J. Delivery mode (e.g., pressurized or non-pressurized),
  - K. Interruptible Service Agreement (Y/N),
  - L. Month/year service began, and
  - M. Totals of monthly quantities supplied.
- 6. Suppliers of Reclaimed Water Depending upon the treatment capacity of the Permittees wastewater treatment plant, the Permittee shall submit information on reclaimed water supplied as follows:
  - A. Permittees having a wastewater treatment facility with an annual average design capacity equal to or greater than 100,000 gpd shall utilize the "SWFWMD Annual Reclaimed Water Supplier Report" in Excel format on the Compact Disk, Form No. LEG-R.026.00 (05/09). The "SWFWMD Annual Reclaimed Water Supplier Report" is described in Section 3.1 of Chapter 3, under the subheading "Reclaimed Water Supplier Report" and is described in detail in Appendix A to Part B, Basis of Review of the "Water Use Permit Information Manual."
  - B. Permittees that have a wastewater treatment facility with an annual average design capacity less than 100,000 gpd can either utilize the "SWFWMD Annual Reclaimed Water Supplier Report," Form No. LEG-R.026.00, as described in sub-part (1) above or provide the following information on <a href="Part E of the Form">Part E of the Form</a>:

- 1) Bulk customer information:
  - a) Name, address, telephone number,
  - b) WUP number (if any),
  - c) General use category (residential, commercial, recreational, agricultural irrigation, mining),
  - d) Month/year first served,
  - e) Line size,
  - f) Meter information, including the ownership and latitude and longitude location,
  - g) Delivery mode (pressurized, non-pressurized).
- 2) Monthly flow in gallons per bulk customer.
- 3) Total gallons per day (gpd) provided for metered residential irrigation.
- 4) Disposal information:
  - a) Site name and location (latitude and longitude or as a reference to the service area map),
  - b) Contact name and telephone,
  - c) Disposal method, and
  - d) Annual average gpd disposed.

#### Michael K. Balser, M.P.A., P.G.

Authorized Signature SOUTHWEST FLORIDA WATER MANAGEMENT DISTRICT

This permit, issued under the provision of Chapter 373, Florida Statues and Florida Administrative Code 40D-2, authorizes the Permittee to withdraw the quantities outlined above, and may require various activities to be performed by the Permittee as described in the permit, including the Special Conditions. The permit does not convey to the Permittee any property rights or privileges other than those specified herein, nor relieve the Permittee from complying with any applicable local government, state, or federal law, rule, or ordinance.

## **Notice of Rights**

## ADMINISTRATIVE HEARING

- 1. You or any person whose substantial interests are or may be affected by the District's action may request an administrative hearing on that action by filing a written petition in accordance with Sections 120.569 and 120.57, Florida Statutes (F.S.), Uniform Rules of Procedure Chapter 28-106, Florida Administrative Code (F.A.C.) and District Rule 40D-1.1010, F.A.C. Unless otherwise provided by law, a petition for administrative hearing must be filed with (received by) the District within 21 days of receipt of written notice of agency action. "Written notice" means either actual written notice, or newspaper publication of notice, that the District has taken or intends to take agency action. "Receipt of written notice" is deemed to be the fifth day after the date on which actual notice is deposited in the United States mail, if notice is mailed to you, or the date that actual notice is issued, if sent to you by electronic mail or delivered to you, or the date that notice is published in a newspaper, for those persons to whom the District does not provide actual notice.
- Pursuant to Subsection 373.427(2)(c), F.S., for notices of agency action on a consolidated application for an environmental resource permit and use of sovereignty submerged lands concurrently reviewed by the District, a petition for administrative hearing must be filed with (received by) the District within 14 days of receipt of written notice.
- Pursuant to Rule 62-532.430, F.A.C., for notices of intent to deny a well construction permit, a petition for administrative hearing must be filed with (received by) the District within 30 days of receipt of written notice of intent to deny.
- 4. Any person who receives written notice of an agency decision and who fails to file a written request for a hearing within 21 days of receipt or other period as required by law waives the right to request a hearing on such matters.
- Mediation pursuant to Section 120.573, F.S., to settle an administrative dispute regarding District action is not available prior to the filing of a petition for hearing.
- 6. A request or petition for administrative hearing must comply with the requirements set forth in Chapter 28.106, F.A.C. A request or petition for a hearing must: (1) explain how the substantial interests of each person requesting the hearing will be affected by the District's action or proposed action, (2) state all material facts disputed by the person requesting the hearing or state that there are no material facts in dispute, and (3) otherwise comply with Rules 28-106.201 and 28-106.301, F.A.C. Chapter 28-106, F.A.C. can be viewed at www.frules.org or at the District's website at www.WaterMatters.org/permits/rules.
- 7. A petition for administrative hearing is deemed filed upon receipt of the complete petition by the District Agency Clerk at the District's Brooksville headquarters during normal business hours, which are 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding District holidays. Filings with the District Agency Clerk may be made by mail, hand-delivery or facsimile transfer (fax). The District does not accept petitions for administrative hearing by electronic mail. Mailed filings must be addressed to, and hand-delivered filings must be delivered to, the Agency Clerk, Southwest Florida Water Management District, 2379 Broad Street, Brooksville, FL 34604-6899. Faxed filings must be transmitted to the District Agency Clerk at (352) 754-6874. Any petition not received during normal business hours shall be filed as of 8:00 a.m. on the next business day. The District's acceptance of faxed petitions for filing is subject to certain conditions set forth in the District's Statement of Agency Organization and Operation, available for viewing at www.WaterMatters.org/about.

