

LP WATERWORKS, INC.

February 12, 2025

Office of Commission Clerk
Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

*Re: Docket No. 20250013-WS - Application for Staff Assisted Rate Case (SARC)
in Highlands County by LP Waterworks, Inc. – Response to Staff First Data
Request*

Dear Commission Clerk,

LP Waterworks, Inc. (LPWW or Utility) hereby requests its response to Staff First Data Request in the above referenced docket.

1. Purchased Water and/or Wastewater: All utility related bills from the beginning of the test year to present, which include meter number and location, gallons used, dollars paid, and the utility's account numbers.

Response: Not applicable, there was no purchased water or wastewater.

2. Purchased Power: All utility related electricity bills from the beginning of the test year to present, which include meter number and location, kilowatts used, dollars paid, and the electric company's account numbers.

Response: Invoices attached.

3. Chemicals: A list of all chemicals used in the treatment of water, amounts purchased, quantity purchased, unit prices paid and dosage rates utilized.

Response: Invoices attached.

4. Sludge Removal Expenses: Provide a schedule showing the total cost and quantity of removing the sludge, if persons other than owners, stockholders, and employees of the utility perform such work during the test year.

Response: There were no sludge hauling during the test year; however, LPWW requested pro forma sludge hauling in its application. Invoice provided – see Document 00115-2025 for request and invoice.

5. Contractual Services – Testing: A list of tests along with costs paid to outside laboratories for testing the water during the test year.

[Type here]

4939 Cross Bayou Boulevard ~ New Port Richey, Florida 34652
Tel: 727-848-8292

Response: Testing is included in the U.S. Water Services Corporation (USWSC) contract. Below are the tests included in the contract.

	Samples	Frequency	Cost/sample	Total Cost	Total Cost/yr	Total Cost/Month
Req'd						
Total Coliform	3	3/month	\$ 7.84	\$ 23.52	\$ 282.24	\$ 23.52
TTHM	2	1/year	\$ 41.80	\$ 83.60	\$ 83.60	\$ 6.97
HAA5	2	1/year	\$ 73.15	\$ 146.30	\$ 146.30	\$ 12.19
Nitrate	1	1/year	\$ 12.54	\$ 12.54	\$ 12.54	\$ 1.05
Nitrite	1	1/year	\$ 12.54	\$ 12.54	\$ 12.54	\$ 1.05
L & C	10	1 / 3 yrs	\$ 16.72	\$ 167.20	\$ 55.73	\$ 4.64
Tri-Annuals	2	1 / 3 yrs	\$ 1,243.57	\$ 2,487.14	\$ 829.05	\$ 69.09
Totals					\$ 1,422.00	\$ 118.50

6. Contractual Services – Other: The costs of operation and maintenance work not performed by utility employees with an explanation of the type of work performed. These costs include the operator's fee, mowing and grounds keeping and contracted repair for the water system.

Response: These are included in the operations contract with U.S. Water Services. See attached contract.

7. Transportation Expenses: A schedule of all vehicles by serial number and description owned or leased by the utility, original cost or lease documents, whom the vehicles are assigned to, and an explanation of how they are allocated to the utility, or a copy of the log book showing miles on personal vehicles associated with utility business. All vehicles are to be available for inspection.

Response: Not applicable. These are included in the operations contract with U.S. Water Services. LP Waterworks does not own any vehicles.

8. Copies of your most recent Primary and Secondary Water Quality test results.

Response: Attached.

9. Copies of monthly operation reports for water from November 1, 2023, to October 31, 2024, (test year) in Microsoft Excel format, if available, which includes:

FOR WASTEWATER – Total treated, total wash water, total of each chemical in points, chemical dosage rates (average).

FOR WATER – Total water purchased or pumped, total wash water, total of each chemical in points, chemical dosages rates (average).

Response: Attached.

10. Copy of monthly totals of metered water sold for each month of the test year.

Response: Attached – LP Waterworks Usage and Billing Report.

11. A written summary, by permit number, of all Department of Environmental Protection, Water Management District, and/or County Health Department permits.

Response: Attached.

12. If any plant addition has been made or will be required due to a written order from a governmental agency, please provide a copy of that order.

Response: Not applicable.

13. A list of all service complaints received during the test year and four years prior to the test year. Please include an explanation of how each complaint was resolved.

Response: Attached.

14. A listing of all water and wastewater assets owned by the utility, including distribution piping, pumping stations, fire hydrants, etc.

Example: 200' – 8" PVC (Sewer)
 250' – 6" PVC Pipe (Water)
 50' – 6" PVC Fire Hydrants (Water)

Response: See 2023 Annual Report filed with the Florida Public Service Commission.

15. Number of customers classified as to meter size and class (commercial or residential) for the following points in time:

- a) Each of the 4 years prior to the beginning of the test year.
- b) Test year.
- c) Present.

Response: See Annual Reports filed with the Florida Public Service Commission.

16. Please provide a copy of the utility's engineering maps for water and wastewater showing location and size of water and wastewater mains throughout the service area and customer location and classification. On each map, please identify vacant customer lots, customer meter sizes, flush points, fire hydrants, and pumping stations.


LP Waterworks, Inc.
Staff First Data Request

Response: This was previously provided in Docket No. 20220099-WS, see Document No. **04205-2022**.

17. Please fill out the spreadsheet attached concerning any pro forma items the utility is requesting. Please include any bid proposals or estimates for the pro forma items. If less than three bid proposals were requested for each pro forma item, please explain why.

Response: See Document **00115-2025** for request and invoice.

Respectfully Submitted,



Troy Rendell
Vice President
Investor Owned Utilities
//For LP Waterworks, Inc.



Page 1 of 3

Service address
LP WATERWORKS INC
1535 US HIGHWAY 27 S
PUMP CAMPER CORRAL

Bill date Oct 7, 2024
For service Sep 6 - Oct 3
28 days

Account number 9100 8906 4168

Billing summary

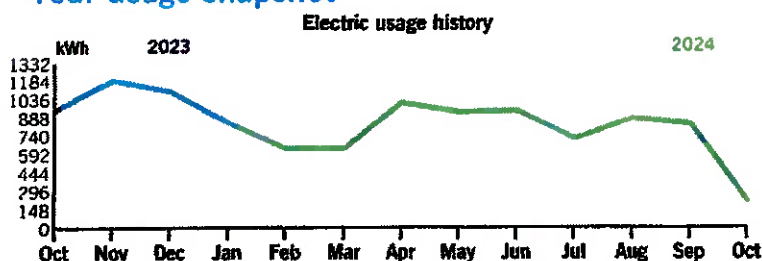
Previous Amount Due	\$150.16
<i>Payment Received Sep 30</i>	<i>-150.16</i>
Current Electric Charges	45.60
Taxes	5.16
Total Amount Due Oct 28	\$50.76



Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

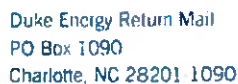
	Current Month	Oct 2023	12-Month Usage	Avg Monthly Usage
Electric (kWh)	207	944	9,886	824
Avg. Daily (kWh)	7	33	27	
12-month usage based on most recent history				

Entered.

Paide:

Date:

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 4168

\$50.76
by Oct 28

Your payment is scheduled to be made by monthly automatic draft on Oct 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



033014 000001458



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

88910089064168000660000000000000000507600000050769



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 4168**

Your usage snapshot - Continued

Current electric usage for meter number 2773389	
Actual reading on Oct 3	64197
Previous reading on Sep 6	- 63990
<hr/>	
Energy Used	207 kWh
Billed kWh	207.000 kWh

Billing details - Electric

Billing Period - Sep 06 24 to Oct 03 24	
Meter - 2773389	
Customer Charge	\$16.02
Energy Charge	
207.000 kWh @ 9.419c	19.50
Fuel Charge	
207.000 kWh @ 4.670c	9.67
Asset Securitization Charge	
207.000 kWh @ 0.197c	0.41
<hr/>	
Total Current Charges	\$45.60

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

State And Other Taxes	\$3.25
Regulatory Assessment Fee	0.04
Gross Receipts Tax	1.17
County Optional Tax	0.70
<hr/>	
Total Taxes	\$5.16

file:///C:/Users/duke/duke_bill/20241004/200816_06_bill-86028-000001459





Page 1 of 3

Bill date Oct 7, 2024
For service Sep 6 - Oct 3
28 days

Previous Amount Due	\$134.08
<i>Payment Received Sep 30</i>	<i>-134.08</i>
Current Electric Charges	320.75
Taxes	36.34
Total Amount Due Oct 28	\$357.09





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877.372.8477

Page 3 of 3

Account number 9100 8906 3125

Your usage snapshot - Continued

Current electric usage for meter number 175400	
Actual reading on Oct 3	21141
Previous reading on Sep 6	- 19008
Energy Used	2,133 kWh
Billed kWh	2,133.000 kWh

Billing details - Electric

Billing Period - Sep 06 24 to Oct 03 24	
Meter - 175400	
Customer Charge	\$16.02
Energy Charge	
2,133.000 kWh @ 9.419c	200.92
Fuel Charge	
2,133.000 kWh @ 4.670c	99.61
Asset Securitization Charge	
2,133.000 kWh @ 0.197c	4.20
Total Current Charges	\$320.75

Your current rate is General Service Non-Demand Sec (GS-1).

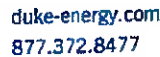
For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

State And Other Taxes	\$22.89
Regulatory Assessment Fee	0.28
Gross Receipts Tax	8.23
County Optional Tax	4.94
Total Taxes	\$36.34

fo.def.duke_bill.20241004200816.98.a15-86033-000001458





Bill date Sep 9, 2024
For service Aug 6 - Sep 5
31 days

Account number 9100 8906 3125

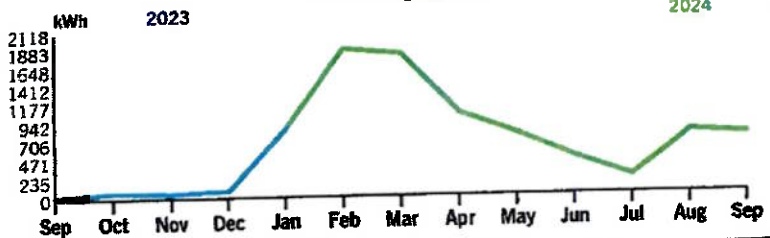
Previous Amount Due	\$141.00
Payment Received Aug 28	-141.00
Current Electric Charges	120.45
Taxes	13.63
Total Amount Due Sep 30	\$134.08

Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full working days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit Call811.com.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Electric usage history



Average temperature in degrees

	74	69	64	
	Current Month			Sep 2023
	12-Month Usage			Avg Monthly Usage
Electric (kWh)	731	24	8,804	734
Avg. Daily (kWh)	24	1	24	
12-month usage based on most recent history				

Entered:

COA Codes

Approved:

Paid

Date _____



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3125

\$134.08
by Sep 30

Your payment is scheduled to be made by monthly automatic draft on Sep 30

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. 101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200. 201. 202. 203. 204. 205. 206. 207. 208. 209. 210. 211. 212. 213. 214. 215. 216. 217. 218. 219. 220. 221. 222. 223. 224. 225. 226. 227. 228. 229. 230. 231. 232. 233. 234. 235. 236. 237. 238. 239. 240. 241. 242. 243. 244. 245. 246. 247. 248. 249. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587. 588. 589. 590. 591. 592. 593. 594. 595. 596. 597. 598. 599. 600. 601. 602. 603. 604. 605. 606. 607. 608. 609. 610. 611. 612. 613. 614. 615. 616. 617. 618. 619. 620. 621. 622. 623. 624. 625. 626. 627. 628. 629. 630. 631. 632. 633. 634. 635. 636. 637. 638. 639. 640. 641. 642. 643. 644. 645. 646. 647. 648. 649. 650. 651. 652. 653. 654. 655. 656. 657. 658. 659. 660. 661. 662. 663. 664. 665. 666. 667. 668. 669. 670. 671. 672. 673. 674. 675. 676. 677. 678. 679. 680. 681. 682. 683. 684. 685. 686. 687. 688. 689. 690. 691. 692. 693. 694. 695. 696. 697. 698. 699. 700. 701. 702. 703. 704. 705. 706. 707. 708. 709. 710. 711. 712. 713. 714. 715. 716. 717. 718. 719. 720. 721. 722. 723. 724. 725. 726. 727. 728. 729. 730. 731. 732. 733. 734. 735. 736. 737. 738. 739. 740. 741. 742. 743. 744. 745. 746. 747. 748. 749. 750. 751. 752. 753. 754. 755. 756. 757. 758. 759. 760. 761. 762. 763. 764. 765. 766. 767. 768. 769. 770. 771. 772. 773. 774. 775. 776. 777. 778. 779. 780. 781. 782. 783. 784. 785. 786. 787. 788. 789. 790. 791. 792. 793. 794. 795. 796. 797. 798. 799. 800. 801. 802. 803. 804. 805. 806. 807. 808. 809. 810. 811. 812. 813. 814. 815. 816. 817. 818. 819. 820. 821. 822. 823. 824. 825. 826. 827. 828. 829. 830. 831. 832. 833. 834. 835. 836. 837. 838. 839. 840.

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

031516 000001019



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890631250006600000000000000001340800000134084



duke-energy.com
877.372.8477

Account number 9100 8906 3125

Your usage snapshot - Continued

| | |
|---|-------------|
| Current electric usage for meter number 175400 | |
| Actual reading on Sep 5 | 19008 |
| Previous reading on Aug 6 | - 18277 |
| Energy Used | 731 kWh |
| Billed kWh | 731.000 kWh |

Billing details - Electric

| | |
|--|-----------------|
| Billing Period - Aug 06 24 to Sep 05 24 | |
| Meter - 175400 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 731.000 kWh @ 9.419c | 68.85 |
| Fuel Charge | |
| 731.000 kWh @ 4.670c | 34.14 |
| Asset Securitization Charge | |
| 731.000 kWh @ 0.197c | 1.44 |
| Total Current Charges | \$120.45 |

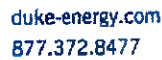
Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$8.60 |
| Regulatory Assessment Fee | 0.10 |
| Gross Receipts Tax | 3.09 |
| County Optional Tax | 1.84 |
| Total Taxes | \$13.63 |





Page 1 of 3

Bill date Sep 9, 2024
For service Aug 6 - Sep 5
31 days

Account number 9100 8906 4168

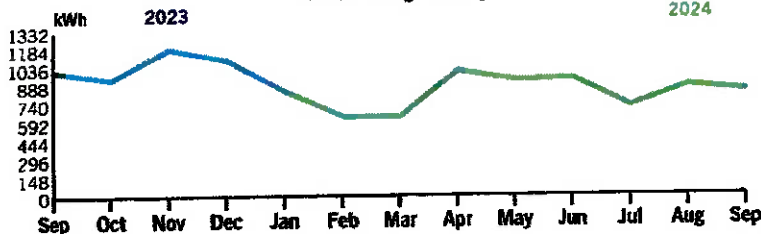
| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$156.89 |
| <i>Payment Received Aug 28</i> | <i>-156.89</i> |
| Current Electric Charges | 134.88 |
| Taxes | 15.28 |
| Total Amount Due Sep 30 | \$150.16 |



Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full working days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit Call811.com.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Electric usage history



Average temperature in degrees

| | Current Month | Sep 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 832 | 1,010 | 10,623 | 885 |
| Avg. Daily (kWh) | 27 | 31 | 29 | |
| 12-month usage based on most recent history | | | | |

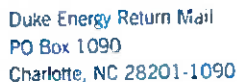
Entered:

COA Code

Approved:

Date: _____

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 4168

\$150.16
by Sep 30

Your payment is scheduled to be made by monthly automatic draft on Sep 30

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed

[illegible]

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

031536 000001011
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



889100890641680006600000000000000001501600000150162



duke-energy.com
877.372.8477

Account number **9100 8906 4168**

Your usage snapshot - Continued

| | |
|--|-------------|
| Current electric usage for meter number 2773389 | |
| Actual reading on Sep 5 | 63990 |
| Previous reading on Aug 6 | - 63158 |
| <hr/> | |
| Energy Used | 832 kWh |
| Billed kWh | 832.000 kWh |

Billing details - Electric

| | |
|--|-----------------|
| Billing Period - Aug 06 24 to Sep 05 24 | |
| Meter - 2773389 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 832.000 kWh @ 9.419c | 78.37 |
| Fuel Charge | |
| 832.000 kWh @ 4.670c | 38.85 |
| Asset Securitization Charge | |
| 832.000 kWh @ 0.197c | 1.64 |
| <hr/> | |
| Total Current Charges | \$134.88 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$9.63 |
| Regulatory Assessment Fee | 0.12 |
| Gross Receipts Tax | 3.46 |
| County Optional Tax | 2.07 |
| <hr/> | |
| Total Taxes | \$15.28 |





Page 1 of 3

Service address
LP WATERWORKS INC
234 SHORELINE DR
CAMP FL WTR PLANT

Bill date Aug 7, 2024
For service Jul 4 - Aug 5
33 days

Account number 9100 8906 3125

Billing summary

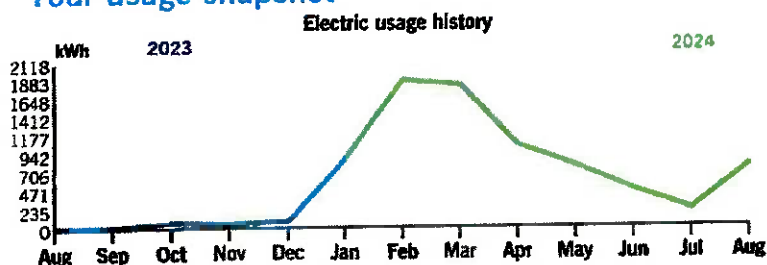
| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$51.71 |
| <i>Payment Received Jul 29</i> | -51.71 |
| Current Electric Charges | 126.65 |
| Taxes | 14.35 |
| Total Amount Due Aug 28 | \$141.00 |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

Your usage snapshot



Average temperature in degrees

[illegible]

Entered:

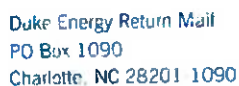
COA Code

Approved:

Public:

Date:

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3125

\$141.00
by Aug 28

Your payment is scheduled to be made by monthly automatic draft on Aug 28

\$_____
Add here, to help others with a
contribution to Share the Light

Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



032849 000001413
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8891008906312500066000000000000000001410000000141009



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3125**

Your usage snapshot - Continued

| | |
|---|-------------|
| Current electric usage for meter number 175400 | |
| Actual reading on Aug 5 | 18277 |
| Previous reading on Jul 4 | - 17503 |
| <hr/> | |
| Energy Used | 774 kWh |
| Billed kWh | 774.000 kWh |

Billing details - Electric

| | |
|--|-----------------|
| Billing Period - Jul 04 24 to Aug 05 24 | |
| Meter - 175400 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 774.000 kWh @ 9.419c | 72.90 |
| Fuel Charge | |
| 774.000 kWh @ 4.670c | 36.15 |
| Asset Securitization Charge | |
| 774.000 kWh @ 0.204c | 1.58 |
| <hr/> | |
| Total Current Charges | \$126.65 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$9.03 |
| Regulatory Assessment Fee | 0.11 |
| Gross Receipts Tax | 3.25 |
| County Optional Tax | 1.96 |
| <hr/> | |
| Total Taxes | \$14.35 |

fn dnf duke bill 70240000201532 44 nrb-85588-000001413





duke-energy.com
877.372.8477

Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
1535 US HIGHWAY 27 S
PUMP CAMPER CORRAL

Bill date Aug 7, 2024
For service Jul 4 - Aug 5
33 days

Account number 9100 8906 4168

Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$131.11 |
| Payment Received Jul 29 | -131.11 |
| Current Electric Charges | 140.93 |
| Taxes | 15.96 |
| Total Amount Due Aug 28 | \$156.89 |

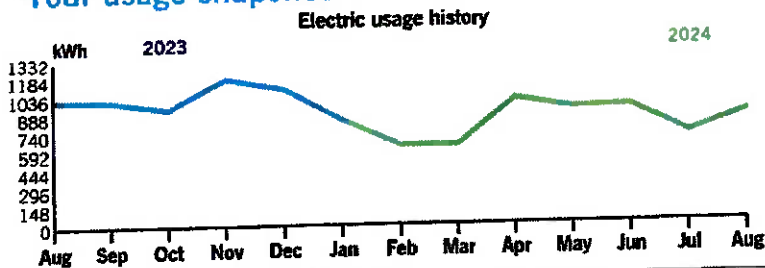


Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

Energy Review: Our team of Business Energy Advisors is here to connect you with personalized energy solutions and rebates. Get started: duke-energy.com/MySolution

Your usage snapshot



Average temperature in degrees

| | 81° | 79 | 74 | 69 | 64° | 63 | 62 | 70 | 77 | 79 | 78 | 81 | 80 |
|---|---------------|----|----------|----------------|-----|-------------------|----|----|----|----|----|----|----|
| | Current Month | | Aug 2023 | 12-Month Usage | | Avg Monthly Usage | | | | | | | |
| Electric (kWh) | 874 | | 1,022 | 10,801 | | 900 | | | | | | | |
| Avg. Daily (kWh) | 26 | | 35 | 29 | | | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

Entered:

COA Code: 615

Approved:

Paid: EFT 083024

Date: 8/30/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 4168

Amount of automatic draft

\$156.89
by Aug 28

Your payment is scheduled to be made by monthly automatic draft on Aug 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

032823 000001421

LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8891008906416800066000000000000000001568900000156898



Page 1 of 3

Bill date Jul 8, 2024
For service Jun 6 - Jul 3
28 days

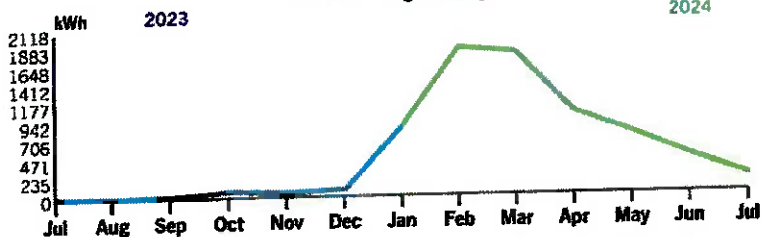
Account number 9100 8906 3125

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$92.47 |
| <i>Payment Received Jun 28</i> | -92.47 |
| Current Electric Charges | 46.46 |
| Taxes | 5.25 |
| Total Amount Due Jul 29 | \$51.71 |

Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Electric usage history



Average temperature in degrees

| | Current Month | Jul 2023 | 12-Month Usage | Avg Monthly Usage |
|------------------|---------------|----------|----------------|-------------------|
| Electric (kWh) | 213 | 20 | 7,345 | 612 |
| Avg. Daily (kWh) | 8 | 1 | 20 | |

12-month usage based on most recent history

Entered:

COA Code

Approved:

Paid:

Date: _____



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3125

\$51.71
by Jul 29

Your payment is scheduled to be made by monthly automatic draft on Jul 29

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200 201 202 203 204 205 206 207 208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223 224 225 226 227 228 229 230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 266 267 268 269 270 271 272 273 274 275 276 277 278 279 280 281 282 283 284 285 286 287 288 289 290 291 292 293 294 295 296 297 298 299 300 301 302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 352 353 354 355 356 357 358 359 360 361 362 363 364 365 366 367 368 369 370 371 372 373 374 375 376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391 392 393 394 395 396 397 398 399 400 401 402 403 404 405 406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 429 430 431 432 433 434 435 436 437 438 439 440 441 442 443 444 445 446 447 448 449 450 451 452 453 454 455 456 457 458 459 460 461 462 463 464 465 466 467 468 469 470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494 495 496 497 498 499 500 501 502 503 504 505 506 507 508 509 510 511 512 513 514 515 516 517 518 519 520 521 522 523 524 525 526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547 548 549 550 551 552 553 554 555 556 557 558 559 560 561 562 563 564 565 566 567 568 569 570 571 572 573 574 575 576 577 578 579 580 581 582 583 584 585 586 587 588 589 590 591 592 593 594 595 596 597 598 599 600 601 602 603 604 605 606 607 608 609 610 611 612 613 614 615 616 617 618 619 620 621 622 623 624 625 626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653 654 655 656 657 658 659 660 661 662 663 664 665 666 667 668 669 670 671 672 673 674 675 676 677 678 679 680 681 682 683 684 685 686 687 688 689 690 691 692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726 727 728 729 730 731 732 733 734 735 736 737 738 739 740 741 742 743 744 745 746 747 748 749 750 751 752 753 754 755 756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 778 779 780 781 782 783 784 785 786 787 788 789 790 791 792 793 794 795 796 797 798 799 800 801 802 803 804 805 806 807 808 809 810 811 812 813 814 815 816 817 818 819 820 821 822 823 824 825 826 827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843 844 845 846 847 848 849 850 851 852 853 854 855 856 857 858 859 860 861 862 863 864 865 866 867 868 869 870 871 872 873 874 875 876 877 878 879 880 881 882 883 884 885 886 887 888 889 890 891 892 893 894 895 896 897 898 899 900 901 902 903 904 905 906 907 908 909 910 911 912 913 914 915 916 917 918 919 920 921 922 923 924 925 926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 959 960 961 962 963 964 965 966 967 968 969 970 971 972 973 974 975 976 977 978 979 980 981 982 983 984 985 986 987 988 989 990 991 992 993 994 995 996 997 998 999 1000 1001 1002 1003 1004 1005 1006 1007 1008 1009 1010 1011 1012 1013 1014 1015 1016 1017 1018 1019 1020 1021 1022 1023 1024 1025 1026 1027 1028 1029 1030 1031 1032 1033 1034 1035 1036 1037 1038 1039 104

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

033619 000001435



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8891008906312500066000000000000000517100000051714



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3125

Your usage snapshot - Continued

| | |
|---|-------------|
| Current electric usage for meter number 175400 | |
| Actual reading on Jul 3 | 17503 |
| Previous reading on Jun 6 | - 17290 |
| Energy Used | 213 kWh |
| Billed kWh | 213.000 kWh |

Billing details - Electric

| | |
|--|----------------|
| Billing Period - Jun 06 24 to Jul 03 24 | |
| Meter - 175400 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 213.000 kWh @ 9.419c | 20.06 |
| Fuel Charge | |
| 213.000 kWh @ 4.670c | 9.95 |
| Asset Securitization Charge | |
| 213.000 kWh @ 0.204c | 0.43 |
| Total Current Charges | \$46.46 |

Your current rate is General Service Non-Demand Sec (GS-1).

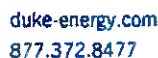
For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$3.31 |
| Regulatory Assessment Fee | 0.04 |
| Gross Receipts Tax | 1.19 |
| County Optional Tax | 0.71 |
| Total Taxes | \$5.25 |

fb-def/duke-bills-20240705202337.27.afp-97239-000001435





Page 1 of 3

Bill date Jul 8, 2024
For service Jun 6 - Jul 3
28 days

Account number 9100 8906 4168

Billing summary

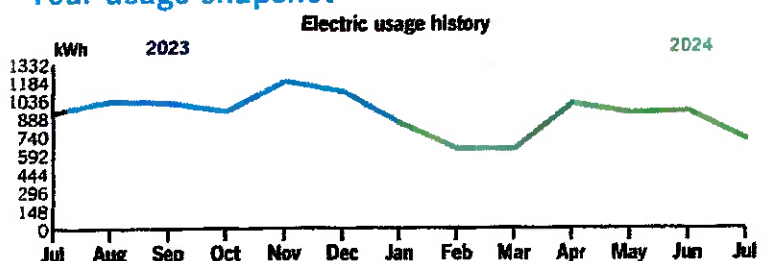
| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$167.26 |
| <i>Payment Received Jun 28</i> | <i>-167.26</i> |
| Current Electric Charges | 117.77 |
| Taxes | 13.34 |
| Total Amount Due Jul 29 | \$131.11 |



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

| | 81 | 81 | 79 | 74 | 69 | 64 | 63 | 62 | 70 | 75 | 76 | 79 | 80 |
|---|---------------|----|----------|----------------|----|-------------------|----|----|----|----|----|----|----|
| | Current Month | | Jul 2023 | 12-Month Usage | | Avg Monthly Usage | | | | | | | |
| Electric (kWh) | 712 | | 934 | 10,949 | | 912 | | | | | | | |
| Avg. Daily (kWh) | 25 | | 31 | 30 | | | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

Entered:

COA Code

Approved:

Paid: EF

Date: _____

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201 1090

Account number
9100 8906 4168

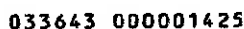
\$131.11
by Jul 29

Your payment is scheduled to be made by monthly automatic draft on Jul 29

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

AA910089064168000660000000000000000013111000000131114

Your usage snapshot - Continued

| | |
|--|-------------|
| Current electric usage for meter number 2773389 | |
| Actual reading on Jul 3 | 62284 |
| Previous reading on Jun 6 | - 61572 |
| <hr/> | |
| Energy Used | 712 kWh |
| Billed kWh | 712.000 kWh |

Billing details - Electric

| | |
|--|-----------------|
| Billing Period - Jun 06 24 to Jul 03 24 | |
| Meter - 2773389 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 712.000 kWh @ 9.419c | 67.05 |
| Fuel Charge | |
| 712.000 kWh @ 4.670c | 33.25 |
| Asset Securitization Charge | |
| 712.000 kWh @ 0.204c | 1.45 |
| <hr/> | |
| Total Current Charges | \$117.77 |

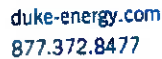
Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$8.41 |
| Regulatory Assessment Fee | 0.10 |
| Gross Receipts Tax | 3.02 |
| County Optional Tax | 1.81 |
| <hr/> | |
| Total Taxes | \$13.34 |





Page 1 of 3

Bill date Jun 7, 2024
For service May 4 - Jun 5
33 days

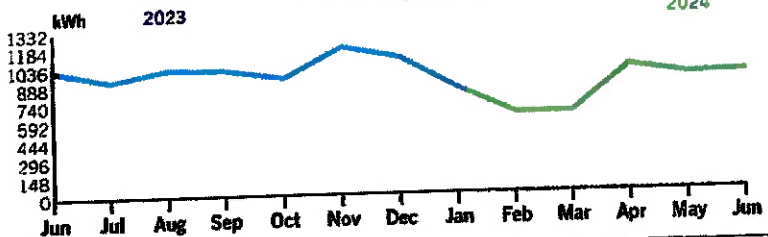
Account number **9100 8906 4168**

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$171.44 |
| Payment Received May 28 | -171.44 |
| Current Electric Charges | 150.23 |
| Taxes | 17.03 |
| Total Amount Due Jun 28 | \$167.26 |

Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Electric usage history



Average temperature in degrees

| | 79 | 81 | 81 | 79 | 74 | 69 | 64 | |
|---|---------------|----|----|----------|----------------|-------------------|----|--|
| | Current Month | | | Jun 2023 | 12-Month Usage | Avg Monthly Usage | | |
| Electric (kWh) | 939 | | | 1,025 | 11,171 | 931 | | |
| Avg. Daily (kWh) | 28 | | | 31 | 31 | | | |
| 12-month usage based on most recent history | | | | | | | | |

Date _____

Your payment is scheduled to be made by monthly automatic draft on Jun 28

[illegible]

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



DUKE ENERGY

Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 4168



032863 000001490
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8891008906416800066000000000000000001672600000167266

Current electric usage for meter number 2773389

| | |
|---------------------------|-------------|
| Actual reading on Jun 5 | 61572 |
| Previous reading on May 4 | - 60633 |
| <hr/> | |
| Energy Used | 939 kWh |
| Billed kWh | 939.000 kWh |

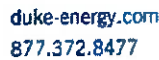
Billing Period - May 04 24 to Jun 05 24

| | |
|------------------------------|-----------------|
| Meter - 2773389 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 939.000 kWh @ 9.419c | 88.44 |
| Fuel Charge | |
| 939.000 kWh @ 4.670c | 43.85 |
| Asset Securitization Charge | |
| 939.000 kWh @ 0.204c | 1.92 |
| Total Current Charges | \$150.23 |

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| | |
|---------------------------|----------------|
| State And Other Taxes | \$10.72 |
| Regulatory Assessment Fee | 0.13 |
| Gross Receipts Tax | 3.86 |
| County Optional Tax | 2.32 |
| Total Taxes | \$17.03 |



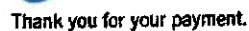


Page 1 of 3

Bill date Jun 7, 2024
For service May 4 - Jun 5
33 days

Account number 9100 8906 3125

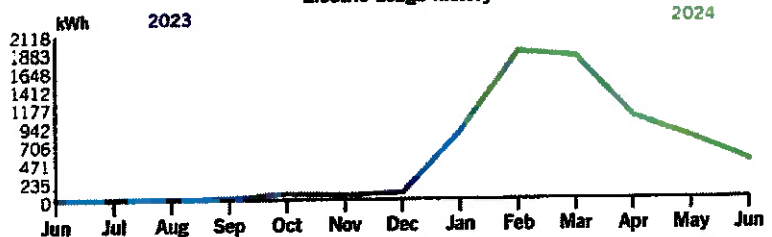
| | |
|--------------------------------|----------------|
| Previous Amount Due | \$146.47 |
| <i>Payment Received May 28</i> | -146.47 |
| Current Electric Charges | 83.07 |
| Taxes | 9.40 |
| Total Amount Due Jun 28 | \$92.47 |



On May 7, 2024, the Florida Public Service Commission approved Duke Energy's request for a mid-course correction of its 2024 fuel cost recovery factors. As a result, commercial and industrial bills are decreasing between 3.5% and 7.0% with the new rate effective June 2024 (specific bill impact varies depending on several factors). To learn more about this adjustment visit duke-energy.com/FuelUpdateBiz

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Electric usage history



Average temperature in degrees

| | 79 | 81 | 81 | 79 | 74 | 69 | 64 | 63 | 62 | 58 | 55 | 50 | 45 | 40 |
|---|---------------|----|----------|----|----------------|----|-------------------|----|----|----|----|----|----|----|
| | Current Month | | Jun 2023 | | 12-Month Usage | | Avg Monthly Usage | | | | | | | |
| Electric (kWh) | 469 | | 22 | | 7,152 | | 596 | | | | | | | |
| Avg. Daily (kWh) | 14 | | 1 | | 20 | | | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | | |

Entered:

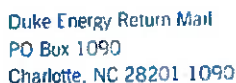
COA Code:

Approved:

Paid:

Date:

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3125

\$92.47
by Jun 28

Your payment is scheduled to be made by monthly automatic draft on Jun 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

032883 000001481



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890631250006600000000000000000924700000092474

| | |
|---|-------------|
| Current electric usage for meter number 175400 | |
| Actual reading on Jun 5 | 17290 |
| Previous reading on May 4 | - 16821 |
| <hr/> | |
| Energy Used | 469 kWh |
| Billed kWh | 469.000 kWh |

| | |
|--|----------------|
| Billing Period - May 04 24 to Jun 05 24 | |
| Meter - 175400 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 469.000 kWh @ 9.419c | 44.19 |
| Fuel Charge | |
| 469.000 kWh @ 4.670c | 21.90 |
| Asset Securitization Charge | |
| 469.000 kWh @ 0.204c | 0.96 |
| Total Current Charges | \$83.07 |

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

| | |
|---------------------------|---------------|
| State And Other Taxes | \$5.92 |
| Regulatory Assessment Fee | 0.07 |
| Gross Receipts Tax | 2.13 |
| County Optional Tax | 1.28 |
| Total Taxes | \$9.40 |

20140621173817-65767-000001481



Service address
LP WATERWORKS INC
234 SHORELINE DR
CAMP FL WTR PLANT

Bill date May 7, 2024
For service Apr 4 - May 3
30 days

Account number 9100 8906 3125

Billing summary

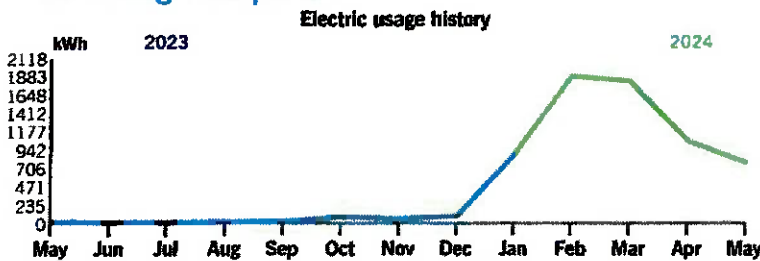
| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$190.49 |
| <i>Payment Received Apr 26</i> | <i>-190.49</i> |
| Current Electric Charges | 131.56 |
| Taxes | 14.91 |
| Total Amount Due May 28 | \$146.47 |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.8%, Gas 79.4%, Oil 0.1%, Nuclear 0%, Solar 5% (For prior 12 months ending March 31, 2024).

Your usage snapshot



Biz Energy Review: You need energy-saving solutions that fit your business, not someone else's. Let a Business Energy Advisor connect you with equipment upgrades and rebates at duke-energy.com/MySolution

Average temperature in degrees

| | Current Month | May 2023 | 12-Month Usage | Avg Monthly Usage |
|------------------|---------------|----------|----------------|-------------------|
| Electric (kWh) | 777 | 23 | 6,705 | 559 |
| Avg. Daily (kWh) | 26 | 1 | 18 | |

12-month usage based on most recent history

Entered:
COA Code: 615
Approved:
Paid: LE 05802
Date: 5/20/04

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201 1090

Account number
9100 8906 3125

\$146.47
by May 28

Your payment is scheduled to be made by monthly automatic draft on May 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



034038 000001355
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8891008906312500066000000000000000001464700000146475

pubs. 20240506211938.97 at-68075-000001355



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3125**

Your usage snapshot - Continued

| Current electric usage for meter number 175400 | |
|--|-------------|
| Actual reading on May 3 | 16821 |
| Previous reading on Apr 4 | - 16044 |
| <hr/> | |
| Energy Used | 777 kWh |
| Billed kWh | 777.000 kWh |

Billing details - Electric

| Billing Period - Apr 04 24 to May 03 24 | |
|---|-----------------|
| Meter - 175400 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 777.000 kWh @ 9.419c | 73.18 |
| Fuel Charge | |
| 777.000 kWh @ 5.247c | 40.77 |
| Asset Securitization Charge | |
| 777.000 kWh @ 0.204c | 1.59 |
| <hr/> | |
| Total Current Charges | \$131.56 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$9.39 |
| Regulatory Assessment Fee | 0.11 |
| Gross Receipts Tax | 3.38 |
| County Optional Tax | 2.03 |
| <hr/> | |
| Total Taxes | \$14.91 |

fb-def duke bills 20240503211636 97 a/b-49077-000001355



Service address
LP WATERWORKS INC
1535 US HIGHWAY 27 S
PUMP CAMPER CORRAL

Bill date May 7, 2024
For service Apr 4 - May 3
30 days

Account number 9100 8906 4168

Billing summary

| | |
|--------------------------|----------|
| Previous Amount Due | \$183.87 |
| Payment Received Apr 26 | -183.87 |
| Current Electric Charges | 154.00 |
| Taxes | 17.44 |
| Total Amount Due May 28 | \$171.44 |

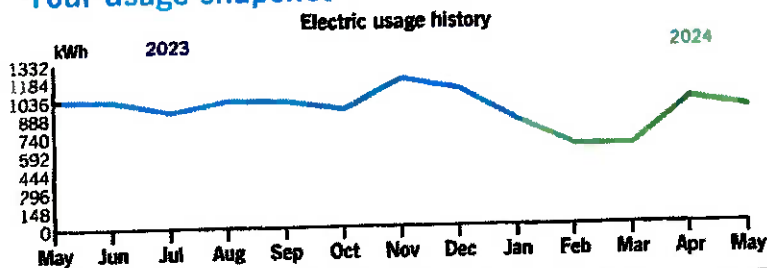


Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.8%, Gas 79.4%, Oil 0.1%, Nuclear 0%, Solar 5% (For prior 12 months ending March 31, 2024).

Biz Energy Review: You need energy-saving solutions that fit your business, not someone else's. Let a Business Energy Advisor connect you with equipment upgrades and rebates at duke-energy.com/MySolution

Your usage snapshot



Average temperature in degrees

| | Current Month | May 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 928 | 1,031 | 11,257 | 938 |
| Avg. Daily (kWh) | 31 | 36 | 31 | |
| 12-month usage based on most recent history | | | | |

Entered:

COA Code

Approved:

Paid:

Date: _____

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 4168

\$171.44
by May 28

Your payment is scheduled to be made by monthly automatic draft on May 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



034066 000001347
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8891008906416800066000000000000000001714400000171448



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 4168**

Your usage snapshot - Continued

| | |
|--|-------------|
| Current electric usage for meter number 2773389 | |
| Actual reading on May 3 | 60633 |
| Previous reading on Apr 4 | - 59705 |
| <hr/> | |
| Energy Used | 928 kWh |
| Billed kWh | 928.000 kWh |

Billing details - Electric

| | |
|--|-----------------|
| Billing Period - Apr 04 24 to May 03 24 | |
| Meter - 2773389 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 928.000 kWh @ 9.419c | 87.40 |
| Fuel Charge | |
| 928.000 kWh @ 5.247c | 48.69 |
| Asset Securitization Charge | |
| 928.000 kWh @ 0.204c | 1.89 |
| <hr/> | |
| Total Current Charges | \$154.00 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$10.98 |
| Regulatory Assessment Fee | 0.13 |
| Gross Receipts Tax | 3.95 |
| County Optional Tax | 2.38 |
| <hr/> | |
| Total Taxes | \$17.44 |

DUKE ENERGY FLORIDA, INC. 05/03/24 09:00 AM





Page 1 of 3

Bill date Mar 7, 2024
For service Feb 6 - Mar 5
29 days

Account number 9100 8906 3125

Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$329.64 |
| Payment Received Feb 28 | -329.64 |
| Current Electric Charges | 286.35 |
| Taxes | 32.40 |
| Total Amount Due Mar 28 | \$318.75 |

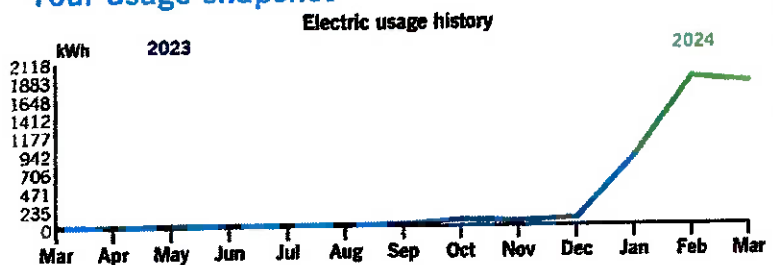


Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

National Renewable Energy Day is March 21, so there's no better time to sign up for Clean Energy Connection and support solar energy without rooftop panels. Learn more at duke-energy.com/Celebrate.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

Your usage snapshot



Average temperature in degrees

| | 69 | 74 | 75 | 79 | 81 | 81 | 79 | 74 | 69 | 64 | 63 | 62 | 61 |
|---|---------------|----|----|----|----------|----|----------------|----|-------------------|----|----|----|----|
| | Current Month | | | | Mar 2023 | | 12-Month Usage | | Avg Monthly Usage | | | | |
| Electric (kWh) | 1,818 | | | | 23 | | 4,930 | | 411 | | | | |
| Avg. Daily (kWh) | 63 | | | | 1 | | 14 | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

Entered

COA Code

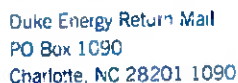
Approved:

Paid:

Date: _____

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3125

\$318.75
by Mar 28

**Your payment is scheduled to
be made by monthly automatic
draft on Mar 28**

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



034088 000001506
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34652-3434



889100890631250006600000000000000003187500000318754



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3125**

Your usage snapshot - Continued

| | |
|---|---------------|
| Current electric usage for meter number 175400 | |
| Actual reading on Mar 5 | 15001 |
| Previous reading on Feb 6 | - 13183 |
| <hr/> | |
| Energy Used | 1,818 kWh |
| Billed kWh | 1,818.000 kWh |

Billing details - Electric

| | |
|--|-----------------|
| Billing Period - Feb 06 24 to Mar 05 24 | |
| Meter - 175400 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 1,818.000 kWh @ 9.419c | 171.23 |
| Fuel Charge | |
| 1,818.000 kWh @ 5.247c | 95.39 |
| Asset Securitization Charge | |
| 1,818.000 kWh @ 0.204c | 3.71 |
| <hr/> | |
| Total Current Charges | \$286.35 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$20.43 |
| Regulatory Assessment Fee | 0.21 |
| Gross Receipts Tax | 7.35 |
| County Optional Tax | 4.41 |
| <hr/> | |
| Total Taxes | \$32.40 |

fb.de/duke.bills.20240302D3816 B nfu-R177J00001506



Service address
LP WATERWORKS INC
1535 US HIGHWAY 27 S
PUMP CAMPER CORRAL

Bill date Mar 7, 2024
For service Feb 6 - Mar 5
29 days

Account number 9100 8906 4168

Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$122.97 |
| Payment Received Feb 28 | -122.97 |
| Current Electric Charges | 110.45 |
| Taxes | 12.48 |
| Total Amount Due Mar 28 | \$122.93 |



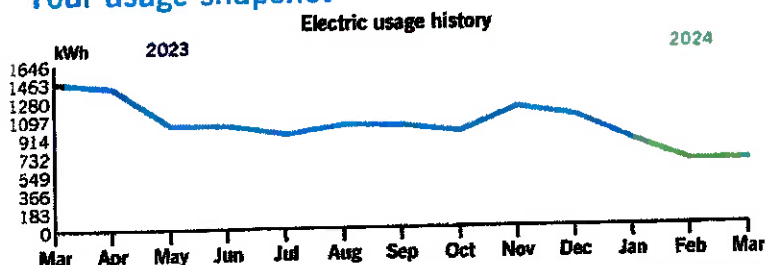
Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

National Renewable Energy Day is March 21, so there's no better time to sign up for Clean Energy Connection and support solar energy without rooftop panels. Learn more at duke-energy.com/Celebrate.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

Your usage snapshot



Average temperature in degrees

| | 69 | 74 | 75 | 79 | 81 | 81 | 79 | 74 | 69 | 64 |
|---|---------------|----|----------|----|----------------|----|-------------------|----|----|----|
| | Current Month | | Mar 2023 | | 12-Month Usage | | Avg Monthly Usage | | | |
| Electric (kWh) | 635 | | 1,463 | | 11,767 | | 981 | | | |
| Avg. Daily (kWh) | 22 | | 47 | | 32 | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | |

Entered:

COA Code

Approved:

Paid:

Date: _____

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 4168

\$122.93
by Mar 28

Your payment is scheduled to be made by monthly automatic draft on Mar 28

\$ _____
Add here, to help others with a
contribution to Share the Light.

Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



034090 000001506
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8891008906416800066000000000000000001229300000122937

20240306203416 9 afo-68178-000001505



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 4168**

Your usage snapshot - Continued

| Current electric usage for meter number 2773389 | |
|---|-------------|
| Actual reading on Mar 5 | 58702 |
| Previous reading on Feb 6 | - 58067 |
| <hr/> | |
| Energy Used | 635 kWh |
| Billed kWh | 635.000 kWh |

Billing details - Electric

| Billing Period - Feb 06 24 to Mar 05 24 | |
|---|----------|
| Meter - 2773389 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 635.000 kWh @ 9.419c | 59.81 |
| Fuel Charge | |
| 635.000 kWh @ 5.247c | 33.32 |
| Asset Securitization Charge | |
| 635.000 kWh @ 0.204c | 1.30 |
| <hr/> | |
| Total Current Charges | \$110.45 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------|
| State And Other Taxes | \$7.88 |
| Regulatory Assessment Fee | 0.08 |
| Gross Receipts Tax | 2.83 |
| County Optional Tax | 1.69 |
| <hr/> | |
| Total Taxes | \$12.48 |

fb.daf.duke.bills.20240305203616.9.afb-661B1-000001508





Page 1 of 3

Bill date Apr 5, 2024
For service Mar 6 - Apr 3
29 days

Account number 9100 8906 3125

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$318.75 |
| <i>Payment Received Mar 28</i> | -318.75 |
| Current Electric Charges | 171.11 |
| Taxes | 19.38 |
| Total Amount Due Apr 26 | \$190.49 |

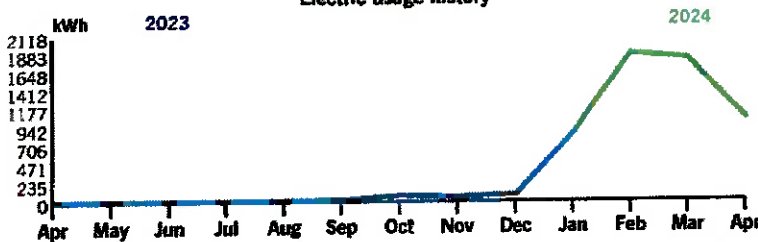


Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least Two full Business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Make a Clean Energy Impact by purchasing renewable energy certificates with Duke Energy and match your organization's electricity usage with zero-emissions energy. Visit duke-energy.com/CEI to learn more.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Electric usage history



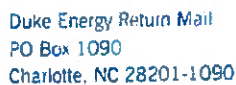
Average temperature in degrees

| | 74 | 75 | 79 | 81 | 81 | 79 | 74 | 69 | 64 | 63 | 62 | 72 | 73 |
|---|---------------|----|----------|----|----------------|----|-------------------|----|----|----|----|----|----|
| | Current Month | | Apr 2023 | | 12-Month Usage | | Avg Monthly Usage | | | | | | |
| Electric (kWh) | 1,043 | | 22 | | 5,951 | | 496 | | | | | | |
| Avg. Daily (kWh) | 36 | | 1 | | 16 | | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

Entered:
COA Code:
Approved:
Paid:
Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3125

\$190.49
by Apr 26

Your payment is scheduled to be made by monthly automatic draft on Apr 26

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

033974 000001477



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

88910089063125000660000000000000000019049000000190499



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3125

Your usage snapshot - Continued

| Current electric usage for meter number 175400 | |
|--|---------------|
| Actual reading on Apr 3 | 16044 |
| Previous reading on Mar 6 | - 15001 |
| <hr/> | |
| Energy Used | 1,043 kWh |
| Billed kWh | 1,043.000 kWh |

Billing details - Electric

| Billing Period - Mar 06 24 to Apr 03 24 | |
|---|----------|
| Meter - 175400 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 1,043.000 kWh @ 9.419c | 98.23 |
| Fuel Charge | |
| 1,043.000 kWh @ 5.247c | 54.73 |
| Asset Securitization Charge | |
| 1,043.000 kWh @ 0.204c | 2.13 |
| Total Current Charges | \$171.11 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------|
| State And Other Taxes | \$12.21 |
| Regulatory Assessment Fee | 0.15 |
| Gross Receipts Tax | 4.39 |
| County Optional Tax | 2.63 |
| Total Taxes | \$19.38 |

fb-def.duke_bill:20240404203043.91.afp-47946-000001477





Page 1 of 3

Service address
LP WATERWORKS INC
1535 US HIGHWAY 27 S
PUMP CAMPER CORRAL

Bill date Apr 5, 2024
For service Mar 6 - Apr 3
29 days

Account number **9100 8906 4168**

Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$122.93 |
| <i>Payment Received Mar 28</i> | -122.93 |
| Current Electric Charges | 165.16 |
| Taxes | 18.71 |
| Total Amount Due Apr 26 | \$183.87 |



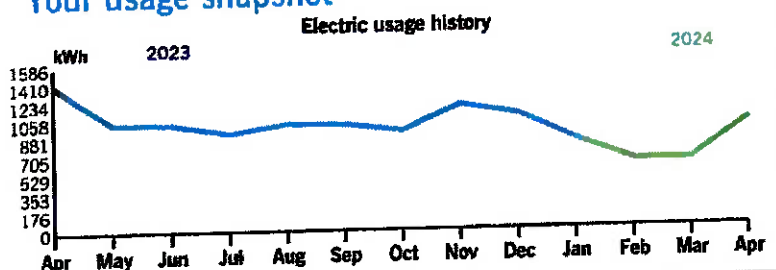
Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least Two full Business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Make a Clean Energy Impact by purchasing renewable energy certificates with Duke Energy and match your organization's electricity usage with zero-emissions energy. Visit duke-energy.com/CEI to learn more.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

| | Current Month | Apr 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 1,003 | 1,410 | 11,360 | 947 |
| Avg. Daily (kWh) | 35 | 49 | 31 | |
| 12-month usage based on most recent history | | | | |

Entered:

COA Code

Approved:

Paid:

Date: _____

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 4168

\$183.87
by Apr 26

Your payment is scheduled to be made by monthly automatic draft on Apr 26

\$ _____
Add here, to help others with a
contribution to Share the Light

Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



033976 000001477
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34652-3434

8891008906416800066000000000000000001838700000183871



duke-energy.com
877.372.8477

Account number 9100 8906 4168

Your usage snapshot - Continued

| Current electric usage for meter number 2773389 | |
|---|---------------|
| Actual reading on Apr 3 | 59705 |
| Previous reading on Mar 6 | - 58702 |
| Energy Used | 1,003 kWh |
| Billed kWh | 1,003.000 kWh |

Billing details - Electric

| Billing Period - Mar 06 24 to Apr 03 24 | |
|---|-----------------|
| Meter - 2773389 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 1,003.000 kWh @ 9.419c | 94.46 |
| Fuel Charge | |
| 1,003.000 kWh @ 5.247c | 52.63 |
| Asset Securitization Charge | |
| 1,003.000 kWh @ 0.204c | 2.05 |
| Total Current Charges | \$165.16 |

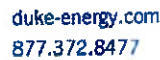
Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$11.79 |
| Regulatory Assessment Fee | 0.14 |
| Gross Receipts Tax | 4.24 |
| County Optional Tax | 2.54 |
| Total Taxes | \$18.71 |





Page 1 of 3

Bill date Feb 7, 2024
For service Jan 5 - Feb 5
32 days

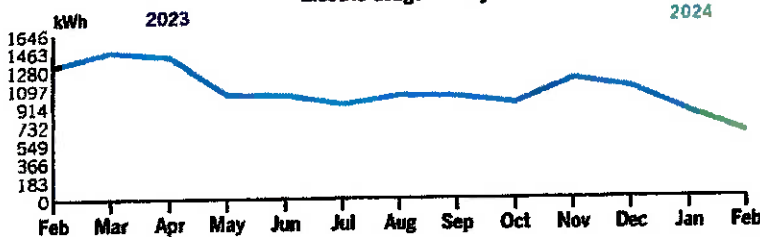
Account number 9100 8906 4168

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$157.40 |
| Payment Received Feb 01 | -157.40 |
| Current Electric Charges | 110.48 |
| Taxes | 12.49 |
| Total Amount Due Feb 28 | \$122.97 |



Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.5%, Purchased Power 7.8%, Gas 78.8%, Oil 0.1%, Nuclear 0%, Solar 4.8% (For prior 12 months ending December 31, 2023).

Electric usage history



Average temperature in degrees

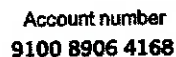
| | 68° | 69° | 74° | 75° | 79° | 81° | 81° | 79° | 74° | 69° | 64° | 62° | 57° |
|---|---------------|-----|----------|-----|----------------|-----|-------------------|-----|-----|-----|-----|-----|-----|
| | Current Month | | Feb 2023 | | 12-Month Usage | | Avg Monthly Usage | | | | | | |
| Electric (kWh) | 635 | | 1,322 | | 12,595 | | 1,050 | | | | | | |
| Avg. Daily (kWh) | 20 | | 46 | | 34 | | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

12-month usage based on most recent history

Entered: ME
COA Code: 615
Approved: [Signature]
Paid: EFT 030124
Date: 3/1/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

\$122.97
by Feb 28

Your payment is scheduled to be made by monthly automatic draft on Feb 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

034970 000001340
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34652-3434



889100890641680006600000000000000001229700000122979



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 4168

Your usage snapshot - Continued

| Current electric usage for meter number 2773389 | |
|---|-------------|
| Actual reading on Feb 5 | 58067 |
| Previous reading on Jan 5 | - 57432 |
| Energy Used | 635 kWh |
| Billed kWh | 635.000 kWh |

Billing details - Electric

| Billing Period - Jan 05 24 to Feb 05 24 | |
|---|-----------------|
| Meter - 2773389 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 635.000 kWh @ 9.419c | 59.81 |
| Fuel Charge | |
| 635.000 kWh @ 5.247c | 33.32 |
| Asset Securitization Charge | |
| 635.000 kWh @ 0.210c | 1.33 |
| Total Current Charges | \$110.48 |

Your current rate is General Service Non-Demand Sec (GS-1).

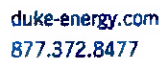
For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$7.89 |
| Regulatory Assessment Fee | 0.08 |
| Gross Receipts Tax | 2.83 |
| County Optional Tax | 1.69 |
| Total Taxes | \$12.49 |

DUKE ENERGY FLORIDA, INC. 2024 JAN 24 - FEB 05 24



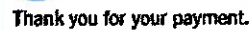


Page 1 of 3

Bill date Feb 7, 2024
For service Jan 5 - Feb 5
32 days

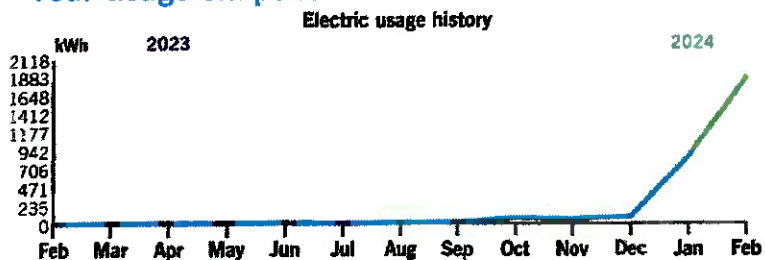
Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$162.56 |
| Payment Received Feb 01 | -162.56 |
| Current Electric Charges | 296.13 |
| Taxes | 33.51 |
| Total Amount Due Feb 28 | \$329.64 |



Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.5%, Purchased Power 7.8%, Gas 78.8%, Oil 0.1%, Nuclear 0%, Solar 4.8% (For prior 12 months ending December 31, 2023).

Your usage snapshot



Average temperature in degrees

68 69 74 75 79 81 81 79 74 69 64 62 59

| | Current Month | Feb 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 1,883 | 18 | 3,135 | 261 |
| Avg. Daily (kWh) | 59 | 1 | 9 | |
| 12-month usage based on most recent history | | | | |

Entered:

COA Code:

Approved:

Paid:

Date: _____

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

\$329.64
by Feb 28

Your payment is scheduled to be made by monthly automatic draft on Feb 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

034946 000001348



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



8891008906312500066000000000000000003296400000329643



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3125**

Your usage snapshot - Continued

| Current electric usage for meter number 175400 | |
|--|---------------|
| Actual reading on Feb 5 | 13183 |
| Previous reading on Jan 5 | - 11300 |
| <hr/> | |
| Energy Used | 1,883 kWh |
| Billed kWh | 1,883.000 kWh |

Billing details - Electric

| Billing Period - Jan 05 24 to Feb 05 24 | |
|---|-----------------|
| Meter - 175400 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 1,883.000 kWh @ 9.419c | 177.36 |
| Fuel Charge | |
| 1,883.000 kWh @ 5.247c | 98.80 |
| Asset Securitization Charge | |
| 1,883.000 kWh @ 0.210c | 3.95 |
| Total Current Charges | \$296.13 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$21.12 |
| Regulatory Assessment Fee | 0.22 |
| Gross Receipts Tax | 7.60 |
| County Optional Tax | 4.57 |
| Total Taxes | \$33.51 |

fb.dlad.duke_bill 2/24/2024 11:03 AM *****



Your Energy Bill

Service address
LP WATERWORKS INC
1535 US HIGHWAY 27 S
PUMP CAMPER CORRAL

Bill date Jan 11, 2024
For service Dec 5 - Jan 4
31 days

Account number **9100 8906 4168**

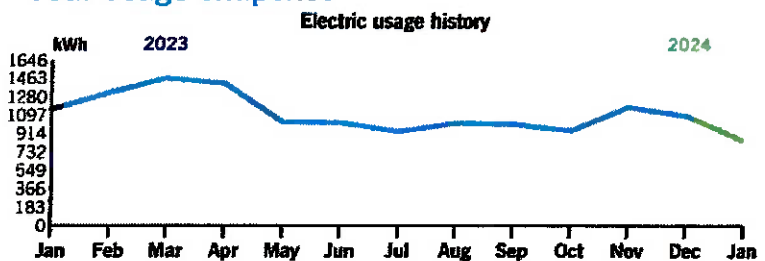
Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$213.59 |
| <i>Payment Received Dec 27</i> | <i>-213.59</i> |
| Current Electric Charges | 141.41 |
| Taxes | 15.99 |
| Total Amount Due Feb 01 | \$157.40 |



Thank you for your payment.

Your usage snapshot



Average temperature in degrees

| 63 | 68 | 69 | 74 | 75 | 79 | 81 | 81 | 79 | 74 | 69 | 64 | 63 |
|---|----|----|----------|----------------|--------|-------------------|-------|----|----|----|----|----|
| Current Month | | | Jan 2023 | 12-Month Usage | | Avg Monthly Usage | | | | | | |
| Electric (kWh) | | | 843 | 1,158 | 13,282 | | 1,107 | | | | | |
| Avg. Daily (kWh) | | | 27 | 37 | 36 | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | |

Entered: MR.
COA Code: 1015
Approved: [Signature]
Paid: EFT 020524
Date: 2/5/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 4168

\$157.40
by Feb 1

Your payment is scheduled to be made by monthly automatic draft on Feb 1

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

8891008906416800066000000000000000001574000000157408

Your Energy Bill

Service address
LP WATERWORKS INC
234 SHORELINE DR
CAMP FL WTR PLANT

Bill date Jan 11, 2024
For service Dec 5 - Jan 4
31 days

Account number 9100 8906 3125

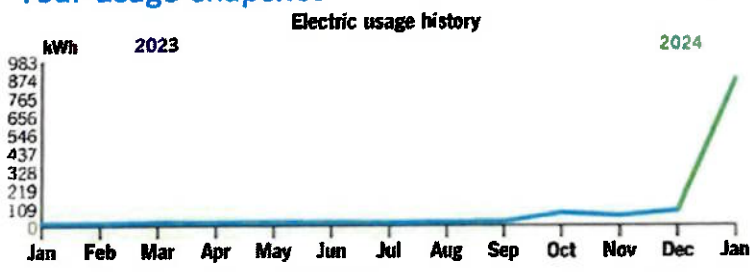
Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$33.39 |
| <i>Payment Received Dec 27</i> | <i>-33.39</i> |
| Current Electric Charges | 146.03 |
| Taxes | 16.53 |
| Total Amount Due Feb 01 | \$162.56 |



Thank you for your payment.

Your usage snapshot



Average temperature in degrees

| | | | | | | | | | | | | |
|---|----|----|----------|----|----------------|----|----|--------------------|----|----|-----|----|
| 63 | 68 | 69 | 74 | 75 | 79 | 81 | 81 | 79 | 74 | 69 | 64 | 57 |
| Current Month | | | Jan 2023 | | 12-Month Usage | | | Avg. Monthly Usage | | | | |
| Electric (kWh) | | | 874 | | 18 | | | 1,270 | | | 106 | |
| Avg. Daily (kWh) | | | 28 | | 1 | | | 3 | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | |

Entered: MR
COA Code: 615
Approved: [Signature]
Paid: EFT 020524
Date: 2/5/04

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3125

\$162.56
by Feb 1

Your payment is scheduled to be made by monthly automatic draft on Feb 1

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



016155 000010964
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34652-3434

8891008906312500066000000000000000001625600000162569



duke-energy.com
877.372.8477

Account number **9100 8906 3125**

Your usage snapshot - Continued

| Current electric usage for meter number 175400 | |
|--|-------------|
| Actual reading on Jan 4 | 11300 |
| Previous reading on Dec 5 | - 10426 |
| <hr/> | |
| Energy Used | 874 kWh |
| Billed kWh | 874.000 kWh |

Billing details - Electric

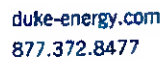
| Billing Period - Dec 05 23 to Jan 04 24 | |
|---|----------|
| Meter - 175400 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 874.000 kWh @ 9.419c | 82.31 |
| Fuel Charge | |
| 874.000 kWh @ 5.247c | 45.86 |
| Asset Securitization Charge | |
| 874.000 kWh @ 0.210c | 1.84 |
| Total Current Charges | \$146.03 |

Your current rate is General Service Non-Demand Sec (GS-1).

Billing details - Taxes

| | |
|---------------------------|---------|
| State And Other Taxes | \$10.42 |
| Regulatory Assessment Fee | 0.11 |
| Gross Receipts Tax | 3.75 |
| County Optional Tax | 2.25 |
| Total Taxes | \$16.53 |





Page 1 of 3

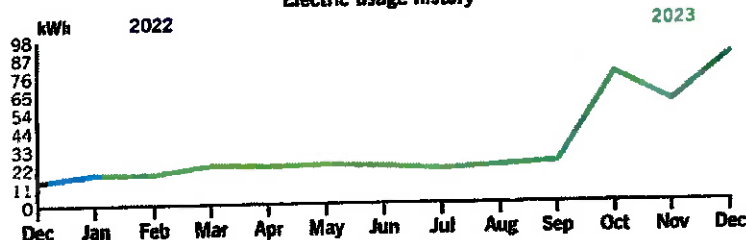
Bill date Dec 6, 2023
For service Nov 4 - Dec 4
31 days

Account number 9100 8906 3125

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.40 |
| <i>Payment Received Nov 28</i> | -33.40 |
| Current Electric Charges | 30.00 |
| Taxes | 3.39 |
| Total Amount Due Dec 27 | \$33.39 |



Electric usage history



Average temperature in degrees

| | Current Month | Dec 2022 | 12-Month Usage | Avg Monthly Usage |
|------------------|---------------|----------|----------------|-------------------|
| Electric (kWh) | 87 | 14 | 414 | 35 |
| Avg. Daily (kWh) | 3 | 0 | 1 | |

12-month usage based on most recent history

Entered:

COA Code:

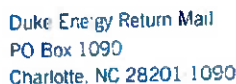
Approved:

Faid:

Date: _____

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3125

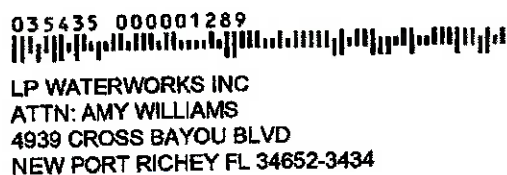
\$33.39
by Dec 27

Your payment is scheduled to be made by monthly automatic draft on Dec 27

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



889100890631250006600000000000000000333900000033392



duke-energy.com
877.372.8477

Account number **9100 8906 3125**

Your usage snapshot - Continued

| Current electric usage for meter number 175400 | |
|--|------------|
| Actual reading on Dec 4 | 10426 |
| Previous reading on Nov 4 | - 10339 |
| Energy Used | 87 kWh |
| Billed kWh | 87.000 kWh |

Billing details - Electric

| Billing Period - Nov 04 23 to Dec 04 23 | |
|---|----------------|
| Meter - 175400 | |
| Customer Charge | \$15.55 |
| Energy Charge | |
| 87.000 kWh @ 10.278c | 8.94 |
| Fuel Charge | |
| 87.000 kWh @ 5.630c | 4.90 |
| Asset Securitization Charge | |
| 87.000 kWh @ 0.210c | 0.18 |
| Minimum Bill Adjustment | 0.43 |
| Total Current Charges | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.02 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.46 |
| Total Taxes | \$3.39 |





Page 1 of 3

Service address
LP WATERWORKS INC
1535 US HIGHWAY 27 S
PUMP CAMPER CORRAL

Bill date Dec 6, 2023
For service Nov 4 - Dec 4
 31 days

Account number **9100 8906 4168**

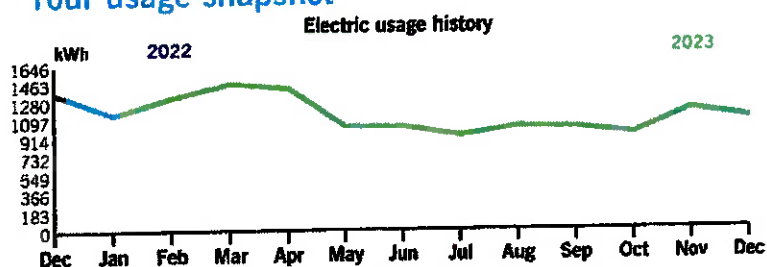
Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$229.73 |
| <i>Payment Received Nov 28</i> | <i>-229.73</i> |
| Current Electric Charges | 191.88 |
| Taxes | 21.71 |
| Total Amount Due Dec 27 | \$213.59 |



Thank you for your payment.



Your usage snapshot



Average temperature in degrees

| | Current Month | Dec 2022 | 12-Month Usage | Avg Monthly Usage |
|------------------|---------------|----------|----------------|-------------------|
| Electric (kWh) | 1,094 | 1,369 | 13,597 | 1,133 |
| Avg. Daily (kWh) | 35 | 43 | 37 | |

12-month usage based on most recent history

Entered: 
COA Code: 615
Approved: 
Paid: EST 122222
Date: 12/22/22

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 4168

\$213.59
by Dec 27

Your payment is scheduled to be made by monthly automatic draft on Dec 27

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



035437 000001289
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34652-3434

8891008906416800066000000000000000002135900000213595



duke-energy.com
877.372.8477

Account number 9100 8906 4168

Your usage snapshot - Continued

| Current electric usage for meter number 2773389 | |
|---|---------------|
| Actual reading on Dec 4 | 56589 |
| Previous reading on Nov 4 | - 55495 |
| <hr/> | |
| Energy Used | 1,094 kWh |
| Billed kWh | 1,094.000 kWh |

Billing details - Electric

| Billing Period - Nov 04 23 to Dec 04 23 | |
|---|----------|
| Meter - 2773389 | |
| Customer Charge | \$15.55 |
| Energy Charge | |
| 1,094.000 kWh @ 10.278c | 112.44 |
| Fuel Charge | |
| 1,094.000 kWh @ 5.630c | 61.59 |
| Asset Securitization Charge | |
| 1,094.000 kWh @ 0.210c | 2.30 |
| <hr/> | |
| Total Current Charges | \$191.88 |

Your current rate is General Service Non-Demand Sec (GS-1).

Billing details - Taxes

| | |
|---------------------------|---------|
| State And Other Taxes | \$13.69 |
| Regulatory Assessment Fee | 0.14 |
| Gross Receipts Tax | 4.92 |
| County Optional Tax | 2.96 |
| <hr/> | |
| Total Taxes | \$21.71 |





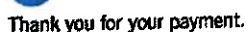
Page 1 of 3

Bill date Nov 7, 2023
For service Oct 5 - Nov 3
30 days

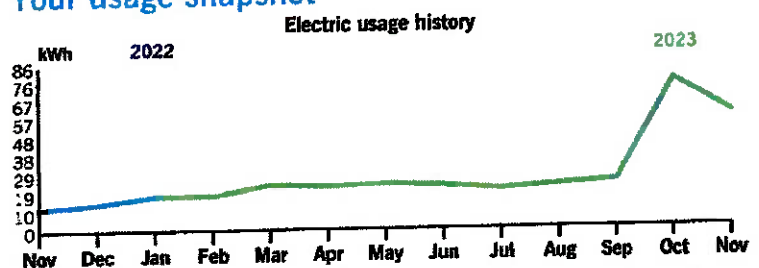
Account number 9100 8906 3125

Billing summary

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.40 |
| <i>Payment Received Oct 27</i> | -33.40 |
| Current Electric Charges | 30.00 |
| Taxes | 3.40 |
| Total Amount Due Nov 28 | \$33.40 |



Your usage snapshot



Average temperature in degrees

| | Current Month | Nov 2022 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 59 | 12 | 341 | 28 |
| Avg. Daily (kWh) | 2 | 0 | 1 | |
| 12-month usage based on most recent history | | | | |

Entered:

COA Code:

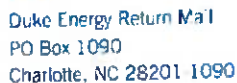
Approved

Paid:

Date: _____

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3125

\$33.40
by Nov 28

Your payment is scheduled to be made by monthly automatic draft on Nov 28

\$ _____
Add here, to help others with a
contribution to Share the Light.

Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



035603 000001433
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890631250006600000000000000000334000000033400



duke-energy.com
877.372.8477

Account number 9100 8906 3125

Your usage snapshot - Continued

| Current electric usage for meter number 175400 | |
|--|------------|
| Actual reading on Nov 3 | 10339 |
| Previous reading on Oct 5 | - 10280 |
| <hr/> | |
| Energy Used | 59 kWh |
| Billed kWh | 59.000 kWh |

Billing details - Electric

| Billing Period - Oct 05 23 to Nov 03 23 | |
|---|---------|
| Meter - 175400 | |
| Customer Charge | \$15.55 |
| Energy Charge | |
| 59.000 kWh @ 10.278c | 6.06 |
| Fuel Charge | |
| 59.000 kWh @ 5.630c | 3.32 |
| Asset Securitization Charge | |
| 59.000 kWh @ 0.210c | 0.12 |
| Minimum Bill Adjustment | 4.95 |
| Total Current Charges | \$30.00 |

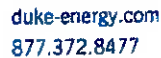
The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

Billing details - Taxes

| | |
|---------------------------|--------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.02 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.47 |
| Total Taxes | \$3.40 |





Page 1 of 3

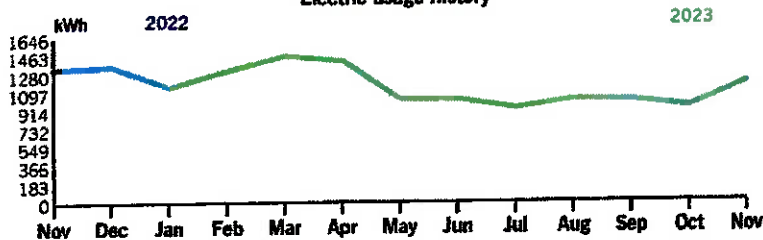
Bill date Nov 7, 2023
For service Oct 5 - Nov 3
30 days

Account number 9100 8906 4168

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$186.67 |
| Payment Received Oct 27 | -186.67 |
| Current Electric Charges | 206.39 |
| Taxes | 23.34 |
| Total Amount Due Nov 28 | \$229.73 |

Thank you for your payment.

Electric usage history



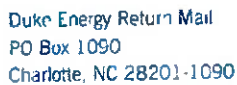
Average temperature in degrees

| | Current Month | Nov 2022 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 1,184 | 1,342 | 13,872 | 1,156 |
| Avg. Daily (kWh) | 39 | 46 | 38 | |
| 12-month usage based on most recent history | | | | |

Entered: WLD
COA Code: 645
Approved: WLD
Paid: EFT 112923
Date: 11/29/23

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business



Account number
9100 8906 4168

\$229.73
by Nov 28

Your payment is scheduled to be made by monthly automatic draft on Nov 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. 101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200. 201. 202. 203. 204. 205. 206. 207. 208. 209. 210. 211. 212. 213. 214. 215. 216. 217. 218. 219. 220. 221. 222. 223. 224. 225. 226. 227. 228. 229. 230. 231. 232. 233. 234. 235. 236. 237. 238. 239. 240. 241. 242. 243. 244. 245. 246. 247. 248. 249. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587. 588. 589. 590. 591. 592. 593. 594. 595. 596. 597. 598. 599. 600. 601. 602. 603. 604. 605. 606. 607. 608. 609. 610. 611. 612. 613. 614. 615. 616. 617. 618. 619. 620. 621. 622. 623. 624. 625. 626. 627. 628. 629. 630. 631. 632. 633. 634. 635. 636. 637. 638. 639. 640. 641. 642. 643. 644. 645. 646. 647. 648. 649. 650. 651. 652. 653. 654. 655. 656. 657. 658. 659. 660. 661. 662. 663. 664. 665. 666. 667. 668. 669. 670. 671. 672. 673. 674. 675. 676. 677. 678. 679. 680. 681. 682. 683. 684. 685. 686. 687. 688. 689. 690. 691. 692. 693. 694. 695. 696. 697. 698. 699. 700. 701. 702. 703. 704. 705. 706. 707. 708. 709. 710. 711. 712. 713. 714. 715. 716. 717. 718. 719. 720. 721. 722. 723. 724. 725. 726. 727. 728. 729. 730. 731. 732. 733. 734. 735. 736. 737. 738. 739. 740. 741. 742. 743. 744. 745. 746. 747. 748. 749. 750. 751. 752. 753. 754. 755. 756. 757. 758. 759. 760. 761. 762. 763. 764. 765. 766. 767. 768. 769. 770. 771. 772. 773. 774. 775. 776. 777. 778. 779. 780. 781. 782. 783. 784. 785. 786. 787. 788. 789. 790. 791. 792. 793. 794. 795. 796. 797. 798. 799. 800. 801. 802. 803. 804. 805. 806. 807. 808. 809. 810. 811. 812. 813. 814. 815. 816. 817. 818. 819. 820. 821. 822. 823. 824. 825. 826. 827. 828. 829. 830. 831. 832. 833. 834. 835. 836. 837. 838. 839. 840.

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

035545 000001462
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



8891008906416800066000000000000000002297300000229739



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 4168**

Your usage snapshot - Continued

| Current electric usage for meter number 2773389 | |
|---|---------------|
| Actual reading on Nov 3 | 55495 |
| Previous reading on Oct 5 | - 54311 |
| <hr/> | |
| Energy Used | 1,184 kWh |
| Billed kWh | 1,184.000 kWh |

Billing details - Electric

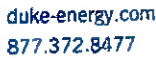
| Billing Period - Oct 05 23 to Nov 03 23 | |
|---|----------|
| Meter - 2773389 | |
| Customer Charge | \$15.55 |
| Energy Charge | |
| 1,184.000 kWh @ 10.278c | 121.69 |
| Fuel Charge | |
| 1,184.000 kWh @ 5.630c | 66.66 |
| Asset Securitization Charge | |
| 1,184.000 kWh @ 0.210c | 2.49 |
| <hr/> | |
| Total Current Charges | \$206.39 |

Your current rate is General Service Non-Demand Sec (GS-1).

Billing details - Taxes

| | |
|---------------------------|---------|
| State And Other Taxes | \$14.72 |
| Regulatory Assessment Fee | 0.15 |
| Gross Receipts Tax | 5.30 |
| County Optional Tax | 3.17 |
| <hr/> | |
| Total Taxes | \$23.34 |



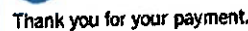


Page 1 of 3

Bill date Oct 30, 2024
For service Sep 26 - Oct 28
33 days

Account number **9100 8906 3480**

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.40 |
| <i>Payment Received Oct 18</i> | -33.40 |
| Current Electric Charges | 30.00 |
| Taxes | 3.40 |
| Total Amount Due Nov 20 | \$33.40 |



Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Electric usage history

| Month | Year | kWh |
|-------|------|-----|
| Oct | 2023 | 0 |
| Nov | 2023 | 0 |
| Dec | 2023 | 0 |
| Jan | 2024 | 0 |
| Feb | 2024 | 10 |
| Mar | 2024 | 65 |
| Apr | 2024 | 0 |
| May | 2024 | 5 |
| Jun | 2024 | 0 |
| Jul | 2024 | 5 |
| Aug | 2024 | 10 |
| Sep | 2024 | 0 |
| Oct | 2024 | 5 |

Average temperature in degrees

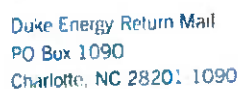
| | Current Month | Oct 2023 | 12-Month Usage | Avg Monthly Usage |
|------------------|---------------|----------|----------------|-------------------|
| Electric (kWh) | 1 | 1 | 113 | 9 |
| Avg. Daily (kWh) | 0 | 0 | 0 | |

12-month usage based on most recent history

12-month usage based on most recent history

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3480

\$33.40
by Nov 20

Your payment is scheduled to be made by monthly automatic draft on Nov 20

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed

[illegible]

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



017775 00005944
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34652-3434

889100890634800006600000000000000000334000000033402



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3480

Your usage snapshot - Continued

| | |
|--|-----------|
| Current electric usage for meter number 3975234 | |
| Actual reading on Oct 28 | 282 |
| Previous reading on Sep 26 | - 281 |
| Energy Used | 1 kWh |
| Billed kWh | 1.000 kWh |

Billing details - Electric

| | |
|--|----------------|
| Billing Period - Sep 26 24 to Oct 28 24 | |
| Meter - 3975234 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 1.000 kWh @ 9.419c | 0.08 |
| Fuel Charge | |
| 1.000 kWh @ 4.670c | 0.05 |
| Minimum Bill Adjustment | 13.85 |
| Total Current Charges | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.03 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.46 |
| Total Taxes | \$3.40 |





Page 1 of 3

Bill date Oct 30, 2024
For service Sep 26 - Oct 28
33 days

Account number 9100 8906 3670

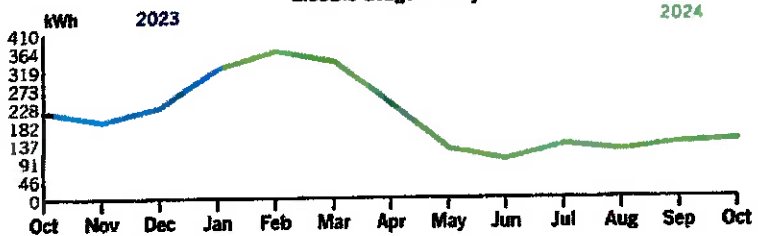
| | |
|--------------------------------|----------------|
| Previous Amount Due | \$39.32 |
| Payment Received Oct 18 | -39.32 |
| Current Electric Charges | 36.16 |
| Taxes | 4.10 |
| Total Amount Due Nov 20 | \$40.26 |



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Electric usage history



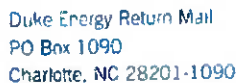
Average temperature in degrees

| | Current Month | Oct 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 141 | 217 | 2,425 | 202 |
| Avg. Daily (kWh) | 4 | 7 | 7 | |
| 12-month usage based on most recent history | | | | |

Entered: 20
COA Code: 7.5
Approved: JP
Paid: EFT 112224
Date: 11/22/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3670

\$40.26
by Nov 20

Your payment is scheduled to be made by monthly automatic draft on Nov 20

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890636700006600000000000000000402600000040267



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3670

Your usage snapshot - Continued

| | |
|---|-------------|
| Current electric usage for meter number 177361 | |
| Actual reading on Oct 28 | 16245 |
| Previous reading on Sep 26 | - 16104 |
| <hr/> | |
| Energy Used | 141 kWh |
| Billed kWh | 141.000 kWh |

Billing details - Electric

| | |
|--|----------------|
| Billing Period - Sep 26 24 to Oct 28 24 | |
| Meter - 177361 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 141.000 kWh @ 9.419c | 13.28 |
| Fuel Charge | |
| 141.000 kWh @ 4.670c | 6.58 |
| Asset Securitization Charge | |
| 141.000 kWh @ 0.197c | 0.28 |
| <hr/> | |
| Total Current Charges | \$36.16 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$2.58 |
| Regulatory Assessment Fee | 0.03 |
| Gross Receipts Tax | 0.93 |
| County Optional Tax | 0.56 |
| <hr/> | |
| Total Taxes | \$4.10 |





Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
GAMP FL SEWAGE

Bill date Oct 7, 2024
For service Sep 6 - Oct 3
28 days

Account number 9100 8906 3901

Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$563.71 |
| Payment Received Sep 30 | -563.71 |
| Current Electric Charges | 466.64 |
| Taxes | 52.86 |
| Total Amount Due Oct 28 | \$519.50 |

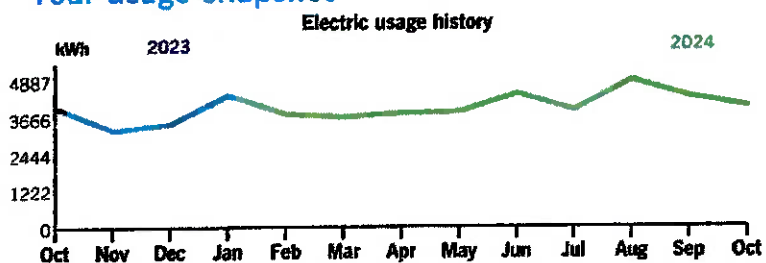


Thank you for your payment.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

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Your usage snapshot



Average temperature in degrees

| | Current Month | Oct 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 4,000 | 4,035 | 47,835 | 3,986 |
| Avg. Daily (kWh) | 143 | 139 | 131 | |
| 12-month usage based on most recent history | | | | |

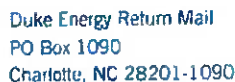
Entered:

COA Code:

paid:

Date: _____

Please return this part on with your payment. Thank you for your business.



Account number
9100 8906 3901

\$519.50
by Oct 28

Your payment is scheduled to be made by monthly automatic draft on Oct 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



033080 000001427
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34652-3434

8891008906390100066000000000000000519500000519506



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3901

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | Sep 6 - Oct 3 |
| Usage Values | | |
| Billed kWh | | 4,000.486 kWh |
| Billed Demand kW | | 10.080 kW |
| Load Factor | | 59.06 % |

Billing details - Electric

| Billing Period - Sep 06 24 to Oct 03 24 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.51 |
| Energy Charge | |
| 4,000.486 kWh @ 3.432c | 137.29 |
| Fuel Charge | |
| 4,000.486 kWh @ 4.670c | 186.82 |
| Demand Charge | |
| 10.080 kW @ \$11.80 | 118.94 |
| Asset Securitization Charge | |
| 4,000.486 kWh @ 0.177c | 7.08 |
| Total Current Charges | \$466.64 |

Your current rate is General Service Demand Sec (GSD-1).

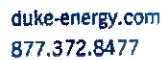
For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

fn.dcf/duke.bills.20241004200816.96.a.b-58161-00001427

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$33.29 |
| Regulatory Assessment Fee | 0.41 |
| Gross Receipts Tax | 11.98 |
| County Optional Tax | 7.18 |
| Total Taxes | \$52.86 |



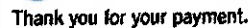


Page 1 of 3

Bill date Sep 27, 2024
For service Aug 28 - Sep 25
29 days

Account number 9100 8906 3670

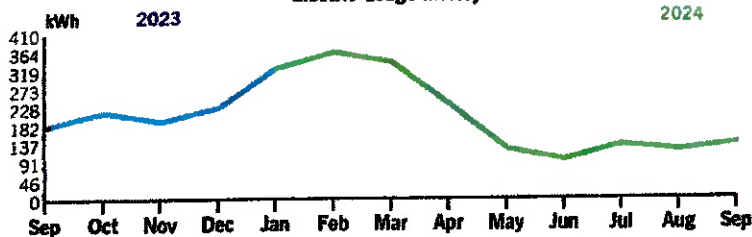
| | |
|--------------------------------|----------------|
| Previous Amount Due | \$36.59 |
| Payment Received Sep 19 | -36.59 |
| Current Electric Charges | 35.31 |
| Taxes | 4.01 |
| Total Amount Due Oct 18 | \$39.32 |



Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least two full working days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit Call811.com.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Electric usage history



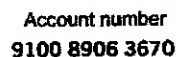
Average temperature in degrees

| | Current Month | Sep 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 135 | 181 | 2,501 | 208 |
| Avg. Daily (kWh) | 5 | 6 | 7 | |
| 12-month usage based on most recent history | | | | |

Entered: JS
COA Code: 715
Approved: JP
Paid: EFT 102124
Date: 10/21/04

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

\$39.32
by Oct 18

Your payment is scheduled to be made by monthly automatic draft on Oct 18

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

017754 000005969



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890636700006600000000000000000393200000039323



duke-energy.com
877.372.8477

Account number **9100 8906 3670**

Your usage snapshot - Continued

| Current electric usage for meter number 177361 | |
|--|-------------|
| Actual reading on Sep 25 | 16104 |
| Previous reading on Aug 28 | - 15969 |
| Energy Used | 135 kWh |
| Billed kWh | 135.000 kWh |

Billing details - Electric

| Billing Period - Aug 28 24 to Sep 25 24 | |
|---|----------------|
| Meter - 177361 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 135.000 kWh @ 9.419c | 12.72 |
| Fuel Charge | |
| 135.000 kWh @ 4.670c | 6.30 |
| Asset Securitization Charge | |
| 135.000 kWh @ 0.197c | 0.27 |
| Total Current Charges | \$35.31 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$2.51 |
| Regulatory Assessment Fee | 0.03 |
| Gross Receipts Tax | 0.91 |
| County Optional Tax | 0.56 |
| Total Taxes | \$4.01 |

9-24-24 Duke bill 202409251701 55 a.m. 15509-000005989





Page 1 of 3

Bill date Sep 27, 2024
For service Aug 28 - Sep 25
29 days

Account number 9100 8906 3480

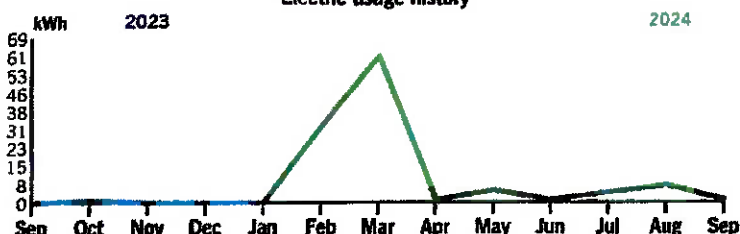
| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.40 |
| <i>Payment Received Sep 19</i> | -33.40 |
| Current Electric Charges | 30.00 |
| Taxes | 3.40 |
| Total Amount Due Oct 18 | \$33.40 |



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Electric usage history



Average temperature in degrees

| | 74 | 74 | 69 | 64 | 62 | 62 | 70 | 70 | 70 | 74 | 81 | 82 | 81 |
|------------------|---|----|----|----|----|----|----|----|-----|----|----|----|----|
| | Current Month Sep 2023 12-Month Usage Avg Monthly Usage | | | | | | | | | | | | |
| Electric (kWh) | 1 | | | 0 | | | | | 113 | | | | 9 |
| Avg. Daily (kWh) | 0 | | | 0 | | | | | 0 | | | | |

12-month usage based on most recent history

Entered

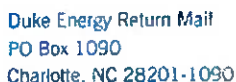
COA Code:

Approved:

Paid:

Date: _____

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3480

\$33.40
by Oct 18

Your payment is scheduled to be made by monthly automatic draft on Oct 18

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

017756 000005969
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



889100890634800006600000000000000000334000000033402



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3480

Your usage snapshot - Continued

| Current electric usage for meter number 3975234 | |
|---|-----------|
| Actual reading on Sep 25 | 281 |
| Previous reading on Aug 28 | - 280 |
| Energy Used | 1 kWh |
| Billed kWh | 1.000 kWh |

Billing details - Electric

| Billing Period - Aug 28 24 to Sep 25 24 | |
|---|----------------|
| Meter - 3975234 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 1.000 kWh @ 9.419c | 0.08 |
| Fuel Charge | |
| 1.000 kWh @ 4.670c | 0.05 |
| Minimum Bill Adjustment | 13.85 |
| Total Current Charges | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.03 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.46 |
| Total Taxes | \$3.40 |





duke-energy.com
877.372.8477

Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
CAMP FL SEWAGE

Bill date Sep 9, 2024
For service Aug 6 - Sep 5
31 days

Account number 9100 8906 3901

Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$620.70 |
| Payment Received Aug 28 | -620.70 |
| Current Electric Charges | 506.36 |
| Taxes | 57.35 |
| Total Amount Due Sep 30 | \$563.71 |

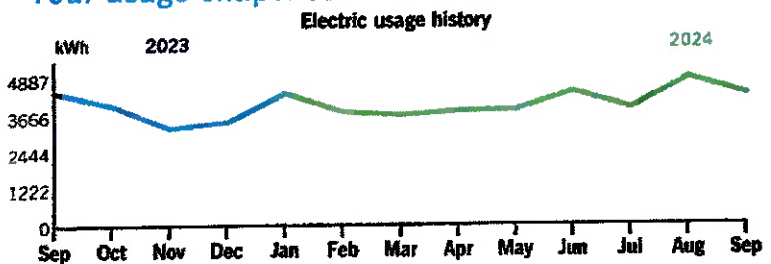


Thank you for your payment.

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To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

| | Current Month | Sep 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 4,332 | 4,462 | 47,870 | 3,989 |
| Avg. Daily (kWh) | 140 | 135 | 131 | |
| 12-month usage based on most recent history | | | | |

Entered:

COA Code: 715

Approved:

Paid: 667 100224

Date: 10/2/24

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3901

Amount of automatic draft

\$563.71
by Sep 30

Your payment is scheduled to be made by monthly automatic draft on Sep 30

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

031518 000001019
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8891008906390100066000000000000000005637100000563717



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3901**

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | Aug 6 - Sep 5 |
| Usage Values | | |
| Billed kWh | | 4,331.897 kWh |
| Billed Demand kW | | 11.120 kW |
| Load Factor | | 52.36 % |

Billing details - Electric

| Billing Period - Aug 06 24 to Sep 05 24 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.51 |
| Energy Charge | |
| 4,331.897 kWh @ 3.432c | 148.67 |
| Fuel Charge | |
| 4,331.897 kWh @ 4.670c | 202.30 |
| Demand Charge | |
| 11.120 kW @ \$11.80 | 131.21 |
| Asset Securitization Charge | |
| 4,331.897 kWh @ 0.177c | 7.67 |
| Total Current Charges | \$506.36 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$36.13 |
| Regulatory Assessment Fee | 0.44 |
| Gross Receipts Tax | 12.99 |
| County Optional Tax | 7.79 |
| Total Taxes | \$57.35 |



Service address
LP WATERWORKS INC
178 SHORELINE DR
LIFT CAMP FL

Bill date Aug 29, 2024
For service Jul 27 - Aug 27
32 days

Account number 9100 8906 3670

Billing summary

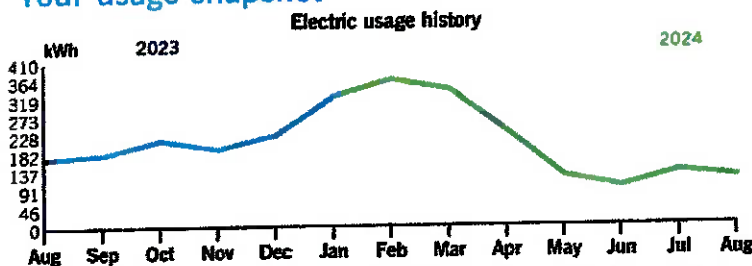
| | |
|--------------------------------|----------------|
| Previous Amount Due | \$38.83 |
| <i>Payment Received Aug 20</i> | <i>-38.83</i> |
| Current Electric Charges | 32.87 |
| Taxes | 3.72 |
| Total Amount Due Sep 19 | \$36.59 |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

Your usage snapshot



Average temperature in degrees

| | Current Month | Aug 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 118 | 171 | 2,547 | 212 |
| Avg. Daily (kWh) | 4 | 5 | 7 | |
| 12-month usage based on most recent history | | | | |

Energy Review: Our team of Business Energy Advisors is here to connect you with personalized energy solutions and rebates. Get started: duke-energy.com/MySolution

Entered: 8
COA Code: 715
Approved: JPC
Paid: EFT 072324
Date: 7/23/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3670

\$36.59
by Sep 19

Your payment is scheduled to be made by monthly automatic draft on Sep 19

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



019469 000005164
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890636700006600000000000000000365900000036593



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3670**

Your usage snapshot - Continued

| Current electric usage for meter number 177361 | |
|--|-------------|
| Actual reading on Aug 27 | 15969 |
| Previous reading on Jul 27 | - 15851 |
| <hr/> | |
| Energy Used | 118 kWh |
| Billed kWh | 118.000 kWh |

Billing details - Electric

| Billing Period - Jul 27 24 to Aug 27 24 | |
|---|---------|
| Meter - 177361 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 118.000 kWh @ 9.419c | 11.10 |
| Fuel Charge | |
| 118.000 kWh @ 4.670c | 5.51 |
| Asset Securitization Charge | |
| 118.000 kWh @ 0.204c | 0.24 |
| <hr/> | |
| Total Current Charges | \$32.87 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|--------|
| State And Other Taxes | \$2.35 |
| Regulatory Assessment Fee | 0.03 |
| Gross Receipts Tax | 0.84 |
| County Optional Tax | 0.50 |
| <hr/> | |
| Total Taxes | \$3.72 |

DUKE ENERGY FLORIDA, INC. 2024 AUG 27 11:11 AM





duke-energy.com
877.372.8477

Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
PUMP

Bill date Aug 29, 2024
For service Jul 27 - Aug 27
32 days

Account number 9100 8906 3480

Billing summary

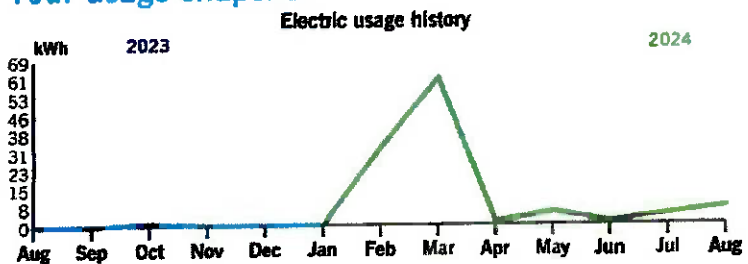
| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.39 |
| Payment Received Aug 20 | -33.39 |
| Current Electric Charges | 30.00 |
| Taxes | 3.40 |
| Total Amount Due Sep 19 | \$33.40 |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

Your usage snapshot



Average temperature in degrees

81° 79° 74° 69° 64° 67° 62° 70° 70° 77° 78° 81° 80°

| | Current Month | Aug 2023 | 12-Month Usage | Avg Monthly Usage |
|------------------|---------------|----------|----------------|-------------------|
| Electric (kWh) | 7 | 0 | 112 | 9 |
| Avg. Daily (kWh) | 0 | 0 | 0 | |

12-month usage based on most recent history

Entered:

COA Code: 715

Approved:

Paid: EFT 092884

Date: 9/23/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201 1090

Account number
9100 8906 3480

Amount of automatic draft

\$33.40
by Sep 19

Your payment is scheduled to be made by monthly automatic draft on Sep 19

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

019471 000005164



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890634800006600000000000000000334000000033402



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3480**

Your usage snapshot - Continued

| Current electric usage for meter number 3975234 | |
|---|-----------|
| Actual reading on Aug 27 | 280 |
| Previous reading on Jul 27 | - 273 |
| Energy Used | 7 kWh |
| Billed kWh | 7.000 kWh |

Billing details - Electric

| Billing Period - Jul 27 24 to Aug 27 24 | |
|---|----------------|
| Meter - 3975234 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 7.000 kWh @ 9.419c | 0.65 |
| Fuel Charge | |
| 7.000 kWh @ 4.670c | 0.33 |
| Asset Securitization Charge | |
| 7.000 kWh @ 0.204c | 0.01 |
| Minimum Bill Adjustment | 12.99 |
| Total Current Charges | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.03 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.46 |
| Total Taxes | \$3.40 |





duke-energy.com
877.372.8477

Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
178 SHORELINE DR
LIFT CAMP FL

Bill date Jul 30, 2024
For service Jun 26 - Jul 26
31 days

Account number 9100 8906 3670

Billing summary

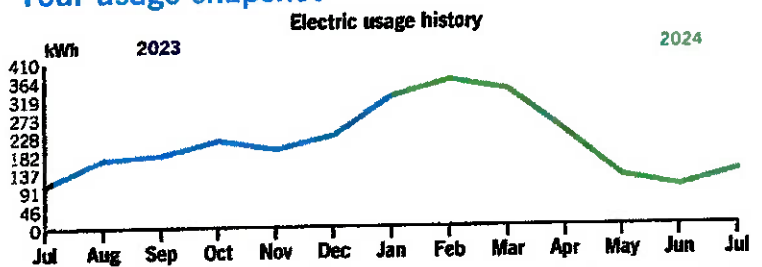
| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.40 |
| Payment Received Jul 18 | -33.40 |
| Current Electric Charges | 34.88 |
| Taxes | 3.95 |
| Total Amount Due Aug 20 | \$38.83 |



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

81° 81° 79° 74° 69° 64° 62° 62° 70° 70° 78° 77° 81°

| | Current Month | Jul 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 132 | 107 | 2,600 | 217 |
| Avg. Daily (kWh) | 4 | 4 | 7 | |
| 12-month usage based on most recent history | | | | |

Entered:

COA Code: 715

Approved:

Paid: EFT 08/20/24

Date: 8/22/24

fb.daf.duke.bills.2024072802301.78.af-38033-000005406

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3670

Amount of automatic draft

\$38.83
by Aug 20

Your payment is scheduled to be made by monthly automatic draft on Aug 20

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

019017 000005406



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



8891008906367000066000000000000000000000388300000038834



duke-energy.com
877.372.8477

| | |
|---|-------------|
| Current electric usage for meter number 177361 | |
| Actual reading on Jul 26 | 15851 |
| Previous reading on Jun 26 | - 15719 |
| Energy Used | 132 kWh |
| Billed kWh | 132.000 kWh |

Billing details - Electric

| Billing Period - Jun 26 24 to Jul 26 24 | |
|---|----------------|
| Meter - 177361 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 132.000 kWh @ 9.419c | 12.43 |
| Fuel Charge | |
| 132.000 kWh @ 4.670c | 6.16 |
| Asset Securitization Charge | |
| 132.000 kWh @ 0.204c | 0.27 |
| Total Current Charges | \$34.88 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$2.48 |
| Regulatory Assessment Fee | 0.03 |
| Gross Receipts Tax | 0.90 |
| County Optional Tax | 0.54 |
| Total Taxes | \$3.95 |

2021072920201 7A 04L 2009500005408



Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
PUMP

Bill date Jul 30, 2024
For service Jun 26 - Jul 26
31 days

Account number 9100 8906 3480

Billing summary

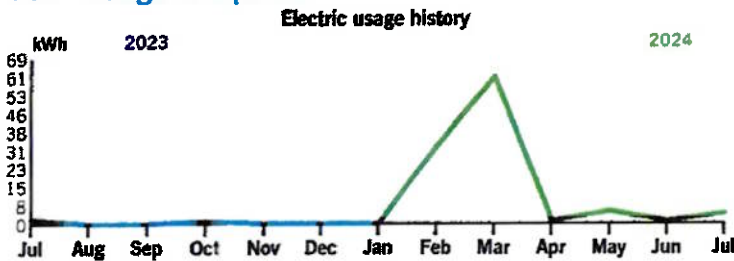
| | |
|---------------------------------|----------------|
| Previous Amount Due | \$33.40 |
| <i>Payment Received Jul 18</i> | <i>-33.40</i> |
| Current Electric Charges | 30.00 |
| Taxes | 3.39 |
| Total Amount Due Aug 20 | \$33.39 |



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

| | Current Month | Jul 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 4 | 2 | 105 | 9 |
| Avg. Daily (kWh) | 0 | 0 | 0 | |
| 12-month usage based on most recent history | | | | |

Entered: 8
COA Code: 715
Approved: SP
Paid: EFT 082224
Date: 8/22/11

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3480

\$33.39
by Aug 20

Your payment is scheduled to be made by monthly automatic draft on Aug 20

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



019015 00005406
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890634800006600000000000000000333900000033394

THE UNIVERSITY OF CHICAGO PRESS



duke-energy.com
877.372.8477

Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
CAMP FL SEWAGE

Bill date Aug 7, 2024
For service Jul 4 - Aug 5
33 days

Account number 9100 8906 3901

Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$528.44 |
| Payment Received Jul 29 | -528.44 |
| Current Electric Charges | 557.54 |
| Taxes | 63.16 |
| Total Amount Due Aug 28 | \$620.70 |

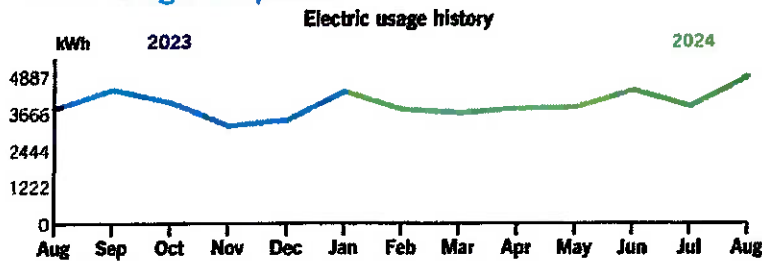


Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.2%, Gas 79.5%, Oil 0.1%, Nuclear 0%, Solar 5.5% (For prior 12 months ending June 30, 2024).