## JUDICIAL REVIEW

Pursuant to Sections 120.60(3) and 120.68, F.S., a party who is adversely affected by final District action
may seek judicial review of the District's final action. Judicial review shall be sought in the Fifth District
Court of Appeal or in the appellate district where a party resides or as otherwise provided by law.

All proceedings shall be instituted by filing an original notice of appeal with the District Agency Clerk within 30 days after the rendition of the order being appealed, and a copy of the notice of appeal, accompanied by any filing fees prescribed by law, with the clerk of the court, in accordance with Rules 9. 110 and 9.190 of the Florida Rules of Appellate Procedure (Fla. R. App. P.). Pursuant to Fla. R. App. P. 9.020(h), an order is rendered when a signed written order is filed with the clerk of the lower tribunal.

LP UTILITIES CORPORATION Po Box 478 Lake Placid, FL 33852

.

|          |   | Comment  | Date                 | Resolution                                      |
|----------|---|--|----------------------|---|
| ccount   | Label   | Cumienc  |                      | Preplanned Repair at the                        |
|          |   | and the second s | 10/23/2024 05:41 PM  | WTP   |
| 4827833  | F 5.0 No Water - Sewer / Service Interruption | OPacarter 10/23/2024; CUST CLTO SEE WHEN WATER WILL BE BACK ON. NFAN   |                      | Preplanned Repair at the                        |
|          |   | OPacarter 10/23/2024: CUST CT TO SEE WHEN WATER WILL BE BACK ON MINISTER ON A OPERALISE WHEN WATER WILL BE ON A OPERALISE WHEN WATER ADVITHEY ARE WORKING ON IT AND SHOULD BE BACK ON SOMETIME TONIGHT AND THEN WILL BE ON A   | 10/23/2024 04:44 PM  | WTP   |
| 4829307  | F 5.0 No Water - Sewer / Service Interruption | BWN. NFAN  |                      | Preplanned Repair at the                        |
| 102,000. |   |  | 10/23/2024 04:33 PM  | WTP   |
| 4822308  | F 5.0 No Water - Sewer / Service Interruption | OPacarter 10/23/2024; VANDA CI TO SEE WHY WATER WAS OFF, NEAN  |                      | Preplanned Repair at the                        |
| 1022005  |   | OPacarter 10/29/2024; VANDA CTTO SEE WITH WRITER WAS 011 A MAY  Opckaliszewski 10/29/2024; WAYNE CLABOUT HAVING LOW WATER PRESSURE, ADV THAT THEY ARE WORKING ON THAT AND THE WATER SHOULD BE BACK ON TODAY  | 10/23/2024 04:26 PM  | WTP   |
| 4830550  | F 5.0 No Water - Sewer / Service Interruption | SOMETIME AND THEN THERE WILL BE A BWN. NFAN  |                      | Preplanned Repair at the                        |
| 400000   |   | The state of the s |                      | WTP   |
| 4832666  | F 5.0 No Water - Sewer / Service Interruption | OPGIONNSON 10/23/2024: CUST CLABOUT NO WATER, LADV PPBWN, WILL BE UNDER BWN WHEN WATER IS RESTORED. NFAN   | ZOI E OI E OI E OI E | Preplanned Repair at the                        |
| 4002000  |   |  |                      | WTP   |
| A700113  | F 5.0 No Water - Sewer / Service Interruption | OPacarter 10/23/2024: MARCIE CI ABOUT THE OUTAGE. I ADV IT WAS PREPLANNED WORK BEING DONE WITH NO ETA ON WHEN IT WILL BE BACK UP. NFAN   | 10/20/2024 00/42 111 | Preplanned Repair at the                        |
| 4/50113  |   |  | 10/23/2024 03:36 PM  | IWTP  |
| 1004540  | F 5.0 No Water - Sewer / Service Interruption | OPGIONNSON 10/23/2024: CUST CLABOUT NO WATER, LADV PPBWN FOR HER AREA FOR REPAIRS, LADV WHEN WATER IS RESTORED WILL BE UNDER BWN, NFAN   | TOYCOTCOLITE         | Preplanned Repair at the                        |
| 4821212  | L 2'D MD Marel - Demel 1 Delarge liver about  |  |                      | WTP   |
|          | F 5.0 No Water - Sewer / Service Interruption | OPacarter 10/23/2024: ION CLTO SEE WHEN THE WATER WILL BE BACK ON. LADVIDK THEY ARE DOING SOME PRE PLANNED WORK AND THERE WILL BE A BWN AFTER. NFAN  | 10/23/2024 03:20 FF4 | Preplanned Repair at the                        |
| 4825342  | F 5.0 No Water - Sawer / Service Interruption | Gradulta Asizona   | 40 (00/0004 00:E1 DM | WTP   |
|          |   | OPdsawyer 10/23/2024: AARON C/I NO WATER. ADV PP BWN DUE TO REPAIRS. OK NFAN   | 10/23/2024 02:51 PM  | Preplanned Repair at the                        |
| 54832548 | F 5.0 No Water - Sewer / Service Interruption | Of damy.   |                      |   |
|          |   | OPdsawyer 10/23/2024: CUST C/I NO WATER, ADV UNDER PP BWN FOR REPAIRS, OK, NFAN  | 10/23/2024 02:38 PM  | AMIS  |
| 54824951 | F 5.0 No Water - Sewer / Service Interruption | OPdsawyer 10/23/2024: CUST C/I NO WATER, ADV UNDER FE BYNTO MALE AND OPDISAWYER 10/10/2024: HURRICANE MILTON - MARGARET C/I NO WATER, NO POWER - ADV PLANT MAY HAVE NO POWER - UNABLE TO GET A HOLD OF TECHS. PUT NAME ON OPDISAWYER 10/10/2024: HURRICANE MILTON - MARGARET C/I NO WATER, NO POWER - ADV PLANT MAY HAVE NO POWER - UNABLE TO GET A HOLD OF TECHS. PUT NAME ON   |                      | Constructed buildings                           |
|          |   |  |                      | Outage caused by Hurrica                        |
| 54822601 | F 5.0 No Water - Sewer / Service Interruption | LIST, ADV 8WN. NFAN  OPGSAWYST 09/10/2024: JAIME C/B PIF ACCT. UPDATED S/O TO CHK WHY NO WATER AS TECHS HAVE BEEN TOO BUSY AT PRESENT TO DISCONNECT CUST. S/O RESUBD TO CHK  |                      | Disconnected due to non-                        |
|          |   |  | 09/10/2024 02:30 PM  | pay; water was restored                         |
| 54831297 | F 5.0 No Water - Sewer / Service Interruption | WATER. NFAN  OPACARTER 04/24/2024: MARIO CI HAD NO WATER. STATED USW TRUCK JUST LEFT AND THEY HAD WATER FOR THE INSPECTIONS THIS WEEK. I CALLED TECH AND HE WAS  |                      | New customer move in.                           |
|          |   | GOING TO SEND SOMEONE BACK, WHILE I WAS ON THE PHONE   | 04/24/2024 11:14 AM  | Water turned on                                 |