Energy Review: Our team of Business Energy Advisors is here to connect you with personalized energy solutions and rebates. Get started: duke-energy.com/MySolution

Your usage snapshot



Average temperature in degrees

| | Current Month | Aug 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 4,887 | 3,825 | 48,000 | 4,000 |
| Avg. Daily (kWh) | 148 | 132 | 130 | |
| 12-month usage based on most recent history | | | | |

Entered:

COA Code: 7.5

Approved:

Paid: EFT 083024

Date: 8/30/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3901

Amount of automatic draft

\$620.70
by Aug 28

Your payment is scheduled to be made by monthly automatic draft on Aug 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

032851 000001413



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



889100890639010006600000000000000006207000000620706



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3901

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | Jul 4 - Aug 5 |
| <u>Usage Values</u> | | |
| Billed kWh | | 4,887.365 kWh |
| Billed Demand kW | | 11.564 kW |
| Load Factor | | 53.36 % |

Billing details - Electric

| Billing Period - Jul 04 24 to Aug 05 24 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.51 |
| Energy Charge | |
| 4,887.365 kWh @ 3.432c | 167.73 |
| Fuel Charge | |
| 4,887.365 kWh @ 4.670c | 228.24 |
| Demand Charge | |
| 11.564 kW @ \$11.80 | 136.46 |
| Asset Securitization Charge | |
| 4,887.365 kWh @ 0.176c | 8.60 |
| Total Current Charges | \$557.54 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$39.77 |
| Regulatory Assessment Fee | 0.49 |
| Gross Receipts Tax | 14.31 |
| County Optional Tax | 8.59 |
| Total Taxes | \$63.16 |





Page 1 of 3

Bill date Jun 27, 2024
For service May 29 - Jun 25
28 days

Account number 9100 8906 3480

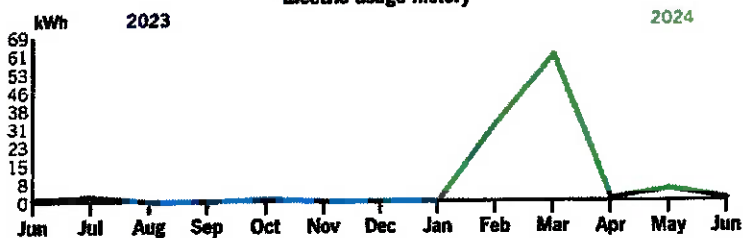
| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.40 |
| <i>Payment Received Jun 20</i> | -33.40 |
| Current Electric Charges | 30.00 |
| Taxes | 3.40 |
| Total Amount Due Jul 18 | \$33.40 |



On May 7, 2024, the Florida Public Service Commission approved Duke Energy's request for a mid-course correction of its 2024 fuel cost recovery factors. As a result, commercial and industrial bills are decreasing between 3.5% and 7.0% with the new rate effective June 2024 (specific bill impact varies depending on several factors). To learn more about this adjustment visit duke-energy.com/FuelUpdateBiz

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Electric usage history



Average temperature in degrees

| | | | | | | | | | | | | | |
|---|----|----|----------|----------------|-----|-------------------|----|----|----|----|----|----|--|
| 79 | 81 | 81 | 79 | 74 | 69 | 64 | 63 | 62 | 61 | 60 | 59 | 58 | |
| Current Month | | | Jun 2023 | 12-Month Usage | | Avg Monthly Usage | | | | | | | |
| Electric (kWh) | | | 1 | 1 | 103 | | 9 | | | | | | |
| Avg. Daily (kWh) | | | 0 | 0 | 0 | | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

Entered:

COA Code:

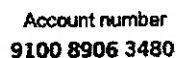
Approved:

Paid:

Date: _____

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

\$33.40
by Jul 18

Your payment is scheduled to be made by monthly automatic draft on Jul 18

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



018505 000005605



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890634800006600000000000000000334000000033402



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3480**

Your usage snapshot - Continued

| Current electric usage for meter number 3975234 | |
|---|-----------|
| Actual reading on Jun 25 | 269 |
| Previous reading on May 29 | - 268 |
| <hr/> | |
| Energy Used | 1 kWh |
| Billed kWh | 1.000 kWh |

Billing details - Electric

| Billing Period - May 29 24 to Jun 25 24 | |
|---|---------|
| Meter - 3975234 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 1.000 kWh @ 9.419c | 0.08 |
| Fuel Charge | |
| 1.000 kWh @ 4.670c | 0.05 |
| Minimum Bill Adjustment | 13.85 |
| <hr/> | |
| Total Current Charges | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|--------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.03 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.46 |
| <hr/> | |
| Total Taxes | \$3.40 |

to def duke bill 2024052920240611 ahh-37011-0000056/05



Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
PUMP

Bill date May 30, 2024
For service Apr 26 - May 28
33 days

Account number 9100 8906 3480

Billing summary

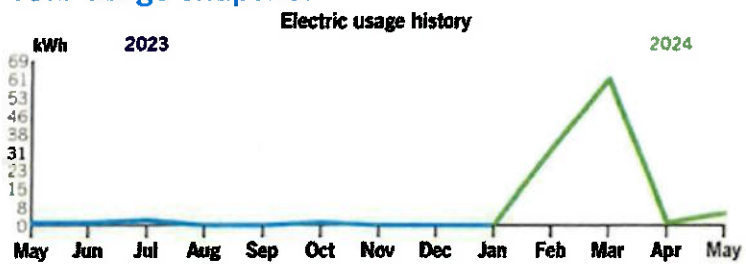
| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.40 |
| <i>Payment Received May 20</i> | -33.40 |
| Current Electric Charges | 30.00 |
| Taxes | 3.40 |
| Total Amount Due Jun 20 | \$33.40 |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.8%, Gas 79.4%, Oil 0.1%, Nuclear 0%, Solar 5% (For prior 12 months ending March 31, 2024).

Your usage snapshot



Biz Energy Review: You need energy-saving solutions that fit your business, not someone else's. Let a Business Energy Advisor connect you with equipment upgrades and rebates at duke-energy.com/MySolution

Average temperature in degrees

| | | | | | | | | | | | | | | | | | | | | | |
|---|----|----|----|----|----|----|----|----|-----|----------|----------------|-------------------|----|----|----|----|----|----|---|---|--|
| 75 | 79 | 81 | 82 | 79 | 74 | 69 | 64 | 60 | 55 | 50 | 45 | 40 | 35 | 30 | 25 | 20 | 15 | 10 | 5 | 0 | |
| Current Month | | | | | | | | | | May 2023 | 12-Month Usage | Avg Monthly Usage | | | | | | | | | |
| Electric (kWh) | | | 5 | | | 1 | | | 103 | | | 9 | | | | | | | | | |
| Avg. Daily (kWh) | | | 0 | | | 0 | | | 0 | | | | | | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | | | | | | | | | |

Entered:

COA Code

Approved:

Paid:

Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3480

\$33.40
by Jun 20

Your payment is scheduled to be made by monthly automatic draft on Jun 20

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



018624 000005467
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8891008906348000066000000000000000003340000000033402



duke-energy.com
877.372.8477

Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
CAMP FL SEWAGE

Bill date Jul 8, 2024
For service Jun 6 - Jul 3
28 days

Account number 9100 8906 3901

Billing summary

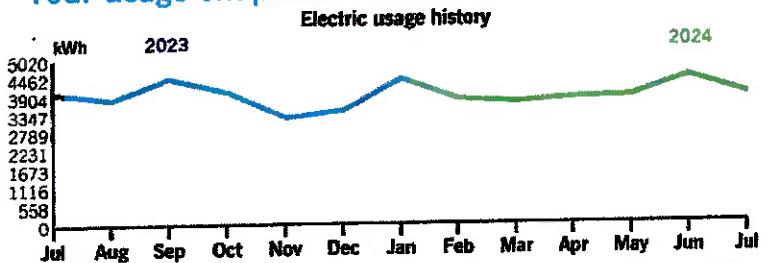
| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$574.91 |
| Payment Received Jun 28 | -574.91 |
| Current Electric Charges | 474.68 |
| Taxes | 53.78 |
| Total Amount Due Jul 29 | \$528.44 |



Thank you for your payment.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

| | Current Month | Jul 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 3,898 | 4,039 | 46,938 | 3,912 |
| Avg. Daily (kWh) | 139 | 135 | 129 | |
| 12-month usage based on most recent history | | | | |

Entered:

COA Code:

Approved:

Paid: CFT 073124

Date: 7/31/24

fb:del/duke-bills.20240705202357.27.jp-87241-000001435

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3901

Amount of automatic draft

\$528.44
by Jul 29

Your payment is scheduled to
be made by monthly automatic
draft on Jul 29

\$ _____ \$ _____
Add here, to help others with a
contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

033621 000001435

LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



88910089063901000660000000000000005284400000528446



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3901

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | Jun 6 - Jul 3 |
| Usage Values | | |
| Billed kWh | | 3,898.360 kWh |
| Billed Demand kW | | 11.480 kW |
| Load Factor | | 50.53 % |

Billing details - Electric

| Billing Period - Jun 06 24 to Jul 03 24 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.51 |
| Energy Charge | |
| 3,898.360 kWh @ 3.432c | 133.80 |
| Fuel Charge | |
| 3,898.360 kWh @ 4.670c | 182.05 |
| Demand Charge | |
| 11.480 kW @ \$11.80 | 135.46 |
| Asset Securitization Charge | |
| 3,898.360 kWh @ 0.176c | 6.86 |
| Total Current Charges | \$474.68 |

Your current rate is General Service Demand Sec (GSD-1).

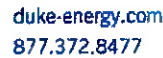
For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$33.86 |
| Regulatory Assessment Fee | 0.41 |
| Gross Receipts Tax | 12.18 |
| County Optional Tax | 7.31 |
| Total Taxes | \$53.76 |

th_dof duke bills 2024070502337 27 ab-67243-0000001435





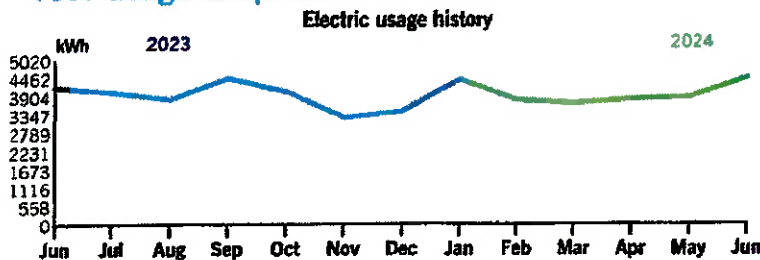
Page 1 of 3

Bill date Jun 7, 2024
For service May 4 - Jun 5
33 days

Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$545.78 |
| <i>Payment Received May 28</i> | <i>-545.78</i> |
| Current Electric Charges | 516.41 |
| Taxes | 58.50 |
| Total Amount Due Jun 28 | \$574.91 |

Your usage snapshot



Average temperature in degrees

| | Current Month | Jun 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 4,445 | 4,197 | 47,079 | 3,923 |
| Avg. Daily (kWh) | 135 | 127 | 129 | |
| 12-month usage based on most recent history | | | | |

Thank you for your payment.

On May 7, 2024, the Florida Public Service Commission approved Duke Energy's request for a mid-course correction of its 2024 fuel cost recovery factors. As a result, commercial and industrial bills are decreasing between 3.5% and 7.0% with the new rate effective June 2024 (specific bill impact varies depending on several factors). To learn more about this adjustment visit duke-energy.com/FuelUpdateBiz

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Entered:

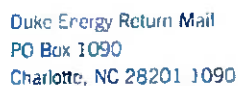
COA Code

Approved:

Paai: EF

Date: _____

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3901

\$574.91
by Jun 28

Your payment is scheduled to be made by monthly automatic draft on Jun 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



032861 000001490
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34652-3434

8891.0089063901.0006600000000000000057491.000000574914



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3901

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | May 4 - Jun 5 |
| Usage Values | | |
| Billed kWh | | 4,444.635 kWh |
| Billed Demand kW | | 11.184 kW |
| Load Factor | | 50.18 % |

Billing details - Electric

| Billing Period - May 04 24 to Jun 05 24 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.51 |
| Energy Charge | |
| 4,444.635 kWh @ 3.432c | 152.54 |
| Fuel Charge | |
| 4,444.635 kWh @ 4.670c | 207.56 |
| Demand Charge | |
| 11.184 kW @ \$11.80 | 131.98 |
| Asset Securitization Charge | |
| 4,444.635 kWh @ 0.176c | 7.82 |
| Total Current Charges | \$516.41 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$36.83 |
| Regulatory Assessment Fee | 0.45 |
| Gross Receipts Tax | 13.25 |
| County Optional Tax | 7.97 |
| Total Taxes | \$58.50 |





Page 1 of 3

Bill date May 30, 2024
For service Apr 26 - May 28
33 days

Account number 9100 8906 3670

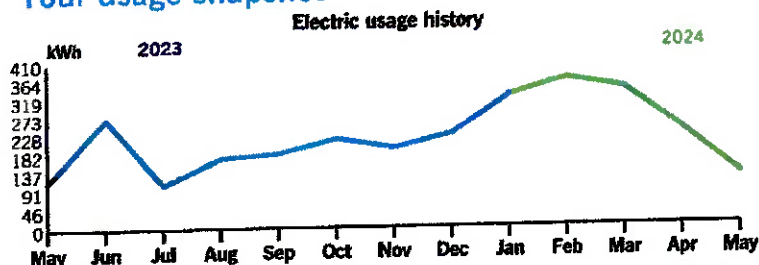
Billing summary

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$56.72 |
| <i>Payment Received May 20</i> | -56.72 |
| Current Electric Charges | 34.02 |
| Taxes | 3.84 |
| Total Amount Due Jun 20 | \$37.86 |



Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.8%, Gas 79.4%, Oil 0.1%, Nuclear 0%, Solar 5% (For prior 12 months ending March 31, 2024).

Your usage snapshot



Biz Energy Review: You need energy-saving solutions that fit your business, not someone else's. Let a Business Energy Advisor connect you with equipment upgrades and rebates at duke-energy.com/MySolution

Average temperature in degrees

| | 75 | 79 | 81 | 81 | 79 | 74 | 69 | 64 | 63 | 62 | 60 | 59 |
|------------------|---|----|----|-----|----|----|-------|----|----|-----|----|----|
| | Current Month May 2023 12-Month Usage Avg Monthly Usage | | | | | | | | | | | |
| Electric (kWh) | 121 | | | 117 | | | 2,750 | | | 229 | | |
| Avg. Daily (kWh) | 4 | | | 4 | | | 7 | | | | | |

12-month usage based on most recent history

Entered:

COA Code

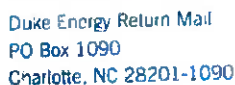
Approved:

Paid: £ FT 062424

Date: 6/24/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3670

\$37.86
by Jun 20

Your payment is scheduled to be made by monthly automatic draft on Jun 20

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



018626 000005467
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34652-3434

[illegible]



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3670**

Your usage snapshot - Continued

| Current electric usage for meter number 177361 | |
|--|-------------|
| Actual reading on May 28 | 15624 |
| Previous reading on Apr 26 | - 15503 |
| <hr/> | |
| Energy Used | 121 kWh |
| Billed kWh | 121.000 kWh |

Billing details - Electric

| Billing Period - Apr 26 24 to May 28 24 | |
|---|---------|
| Meter - 177361 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 121.000 kWh @ 9.419c | 11.40 |
| Fuel Charge | |
| 121.000 kWh @ 5.247c | 6.35 |
| Asset Securitization Charge | |
| 121.000 kWh @ 0.204c | 0.25 |
| <hr/> | |
| Total Current Charges | \$34.02 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|--------|
| State And Other Taxes | \$2.43 |
| Regulatory Assessment Fee | 0.03 |
| Gross Receipts Tax | 0.87 |
| County Optional Tax | 0.51 |
| <hr/> | |
| Total Taxes | \$3.84 |

Printed on 5/29/24 at 10:00 AM. Account number 9100 8906 3670.





duke-energy.com
877.372.8477

Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
CAMP FL SEWAGE

Bill date May 7, 2024
For service Apr 4 - May 3
30 days

Account number 9100 8906 3901

Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$524.61 |
| Payment Received Apr 26 | -524.61 |
| Current Electric Charges | 490.24 |
| Taxes | 55.54 |
| Total Amount Due May 28 | \$545.78 |

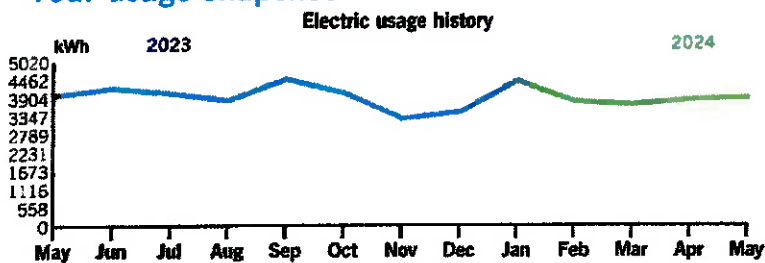


Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.7%, Purchased Power 6.8%, Gas 79.4%, Oil 0.1%, Nuclear 0%, Solar 5% (For prior 12 months ending March 31, 2024).

Biz Energy Review: You need energy-saving solutions that fit your business, not someone else's. Let a Business Energy Advisor connect you with equipment upgrades and rebates at duke-energy.com/MySolution

Your usage snapshot



Average temperature in degrees

| | Current Month | May 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 3,858 | 3,974 | 46,831 | 3,903 |
| Avg. Daily (kWh) | 129 | 137 | 128 | |
| 12-month usage based on most recent history | | | | |

Entered:

COA Code:

Approved:

Paid:

Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201 1090

Account number
9100 8906 3901

\$545.78
by May 28

Your payment is scheduled to be made by monthly automatic draft on May 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

034064 000001347



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



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duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3901**

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | Apr 4 - May 3 |
| Usage Values | | |
| Billed kWh | | 3,858.466 kWh |
| Billed Demand kW | | 11.192 kW |
| Load Factor | | 47.88 % |

Billing details - Electric

| Billing Period - Apr 04 24 to May 03 24 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.51 |
| Energy Charge | |
| 3,858.466 kWh @ 3.432c | 132.42 |
| Fuel Charge | |
| 3,858.466 kWh @ 5.247c | 202.45 |
| Demand Charge | |
| 11.192 kW @ \$11.80 | 132.07 |
| Asset Securitization Charge | |
| 3,858.466 kWh @ 0.176c | 6.79 |
| Total Current Charges | \$490.24 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$34.98 |
| Regulatory Assessment Fee | 0.43 |
| Gross Receipts Tax | 12.58 |
| County Optional Tax | 7.55 |
| Total Taxes | \$55.54 |

06/04/24 10:00 AM 2024/05/03 03:00 PM 03/24 04/24 05/03/24





Page 1 of 3

Bill date Apr 29, 2024
For service Mar 27 - Apr 25
30 days

Account number 9100 8906 3670

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$73.94 |
| <i>Payment Received Apr 18</i> | <i>-73.94</i> |
| Current Electric Charges | 50.86 |
| Taxes | 5.76 |
| Total Amount Due May 20 | \$56.72 |

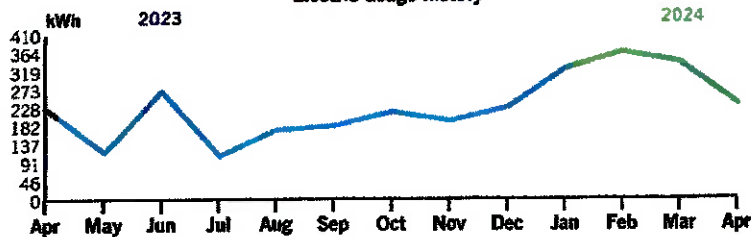


Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least Two full Business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Make a Clean Energy Impact by purchasing renewable energy certificates with Duke Energy and match your organization's electricity usage with zero-emissions energy. Visit duke-energy.com/CEI to learn more.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Electric usage history



Average temperature in degrees

| | 74' | 75' | 79 | 81 | 81 | 79 | 74' | 69 | 64 | 60 | 55 | 50 | 45 | 40 | 35 | 30 | 25 | 20 | 15 | 10 | 5 | 0 |
|---|-----|-----|----|----------------------|----|----|-----------------|-----------------------|----|----|--------------------------|----|----|----|----|----|----|----|----|----|---|---|
| | | | | Current Month | | | Apr 2023 | 12-Month Usage | | | Avg Monthly Usage | | | | | | | | | | | |
| Electric (kWh) | | | | 235 | | | 228 | 2,746 | | | 229 | | | | | | | | | | | |
| Avg. Daily (kWh) | | | | 8 | | | 8 | 8 | | | | | | | | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | | | | | | | | | | |

Entered:

COA Code:

Approved:

Paid: £4

Date: _____



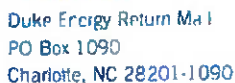
20

50

5/22

fb.def.duke.bills.20240426211400.40.apr.38005-000005538

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3670

\$56.72
by May 20

Your payment is scheduled to be made by monthly automatic draft on May 20

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed

THE UNIVERSITY OF CHICAGO PRESS

Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

019003 000005538



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



8891008906367000066000000000000000567200000056722



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3670

Your usage snapshot - Continued

| Current electric usage for meter number 177361 | |
|--|-------------|
| Actual reading on Apr 25 | 15503 |
| Previous reading on Mar 27 | - 15268 |
| Energy Used | 235 kWh |
| Billed kWh | 235.000 kWh |

Billing details - Electric

| Billing Period - Mar 27 24 to Apr 25 24 | |
|---|----------------|
| Meter - 177361 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 235.000 kWh @ 9.419c | 22.13 |
| Fuel Charge | |
| 235.000 kWh @ 5.247c | 12.33 |
| Asset Securitization Charge | |
| 235.000 kWh @ 0.204c | 0.48 |
| Total Current Charges | \$50.96 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$3.62 |
| Regulatory Assessment Fee | 0.04 |
| Gross Receipts Tax | 1.31 |
| County Optional Tax | 0.79 |
| Total Taxes | \$5.76 |

to def duke_bill 20240428211400.40 alp-38007-000005535



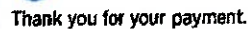


Page 1 of 3

Bill date Apr 29, 2024
For service Mar 27 - Apr 25
30 days

Account number 9100 8906 3480

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.39 |
| Payment Received Apr 18 | -33.39 |
| Current Electric Charges | 30.00 |
| Taxes | 3.40 |
| Total Amount Due May 20 | \$33.40 |

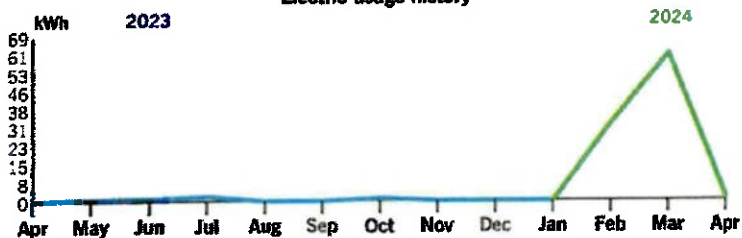


Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least Two full Business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Make a Clean Energy Impact by purchasing renewable energy certificates with Duke Energy and match your organization's electricity usage with zero-emissions energy. Visit duke-energy.com/CEI to learn more.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Electric usage history



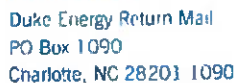
Average temperature in degrees

[illegible]

Entered: JS
COA Code: Q15
Approved: JS
Paid: EFT 052224
Date: 5/22/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3480

\$33.40
by May 20

Your payment is scheduled to be made by monthly automatic draft on May 20

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

019001 000005538



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



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duke-energy.com
877.372.8477

Account number 9100 8906 3480

Your usage snapshot - Continued

| Current electric usage for meter number 3975234 | |
|---|-----------|
| Actual reading on Apr 25 | 263 |
| Previous reading on Mar 27 | - 262 |
| <hr/> | |
| Energy Used | 1 kWh |
| Billed kWh | 1.000 kWh |

Billing details - Electric

| Billing Period - Mar 27 24 to Apr 25 24 | |
|---|---------|
| Meter - 3975234 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 1.000 kWh @ 9.419c | 0.08 |
| Fuel Charge | |
| 1.000 kWh @ 5.247c | 0.05 |
| Minimum Bill Adjustment | 13.85 |
| <hr/> | |
| Total Current Charges | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|--------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.03 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.46 |
| <hr/> | |
| Total Taxes | \$3.40 |





duke-energy.com
877.372.8477

Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
CAMP FL SEWAGE

Bill date Apr 5, 2024
For service Mar 6 - Apr 3
29 days

Account number 9100 8906 3901

Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$510.69 |
| Payment Received Apr 01 | -510.69 |
| Current Electric Charges | 471.24 |
| Taxes | 53.37 |
| Total Amount Due Apr 26 | \$524.61 |



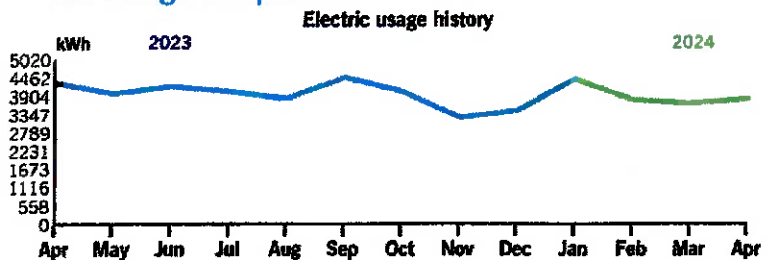
Thank you for your payment.

Know what's below. Call before you dig. Always call 811 before you dig, it's the law. Making this free call at least Two full Business days before you dig gets utility lines marked and helps protect you from injury and expense. Call 811 or visit sunshine811.com.

Make a Clean Energy Impact by purchasing renewable energy certificates with Duke Energy and match your organization's electricity usage with zero-emissions energy. Visit duke-energy.com/CEI to learn more.

To help us repair malfunctioning streetlights, quickly: 1. Visit duke-energy.com/lightrepair 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Your usage snapshot



Average temperature in degrees

74 75 79 81 81 79 74 69 64 67 67 70 74

| | Current Month | Apr 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 3,815 | 4,303 | 46,946 | 3,912 |
| Avg. Daily (kWh) | 132 | 148 | 129 | |
| 12-month usage based on most recent history | | | | |

Entered: [Signature]
COA Code: 715
Approved: [Signature]
Paid: EFT 042924
Date: 4/29/24

file:///C:/Users/duke/bills/20240404203048.91.a.p-89063-000001444

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3901

Amount of automatic draft

\$524.61
by Apr 26

Your payment is scheduled to
be made by monthly automatic
draft on Apr 26

\$ _____ \$ _____
Add here, to help others with a
contribution to Share the Light
Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

034042 000001444



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

88910089063901000660000000000000005246100000524619



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3901

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|------------|----------------|
| Meter Number | Usage Type | Billing Period |
| 177387 | Actual | Mar 6 - Apr 3 |
| Usage Values | | |
| Billed kWh | | 3,815.492 kWh |
| Billed Demand kW | | 9.904 kW |
| Load Factor | | 55.35 % |

Billing details - Electric

| Billing Period - Mar 06 24 to Apr 03 24 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.51 |
| Energy Charge | |
| 3,815.492 kWh @ 3.432c | 130.94 |
| Fuel Charge | |
| 3,815.492 kWh @ 5.247c | 200.20 |
| Demand Charge | |
| 9.904 kW @ \$11.80 | 116.87 |
| Asset Securitization Charge | |
| 3,815.492 kWh @ 0.176c | 6.72 |
| Total Current Charges | \$471.24 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$33.61 |
| Regulatory Assessment Fee | 0.41 |
| Gross Receipts Tax | 12.09 |
| County Optional Tax | 7.26 |
| Total Taxes | \$53.37 |

fb.def.duke.bills.20240404203048.91.afp-88085-000001444





Page 1 of 3

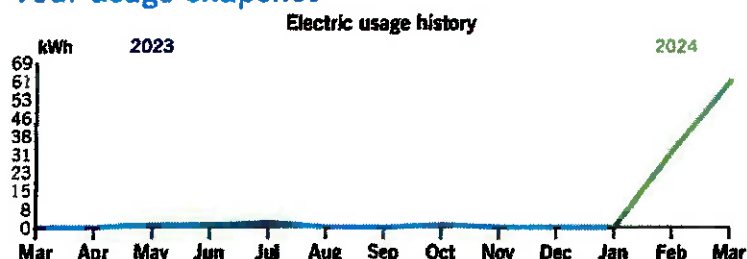
Bill date Mar 28, 2024
For service Feb 27 - Mar 26
29 days

Account number 9100 8906 3480

Billing summary

| | |
|--------------------------|---------|
| Previous Amount Due | \$33.39 |
| Payment Received Mar 20 | -33.39 |
| Current Electric Charges | 30.00 |
| Taxes | 3.39 |
| Total Amount Due Apr 18 | \$33.39 |

Your usage snapshot



Thank you for your payment.

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

National Renewable Energy Day is March 21, so there's no better time to sign up for Clean Energy Connection and support solar energy without rooftop panels. Learn more at duke-energy.com/Celebrate.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

100-443887-100

Entered:

COA Code

Approved:

Paid:

Date: _____

Average temperature in degrees

| | 69 | 74 | 75 | 79 | 81 | 81 | 79 | 74 | 69 | 64 | 63 | 62 | 71 |
|------------------|---------------|----|----------|----|----------------|----|-------------------|----|----|----|----|----|----|
| | Current Month | | Mar 2023 | | 12-Month Usage | | Avg Monthly Usage | | | | | | |
| Electric (kWh) | 61 | | 0 | | 98 | | 8 | | | | | | |
| Avg. Daily (kWh) | 2 | | 0 | | 0 | | | | | | | | |

12-month usage based on most recent history

12-month usage based on most recent history

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3480

\$33.39
by Apr 18

Your payment is scheduled to be made by monthly automatic draft on Apr 18

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



016933 000006655
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890634800006600000000000000000333900000033394



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3480

Your usage snapshot - Continued

| Current electric usage for meter number 3975234 | |
|---|------------|
| Actual reading on Mar 26 | 262 |
| Previous reading on Feb 27 | - 201 |
| Energy Used | 61 kWh |
| Billed kWh | 61.000 kWh |

Billing details - Electric

| Billing Period - Feb 27 24 to Mar 26 24 | |
|---|----------------|
| Meter - 3975234 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 61.000 kWh @ 9.419c | 5.75 |
| Fuel Charge | |
| 61.000 kWh @ 5.247c | 3.20 |
| Asset Securitization Charge | |
| 61.000 kWh @ 0.204c | 0.12 |
| Minimum Bill Adjustment | 4.91 |
| Total Current Charges | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.02 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.46 |
| Total Taxes | \$3.39 |





Page 1 of 3

Bill date Mar 28, 2024
For service Feb 27 - Mar 26
29 days

Account number 9100 8906 3670

Billing summary

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$78.11 |
| <i>Payment Received Mar 20</i> | -78.11 |
| Current Electric Charges | 66.43 |
| Taxes | 7.51 |
| Total Amount Due Apr 18 | \$73.94 |

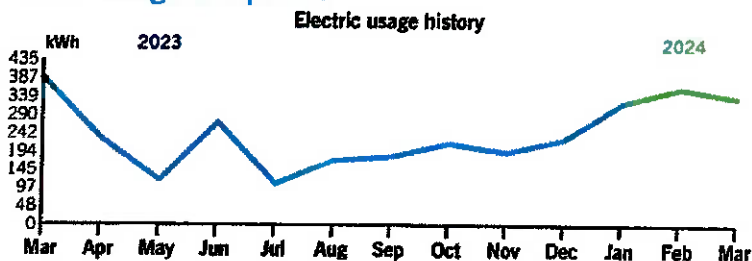


Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

National Renewable Energy Day is March 21, so there's no better time to sign up for Clean Energy Connection and support solar energy without rooftop panels. Learn more at duke-energy.com/Celebrate.

Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

Your usage snapshot



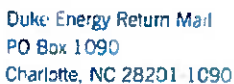
Average temperature in degrees

| | 67 | 74 | 75 | 79 | 81 | 81 | 79 | 74 | 69 | 64 | 63 | 62 | 71 |
|---|---------------|----|----------|----|----------------|----|-------------------|----|----|----|----|----|----|
| | Current Month | | Mar 2023 | | 12-Month Usage | | Avg Monthly Usage | | | | | | |
| Electric (kWh) | 339 | | 387 | | 2,739 | | 228 | | | | | | |
| Avg. Daily (kWh) | 12 | | 12 | | 8 | | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3670

\$73.94
by Apr 18

Your payment is scheduled to be made by monthly automatic draft on Apr 18

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



016931 000006655



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

88910089063670000660000000000000000739400000073947



duke-energy.com
877.372.8477

Your Energy Bill

Page 1 of 4

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
CAMP FL SEWAGE

Bill date Mar 8, 2024
For service Jan 5 - Mar 5
61 days

Account number 9100 8906 3901

Billing summary - Corrected Bill

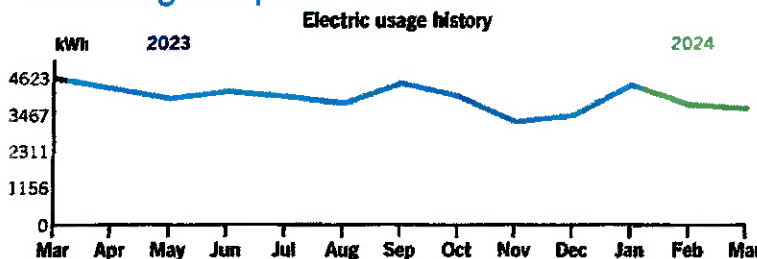
| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$538.24 |
| Payment Received Feb 28 | -538.24 |
| Reverse Feb 24 Billing | -538.24 |
| Current Electric Charges | 942.33 |
| Taxes | 106.60 |
| Total Amount Due Apr 01 | \$510.69 |



Thank you for your payment.

Communication with your meter is re-established allowing us to capture the actual usage data for the time period previously estimated. An adjustment to your account has been made to reflect the difference between your estimated and actual usage obtained from the meter.

Your usage snapshot



Average temperature in degrees

| | 69° | 74° | 75° | 79° | 81° | 81° | 79° | 74° | 69° | 64° | 63° | 62° | 62° |
|---|----------|----------------|-------------------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| | Mar 2023 | 12-Month Usage | Avg Monthly Usage | | | | | | | | | | |
| Electric (kWh) | 3,686 | 4,623 | 47,433 | 3,953 | | | | | | | | | |
| Avg. Daily (kWh) | 127 | 149 | 130 | | | | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

Important power line safety reminder. Stay away from power lines. Do not work near overhead lines. Always assume that downed lines are energized and dangerous. Report downed power lines to Duke Energy immediately by calling 800-228-8485.

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Learn how to lower your bill with an online or free on-site Business Energy Check. This no-cost analysis provides you with specific tips on how to save energy and qualify for valuable rebates for energy-savings measures. You may also qualify for a FREE Commercial Energy Savings Kit. Go to duke-energy.com/FreeBizCheck or email prescriptiveincentives@duke-energy.com.

Entered:

COA Code:

Approved:

Paid:

Date:

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3901

Amount of automatic draft

\$510.69
by Apr 1

Your payment is scheduled to be made by monthly automatic draft on Apr 1

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light
Amount enclosed

014281 000006163



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

889100890639010006600000000000005106900000510695

fb:del/duke-bills.202403072041067.afp-28.501-000008163



duke-energy.com
877.372.8477

Page 3 of 4

Account number 9100 8906 3901

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | Feb 6 - Mar 5 |
| <u>Usage Values</u> | | |
| Billed kWh | | 3,685.719 kWh |
| Billed Demand kW | | 9.906 kW |
| Load Factor | | 53.46 % |

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | Jan 5 - Feb 5 |
| <u>Usage Values</u> | | |
| Billed kWh | | 3,785.756 kWh |
| Billed Demand kW | | 11.068 kW |
| Load Factor | | 44.54 % |

Billing details - Electric

| Billing Period - Feb 06 24 to Mar 05 24 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.51 |
| Energy Charge | |
| 3,685.719 kWh @ 3.432c | 126.49 |
| Fuel Charge | |
| 3,685.719 kWh @ 5.247c | 193.39 |
| Demand Charge | |
| 9.906 kW @ \$11.80 | 116.88 |
| Asset Securitization Charge | |
| 3,685.719 kWh @ 0.176c | 6.49 |
| Total Current Charges | \$459.76 |

Your current rate is General Service Demand Sec (GSD-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

fb.duke.bills.20240307204108.7.mh-2499e-0mmonw163

Billing details - Electric

| Billing Period - Jan 05 24 to Feb 05 24 | |
|---|---------|
| Meter - 177387 | |
| Customer Charge | \$16.51 |
| Energy Charge | |
| 3,785.756 kWh @ 3.432c | 129.93 |
| Fuel Charge | |
| 3,785.756 kWh @ 5.247c | 198.64 |
| Demand Charge | |
| 11.068 kW @ \$11.80 | 130.60 |
| Asset Securitization Charge | |
| 3,785.756 kWh @ 0.182c | 6.89 |

Your current rate is General Service Demand Sec (GSD-1).





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877.372.8477

Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
CAMP FL SEWAGE

Bill date Feb 7, 2024
For service Jan 5 - Feb 5
32 days

Account number 9100 8906 3901

Billing summary

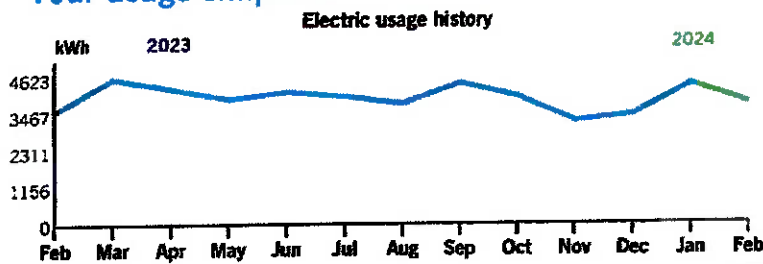
| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$625.26 |
| Payment Received Jan 29 | -625.26 |
| Current Electric Charges | 483.54 |
| Taxes | 54.70 |
| Total Amount Due Feb 28 | \$538.24 |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.5%, Purchased Power 7.8%, Gas 78.8%, Oil 0.1%, Nuclear 0%, Solar 4.8% (For prior 12 months ending December 31, 2023).

Your usage snapshot



Average temperature in degrees

| | Feb 2023 | 12-Month Usage | Avg Monthly Usage |
|------------------|----------|----------------|-------------------|
| Electric (kWh) | 3,797 | 48,381 | 4,032 |
| Avg. Daily (kWh) | 119 | 132 | |

12-month usage based on most recent history

Entered: ME
COA Code: 715
Approved: [Signature]
Paid: EFT 030124
Date: 31.12.23

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3901

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Amount of automatic draft

\$538.24
by Feb 28

Your payment is scheduled to be made by monthly automatic draft on Feb 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

034972 000001340
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890639010006600000000000005382400000538246



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3901

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | Jan 5 - Feb 5 |
| Usage Values | | |
| Billed kWh | | 3,796.883 kWh |
| Billed Demand kW | | 11.068 kW |
| Load Factor | | 44.67 % |

Billing details - Electric

| Billing Period - Jan 05 24 to Feb 05 24 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.51 |
| Energy Charge | |
| 3,796.883 kWh @ 3.432c | 130.30 |
| Fuel Charge | |
| 3,796.883 kWh @ 5.247c | 199.22 |
| Demand Charge | |
| 11.068 kW @ \$11.80 | 130.60 |
| Asset Securitization Charge | |
| 3,796.883 kWh @ 0.182c | 6.91 |
| Total Current Charges | \$483.54 |

Your current rate is General Service Demand Sec (GSD-1).

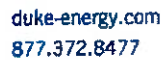
For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

01/05/24 to 02/05/24

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$34.49 |
| Regulatory Assessment Fee | 0.36 |
| Gross Receipts Tax | 12.41 |
| County Optional Tax | 7.44 |
| Total Taxes | \$54.70 |



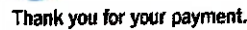


Page 1 of 3

Bill date Feb 28, 2024
For service Jan 27 - Feb 26
31 days

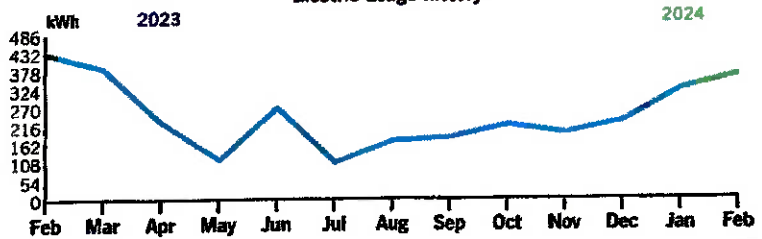
Account number 9100 8906 3670

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$71.49 |
| <i>Payment Received Feb 20</i> | <i>-71.49</i> |
| Current Electric Charges | 70.17 |
| Taxes | 7.94 |
| Total Amount Due Mar 20 | \$78.11 |



Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.5%, Purchased Power 7.8%, Gas 78.8%, Oil 0.1%, Nuclear 0%, Solar 4.8% (For prior 12 months ending December 31, 2023).

Electric usage history



Average temperature in degrees

| | 68° | 69° | 74° | 75° | 79° | 81° | 81° | 79° | 74° | 69° | 64° | 63° | 63° |
|---|---------------|-----|-----|-----|----------|----------------|-----|-------------------|-----|-----|-----|-----|-----|
| | Current Month | | | | Feb 2023 | 12-Month Usage | | Avg Monthly Usage | | | | | |
| Electric (kWh) | 364 | | | | 432 | 2,787 | | 232 | | | | | |
| Avg. Daily (kWh) | 12 | | | | 15 | 8 | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

Entered:

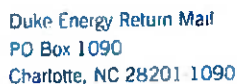
COA Code:

Approved:

Paid:

Date:

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3670

\$78.11
by Mar 20

Your payment is scheduled to be made by monthly automatic draft on Mar 20

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

019041 000005866



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8892008906367000066000000000000000000781100000078113



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3670

Your usage snapshot - Continued

| Current electric usage for meter number 177361 | |
|--|-------------|
| Actual reading on Feb 26 | 14929 |
| Previous reading on Jan 27 | - 14565 |
| Energy Used | 364 kWh |
| Billed kWh | 364.000 kWh |

Billing details - Electric

| Billing Period - Jan 27 24 to Feb 26 24 | |
|---|----------------|
| Meter - 177361 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 364.000 kWh @ 9.419c | 34.29 |
| Fuel Charge | |
| 364.000 kWh @ 5.247c | 19.10 |
| Asset Securitization Charge | |
| 364.000 kWh @ 0.210c | 0.76 |
| Total Current Charges | \$70.17 |

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$5.00 |
| Regulatory Assessment Fee | 0.05 |
| Gross Receipts Tax | 1.80 |
| County Optional Tax | 1.09 |
| Total Taxes | \$7.94 |

fb dde1 duke bills 702472771129 55 of 65 unsee none none



Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
PUMP

Bill date Feb 28, 2024
For service Jan 27 - Feb 26
31 days

Account number 9100 8906 3480

Billing summary

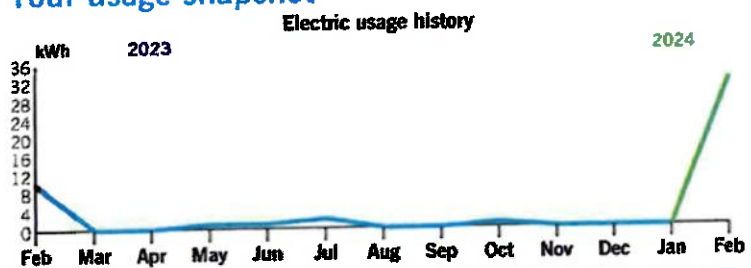
| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.39 |
| <i>Payment Received Feb 20</i> | -33.39 |
| Current Electric Charges | 30.00 |
| Taxes | 3.39 |
| Total Amount Due Mar 20 | \$33.39 |



Thank you for your payment.

Duke Energy Florida utilized fuel in the following proportions to generate your power: Coal 8.5%, Purchased Power 7.8%, Gas 78.8%, Oil 0.1%, Nuclear 0%, Solar 4.8% (For prior 12 months ending December 31, 2023).

Your usage snapshot



Average temperature in degrees

| | | | | | | | | | | | | |
|---|----|----|----|----------|----|----------------|----|-------------------|----|----|----|----|
| 68 | 69 | 74 | 75 | 79 | 81 | 81 | 79 | 74 | 69 | 64 | 63 | 63 |
| Current Month | | | | Feb 2023 | | 12-Month Usage | | Avg Monthly Usage | | | | |
| Electric (kWh) | | | 32 | | 10 | | 37 | | 3 | | | |
| Avg. Daily (kWh) | | | 1 | | 0 | | 0 | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | |

Entered:

COA Code:

Approved:

PAID:

Date: _____

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3480

\$33.39
by Mar 20

Your payment is scheduled to be made by monthly automatic draft on Mar 20

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



889100890634800006600000000000000000333900000033394

fb.def.clubs bbls 20240227211129.55 ap-38077-000005888



duke-energy.com
877.372.8477

Account number 9100 8906 3480

Your usage snapshot - Continued

| | |
|--|------------|
| Current electric usage for meter number 3975234 | |
| Actual reading on Feb 26 | 201 |
| Previous reading on Jan 27 | - 169 |
| Energy Used | 32 kWh |
| Billed kWh | 32.000 kWh |

Billing details - Electric

| | |
|--|----------------|
| Billing Period - Jan 27 24 to Feb 26 24 | |
| Meter - 3975234 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 32.000 kWh @ 9.419c | 3.01 |
| Fuel Charge | |
| 32.000 kWh @ 5.247c | 1.68 |
| Asset Securitization Charge | |
| 32.000 kWh @ 0.210c | 0.07 |
| Minimum Bill Adjustment | 9.22 |
| Total Current Charges | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|---------------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.02 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.46 |
| Total Taxes | \$3.39 |



Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
PUMP

Bill date Jan 30, 2024
For service Dec 28 - Jan 26
30 days

Account number 9100 8906 3480

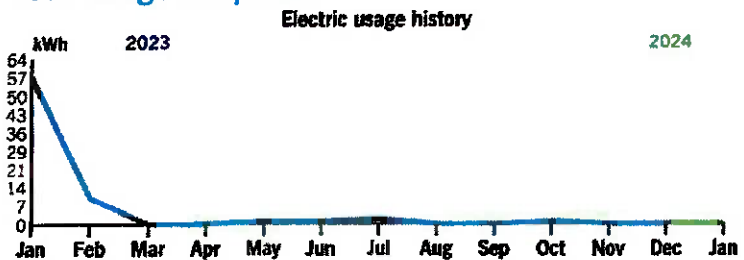
Billing summary

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.39 |
| Payment Received Jan 22 | -33.39 |
| Current Electric Charges | 30.00 |
| Taxes | 3.39 |
| Total Amount Due Feb 20 | \$33.39 |



Thank you for your payment.