|          | F 5.0 No Water - Sewer / Service Interruption | THE TABLE OF THE PROPERTY OF T | 10/30/2023 11:25 AM  | Main Break - Repaired                           |
|          | F 5.0 No Water - Sewer / Service Interruption | THE PROPERTY OF UPDATE THAT HE HAD MOMATED THAT BEING BOWN RITH WHICH WHICH WHICH WHICH TO GO THIS TO THE TOTAL PROPERTY OF THE PROPERTY OF TH | 10/30/2023 10:59 AM  | Main Break - Repaired                           |
| 54829307 | F 5.0 No Water - Sewer / Service Interruption |  | 10/30/2023 10:56 AM  | Main Break - Repaired                           |
| 54829307 |   | OPGIONNSON 10/30/2023: ROBERT CLABOUT NO WATER, T CALLED NO ANAMELE STOFF, HE HAS A NEW TENANT AND THEY SAID THERE IS NO WATER, I SAID I CAN FILL OUT A SO optiveldhouse 10/03/2023: ANTHONY THE OWNER CLTO SEE IF THE WATER WAS OFF. HE HAS A NEW TENANT AND THEY SAID THERE IS NO WATER, I SAID I CAN FILL OUT A SO  | 10/03/2023 10:28 AM  | Main Break - Repaired                           |
| 54831443 | F 5.0 No Water - Sewer / Service Interruption | optveldrouse 10/03/2023: ANIHONY THE OWNER CITO SEET THE WATER WAS OF THE FOR  |                      | NOTES-xxxx upon arrival was on valve was off on |
|          |   |  |                      | customers side, customer                        |
|          |   | OPIdrost 10/22/2021: HAL AND DIANE ARRIVED IN TOWN, TURNED ON CUST SIDE VALVE, NO WATER, ACCT IS CURRENT, SUBMITTED S/O. WILL CONTACT CBERISH, NFAN  | 10/22/2021 02:44 PM  |   |
| 1189059  | F 5.0 No Water - Sewer / Service Interruption |  |                      | NOTES.<br>xxxx/read/0242350/someo               |
|          |   | OPcbrann 01/07/2621; SPK TO CAROLINE CRAWFORD @330-692-1321; SHE WAS CALLING AS SHE HAS NO WATER; SHE JUST ARRIVED FROM OHIO & DID NOT ASK TO HAVE THI   | 1                    | urned/ball/valve/off/in/met                     |
|          |   | WATER SHUT OFF; ADV WILL SUBMIT S/O FOR RECONNECT; SH  | 01/07/2021 06:02 PM  | ox/water/is/on/chris/b                          |
| 1188964  | F 5.0 No Water - Sewer / Service Interruption | WAIEKSHUI OFF, AUG WILL SUDPIN SICH FOR PLOCKING COLUMN CO |                      |   |
|          |   |  |                      | Pressure issue was resol                        |
|          |   | OPdjohnson 11/18/2024: DONNA LMOM ABOUT LOW PRESSURE, I CALLED NO ANSWER, LMOM, I ADV SO SENT TO INSPECT LOW PRESSURE IN AREA, NFAN  | 11/18/2024 10:51 AM  |   |
| 5482632  | 1 F 5.1 Pressure Issue                        | OPdjohnson 11/18/2024; DONNA LPIOM ABOUT LOW PRESSURE, TORLLED NO PROSTER STATEMENT OF THE  |                      | Pressure issue at WTP - is                      |
|          |   | OPacanter 04/22/2024: KILEY CI WANTING TO REPORT PRESSURE ISSUE. I ADV TECHS ARE IN ROUTE TO CHECK THINGS OUT. NEAN  | 04/22/2024 03:42 PM  | was resolved                                    |