Your usage snapshot



Average temperature in degrees

| | 63° | 68° | 69° | 74° | 75° | 79° | 81° | 81° | 79 | 74° | 69° | 64° | 63° |
|---|---------------|-----|-----|-----|----------|----------------|-----|-----|----|-------------------|-----|-----|-----|
| | Current Month | | | | Jan 2023 | 12-Month Usage | | | | Avg Monthly Usage | | | |
| Electric (kWh) | 0 | | | | 57 | 15 | | | | 1 | | | |
| Avg. Daily (kWh) | 0 | | | | 2 | 0 | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

Entered:

COA Code:

Approved:

Paid: € 7 T

Date: _____

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3480

\$33.39
by Feb 20

Your payment is scheduled to be made by monthly automatic draft on Feb 20

\$ _____
Add here, to help others with a
contribution to Share the Light

Amount enclosed

018169 000006587



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

885100890634800006600000000000000000333900000033394



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3480

Your usage snapshot - Continued

| Current electric usage for meter number 3975234 | |
|---|-----------|
| Actual reading on Jan 26 | 169 |
| Previous reading on Dec 28 | - 169 |
| <hr/> | |
| Energy Used | 0 kWh |
| Billed kWh | 0.000 kWh |

Billing details - Electric

| Billing Period - Dec 28 23 to Jan 26 24 | |
|---|---------|
| Meter - 3975234 | |
| Customer Charge | \$16.02 |
| Minimum Bill Adjustment | 13.98 |
| Total Current Charges | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|--------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.02 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.46 |
| Total Taxes | \$3.39 |





Page 1 of 3

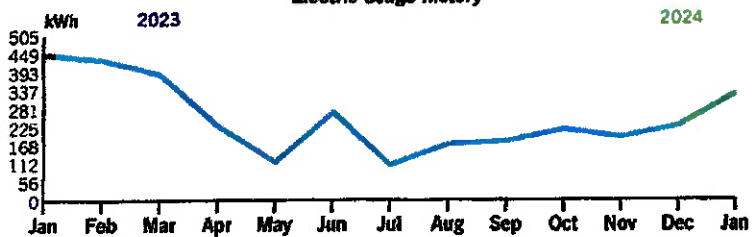
Bill date Jan 30, 2024
For service Dec 28 - Jan 26
30 days

Account number **9100 8906 3670**

| | |
|---------------------------------|----------------|
| Previous Amount Due | \$58.21 |
| <i>Payment Received Jan 22</i> | <i>-58.21</i> |
| Current Electric Charges | 64.22 |
| Taxes | 7.27 |
| Total Amount Due Feb 20 | \$71.49 |



Electric usage history



Average temperature in degrees

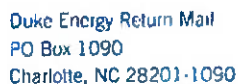
63° 68° 69° 74° 75° 79° 81° 81° 79° 74° 69° 64°

| | Current Month | Jan 2023 | 12-Month Usage | Avg Monthly Usage |
|---|---------------|----------|----------------|-------------------|
| Electric (kWh) | 324 | 449 | 2,855 | 238 |
| Avg. Daily (kWh) | 11 | 15 | 8 | |
| 12-month usage based on most recent history | | | | |

Entered: W
COA Code: 715
Approved: [Signature]
Paid: £ 17 02 2224
Date: 2/22/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Account number
9100 8906 3670

\$71.49
by Feb 20

Your payment is scheduled to be made by monthly automatic draft on Feb 20

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



018167 000006587



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890636700006600000000000000000714900000071493



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3670

Your usage snapshot - Continued

| Current electric usage for meter number 177361 | |
|--|-------------|
| Actual reading on Jan 26 | 14565 |
| Previous reading on Dec 28 | - 14241 |
| <hr/> | |
| Energy Used | 324 kWh |
| Billed kWh | 324.000 kWh |

Billing details - Electric

| Billing Period - Dec 28 23 to Jan 26 24 | |
|---|---------|
| Meter - 177361 | |
| Customer Charge | \$16.02 |
| Energy Charge | |
| 324.000 kWh @ 9.419c | 30.52 |
| Fuel Charge | |
| 324.000 kWh @ 5.247c | 17.00 |
| Asset Securitization Charge | |
| 324.000 kWh @ 0.210c | 0.68 |
| <hr/> | |
| Total Current Charges | \$64.22 |

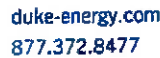
Your current rate is General Service Non-Demand Sec (GS-1).

For a complete listing of all Florida rates and riders, visit duke-energy.com/rates

Billing details - Taxes

| | |
|---------------------------|--------|
| State And Other Taxes | \$4.58 |
| Regulatory Assessment Fee | 0.05 |
| Gross Receipts Tax | 1.65 |
| County Optional Tax | 0.99 |
| <hr/> | |
| Total Taxes | \$7.27 |



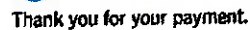


Page 1 of 3

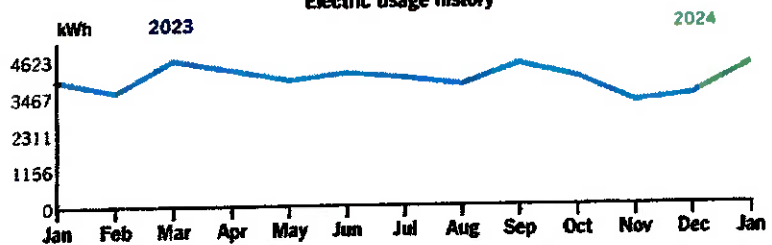
Bill date Jan 8, 2024
For service Dec 5 - Jan 4
31 days

Account number **9100 8906 3901**

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$553.00 |
| <i>Payment Received Dec 27</i> | <i>-553.00</i> |
| Current Electric Charges | 561.72 |
| Taxes | 63.54 |
| Total Amount Due Jan 29 | \$625.26 |




Electric usage history



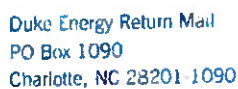
Average temperature in degrees

| | 63 | 68 | 69 | 74 | 75 | 79 | 81 | 81 | 79 | 74 | 69 | 64 | 57 |
|---|---------------|----|----------|----|----------------|----|-------------------|----|----|----|----|----|----|
| | Current Month | | Jan 2023 | | 12-Month Usage | | Avg Monthly Usage | | | | | | |
| Electric (kWh) | 4,409 | | 4,003 | | 48,198 | | 4,017 | | | | | | |
| Avg. Daily (kWh) | 142 | | 129 | | 132 | | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

Entered:
COA Code: 715
Approved: 
Paid: CFT 013024
Date: 1/30/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this part on with your payment. Thank you for your business.



Account number
9100 8906 3901

\$625.26
by Jan 29

Your payment is scheduled to be made by monthly automatic draft on Jan 29

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



034289 000001306
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34652-3434



8891008906390100066000000000000000006252600000625264



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3901**

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | Dec 5 - Jan 4 |
| Usage Values | | |
| Billed kWh | | 4,408.949 kWh |
| Billed Demand kW | | 13.096 kW |
| Load Factor | | 45.25 % |

Billing details - Electric

| Billing Period - Dec 05 23 to Jan 04 24 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.51 |
| Energy Charge | |
| 4,408.949 kWh @ 3.432c | 151.32 |
| Fuel Charge | |
| 4,408.949 kWh @ 5.247c | 231.34 |
| Demand Charge | |
| 13.096 kW @ \$11.80 | 154.53 |
| Asset Securitization Charge | |
| 4,408.949 kWh @ 0.182c | 8.02 |
| Total Current Charges | \$561.72 |

Your current rate is General Service Demand Sec (GSD-1).

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$40.06 |
| Regulatory Assessment Fee | 0.42 |
| Gross Receipts Tax | 14.41 |
| County Optional Tax | 8.65 |
| Total Taxes | \$63.54 |



Service address
LP WATERWORKS INC
178 SHORELINE DR
LIFT CAMP FL

Bill date Dec 29, 2023
For service Nov 29 - Dec 27
29 days

Account number 9100 8906 3670

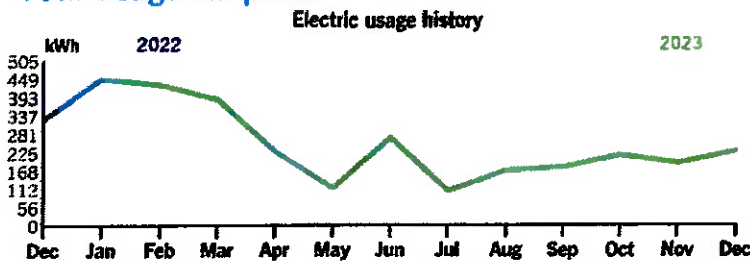
Billing summary

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$51.95 |
| <i>Payment Received Dec 21</i> | <i>-51.95</i> |
| Current Electric Charges | \$2.30 |
| Taxes | 5.91 |
| Total Amount Due Jan 19 | \$58.21 |



Thank you for your payment.

Your usage snapshot



Average temperature in degrees

| | Current Month | Dec 2022 | 12-Month Usage | Avg Monthly Usage |
|------------------|---------------|----------|----------------|-------------------|
| Electric (kWh) | 228 | 326 | 2,980 | 248 |
| Avg. Daily (kWh) | 8 | 11 | 8 | |

12-month usage based on most recent history

Entered: 11/24/24
COA Code: 715
Approved: [Signature]
Paid: CFI 012424
Date: 11/24/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this part on with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201 1090

Account number
9100 8906 3670

\$58.21
by Jan 19

Your payment is scheduled to be made by monthly automatic draft on Jan 19

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



019452 000006148
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34852-3434

8891.00890636700006600000000000000000582100000058218



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3670**

Your usage snapshot - Continued

| Current electric usage for meter number 177361 | |
|--|-------------|
| Actual reading on Dec 27 | 14241 |
| Previous reading on Nov 29 | - 14013 |
| <hr/> | |
| Energy Used | 228 kWh |
| Billed kWh | 228.000 kWh |

Billing details - Electric

| Billing Period - Nov 29 23 to Dec 27 23 | |
|---|---------|
| Meter - 177361 | |
| Customer Charge | \$15.55 |
| Energy Charge | |
| 228.000 kWh @ 10.278c | 23.43 |
| Fuel Charge | |
| 228.000 kWh @ 5.630c | 12.84 |
| Asset Securitization Charge | |
| 228.000 kWh @ 0.210c | 0.48 |
| <hr/> | |
| Total Current Charges | \$52.30 |

Your current rate is General Service Non-Demand Sec (GS-1).

Billing details - Taxes

| | |
|---------------------------|--------|
| State And Other Taxes | \$3.73 |
| Regulatory Assessment Fee | 0.04 |
| Gross Receipts Tax | 1.34 |
| County Optional Tax | 0.80 |
| <hr/> | |
| Total Taxes | \$5.91 |

01/03/2024 10:00 AM 01/03/2024 10:00 AM 01/03/2024 10:00 AM



Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
PUMP

Bill date Dec 29, 2023
For service Nov 29 - Dec 27
29 days

Account number 9100 8906 3480

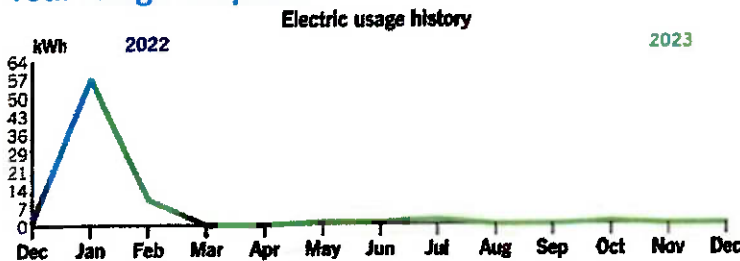
Billing summary

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.39 |
| <i>Payment Received Dec 21</i> | <i>-33.39</i> |
| Current Electric Charges | 30.00 |
| Taxes | 3.39 |
| Total Amount Due Jan 19 | \$33.39 |



Thank you for your payment.

Your usage snapshot



Average temperature in degrees

| | 64 | 65 | 66 | 67 | 74 | 75 | 77 | 81 | 81 | 79 | 74 | 69 | 64 |
|---|---------------|----|----|----|----------|----------------|----|-------------------|----|----|----|----|----|
| | Current Month | | | | Dec 2022 | 12-Month Usage | | Avg Monthly Usage | | | | | |
| Electric (kWh) | 0 | | | | 1 | 72 | | 6 | | | | | |
| Avg. Daily (kWh) | 0 | | | | 0 | 0 | | | | | | | |
| 12-month usage based on most recent history | | | | | | | | | | | | | |

Entered: 4/1
COA Code: 715
Approved: [Signature]
Paid: £57 012424
Date: 11/24/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3480

\$33.39
by Jan 19

Your payment is scheduled to be made by monthly automatic draft on Jan 19

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



019450 000006148



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

889100890634800006600000000000000000333900000033394



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877.372.8477

Page 3 of 3

Account number 9100 8906 3480

Your usage snapshot - Continued

| Current electric usage for meter number 3975234 | |
|---|-----------|
| Actual reading on Dec 27 | 169 |
| Previous reading on Nov 29 | - 169 |
| <hr/> | |
| Energy Used | 0 kWh |
| Billed kWh | 0.000 kWh |

Billing details - Electric

| Billing Period - Nov 29 23 to Dec 27 23 | |
|---|---------|
| Meter - 3975234 | |
| Customer Charge | \$15.55 |
| Minimum Bill Adjustment | 14.45 |
| Total Current Charges | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

Billing details - Taxes

| | |
|---------------------------|--------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.02 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.46 |
| Total Taxes | \$3.39 |

DUKE ENERGY CAROLINA





duke-energy.com
877.372.8477

Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
CAMP FL SEWAGE

Bill date Dec 6, 2023
For service Nov 4 - Dec 4
31 days

Account number 9100 8906 3901

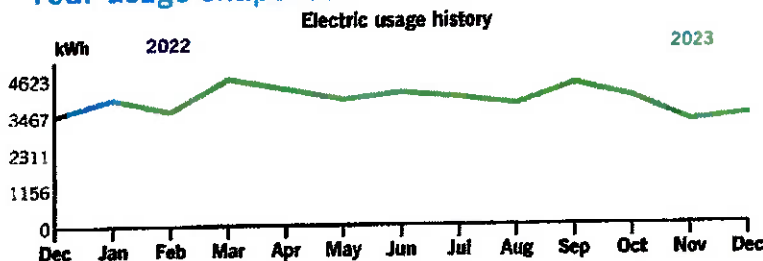
Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$531.40 |
| Payment Received Nov 28 | -531.40 |
| Current Electric Charges | 496.79 |
| Taxes | 56.21 |
| Total Amount Due Dec 27 | \$553.00 |



Thank you for your payment.

Your usage snapshot



Average temperature in degrees

| | Current Month | Dec 2022 | 12-Month Usage | Avg Monthly Usage |
|------------------|---------------|----------|----------------|-------------------|
| Electric (kWh) | 3,461 | 3,495 | 47,792 | 3,983 |
| Avg. Daily (kWh) | 112 | 109 | 131 | |

12-month usage based on most recent history

Entered: [Signature]
COA Code: 715
Approved: [Signature]
Paid: EFT 12/27/24
Date: 12/29/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201 1090

Account number
9100 8906 3901

Amount of automatic draft

\$553.00
by Dec 27

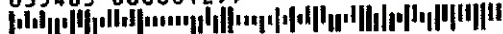
Your payment is scheduled to be made by monthly automatic draft on Dec 27

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

035403 000001299



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434



3

8891008906390100066000000000000000005530000000553009



duke-energy.com
877.372.8477

Page 3 of 3

Account number **9100 8906 3901**

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | Nov 4 - Dec 4 |
| Usage Values | | |
| Billed kWh | | 3,460.791 kWh |
| Billed Demand kW | | 12.002 kW |
| Load Factor | | 38.76 % |

Billing details - Electric

| Billing Period - Nov 04 23 to Dec 04 23 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.03 |
| Energy Charge | |
| 3,460.791 kWh @ 3.932c | 136.08 |
| Fuel Charge | |
| 3,460.791 kWh @ 5.630c | 194.84 |
| Demand Charge | |
| 12.002 kW @ \$11.96 | 143.54 |
| Asset Securitization Charge | |
| 3,460.791 kWh @ 0.182c | 6.30 |
| Total Current Charges | \$496.79 |

Your current rate is General Service Demand Sec (GSD-1).

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$35.44 |
| Regulatory Assessment Fee | 0.37 |
| Gross Receipts Tax | 12.75 |
| County Optional Tax | 7.65 |
| Total Taxes | \$56.21 |



Service address
LP WATERWORKS INC
178 SHORELINE DR
LIFT CAMP FL

Bill date Nov 30, 2023
For service Oct 27 - Nov 28
33 days

Account number **9100 8906 3670**

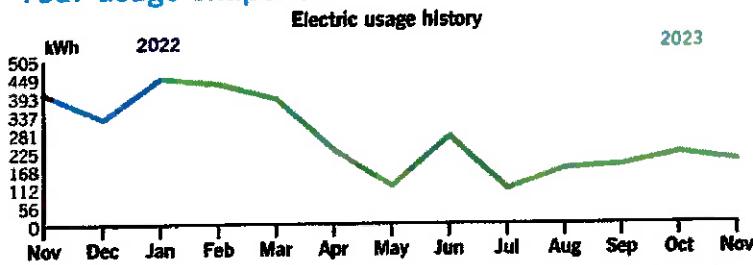
Billing summary

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$56.26 |
| <i>Payment Received Nov 20</i> | -56.26 |
| Current Electric Charges | 46.67 |
| Taxes | 5.28 |
| Total Amount Due Dec 21 | \$51.95 |



Thank you for your payment.

Your usage snapshot



Average temperature in degrees

| | Current Month | Nov 2022 | 12-Month Usage | Avg Monthly Usage |
|------------------|---------------|----------|----------------|-------------------|
| Electric (kWh) | 193 | 404 | 3,078 | 257 |
| Avg. Daily (kWh) | 6 | 12 | 8 | |

12-month usage based on most recent history

Entered: 10
COA Code: 715
Approved: SP
Paid: EFT 12/22/24
Date: 12/22/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3670

\$51.95
by Dec 21

Your payment is scheduled to be made by monthly automatic draft on Dec 21

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light Amount enclosed



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



018323 000006939
 LP WATERWORKS INC
 ATTN: AMY WILLIAMS
 4939 CROSS BAYOU BLVD
 NEW PORT RICHEY FL 34652-3434

88910089063670000660000000000000000519500000051956



duke-energy.com
877.372.8477

Page 3 of 3

Account number 9100 8906 3670

Your usage snapshot - Continued

| Current electric usage for meter number 177361 | |
|--|-------------|
| Actual reading on Nov 28 | 14013 |
| Previous reading on Oct 27 | - 13820 |
| <hr/> | |
| Energy Used | 193 kWh |
| Billed kWh | 193.000 kWh |

Billing details - Electric

| Billing Period - Oct 27 23 to Nov 28 23 | |
|---|---------|
| Meter - 177361 | |
| Customer Charge | \$15.55 |
| Energy Charge | |
| 193.000 kWh @ 10.278c | 19.84 |
| Fuel Charge | |
| 193.000 kWh @ 5.630c | 10.87 |
| Asset Securitization Charge | |
| 193.000 kWh @ 0.210c | 0.41 |
| <hr/> | |
| Total Current Charges | \$46.67 |

Your current rate is General Service Non-Demand Sec (GS-1).

Billing details - Taxes

| | |
|---------------------------|--------|
| State And Other Taxes | \$3.33 |
| Regulatory Assessment Fee | 0.03 |
| Gross Receipts Tax | 1.20 |
| County Optional Tax | 0.72 |
| <hr/> | |
| Total Taxes | \$5.28 |



Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
PUMP

Bill date Nov 30, 2023
For service Oct 27 - Nov 28
33 days

Account number **9100 8906 3480**

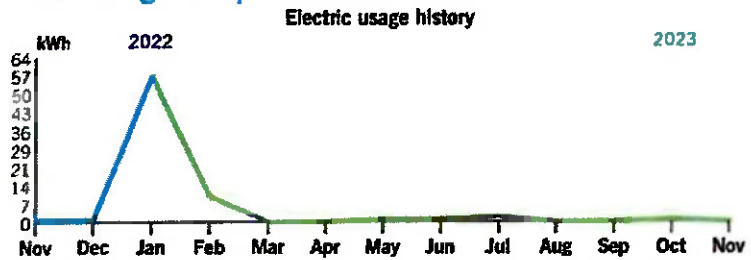
Billing summary

| | |
|--------------------------------|----------------|
| Previous Amount Due | \$33.39 |
| <i>Payment Received Nov 20</i> | <i>-33.39</i> |
| Current Electric Charges | 30.00 |
| Taxes | 3.39 |
| Total Amount Due Dec 21 | \$33.39 |



Thank you for your payment.

Your usage snapshot



Average temperature in degrees

| | Current Month | Nov 2022 | 12-Month Usage | Avg Monthly Usage |
|------------------|---------------|----------|----------------|-------------------|
| Electric (kWh) | 0 | 1 | 73 | 6 |
| Avg. Daily (kWh) | 0 | 0 | 0 | |

12-month usage based on most recent history

12-month usage based on most recent history

Entered: me
COA Code: 715
Approved: [Signature]
Paid: EFT 012424
Date: 1/24/24

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3480

\$33.39
by Dec 21

Your payment is scheduled to be made by monthly automatic draft on Dec 21

\$ _____ **\$** _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094



018325 000006939
LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8891008906348000066000000000000000000333900000033394



duke-energy.com
877.372.8477

Account number 9100 8906 3480

Your usage snapshot - Continued

| Current electric usage for meter number 3975234 | |
|---|-----------|
| Actual reading on Nov 28 | 169 |
| Previous reading on Oct 27 | - 169 |
| <hr/> | |
| Energy Used | 0 kWh |
| Billed kWh | 0.000 kWh |

Billing details - Electric

| Billing Period - Oct 27 23 to Nov 28 23 | |
|---|---------|
| Meter - 3975234 | |
| Customer Charge | \$15.55 |
| Minimum Bill Adjustment | 14.45 |
| <hr/> | |
| Total Current Charges | \$30.00 |

The total charges incurred during this billing period are below the minimum expenses necessary to equitably provide and maintain reliable electric service to all facilities across the state. When the combined monthly customer, energy, fuel, and other charges fall below a \$30 threshold, customers will see the difference noted as a Minimum Bill Adjustment under the Billing Details section. Learn more about the minimum charge adjustment and additional customer charges at duke-energy.com/minimum.

Your current rate is General Service Non-Demand Sec (GS-1).

Billing details - Taxes

| | |
|---------------------------|--------|
| State And Other Taxes | \$2.14 |
| Regulatory Assessment Fee | 0.02 |
| Gross Receipts Tax | 0.77 |
| County Optional Tax | 0.46 |
| <hr/> | |
| Total Taxes | \$3.39 |





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877.372.8477

Your Energy Bill

Page 1 of 3

Service address
LP WATERWORKS INC
160 COUNTY ROAD 29
CAMP FL SEWAGE

Bill date Nov 7, 2023
For service Oct 5 - Nov 3
30 days

Account number 9100 8906 3901

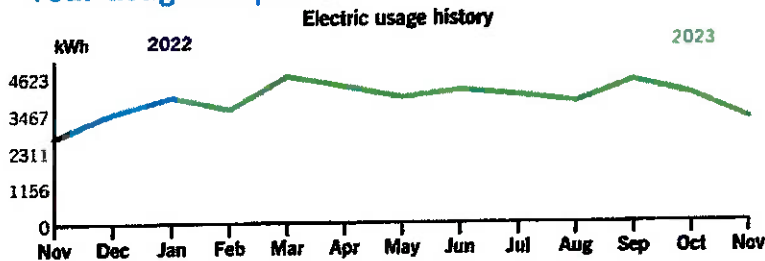
Billing summary

| | |
|--------------------------------|-----------------|
| Previous Amount Due | \$638.23 |
| Payment Received Oct 27 | -638.23 |
| Current Electric Charges | 477.39 |
| Taxes | 54.01 |
| Total Amount Due Nov 28 | \$531.40 |



Thank you for your payment.

Your usage snapshot



Average temperature in degrees

| | 71° | 64° | 61° | 62° | 60° | 74° | 75° | 79° | 81° | 81° | 79° | 78° | 87° |
|------------------|----------|----------------|-------------------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov |
| Current Month | Nov 2022 | 12-Month Usage | Avg Monthly Usage | | | | | | | | | | |
| Electric (kWh) | 3,257 | 2,744 | 47,826 | 3,986 | | | | | | | | | |
| Avg. Daily (kWh) | 109 | 95 | 131 | | | | | | | | | | |

12-month usage based on most recent history

Entered: MR
COA Code: 715
Approved: [Signature]
Paid: EFT 11/29/23
Date: 11/29/23

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a \$5.00 or 1.5%, late charge, whichever is greater.

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail
PO Box 1090
Charlotte, NC 28201-1090

Account number
9100 8906 3901

Amount of automatic draft

\$531.40
by Nov 28

Your payment is scheduled to be made by monthly automatic draft on Nov 28

\$ _____ \$ _____
Add here, to help others with a contribution to Share the Light **Amount enclosed**



Duke Energy Payment Processing
PO Box 1094
Charlotte, NC 28201-1094

035543 000001462



LP WATERWORKS INC
ATTN: AMY WILLIAMS
4939 CROSS BAYOU BLVD
NEW PORT RICHEY FL 34652-3434

8891008906390100066000000000000005314000000531405



duke-energy.com
877.372.8477

Account number 9100 8906 3901

Your usage snapshot - Continued

| Current Electric Usage | | |
|------------------------|-------------------|-----------------------|
| <u>Meter Number</u> | <u>Usage Type</u> | <u>Billing Period</u> |
| 177387 | Actual | Oct 5 - Nov 3 |
| <u>Usage Values</u> | | |
| Billed kWh | | 3,257.472 kWh |
| Billed Demand kW | | 12.036 kW |
| Load Factor | | 37.59 % |

Billing details - Electric

| Billing Period - Oct 05 23 to Nov 03 23 | |
|---|-----------------|
| Meter - 177387 | |
| Customer Charge | \$16.03 |
| Energy Charge | |
| 3,257.472 kWh @ 3.932c | 128.08 |
| Fuel Charge | |
| 3,257.472 kWh @ 5.630c | 183.40 |
| Demand Charge | |
| 12.036 kW @ \$11.96 | 143.95 |
| Asset Securitization Charge | |
| 3,257.472 kWh @ 0.182c | 5.93 |
| Total Current Charges | \$477.39 |

Your current rate is General Service Demand Sec (GSD-1).

Billing details - Taxes

| | |
|---------------------------|----------------|
| State And Other Taxes | \$34.06 |
| Regulatory Assessment Fee | 0.35 |
| Gross Receipts Tax | 12.25 |
| County Optional Tax | 7.35 |
| Total Taxes | \$54.01 |



Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice **\$30.00**
Invoice Number 6889660
Invoice Date 10/15/24
Sales Order Number/Type 180350 DB
Branch Plant 75
Shipment Number

Sold To: 504230
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: 310255
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P.O.# | P.O. Release | Sales Agent # |
|--------------|--------|-----------------|----------|----------------|--------------|---------------|
| 11/14/24 | Net 30 | | | DEMURRAGE | | 390 |

| Line # | Item Number | Item Name/
Description | Tax | Qty
Shipped | Trans
UOM | Unit
Price | Price
UOM | Weight
Net/Gross | Extended
Price |
|--------|-------------|---------------------------|-----|----------------|--------------|---------------|--------------|---------------------|-------------------|
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 2858969

| | | | | | | | | | |
|-------|--------|--------------------------|---|--------|----|-----------|----|----------|---------|
| 2.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 093600 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 4571328

| | | | | | | | | | |
|-------|--------|--------------------------|---|--------|----|-----------|----|----------|---------|
| 3.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 093375 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 4571328

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com,
or call 612-331-6910 to get it setup on your account.

Entered: [Signature]
Approved: [Signature]
Paid: [Signature]
Date: [Signature]

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$30.00

No Discounts on Freight
IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 260263
Minneapolis, MN 55486-0263

WIRING CONTACT INFORMATION:
Email: Credit.Dept@HawkinsInc.com
Phone Number: (612) 331-6910
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
800 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #: [Redacted]
ABA/Routing #: [Redacted]
Swift Code: [Redacted]
Type of Account: [Redacted]

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to information may be emailed to Credit.Dept@HawkinsInc.com

CASH IN ADVANCE/EFT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR 101-11.6(a), 60-300.5(a) and 60-741.5(a). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, or national origin, protected veteran status or disability.

www.hawkinsinc.com

Job# 381875

Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice **\$30.00**
Invoice Number 6863736
Invoice Date 9/15/24
Sales Order Number/Type 177497 DB
Branch Plant 75
Shipment Number

Sold To: 504230
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: 310255
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P.O.# | P.O. Release | Sales Agent # | | | |
|--------------------------|-------------|---------------------------|----------|----------------|--------------|---------------|--------------|---------------------|-------------------|
| 10/15/24 | Net 30 | | | DEMURRAGE | | 390 | | | |
| Line # | Item Number | Item Name/
Description | Tax | Qty
Shipped | Trans
UOM | Unit
Price | Price
UOM | Weight
Net/Gross | Extended
Price |
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |
| Related Order #: 2858969 | | | | | | | | | |
| 2.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 093375 | | 1.0000 | RT | | | 100.0 GW | |
| Related Order #: 4571328 | | | | | | | | | |
| 3.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 093600 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 4571328

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com
or call 612-331-6910 to get it setup on your account.

Entered: [Signature]
COAC: [Signature]
Approved: [Signature]
Paid: [Signature]
Date: [Signature]

Page 1 of 1

Tax Rate
0 %
Sales Tax
\$0.00

Invoice Total **\$30.00**

IMPORTANT! All products are sold without warranty of any kind and purchasers will, by their own use, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 860263
Minneapolis, MN 55486-0263
WRITING CONTACT INFORMATION:
Email: Credit.Dept@HawkinsInc.com
Phone Number: (612) 617-8581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
800 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #: [Redacted]
ABA/Routing #: [Redacted]
Swift Code: [Redacted]
Type of Account: [Redacted]

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to information may be emailed to Credit.Dept@HawkinsInc.com

CASH IN ADVANCE/EFT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR 101-11.6(a), 101-11.6(b) and 101-11.6(c). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, national origin, protected veteran status or disability.

www.hawkinsinc.com

Job# 270217

Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice **\$10.00**
Invoice Number **6837896**
Invoice Date **8/15/24**
Sales Order Number/Type **174693 DB**
Branch Plant **75**
Shipment Number

Sold To: **504230**
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: **310255**
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P.O.# | | | P.O. Release | | Sales Agent # |
|--------------|-------------|---------------------------|----------|----------------|--------------|---------------|--------------|---------------------|-------------------|
| 9/14/24 | Net 30 | | | DEMURRAGE | | | | | 390 |
| Line # | Item Number | Item Name/
Description | Tax | Qty
Shipped | Trans
UOM | Unit
Price | Price
UOM | Weight
Net/Gross | Extended
Price |
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 2858969

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at CreditDept@Hawkinsinc.com or call 612-331-6910 to get it setup on your account.

Entered: COA Code: 418Approved: Paid: Date:

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$10.00

NO DISCOUNTS ON FREIGHT
IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 860263
Minneapolis, MN 55486-0263

WIRING CONTACT INFORMATION:
Email: CreditDept@Hawkinsinc.com
Phone Number: (612) 617-8581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
800 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #:
ABA/Routing #:
Swift Code:
Type of Account: Corporate Checking

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to information may be emailed to CreditDept@Hawkinsinc.com

CASH IN ADVANCE/EFT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR 101-11.6(a), 101-11.6(b) and 101-11.6(c). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, or national origin, protected veteran status or disability.

www.hawkinsinc.com

Job# 159818

Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice \$561.35
Invoice Number 6804559
Invoice Date 7/10/24
Sales Order Number/Type 4571328 SL
Branch Plant 75
Shipment Number 5441585

Sold To: 504230
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: 310255
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | | Terms | FOB Description | Ship Via | Customer P.O.# | | P.O. Release | | Sales Agent # |
|--------------|-------------|--------------------------------|-----------------|----------------|----------------|---------------|--------------|---------------------|-------------------|
| 8/9/24 | | Net 30 | PPD Origin | HWTG | | | | | 390 |
| Line # | Item Number | Item Name/
Description | Tax | Qty
Shipped | Trans
UOM | Unit
Price | Price
UOM | Weight
Net/Gross | Extended
Price |
| 1.000 | 4800 | Chlorine - EPA Reg. No. 7870-2 | N | 2.0000 | CY | \$280.6750 | CY | 300.0 LB | \$561.35 |
| | | 150 LB CYL | | 2.0000 | CY | | | 523.8 GW | |
| | | Customer Item #: L1128565 | | | | | | | |

Demurrage charges may be invoiced if not returned timely.

Container Barcodes: 093375, 093600

| | | | | | | | | | |
|-------|--------|--------------------------|---|--------|----|----------|----|----------|--------|
| 1.001 | 699913 | 150 LB Chlorine Cylinder | N | 2.0000 | CY | \$0.0000 | RT | .0 LB | \$0.00 |
| | | CYL 3AA480 | | 2.0000 | RT | | | 200.0 GW | |

Related Order #: 4571328

| | | | | | | | | | |
|-------|--------|--------------------------|---|--------|----|----------|----|-----------|--------|
| 2.001 | 699913 | 150 LB Chlorine Cylinder | N | 2.0000 | CY | \$0.0000 | RT | .0 LB | \$0.00 |
| | | CYL 3AA480 | | 2.0000 | RT | | | 200.0- GW | |

Related Order #: 4571328

Container Barcodes: 075787, 099220

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at CreditDept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Entered: 7/18/24

Approved: [Signature]

Paid: [Signature]

Date: 7/18/24

Page 1 of 1

Tax Rate 0 %
Sales Tax \$0.00

Invoice Total

\$561.35

No Discounts on Freight
IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own acts, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 850263
Minneapolis, MN 55486-0263
WIRING CONTACT INFORMATION:
Email: CreditDept@HawkinsInc.com
Phone Number: (612) 617-8581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
300 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #: [Redacted]
ABA/Routing #: [Redacted]
Swift Codes: [Redacted]
Type of Account: [Redacted]

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remittance information may be emailed to CreditDept@HawkinsInc.com

CASH IN ADVANCE/EFT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR 101-11.6(a), 101-11.6(b), and 101-11.6(c). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. However, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, or national origin, protected veteran status or disability.

www.hawkinsinc.com

Job# 20103



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

Original

INVOICE

Total Invoice **\$10.00**
Invoice Number **6808780**
Invoice Date **7/15/24**
Sales Order Number/Type **171945 DB**
Branch Plant **75**
Shipment Number

Sold To: 504230
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434


Ship To: 310255
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P.O.# | P.O. Release | Sales Agent # | | | |
|--------------|-------------|---------------------------|----------|----------------|--------------|---------------|--------------|---------------------|-------------------|
| 8/14/24 | Net 30 | | | DEMURRAGE | | 390 | | | |
| Line # | Item Number | Item Name/
Description | Tax | Qty
Shipped | Trans
UOM | Unit
Price | Price
UOM | Weight
Net/Gross | Extended
Price |
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 2858969

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at Credit.Dept@Hawkinsinc.com or call 612-331-6910 to get it setup on your account.

Approved: 
Date: 7/18/24

Page 1 of 1

Tax Rate
0 %
Sales Tax
\$0.00

Invoice Total

\$10.00

IMPORTANT: No Discounts on Freight
All products are sold without warranty of any kind and purchaser will, by their own acts, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 860283
Minneapolis, MN 55486-0283
WINNING CONTACT INFORMATION:
Email: Credit.Dept@Hawkinsinc.com
Phone Number: (612) 617-8581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
800 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #: 
ABA/Routing #: 
Swift Code: 
Type of Account: Corporate Checking

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the email to information may be emailed to Credit.Dept@Hawkinsinc.com

CASH IN ADVANCE/RT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR § 101-11.6(a), § 101-11.6(b), and § 101-11.6(c). These regulations prohibit discrimination against qualified individuals based on their race, color, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to ensure that their work is performed by a workforce that is representative of the general population.

Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice \$10.00
Invoice Number 6784675
Invoice Date 6/15/24
Sales Order Number/Type 169415 DB
Branch Plant 75
Shipment Number

Sold To: 504230
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: 310255
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P.O.# | P.O. Release | Sales Agent # | | | |
|--------------|-------------|---------------------------|----------|----------------|--------------|---------------|--------------|---------------------|-------------------|
| 7/15/24 | Net 30 | . | | DEMURRAGE | | 380 | | | |
| Line # | Item Number | Item Name/
Description | Tax | Qty
Shipped | Trans
UOM | Unit
Price | Price
UOM | Weight
Net/Gross | Extended
Price |
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 2858969

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at Credit.Dept@Hawkinsinc.com
or call 612-331-6910 to get it setup on your account.

Entered: *[Signature]*COV Code: *618*Approved: *[Signature]*Paid: *[Signature]*Date: *[Signature]*

Page 1 of 1

Tax Rate

0 %

Sales Tax

\$0.00

Invoice Total

\$10.00

IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own acts, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 860263
Minneapolis, MN 55486-0263

WILLING CONTACT INFORMATION:
Email: Credit.Dept@Hawkinsinc.com

Phone Number: (612) 617-8581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
800 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #: *[Redacted]*
ABA/Routing #: *[Redacted]*
Swift Code: *[Redacted]*
Type of Account: *[Redacted]*

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to information may be emailed to Credit.Dept@Hawkinsinc.com

CASH IN ADVANCE/EFT PAYMENTS:
Please list the Hawkins, Inc. sales order number of your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR §§101-11.6(a), 101-11.6(b) and 101-11.6(c). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, national origin, protected veteran status or disability.

www.hawkinsinc.com

Job# 4633917

Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice \$10.00
Invoice Number 6758430
Invoice Date 5/15/24
Sales Order Number/Type 186934 DB
Branch Plant 75
Shipment Number

Sold To: 504230
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: 310255
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P.O.# | P.O. Release | Sales Agent # | | | |
|--------------|-------------|---------------------------|----------|----------------|--------------|---------------|--------------|---------------------|-------------------|
| 6/14/24 | Net 30 | | | DEMURRAGE | | 390 | | | |
| Line # | Item Number | Item Name/
Description | Tax | Qty
Shipped | Trans
UOM | Unit
Price | Price
UOM | Weight
Net/Gross | Extended
Price |
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 2858969

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at CreditDept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Entered: *[Signature]*COA Code: *618*Approved: *[Signature]*Paid: *OK 2264*Date: *5/24/24*

Page 1 of 1

Tax Rate Sales Tax
0 % \$0.00

Invoice Total

\$10.00

No Discounts on Freight
IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own tests, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced to comply with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 860263
Minneapolis, MN 55486-0263
WIRING CONTACT INFORMATION:
Email: CreditDept@HawkinsInc.com
Phone Number: (612) 617-8581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
600 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #: *[Redacted]*
ABA/Routing #: *[Redacted]*
Swift Code#: *[Redacted]*
Type of Account: Corporate Checking

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to information may be emailed to CreditDept@HawkinsInc.com

CASH IN ADVANCE/FTT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR (201-1-4)(a), (201-1-4)(b) and (201-1-4)(c). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, national origin, protected veteran status or disability.

www.hawkinsinc.com

Job# 4524594

Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice \$10.00
Invoice Number 6732937
Invoice Date 4/15/24
Sales Order Number/Type 164365 DB
Branch Plant 75
Shipment Number

Sold To: 504230
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: 310255
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P.O.# | P.O. Release | Sales Agent # | | | |
|--------------|-------------|---------------------------|----------|----------------|--------------|---------------|--------------|---------------------|-------------------|
| 5/15/24 | Net 30 | | | DEMURRAGE | | 390 | | | |
| Line # | Item Number | Item Name/
Description | Tax | Qty
Shipped | Trans
UOM | Unit
Price | Price
UOM | Weight
Net/Gross | Extended
Price |
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 2858969

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Entered: *[Signature]*
COA Code: 618
Approved: *[Signature]*
Paid: ck # 2260
Date: 4/26/24

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$10.00

No Discounts on Freight
IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own lease, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 860263
Minneapolis, MN 55486-0263

WIRING CONTACT INFORMATION:
Email: Credit.Dept@HawkinsInc.com
Phone Number: (612) 617-6581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
800 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #: *[Redacted]*
ABA/Routing #: *[Redacted]*
Swift Code: *[Redacted]*
Type of Account: *[Redacted]*

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to information may be emailed to Credit.Dept@HawkinsInc.com

CASH IN ADVANCE/EFT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR 55.0-1.4(a), 60-300.6(a) and 60-741.5(a). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, or national origin, protected veteran status or disability.

www.hawkinsinc.com

Job# 4412688

Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice **\$10.00**
Invoice Number **6710012**
Invoice Date **3/14/24**
Sales Order Number/Type **161783 DB**
Branch Plant **75**
Shipment Number

Sold To: **504230**
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: **310255**
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P.O.# | P.O. Release | Sales Agent # | | | |
|--------------|-------------|--------------------------|----------|----------------|--------------|---------------|-----------|------------------|----------------|
| 4/13/24 | Net 30 | . | | DEMURRAGE | | 390 | | | |
| Line # | Item Number | Item Name/Description | Tax | Qty Shipped | Trans UOM | Unit Price | Price UOM | Weight Net/Gross | Extended Price |
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 2858969

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com
or call 612-331-6910 to get it setup on your account.

Entered: *[Signature]*
COA Code: *6218*
Approved: *[Signature]*
Folio: *612 2253*
Date: *3/29/24*

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$10.00

No Discounts on Freight
IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own acts, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 960263
Minneapolis, MN 55496-0263

WIRING CONTACT INFORMATION:
Email: Credit.Dept@HawkinsInc.com
Phone Number: (612) 617-8581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
890 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #: *[Redacted]*
ABA/Routing #: *[Redacted]*
Swift Code: *[Redacted]*
Type of Account: *[Redacted]*

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to information may be emailed to Credit.Dept@HawkinsInc.com

CASH IN ADVANCE/LEFT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR §§101-11.6(a), 101-11.6(b) and 101-11.6(c). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, national origin, protected veteran status or disability.

www.hawkinsinc.com

Job# 4304595

Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice \$10.00
Invoice Number 6666312
Invoice Date 1/15/24
Sales Order Number/Type 156546 DB
Branch Plant 75
Shipment Number

Sold To: 504230
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: 310255
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P.O.# | P.O Release | Sales Agent # | | | |
|--------------|-------------|---------------------------|----------|----------------|--------------|---------------|--------------|---------------------|-------------------|
| 2/14/24 | Net 30 | | | DEMURRAGE | | 390 | | | |
| Line # | Item Number | Item Name/
Description | Tax | Qty
Shipped | Trans
UOM | Unit
Price | Price
UOM | Weight
Net/Gross | Extended
Price |
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 2858969

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Entered

COA Code

618

Approved

Paid

Date

K4 2253

3/29/24

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$10.00

IMPORTANT: No Discounts on Freight
All products are sold without warranty of any kind and purchasers will, by their own use, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 860263
Minneapolis, MN 55486-0263
WIRING CONTACT INFORMATION:
Email: Credit.Dept@HawkinsInc.com
Phone Number: (612) 617-8581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
800 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #: [REDACTED]
ABA/Routing #: [REDACTED]
Swift Code #: [REDACTED]
Type of Account: Corporate Checking

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to information may be emailed to Credit Dept@HawkinsInc.com

CASH IN ADVANCE/FT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR §101-11.6(a), §101-11.6(b) and §101-11.6(c). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, national origin, protected veteran status or disability.

www.hawkinsinc.com

Job# 4104896

Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice **\$10.00**
Invoice Number **6690438**
Invoice Date **2/15/24**
Sales Order Number/Type **159176 DB**
Branch Plant **75**
Shipment Number

Sold To: **504230**
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: **310255**
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P O # | | | P.O. Release | Sales Agent # | |
|--------------|-------------|--------------------------|----------|----------------|-----------|------------|--------------|------------------|----------------|
| 3/16/24 | Net 30 | | | DEMURRAGE | | | | 390 | |
| Line # | Item Number | Item Name/Description | Tax | Qty Shipped | Trans UOM | Unit Price | Price UOM | Weight Net/Gross | Extended Price |
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 2858969

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com
or call 612-331-6910 to get it setup on your account.

Entered:
COA Code:
Approved:
Paid:
Date:

Page 1 of 1

Tax Rate
0 %

Sales Tax
\$0.00

Invoice Total

\$10.00

No Discounts on Freight
IMPORTANT! All products are sold without warranty of any kind and purchasers will, by their own acts, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
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CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 860263
Minneapolis, MN 55486-0263
WIRING CONTACT INFORMATION:
Email: Credit.Dept@HawkinsInc.com
Phone Number: (612) 617-8581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
800 Nicollet Mall
Minneapolis, MN 55402
Account Name: Hawkins, Inc.
Account #:
ABA/Routing #:
Swift Code:
Type of Account: Corporate Checking

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to information may be emailed to Credit.Dept@HawkinsInc.com

CASH IN ADVANCE/LEFT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR 101-11.6(a), 101-11.6(b) and 101-11.6(c). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, national origin, protected veteran status or disability.

www.hawkinsinc.com

Job# 4213324



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

Original

INVOICE

Total Invoice **\$10.00**
Invoice Number **6647505**
Invoice Date **12/15/23**
Sales Order Number/Type **153889 DB**
Branch Plant **75**
Shipment Number

Sold To: **504230**
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: **310255**
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P.O.# | P.O. Release | Sales Agent # | | | |
|--------------|-------------|---------------------------|----------|----------------|--------------|---------------|--------------|---------------------|-------------------|
| 1/14/24 | Net 30 | . | | DEMURRAGE | | 390 | | | |
| Line # | Item Number | Item Name/
Description | Tax | Qty
Shipped | Trans
UOM | Unit
Price | Price
UOM | Weight
Net/Gross | Extended
Price |
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 2858969

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com or call 612-331-6910 to get it setup on your account.

Entered: MR
COA Code: 618
Approved: [Signature]
Paid: [Signature]
Date: _____

Page 1 of 1

Tax Rate **\$0.00**
Sales Tax **\$0.00**

Invoice Total

\$10.00

NO DISCOUNTS ON FREIGHT
IMPORTANT: All products are sold without warranty of any kind and purchasers will, by their own acts, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 860263
Minneapolis, MN 55486-0263

WIRING CONTACT INFORMATION:
Email: Credit.Dept@HawkinsInc.com
Phone Number: (612) 617-8581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
800 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #: [Redacted]
ABA/Routing #: [Redacted]
Swift Code: [Redacted]
Type of Account: Checking

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to information may be emailed to Credit.Dept@HawkinsInc.com

CASH IN ADVANCE/LEFT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

This contractor and subcontractor shall abide by the requirements of 41 CFR §101-11.6(a), §101-11.6(b) and §101-11.6(c). These regulations prohibit discrimination against qualified individuals based on their status as protected veterans or individuals with disabilities, and prohibit discrimination against all individuals based on their race, color, religion, sex, or national origin. Moreover, these regulations require that covered prime contractors and subcontractors take affirmative action to employ and advance in employment individuals without regard to race, color, religion, sex, national origin, protected veteran status or disability.

www.hawkinsinc.com

Job# 4018672

Original



Hawkins, Inc.
2381 Rosegate
Roseville, MN 55113
Phone: (612) 331-6910

INVOICE

Total Invoice \$10.00
Invoice Number 6626196
Invoice Date 11/15/23
Sales Order Number/Type 151270 DB
Branch Plant 75
Shipment Number

Sold To: 504230
ACCOUNTS PAYABLE
USWS - US WATER SERVICES CORP B75
4939 Cross Bayou Blvd
New Port Richey FL 34652-3434

Ship To: 310255
USWS - JOE GABAY
Camp Florida Resort-Joe Gabay
LP Waterworks
100 Shoreline Drive
Lake Placid FL 33852

| Net Due Date | Terms | FOB Description | Ship Via | Customer P.O.# | P.O. Release | Sales Agent # | | | |
|--------------|-------------|---------------------------|----------|----------------|--------------|---------------|--------------|---------------------|-------------------|
| 12/15/23 | Net 30 | | | DEMURRAGE | | 390 | | | |
| Line # | Item Number | Item Name/
Description | Tax | Qty
Shipped | Trans
UOM | Unit
Price | Price
UOM | Weight
Net/Gross | Extended
Price |
| 1.000 | 699913 | 150 LB Chlorine Cylinder | N | 1.0000 | RT | \$10.0000 | RT | .0 LB | \$10.00 |
| | | BARCODE: 069191 | | 1.0000 | RT | | | 100.0 GW | |

Related Order #: 2858969

***** Receive Your Invoice Via Email *****

Please contact our Accounts Receivable Department via email at Credit.Dept@HawkinsInc.com
or call 612-331-6910 to get it setup on your account.

Entered: ML
COA Code: 418
Approved: [Signature]
Paid: CE # 2228
Date: 11/30/23

Page 1 of 1

Tax Rate Sales Tax
0 % \$0.00

Invoice Total \$10.00

IMPORTANT: No Discounts on Freight
All products are sold without warranty of any kind and purchasers will, by their own use, determine suitability of such products for their own use. Seller warrants that all goods covered by this invoice were produced in compliance with the requirements of the Fair Labor Standards Act of 1938, as amended. Seller specifically disclaims and excludes any warranty of merchantability and any warranty of fitness for a particular purpose.
NO CLAIMS FOR LOSS, DAMAGE OR LEAKAGE ALLOWED AFTER DELIVERY IS MADE IN GOOD CONDITION.

CHECK REMITTANCE:
Hawkins, Inc.
P.O. Box 280263
Minneapolis, MN 55486-0263

WRITING CONTACT INFORMATION:
Email: Credit.Dept@HawkinsInc.com
Phone Number: (612) 617-4581
Fax Number: (612) 225-6702

FINANCIAL INSTITUTION:
US Bank
800 Nicollet Mall
Minneapolis, MN 55402

Account Name: Hawkins, Inc.
Account #: [Redacted]
ABA/Routing #: [Redacted]
Swift Code#: [Redacted]
Type of Account: [Redacted]

ACH PAYMENTS:
CTX (Corporate Trade Exchange) is our preferred method. Please remember to include in the addendum the document numbers pertaining to the payment.
For other than CTX, the remit to information may be emailed to Credit.Dept@HawkinsInc.com

CASH IN ADVANCE/EFT PAYMENTS:
Please list the Hawkins, Inc. sales order number or your purchase order number if the invoice has not been processed yet.

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www.hawkinsinc.com

Job# 3926310

**Florida Department of Environmental Protection
Safe Drinking Water Program Laboratory Reporting Format**

PUBLIC WATER SYSTEM INFORMATION (to be completed by sampler – please type or print legibly)

System Name: The Woodlands Plant #1 PWS I.D. #: 628-0304
System Type (check one): ☒ Community ☐ Nontransient Noncommunity ☐ Transient Noncommunity
Address: 100 Shoreline Dr.
City: Lake Placid ZIP Code: 33852
Phone #: 727-848-8292 Fax #: 727-849-4219 E-Mail Address: _____

SAMPLE INFORMATION (to be completed by sampler)

Sample Number: F2402347001 Sample Date: 4-15-24 Sample Time: 13:00 AM PM (Circle One)
Sample Location (be specific): POE @ WTP 1 Location Code: _____

Disinfectant Residual (Required when reporting results for trihalomethanes and haloacetic acids): 1.8 mg/L Field pH: 7.7

Sample Type (Check Only One)

- ☐ Distribution
☒ Entry Point (to Distribution)
☐ Plant Tap (not for compliance with 62-550)
☐ Raw (at well or intake)
☐ Max Residence Time
☐ Ave Residence Time
☐ Near First Customer

Reason(s) for Sample (Check all that apply)

- ☒ Routine Compliance with 62-550 ☐ Replacement (of Invalidated Sample)
☐ Confirmation of MCL Exceedance* ☐ Special (not for compliance with 62-550)
☐ Composite of Multiple Sites** ☐ Clearance (permitting)
☐ Other: _____

Sampling Procedure Used or Other Comments:

Primary's/Secondary's/Vocs

*See 62-550.500(6) for requirements and restrictions.
And 62-550.512(3) for nitrate or nitrite exceedances.

**See 62-550.550(4) for requirements and
attach a results page for each site.

SAMPLER CERTIFICATION

I, Cj Berish Lead Operator, do HEREBY CERTIFY
(Print Name) (Print Title)

that the above public water system and sample collection information is complete and correct.

Signature: _____ Date: 4-15-24
Certified Operator #: B28149 Phone #: 863-991-1828 Sampler's Fax #: _____
Sampler's E-mail: Cjberish@uswatercorp.net

Florida Department of Environmental Protection
Safe Drinking Water Program Laboratory Reporting Format

LABORATORY CERTIFICATION INFORMATION(to be completed by lab – please type or print legibly)

Lab Name: Advanced Environmental Laboratories, Inc. Florida DOH Certification #: E84492 Certification Expiration Date: 06/30/2024

ATTACH CURRENT DOH ANALYTE SHEET*

Address: 13100 Westlinks Terrace, Unit 10, Ft. Myers, FL 33913

Phone #: (239) 674-8130

Were any analyses subcontracted ☒ Yes ☐ No If yes, please provide DOH certification number(s): E84589,E82001,E82574

ATTACH DOH ANALYTE SHEET FOR EACH SUBCONTRACTED LAB

ANALYSIS INFORMATION (to be completed by lab) Date Sample(s) Received: 04/15/2024

PWS ID: (From Page 1): 6280304 Sample Number (From Page 1): F2402347001 Lab Assigned Report # Or Job ID: F2402347

Group(s) Analyzed & Results attached for compliance with Chapter 62-550, F.A.C. (Check all that apply):

Inorganics

- ☒ All except Asbestos
☐ Partial
☒ Nitrate
☒ Nitrite
☐ Asbestos

Synthetic Organics

- ☐ All 30
☐ All Except Dioxin
☐ Partial
☐ Dioxin Only

Volatile Organics

- ☒ All 21
☐ Partial

Disinfection Byproducts

- ☐ Trihalomethanes
☐ Haloacetic Acids
☐ Chlorite
☐ Bromate

Radionuclides

- ☐ Single Sample
☐ Qtrly Composite*

Secondaries

- ☒ All 14
☐ Partial

LAB CERTIFICATION

I, Jennifer Mazen, Project Manager, do HEREBY CERTIFY
(Print Name) (Print Title)

that all attached analytical data are correct and unless noted meet all requirements of the National Environmental Laboratory Accreditation Conference (NELAC).

Signature:  Date: 05/06/2024

* Failure to provide a valid and current Florida DOH lab certification number and a current Analyte Sheet for the attached analysis results will result in rejection of the report, possible enforcement against the public water system for failure to sample, and may result in notification of the DOH Bureau of Laboratory Services.

** Please provide radiological sample dates & locations for each quarter.

CONFIRMATION & NOTIFICATION IS REQUIRED WITHIN 24 HRS FOR NITRATE OR NITRITE MCL EXCEEDANCES

NON-DETECTS ARE TO BE REPORTED AS THE MDL WITH "U" QUALIFIER. (Non-detects reported as "BDL" or with a "<" are not acceptable.)

COMPLIANCE DETERMINATION(to be completed by DEP or DOH – attach notes as necessary)

Sample Collection & Analysis Satisfactory: ☐ Yes ☐ No Replacement Sample or Report Requested (circle or highlight group(s) above)

Person Notified: _____ Date Notified: _____ DEP/DOH Reviewing Official: _____

Florida Department of Environmental Protection
Safe Drinking Water Program Laboratory Reporting Format

INORGANIC CONTAMINANTS
62-550.310(1)

Report Number / Job ID: F2402347001

PWS ID (From Page 1): 6280304

| Contam ID | Contam Name | MCL | Units | Analysis Result | Qualifier* | Analytical Method | Lab MDL | Analysis Date | Analysis Time | DOH Lab Certification # |
|-----------|----------------|-------|-------|-----------------|------------|-------------------|----------|---------------|---------------|-------------------------|
| 1040 | Nitrate (as N) | 10 | mg/L | 0.023 | U | EPA 300.0 | 0.023 | 04/16/2024 | 13:32 | E84492 |
| 1041 | Nitrite (as N) | 1 | mg/L | 0.018 | U | EPA 300.0 | 0.018 | 04/16/2024 | 13:32 | E84492 |
| 1005 | Arsenic | 0.01 | mg/L | 0.00025 | U | EPA 200.8 | 0.00025 | 04/17/2024 | 23:57 | E82574 |
| 1010 | Barium | 2 | mg/L | 0.028 | | EPA 200.8 | 0.00050 | 04/17/2024 | 23:57 | E82574 |
| 1015 | Cadmium | 0.005 | mg/L | 0.00025 | U | EPA 200.8 | 0.00025 | 04/17/2024 | 23:57 | E82574 |
| 1020 | Chromium | 0.1 | mg/L | 0.0050 | U | EPA 200.7 | 0.0050 | 04/25/2024 | 09:44 | E84589 |
| 1024 | Cyanide | 0.2 | mg/L | 0.0040 | U | SM 4500-CN-E | 0.0040 | 04/23/2024 | 12:16 | E84589 |
| 1025 | Fluoride | 4 | mg/L | 0.036 | U | EPA 300.0 | 0.036 | 04/16/2024 | 13:32 | E84492 |
| 1030 | Lead | 0.015 | mg/L | 0.00050 | U | EPA 200.8 | 0.00050 | 04/17/2024 | 23:57 | E82574 |
| 1035 | Mercury | 0.002 | mg/L | 0.000011 | U | EPA 245.1 | 0.000011 | 04/22/2024 | 13:27 | E84589 |
| 1036 | Nickel | 0.1 | mg/L | 0.0080 | U | EPA 200.7 | 0.0080 | 04/25/2024 | 09:44 | E84589 |
| 1045 | Selenium | 0.05 | mg/L | 0.0012 | U | EPA 200.8 | 0.0012 | 04/17/2024 | 23:57 | E82574 |
| 1052 | Sodium | 160 | mg/L | 4.9 | | EPA 200.7 | 0.80 | 04/25/2024 | 09:44 | E84589 |
| 1074 | Antimony | 0.006 | mg/L | 0.0010 | U | EPA 200.8 | 0.0010 | 04/17/2024 | 23:57 | E82574 |
| 1075 | Beryllium | 0.004 | mg/L | 0.0020 | U | EPA 200.7 | 0.0020 | 04/25/2024 | 09:44 | E84589 |
| 1085 | Thallium | 0.002 | mg/L | 0.00025 | U | EPA 200.8 | 0.00025 | 04/17/2024 | 23:57 | E82574 |

Florida Department of Environmental Protection
Safe Drinking Water Program Laboratory Reporting Format

SECONDARY CONTAMINANTS
62-550.320

Report Number / Job ID: F2402347001

PWS ID (From Page 1): 6280304

| Contam ID | Contam Name | MCL | Units | Analysis Result | Qualifier* | Analytical Method | Lab MDL | Analysis Date | Analysis Time | DOH Lab Certification # |
|-----------|---------------------------|-----------|-------|-----------------|------------|-------------------|---------|---------------|---------------|-------------------------|
| 1002 | Aluminum | 0.2 | mg/L | 0.021 | U | EPA 200.7 | 0.021 | 04/25/2024 | 09:44 | E84589 |
| 1017 | Chloride | 250 | mg/L | 13 | | EPA 300.0 | 0.12 | 04/16/2024 | 13:32 | E84492 |
| 1022 | Copper | 1 | mg/L | 0.0033 | I | EPA 200.8 | 0.0010 | 04/18/2024 | 19:20 | E82574 |
| 1025 | Fluoride | 2 | mg/L | 0.036 | U | EPA 300.0 | 0.036 | 04/16/2024 | 13:32 | E84492 |
| 1028 | Iron | 0.3 | mg/L | 0.018 | I | EPA 200.7 | 0.0067 | 04/25/2024 | 09:44 | E84589 |
| 1032 | Manganese | 0.05 | mg/L | 0.0036 | I | EPA 200.8 | 0.0010 | 04/17/2024 | 23:57 | E82574 |
| 1050 | Silver | 0.1 | mg/L | 0.00050 | U | EPA 200.8 | 0.00050 | 04/17/2024 | 23:57 | E82574 |
| 1055 | Sulfate | 250 | mg/L | 2.8 | I | EPA 300.0 | 0.076 | 04/16/2024 | 13:32 | E84492 |
| 1095 | Zinc | 5 | mg/L | 0.0063 | I | EPA 200.8 | 0.0060 | 04/17/2024 | 23:57 | E82574 |
| 1905 | Color | 15 | CU | 5.0 | U | SM 2120 B | 5.0 | 04/16/2024 | 16:15 | E84492 |
| 1920 | Odor | 3 | TON | 1.0 | | SM 2150 B | 1.0 | 04/16/2024 | 15:00 | E84492 |
| 1925 | pH (field pH from page 1) | 6.5 - 8.5 | | 7.51 | Q | SM 4500H+B | | 04/16/2024 | 14:42 | E84492 |
| 1930 | Total Dissolved Solids | 500 | mg/L | 180 | | SM 2540 C | 10 | 04/17/2024 | 13:03 | E84492 |
| 2905 | Foaming Agents | 0.5 | mg/L | 0.040 | U | SM 5540 C | 0.040 | 04/17/2024 | 12:00 | E82001 |

Florida Department of Environmental Protection
Safe Drinking Water Program Laboratory Reporting Format

VOLATILE ORGANICS
62-550.310(4)(a)

Report Number / Job ID: F2402347001

PWS ID (From Page 1): 6280304

| Contam ID | Contam Name | MCL | Units | Analysis Result | Qualifier* | Analytical Method | Lab MDL | RDL | Analysis Date | Analysis Time | DOH Lab Certification # |
|-----------|----------------------------|-------|-------|-----------------|------------|-------------------|---------|-----|---------------|---------------|-------------------------|
| 2378 | 1,2,4-Trichlorobenzene | 70 | ug/L | 0.44 | U | EPA 524.2 | 0.44 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2380 | cis-1,2-Dichloroethylene | 70 | ug/L | 0.27 | U | EPA 524.2 | 0.27 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2955 | Xylenes (total) | 10000 | ug/L | 0.44 | U | EPA 524.2 | 0.44 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2964 | Dichloromethane | 5 | ug/L | 0.44 | U | EPA 524.2 | 0.44 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2968 | o-Dichlorobenzene | 600 | ug/L | 0.39 | U | EPA 524.2 | 0.39 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2969 | para-Dichlorobenzene | 75 | ug/L | 0.33 | U | EPA 524.2 | 0.33 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2976 | Vinyl Chloride | 1 | ug/L | 0.29 | U | EPA 524.2 | 0.29 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2977 | 1,1-Dichloroethylene | 7 | ug/L | 0.22 | U | EPA 524.2 | 0.22 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2979 | trans-1,2-Dichloroethylene | 100 | ug/L | 0.21 | U | EPA 524.2 | 0.21 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2980 | 1,2-Dichloroethane | 3 | ug/L | 0.24 | U | EPA 524.2 | 0.24 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2981 | 1,1,1-Trichloroethane | 200 | ug/L | 0.29 | U | EPA 524.2 | 0.29 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2982 | Carbon tetrachloride | 3 | ug/L | 0.25 | U | EPA 524.2 | 0.25 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2983 | 1,2-Dichloropropane | 5 | ug/L | 0.26 | U | EPA 524.2 | 0.26 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2984 | Trichloroethylene | 3 | ug/L | 0.14 | U | EPA 524.2 | 0.14 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2985 | 1,1,2-Trichloroethane | 5 | ug/L | 0.27 | U | EPA 524.2 | 0.27 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2987 | Tetrachloroethylene | 3 | ug/L | 0.42 | U | EPA 524.2 | 0.42 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2989 | Monochlorobenzene | 100 | ug/L | 0.36 | U | EPA 524.2 | 0.36 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2990 | Benzene | 1 | ug/L | 0.26 | U | EPA 524.2 | 0.26 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2991 | Toluene | 1000 | ug/L | 0.33 | U | EPA 524.2 | 0.33 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2992 | Ethylbenzene | 700 | ug/L | 0.31 | U | EPA 524.2 | 0.31 | 0.5 | 04/20/2024 | 08:27 | E84589 |
| 2996 | Styrene | 100 | ug/L | 0.25 | U | EPA 524.2 | 0.25 | 0.5 | 04/20/2024 | 08:27 | E84589 |

Note: Results indicating non-detection with a reported lab MDL > .5 ug/L will not be accepted for compliance.



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☐ Fort Myers: 13100 Westlakes Terrace, Ste. 10, FL 33913 • 239.574.8130 • Lab ID: ES4482
☐ Jacksonville: 6581 Southpoint Pkwy., FL 32215 • 904.353.8380 • Lab ID: ES2574
☐ Tallahassee: 2639 North Monroe St., Suite D, FL 32303 • 904.219.6274 • Lab ID: ES11085

☐ Gainesville: 4865
☐ Miramar: 10200 US
☐ Tampa: 9510 Pierce



| | | | |
|-----------------------------------|--|--|--|
| Client Name: US Water | | Project Name: The Woodlands Plant 1 | |
| Address: 4939 Cross Bayou | | Project Number: DWTP 62-550 | |
| New Port Richey, FL | | PO Number: | |
| Phone: 727-848-8292 | | FDEP Facility No: 628 0304 | |
| FAX: 727-848-4219 | | FDEP Facility Addr: | |
| Contact: Tonya Luning | | Special Instructions: AA lot2HLD129; NaThio lot2KJ0410; HCl 4121070 ex0824 | |
| Sampled By: G Berish | | HNO3 lot1F2311-01 ex0524; NaOH lotLR11M1 ex0524; NaThio lot2KJ0410; MCAA lotLR1-1L1 ex0824 | |
| Turn Around Time: Standard X Rush | | ADAPT EQUIS Other | |
| AEL Profile #: | | | |

| SAMPLE ID | SAMPLE DESCRIPTION | Grab Comp | SAMPLING | | MATRIX | NO. COUNT | ANALYSIS REQUIRED | BOTTLE SIZE & TYPE | Preservation | Rel. Filtered? | LABORATORY I.D. NUMBER |
|-----------|-----------------------|-----------|----------|-------|--------|-----------|-------------------------|-----------------------|--------------|----------------|------------------------|
| | | | DATE | TIME | | | | | | | |
| POE | Entry to Distribution | Grab | 4-15 | 13:00 | DW | 9 | Prim/Sec Metals + Hg, U | 2x 250P lot 03259011 | N | | 001 |
| | | | | | | | Prim/Sec Wet | Uter AG lot2048807 | I | | |
| | | | | | | | IMBAS | 500P HDPE lot2086015 | I | | |
| | | | | | | | Cyanide | 250AG lot2048006 | NaOH | | |
| | | | | | | | F | 250P lot 2086014 | I | | |
| | | | | | | | 624 VOC | 3x40ml CGV lot2102004 | AAHCl | | |

Matrix Code: WW = wastewater SW = surface water GW = ground water DW = drinking water O = oil A = air SO = soil SL = sludge Preservation Code: I = Ice H = (HCl) S = (H2SO4) N = (HNO3) T = (Sodium Thiosulfate)

Received on Ice ☒ Yes ☐ No ☒ Temp taken from sample ☐ Temp from blank ☒ Where required, pH checked

Temp. when received (observed) 3.7 °C Temp. when received (corrected) 3.2 °C

DCN: AD-0051web Form last revised 08/07/2019

Device used for measuring Temp by unique identifier (circle IR temp gun used) J: 9A G: LT-1 LT-2 T: 10A A: 3A M: 3A S: 1V F: 1A

| Relinquished by: | Date | Time | Received by: | Date | Time |
|-------------------------|---------|------|--------------|---------|-------|
| 1. Christopher B. B. B. | 4-15 | 1505 | [Signature] | 4/15/24 | 1:505 |
| 2. [Signature] | 4/16/24 | 1420 | [Signature] | 4/16/24 | 1420 |
| 3. [Signature] | | | | | |
| 4. | | | | | |

FOR DRINKING WATER USE:

(When PWS Information not otherwise supplied) PWS ID: 628-0304

Contact Person: G Berish

Supplier of Water: U.S. Water

Site Address: 100 Shoreline Dr.



Advanced Environmental Laboratories, Inc
13100 Westlinks Terrace, Unit 10 Ft. Myers FL 33913
Payments: P.O. Box 551580 Jacksonville, FL 32255-1580
Phone: (239) 674-8130
Fax: (239) 674-8128

FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

May 06, 2024

Melisa Rotteveel
US Water Services
4939 Cross Bayou Blvd.
New Port Richey, FL 34652

RE: Workorder: F2402347 The Woodlands Plant 1 62-550

Dear Melisa Rotteveel:

Enclosed are the analytical results for sample(s) received by the laboratory on Monday April 15, 2024. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report. The analytical results for the samples contained in this report were submitted for analysis as outlined by the Chain of Custody and results pertain only to these samples.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jennifer Mazen, Project Manager
JMazen@aellab.com

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Workorder: The Woodlands Plant 1 62-550 (F2402347)

Sample Summary

| Lab ID | Sample ID | Matrix | Method | Date Collected | Date Received | Analytes Reported | Basis |
|-------------|-----------|--------|--------------|------------------|------------------|-------------------|-------|
| F2402347001 | POE | DW | EPA 200.7 | 04/15/2024 13:00 | 04/15/2024 15:05 | 6 | NA |
| F2402347001 | POE | DW | EPA 200.8 | 04/15/2024 13:00 | 04/15/2024 15:05 | 11 | NA |
| F2402347001 | POE | DW | EPA 245.1 | 04/15/2024 13:00 | 04/15/2024 15:05 | 1 | NA |
| F2402347001 | POE | DW | EPA 300.0 | 04/15/2024 13:00 | 04/15/2024 15:05 | 5 | NA |
| F2402347001 | POE | DW | EPA 524.2 | 04/15/2024 13:00 | 04/15/2024 15:05 | 21 | NA |
| F2402347001 | POE | DW | SM 2120 B | 04/15/2024 13:00 | 04/15/2024 15:05 | 1 | NA |
| F2402347001 | POE | DW | SM 2150 B | 04/15/2024 13:00 | 04/15/2024 15:05 | 1 | NA |
| F2402347001 | POE | DW | SM 2540 C | 04/15/2024 13:00 | 04/15/2024 15:05 | 1 | NA |
| F2402347001 | POE | DW | SM 4500-CN-E | 04/15/2024 13:00 | 04/15/2024 15:05 | 1 | NA |
| F2402347001 | POE | DW | SM 4500H+B | 04/15/2024 13:00 | 04/15/2024 15:05 | 1 | NA |
| F2402347001 | POE | DW | SM 5540 C | 04/15/2024 13:00 | 04/15/2024 15:05 | 1 | NA |

Monday, May 6, 2024 9:24:26 AM
Dates and times are displayed using (-04:00)
Page 2 of 21

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Workorder: The Woodlands Plant 1 62-550 (F2402347)

Workorder Summary

Method Comments

COLR-SM-W

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FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

QC Results Qualifiers

Parameter Qualifiers

- U The compound was analyzed for but not detected.
- I The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
- Q Missed Hold Time

Lab Qualifiers

- F DOH Certification #E84492 (FL NELAC) AEL-Ft. Myers
- G DOH Certification #E82001 (FL NELAC) AEL-Gainesville
- J DOH Certification #E82574 (FL NELAC) AEL-Jacksonville
DOD-ELAP Certification #L23-514 (ISO/IEC 17025:2017) AEL-Jacksonville
- T DOH Certification #E84589 (FL NELAC) AEL-Tampa

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FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

QC Results

QC Batch: CVAI/2211
Preparation Method: EPA 245.1
Associated Lab IDs: F2402347001

Analysis Method: EPA 245.1

Method Blank(5265371)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|------------|-------|---------|----------|-----|
| Mercury | 0.000011 U | mg/L | 0.00010 | 0.000011 | T |

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FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

QC Results

QC Batch: ICMj/4235
Preparation Method: EPA 200.8
Associated Lab IDs: F2402347001

Analysis Method: EPA 200.8

Method Blank(5262436)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|-----------|-------|--------|---------|-----|
| Manganese | 0.0010 U | mg/L | 0.0040 | 0.0010 | J |
| Copper | 0.0010 U | mg/L | 0.0040 | 0.0010 | J |
| Zinc | 0.0060 U | mg/L | 0.024 | 0.0060 | J |
| Arsenic | 0.00025 U | mg/L | 0.0010 | 0.00025 | J |
| Selenium | 0.0012 U | mg/L | 0.0050 | 0.0012 | J |
| Silver | 0.00050 U | mg/L | 0.0020 | 0.00050 | J |
| Cadmium | 0.00025 U | mg/L | 0.0010 | 0.00025 | J |
| Antimony | 0.0010 U | mg/L | 0.0040 | 0.0010 | J |
| Barium | 0.00050 U | mg/L | 0.0020 | 0.00050 | J |
| Thallium | 0.00025 U | mg/L | 0.0010 | 0.00025 | J |
| Lead | 0.00050 U | mg/L | 0.0020 | 0.00050 | J |

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FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

QC Results

QC Batch: ICP/4698
Preparation Method: EPA 200.7
Associated Lab IDs: F2402347001

Analysis Method: EPA 200.7

Method Blank(5273885)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|----------|-------|-------|--------|-----|
| Aluminum | 0.021 U | mg/L | 0.10 | 0.021 | T |
| Beryllium | 0.0020 U | mg/L | 0.010 | 0.0020 | T |
| Chromium | 0.0050 U | mg/L | 0.010 | 0.0050 | T |
| Iron | 0.0067 U | mg/L | 0.10 | 0.0067 | T |
| Sodium | 0.80 U | mg/L | 1.0 | 0.80 | T |
| Nickel | 0.0080 U | mg/L | 0.010 | 0.0080 | T |

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Page 7 of 21

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FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

QC Results

QC Batch: MSV09071
Preparation Method: EPA 524.2
Associated Lab IDs: F2402347001

Analysis Method: EPA 524.2

Method Blank(5268055)

| Parameter | Results | Units | PQL | MDL | Lab |
|----------------------------|---------|-------|-----|------|----------------|
| Vinyl Chloride | 0.29 U | ug/L | 1.0 | 0.29 | T ^A |
| 1,1-Dichloroethylene | 0.22 U | ug/L | 1.0 | 0.22 | T ^A |
| Methylene Chloride | 0.44 U | ug/L | 1.0 | 0.44 | T ^A |
| trans-1,2-Dichloroethylene | 0.21 U | ug/L | 1.0 | 0.21 | T ^A |
| cis-1,2-Dichloroethylene | 0.27 U | ug/L | 1.0 | 0.27 | T ^A |
| 1,2-Dichloroethane | 0.24 U | ug/L | 1.0 | 0.24 | T ^A |
| 1,1,1-Trichloroethane | 0.29 U | ug/L | 1.0 | 0.29 | T ^A |
| Carbon Tetrachloride | 0.25 U | ug/L | 1.0 | 0.25 | T ^A |
| Benzene | 0.26 U | ug/L | 1.0 | 0.26 | T ^A |
| 1,2-Dichloropropane | 0.26 U | ug/L | 1.0 | 0.26 | T ^A |
| Trichloroethene | 0.14 U | ug/L | 1.0 | 0.14 | T ^A |
| 1,1,2-Trichloroethane | 0.27 U | ug/L | 1.0 | 0.27 | T ^A |
| Toluene | 0.33 U | ug/L | 1.0 | 0.33 | T ^A |
| Tetrachloroethylene (PCE) | 0.42 U | ug/L | 1.0 | 0.42 | T ^A |
| Chlorobenzene | 0.36 U | ug/L | 1.0 | 0.36 | T ^A |
| Ethylbenzene | 0.31 U | ug/L | 1.0 | 0.31 | T ^A |
| Styrene | 0.25 U | ug/L | 1.0 | 0.25 | T ^A |
| 1,4-Dichlorobenzene | 0.33 U | ug/L | 1.0 | 0.33 | T ^A |
| 1,2-Dichlorobenzene | 0.39 U | ug/L | 1.0 | 0.39 | T ^A |
| 1,2,4-Trichlorobenzene | 0.44 U | ug/L | 1.0 | 0.44 | T ^A |
| Xylene (Total) | 0.44 U | ug/L | 3.0 | 0.44 | T ^A |

Surrogates

| Parameter | Units | Spiked Amount | Spike Result | Spike Recovery | Control Limits | Lab |
|---------------------------|-------|---------------|--------------|----------------|----------------|-----|
| 1,2-Dichloroethane-d4 (S) | ug/L | 50 | 53 | 107 | 70 - 130 | T |
| Bromofluorobenzene (S) | ug/L | 50 | 56 | 112 | 70 - 130 | T |
| Toluene-d8 (S) | ug/L | 50 | 54 | 108 | 70 - 130 | T |

Monday, May 6, 2024 9:24:26 AM
Dates and times are displayed using (-04:00)
Page 8 of 21

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HORIZON[®]
v 13.1.0



NELAP Accredited E84492



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Payments: P.O. Box 551580 Jacksonville, FL 32255-1580
Phone: (239) 674-8130
Fax: (239) 674-8128

FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

QC Results

QC Batch: WCAf/4900
Preparation Method: SM 2540 C
Associated Lab IDs: F2402347001

Analysis Method: SM 2540 C

Method Blank(5261134)

| Parameter | Results | Units | PQL | MDL | Lab |
|------------------------|---------|-------|-----|-----|-----|
| Total Dissolved Solids | 10 U | mg/L | 10 | 10 | F |

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FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

QC Results

QC Batch: WCAI/4905
Preparation Method: SM 2120 B
Associated Lab IDs: F2402347001

Analysis Method: SM 2120 B

Method Blank(5262183)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|---------|-------|-----|-----|-----|
| Color | 5.0 U | PCU | 5.0 | 5.0 | F^ |

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FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

QC Results

QC Batch: WCAf/4920
Preparation Method: EPA 300.0
Associated Lab IDs: F2402347001

Analysis Method: EPA 300.0

Method Blank(5264530)

| Parameter | Results | Units | PQL | MDL | Lab |
|----------------|---------|-------|------|-------|-----|
| Fluoride | 0.036 U | mg/L | 0.50 | 0.036 | F |
| Chloride | 0.12 U | mg/L | 5.0 | 0.12 | F |
| Nitrite (as N) | 0.018 U | mg/L | 0.50 | 0.018 | F |
| Nitrate (as N) | 0.023 U | mg/L | 0.50 | 0.023 | F |
| Sulfate | 0.076 U | mg/L | 5.0 | 0.076 | F |

Method Blank(5264535)

| Parameter | Results | Units | PQL | MDL | Lab |
|----------------|---------|-------|------|-------|-----|
| Fluoride | 0.036 U | mg/L | 0.50 | 0.036 | F |
| Chloride | 0.12 U | mg/L | 5.0 | 0.12 | F |
| Nitrite (as N) | 0.018 U | mg/L | 0.50 | 0.018 | F |
| Nitrate (as N) | 0.023 U | mg/L | 0.50 | 0.023 | F |
| Sulfate | 0.076 U | mg/L | 5.0 | 0.076 | F |

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FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

QC Results

QC Batch: WCAg/15839
Preparation Method: SM 5540 C
Associated Lab IDs: F2402347001

Analysis Method: SM 5540 C

Method Blank(5262930)

| Parameter | Results | Units | PQL | MDL | Lab |
|------------------------|---------|-------|------|-------|-----|
| MBAS,as LAS,mol.wt.348 | 0.040 U | mg/L | 0.20 | 0.040 | G |

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FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

QC Results

QC Batch: WCA1/29442
Preparation Method: SM 4500-CN-E
Associated Lab IDs: F2402347001

Analysis Method: SM 4500-CN-E

Method Blank(5275886)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|----------|-------|-------|--------|-----|
| Cyanide | 0.0040 U | mg/L | 0.010 | 0.0040 | T |

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FINAL

Workorder: The Woodlands Plant 1 62-550 (F2402347)

QC Cross Reference

| Lab ID | Sample ID | Prep Batch | Prep Method |
|----------------------------------|-----------|------------|-------------|
| CVAt/2211 - EPA 245.1 | | | |
| F2402347001 | POE | DGMt/7628 | EPA 245.1 |
| ICMj/4235 - EPA 200.8 | | | |
| F2402347001 | POE | | |
| ICPt/4698 - EPA 200.7 | | | |
| F2402347001 | POE | | |
| MSVt/9071 - EPA 524.2 | | | |
| F2402347001 | POE | | |
| WCAf/4887 - SM 2150 B | | | |
| F2402347001 | POE | | |
| WCAf/4900 - SM 2540 C | | | |
| F2402347001 | POE | | |
| WCAf/4905 - SM 2120 B | | | |
| F2402347001 | POE | | |
| WCAf/4915 - SM 4500H+B | | | |
| F2402347001 | POE | | |
| WCAf/4920 - EPA 300.0 | | | |
| F2402347001 | POE | | |
| WCAg/15839 - SM 5540 C | | | |
| F2402347001 | POE | | |
| WCAf/29442 - SM 4500-CN-E | | | |
| F2402347001 | POE | | |

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**Florida Department of Environmental Protection
Safe Drinking Water Program Laboratory Reporting Format**

PUBLIC WATER SYSTEM INFORMATION (to be completed by sampler – please type or print legibly)

System Name: The Woodlands Plant #2 PWS I.D. #: 628-0304
System Type (check one): ☒ Community ☐ Nontransient Noncommunity ☐ Transient Noncommunity
Address: 5 Hidden Cove.
City: Lake Placid ZIP Code: 33852
Phone #: 727-848-8292 Fax #: 727-849-4219 E-Mail Address: _____

SAMPLE INFORMATION (to be completed by sampler)

Sample Number: F2402348001 Sample Date: 4-15-24 Sample Time: 13:30 AM PM (Circle One)
Sample Location (be specific): POE @ WTP 2 Location Code: _____
Disinfectant Residual (Required when reporting results for trihalomethanes and haloacetic acids): 1.5 mg/L Field pH: 7.6

Sample Type (Check Only One)

- ☐ Distribution
☒ Entry Point (to Distribution)
☐ Plant Tap (not for compliance with 62-550)
☐ Raw (at well or intake)
☐ Max Residence Time
☐ Ave Residence Time
☐ Near First Customer

Reason(s) for Sample (Check all that apply)

- ☒ Routine Compliance with 62-550 ☐ Replacement (of invalidated Sample)
☐ Confirmation of MCL Exceedance* ☐ Special (not for compliance with 62-550)
☐ Composite of Multiple Sites** ☐ Clearance (permitting)
☐ Other: _____

Sampling Procedure Used or Other Comments:

Primary's / Secondary's / Vocs

*See 62-550.600(8) for requirements and restrictions.
And 62-550.512(3) for nitrate or nitrite exceedances.

**See 62-550.550(4) for requirements and
attach a results page for each site.

SAMPLER CERTIFICATION

I, Cj Berish _____, do HEREBY CERTIFY
(Print Name) (Print Title)

that the above public water system and sample collection information is complete and correct.

Signature: _____ Date: 4-15-24
Certified Operator #: B28149 Phone #: 863-991-1828 Sampler's Fax #: _____
Sampler's E-mail: Cjberish@uswatercorp.net

LABORATORY CERTIFICATION INFORMATIONto be completed by lab – please type or print legibly)

ATTACH CURRENT DOH ANALYTE SHEET*

Phone #: (239) 674-8130

ATTACH DOH ANALYTE SHEET FOR EACH SUBCONTRACTED LAB

Group(s) Analyzed & Results attached for compliance with Chapter 62-550, F.A.C. (Check all that apply):

☒ All 14
☐ Partial

*Results must be reported with appropriate qualifiers in accordance with Florida Administration Code Rule 62-160, Table 1. Results qualified with A, F, H, N, O, T, Z, ?, *, are unacceptable for compliance with 62-550. Results qualified with a J, Q, R, or Y must be accompanied by written justification and will be evaluated on a case by case basis. To avoid a monitoring violation, unacceptable results must be replaced with acceptable results from samples collected during the same monitoring period.

Florida Department of Environmental Protection
Safe Drinking Water Program Laboratory Reporting Format

INORGANIC CONTAMINANTS
62-550.310(1)

Report Number / Job ID: F2402348001

PWS ID (From Page 1): 6280304

| Contam ID | Contam Name | MCL | Units | Analysis Result | Qualifier* | Analytical Method | Lab MDL | Analysis Date | Analysis Time | DOH Lab Certification # |
|-----------|----------------|-------|-------|-----------------|------------|-------------------|----------|---------------|---------------|-------------------------|
| 1040 | Nitrate (as N) | 10 | mg/L | 0.070 | I | EPA 300.0 | 0.023 | 04/16/2024 | 13:46 | E84492 |
| 1041 | Nitrite (as N) | 1 | mg/L | 0.018 | U | EPA 300.0 | 0.018 | 04/16/2024 | 13:46 | E84492 |
| 1005 | Arsenic | 0.01 | mg/L | 0.00025 | U | EPA 200.8 | 0.00025 | 04/18/2024 | 00:03 | E82574 |
| 1010 | Barium | 2 | mg/L | 0.014 | | EPA 200.8 | 0.00050 | 04/18/2024 | 00:03 | E82574 |
| 1015 | Cadmium | 0.005 | mg/L | 0.00025 | U | EPA 200.8 | 0.00025 | 04/18/2024 | 00:03 | E82574 |
| 1020 | Chromium | 0.1 | mg/L | 0.0050 | U | EPA 200.7 | 0.0050 | 04/25/2024 | 09:46 | E84589 |
| 1024 | Cyanide | 0.2 | mg/L | 0.0040 | U | SM 4500-CN-E | 0.0040 | 04/23/2024 | 12:18 | E84589 |
| 1025 | Fluoride | 4 | mg/L | 0.036 | U | EPA 300.0 | 0.036 | 04/16/2024 | 13:46 | E84492 |
| 1030 | Lead | 0.015 | mg/L | 0.00050 | U | EPA 200.8 | 0.00050 | 04/18/2024 | 00:03 | E82574 |
| 1035 | Mercury | 0.002 | mg/L | 0.000011 | U | EPA 245.1 | 0.000011 | 04/22/2024 | 13:30 | E84589 |
| 1036 | Nickel | 0.1 | mg/L | 0.0080 | U | EPA 200.7 | 0.0080 | 04/25/2024 | 09:46 | E84589 |
| 1045 | Selenium | 0.05 | mg/L | 0.0012 | U | EPA 200.8 | 0.0012 | 04/18/2024 | 00:03 | E82574 |
| 1052 | Sodium | 160 | mg/L | 4.7 | | EPA 200.7 | 0.80 | 04/25/2024 | 09:46 | E84589 |
| 1074 | Antimony | 0.006 | mg/L | 0.0010 | U | EPA 200.8 | 0.0010 | 04/18/2024 | 00:03 | E82574 |
| 1075 | Beryllium | 0.004 | mg/L | 0.0020 | U | EPA 200.7 | 0.0020 | 04/25/2024 | 09:46 | E84589 |
| 1085 | Thallium | 0.002 | mg/L | 0.00025 | U | EPA 200.8 | 0.00025 | 04/18/2024 | 00:03 | E82574 |

Florida Department of Environmental Protection
Safe Drinking Water Program Laboratory Reporting Format

SECONDARY CONTAMINANTS
62-550.320

Report Number / Job ID: F2402348001

PWS ID (From Page 1): 6280304

| Contam ID | Contam Name | MCL | Units | Analysis Result | Qualifier* | Analytical Method | Lab MDL | Analysis Date | Analysis Time | DOH Lab Certification # |
|-----------|---------------------------|-----------|-------|-----------------|------------|-------------------|---------|---------------|---------------|-------------------------|
| 1002 | Aluminum | 0.2 | mg/L | 0.021 | U | EPA 200.7 | 0.021 | 04/25/2024 | 09:46 | E84589 |
| 1017 | Chloride | 250 | mg/L | 12 | | EPA 300.0 | 0.12 | 04/16/2024 | 13:46 | E84492 |
| 1022 | Copper | 1 | mg/L | 0.0026 | I | EPA 200.8 | 0.0010 | 04/18/2024 | 19:26 | E82574 |
| 1025 | Fluoride | 2 | mg/L | 0.036 | U | EPA 300.0 | 0.036 | 04/16/2024 | 13:46 | E84492 |
| 1028 | Iron | 0.3 | mg/L | 0.058 | I | EPA 200.7 | 0.0067 | 04/25/2024 | 09:46 | E84589 |
| 1032 | Manganese | 0.05 | mg/L | 0.0025 | I | EPA 200.8 | 0.0010 | 04/18/2024 | 00:03 | E82574 |
| 1050 | Silver | 0.1 | mg/L | 0.00050 | U | EPA 200.8 | 0.00050 | 04/18/2024 | 00:03 | E82574 |
| 1055 | Sulfate | 250 | mg/L | 2.2 | I | EPA 300.0 | 0.076 | 04/16/2024 | 13:46 | E84492 |
| 1095 | Zinc | 5 | mg/L | 0.0093 | I | EPA 200.8 | 0.0060 | 04/18/2024 | 00:03 | E82574 |
| 1905 | Color | 15 | CU | 5.0 | U | SM 2120 B | 5.0 | 04/16/2024 | 16:15 | E84492 |
| 1920 | Odor | 3 | TON | 1.0 | U | SM 2150 B | 1.0 | 04/16/2024 | 15:00 | E84492 |
| 1925 | pH (field pH from page 1) | 6.5 - 8.5 | | 7.02 | Q | SM 4500H+B | | 04/16/2024 | 14:42 | E84492 |
| 1930 | Total Dissolved Solids | 500 | mg/L | 120 | | SM 2540 C | 10 | 04/17/2024 | 13:03 | E84492 |
| 2905 | Foaming Agents | 0.5 | mg/L | 0.040 | U | SM 5540 C | 0.040 | 04/17/2024 | 12:00 | E82001 |

Florida Department of Environmental Protection
Safe Drinking Water Program Laboratory Reporting Format

VOLATILE ORGANICS
62-550.310(4)(a)

Report Number / Job ID: F2402348001

PWS ID (From Page 1): 6280304

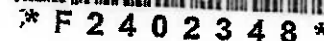
| Contam ID | Contam Name | MCL | Units | Analysis Result | Qualifier* | Analytical Method | Lab MDL | RDL | Analysis Date | Analysis Time | DOH Lab Certification # |
|-----------|----------------------------|-------|-------|-----------------|------------|-------------------|---------|-----|---------------|---------------|-------------------------|
| 2378 | 1,2,4-Trichlorobenzene | 70 | ug/L | 0.44 | U | EPA 524.2 | 0.44 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2380 | cis-1,2-Dichloroethylene | 70 | ug/L | 0.27 | U | EPA 524.2 | 0.27 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2955 | Xylenes (total) | 10000 | ug/L | 0.44 | U | EPA 524.2 | 0.44 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2964 | Dichloromethane | 5 | ug/L | 0.44 | U | EPA 524.2 | 0.44 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2968 | o-Dichlorobenzene | 600 | ug/L | 0.39 | U | EPA 524.2 | 0.39 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2969 | para-Dichlorobenzene | 75 | ug/L | 0.33 | U | EPA 524.2 | 0.33 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2976 | Vinyl Chloride | 1 | ug/L | 0.29 | U | EPA 524.2 | 0.29 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2977 | 1,1-Dichloroethylene | 7 | ug/L | 0.22 | U | EPA 524.2 | 0.22 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2979 | trans-1,2-Dichloroethylene | 100 | ug/L | 0.21 | U | EPA 524.2 | 0.21 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2980 | 1,2-Dichloroethane | 3 | ug/L | 0.24 | U | EPA 524.2 | 0.24 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2981 | 1,1,1-Trichloroethane | 200 | ug/L | 0.29 | U | EPA 524.2 | 0.29 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2982 | Carbon tetrachloride | 3 | ug/L | 0.25 | U | EPA 524.2 | 0.25 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2983 | 1,2-Dichloropropane | 5 | ug/L | 0.26 | U | EPA 524.2 | 0.26 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2984 | Trichloroethylene | 3 | ug/L | 0.14 | U | EPA 524.2 | 0.14 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2985 | 1,1,2-Trichloroethane | 5 | ug/L | 0.27 | U | EPA 524.2 | 0.27 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2987 | Tetrachloroethylene | 3 | ug/L | 0.42 | U | EPA 524.2 | 0.42 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2989 | Monochlorobenzene | 100 | ug/L | 0.36 | U | EPA 524.2 | 0.36 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2990 | Benzene | 1 | ug/L | 0.26 | U | EPA 524.2 | 0.26 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2991 | Toluene | 1000 | ug/L | 0.33 | U | EPA 524.2 | 0.33 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2992 | Ethylbenzene | 700 | ug/L | 0.31 | U | EPA 524.2 | 0.31 | 0.5 | 04/20/2024 | 08:52 | E84589 |
| 2996 | Styrene | 100 | ug/L | 0.25 | U | EPA 524.2 | 0.25 | 0.5 | 04/20/2024 | 08:52 | E84589 |

Note: Results indicating non-detection with a reported lab MDL > .5 ug/L will not be accepted for compliance.



☐ Tallahassee: 2539 North Monroe St., Suite D, FL 32303 • 850.219.8274 • Lab ID: E811095

Tampa: \$610 Price



Matrix Code: WW = wastewater SW = surface water GW = ground water DW = drinking water O = oil A = air SO = soil SL = sludge Preservation Code: I = ice H=(HCl) S=(H2SO4) N=(HNO3) T=(Sodium Thiosulfate)

Received on Ice ☒ Yes ☐ No ☒ Temp taken from sample ☐ Temp from blank ☒ Where required, pH checked

Temp. when received (observed) 3.2 °C Temp. when received (corrected) 3.2 °C

DCN: AD-D051web Form last revised 08/07/2019

Device used for measuring Temp by unique Identifier (circle IR temp gun used)

J: 9A G: LT-1 LT-2 T: 10A A: 3A M: 3A S: 1V F: 1A

FOR DRINKING WATER USE:

(When PWS information not otherwise supplied) PWS ID: 6028-0304

Contact Person: C. Benish

Supplier of Water: U.S. WATER

Site Address: 5 hidden love.



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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

May 06, 2024

Melisa Rottaveel
US Water Services
4939 Cross Bayou Blvd.
New Port Richey, FL 34652

RE: Workorder: F2402348 The Woodlands Plant 2 62-550

Dear Melisa Rotteveel:

Enclosed are the analytical results for sample(s) received by the laboratory on Monday April 15, 2024. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report. The analytical results for the samples contained in this report were submitted for analysis as outlined by the Chain of Custody and results pertain only to these samples.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jennifer Mazen, Project Manager
JMazen@aellab.com

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

Sample Summary

| Lab ID | Sample ID | Matrix | Method | Date Collected | Date Received | Analytes Reported | Basis |
|-------------|-----------|--------|--------------|------------------|------------------|-------------------|-------|
| F2402348001 | POE | DW | EPA 200.7 | 04/15/2024 13:30 | 04/15/2024 15:05 | 6 | NA |
| F2402348001 | POE | DW | EPA 200.8 | 04/15/2024 13:30 | 04/15/2024 15:05 | 11 | NA |
| F2402348001 | POE | DW | EPA 245.1 | 04/15/2024 13:30 | 04/15/2024 15:05 | 1 | NA |
| F2402348001 | POE | DW | EPA 300.0 | 04/15/2024 13:30 | 04/15/2024 15:05 | 5 | NA |
| F2402348001 | POE | DW | EPA 524.2 | 04/15/2024 13:30 | 04/15/2024 15:05 | 21 | NA |
| F2402348001 | POE | DW | SM 2120 B | 04/15/2024 13:30 | 04/15/2024 15:05 | 1 | NA |
| F2402348001 | POE | DW | SM 2150 B | 04/15/2024 13:30 | 04/15/2024 15:05 | 1 | NA |
| F2402348001 | POE | DW | SM 2540 C | 04/15/2024 13:30 | 04/15/2024 15:05 | 1 | NA |
| F2402348001 | POE | DW | SM 4500-CN-E | 04/15/2024 13:30 | 04/15/2024 15:05 | 1 | NA |
| F2402348001 | POE | DW | SM 4500H+B | 04/15/2024 13:30 | 04/15/2024 15:05 | 1 | NA |
| F2402348001 | POE | DW | SM 5540 C | 04/15/2024 13:30 | 04/15/2024 15:05 | 1 | NA |

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

Workorder Summary

Method Comments

COLR-SM-W

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

QC Results Qualifiers

Parameter Qualifiers

- U The compound was analyzed for but not detected.
- I The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
- Q Missed Hold Time

Lab Qualifiers

- F DOH Certification #E84492 (FL NELAC) AEL-Ft. Myers
- G DOH Certification #E82001 (FL NELAC) AEL-Gainesville
- J DOH Certification #E82574 (FL NELAC) AEL-Jacksonville
DOD-ELAP Certification #L23-514 (ISO/IEC 17025:2017) AEL-Jacksonville
- T DOH Certification #E84589 (FL NELAC) AEL-Tampa

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

QC Results

QC Batch: CVA/2211
Preparation Method: EPA 245.1
Associated Lab IDs: F2402348001

Analysis Method: EPA 245.1

Method Blank(5265371)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|------------|-------|---------|----------|-----|
| Mercury | 0.000011 U | mg/L | 0.00010 | 0.000011 | T |

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Phone: (239) 674-8130
Fax: (239) 674-8128

FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

QC Results

QC Batch: ICMj/4235
Preparation Method: EPA 200.8
Associated Lab IDs: F2402348001

Analysis Method: EPA 200.8

Method Blank(5262436)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|-----------|-------|--------|---------|-----|
| Manganese | 0.0010 U | mg/L | 0.0040 | 0.0010 | J |
| Copper | 0.0010 U | mg/L | 0.0040 | 0.0010 | J |
| Zinc | 0.0060 U | mg/L | 0.024 | 0.0060 | J |
| Arsenic | 0.00025 U | mg/L | 0.0010 | 0.00025 | J |
| Selenium | 0.0012 U | mg/L | 0.0050 | 0.0012 | J |
| Silver | 0.00050 U | mg/L | 0.0020 | 0.00050 | J |
| Cadmium | 0.00025 U | mg/L | 0.0010 | 0.00025 | J |
| Antimony | 0.0010 U | mg/L | 0.0040 | 0.0010 | J |
| Barium | 0.00050 U | mg/L | 0.0020 | 0.00050 | J |
| Thallium | 0.00025 U | mg/L | 0.0010 | 0.00025 | J |
| Lead | 0.00050 U | mg/L | 0.0020 | 0.00050 | J |

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

QC Results

QC Batch: ICP14698
Preparation Method: EPA 200.7
Associated Lab IDs: F2402348001

Analysis Method: EPA 200.7

Method Blank(5273885)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|----------|-------|-------|--------|-----|
| Aluminum | 0.021 U | mg/L | 0.10 | 0.021 | T |
| Beryllium | 0.0020 U | mg/L | 0.010 | 0.0020 | T |
| Chromium | 0.0050 U | mg/L | 0.010 | 0.0050 | T |
| Iron | 0.0067 U | mg/L | 0.10 | 0.0067 | T |
| Sodium | 0.80 U | mg/L | 1.0 | 0.80 | T |
| Nickel | 0.0080 U | mg/L | 0.010 | 0.0080 | T |

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

QC Results

QC Batch: MSVV9071
Preparation Method: EPA 524.2
Associated Lab IDs: F2402348001

Analysis Method: EPA 524.2

Method Blank(5268055)

| Parameter | Results | Units | PQL | MDL | Lab |
|----------------------------|---------|-------|-----|------|----------------|
| Vinyl Chloride | 0.29 U | ug/L | 1.0 | 0.29 | T ^A |
| 1,1-Dichloroethylene | 0.22 U | ug/L | 1.0 | 0.22 | T ^A |
| Methylene Chloride | 0.44 U | ug/L | 1.0 | 0.44 | T ^A |
| trans-1,2-Dichloroethylene | 0.21 U | ug/L | 1.0 | 0.21 | T ^A |
| cis-1,2-Dichloroethylene | 0.27 U | ug/L | 1.0 | 0.27 | T ^A |
| 1,2-Dichloroethane | 0.24 U | ug/L | 1.0 | 0.24 | T ^A |
| 1,1,1-Trichloroethane | 0.29 U | ug/L | 1.0 | 0.29 | T ^A |
| Carbon Tetrachloride | 0.25 U | ug/L | 1.0 | 0.25 | T ^A |
| Benzene | 0.26 U | ug/L | 1.0 | 0.26 | T ^A |
| 1,2-Dichloropropane | 0.26 U | ug/L | 1.0 | 0.26 | T ^A |
| Trichloroethene | 0.14 U | ug/L | 1.0 | 0.14 | T ^A |
| 1,1,2-Trichloroethane | 0.27 U | ug/L | 1.0 | 0.27 | T ^A |
| Toluene | 0.33 U | ug/L | 1.0 | 0.33 | T ^A |
| Tetrachloroethylene (PCE) | 0.42 U | ug/L | 1.0 | 0.42 | T ^A |
| Chlorobenzene | 0.36 U | ug/L | 1.0 | 0.36 | T ^A |
| Ethylbenzene | 0.31 U | ug/L | 1.0 | 0.31 | T ^A |
| Styrene | 0.25 U | ug/L | 1.0 | 0.25 | T ^A |
| 1,4-Dichlorobenzene | 0.33 U | ug/L | 1.0 | 0.33 | T ^A |
| 1,2-Dichlorobenzene | 0.39 U | ug/L | 1.0 | 0.39 | T ^A |
| 1,2,4-Trichlorobenzene | 0.44 U | ug/L | 1.0 | 0.44 | T ^A |
| Xylene (Total) | 0.44 U | ug/L | 3.0 | 0.44 | T ^A |

Surrogates

| Parameter | Units | Spiked Amount | Spike Result | Spike Recovery | Control Limits | Lab |
|---------------------------|-------|---------------|--------------|----------------|----------------|-----|
| 1,2-Dichloroethane-d4 (S) | ug/L | 50 | 53 | 107 | 70 - 130 | T |
| Bromofluorobenzene (S) | ug/L | 50 | 56 | 112 | 70 - 130 | T |
| Toluene-d8 (S) | ug/L | 50 | 54 | 108 | 70 - 130 | T |

Monday, May 6, 2024 9:24:26 AM
Dates and times are displayed using (-04:00)
Page 8 of 21

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

QC Results

| | | | |
|---------------------|-------------|------------------|-----------|
| QC Batch: | WCA/4900 | Analysis Method: | SM 2540 C |
| Preparation Method: | SM 2540 C | | |
| Associated Lab IDs: | F2402348001 | | |

Method Blank(5261134)

| Parameter | Results | Units | PQL | MDL | Lab |
|------------------------|---------|-------|-----|-----|-----|
| Total Dissolved Solids | 10 U | mg/L | 10 | 10 | F |

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

QC Results

QC Batch: WCAI/4905
Preparation Method: SM 2120 B
Associated Lab IDs: F2402348001

Analysis Method: SM 2120 B

Method Blank(5262183)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|---------|-------|-----|-----|-----|
| Color | 5.0 U | PCU | 5.0 | 5.0 | FA |

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

QC Results

QC Batch: WCAI/4920
Preparation Method: EPA 300.0
Associated Lab IDs: F2402348001

Analysis Method: EPA 300.0

Method Blank(5264530)

| Parameter | Results | Units | PQL | MDL | Lab |
|----------------|---------|-------|------|-------|-----|
| Fluoride | 0.036 U | mg/L | 0.50 | 0.036 | F |
| Chloride | 0.12 U | mg/L | 5.0 | 0.12 | F |
| Nitrite (as N) | 0.018 U | mg/L | 0.50 | 0.018 | F |
| Nitrate (as N) | 0.023 U | mg/L | 0.50 | 0.023 | F |
| Sulfate | 0.076 U | mg/L | 5.0 | 0.076 | F |

Method Blank(5264535)

| Parameter | Results | Units | PQL | MDL | Lab |
|----------------|---------|-------|------|-------|-----|
| Fluoride | 0.036 U | mg/L | 0.50 | 0.036 | F |
| Chloride | 0.12 U | mg/L | 5.0 | 0.12 | F |
| Nitrite (as N) | 0.018 U | mg/L | 0.50 | 0.018 | F |
| Nitrate (as N) | 0.023 U | mg/L | 0.50 | 0.023 | F |
| Sulfate | 0.076 U | mg/L | 5.0 | 0.076 | F |

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

QC Results

QC Batch: WCAg/15839
Preparation Method: SM 5540 C
Associated Lab IDs: F2402348001

Analysis Method: SM 5540 C

Method Blank(5262930)

| Parameter | Results | Units | PQL | MDL | Lab |
|------------------------|---------|-------|------|-------|-----|
| MBAS,as LAS,mol.wt.348 | 0.040 U | mg/L | 0.20 | 0.040 | G |

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

QC Results

QC Batch: WCAV29442
Preparation Method: SM 4500-CN-E
Associated Lab IDs: F2402348001

Analysis Method: SM 4500-CN-E

Method Blank(5275886)

| Parameter | Results | Units | PQL | MDL | Lab |
|-----------|----------|-------|-------|--------|-----|
| Cyanide | 0.0040 U | mg/L | 0.010 | 0.0040 | T |

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FINAL

Workorder: The Woodlands Plant 2 62-550 (F2402348)

QC Cross Reference

| Lab ID | Sample ID | Prep Batch | Prep Method |
|----------------------------------|-----------|------------|-------------|
| CVAI/2211 - EPA 245.1 | | | |
| F2402348001 | POE | DGM/7628 | EPA 245.1 |
| ICM/4235 - EPA 200.8 | | | |
| F2402348001 | POE | | |
| ICP/4698 - EPA 200.7 | | | |
| F2402348001 | POE | | |
| MSV/9071 - EPA 524.2 | | | |
| F2402348001 | POE | | |
| WCAI/4887 - SM 2150 B | | | |
| F2402348001 | POE | | |
| WCAI/4900 - SM 2540 C | | | |
| F2402348001 | POE | | |
| WCAI/4905 - SM 2120 B | | | |
| F2402348001 | POE | | |
| WCAI/4915 - SM 4500H+B | | | |
| F2402348001 | POE | | |
| WCAI/4920 - EPA 300.0 | | | |
| F2402348001 | POE | | |
| WCAI/15839 - SM 5540 C | | | |
| F2402348001 | POE | | |
| WCAI/29442 - SM 4500-CN-E | | | |
| F2402348001 | POE | | |

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MONTHLY OPERATION REPORT FOR SUMMATION OF FINISHED WATER PRODUCTION BY CWSs THAT HAVE MULTIPLE PLANTS



I. General Information for the Month/Year of: December 2023

| | |
|--|---|
| PWS Name: Woodlands of Lake Placid/LP Water Works | PWS Identification Number: 628-0304 |
| PWS Type: Community [X] NonTransient [] | NonCommunity [] Consecutive |
| Number of Service Connections at End of Month: 440 | Total Population Served at End of Month: 800 |
| PWS Owner: LP Waterworks | |
| Contact Person: Sharon Purviance | Contact Person's Title: US Water Services |
| Contact Person's Mailing Address: 4939 Cross Bayou Boulevard | City: New Port Richey State: FL Zip Code: 34652 |
| Contact Person's Telephone Number: 866-753-8292 | Contact Person's Fax Number: 727-849-4219 |
| Contact Person's Email Address: spurviance@uswatercorp.net | |

[illegible]

I, the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

C 28149

License Number

Page 1

PWS Identification Number: 628-0304

Plant Name: Woodlands of Lake Placid/LP Water Works WTP

IV. Summary of Use of Polymer Containing Acrylamide, Polymer Containing Epichlorohydrin, and Iron or Manganese Sequestrant for the Year: *

- A. Is any polymer containing the monomer acrylamide used at the water treatment plant? ☒ No ☐ Yes, and the polymer dose and the acrylamide level in the polymer are as follows:

Polymer Dose, ppm =

Acrylamide Level, %†

- B. Is any polymer containing the monomer epichlorohydrin used at the water treatment plant? ☒ No ☐ Yes and the polymer dose and the epichlorohydrin level in the polymer are as follows:

Polymer Dose, ppm =

Epichlorohydrin Level, %† =

- C. Is any iron or manganese sequestrant used at the water treatment plant? ☒ No ☐ Yes and the type of sequestrant, sequestrant dose, etc., are as follows:

Type of Sequestrant (polyphosphate or sodium silicate):

Sequestrant Dose, mg/L of phosphate as PO₄ or mg/L of silicate as SiO₂ =

If sodium silicate is used, the amount of added plus naturally occurring silicate, in mg/L as SiO₂ =

**Complete and submit Part IV of this report only with the monthly operation report for December of each year and only for water treatment plants using polymer containing acrylamide, polymer containing epichlorohydrin, and/or an iron and manganese sequestrant.*

†Acrylamide and epichlorohydrin levels may be based on the polymer manufacturer's certification or on third-party certification.