| 1189130                                 | F 5.1 Pressure Issue                     | optveldhouse 04/22/2024: DAGOBERTO CI ABOUT LOSS OF PRESSURE, FILLED OUT SO, NFAN  |                     | Pressure issue at WTP - issue                       |
|---|--|--|---------------------|---|
| *************************************** | 1 5.11 (c3au c33de                       | ODIVERSIDES 04122/2024, DAGOGERIO CI ABOOT LOSS OF PRESSURE, HILLED OUT SO, NPAN   | 04/22/2024 02:16 PM | was resolved  |
| 54825342                                | F 5.1 Pressure Issue                     | OPENINGER (A/22/2024 I ONATHONICI HE HAS VEDVI ONWASTED DESCRIPT AND HIS MONIFE ID USE TO COLUMN A COL |                     | Pressure issue at WTP - issue                       |
| - 1022312                               | 1 912 1 1 9 9 9 1 9 1 9 9 9 9            | OPskrueger 04/22/2024: JONATHON CHE HAS VERY LOW WATER PRESSURE AND HIS MOM'S HOUSE IS RIGHT NEXT DOOR ( 105 LAKE RIDGE ) I PUT IN A S/O NFAN  | 04/22/2024 01:52 PM | was resolved  |
|   |  | OPacarter 11/30/2022: MARJORIE LMOM ABOUT HAVING VERY LITTLE WATER PRESSURE. I CB LMOM ADV THERE IS A PROBLEM WE HAD BE MADE AWARE OF AND ADV HER TO   |                     | Pressure at the house was 59                        |
| 54822516                                | F 5.1 Pressure Issue                     | CB IF SHE HAD ANY FURTHER QUESTIONS, NFAN  |                     | psi within limits. Issue may                        |
|   |  |  | 11/30/2022 01:37 PM | be inside home.                                     |
| 54822516                                | F 5.1 Pressure Issue                     | OPIGSAWYER 04/26/2022: MARIORIE C/I LMOM. C/B SHE IS HAVING TROUBLE WITH WATER PRESSURE IN KITCHEN FOR ABOUT A MONTH. THERE IS WORK BEING DONE IN AREA   |                     | pressure good 50 psi meter and                      |
| 34022310                                | 1 3.1 ( Tessure Issue                    | BUT NOT SURE IF IT AFFECTS CUST. S/O SUBMTD. NFAN  | 04/26/2022 11:07 AM | ert working no leaks carlos m                       |
|   |  | OP djohnson 04/20/2022: DONNA LMOM. STATED POOR PRESSURE FORM SPIGOT. I CALLED LMOM, I ADV WILL SUBMIT SO TO INSPECT. SUBMITTED SO. DV CALL BACK IF ANY  |                     | DONNA LEHMAN C/B LMOM FOR<br>DARREN THAT SHE DIDN'T |
| 54826321                                | F 5.1 Pressure Issue                     | OF SOLITIONS, PREVIOUS NOTES INDICATING METER NOT WO   |                     | NEED HELP, NFAN Replaced                            |
| 11                                      |  | QUESTIONS THE VIOLES HAVE SHARE METERNAL WO  | 04/20/2022 01:54 PM | meter<br>xxx/read/00556523/checked/p                |
|   |  |  |                     | ressure/at/home/42/psi/may/ha                       |
| 54822516                                | F 5.1 Pressure Issue                     | OPDSSWED 194/08/2022: MARJORIE C/J THAT THERE IS VERY LITTLE WATER PRESSURE IN HOUSE MOTIFIED CHAIS B. S/O STIGHTD FOR SAME DAY, MEAN  | 04/08/2022 10:18 AM | ve/found/leak/in/front/yard/will<br>check/for/leak/ |
| 54004054                                | F. 40                                    | OPdsawyer 04/08/2022: MARIORIE C/I THAT THERE IS VERY LITTLE WATER PRESSURE IN HOUSE. NOTIFIED CHRIS B. S/O SUBMTD FOR SAME DAY, NEAD THE ODJECTATION OF THE CONTROL OF THE PRESSURE IN HOUSE. NOTIFIED CHRIS B. S/O SUBMTD FOR SAME DAY, NEAD THE ODJECTATION OF THE ODJECTATION ODJECTATIO | 04/08/2022 10:18 AM | xxxx/read/0042820/back/flow/i                       |