628-0304

WTP

December 2023

oval •

Other (Describe) _____

Free Chlorine

Ozone

Combined Chlorine (Chloramines)

X Free Chlorine

Combined Chlorine (Chloramines)

Chlorine Dioxide

[illegible]



I. General Information for the Month/Year of: December 2023

| | |
|---|---|
| PWS Name: Woodlands of Lake Placid/LP Water Works | PWS Identification Number: 628-0304 |
| PWS Type: Community <input checked="" type="checkbox"/> NonTransient <input type="checkbox"/> | NonCommunity <input type="checkbox"/> Consecutive |
| Number of Service Connections at End of Month: 440 | Total Population Served at End of Month: 800 |
| PWS Owner: LP Waterworks | |
| Contact Person: Sharon Purviance | Contact Person's Title: US Water Services |
| Contact Person's Mailing Address: 4939 Cross Bayou Boulevard | City: New Port Richey State: FL Zip Code: 34652 |
| Contact Person's Telephone Number: 866-753-8292 | Contact Person's Fax Number: 727-849-4219 |
| Contact Person's Email Address: spurviance@uswatercorp.net | |

[illegible]

I, the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part I of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

C 28149

License Number

Page 1

Effective August 28, 2003

PWS Identification Number: 628-0304

Plant Name: Woodlands of Lake Placid/LP Water Works WTP

IV. Summary of Use of Polymer Containing Acrylamide, Polymer Containing Epichlorohydrin, and Iron or Manganese Sequestrant for the Year: *

- A. Is any polymer containing the monomer acrylamide used at the water treatment plant? ☒ No ☐ Yes, and the polymer dose and the acrylamide level in the polymer are as follows:

Polymer Dose, ppm =

Acrylamide Level, %†

- B. Is any polymer containing the monomer epichlorohydrin used at the water treatment plant? ☒ No ☐ Yes and the polymer dose and the epichlorohydrin level in the polymer are as follows:

Polymer Dose, ppm =

Epichlorohydrin Level, %† =

- C. Is any iron or manganese sequestrant used at the water treatment plant? ☒ No ☐ Yes and the type of sequestrant, sequestrant dose, etc., are as follows:

Type of Sequestrant (polyphosphate or sodium silicate):

Sequestrant Dose, mg/L of phosphate as PO₄ or mg/L of silicate as SiO₂ =

If sodium silicate is used, the amount of added plus naturally occurring silicate, in mg/L as SiO₂ =

**Complete and submit Part IV of this report only with the monthly operation report for December of each year and only for water treatment plants using polymer containing acrylamide, polymer containing epichlorohydrin, and/or an iron and manganese sequestrant.*

†Acrylamide and epichlorohydrin levels may be based on the polymer manufacturer's certification or on third-party certification.

Chlorine Dioxide

| | |
|---------|---------|
| Total | 257,101 |
| Average | 8,294 |
| Maximum | 15,981 |



MONTHLY OPERATION REPORT FOR SUMMATION OF FINISHED WATER PRODUCTION BY CWSs THAT HAVE MULTIPLE PLANTS

See page 2 for instructions

Daily Finished Water Production for the Month Year of

January 2021

Community Water System (CWS) Name:

Woodlands of Lake Placid/LP Water Works

Public Water System (PWS) Name:

628-0304

| Day of Month | Plant 1 Name
WTP | Plant 2 Name
WTP | Plant 3 Name | Plant 4 Name | Plant 5 Name | Plant 6 Name | Plant 7 Name | Plant 8 Name | Plant 9 Name | Total |
|--------------|---------------------------------|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|
| | Public Water System (PWS) Name: | | | | | | | | | |
| | 200,000 | 200,000 | | | | | | | | |
| | Public Water System (PWS) Name: | | | | | | | | | |
| Day 1 | 52,000 | 9,084 | | | | | | | | 61,084 |
| Day 2 | 9,000 | 17,233 | | | | | | | | 26,233 |
| Day 3 | 3,000 | 10,000 | | | | | | | | 13,000 |
| Day 4 | 17,000 | 12,753 | | | | | | | | 29,753 |
| Day 5 | 15,000 | 10,000 | | | | | | | | 25,000 |
| Day 6 | 23,000 | 13,917 | | | | | | | | 36,917 |
| Day 7 | 23,000 | 13,917 | | | | | | | | 36,917 |
| Day 8 | 19,000 | 8,645 | | | | | | | | 27,645 |
| Day 9 | 20,000 | 6,304 | | | | | | | | 26,304 |
| Day 10 | 29,000 | 11,642 | | | | | | | | 40,642 |
| Day 11 | 24,000 | 16,379 | | | | | | | | 40,379 |
| Day 12 | 18,000 | 10,421 | | | | | | | | 28,421 |
| Day 13 | 22,000 | 10,271 | | | | | | | | 32,271 |
| Day 14 | 22,000 | 10,271 | | | | | | | | 32,271 |
| Day 15 | 22,000 | 12,586 | | | | | | | | 34,586 |
| Day 16 | 22,000 | 24,966 | | | | | | | | 46,966 |
| Day 17 | 24,000 | 6,866 | | | | | | | | 30,866 |
| Day 18 | 18,000 | 15,210 | | | | | | | | 33,210 |
| Day 19 | 10,000 | 11,627 | | | | | | | | 21,627 |
| Day 20 | 31,000 | 16,681 | | | | | | | | 47,681 |
| Day 21 | 31,000 | 16,681 | | | | | | | | 47,681 |
| Day 22 | 24,000 | 12,534 | | | | | | | | 36,534 |
| Day 23 | 18,000 | 10,490 | | | | | | | | 28,490 |
| Day 24 | 25,000 | 8,302 | | | | | | | | 33,302 |
| Day 25 | 17,000 | 23,645 | | | | | | | | 40,645 |
| Day 26 | 14,000 | 25,719 | | | | | | | | 39,719 |
| Day 27 | 0 | 35,924 | | | | | | | | 35,924 |
| Day 28 | 0 | 35,924 | | | | | | | | 35,924 |
| Day 29 | 0 | 18,435 | | | | | | | | 18,435 |
| Day 30 | 0 | 30,709 | | | | | | | | 30,709 |
| Day 31 | 0 | 35,666 | | | | | | | | 35,666 |
| Total | | | | | | | | | | 1,054,802 |
| Avg. | | | | | | | | | | 34,026 |
| Min | | | | | | | | | | 61,084 |





MONTHLY OPERATION REPORT FOR PWSs TREATING RAW GROUND WATER OR PURCHASED FINISHED WATER

See Page 4 for instructions

I. General Information for the Month/Year of: January 2024**A. Public Water System (PWS) Information**

| | | | |
|--|---|--|-------------------|
| PWS Name: | Woodlands of Lake Placid/LP Water Works | PWS Identification Number: | 628-0304 |
| PWS Type: | Community <input checked="" type="checkbox"/> NonTransient <input type="checkbox"/> | NonCommunity <input type="checkbox"/> | Consecutive |
| Number of Service Connections at End of Month: | 440 | Total Population Served at End of Month: | 800 |
| PWS Owner: | LP Waterworks | | |
| Contact Person: | Sharon Purviance | Contact Person's Title: | US Water Services |
| Contact Person's Mailing Address: | 4939 Cross Bayou Boulevard | City: | New Port Richey |
| Contact Person's Telephone Number: | 866-753-8292 | State: | FL |
| Contact Person's Email Address: | spurviance@uswatercorp.net | Zip Code: | 34652 |
| | | Contact Person's Fax Number: | 727-849-4219 |

B. Water Treatment Plant Information

| | | | | |
|---|--|---|----------------|------------------------|
| Plant Name: | WTP | Plant Telephone Number: | | |
| Plant Address: | 1525 US Highway 27 S | City: | Lake Placid | |
| Type of water treated by Plant: | <input checked="" type="checkbox"/> Raw Ground <input type="checkbox"/> Purchased Finished Water | State: | FL | |
| Permitted Maximum Day Operating Capacity of Plant, gallons per day: | 200000 | Zip Code: | 33862 | |
| Plant Category (per subsection 62-699.310(4), F.A.C.): | D | Plant Class (per subsection 62-699.310(4), F.A.C.): | V | |
| Licensed Operators: | Name: | License Class | License Number | Day(s)/Shift(s) Worked |
| Lead/Chief Operators: | Christopher Berish | C | 28149 | |
| Other Operators: | Dennis Coates | C | 26770 | |
| | Dustin Williams | A | 22520 | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

Christopher Berish

2/2/2024

Christopher Berish

C 28149

Signature and Date

Printed or Typed Name

License Number

Combined Chlorine (Chloramines)

Other (Describe) _____

Type of Disinfectant Residual Maintained in Distribution System:

X Free Chlorine

Combined Chlorine (Chloramines)

Chlorine Dioxide

[illegible]



I. General Information for the Month/Year of: January 2024

Contact Person's Fax Number: 727-849-4219

22520

Page 1

[illegible]



MONTHLY OPERATION REPORT FOR SUMMATION OF FINISHED WATER PRODUCTION BY CWSs THAT HAVE MULTIPLE PLANTS

See page 2 for instructions

Daily Finished Water Production for the Month Year of
Community Water System (CWS) Name:
Public Water System (PWS) Name:

February 2024
Woodlands of Lake Placid/LP Water Works
628-0304

| Day of Month | Plant 1 Name
WTP | Plant 2 Name
WTP | Plant 3 Name | Plant 4 Name | Plant 5 Name | Plant 6 Name | Plant 7 Name | Plant 8 Name | Plant 9 Name | Total |
|--------------|---------------------------------|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------|
| | Public Water System (PWS) Name: | | | | | | | | | |
| | 200,000 200,000 | | | | | | | | | |
| | Public Water System (PWS) Name: | | | | | | | | | |
| Day 1 | 0 | 35,019 | | | | | | | | 35,019 |
| Day 2 | 0 | 30,240 | | | | | | | | 30,240 |
| Day 3 | 0 | 33,643 | | | | | | | | 33,643 |
| Day 4 | 0 | 33,643 | | | | | | | | 33,643 |
| Day 5 | 0 | 32,192 | | | | | | | | 32,192 |
| Day 6 | 0 | 40,075 | | | | | | | | 40,075 |
| Day 7 | 0 | 29,072 | | | | | | | | 29,072 |
| Day 8 | 0 | 34,144 | | | | | | | | 34,144 |
| Day 9 | 0 | 27,645 | | | | | | | | 27,645 |
| Day 10 | 0 | 39,185 | | | | | | | | 39,185 |
| Day 11 | 0 | 39,485 | | | | | | | | 39,485 |
| Day 12 | 0 | 35,414 | | | | | | | | 35,414 |
| Day 13 | 0 | 38,241 | | | | | | | | 38,241 |
| Day 14 | 0 | 21,905 | | | | | | | | 21,905 |
| Day 15 | 0 | 31,030 | | | | | | | | 31,030 |
| Day 16 | 27,000 | 9,779 | | | | | | | | 36,779 |
| Day 17 | 21,000 | 10,161 | | | | | | | | 31,161 |
| Day 18 | 21,000 | 10,161 | | | | | | | | 31,161 |
| Day 19 | 18,000 | 9,213 | | | | | | | | 27,213 |
| Day 20 | 23,000 | 8,460 | | | | | | | | 31,460 |
| Day 21 | 22,000 | 9,481 | | | | | | | | 31,481 |
| Day 22 | 22,000 | 16,511 | | | | | | | | 38,511 |
| Day 23 | 21,000 | 8,541 | | | | | | | | 29,541 |
| Day 24 | 22,000 | 12,898 | | | | | | | | 34,898 |
| Day 25 | 22,000 | 12,898 | | | | | | | | 34,898 |
| Day 26 | 27,000 | 11,596 | | | | | | | | 38,596 |
| Day 27 | 22,000 | 12,669 | | | | | | | | 34,669 |
| Day 28 | 27,000 | 17,657 | | | | | | | | 44,657 |
| Day 29 | 29,000 | 14,172 | | | | | | | | 43,172 |
| Day 30 | | | | | | | | | | |
| Day 31 | | | | | | | | | | |
| Total | | | | | | | | | | 990,030 |
| Avg. | | | | | | | | | | 31,139 |
| Min | | | | | | | | | | 44,657 |





I. General Information for the Month/Year of: February 2024

Contact Person's Email Address: spurviance@uswatercorp.net

Plant Class (per subsection 62-699.310(4), F.A.C.): V

II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

C 28149

License Number

Page 1

[illegible]



I. General Information for the Month/Year of: February 2024

Contact Person's Fax Number: 727-849-4219

26770

Page 1

[illegible]



MONTHLY OPERATION REPORT FOR SUMMATION OF FINISHED WATER PRODUCTION BY CWSs THAT HAVE MULTIPLE PLANTS

See page 2 for instructions

Daily Finished Water Production for the Month Year of

March 2024

Community Water System (CWS) Name:

Woodlands of Lake Placid/LP Water Works

Public Water System (PWS) Name:

6280304

| Day
of Month | Plant 1 Name | Plant 2 Name | Plant 3 Name | Plant 4 Name | Plant 5 Name | Plant 6 Name | Plant 7 Name | Plant 8 Name | Plant 9 Name | Total |
|-----------------|---------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|
| | WTP | WTP | | | | | | | | |
| | Public Water System (PWS) Name: | | | | | | | | | |
| | 200,000 | 200,000 | | | | | | | | |
| | Public Water System (PWS) Name: | | | | | | | | | |
| Day 1 | 26,000 | 10,875 | | | | | | | | |
| Day 2 | 25,000 | 14,676 | | | | | | | | 36,875 |
| Day 3 | 25,000 | 14,676 | | | | | | | | 39,676 |
| Day 4 | 27,000 | 11,569 | | | | | | | | 39,676 |
| Day 5 | 21,000 | 10,171 | | | | | | | | 38,569 |
| Day 6 | 21,000 | 15,243 | | | | | | | | 31,171 |
| Day 7 | 24,000 | 14,068 | | | | | | | | 36,243 |
| Day 8 | 19,000 | 11,306 | | | | | | | | 38,068 |
| Day 9 | 29,000 | 13,858 | | | | | | | | 30,306 |
| Day 10 | 29,000 | 13,858 | | | | | | | | 42,858 |
| Day 11 | 22,000 | 11,164 | | | | | | | | 42,858 |
| Day 12 | 19,000 | 16,235 | | | | | | | | 33,164 |
| Day 13 | 32,000 | 12,588 | | | | | | | | 35,235 |
| Day 14 | 25,000 | 13,389 | | | | | | | | 44,588 |
| Day 15 | 23,000 | 12,556 | | | | | | | | 38,389 |
| Day 16 | 35,000 | 14,661 | | | | | | | | 35,556 |
| Day 17 | 35,000 | 14,661 | | | | | | | | 49,661 |
| Day 18 | 22,000 | 9,912 | | | | | | | | 19,661 |
| Day 19 | 28,000 | 13,512 | | | | | | | | 31,912 |
| Day 20 | 26,000 | 11,998 | | | | | | | | 41,512 |
| Day 21 | 19,000 | 11,422 | | | | | | | | 37,998 |
| Day 22 | 19,000 | 6,860 | | | | | | | | 30,422 |
| Day 23 | 30,000 | 13,637 | | | | | | | | 25,860 |
| Day 24 | 30,000 | 13,637 | | | | | | | | 43,637 |
| Day 25 | 26,000 | 9,153 | | | | | | | | 43,637 |
| Day 26 | 53,000 | 10,580 | | | | | | | | 35,153 |
| Day 27 | 23,000 | 12,324 | | | | | | | | 63,580 |
| Day 28 | 32,000 | 14,005 | | | | | | | | 35,324 |
| Day 29 | 22,000 | 7,984 | | | | | | | | 46,005 |
| Day 30 | 36,000 | 11,202 | | | | | | | | 29,984 |
| Day 31 | 36,000 | 11,202 | | | | | | | | 47,202 |
| Total | | | | | | | | | | 47,202 |
| Avg. | | | | | | | | | | 1,221,982 |
| Min | | | | | | | | | | 39,419 |
| | | | | | | | | | | 63,580 |



MONTHLY OPERATION REPORT FOR PWSs TREATING RAW GROUND WATER OR PURCHASED FINISHED WATER

See Page 4 for instructions

I. General Information for the Month/Year of: March 2024

A. Public Water System (PWS) Information

| | |
|---|---|
| PWS Name: Woodlands of Lake Placid/LP Water Works | PWS Identification Number: 6280304 |
| PWS Type: Community <input checked="" type="checkbox"/> NonTransient <input type="checkbox"/> NonCommunity <input type="checkbox"/> | Consecutive |
| Number of Service Connections at End of Month: 440 | Total Population Served at End of Month: 800 |
| PWS Owner: LP Waterworks | |
| Contact Person: Sharon Purviance | Contact Person's Title: US Water Services |
| Contact Person's Mailing Address: 4939 Cross Bayou Boulevard | City: New Port Richey State: FL Zip Code: 34652 |
| Contact Person's Telephone Number: 866-753-8292 | Contact Person's Fax Number: 727-849-4219 |
| Contact Person's Email Address: spurviance@uswatercorp.net | |

B. Water Treatment Plant Information

| | |
|--|---|
| Plant Name: WTP | Plant Telephone Number: |
| Plant Address: 1525 US Highway 27 S | City: Lake Placid State: FL Zip Code: 33862 |
| Type of water treated by Plant: <input checked="" type="checkbox"/> Raw Ground <input type="checkbox"/> Purchased Finished Water | |
| Permitted Maximum Day Operating Capacity of Plant, gallons per day: 200000 | |
| Plant Category (per subsection 62-699.310(4), F.A.C.): D | Plant Class (per subsection 62-699.310(4), F.A.C.): V |
| Licensed Operators: Name: | License Class License Number Day(s)/Shift(s) Worked |
| Lead/Chief Operators: Christopher Berish | C 28149 |
| Other Operators: Dennis Coates | C 26770 |
| | |
| | |
| | |
| | |
| | |
| | |
| | |

II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

Christopher Berish
Signature and Date

4/1/2024

Christopher Berish
Printed or Typed Name

C 28149
License Number

628030.1

Woodlands of Lake Placid/LP Water Works

WTP

III. Daily Data for the Month/Year of:

March 2024

Means of Achieving Four-Log Virus Inactivation/Removal *

UltraViolet Radiation

Other (Describe)

Free Chlorine

Chlorine Dioxide

Ozone

Combined Chlorine (Chloramines)

| Type of Disinfectant Residual Maintained in Distribution System: | | Other (Describe) |
|--|--|------------------|
| | | |

X Free Chlorine

Combined Chlorine (Chloramines)

Chlorine Dioxide

[illegible]



I. General Information for the Month/Year of: March 2024

PWS Identification Number: 6280304

NonCommunity | |

Consecutive

Number of Service Connections at End of Month: 440

Total Population Served at End of Month: 800

PWS Owner: LP Waterworks

Contact Person: Sharon Purviance

| | |
|-------------------------|-------------------|
| Contact Person's Title: | US Water Services |
|-------------------------|-------------------|

Contact Person's Mailing Address: 4939 Cross Bayou Boulevard

| | | |
|-----------------------|-----------|-----------------|
| City: New Port Richey | State: FL | Zip Code: 34652 |
|-----------------------|-----------|-----------------|

Contact Person's Telephone Number: 866-753-8292

Contact Person's Fax Number: 727-849-4219

Contact Person's Email Address: spurviance@uswatercorp.net

Plant Name: WTP

Plant Address: 1525 US Highway 27 S

Plant Telephone Number:

City: Lake Placid

| | |
|-----------|-----------------|
| State: FL | Zip Code: 33862 |
|-----------|-----------------|

Type of water treated by Plant: ☒ Raw Ground ☐ Purchased Finished Water

Permitted Maximum Day Operating Capacity of Plant, gallons per day: 200000

Plant Category (per subsection 62-699.310(4), F.A.C.): D

Plant Class (per subsection 62-699.310(4), F.A.C.): V

Licensed Operators: _____ Name: _____

License Class

License Number

Day(s)/Shift(s) Worked

Lead/Chief Operators: Christopher Berish

C

28149

Other Operators: Dennis Coates

c

26770

II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

Christopher Berish

4/1/2024

Christopher Berish

C 281 49

Signature and Date

Printed or Typed Name _____

License Number

DEP Form 62-555 9081(300)

Effective August 28, 2003

Chlorine Dioxide

[illegible]



MONTHLY OPERATION REPORT FOR SUMMATION OF FINISHED WATER PRODUCTION BY CWSs THAT HAVE MULTIPLE PLANTS

See page 2 for instructions

Daily Finished Water Production for the Month Year of
Community Water System (CWS) Name:
Public Water System (PWS) Name:

May 2024
Woodlands of Lake Placid/LP Water Works
6280304

| Day
of Month | Plant 1 Name
WTP | Plant 2 Name
WTP | Plant 3 Name | Plant 4 Name | Plant 5 Name | Plant 6 Name | Plant 7 Name | Plant 8 Name | Plant 9 Name | Total |
|-----------------|---------------------------------|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------|
| | Public Water System (PWS) Name: | | | | | | | | | |
| | 200,000 | 200,000 | | | | | | | | |
| | Public Water System (PWS) Name: | | | | | | | | | |
| Day 1 | 36,000 | 8,910 | | | | | | | | 44,910 |
| Day 2 | 15,000 | 5,744 | | | | | | | | 20,744 |
| Day 3 | 19,000 | 7,536 | | | | | | | | 26,536 |
| Day 4 | 22,000 | 3,986 | | | | | | | | 25,986 |
| Day 5 | 22,000 | 3,986 | | | | | | | | 25,986 |
| Day 6 | 25,000 | 1,540 | | | | | | | | 26,540 |
| Day 7 | 24,000 | 4,620 | | | | | | | | 28,620 |
| Day 8 | 15,000 | 1,560 | | | | | | | | 16,560 |
| Day 9 | 17,000 | 9,108 | | | | | | | | 26,108 |
| Day 10 | 23,000 | 3,312 | | | | | | | | 26,312 |
| Day 11 | 19,000 | 2,414 | | | | | | | | 21,414 |
| Day 12 | 19,000 | 2,414 | | | | | | | | 21,414 |
| Day 13 | 25,000 | 3,120 | | | | | | | | 28,120 |
| Day 14 | 22,000 | 5,580 | | | | | | | | 27,580 |
| Day 15 | 12,000 | 3,419 | | | | | | | | 15,419 |
| Day 16 | 17,000 | 7,707 | | | | | | | | 24,707 |
| Day 17 | 19,000 | 3,945 | | | | | | | | 22,945 |
| Day 18 | 22,000 | 1,343 | | | | | | | | 26,343 |
| Day 19 | 22,000 | 4,343 | | | | | | | | 26,343 |
| Day 20 | 28,000 | 4,900 | | | | | | | | 32,900 |
| Day 21 | 11,000 | 4,973 | | | | | | | | 15,973 |
| Day 22 | 18,000 | 3,023 | | | | | | | | 21,023 |
| Day 23 | 19,000 | 7,018 | | | | | | | | 26,018 |
| Day 24 | 19,000 | 5,380 | | | | | | | | 24,380 |
| Day 25 | 31,000 | 4,942 | | | | | | | | 35,942 |
| Day 26 | 31,000 | 4,942 | | | | | | | | 35,942 |
| Day 27 | 24,000 | 3,607 | | | | | | | | 27,607 |
| Day 28 | 22,000 | 8,263 | | | | | | | | 30,263 |
| Day 29 | 25,000 | 5,115 | | | | | | | | 30,115 |
| Day 30 | 15,000 | 2,938 | | | | | | | | 17,938 |
| Day 31 | 23,000 | 1,905 | | | | | | | | 24,905 |
| Total | | | | | | | | | | 805,943 |
| Avg. | | | | | | | | | | 25,998 |
| Min | | | | | | | | | | 41,910 |





MONTHLY OPERATION REPORT FOR PWSs TREATING RAW GROUND WATER OR PURCHASED FINISHED WATER

See Page 4 for instructions

I. General Information for the Month/Year of: May 2024

A. Public Water System (PWS) Information

| | |
|---|---|
| PWS Name: Woodlands of Lake Placid/LP Water Works | PWS Identification Number: 6280304 |
| PWS Type: Community <input checked="" type="checkbox"/> NonTransient <input type="checkbox"/> NonCommunity <input type="checkbox"/> | Consecutive |
| Number of Service Connections at End of Month: 440 | Total Population Served at End of Month: 800 |
| PWS Owner: LP Waterworks | |
| Contact Person: Sharon Purviance | Contact Person's Title: US Water Services |
| Contact Person's Mailing Address: 4939 Cross Bayou Boulevard | City: New Port Richey State: FL Zip Code: 34652 |
| Contact Person's Telephone Number: 866-753-8292 | Contact Person's Fax Number: 727-849-4219 |
| Contact Person's Email Address: spurviance@uswatercorp.net | |

B. Water Treatment Plant Information

| | | | | |
|--|---|---|-------|--|
| Plant Name: WTP | Plant Telephone Number: | | | |
| Plant Address: 1525 US Highway 27 S | City: Lake Placid State: FL Zip Code: 33862 | | | |
| Type of water treated by Plant: <input checked="" type="checkbox"/> Raw Ground <input type="checkbox"/> Purchased Finished Water | | | | |
| Permitted Maximum Day Operating Capacity of Plant, gallons per day: 200000 | | | | |
| Plant Category (per subsection 62-699.310(4), F.A.C.): D | Plant Class (per subsection 62-699.310(4), F.A.C.): V | | | |
| Licensed Operators: | Name: License Class License Number Day(s)/Shift(s) Worked | | | |
| Lead/Chief Operators: | Vincent Cautero | | | |
| Other Operators: | Christopher Berish | C | 28149 | |
| | | | | |
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| | | | | |
| | | | | |
| | | | | |
| | | | | |

II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

Vincent Cautero

6/1/2024

Vincent Cautero

Signature and Date

Printed or Typed Name

License Number

DEP Form 62-555 900(300)

Effective August 28, 2003

[illegible]



MONTHLY OPERATION REPORT FOR PWSs TREATING RAW GROUND WATER OR PURCHASED FINISHED WATER

See Page 4 for instructions

I. General Information for the Month/Year of: **May 2024**

A. Public Water System (PWS) Information

PWS Name: Woodlands of Lake Placid/LP Water Works

PWS Type: Community ☒ NonTransient ☐

Number of Service Connections at End of Month: 440

PWS Owner: LP Waterworks

Contact Person: Sharon Purviance

Contact Person's Mailing Address: 4939 Cross Bayou Boulevard

Contact Person's Telephone Number: 866-753-8292

Contact Person's Email Address: spurviance@uswatercorp.net

PWS Identification Number: 6280304

NonCommunity ☐

Consecutive

Total Population Served at End of Month: 800

Contact Person's Title: US Water Services

City: New Port Richey

State: FL

Zip Code: 34652

Contact Person's Fax Number: 727-849-4219

B. Water Treatment Plant Information

Plant Name: WTP

Plant Address: 1525 US Highway 27 S

City: Lake Placid

Plant Telephone Number:

State: FL

Zip Code: 33862

Type of water treated by Plant: ☒ Raw Ground ☐ Purchased Finished Water

Permitted Maximum Day Operating Capacity of Plant, gallons per day: 200000

Plant Category (per subsection 62-699.310(4), F.A.C.): D

Plant Class (per subsection 62-699.310(4), F.A.C.): V

Licensed Operators: Name:

License Class

License Number

Day(s)/Shift(s) Worked

Lead/Chief Operators: Vincent Cautero

Other Operators: Christopher Berish

C

28149

II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

Vincent Cautero

6/1/2024

Vincent Cautero

Signature and Date

Printed or Typed Name

License Number

DEP Form 62-555 900(300)

Effective August 28, 2003

[illegible]



MONTHLY OPERATION REPORT FOR SUMMATION OF FINISHED WATER PRODUCTION BY CWSs THAT HAVE MULTIPLE PLANTS

See page 2 for instructions

Daily Finished Water Production for the Month Year of
Community Water System (CWS) Name:
Public Water System (PWS) Name:

June 2024
Woodlands of Lake Placid/LP Water Works
6280304

| | Plant 1 Name
WTP | Plant 2 Name
WTP | Plant 3 Name | Plant 4 Name | Plant 5 Name | Plant 6 Name | Plant 7 Name | Plant 8 Name | Plant 9 Name | Total |
|--------------|---------------------------------|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------|
| Day of Month | Public Water System (PWS) Name: | | | | | | | | | |
| | 200,000 | 200,000 | | | | | | | | |
| | Public Water System (PWS) Name: | | | | | | | | | |
| Day 1 | 22,000 | 2,637 | | | | | | | | 24,637 |
| Day 2 | 22,000 | 2,637 | | | | | | | | 24,637 |
| Day 3 | 19,000 | 0 | | | | | | | | 19,000 |
| Day 4 | 27,000 | 5,374 | | | | | | | | 32,374 |
| Day 5 | 11,000 | 8,777 | | | | | | | | 19,777 |
| Day 6 | 27,000 | 1,384 | | | | | | | | 31,384 |
| Day 7 | 13,000 | 2,183 | | | | | | | | 15,183 |
| Day 8 | 22,000 | 2,577 | | | | | | | | 24,577 |
| Day 9 | 22,000 | 2,577 | | | | | | | | 24,577 |
| Day 10 | 29,000 | 1,324 | | | | | | | | 30,324 |
| Day 11 | 17,000 | 1,574 | | | | | | | | 21,574 |
| Day 12 | 17,000 | 3,282 | | | | | | | | 20,282 |
| Day 13 | 9,000 | 3,860 | | | | | | | | 12,860 |
| Day 14 | 17,000 | 1,768 | | | | | | | | 18,768 |
| Day 15 | 19,000 | 4,011 | | | | | | | | 23,011 |
| Day 16 | 19,000 | 1,011 | | | | | | | | 23,011 |
| Day 17 | 15,000 | 1,408 | | | | | | | | 16,408 |
| Day 18 | 23,000 | 1,620 | | | | | | | | 24,620 |
| Day 19 | 13,000 | 2,226 | | | | | | | | 15,226 |
| Day 20 | 18,000 | 2,730 | | | | | | | | 20,730 |
| Day 21 | 18,000 | 0 | | | | | | | | 18,000 |
| Day 22 | 20,000 | 1,373 | | | | | | | | 21,373 |
| Day 23 | 20,000 | 1,373 | | | | | | | | 21,373 |
| Day 24 | 17,000 | 0 | | | | | | | | 17,000 |
| Day 25 | 18,000 | 1,618 | | | | | | | | 19,618 |
| Day 26 | 15,000 | 3,165 | | | | | | | | 18,165 |
| Day 27 | 19,000 | 1,455 | | | | | | | | 20,455 |
| Day 28 | 19,000 | 1,206 | | | | | | | | 20,206 |
| Day 29 | 18,000 | 1,010 | | | | | | | | 19,010 |
| Day 30 | 18,000 | 1,010 | | | | | | | | 19,010 |
| Day 31 | | | | | | | | | | |
| Total | | | | | | | | | | 637,170 |
| Avg. | | | | | | | | | | 21,239 |
| Min | | | | | | | | | | 32,374 |





MONTHLY OPERATION REPORT FOR PWSs TREATING RAW GROUND WATER OR PURCHASED FINISHED WATER

See Page 4 for instructions

I. General Information for the Month/Year of: June 2024

A. Public Water System (PWS) Information

| | |
|---|---|
| PWS Name: Woodlands of Lake Placid/LP Water Works | PWS Identification Number: 6280304 |
| PWS Type: Community <input checked="" type="checkbox"/> NonTransient <input type="checkbox"/> NonCommunity <input type="checkbox"/> | Consecutive |
| Number of Service Connections at End of Month: 440 | Total Population Served at End of Month: 800 |
| PWS Owner: LP Waterworks | |
| Contact Person: Sharon Purviance | Contact Person's Title: US Water Services |
| Contact Person's Mailing Address: 4939 Cross Bayou Boulevard | City: New Port Richey State: FL Zip Code: 34652 |
| Contact Person's Telephone Number: 866-753-8292 | Contact Person's Fax Number: 727-849-4219 |
| Contact Person's Email Address: spurviance@uswatercorp.net | |

B. Water Treatment Plant Information

| | | | | |
|--|---|---------------|----------------|------------------------|
| Plant Name: WTP | Plant Telephone Number: | | | |
| Plant Address: 1525 US Highway 27 S | City: Lake Placid State: FL Zip Code: 33862 | | | |
| Type of water treated by Plant: <input checked="" type="checkbox"/> Raw Ground <input type="checkbox"/> Purchased Finished Water | | | | |
| Permitted Maximum Day Operating Capacity of Plant, gallons per day: 200000 | | | | |
| Plant Category (per subsection 62-699.310(4), F.A.C.): D | Plant Class (per subsection 62-699.310(4), F.A.C.): V | | | |
| Licensed Operators: | Name: | License Class | License Number | Day(s)/Shift(s) Worked |
| Lead/Chief Operators: | Vincent Cautero | C | 30027 | |
| Other Operators: | Christopher Berish | C | 28149 | |
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II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part I of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

Vincent Cautero

7/2/2024

Vincent Cautero

C 30027

Signature and Date

Printed or Typed Name

License Number

DEP Form 62-555 900(300)

Effective August 28, 2003

Woodlands of Lake Placid/LP Water Works WTP

Means of Achieving Four-Log Virus Inactivation/Removal *

Other (Describe)

Combined Chlorine (Chloramines)

Chlorine Dioxide

[illegible]



MONTHLY OPERATION REPORT FOR PWSs TREATING RAW GROUND WATER OR PURCHASED FINISHED WATER

See Page 4 for instructions

I. General Information for the Month/Year of: June 2024

A. Public Water System (PWS) Information

PWS Name: Woodlands of Lake Placid/LP Water Works

PWS Type: Community ☒ NonTransient ☐

Number of Service Connections at End of Month: 440

PWS Owner: LP Waterworks

Contact Person: Sharon Purviance

Contact Person's Mailing Address: 4939 Cross Bayou Boulevard

Contact Person's Telephone Number: 866-753-8292

Contact Person's Email Address: spurviance@uswatercorp.net

PWS Identification Number: 6280304

NonCommunity ☐

Consecutive

Total Population Served at End of Month: 800

Contact Person's Title: US Water Services

City: New Port Richey

State: FL

Zip Code: 34652

Contact Person's Fax Number: 727-849-4219

B. Water Treatment Plant Information

Plant Name: WTP

Plant Address: 1525 US Highway 27 S

City: Lake Placid

Plant Telephone Number:

State: FL

Zip Code: 33862

Type of water treated by Plant: ☒ Raw Ground ☐ Purchased Finished Water

Permitted Maximum Day Operating Capacity of Plant, gallons per day: 200000

Plant Category (per subsection 62-699.310(4), F.A.C.): D

Plant Class (per subsection 62-699.310(4), F.A.C.): V

Licensed Operators: Name:

Lead/Chief Operators: Vincent Cautero

Other Operators: Christopher Berish

License Class

License Number

Day(s)/Shift(s) Worked

C

30027

C

28149

II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part I of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

Vincent Cautero

7/2/2024

Vincent Cautero

C 30027

Signature and Date

Printed or Typed Name

License Number

DEP Form 62-555 900(300)

Effective August 28, 2003

[illegible]



MONTHLY OPERATION REPORT FOR SUMMATION OF FINISHED WATER PRODUCTION BY CWSs THAT HAVE MULTIPLE PLANTS

See page 2 for instructions

Daily Finished Water Production for the Month Year of

August 2024

Community Water System (CWS) Name:

Woodlands of Lake Placid/LP Water Works

Public Water System (PWS) Name:

6280304

| Day of Month | Plant 1 Name
WTP | Plant 2 Name
WTP | Plant 3 Name | Plant 4 Name | Plant 5 Name | Plant 6 Name | Plant 7 Name | Plant 8 Name | Plant 9 Name | Total |
|--------------|---------------------------------|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------|
| | Public Water System (PWS) Name: | | | | | | | | | |
| | 200,000 | 200,000 | | | | | | | | |
| | Public Water System (PWS) Name: | | | | | | | | | |
| Day 1 | 24,000 | 1,168 | | | | | | | | 25,168 |
| Day 2 | 40,000 | 0 | | | | | | | | 40,000 |
| Day 3 | 42,000 | 0 | | | | | | | | 42,000 |
| Day 4 | 42,000 | 0 | | | | | | | | 42,000 |
| Day 5 | 20,000 | 0 | | | | | | | | 20,000 |
| Day 6 | 39,000 | 0 | | | | | | | | 39,000 |
| Day 7 | 52,000 | 0 | | | | | | | | 52,000 |
| Day 8 | 28,000 | 0 | | | | | | | | 28,000 |
| Day 9 | 30,000 | 363 | | | | | | | | 30,363 |
| Day 10 | 23,000 | 0 | | | | | | | | 23,000 |
| Day 11 | 23,000 | 0 | | | | | | | | 23,000 |
| Day 12 | 26,000 | 0 | | | | | | | | 26,000 |
| Day 13 | 27,000 | 0 | | | | | | | | 27,000 |
| Day 14 | 16,000 | 0 | | | | | | | | 16,000 |
| Day 15 | 18,000 | 0 | | | | | | | | 18,000 |
| Day 16 | 22,000 | 0 | | | | | | | | 22,000 |
| Day 17 | 24,000 | 0 | | | | | | | | 24,000 |
| Day 18 | 24,000 | 0 | | | | | | | | 24,000 |
| Day 19 | 33,000 | 644 | | | | | | | | 33,644 |
| Day 20 | 15,000 | 0 | | | | | | | | 15,000 |
| Day 21 | 18,000 | 1,357 | | | | | | | | 19,357 |
| Day 22 | 23,000 | 0 | | | | | | | | 23,000 |
| Day 23 | 28,000 | 0 | | | | | | | | 28,000 |
| Day 24 | 23,000 | 0 | | | | | | | | 23,000 |
| Day 25 | 23,000 | 0 | | | | | | | | 23,000 |
| Day 26 | 31,000 | 0 | | | | | | | | 31,000 |
| Day 27 | 23,000 | 0 | | | | | | | | 23,000 |
| Day 28 | 19,000 | 0 | | | | | | | | 19,000 |
| Day 29 | 16,000 | 0 | | | | | | | | 16,000 |
| Day 30 | 16,000 | 28,039 | | | | | | | | 44,039 |
| Day 31 | 0 | 29,709 | | | | | | | | 29,709 |
| Total | | | | | | | | | | 849,280 |
| Avg. | | | | | | | | | | 27,396 |
| Min | | | | | | | | | | 52,000 |





I. General Information for the Month/Year of: August 2024

August 2024

August 2024

B. Water Treatment Plant Information

II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

9/3/2024

Vincent Cautero

C 30027

Signature and Date

Printed or Typed Name

License Number

DEP Form 62-555 900(300)

Effective August 28, 2003

WTP

Means of Achieving Four-Log Virus Inactivation/Removal *

Other (Describe) _____

Combined Chlorine (Chloramines)

Chlorine Dioxide

[illegible]



I. General Information for the Month/Year of: August 2024

| | | | |
|--|--|--|-------------------|
| PWS Name: | Woodlands of Lake Placid/LP Water Works | PWS Identification Number: | 6280304 |
| PWS Type: | Community <input checked="" type="checkbox"/> NonTransitent <input type="checkbox"/> | NonCommunity <input type="checkbox"/> | Consecutive |
| Number of Service Connections at End of Month: | 440 | Total Population Served at End of Month: | 800 |
| PWS Owner: | LP Waterworks | | |
| Contact Person: | Sharon Purviance | Contact Person's Title: | US Water Services |
| Contact Person's Mailing Address: | 4939 Cross Bayou Boulevard | City: | New Port Richey |
| Contact Person's Telephone Number: | 866-753-8292 | State: | FL |
| Contact Person's Email Address: | spurviance@uswatercorp.net | Zip Code: | 34652 |
| | | Contact Person's Fax Number: | 727-849-4219 |

[illegible]

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Furthermore, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

Vincent Cautero

Printed or Typed Name

C 30027

License Number

[illegible]



MONTHLY OPERATION REPORT FOR SUMMATION OF FINISHED WATER PRODUCTION BY CWSs THAT HAVE MULTIPLE PLANTS

See page 2 for instructions

Daily Finished Water Production for the Month Year of

September 2021

Community Water System (CWS) Name:

Woodlands of Lake Placid/LP Water Works

Public Water System (PWS) Name:

6280304

| Day of Month | Plant 1 Name
WTP | Plant 2 Name
WTP | Plant 3 Name | Plant 4 Name | Plant 5 Name | Plant 6 Name | Plant 7 Name | Plant 8 Name | Plant 9 Name | Total |
|--------------|---------------------------------|---------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------|
| | Public Water System (PWS) Name: | | | | | | | | | |
| | 200,000 | 200,000 | | | | | | | | |
| | Public Water System (PWS) Name: | | | | | | | | | |
| Day 1 | 0 | 29,709 | | | | | | | | |
| Day 2 | 2,000 | 19,660 | | | | | | | | 29,709 |
| Day 3 | 0 | 25,989 | | | | | | | | 21,660 |
| Day 4 | 0 | 33,243 | | | | | | | | 25,989 |
| Day 5 | 0 | 16,480 | | | | | | | | 33,243 |
| Day 6 | 0 | 28,158 | | | | | | | | 16,480 |
| Day 7 | 0 | 26,925 | | | | | | | | 28,158 |
| Day 8 | 0 | 26,925 | | | | | | | | 26,925 |
| Day 9 | 2,000 | 31,754 | | | | | | | | 26,925 |
| Day 10 | 0 | 15,024 | | | | | | | | 33,754 |
| Day 11 | 0 | 22,462 | | | | | | | | 15,024 |
| Day 12 | 0 | 28,232 | | | | | | | | 22,462 |
| Day 13 | 0 | 18,843 | | | | | | | | 28,232 |
| Day 14 | 0 | 28,298 | | | | | | | | 18,843 |
| Day 15 | 0 | 28,298 | | | | | | | | 28,298 |
| Day 16 | 0 | 22,528 | | | | | | | | 28,298 |
| Day 17 | 0 | 23,928 | | | | | | | | 22,528 |
| Day 18 | 0 | 22,442 | | | | | | | | 23,928 |
| Day 19 | 0 | 15,143 | | | | | | | | 22,442 |
| Day 20 | 0 | 23,744 | | | | | | | | 15,143 |
| Day 21 | 0 | 27,351 | | | | | | | | 23,744 |
| Day 22 | 0 | 27,351 | | | | | | | | 27,351 |
| Day 23 | 0 | 14,487 | | | | | | | | 27,351 |
| Day 24 | 2,000 | 18,261 | | | | | | | | 14,487 |
| Day 25 | 0 | 20,712 | | | | | | | | 20,261 |
| Day 26 | 0 | 30,961 | | | | | | | | 20,712 |
| Day 27 | 0 | 15,482 | | | | | | | | 30,961 |
| Day 28 | 0 | 26,440 | | | | | | | | 15,482 |
| Day 29 | 0 | 26,440 | | | | | | | | 26,440 |
| Day 30 | 36,000 | 319 | | | | | | | | 26,440 |
| Day 31 | | | | | | | | | | 36,319 |
| Total | | | | | | | | | | 737,589 |
| Avg. | | | | | | | | | | 24,586 |
| Min | | | | | | | | | | 36,319 |