|   | F 5.1 Pressure Issue                     | ISSUE;   | 01/18/2022 12:12 PM | s/leaking/on/their/side/padro/                      |
| 54824445                                | H 7.2 Condition of Meter                 | CUST REPORTED USES KEY TO TURN METER ON AND OFF AT METER. STATED NEED TO CHECK SHUT OFF VALVE BECAUSE IT IS HARD TO TURN OFF. CUST WAS ADV NOT TO  | 07/18/2022 06:22 AM | Shut off working property                           |
| !                                       |  |  |                     | The valve was not leaking.                          |
| E4700310                                | H 7.2 Condition of Meter                 | OPIGOS 01/24/2022: DONALD CALLED IN TO REPORT THAT THE USW SIDE VALVE IS DEFECTIVE. HE SAYS IF VALVE IS IN SHUT POSITION, HE CAN STILL RUN HIS GARDEN HOSE   |                     | Customer told that only                             |
| $\overline{}$                           | H 7.2 Condition of Meter                 | AT HALF VOL. IS CONCERNED THAT IF HE SHUTS   | 01/24/2022 02:26 PM | utility can utilize the valve.                      |
| 34823294                                | H 7.2 Condition of Meter                 | OPIdrost 12/14/2020: GILBERT CALLED IN - INFORMS THEY HAVE TO POUR A NEW CONCRETE DRIVE AND METER VALVES/BOX IS TOO LOW AND NEEDS TO BE RAISED.  | 12/14/2020 01:47 PM | Valve and riser were raised.                        |
| E 4921 470                              | 19 Ol solvet Mater                       | OPacarter 08/30/2024: SARAH CI BC WHEN THEY GOT TO THE HOUSE FOR THEIR WEEKEND THEY NOTICED WATER FILLING THE METER BOX. I SUBMITTED SO FOR METER  |                     | leak on our side leak has                           |
| 54631470                                | 18.0 Leak at Meter                       | INSPECTION AND ALSO GAVE THEM THE EMERGENCY #. NFAN  | 08/30/2024 05:25 PM | been repaired                                       |
| E400100E                                | 10 Ot and at Manage                      | OPIVILIDADES 053/09/2023: PAUL CI BECAUSE PARK CALLED TO TELL HIM THERE IS A LEAK IN FRONT OF HIS PROPERTY. CUST STATES WATER TO HOUSE IS SHUT OFF AT CUST   |                     | leak on our side leak has                           |
| 34601065                                | 18.0 Leak at Meter                       | VALVE AND THAT IT MUST BE ON OUR SIDE OF METER   | 05/09/2023 02:09 PM | been repaired                                       |
| E4927104                                | 19 Steels at Many                        | ADD AND AND AND AND AND AND AND AND AND  |                     | Leak on customer side - park                        |
| 34627104                                | 18.0 Leak at Meter                       | OPdsawyer 02/01/2023: SUSAN C/I RE: LEAK AT RV LOT. ADV WOULD HAVE TECH CHK. S/O SUBMTD. NFAN  | 02/01/2023 01:18 PM | manager was informed                                |
|   |  |  |                     | Leak was repaired -                                 |
| 1190172                                 | 10 GL and as Man-                        | Opjaczanik 03/31/2022: LARRY LMOM REGARDING MOISTURE OF THE FOUNDATION OF HIS PROPERTY; HE REQUESTED A INSPECT OF HIS METER FOR ANY POSSIBLE LEAK IN   |                     | customer installed an illegal                       |
| _                                       | 18.0 Leak at Meter<br>18.0 Leak at Meter | THE LINES BEFORE THE METER/PROPERTY; ATTEMPTED TO  | 03/31/2022 10:09 AM | connection  |
|   | 18.0 Leak at Meter                       | OPIGONSON 03/02/2022: LEVON CLTO REPORT LEAK AT METER, STATED IS JUST A TRICKLE, LADY WOULD SUBMIT SO TO INSPECT, NFAN   | 03/02/2022 05:34 PM | Leak on customer side                               |
|   | 18.0 Leak at Meter                       | OPIGON 04/22/2021: SUSANA CLAND STATED LEAK AT THE SPIGOT. LADY MOST LIKELY WILL BE SOMETHING SHE NEEDS TO GET FIXED, LADY WILL SEND TO TECH TO  | 04/22/2021 12:49 PM | Leak on customer side                               |
|   | 18.0 Leak at Meter                       | OPCDrann 04/09/2021: SPK TO JOSE, HUSBAND OF LULZ RUIZ @863-243-2835; HE SAYS THE METER IS LEAKING; S/O FOR 4-9-21 STATES O RING NEEDS TO BE REPLACED; TECH  | 04/09/2021 12:25 PM | Leak on customer side                               |
|   | I 6.0 Leak at Meter                      | OPJaczarnik 01/18/2021: CAROLINE CALLED REGARDING UPDATED TO WHEN THETECH WOULD COME OUT TO FIX THE LEAK; REACHED OUT TO THE TECH FOR UPDATED;   | 01/18/2021 10:08 AM |   |
|   | 18.0 Leak at Meter                       | OPIdrost 01/15/2021: CALVIN CALLED IN WHEN HE ARRIVED AT PPTY. LEAK AT METER. COULDN'T TELL WHOSE SIDE IT IS ON BUT TURNED OFF THE VALVE HE COULD FIND AND OPIdrost 07/08/2020: JOHN SIMS (863-991-0313) CAMP MGR FOR CAMP FL CALLED IN. MAINT GUY NOTICED LEAK ON PPTY NEAR METER. CUSTOMER IS BACK IN MILFOR   |                     | Leak at meter was repaired                          |
|   | I B.O Leak at Meter                      |  | 07/08/2020 01:38 PM | Leak repaired                                       |
| 04000070                                | 10.0 Leak at 19eter                      |  | 01/03/2020 02:57 PM | Leak repaired                                       |
| 1189124                                 | J 9.6 Water Quality                      | OptiveIdhouse 01/25/2024: NORMAN CI BECAUSE HIS WATER IS BROWN. HE DID NOT NOTICE TWO WEEKS AGO WHEN HE WAS AT PROPERTY. WATER HAS SLIGHT ODOR TO IT. FILLED OUT SO, NEAN  |                     | This was caused by                                  |
| 1100114                                 | 2 oto tratei Quality                     | THEED OUT SO, MINN   | 01/25/2024 10:34 AM | customer's water heater                             |
|   |  | OPtveldhouse 02/15/2023: JOHN CI STATING THERE IS AN ODOR OF SULFER COMING OUT OF FIRST PUMP STATION. THIS HAS BEEN GOING ON FOR OVER 2 DAYS AND IS  |                     |   |
| 1189208                                 | J 9.0 Water Quality                      | OF THE STRONGER. GOOD CONTACT # 863-991-9013   | 0014E/0000 40 D. T. | There was no odor detected.                         |
|   | J 9.0 Water Quality                      | Opjaczarnik 02/16/2022: JAMES CALLED REGARDING THE WATER QUALITY; REACHED OUT TO TECH WHO ADV THEY ARE AWARE OF THE ISSUE AND ARE COMING TO FLUSH  |                     | Lines were flushed.                                 |
| 1020004                                 | Spanie                                   | SHOWS AND ASSESSMENT OF THE ISSUE AND ARE COMING TO FLUSH  | 02/16/2022 09:18 AM | Line Flushed<br>Sewer backup is on their side       |
| 1180033                                 | V 10 G Source Book Up                    | DECAMANDA MONOCOMO POR CIONARIA DE CIONARIA DE CAMANDA CONTRA DE C |                     | toki customer to get a                              |
| LECUCOLL                                | K 10.0 Sewer Back Up                     | OPjaczarnik 01/06/2020: BOB CI REGARDING SEWER BEING BLOCKED BETWEN THE SITE PIPE AND THE STREET; FILLED OUT S/O FOR TECH TO COME INSPECT;   | 01/06/2020 12:29 PM | plumbercb   |