I. General Information for the Month/Year of: September 2024

September 2024

A. Public Water System (PWS) Information

| | |
|---|---|
| PWS Name: Woodlands of Lake Placid/LP Water Works | PWS Identification Number: 6280304 |
| PWS Type: Community <input checked="" type="checkbox"/> NonTransient <input type="checkbox"/> | NonCommunity <input type="checkbox"/> Consecutive |
| Number of Service Connections at End of Month: 440 | Total Population Served at End of Month: 800 |
| PWS Owner: LP Waterworks | Contact Person's Title: US Water Services |
| Contact Person: Sharon Purviance | City: New Port Richey State: FL Zip Code: 34652 |
| Contact Person's Mailing Address: 4939 Cross Bayou Boulevard | Contact Person's Fax Number: 727-849-4219 |
| Contact Person's Telephone Number: 866-753-8292 | |
| Contact Person's Email Address: spurviance@uswatercorp.net | |
| Water Treatment Plant Information | |

B. Water Treatment Plant Information

[illegible]

II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

C 30027

License Number

Effective August 28, 2003

WGP

September 2024

Other (Describe) _____

[illegible]

Combined Chlorine (Chloramines)

Chlorine Dioxide

[illegible]



MONTHLY OPERATION REPORT FOR PWSs TREATING RAW GROUND WATER OR PURCHASED FINISHED WATER

See Page 4 for instructions

I. General Information for the Month/Year of: September 2024

A. Public Water System (PWS) Information

| | | | |
|--|---|---|-------------------|
| PWS Name: | Woodlands of Lake Placid/LP Water Works | PWS Identification Number: | 6280304 |
| PWS Type: | Community <input checked="" type="checkbox"/> NonTransient <input type="checkbox"/> | NonCommunity <input type="checkbox"/> Consecutive | |
| Number of Service Connections at End of Month: | 440 | Total Population Served at End of Month: | 800 |
| PWS Owner: | LP Waterworks | | |
| Contact Person: | Sharon Purviance | Contact Person's Title: | US Water Services |
| Contact Person's Mailing Address: | 4939 Cross Bayou Boulevard | City: | New Port Richey |
| Contact Person's Telephone Number: | 866-753-8292 | State: | FL |
| Contact Person's Email Address: | spurviance@uswatercorp.net | Zip Code: | 34652 |
| | | Contact Person's Fax Number: | 727-849-4219 |

B. Water Treatment Plant Information

| | | | | |
|---|--|---|----------------|------------------------|
| Plant Name: | WTP | Plant Telephone Number: | | |
| Plant Address: | 1525 US Highway 27 S | City: | Lake Placid | |
| Type of water treated by Plant: | <input checked="" type="checkbox"/> Raw Ground <input type="checkbox"/> Purchased Finished Water | State: | FL | |
| Permitted Maximum Day Operating Capacity of Plant, gallons per day: | 200000 | Zip Code: | 33862 | |
| Plant Category (per subsection 62-699.310(4), F.A.C.): | D | Plant Class (per subsection 62-699.310(4), F.A.C.): | V | |
| Licensed Operators: | Name: | License Class | License Number | Day(s)/Shift(s) Worked |
| Lead/Chief Operators: | Vincent Cautero | C | 30027 | |
| Other Operators: | Christopher Berish | C | 28149 | |
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II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

Vincent Cautero

10/3/2024

Vincent Cautero

C 30027

Signature and Date

Printed or Typed Name

License Number

[illegible]



MONTHLY OPERATION REPORT FOR SUMMATION OF FINISHED WATER PRODUCTION BY CWSs THAT HAVE MULTIPLE PLANTS

See page 2 for instructions

Daily Finished Water Production for the Month Year of

October 2024

Community Water System (CWS) Name:

Woodlands of Lake Placid/LP Water Works

Public Water System (PWS) Name:

6280304

| Day
of Month | Plant 1 Name | Plant 2 Name | Plant 3 Name | Plant 4 Name | Plant 5 Name | Plant 6 Name | Plant 7 Name | Plant 8 Name | Plant 9 Name | Total |
|-----------------|---------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------|
| | WTP | WTP | | | | | | | | |
| | Public Water System (PWS) Name: | | | | | | | | | |
| | 200,000 | 200,000 | | | | | | | | |
| | Public Water System (PWS) Name: | | | | | | | | | |
| Day 1 | 34,000 | 121 | | | | | | | | |
| Day 2 | 15,000 | 65 | | | | | | | | 34,121 |
| Day 3 | 24,000 | 88 | | | | | | | | 15,065 |
| Day 4 | 38,000 | 127 | | | | | | | | 24,088 |
| Day 5 | 23,000 | 84 | | | | | | | | 38,127 |
| Day 6 | 23,000 | 84 | | | | | | | | 23,084 |
| Day 7 | 29,000 | 742 | | | | | | | | 23,084 |
| Day 8 | 22,000 | 104 | | | | | | | | 29,742 |
| Day 9 | 15,000 | 249 | | | | | | | | 22,104 |
| Day 10 | 27,000 | 0 | | | | | | | | 15,249 |
| Day 11 | 29,000 | 0 | | | | | | | | 27,000 |
| Day 12 | 40,000 | 207 | | | | | | | | 29,000 |
| Day 13 | 40,000 | 207 | | | | | | | | 40,207 |
| Day 14 | 36,000 | 178 | | | | | | | | 40,207 |
| Day 15 | 29,000 | 128 | | | | | | | | 36,178 |
| Day 16 | 43,000 | 103 | | | | | | | | 29,128 |
| Day 17 | 18,000 | 156 | | | | | | | | 43,103 |
| Day 18 | 28,000 | 120 | | | | | | | | 18,156 |
| Day 19 | 34,000 | 137 | | | | | | | | 28,120 |
| Day 20 | 34,000 | 137 | | | | | | | | 34,137 |
| Day 21 | 16,000 | 97 | | | | | | | | 34,137 |
| Day 22 | 5,000 | 47,211 | | | | | | | | 16,097 |
| Day 23 | 16,000 | 23,747 | | | | | | | | 52,211 |
| Day 24 | 25,000 | 28,798 | | | | | | | | 39,747 |
| Day 25 | 4,000 | 41,471 | | | | | | | | 53,798 |
| Day 26 | 3,500 | 28,199 | | | | | | | | 45,471 |
| Day 27 | 3,500 | 28,199 | | | | | | | | 31,699 |
| Day 28 | 4,000 | 35,550 | | | | | | | | 31,699 |
| Day 29 | 3,000 | 49,929 | | | | | | | | 39,550 |
| Day 30 | 6,000 | 35,538 | | | | | | | | 52,929 |
| Day 31 | 2,000 | 31,806 | | | | | | | | 41,538 |
| Total | | | | | | | | | | 33,806 |
| Avg. | | | | | | | | | | 1,022,582 |
| Min | | | | | | | | | | 32,987 |
| | | | | | | | | | | 53,798 |





MONTHLY OPERATION REPORT FOR PWSs TREATING RAW GROUND WATER OR PURCHASED FINISHED WATER

See Page 4 for instructions

I. General Information for the Month/Year of: October 2024

A. Public Water System (PWS) Information

PWS Name: Woodlands of Lake Placid/LP Water Works

PWS Type: Community ☒ NonTransient ☐

Number of Service Connections at End of Month: 440

PWS Owner: LP Waterworks

Contact Person: Sharon Purviance

Contact Person's Mailing Address: 4939 Cross Bayou Boulevard

Contact Person's Telephone Number: 866-753-8292

Contact Person's Email Address: spurviance@uswatercorp.net

PWS Identification Number: 6280304

Consecutive

NonCommunity ☐
Total Population Served at End of Month: 800

Contact Person's Title: US Water Services

City: New Port Richey State: FL Zip Code: 34652

Contact Person's Fax Number: 727-849-4219

B. Water Treatment Plant Information

Plant Name: WTP

Plant Address: 1525 US Highway 27 S

Type of water treated by Plant: ☒ Raw Ground ☐ Purchased Finished Water

Permitted Maximum Day Operating Capacity of Plant, gallons per day: 200000

Plant Category (per subsection 62-699.310(4), F.A.C.): D

Plant Class (per subsection 62-699.310(4), F.A.C.): V

Licensed Operators: Name:

Lead/Chief Operators: Vincent Cautero

Other Operators: Christopher Berish

| License Class | License Number | Day(s)/Shift(s) Worked |
|---------------|----------------|------------------------|
| C | 30027 | |
| C | 28149 | |

II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

Vincent Cautero

11/4/2024

Vincent Cautero

C 30027

Signature and Date

Printed or Typed Name

License Number

DEP Form 62-555 900(300)

Effective August 28, 2003

[illegible]



I. General Information for the Month/Year of: **October 2024**

PWS Name: Woodlands of Lake Placid/LP Water Works

PWS Type: Community ☒ NonTransient ☐

Number of Service Connections at End of Month: 440

PWS Owner: LP Waterworks

Contact Person: Sharon Purviance

Contact Person's Mailing Address: 4939 Cross Bayou Boulevard

Contact Person's Telephone Number: 866-753-8292

Contact Person's Email Address: spurviance@uswatercorp.net

PWS Identification Number: 6280304

Consecutive

NonCommunity []

Total Population Served at End of Month: 800

Contact Person's Title: US Water Services

| | | |
|-----------------------|-----------|-----------------|
| City: New Port Richey | State: FL | Zip Code: 34652 |
|-----------------------|-----------|-----------------|

Contact Person's Fax Number: 727-849-4219

Plant Name: WTP

Plant Address: 1525 US Highway 27 S

Type of water treated by Plant: ☒ Raw Ground ☐ Purchased Finished Water

Permitted Maximum Day Operating Capacity of Plant, gallons per day: 200000

Plant Category (per subsection 62-699.310(4), F.A.C.): D

Plant Telephone Number:

State: FL Zip Code: 33862

Plant Class (per subsection 62-699.310(4), F.A.C.): V

Licensed Operators: _____ Name: _____

Lead/Chief Operators: Vincent Cautero

Other Operators: Christopher Berish

License Class

C

30027

C

28149

Day(s)/Shift(s) Worked

II. Certification by Lead/Chief Operator

I the undersigned water treatment plant operator licensed in Florida, am the lead/chief operator of the water treatment plant identified in Part 1 of this report. I certify that the information provided in this report is true and accurate to the best of my knowledge and belief. I certify that all drinking water treatment chemicals used at this plant conform to NSF International Standard 60 or other applicable standard referenced in subsection 62-555.320(3), F.A.C. I also certify that the following additional operations records for this plant were prepared each day that a licensed operator staffed or visited this plant during the month indicated above: (1) records of amounts of chemicals used and chemical feed rate, and (2) if applicable, appropriate treatment process performance records. Further more, I agree to provide these additional operations records to the PWS owner so that the PWS owner can retain them, together with copies of this report, at a convenient location for the last ten years.

Vincent Cautero

Signature and Date

DEP Form 62-555 900(300)
Effective August 28, 2003

11/4/2024

Vincent Cautero

Printed or Typed Name

C 30027

License Number

[illegible]

LP Waterworks, Inc.

USAGE AND BILLING REPORT

| | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | | |
|---|------------|-----------|-----------|----------|-----------|----------|----------|----------|----------|----------|----------|-----------|----------------------|------------------------|
| Read Period | 10/2-11/02 | 11/2-12/4 | 12/4-1/4 | 1/4-2/5 | 2/5-3/5 | 3/5-4/4 | 4/4-5/3 | 5/3-6/4 | 6/4-7/5 | 7/5-8/5 | 8/5-9/7 | 9/7-10/7 | | |
| Billed | 11/15 | 12/15 | 1/12 | 2/13 | 3/12 | 4/12 | 5/14 | 6/14 | 7/15 | 8/12 | 9/12 | 10/15 | Annual Totals | Annual Averages |
| Total Well Withdrawal Per Calendar Month | 807,831 | 939,101 | 1,054,802 | 990,030 | 1,221,982 | 955,922 | 805,943 | 637,170 | 672,005 | 849,280 | 737,589 | 1,022,582 | 10,694,237 | 891,186 |
| Purchased Water | | | 0 | 0 | | | | | | | | | 0 | - |
| Total Gross Source | 807,831 | 939,101 | 1,054,802 | 990,030 | 1,221,982 | 955,922 | 805,943 | 637,170 | 672,005 | 849,280 | 737,589 | 1,022,582 | 10,694,237 | 891,186 |
| Monthly Water Revenue | \$14,148 | \$15,125 | \$16,078 | \$15,702 | \$17,988 | \$16,691 | \$15,827 | \$13,314 | \$12,081 | \$12,577 | \$12,792 | \$10,299 | 172,622 | 14,385 |
| Water Gallons Used/Billed | 648,000 | 754,000 | 833,000 | 840,000 | 1,044,000 | 905,000 | 813,000 | 566,000 | 457,000 | 482,000 | 477,000 | 291,000 | 8,110,000 | 675,833 |
| Water Gallons Flushing/Maint | 23,650 | 17,250 | 6,750 | 6,750 | 6,750 | 6,750 | 6,750 | 18,750 | 18,750 | 18,750 | 18,750 | 61,950 | 211,600 | 17,633 |
| Estimated Use - Water Breaks | - | 45000 | 25,000 | 57,600 | - | - | 10,000 | - | 25,000 | 140,800 | 50,400 | 36,000 | 389,800 | 32,483 |
| Total Use | 671,650 | 816,250 | 864,750 | 904,350 | 1,050,750 | 911,750 | 829,750 | 584,750 | 500,750 | 641,550 | 546,150 | 388,950 | 8,711,400 | 725,950 |
| Percentage Unaccounted For | 16.86% | 13.08% | 18.02% | 8.65% | 14.01% | 4.62% | -2.95% | 8.23% | 25.48% | 24.46% | 25.95% | 61.96% | 18.54% | 18.54% |
| Water Gallons Unaccounted | 136,181 | 122,851 | 190,052 | 85,680 | 171,232 | 44,172 | (23,807) | 52,420 | 171,255 | 207,730 | 191,439 | 633,632 | 1,982,837 | 165,236 |
| | 23,650 | 62,250 | 31,750 | 64,350 | 6,750 | 6,750 | 16,750 | 18,750 | 43,750 | 159,550 | 69,150 | 97,950 | | - |
| Monthly Sewer Revenue | \$11,270 | \$10,349 | 12,065 | \$12,949 | \$13,451 | \$13,204 | \$11,271 | \$9,863 | \$9,276 | \$8,680 | \$9,509 | \$8,567 | 130,454 | 10,871 |
| Sewer Gallons Used/Billed | 407,000 | 405,000 | 519,000 | 570,000 | 634,000 | 596,000 | 455,000 | 291,000 | 239,000 | 164,000 | 158,000 | 109,000 | 4,547,000 | 378,917 |
| | | | | | | | | | | | | | | |
| Days Billed | 31 | 32 | 31 | 32 | 29 | 30 | 29 | 32 | 31 | 31 | 33 | 30 | | |
| 1188911 | | | | | | | | | | | | | | |
| Number of Water Bills | 455 | 455.00 | 460 | 461 | 464 | 464 | 455 | 459 | 449 | 451 | 450 | 441 | 5464 | |
| Number of Sewer Bills | 390 | 392.00 | 395 | 397 | 397 | 401 | 391 | 395 | 385 | 387 | 377 | 378000 | 382307 | |
| Water Revenue Accrual | \$13,205 | \$13,173 | \$14,003 | \$12,995 | \$15,087 | \$14,466 | \$14,295 | \$11,539 | \$10,132 | \$10,548 | \$7,675 | \$7,973 | \$145,092 | |
| Sewer Revenue Accrual | \$10,519 | \$9,014 | \$10,508 | \$10,716 | \$11,281 | \$11,443 | \$10,180 | \$8,548 | \$7,780 | \$7,280 | \$7,290 | \$6,633 | \$111,193 | |



FLORIDA DEPARTMENT OF Environmental Protection

South District Office
2295 Victoria Ave, Suite 364
Ft. Myers, Florida 33901-3875

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Noah Valenstein
Secretary

November 22, 2019

In the Matter of an
Application for Permit by:

LP WATERWORKS, INC.
Gary Deremer, President
4939 Cross Bayou Boulevard
New Port Richey, Florida 34652
ez-dmr@uswatercorp.net

Highlands County – DW
File Number FLA014340-010-DW3P
LP Waterworks WWTP

NOTICE OF PERMIT ISSUANCE

Enclosed is Permit Number FLA014340 to operate the Lake Placid Camp Florida Resort WWTP AKA Woodlands, issued under Chapter 403, Florida Statutes.

Monitoring requirements under this permit become effective on July 1, 2020. Until such time, the permittee shall continue to monitor and report in accordance with previously effective permit requirements. If not already registered to use the Department's Ez Discharge Monitoring Report (EzDMR) system, the permittee should register now in order to begin using the EzDMR system when the monitoring requirements under this permit are effective.

NOTICE OF RIGHTS

This action is final and effective on the date filed with the Clerk of the Department unless a petition for an administrative hearing is timely filed under Sections 120.569 and 120.57, F.S., before the deadline for filing a petition. On the filing of a timely and sufficient petition, this action will not be final and effective until further order of the Department. Because the administrative hearing process is designed to formulate final agency action, the hearing process may result in a modification of the agency action or even denial of the application.

Petition for Administrative Hearing

A person whose substantial interests are affected by the Department's action may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. Pursuant to Rules 28-106.201 and 28-106.301, F.A.C., a petition for an administrative hearing must contain the following information:

- (a) The name and address of each agency affected and each agency's file or identification number, if known;

- (b) The name, address, any e-mail address, any facsimile number, and telephone number of the petitioner, if the petitioner is not represented by an attorney or a qualified representative; the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;
- (c) A statement of when and how the petitioner received notice of the agency decision;
- (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;
- (e) A concise statement of the ultimate facts alleged, including the specific facts that the petitioner contends warrant reversal or modification of the agency's proposed action;
- (f) A statement of the specific rules or statutes that the petitioner contends require reversal or modification of the agency's proposed action, including an explanation of how the alleged facts relate to the specific rules or statutes; and
- (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wishes the agency to take with respect to the agency's proposed action.

The petition must be filed (received by the Clerk) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, or via electronic correspondence at Agency_Clerk@dep.state.fl.us. Also, a copy of the petition shall be mailed to the applicant at the address indicated above at the time of filing.

Time Period for Filing a Petition

In accordance with Rule 62-110.106(3), F.A.C., petitions for an administrative hearing by the applicant and persons entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of receipt of this written notice. Petitions filed by any persons other than the applicant, and other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of publication of the notice or within 14 days of receipt of the written notice, whichever occurs first. You cannot justifiably rely on the finality of this decision unless notice of this decision and the right of substantially affected persons to challenge this decision has been duly published or otherwise provided to all persons substantially affected by the decision. While you are not required to publish notice of this action, you may elect to do so pursuant Rule 62-110.106(10)(a), F.A.C.

The failure to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the discretion of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C. If you do not publish notice of this action, this waiver may not apply to persons who have not received a clear point-of-entry.

Extension of Time

Under Rule 62-110.106(4), F.A.C., a person whose substantial interests are affected by the Department's action may also request an extension of time to file a petition for an administrative hearing. The Department may, for good cause shown, grant the request for an extension of time.

Requests for extension of time must be filed with the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, or via electronic correspondence at Agency_Clerk@dep.state.fl.us, before the deadline for filing a petition for an administrative hearing. A timely request for extension of time shall toll the running of the time period for filing a petition until the request is acted upon.

Mediation

Mediation is not available in this proceeding.

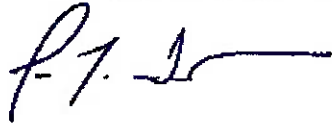
Judicial Review

Once this decision becomes final, any party to this action has the right to seek judicial review pursuant to Section 120.68, F.S., by filing a Notice of Appeal pursuant to Florida Rules of Appellate Procedure 9.110 and 9.190 with the Clerk of the Department in the Office of General Counsel (Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000) and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice must be filed within 30 days from the date this action is filed with the Clerk of the Department.

EXECUTION AND CLERKING

Executed in Ft. Myers, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION



Jon Iglehart
Director of District Management

Attachment(s):

1. Permit No. FLA014340
2. Discharge Monitoring Report
3. Statement of Basis


CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that this document and all attachments were sent on the filing date below to the following listed persons:

Mo Kader, US Water Corp., mkader@uswatercorp.com

FILING AND ACKNOWLEDGMENT

FILED, on this date, pursuant to Section 120.52, F. S., with the designated Department Clerk, receipt of which is hereby acknowledged.



Clerk

November 22, 2019
Date



FLORIDA DEPARTMENT OF Environmental Protection

South District
PO Box 2549
Fort Myers FL 33902-2549
SouthDistrict@FloridaDEP.gov

Ron DeSantis
Governor

Jeanette Núñez
Lt. Governor

Noah Valenstein
Secretary

STATE OF FLORIDA DOMESTIC WASTEWATER FACILITY PERMIT

PERMITTEE:
LP WATERWORKS, INC.

RESPONSIBLE OFFICIAL:
Gary Deremer, President
4939 Cross Bayou Boulevard
New Port Richey, Florida 34652
(727) 848-8292
ez-dmr@uswatercorp.net

PERMIT NUMBER: FLA014340
FILE NUMBER: FLA014340-010-DW3P
ISSUANCE DATE: November 22, 2019
EFFECTIVE DATE: May 13, 2020
EXPIRATION DATE: May 12, 2025

FACILITY:

LP Waterworks WWTP
1525 US Highway 27 S
Lake Placid, FL 33852
Highlands County
Latitude: 27° 16' 5.8236" N Longitude: 81° 20' 36.246" W

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and applicable rules of the Florida Administrative Code (F.A.C.). This permit does not constitute authorization to discharge wastewater other than as expressly stated in this permit. The above-named permittee is hereby authorized to operate the facilities in accordance with the documents attached hereto and specifically described as follows:

WASTEWATER TREATMENT:

Operate an existing 0.050 million gallons per day (MGD), maximum Monthly Average Daily Flow (MADF) permitted capacity extended aeration domestic wastewater treatment facility consisting of: a bar screen, two 5,000-gallon surge tanks, ten 5,000-gallon aeration tanks, two 4,400-gallon clarifiers, one 4,300-gallon digester, and two 918-gallon chlorine contact tanks.

REUSE OR DISPOSAL:

Land Application R-001: An existing 0.050 MGD monthly average daily flow permitted capacity rapid infiltration basin system. R-001 consists of two percolation ponds having a capacity of 0.050 MGD located approximately at latitude 27° 16' 4" N, longitude 81° 20' 36" W.

IN ACCORDANCE WITH: The limitations, monitoring requirements, and other conditions set forth in this cover sheet and Part I through Part IX on pages 1 through 14 of this permit.

PERMITTEE: LP WATERWORKS, INC.
FACILITY: LP Waterworks WWTP

PERMIT NUMBER: FLA014340
PA FILE NUMBER: May 12, 2025

I. RECLAIMED WATER AND EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

A. Reuse and Land Application Systems

- During the period beginning on the effective date and lasting through the expiration date of this permit, the permittee is authorized to direct reclaimed water to Reuse System R-001. Such reclaimed water shall be limited and monitored by the permittee as specified below and reported in accordance with Permit Condition I.B.7.:

| Parameter | Units | Max.
/Min | Reclaimed Water Limitations | | Monitoring Requirements | | | Notes |
|---|---------|--------------------------|------------------------------|--|-------------------------|-------------|------------------------|-----------|
| | | | Limit | Statistical Basis | Frequency of Analysis | Sample Type | Monitoring Site Number | |
| BOD, Carbonaceous 5 day, 20C | mg/L | Max
Max
Max
Max | 20.0
30.0
45.0
60.0 | Annual Average
Monthly Average
Weekly Average
Single Sample | Monthly | Grab | EFA-01 | |
| Solids, Total Suspended | mg/L | Max
Max
Max
Max | 20.0
30.0
45.0
60.0 | Annual Average
Monthly Average
Weekly Average
Single Sample | Monthly | Grab | EFA-01 | |
| Coliform, Fecal | #/100mL | Max
Max
Max | 200
200
800 | Monthly Geometric Mean
Annual Average
Single Sample | Monthly | Grab | EFA-01 | See I.A.3 |
| pH | s.u. | Min
Max | 6.0
8.5 | Single Sample
Single Sample | 5
Days/Week | Grab | EFA-01 | |
| Chlorine, Total Residual (For Disinfection) | mg/L | Min | 0.5 | Single Sample | 5
Days/Week | Grab | EFA-01 | See I.A.4 |
| Nitrogen, Nitrate, Total (as N) | mg/L | Max | 12.0 | Single Sample | Monthly | Grab | EFA-01 | |

- Reclaimed water samples shall be taken at the monitoring site locations listed in Permit Condition I.A.1. and as described below:

| Monitoring Site Number | Description of Monitoring Site |
|------------------------|---|
| EFA-01 | Discharge end of the last chlorine contact chamber. |

- The effluent limitation for the monthly geometric mean for fecal coliform is only applicable if 10 or more values are reported. If fewer than 10 values are reported, the monthly geometric mean shall be calculated and reported on the Discharge Monitoring Report to be used to calculate the annual average. All other fecal coliform effluent limitations included in permit condition I.A.1 apply regardless of the number of values reported. [62-600.440(5)(b)]
- Total residual chlorine must be maintained for a minimum contact time of 15 minutes based on peak hourly flow. [62-610.510][62-600.440(5)(c) and (6)(b)]
- Grab samples shall be collected during periods of minimal treatment plant pollutant removal efficiencies or maximum hydraulic and/or organic loading. [62-600.740(1)(a)2]

B. Other Limitations and Monitoring and Reporting Requirements

- During the period beginning on the effective date and lasting through the expiration date of this permit, the treatment facility shall be limited and monitored by the permittee as specified below and reported in accordance with condition I.B.7.:

PERMITTEE: LP WATERWORKS, INC.
FACILITY: LP Waterworks WWTP

PERMIT NUMBER: FLA014340
PA FILE NUMBER: May 12, 2025

| Parameter | Units | Max.
/Min | Limitations | | Monitoring Requirements | | | Notes |
|--|---------|--------------|-------------|-------------------|-------------------------|---|------------------------|-----------|
| | | | Limit | Statistical Basis | Frequency of Analysis | Sample Type | Monitoring Site Number | |
| Flow | MGD | Max | 0.050 | Monthly Average | 5 Days/Week | Elapsed Time Measurement on Pump (Pump Log) | FLW-01 | See I.B.4 |
| Percent Capacity, (TMADF/Permitted Capacity) x 100 | percent | Max | Report | Monthly Average | Monthly | Calculated | CAL-01 | |
| BOD, Carbonaceous 5 day, 20C (Influent) | mg/L | Max | Report | Single Sample | Monthly | Grab | INF-01 | See I.B.3 |
| Solids, Total Suspended (Influent) | mg/L | Max | Report | Single Sample | Monthly | Grab | INF-01 | See I.B.3 |

2. Samples shall be taken at the monitoring site locations listed in Permit Condition I.B.1. and as described below:

| Monitoring Site Number | Description of Monitoring Site |
|------------------------|--|
| FLW-01 | Flow measured at the discharge end of the first chlorine contact chamber. |
| CAL-01 | Calculate the percentage treatment capacity achieved when compared to the running three month average daily divided by the treatment plant's design capacity |
| INF-01 | Raw wastewater discharge to the bar screen at the equalization basin surge tank. |

3. Influent samples shall be collected so that they do not contain digester supernatant or return activated sludge, or any other plant process recycled waters. [62-600.660(4)(a)]
4. An elapsed time measurement on pump (pump log) shall be utilized to measure flow and calibrated at least once every 12 months. [62-600.200(25)]
5. The sample collection, analytical test methods, and method detection limits (MDLs) applicable to this permit shall be conducted using a sufficiently sensitive method to ensure compliance with applicable water quality standards and effluent limitations and shall be in accordance with Rule 62-4.246, Chapters 62-160 and 62-600, F.A.C., and 40 CFR 136, as appropriate. The list of Department established analytical methods, and corresponding MDLs (method detection limits) and PQLs (practical quantitation limits), which is titled "FAC 62-4 MDL/PQL Table (May 31, 2019)" is available at <https://floridadep.gov/dear/quality-assurance/content/quality-assurance-resources>. The MDLs and PQLs as described in this list shall constitute the minimum acceptable MDL/PQL values and the Department shall not accept results for which the laboratory's MDLs or PQLs are greater than those described above unless alternate MDLs and/or PQLs have been specifically approved by the Department for this permit. Any method included in the list may be used for reporting as long as it meets the following requirements:
- The laboratory's reported MDL and PQL values for the particular method must be equal or less than the corresponding method values specified in the Department's approved MDL and PQL list;
 - The laboratory reported MDL for the specific parameter is less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Parameters that are listed as "report only" in the permit shall use methods that provide an MDL, which is equal to or less than the applicable water quality criteria stated in 62-302, F.A.C.; and
 - If the MDLs for all methods available in the approved list are above the stated permit limit or applicable water quality criteria for that parameter, then the method with the lowest stated MDL shall be used.

When the analytical results are below method detection or practical quantitation limits, the permittee shall report the actual laboratory MDL and/or PQL values for the analyses that were performed following the instructions on the applicable discharge monitoring report.

PERMITTEE: LP WATERWORKS, INC.
FACILITY: LP Waterworks WWTP

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Where necessary, the permittee may request approval of alternate methods or for alternative MDLs or PQLs for any approved analytical method. Approval of alternate laboratory MDLs or PQLs are not necessary if the laboratory reported MDLs and PQLs are less than or equal to the permit limit or the applicable water quality criteria, if any, stated in Chapter 62-302, F.A.C. Approval of an analytical method not included in the above-referenced list is not necessary if the analytical method is approved in accordance with 40 CFR 136 or deemed acceptable by the Department. [62-4.246, 62-160]

6. The permittee shall provide safe access points for obtaining representative samples which are required by this permit. [62-600.650(2)]
7. Monitoring requirements under this permit are effective on July 1, 2019. Until such time, the permittee shall continue to monitor and report in accordance with previously effective permit requirements. If not already registered to use the Department's Ez Discharge Monitoring Report (EzDMR) system, the permittee should register now in order to begin using the EzDMR system when the monitoring requirements under this permit are effective. During the period of operation authorized by this permit, the permittee shall complete and submit to the Department Discharge Monitoring Reports (DMRs) in accordance with the frequencies specified by the REPORT type (i.e. monthly, quarterly, semiannual, annual, etc.) indicated on the DMR forms attached to this permit. Unless specified otherwise in this permit, monitoring results for each monitoring period shall be submitted in accordance with the associated DMR due dates below. DMRs shall be submitted for each required monitoring period including periods of no discharge.

| REPORT Type on DMR | Monitoring Period | Submit by |
|--------------------|--|-----------------------------|
| Monthly | First day of month - last day of month | 28th day of following month |
| Quarterly | January 1 - March 31 | April 28 |
| | April 1 - June 30 | July 28 |
| | July 1 - September 30 | October 28 |
| | October 1 - December 31 | January 28 |
| Semiannual | January 1 - June 30 | July 28 |
| | July 1 - December 31 | January 28 |
| Annual | January 1 - December 31 | January 28 |

The permittee shall submit the completed DMR to the Department by the twenty-eighth (28th) of the month following the month of operation. Please contact the Department at (239) 344-5600 if you are unable to submit the completed DMR electronically using the EzDMR system.

The Department electronic EzDMR system at the time of permit issuance is available through the DEP Business Portal at: <http://www.fldepportal.com/go/submit-report/>

[62-620.610(18)][62-600.680(1)]

8. Except as otherwise specified in this permit, all reports and other information required by this permit, including 24-hour notifications, shall be submitted to the Department in a digital format when practicable. The Department's electronic mailing address is:

SouthDistrict@FloridaDEP.gov

Please contact the Department at (239) 344-5600 if you are unable to submit electronically.

[62-620.610(11)]

9. All reports and other information shall be signed in accordance with the requirements of Rule 62-620.305, F.A.C. [62-620.305]

PERMITTEE: LP WATERWORKS, INC.
FACILITY: LP Waterworks WWTP

PERMIT NUMBER: FLA014340
PA FILE NUMBER: May 12, 2025

II. BIOSOLIDS MANAGEMENT REQUIREMENTS

A. Basic Requirements

1. Biosolids generated by this facility may be transferred to C and C Peat Co. Inc. or disposed of in a Class I solid waste landfill. Transferring biosolids to an alternative biosolids treatment facility does not require a permit modification. However, use of an alternative biosolids treatment facility requires submittal of a copy of the agreement pursuant to Rule 62-640.880(1)(c), F.A.C., along with a written notification to the Department at least 30 days before transport of the biosolids. [62-620.320(6), 62-640.880(1)]
2. The permittee shall monitor and keep records of the quantities of biosolids generated, received from source facilities, treated, distributed and marketed, land applied, used as a biofuel or for bioenergy, transferred to another facility, or landfilled. These records shall be kept for a minimum of five years. [62-640.650(4)(a)]
3. Biosolids quantities shall be monitored by the permittee as specified below. Results shall be reported on the permittee's Discharge Monitoring Report for Monitoring Group RMP-Q in accordance with Condition I.B.7.

| Parameter | Units | Max.
/Min | Biosolids Limitation | | Monitoring Requirements | | | Notes |
|-------------------------------------|----------|--------------|----------------------|-------------------|--------------------------|-------------|------------------------------|-------|
| | | | Limit | Statistical Basis | Frequency
of Analysis | Sample Type | Monitoring
Site
Number | |
| Biosolids Quantity
(Transferred) | dry tons | Max | Report | Monthly Total | Monthly | Calculated | RMP-1 | |
| Biosolids Quantity
(Landfilled) | dry tons | Max | Report | Monthly Total | Monthly | Calculated | RMP-2 | |

[62-640.650(5)(a)1]

4. Biosolids quantities shall be calculated as listed in Permit Condition II.3 and as described below:

| Monitoring Site Number | Description of Monitoring Site Calculations |
|------------------------|---|
| RMP-1 | Monthly Total of Biosolids Transferred. |
| RMP-2 | Monthly Total of Biosolids Landfilled. |

5. The treatment, management, transportation, use, land application, or disposal of biosolids shall not cause a violation of the odor prohibition in subsection 62-296.320(2), F.A.C. [62-640.400(6)]
6. Storage of biosolids or other solids at this facility shall be in accordance with the Facility Biosolids Storage Plan. [62-640.300(4)]
7. Biosolids shall not be spilled from or tracked off the treatment facility site by the hauling vehicle. [62-640.400(9)]

B. Disposal

1. Disposal of biosolids, septage, and "other solids" in a solid waste disposal facility, or disposal by placement on land for purposes other than soil conditioning or fertilization, such as at a monofill, surface impoundment, waste pile, or dedicated site, shall be in accordance with Chapter 62-701, F.A.C. [62-640.100(6)(b) & (c)]

C. Transfer

1. The permittee shall not be held responsible for treatment and management violations that occur after its biosolids have been accepted by a permitted biosolids treatment facility with which the source facility has an

PERMITTEE: LP WATERWORKS, INC.
FACILITY: LP Waterworks WWTP

PERMIT NUMBER: FLA014340
PA FILE NUMBER: May 12, 2025

agreement in accordance with subsection 62-640.880(1)(c), F.A.C., for further treatment, management, or disposal. [62-640.880(1)(b)]

2. The permittee shall keep hauling records to track the transport of biosolids between the facilities. The hauling records shall contain the following information:

| Source Facility | Biosolids Treatment Facility or Treatment Facility |
|--|---|
| 1. Date and time shipped | 1. Date and time received |
| 2. Amount of biosolids shipped | 2. Amount of biosolids received |
| 3. Degree of treatment (if applicable) | 3. Name and ID number of source facility |
| 4. Name and ID Number of treatment facility | 4. Signature of hauler |
| 5. Signature of responsible party at source facility | 5. Signature of responsible party at treatment facility |
| 6. Signature of hauler and name of hauling firm | |

A copy of the source facility hauling records for each shipment shall be provided upon delivery of the biosolids to the biosolids treatment facility or treatment facility. The treatment facility permittee shall report to the Department within 24 hours of discovery any discrepancy in the quantity of biosolids leaving the source facility and arriving at the biosolids treatment facility or treatment facility.

[62-640.880(4)]

D. Receipt

If the permittee intends to accept biosolids from other facilities, a permit revision is required pursuant to paragraph 62-640.880(2)(d), F.A.C. [62-640.880(2)(d)]

III. GROUND WATER REQUIREMENTS

Section III is not applicable to this facility.

IV. ADDITIONAL REUSE AND LAND APPLICATION REQUIREMENTS

A. Part IV Rapid Infiltration Basins

1. Advisory signs shall be posted around the site boundaries to designate the nature of the project area. [62-610.518]
2. The maximum annual average loading rate to the two percolation ponds shall be limited to 7 inches per day (as applied to the entire bottom area). [62-610.523(3)]
3. Each percolation pond normally shall be loaded for 7 days and shall be rested for 7 days. Infiltration ponds, basins, or trenches shall be allowed to dry during the resting portion of the cycle. [62-610.523(4)]
4. Rapid infiltration basins shall be routinely maintained to control vegetation growth and to maintain percolation capability by scarification or removal of deposited solids. Basin bottoms shall be maintained to be level. [62-610.523(6) and (7)]
5. Routine aquatic weed control and regular maintenance of storage pond embankments and access areas are required. [62-610.514 and 62-610.414]
6. Overflows from emergency discharge facilities on storage ponds or on infiltration ponds, basins, or trenches shall be reported as abnormal events in accordance with Permit Condition IX.20. [62-610.800(9)]

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V. OPERATION AND MAINTENANCE REQUIREMENTS

A. Staffing Requirements

1. During the period of operation authorized by this permit, the wastewater facilities shall be operated under the supervision of one or more operators certified in accordance with Chapter 62-602, F.A.C. In accordance with Chapter 62-699, F.A.C., this facility is a Category III, Class C facility and, at a minimum, operators with appropriate certification must be on the site as follows:

A Class C or higher operator 1/2 hour/day for 5 days/week and one visit each weekend. The lead/chief operator must be a Class C operator, or higher.

2. An operator meeting the lead/chief operator class for the plant shall be available during all periods of plant operation. "Available" means able to be contacted as needed to initiate the appropriate action in a timely manner. *[62-699.311(1)]*

B. Capacity Analysis Report and Operation and Maintenance Performance Report Requirements

1. The application to renew this permit shall include an updated capacity analysis report prepared in accordance with Rule 62-600.405, F.A.C. *[62-600.405(5)]*
2. The application to renew this permit shall include a detailed operation and maintenance performance report prepared in accordance with Rule 62-600.735, F.A.C. *[62-600.735(1)]*

C. Recordkeeping Requirements

1. The permittee shall maintain the following records and make them available for inspection on the site of the permitted facility.
 - a. Records of all compliance monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, including, if applicable, a copy of the laboratory certification showing the certification number of the laboratory, for at least three years from the date the sample or measurement was taken;
 - b. Copies of all reports required by this permit for at least three years from the date the report was prepared;
 - c. Records of all data, including reports and documents, used to complete the application for this permit for at least three years from the date the application was filed;
 - d. Monitoring information, including a copy of the laboratory certification showing the laboratory certification number, related to the residuals use and disposal activities for the time period set forth in Chapter 62-640, F.A.C., for at least three years from the date of sampling or measurement;
 - e. A copy of the current wastewater facility permit;
 - f. Copies of the current operation and maintenance manuals for the wastewater facility and the collection/transmission systems owned or operated by the wastewater facility permittee as required by Chapters 62-600 and 62-604, F.A.C.;
 - g. A copy of any required record drawings for the wastewater facility and the collection/transmission systems owned or operated by the wastewater facility permittee;
 - h. Copies of the licenses of the current certified operators;
 - i. Copies of the logs and schedules showing plant operations and equipment maintenance for three years from the date of the logs or schedules. The logs shall, at a minimum, include identification of the plant; the signature and license number of the operator(s) and the signature of the person(s) making any entries; date and time in and out; specific operation and maintenance activities, including any preventive maintenance or repairs made or requested; results of tests performed and samples taken, unless documented on a laboratory sheet; and notation of any notification or reporting completed in accordance with Rule 62-602.650(3),

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F.A.C. The logs shall be maintained on-site in a location accessible to 24-hour inspection, protected from weather damage, and current to the last operation and maintenance performed; and

- j. Records of biosolids quantities, treatment, monitoring, and hauling for at least five years.

[62-620.350, 62-604.500, 62-602.650, 62-640.650(4)]

VI. SCHEDULES

1. The permittee is not authorized to discharge to waters of the state after the expiration date of this permit, unless:
 - a. The permittee has applied for renewal of this permit at least 180 days before the expiration date of this permit using the appropriate forms listed in Rule 62-620.910, F.A.C., and in the manner established in the Department of Environmental Protection Guide to Permitting Wastewater Facilities or Activities Under Chapter 62-620, F.A.C., including submittal of the appropriate processing fee set forth in Rule 62-4.050, F.A.C.; or
 - b. The permittee has made complete the application for renewal of this permit before the permit expiration date.

[62-620.335(1) - (4)]

VII. INDUSTRIAL PRETREATMENT PROGRAM REQUIREMENTS

This facility is not required to have a pretreatment program at this time. *[62-625.500]*

VIII. OTHER SPECIFIC CONDITIONS

1. In the event that the wastewater facilities or equipment, including collection/transmission systems, no longer function as intended, are no longer safe in terms of public health and safety (including inactive or abandoned facilities), or odor, noise, aerosol drift, or lighting adversely affects neighboring developed areas at the levels prohibited by paragraphs 62-600.400(2)(a) and 62-604.400(2)(c), F.A.C., corrective action (which may include additional maintenance or modifications of the permitted facilities) shall be taken by the permittee. Other corrective action may be required to ensure compliance with rules of the Department. Additionally, the treatment, management, use or land application of residuals shall not cause a violation of the odor prohibition in subsection 62-296.320(2), F.A.C. *[62-600.410(5), 62-604.500(3) and 62-640.400(6)]*
2. All collection/transmission systems shall be operated and maintained so as to provide uninterrupted service. *[62-604.500(2)]*
3. The deliberate introduction of stormwater in any amount into collection/transmission systems designed solely for the introduction (and conveyance) of domestic/industrial wastewater; or the deliberate introduction of stormwater into collection/transmission systems designed for the introduction or conveyance of combinations of storm and domestic/industrial wastewater in amounts which may reduce the efficiency of pollutant removal by the treatment plant is prohibited, except as provided by Rule 62-610.472, F.A.C. *[62-604.130(3)]*
4. Cross-connection, as defined in Rule 62-550.200, F.A.C., between the wastewater facility, including the collection/transmission system, and a potable water system is prohibited. *[62-550.360][62-604.130(3)]*
5. The collection/transmission operation and maintenance manual shall be maintained and revised periodically in accordance with subsection 62-604.500(4), F.A.C., to reflect any alterations performed or to reflect experience resulting from operation. However, a new operation and maintenance manual is not required to be developed for each project if there is already an existing manual that is applicable to the facilities being constructed. *[62-604.500(4)]*
6. Collection/transmission system overflows shall be reported to the Department in accordance with Permit Condition IX. 20. *[62-604.550] [62-620.610(20)]*

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7. The operating authority of a collection/transmission system and the permittee of a treatment plant are prohibited from accepting connections of wastewater discharges which have not received necessary pretreatment, or which contain materials or pollutants (other than normal domestic wastewater constituents):
- Which may cause fire or explosion hazards; or
 - Which may cause excessive corrosion or other deterioration of wastewater facilities due to chemical action or pH levels; or
 - Which are solid or viscous and obstruct flow or otherwise interfere with wastewater facility operations or treatment; or
 - Which result in the wastewater temperature at the introduction of the treatment plant exceeding 40°C or otherwise inhibiting treatment; or
 - Which result in the presence of toxic gases, vapors, or fumes that may cause worker health and safety problems.

[62-604.130(5)]

8. The treatment facility, storage ponds for Part II systems, rapid infiltration basins, and/or infiltration trenches shall be enclosed with a fence or otherwise provided with features to discourage the entry of animals and unauthorized persons. *[62-610.518(1) and 62-600.400(2)(b)]*
9. Screenings and grit removed from the wastewater facilities shall be collected in suitable containers and hauled to a Department approved Class I landfill or to a landfill approved by the Department for receipt/disposal of screenings and grit. *[62-701.300(1)(a)]*
10. Where required by Chapter 471 or Chapter 492, F.S., applicable portions of reports that must be submitted under this permit shall be signed and sealed by a professional engineer or a professional geologist, as appropriate. *[62-620.310(4)]*
11. The permittee shall provide verbal notice to the Department's South District Office as soon as practical after discovery of a sinkhole or other karst feature within an area for the management or application of wastewater, wastewater residuals (sludges), or reclaimed water. The permittee shall immediately implement measures appropriate to control the entry of contaminants, and shall detail these measures to the Department's South District Office in a written report within 7 days of the sinkhole discovery. *[62-620.320(6)]*
12. The permittee shall provide notice to the Department of the following:
- Any new introduction of pollutants into the facility from an industrial discharger which would be subject to Chapter 403, F.S., and the requirements of Chapter 62-620, F.A.C., if it were directly discharging those pollutants; and
 - Any substantial change in the volume or character of pollutants being introduced into that facility by a source which was identified in the permit application and known to be discharging at the time the permit was issued.
- Notice shall include information on the quality and quantity of effluent introduced into the facility and any anticipated impact of the change on the quantity or quality of effluent or reclaimed water to be discharged from the facility. If pretreatment becomes necessary, this permit may be modified to require the permittee to develop and implement a local pretreatment program in accordance with the requirements of Chapter 62-625, F.A.C.

[62-620.625(2)]

IX. GENERAL CONDITIONS

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to Chapter 403, Florida Statutes. Any permit noncompliance constitutes a violation of

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Chapter 403, Florida Statutes, and is grounds for enforcement action, permit termination, permit revocation and reissuance, or permit revision. [62-620.610(1)]

2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviations from the approved drawings, exhibits, specifications, or conditions of this permit constitutes grounds for revocation and enforcement action by the Department. [62-620.610(2)]
3. As provided in subsection 403.087(7), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor authorize any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit or authorization that may be required for other aspects of the total project which are not addressed in this permit. [62-620.610(3)]
4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title. [62-620.610(4)]
5. This permit does not relieve the permittee from liability and penalties for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted source; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department. The permittee shall take all reasonable steps to minimize or prevent any discharge, reuse of reclaimed water, or residuals use or disposal in violation of this permit which has a reasonable likelihood of adversely affecting human health or the environment. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. [62-620.610(5)]
6. If the permittee wishes to continue an activity regulated by this permit after its expiration date, the permittee shall apply for and obtain a new permit. [62-620.610(6)]
7. The permittee shall at all times properly operate and maintain the facility and systems of treatment and control, and related appurtenances, that are installed and used by the permittee to achieve compliance with the conditions of this permit. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to maintain or achieve compliance with the conditions of the permit. [62-620.610(7)]
8. This permit may be modified, revoked and reissued, or terminated for cause. The filing of a request by the permittee for a permit revision, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. [62-620.610(8)]
9. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, including an authorized representative of the Department and authorized EPA personnel, when applicable, upon presentation of credentials or other documents as may be required by law, and at reasonable times, depending upon the nature of the concern being investigated, to:
 - a. Enter upon the permittee's premises where a regulated facility, system, or activity is located or conducted, or where records shall be kept under the conditions of this permit;
 - b. Have access to and copy any records that shall be kept under the conditions of this permit;
 - c. Inspect the facilities, equipment, practices, or operations regulated or required under this permit; and
 - d. Sample or monitor any substances or parameters at any location necessary to assure compliance with this permit or Department rules.

[62-620.610(9)]

10. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data, and other information relating to the construction or operation of this permitted source which are submitted to the

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Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except as such use is proscribed by Section 403.111, F.S., or Rule 62-620.302, F.A.C. Such evidence shall only be used to the extent that it is consistent with the Florida Rules of Civil Procedure and applicable evidentiary rules. [62-620.610(10)]

11. When requested by the Department, the permittee shall within a reasonable time provide any information required by law which is needed to determine whether there is cause for revising, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. The permittee shall also provide to the Department upon request copies of records required by this permit to be kept. If the permittee becomes aware of relevant facts that were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be promptly submitted, or corrections promptly reported to the Department. [62-620.610(11)]
12. Unless specifically stated otherwise in Department rules, the permittee, in accepting this permit, agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard. [62-620.610(12)]
13. The permittee, in accepting this permit, agrees to pay the applicable regulatory program and surveillance fee in accordance with Rule 62-4.052, F.A.C. [62-620.610(13)]
14. This permit is transferable only upon Department approval in accordance with Rule 62-620.340, F.A.C. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department. [62-620.610(14)]
15. The permittee shall give the Department written notice at least 60 days before inactivation or abandonment of a wastewater facility or activity and shall specify what steps will be taken to safeguard public health and safety during and following inactivation or abandonment. [62-620.610(15)]
16. The permittee shall apply for a revision to the Department permit in accordance with Rules 62-620.300, F.A.C., and the Department of Environmental Protection Guide to Permitting Wastewater Facilities or Activities Under Chapter 62-620, F.A.C., at least 90 days before construction of any planned substantial modifications to the permitted facility is to commence or with Rule 62-620.325(2), F.A.C., for minor modifications to the permitted facility. A revised permit shall be obtained before construction begins except as provided in Rule 62-620.300, F.A.C. [62-620.610(16)]
17. The permittee shall give advance notice to the Department of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements. The permittee shall be responsible for any and all damages which may result from the changes and may be subject to enforcement action by the Department for penalties or revocation of this permit. The notice shall include the following information:
 - a. A description of the anticipated noncompliance;
 - b. The period of the anticipated noncompliance, including dates and times; and
 - c. Steps being taken to prevent future occurrence of the noncompliance.[62-620.610(17)]
18. Sampling and monitoring data shall be collected and analyzed in accordance with Rule 62-4.246 and Chapters 62-160, 62-600, and 62-610, F.A.C., and 40 CFR 136, as appropriate.
 - a. Monitoring results shall be reported at the intervals specified elsewhere in this permit and shall be reported on a Discharge Monitoring Report (DMR), DEP Form 62-620.910(10), or as specified elsewhere in the permit.

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- b. If the permittee monitors any contaminant more frequently than required by the permit, using Department approved test procedures, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR.
- c. Calculations for all limitations which require averaging of measurements shall use an arithmetic mean unless otherwise specified in this permit.
- d. Except as specifically provided in Rule 62-160.300, F.A.C., any laboratory test required by this permit shall be performed by a laboratory that has been certified by the Department of Health Environmental Laboratory Certification Program (DOH ELCP). Such certification shall be for the matrix, test method and analyte(s) being measured to comply with this permit. For domestic wastewater facilities, testing for parameters listed in Rule 62-160.300(4), F.A.C., shall be conducted under the direction of a certified operator.
- e. Field activities including on-site tests and sample collection shall follow the applicable standard operating procedures described in DEP-SOP-001/01 adopted by reference in Chapter 62-160, F.A.C.
- f. Alternate field procedures and laboratory methods may be used where they have been approved in accordance with Rules 62-160.220, and 62-160.330, F.A.C.

[62-620.610(18)]

- 19. Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule detailed elsewhere in this permit shall be submitted no later than 14 days following each schedule date. [62-620.610(19)]
- 20. The permittee shall report to the Department any noncompliance which may endanger health or the environment. Any information shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within five days of the time the permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause; the period of noncompliance including exact dates and time, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance. For noncompliance events related to sanitary sewer overflows or bypass events, these reports must include the data described above (with the exception of time of discovery) as well as the type of event (sanitary sewer overflows or bypass events), type of sewer overflow (e.g., manhole), discharge volumes by the treatment works treating domestic sewage, types of human health and environmental impacts of the sewer overflow event, and whether the noncompliance was related to wet weather. The written submission may be provided electronically using the Department's Business Portal at <http://www.fldepportal.com/go/> (via "Submit" followed by "Report" or "Registration/Notification"). Notice required under paragraph (d) may be provided together with the written submission using the Business Portal. All noncompliance events related to sanitary sewer overflows or bypass events submitted after December 21, 2020 shall be submitted electronically.

(a) The following shall be included as information which must be reported within 24 hours under this condition:

- 1. Any unanticipated bypass which causes any reclaimed water or the effluent to exceed any permit limitation or results in an unpermitted discharge,
- 2. Any upset which causes any reclaimed water or the effluent to exceed any limitation in the permit,
- 3. Violation of a maximum daily discharge limitation for any of the pollutants specifically listed in the permit for such notice, and
- 4. Any unauthorized discharge to surface or ground waters.

(b) Oral reports as required by this subsection shall be provided as follows:

- 1. For unauthorized releases or spills of treated or untreated wastewater reported pursuant to subparagraph (a)4, that are in excess of 1,000 gallons per incident, or where information indicates that public health or the environment will be endangered, oral reports shall be provided to the Department by calling the STATE WATCH OFFICE TOLL FREE NUMBER (800) 320-0519, as soon as practical, but no later than 24 hours from the time the permittee becomes aware of the discharge. The permittee, to the extent known, shall

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provide the following information to the State Watch Office:

- a. Name, address, and telephone number of person reporting;
- b. Name, address, and telephone number of permittee or responsible person for the discharge;
- c. Date and time of the discharge and status of discharge (ongoing or ceased);
- d. Characteristics of the wastewater spilled or released (untreated or treated, industrial or domestic wastewater);
- e. Estimated amount of the discharge;
- f. Location or address of the discharge;
- g. Source and cause of the discharge;
- h. Whether the discharge was contained on-site, and cleanup actions taken to date;
- i. Description of area affected by the discharge, including name of water body affected, if any; and
- j. Other persons or agencies contacted.

2. Oral reports, not otherwise required to be provided pursuant to subparagraph (b)1. above, shall be provided to the Department within 24 hours from the time the permittee becomes aware of the circumstances.

(c) If the oral report has been received within 24 hours, the noncompliance has been corrected, and the noncompliance did not endanger health or the environment, the Department shall waive the written report.

(d) In accordance with Section 403.077, F.S., unauthorized releases or spills reportable to the State Watch Office pursuant to subparagraph (b)1. above shall also be reported to the Department within 24 hours from the time the permittee becomes aware of the discharge. The permittee shall provide to the Department information reported to the State Watch Office. Notice of unauthorized releases or spills may be provided to the Department through the Department's Public Notice of Pollution web page at <https://floridadep.gov/pollutionnotice>.

1. If, after providing notice pursuant to paragraph (d) above, the permittee determines that a reportable unauthorized release or spill did not occur or that an amendment to the notice is warranted, the permittee may submit additional notice to the Department documenting such determination.

2. If, after providing notice pursuant to paragraph (d) above, the permittee discovers that a reportable unauthorized release or spill has migrated outside the property boundaries of the installation, the permittee must provide an additional notice to the Department that the release has migrated outside the property boundaries within 24 hours after its discovery of the migration outside of the property boundaries.

[62-620.610(20)] [62-620.100(3)] [403.077, F.S.]

21. The permittee shall report all instances of noncompliance not reported under Permit Conditions IX.17., IX.18., or IX.19. of this permit at the time monitoring reports are submitted. This report shall contain the same information required by Permit Condition IX.20. of this permit. *[62-620.610(21)]*

22. Bypass Provisions.

- a. "Bypass" means the intentional diversion of waste streams from any portion of a treatment works.
- b. Bypass is prohibited, and the Department may take enforcement action against a permittee for bypass, unless the permittee affirmatively demonstrates that:
 - (1) Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage; and
 - (2) There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventive maintenance; and
 - (3) The permittee submitted notices as required under Permit Condition IX.22.c. of this permit.
- c. If the permittee knows in advance of the need for a bypass, it shall submit prior notice to the Department, if possible at least 10 days before the date of the bypass. The permittee shall submit notice of an unanticipated bypass within 24 hours of learning about the bypass as required in Permit Condition IX.20. of

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this permit. A notice shall include a description of the bypass and its cause; the period of the bypass, including exact dates and times; if the bypass has not been corrected, the anticipated time it is expected to continue; and the steps taken or planned to reduce, eliminate, and prevent recurrence of the bypass.

- d. The Department shall approve an anticipated bypass, after considering its adverse effect, if the permittee demonstrates that it will meet the three conditions listed in Permit Condition IX.22.b.(1) through (3) of this permit.
- e. A permittee may allow any bypass to occur which does not cause reclaimed water or effluent limitations to be exceeded if it is for essential maintenance to assure efficient operation. These bypasses are not subject to the provisions of Permit Condition IX.22.b. through d. of this permit.

[62-620.610(22)]

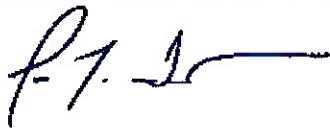
23. Upset Provisions.

- a. "Upset" means an exceptional incident in which there is unintentional and temporary noncompliance with technology-based effluent limitations because of factors beyond the reasonable control of the permittee.
 - (1) An upset does not include noncompliance caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, careless or improper operation.
 - (2) An upset constitutes an affirmative defense to an action brought for noncompliance with technology based permit effluent limitations if the requirements of upset provisions of Rule 62-620.610, F.A.C., are met.
- b. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed contemporaneous operating logs, or other relevant evidence that:
 - (1) An upset occurred and that the permittee can identify the cause(s) of the upset;
 - (2) The permitted facility was at the time being properly operated;
 - (3) The permittee submitted notice of the upset as required in Permit Condition IX.20. of this permit; and
 - (4) The permittee complied with any remedial measures required under Permit Condition IX.5. of this permit.
- c. In any enforcement proceeding, the burden of proof for establishing the occurrence of an upset rests with the permittee.
- d. Before an enforcement proceeding is instituted, no representation made during the Department review of a claim that noncompliance was caused by an upset is final agency action subject to judicial review.

[62-620.610(23)]

Executed in Ft. Myers, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION



Jon M. Iglehart
Director of District Management

Attachment(s):
Discharge Monitoring Report
Statement of Basis

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: <http://www.fldepportal.com/go/submit-report/>

PERMITTEE NAME: LP WATERWORKS, INC
MAILING ADDRESS: 4939 Cross Bayou Boulevard
New Port Richey, Florida 34652-

PERMIT NUMBER: FLA014340-010-DW3P

LIMIT: Final
CLASS SIZE: N/A
MONITORING GROUP NUMBER: R-001
MONITORING GROUP DESCRIPTION: Land application system consisting of two rapid infiltration basins , with Influent
RE-SUBMITTED DMR: ☐
NO DISCHARGE FROM SITE: ☐
MONITORING PERIOD: From: _____ To: _____

REPORT FREQUENCY: Monthly
PROGRAM: Domestic

FACILITY: LP Waterworks WWTP
LOCATION: 1525 US Highway 27 S
Lake Placid, FL 33852-

COUNTY: Highlands
OFFICE: South District

| Parameter | | Quantity or Loading | Units | Quality or Concentration | | | Units | No Ex | Frequency of Analysis | Sample Type |
|--|--------------------|---------------------|-------|--------------------------|-----------------------|--------------------|---------|-------|-----------------------|-------------|
| BOD, Carbonaceous 5 day, 20C | Sample Measurement | | | | | | | | | |
| PARM Code 80082 Y
Mon Site No. EFA-01 | Permit Requirement | | | | 20.0
(An. Avg.) | | mg/L | | Monthly | Grab |
| BOD, Carbonaceous 5 day, 20C | Sample Measurement | | | 60.0
(Max.) | 45.0
(Max Wk Avg.) | 30.0
(Mo. Avg.) | mg/L | | Monthly | Grab |
| PARM Code 80082 A
Mon Site No. EFA-01 | Permit Requirement | | | | | | | | | |
| Solids, Total Suspended | Sample Measurement | | | | 20.0
(An. Avg.) | | mg/L | | Monthly | Grab |
| PARM Code 00530 Y
Mon Site No. EFA-01 | Permit Requirement | | | | | | | | | |
| Solids, Total Suspended | Sample Measurement | | | 60.0
(Max.) | 45.0
(Max Wk Avg.) | 30.0
(Mo. Avg.) | mg/L | | Monthly | Grab |
| PARM Code 00530 A
Mon Site No. EFA-01 | Permit Requirement | | | | | | | | | |
| Coliform, Fecal | Sample Measurement | | | | 200
(An. Avg.) | | #/100mL | | Monthly | Grab |
| PARM Code 74055 Y
Mon Site No. EFA-01 | Permit Requirement | | | | | | | | | |
| Coliform, Fecal | Sample Measurement | | | | 200
(Mo Geo Mn) | 800
(Max) | #/100mL | | Monthly | Grab |
| PARM Code 74055 A
Mon Site No. EFA-01 | Permit Requirement | | | | | | | | | |

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

| NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | TELEPHONE NO | DATE (mm/dd/yyyy) |
|---|--|--------------|-------------------|
| | | | |

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

ISSUANCE/REISSUANCE DATE: November 22, 2019
DMR EFFECTIVE DATE: July 1, 2020- Permit expiration

DEP Form 62-620 910(10), Effective Nov 29, 1994

DISCHARGE MONITORING REPORT - PART A (Continued)

FACILITY: LP Waterworks WWTP

MONITORING GROUP R-001
NUMBER
MONITORING PERIOD From _____

PERMIT NUMBER FLA014340-010-DW3P

[illegible]

DEPARTMENT OF ENVIRONMENTAL PROTECTION DISCHARGE MONITORING REPORT - PART A

When Completed submit this report to: <http://www.fldeportal.com/go/submit-report/>

PERMITTEE NAME: LP WATERWORKS, INC.
MAILING ADDRESS: 4939 Cross Bayou Boulevard
New Port Richey, Florida 34652-

FACILITY: LP Waterworks WWTP
LOCATION: 1525 US Highway 27 S
Lake Placid, FL 33852-

COUNTY: Highlands
OFFICE: South District

PERMIT NUMBER:

FLA014340-010-DW3P

LIMIT: CLASS SIZE
MONITORING GROUP NUMBER
MONITORING GROUP DESCRIPTION
RE-SUBMITTED DMR ☐
NO DISCHARGE FROM SITE ☐
MONITORING PERIOD From _____ To _____

Final
N/A
RMP-Q
Biosolids Quantity

REPORT FREQUENCY: Monthly
PROGRAM: Domestic

| Parameter | | Quantity or Loading | | Units | Quality or Concentration | | | Units | No. Ex. | Frequency of Analysis | Sample Type |
|--|--------------------|---------------------|-------------------|----------|--------------------------|--|--|-------|---------|-----------------------|-------------|
| Biosolids Quantity (Transferred) | Sample Measurement | | | | | | | | | | |
| PARM Code B0007 +
Mon. Site No. RMP-1 | Permit Requirement | | Report (Mo Total) | dry tons | | | | | | Monthly | Calculated |
| Biosolids Quantity (Landfilled) | Sample Measurement | | | | | | | | | | |
| PARM Code B0008 +
Mon. Site No. RMP-2 | Permit Requirement | | Report (Mo Total) | dry tons | | | | | | Monthly | Calculated |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
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I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

| NAME/TITLE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT | TELEPHONE NO. | DATE (mm.dd.yyyy) |
|---|--|---------------|-------------------|
| | | | |

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

DAILY SAMPLE RESULTS - PART B

Permit Number:
Monitoring Period

FLA014340-010-DW3P
From: _____ To: _____

Facility: LP Waterworks WWTP

| | BOD,
Carbonaceous
5 day, 20C
(Influent)
mg/L | BOD,
Carbonaceous
5 day, 20C
mg/L | Chlorine,
Total
Residual (For
Disinfection)
mg/L | Coliform,
Fecal
#/100mL | Flow
MGD | Nitrogen,
Nitrate, Total
(as N)
mg/L | Solids, Total
Suspended
(Influent)
mg/L | Solids, Total
Suspended
mg/L | pH
s.u. | | |
|-----------|--|--|--|-------------------------------|-------------|---|--|------------------------------------|------------|--|--|
| Code | 80082 | 80082 | 50060 | 74055 | 50050 | 00620 | 00530 | 00530 | 00400 | | |
| Mon. Site | INF-01 | EFA-01 | EFA-01 | EFA-01 | FLW-01 | EFA-01 | INF-01 | EFA-01 | EFA-01 | | |
| 1 | | | | | | | | | | | |
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| 28 | | | | | | | | | | | |
| 29 | | | | | | | | | | | |
| 30 | | | | | | | | | | | |
| 31 | | | | | | | | | | | |
| Total | | | | | | | | | | | |
| Mo. Avg. | | | | | | | | | | | |

PLANT STAFFING:

| | | | |
|------------------------|--------------|-----------------------|-------------|
| Day Shift Operator | Class: _____ | Certificate No: _____ | Name: _____ |
| Evening Shift Operator | Class: _____ | Certificate No: _____ | Name: _____ |
| Night Shift Operator | Class: _____ | Certificate No: _____ | Name: _____ |
| Lead Operator | Class: _____ | Certificate No: _____ | Name: _____ |

INSTRUCTIONS FOR COMPLETING THE WASTEWATER DISCHARGE MONITORING REPORT

Read these instructions before completing the DMR. Hard copies and/or electronic copies of the required parts of the DMR were provided with the permit. All required information shall be completed in full and typed or printed in ink. A signed, original DMR shall be mailed to the address printed on the DMR by the 28th of the month following the monitoring period. Facilities who submit their DMR(s) electronically through eDMR do not need to submit a hardcopy DMR. The DMR shall not be submitted before the end of the monitoring period.

The DMR consists of three parts--A, B, and D--all of which may or may not be applicable to every facility. Facilities may have one or more Part A's for reporting effluent or reclaimed water data. All domestic wastewater facilities will have a Part B for reporting daily sample results. Part D is used for reporting ground water monitoring well data.

When results are not available, the following codes should be used on parts A and D of the DMR and an explanation provided where appropriate. Note: Codes used on Part B for raw data are different.

| CODE | DESCRIPTION/INSTRUCTIONS |
|------|-------------------------------------|
| ANC | Analysis not conducted |
| DRY | Dry Well |
| FLD | Flood disaster |
| IFS | Insufficient flow for sampling |
| LS | Lost sample |
| MNR | Monitoring not required this period |

| CODE | DESCRIPTION/INSTRUCTIONS |
|------|--|
| NOD | No discharge from/to site |
| OPS | Operations were shutdown, so no sample could be taken |
| OTH | Other. Please enter an explanation of why monitoring data were not available |
| SEF | Sampling equipment failure |

When reporting analytical results that fall below a laboratory's reported method detection limits or practical quantification limits, the following instructions should be used, unless indicated otherwise in the permit or on the DMR.

- Results greater than or equal to the PQL shall be reported as the measured quantity.
- Results less than the PQL and greater than or equal to the MDL shall be reported as the laboratory's MDL value. These values shall be deemed equal to the MDL when necessary to calculate an average for that parameter and when determining compliance with permit limits.
- Results less than the MDL shall be reported by entering a less than sign ("<") followed by the laboratory's MDL value, e.g. < 0.001. A value of one-half the MDL or one-half the effluent limit, whichever is lower, shall be used for that sample when necessary to calculate an average for that parameter. Values less than the MDL are considered to demonstrate compliance with an effluent limitation.

PART A -DISCHARGE MONITORING REPORT (DMR)

Part A of the DMR is comprised of one or more sections, each having its own header information. Facility information is preprinted in the header as well as the monitoring group number, whether the limits and monitoring requirements are interim or final, and the required submittal frequency (e.g. monthly, annually, quarterly, etc.). Submit Part A based on the required reporting frequency in the header and the instructions shown in the permit. The following should be completed by the permittee or authorized representative:

Resubmitted DMR: Check this box if this DMR is being re-submitted because there was information missing from or information that needed correction on a previously submitted DMR. The information that is being revised should be clearly noted on the re-submitted DMR (e.g. highlight, circle, etc.).

No Discharge From Site: Check this box if no discharge occurs and, as a result, there are no data or codes to be entered for all of the parameters on the DMR for the entire monitoring group number, however, if the monitoring group includes other monitoring locations (e.g., influent sampling), the "NOD" code should be used to individually denote those parameters for which there was no discharge.

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e., the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.

Sample Measurement: Before filling in sample measurements in the table, check to see that the data collected correspond to the limit indicated on the DMR (i.e., interim or final) and that the data correspond to the monitoring group number in the header. Enter the data or calculated results for each parameter on this row in the non-shaded area above the limit. Be sure the result being entered corresponds to the appropriate statistical base code (e.g., annual average, monthly average, single sample maximum, etc.) and units. Data qualifier codes are not to be reported on Part A.

No. Ex.: Enter the number of sample measurements during the monitoring period that exceeded the permit limit for each parameter in the non-shaded area. If none, enter zero.

Frequency of Analysis: The shaded areas in this column contain the minimum number of times the measurement is required to be made according to the permit. Enter the actual number of times the measurement was made in the space above the shaded area.

Sample Type: The shaded areas in this column contain the type of sample (e.g., grab, composite, continuous) required by the permit. Enter the actual sample type that was taken in the space above the shaded area.

Signature: This report must be signed in accordance with Rule 62-620.305, F.A.C. Type or print the name and title of the signing official. Include the telephone number where the official may be reached in the event there are questions concerning this report. Enter the date when the report is signed.

Comment and Explanation of Any Violations: Use this area to explain any exceedances, any upset or by-pass events, or other items which require explanation. If more space is needed, reference all attachments in this area.

PART B - DAILY SAMPLE RESULTS

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.

Daily Monitoring Results: Transfer all analytical data from your facility's laboratory or a contract laboratory's data sheets for all day(s) that samples were collected. Record the data in the units indicated. Table 1 in Chapter 62-160, F.A.C., contains a complete list of all the data qualifier codes that your laboratory may use when reporting analytical results. However, when transferring numerical results onto Part B of the DMR, only the following data qualifier codes should be used, and an explanation provided where appropriate:

| CODE | DESCRIPTION/INSTRUCTIONS |
|------|--|
| < | The compound was analyzed for but not detected |
| A | Value reported is the mean (average) of two or more determinations |
| f | Estimated value, value not accurate |
| Q | Sample held beyond the actual holding time |
| Y | Laboratory analysis was from an unpreserved or improperly preserved sample |

To calculate the monthly average, add each reported value to get a total. For flow, divide this total by the number of days in the month. For all other parameters, divide the total by the number of observations.

Plant Staffing: List the name, certificate number, and class of all state certified operators operating the facility during the monitoring period. Use additional sheets as necessary.

PART D - GROUND WATER MONITORING REPORT

Monitoring Period: Enter the month, day, and year for the first and last day of the monitoring period (i.e. the month, the quarter, the year, etc.) during which the data on this report were collected and analyzed.

Date Sample Obtained: Enter the date the sample was taken. Also, check whether or not the well was purged before sampling.

Time Sample Obtained: Enter the time the sample was taken.

Sample Measurement: Record the results of the analysis. If the result was below the minimum detection limit, indicate that. Data qualifier codes are not to be reported on Part D.

Detection Limits: Record the detection limits of the analytical methods used.

Analysis Method: Indicate the analytical method used. Record the method number from Chapter 62-160 or Chapter 62-601, F.A.C., or from other sources.

Sampling Equipment Used: Indicate the procedure used to collect the sample (e.g. airlift, bucket/bailer, centrifugal pump, etc.).

Samples Filtered: Indicate whether the sample obtained was filtered by laboratory (L), filtered in field (F), or unfiltered (N).

Signature: This report must be signed in accordance with Rule 62-620.305, F.A.C. Type or print the name and title of the signing official. Include the telephone number where the official may be reached in the event there are questions concerning this report. Enter the date when the report is signed.

Comments and Explanation: Use this space to make any comments on or explanations of results that are unexpected. If more space is needed, reference all attachments in this area.

SPECIAL INSTRUCTIONS FOR LIMITED WET WEATHER DISCHARGES

Flow (Limited Wet Weather Discharge): Enter the measured average flow rate during the period of discharge or divide gallons discharged by duration of discharge (converted into days). Record in million gallons per day (MGD).

Flow (Upstream): Enter the average flow rate in the receiving stream upstream from the point of discharge for the period of discharge. The average flow rate can be calculated based on two measurements, one made at the start and one made at the end of the discharge period. Measurements are to be made at the upstream gauging station described in the permit.

Actual Stream Dilution Ratio: To calculate the Actual Stream Dilution Ratio, divide the average upstream flow rate by the average discharge flow rate. Enter the Actual Stream Dilution Ratio accurate to the nearest 0.1.

No. of Days the SDF > Stream Dilution Ratio: For each day of discharge, compare the minimum Stream Dilution Factor (SDF) from the permit to the calculated Stream Dilution Ratio. On Part B of the DMR, enter an asterisk (*) if the SDF is greater than the Stream Dilution Ratio on any day of discharge. On Part A of the DMR, add up the days with an "*" and record the total number of days the Stream Dilution Factor was greater than the Stream Dilution Ratio.

CBOD₅: Enter the average CBOD₅ of the reclaimed water discharged during the period shown in duration of discharge.

TKN: Enter the average TKN of the reclaimed water discharged during the period shown in duration of discharge.

Actual Rainfall: Enter the actual rainfall for each day on Part B. Enter the actual cumulative rainfall to date for this calendar year and the actual total monthly rainfall on Part A. The cumulative rainfall to date for this calendar year is the total amount of rain, in inches, that has been recorded since January 1 of the current year through the month for which this DMR contains data.

Rainfall During Average Rainfall Year: On Part A, enter the total monthly rainfall during the average rainfall year and the cumulative rainfall for the average rainfall year. The cumulative rainfall for the average rainfall year is the amount of rain, in inches, which fell during the average rainfall year from January through the month for which this DMR contains data.

No. of Days LWWD Activated During Calendar Year: Enter the cumulative number of days that the limited wet weather discharge was activated since January 1 of the current year.

Reason for Discharge: Attach to the DMR a brief explanation of the factors contributing to the need to activate the limited wet weather discharge.

**STATEMENT OF BASIS
FOR
STATE OF FLORIDA DOMESTIC WASTEWATER FACILITY PERMIT**

PERMIT NUMBER: FLA014340-010

FACILITY NAME: LP Waterworks WWTP

FACILITY LOCATION: 1525 US Highway 27 S, Lake Placid, FL 33852
Highlands County

NAME OF PERMITTEE: LP WATERWORKS, INC.

PERMIT WRITER: Bill Robertson, P.E.

1. SUMMARY OF APPLICATION

a. Chronology of Application

Application Number: FLA014340-010-DW3P

Application Submittal Date: November 12, 2019

b. Type of Facility

Domestic Wastewater Treatment Plant

Ownership Type: Private

SIC Code: 4952

c. Facility Capacity

| | |
|--|--------------------------------------|
| Existing Permitted Capacity: | 0.050 mgd Monthly Average Daily Flow |
| Proposed Increase in Permitted Capacity: | 0.000 mgd Monthly Average Daily Flow |
| Proposed Total Permitted Capacity: | 0.050 mgd Monthly Average Daily Flow |

d. Description of Wastewater Treatment

Operate an existing 0.050 million gallons per day (MGD), maximum Monthly Average Daily Flow (MADF) permitted capacity extended aeration domestic wastewater treatment facility consisting of: a bar screen, two 5,000-gallon surge tanks, ten 5,000-gallon aeration tanks, two 4,400-gallon clarifiers, one 4,300-gallon digester, and two 918-gallon chlorine contact tanks.

e. Description of Effluent Disposal and Land Application Sites (as reported by applicant)

Effluent is disposed of to R-001, an existing 0.050 MGD monthly average daily flow permitted capacity rapid infiltration basin system. The system consists of two percolation ponds having a capacity of 0.050 MGD located approximately at latitude 27°16' 4" N, longitude 81°20' 36" W.

2. SUMMARY OF SURFACE WATER DISCHARGE

This facility does not discharge to surface waters.

3. BASIS FOR PERMIT LIMITATIONS AND MONITORING REQUIREMENTS

This facility is authorized to direct reclaimed water to Reuse System R-001, a rapid infiltration basin system, based on the following:

| Parameter | Units | Max/
Min | Limit | Statistical Basis | Rationale |
|---|---------|-------------|-------|---------------------------|-------------------------------------|
| BOD, Carbonaceous
5 day, 20C | mg/L | Max | 20.0 | Annual Average | 62-610.510 & 62-600.420(3)(a)1. FAC |
| | | Max | 30.0 | Monthly Average | 62-610.510 & 62-600.420(3)(a)2. FAC |
| | | Max | 45.0 | Weekly Average | 62-610.510 & 62-600.420(3)(a)3. FAC |
| | | Max | 60.0 | Single Sample | 62-610.510 & 62-600.420(3)(a)4. FAC |
| Solids, Total
Suspended | mg/L | Max | 20.0 | Annual Average | 62-610.510 & 62-600.420(3)(b)1. FAC |
| | | Max | 30.0 | Monthly Average | 62-610.510 & 62-600.420(3)(b)2. FAC |
| | | Max | 45.0 | Weekly Average | 62-610.510 & 62-600.420(3)(b)3. FAC |
| | | Max | 60.0 | Single Sample | 62-610.510 & 62-600.420(3)(b)4. FAC |
| Coliform, Fecal | #/100mL | Max | 200 | Monthly
Geometric Mean | 62-610.510 & 62-600.440(5)(a)2. FAC |
| | | Max | 200 | Annual Average | 62-610.510 & 62-600.440(5)(a)1. FAC |
| | | Max | 800 | Single Sample | 62-610.510 & 62-600.440(5)(a)4. FAC |
| pH | s.u. | Min | 6.0 | Single Sample | 62-600.445 FAC |
| | | Max | 8.5 | Single Sample | 62-600.445 FAC |
| Chlorine, Total
Residual (For
Disinfection) | mg/L | Min | 0.5 | Single Sample | 62-610.510 & 62-600.440(5)(c) FAC |
| Nitrogen, Nitrate,
Total (as N) | mg/L | Max | 12.0 | Single Sample | 62-610.510(1) FAC |

Other Limitations and Monitoring Requirements:

| Parameter | Units | Max/
Min | Limit | Statistical Basis | Rationale |
|--|---------|-------------|--------|--------------------|--|
| Flow | MGD | Max | 0.050 | Monthly
Average | 62-600.400(4)(b) |
| Percent Capacity,
(TMADF/Permitted
Capacity) x 100 | percent | Max | Report | Monthly
Average | 62-600.405(4) FAC |
| BOD,
Carbonaceous 5
day, 20C (Influent) | mg/L | Max | Report | Single Sample | 62-600.660(1) FAC |
| Solids, Total
Suspended (Influent) | mg/L | Max | Report | Single Sample | 62-600.660(1) FAC |
| Monitoring
Frequencies and
Sample Types | - | - | - | All Parameters | 62-600 FAC & 62-699 FAC and/or BPJ of
permit writer |

| Parameter | Units | Max/
Min | Limit | Statistical Basis | Rationale |
|--------------------|-------|-------------|-------|-------------------|---|
| Sampling Locations | - | - | - | All Parameters | 62-600, 62-610.412, 62-610.463(1), 62-610.568, 62-610.613 FAC and/or BPJ of permit writer |

4. DISCUSSION OF CHANGES TO PERMIT LIMITATIONS

The current wastewater permit for this facility FLA014340-010-DW3P expires on May 12, 2020.

There were nine exceedances (two effluent CBOD, two TSS, three nitrate and two fecal coliform) during the current five year permit cycle. Each parameter exceedance comprises less than 2% of the total number of samples taken. There were no apparent patterns or successive exceedances that would indicate that the facility is not operating per the requirements of the permit with the exception of the exceedances. The engineer stated that he believes the exceedances are most likely attributable to sampling and analytical anomalies.

5. BIOSOLIDS MANAGEMENT REQUIREMENTS

Biosolids generated by this facility may be transferred to Blue Septic Tank Service, and Inc. or disposed of in a Class I solid waste landfill.

See the table below for the rationale for the biosolids quantities monitoring requirements.

| Parameter | Units | Max/
Min | Limit | Statistical Basis | Rationale |
|----------------------------------|----------|-------------|----------------|-------------------|------------------------|
| Biosolids Quantity (Transferred) | dry tons | Max | Report | Monthly Total | 62-640.650(5)(a)1. FAC |
| Biosolids Quantity (Landfilled) | dry tons | Max | Report | Monthly Total | 62-640.650(5)(a)1. FAC |
| Monitoring Frequency | | | All Parameters | | 62-640.650(5)(a) FAC |

6. GROUND WATER MONITORING REQUIREMENTS

This section is not applicable to this facility.

7. PERMIT SCHEDULES

The permit does not include a schedule of improvement actions.

8. INDUSTRIAL PRETREATMENT REQUIREMENTS

At this time, the facility is not required to develop an approved industrial pretreatment program. However, the Department reserves the right to require an approved program if future conditions warrant.

9. ADMINISTRATIVE ORDERS (AO) AND CONSENT ORDERS (CO)

This permit is not accompanied by an AO, and the permittee has not entered into a CO with the Department that affects this permit.

10. REQUESTED VARIANCES OR ALTERNATIVES TO REQUIRED STANDARDS

No variances were requested for this facility.

11. THE ADMINISTRATIVE RECORD

The administrative record is available for public inspection electronically at <http://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/FLA014340/facility!search>, or during normal business hours at the location specified in item 12. Copies will be provided at a minimal charge per page.

12. DEP CONTACT

Additional information concerning the permit and proposed schedule for permit issuance may be obtained during normal business hours from:

Bill Robertson
Professional Engineer I
South District Office

2295 Victoria Ave
Suite 364
Ft. Myers, FL 33901-3875

Telephone No.: (239) 344-5657



Southwest Florida Water Management District

2379 Broad Street, Brooksville, Florida 34604-6899
(352) 796-7211 or 1-800-423-1476 (FL only)
TDD only: 1-800-231-6103 (FL only)
On the Internet at WaterMatters.org

Bartow Service Office
170 Century Boulevard
Bartow, Florida 33830-7700
(863) 534-1448 or
1-800-492-7862 (FL only)

Sarasota Service Office
6750 Fruitville Road
Sarasota, Florida 34240-9711
(941) 377-3722 or
1-800-320-3503 (FL only)

Tampa Service Office
7601 Highway 301 North
Tampa, Florida 33637-6759
(813) 985-7481 or
1-800-836-0797 (FL only)

May 14, 2012

LP Waterworks, Inc
Attn: Gary Deremer
5320 Captains Court
New Port Richey, FL 34652

Subject: Transfer of Water Use Permit No. 20009490.006

Dear Mr. Deremer:

Your Water Use Permit Transfer has been approved. As the new Permittee, please note that this Transfer only allows continuance of the existing permitted activities, and a modification application must be submitted and approved prior to any desired changes in water use or withdrawals. Please be advised that you as the Permittee are responsible for compliance with all terms of the permit including the attached permit conditions and the Standard Conditions listed in Exhibit A. All existing permit conditions remain in effect, and you are responsible for reviewing the permit for any reporting requirements such as pumpage reporting, etc., and continued compliance with such requirements. Conditions of your permit require water conservation to be practiced at all times, among other items. In the event a water shortage is declared the District may modify your permit. Additionally, if the District adopts new rules, this permit may become subject to them.

If you have any questions or concerns regarding your permit or any other information, please contact Lynn Biddlecomb, at extension 2024, in the Tampa Service Office, Water Use Permit Bureau.

Sincerely,

Lynn Biddlecomb

Lynn Biddlecomb
Hydrologist
Tampa Service Office

Enclosures: Copy of Transferred Permit



An Equal
Opportunity
Employer

Water Management District

Bartow Service Office
170 Century Boulevard
Bartow, Florida 33830-7700
(863) 534-1448 or
1-800-492-7862 (FL only)

Sarasota Service Office
6750 Fruitville Road
Sarasota, Florida 34240-9711
(941) 377-3722 or
1-800-320-3503 (FL only)

Tampa Service Office
7601 Highway 301 North
Tampa, Florida 33637-6759
(813) 985-7481 or
1-800-836-0797 (FL only)

2379 Broad Street, Brooksville, Florida 34604-6899
(352) 796-7211 or 1-800-423-1476 (FL only)
SUNCOM 628-4150 TDD only 1-800-231-6103 (FL only)
On the Internet at: WaterMatters.org

December 21, 2011

LP UTILITIES CORPORATION
Po Box 478
Lake Placid, FL 33852

Transferred On: May 14, 2013
To: LP Waterworks, Inc
Attn: Gary Deremer
5320 Captains Court
New Port Richey, FL 34652
Expiration Date: December 6, 2029
New Permit No: 20009490.006

Subject: **Final Agency Action Transmittal Letter**
General Water Use Permit
Permit No.: 20 009490.005
Project Name: LP UTILITIES INC
County: Highlands

Dear Permittee(s):

Your Water Use Permit has been approved. Final approval is contingent upon no objection to the District's action being received by the District within the time frames described in the enclosed Notice of Rights.

The information received by the District will be kept on file to support the District's determination regarding your application. This information is available for viewing or downloading through the District's Application and Permit Search Tools located at www.WaterMatters.org/permits.

The District's action in this matter only becomes closed to future legal challenges from members of the public if such persons have been properly notified of the District's action and no person objects to the District's action within the prescribed period of time following the notification. The District does not publish notices of agency action. If you wish to limit the time within which a person who does not receive actual written notice from the District may request an administrative hearing regarding this action, you are strongly encouraged to publish, at your own expense, a notice of agency action in the legal advertisement section of a newspaper of general circulation in the county or counties where the activity will occur. Publishing notice of agency action will close the window for filing a petition for hearing. Legal requirements and instructions for publishing notice of agency action, as well as a noticing form that can be used is available from the District's website at www.WaterMatters.org/permits/noticing. If you publish notice of agency action, a copy of the affidavit of publishing provided by the newspaper should be sent to the District Regulation Department that reviewed your permit or other agency action, for retention in the File of Record for this agency action.

Please be advised that the Governing Board has formulated a water shortage plan referenced in a Standard Water Use Permit Condition (Exhibit A) of your permit, and will implement such a plan during periods of water shortage. You will be notified during a declared water shortage of any change in the conditions of your Permit or any suspension of your Permit, or of any restriction on your use of water for the duration of any declared water shortage. Please further note that water conservation is a condition of your Permit and should be practiced at all times.

The ID tags for your withdrawals shall be installed by a District representative. This representative will attempt to contact you within 30 days to discuss placement of your tags. If you have any questions or concerns regarding your tags, please contact Mark Alford at extension 6110, in the Bartow Regulation Department. If you have any questions or concerns regarding your permit or any other information, please contact the Bartow Regulation Department and ask to speak to someone in the Water Use Regulation Section.

Sincerely,

Michael K. Balser, M.P.A., P.G.

Bartow Regulation Department

Enclosures: Approved Permit
 Notice of Rights

**SOUTHWEST FLORIDA WATER MANAGEMENT DISTRICT
WATER USE PERMIT
GENERAL
PERMIT NO. 20 009490.005**

Transferred On: May 14, 2013
To: LP Waterworks, Inc
Attn: Gary Deremer
5320 Captains Court
New Port Richey, FL 34652
Expiration Date: December 6, 2029
New Permit No: 20009490.006

PERMIT ISSUE DATE: December 21, 2011

EXPIRATION DATE: December 06, 2029

The Permittee is responsible for submitting an application to renew this permit no sooner than one year prior to the expiration date, and no later than the end of the last business day before the expiration date, whether or not the Permittee receives prior notification by mail. Failure to submit a renewal application prior to the expiration date and continuing to withdraw water after the expiration date is a violation of Chapter 373, Florida Statutes, and Chapter 40D-2, Florida Administrative Code, and may result in a monetary penalty and/or loss of the right to use the water. Issuance of a renewal of this permit is contingent upon District approval.

TYPE OF APPLICATION: Letter Modification
GRANTED TO: LP UTILITIES CORPORATION
Po Box 478
Lake Placid, FL 33852

PROJECT NAME: LP UTILITIES INC
WATER USE CAUTION AREA: SOUTHERN WATER USE CAUTION AREA
COUNTY: Highlands

TOTAL QUANTITIES AUTHORIZED UNDER THIS PERMIT (in gallons per day)

| | |
|-------------------------|-------------|
| ANNUAL AVERAGE | 150,100 gpd |
| PEAK MONTH ¹ | 182,600 gpd |

1. Peak Month: Average daily use during the highest water use month.

ABSTRACT:

This is a District-initiated modification of a public supply water use permit. This modification is to update the special condition for maintaining a water conserving rate structure. The permitted quantities remain unchanged. The Standard Average Annual quantity continues to be 150,100 gallons per day (gpd), and the Peak Month quantity continues to be 182,600 gpd. Quantities are based on historic pumpage data, information submitted by the applicant, the District's population model, and a gross per capita water use of 107 gallons per capita daily. The existing and proposed water use is for single family residential, residential mobile home, industrial/commercial, treatment losses, unaccounted uses, utility use, and fire-fighting testing.

Changes from prior permit: This modification replaces special condition code 205 with updated code 659.

WATER USE TABLE (in gpd)

| <u>USE</u> | <u>ANNUAL
AVERAGE</u> | <u>PEAK
MONTH</u> |
|----------------------|---------------------------|-----------------------|
| Public Supply | 150,100 | 182,600 |
| Recreation/Aesthetic | 0 | N/A |

USE TYPE

Commercial/Industrial

Fire Fighting/Testing

Residential Single Family

Treatment Losses (Backflushing)

Unaccounted Use

Water Utility Use (Cleaning, Ma

PUBLIC SUPPLY:

Population Served: 1,400

Per Capita Rate: 107 gpd/person

WITHDRAWAL POINT QUANTITY TABLE

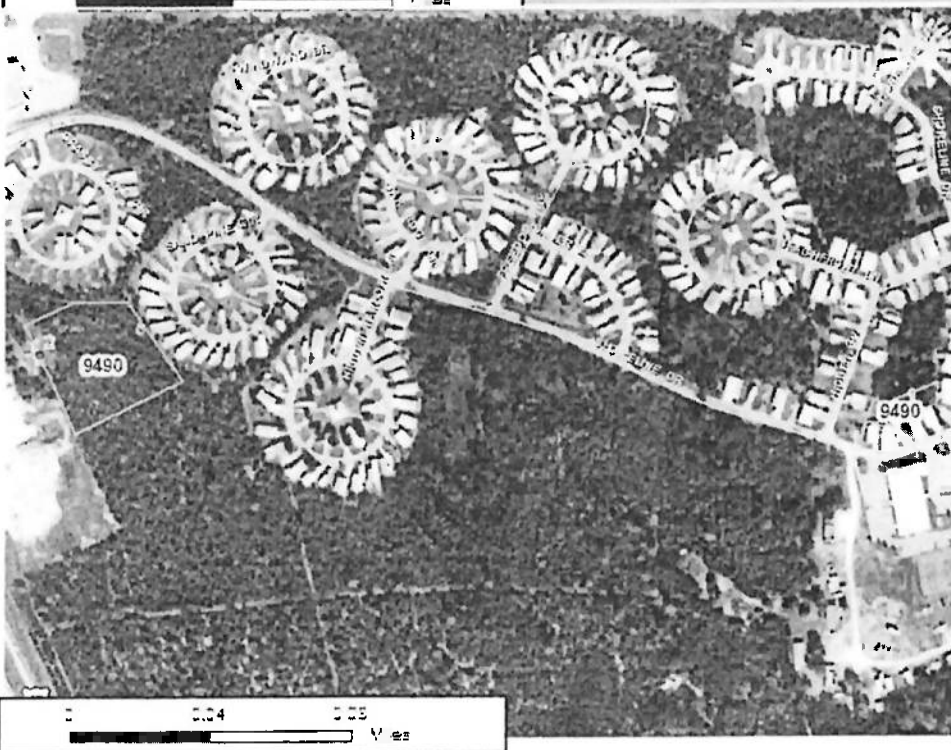
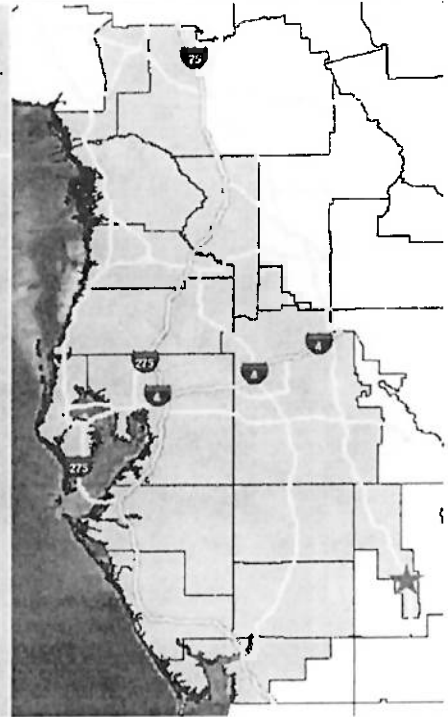
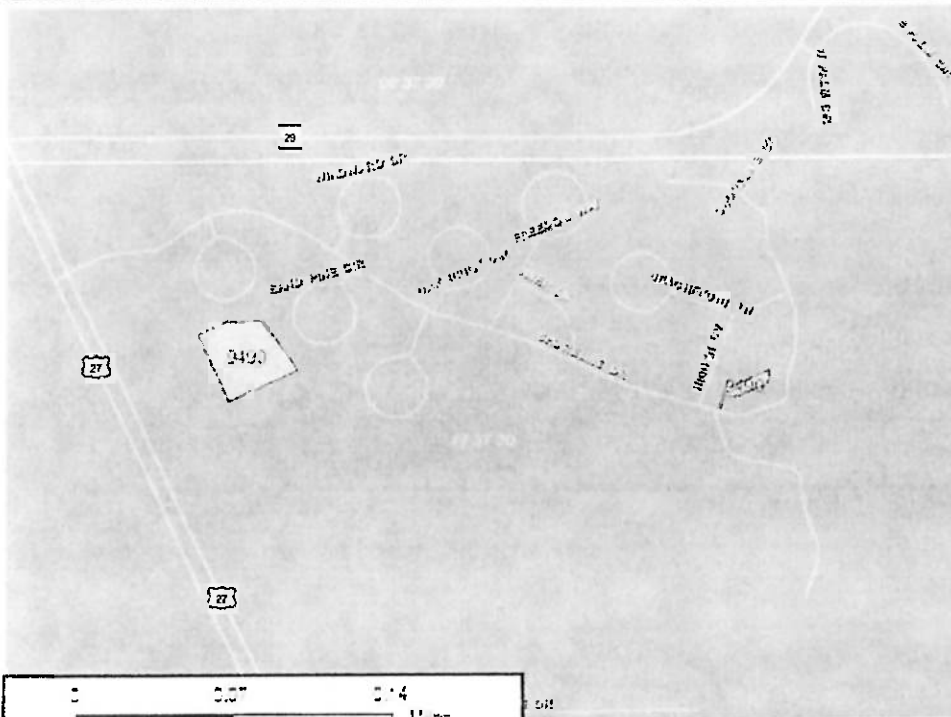
Water use from these withdrawal points are restricted to the quantities given below :

| <u>I.D. NO.</u>
<u>PERMITTEE/</u>
<u>DISTRICT</u> | <u>DIAM</u>
<u>(IN.)</u> | <u>DEPTH</u>
<u>TTL./CSD.FT.</u>
<u>(feet bls)</u> | <u>USE DESCRIPTION</u> | <u>AVERAGE</u>
<u>(gpd)</u> | <u>PEAK</u>
<u>MONTH</u>
<u>(gpd)</u> |
|---|-----------------------------|--|------------------------|--------------------------------|---|
| 2 / 1 | 10 | 1,780 / 726 | Public Supply | 150,100 | 182,600 |
| 1 / 2 | 6 | 646 / 358 | Public Supply | 150,100 | 182,600 |

WITHDRAWAL POINT LOCATION TABLE

| <u>DISTRICT I.D. NO.</u> | <u>LATITUDE/LONGITUDE</u> |
|--------------------------|-------------------------------|
| 1 | 27° 15' 50.21"/81° 20' 17.42" |
| 2 | 27° 15' 51.84"/81° 20' 42.38" |

Location Map
LP UTILITIES CORPORATION
WUP No. 20 009490.005



Legend

- DIDs
- WUP Boundary
- 2010 Natural Color Imagery

HIGHLANDS COUNTY



Southwest Florida
Water Management District

STANDARD CONDITIONS:

The Permittee shall comply with the Standard Conditions attached hereto, Incorporated herein by reference as Exhibit A and made a part hereof.

SPECIAL CONDITIONS:

1. The Permittee shall evaluate the feasibility of improving the efficiency of the current irrigation system or converting to a more efficient system. This condition includes implementation of the improvement(s) or conversion when determined to be operationally and economically feasible.(296)
2. The Permittee shall implement a leak detection and repair program as an element of an ongoing system maintenance program. This program shall include a system-wide inspection at least once per year.(309)
3. The Permittee shall incorporate best water management practices, specifically including but not limited to irrigation practices, as recommended for the permitted activities in reports and publications by the IFAS.(312)
4. The Permittee shall limit daytime irrigation to the greatest extent practicable to reduce losses from evaporation. Daytime irrigation for purposes of system maintenance, control of heat stress, crop protection, plant establishment, or for other reasons which require daytime irrigation are permissible; but should be limited to the minimum amount necessary as indicated by best management practices.(331)
5. All reports and data required by condition(s) of the permit shall be submitted to the District according to the due date(s) contained in the specific condition. If the condition specifies that a District-supplied form is to be used, the Permittee should use that form in order for their submission to be acknowledged in a timely manner. The only alternative to this requirement is to use the District Permit Information Center (www.swfwmd.state.fl.us/permits/epermitting/) to submit data, plans or reports online. There are instructions at the District website on how to register to set up an account to do so. If the report or data is received on or before the tenth day of the month following data collection, it shall be deemed as a timely submittal.

All mailed reports and data are to be sent to:
Southwest Florida Water Management District
Bartow Regulation Department, Water Use Regulation
170 Century Blvd.
Bartow, Florida 33830-7700

Submission of plans and reports: Unless submitted online or otherwise indicated in the special condition, the original and two copies of each plan and report, such as conservation plans, environmental analyses, aquifer test results, per capita annual reports, etc. are required.

Submission of data: Unless otherwise indicated in the special condition, an original (no copies) is required for data submittals such as crop report forms, meter readings and/or pumpage, rainfall, water level evapotranspiration, or water quality data.
(499)

6. The average day, peak monthly, and maximum daily, if applicable, quantities for District ID No(s)1 and 2, Permittee ID No(s).1 and 2 shown in the production withdrawal table are estimates based on historic and/or projected distribution of pumpage, and are for water use inventory and impact analysis purposes only. The quantities listed for these individual sources are not intended to dictate the distribution of pumpage from permitted sources. The Permittee may make adjustments in pumpage distribution as necessary up to 150,100 gallons per day on an average basis, up to 182,600 gallons per day on a peak monthly basis for the individual wells, so long as adverse environmental impacts do not result and the Permittee complies with all other conditions of this Permit. In all cases, the total average annual daily withdrawal, and the total peak monthly daily withdrawal are limited to the quantities set forth above.(221)
7. Within 90 days of the replacement of any or all withdrawal quantities from ground water or surface water bodies with an Alternative Water Supply, the Permittee shall apply to modify this permit to place

equal quantities of permitted withdrawals from the ground and/or surface water resource on standby. The standby quantities can be used in the event that some or all of the alternative source is not available.(363)

8. Any wells not in use, and in which pumping equipment is not installed shall be capped or valved in a water tight manner in accordance with Chapter 62-532.500(3)(a)(4), F.A.C.(568)
 9. Beginning January 1, 2012, the Permittee shall comply with the following requirements:
 - A. Customer billing period usage shall be placed on each utility-metered, customer's bill.
 - B. Meters shall be read and customers shall be billed no less frequently than bi-monthly.
 - C. The following information, as applicable to the customer, shall be provided at least once each calendar year and a summary of the provisions shall be provided to the District annually as described in Section D, below. The information shall be provided by postal mailings, bill inserts, online notices, on the bill or by other means. If billing units are not in gallons, a means to convert the units to gallons must be provided.
 1. To each utility-metered customer in each customer class - Information describing the rate structure and shall include any applicable:
 - a. Fixed and variable charges,
 - b. Minimum charges and the quantity of water covered by such charges,
 - c. Price block quantity thresholds and prices,
 - d. Seasonal rate information and the months to which they apply, and
 - e. Usage surcharges
 2. To each utility-metered single-family residential customer - Information that the customer can use to compare its water use relative to other single-family customers or to estimate an efficient use and that shall include one or more of the following:
 - a. The average or median single-family residential customer billing period water use calculated over the most recent three year period, or the most recent two year period if a three year period is not available to the utility. Data by billing period is preferred but not required.
 - b. A means to calculate an efficient billing period use based on the customer's characteristics, or
 - c. A means to calculate an efficient billing period use based on the service area's characteristics.
 - D. Annual Report: The following information shall be submitted to the District annually by October 1 of each year of the permit term to demonstrate compliance with the requirements above. The information shall be current as of the October 1 submittal date.
 1. Description of the current water rate structure (rate ordinance or tariff sheet) for potable and non-potable water.
 2. Description of the current customer billing and meter reading practices and any proposed changes to these practices (including a copy of a bill per A above).
 3. Description of the means the permittee uses to make their metered customers aware of rate structures, and how the permittee provides information their metered single-family residential customers can use to compare their water use relative to other single-family customers or estimate an efficient use (see C 1 & 2 above).
- (592)
10. The Permittee shall comply with allocated irrigation quantities, which are determined by multiplying the total irrigated acres by the total allocated inches per acre per season per actual crop grown. If the allocated quantities are exceeded, upon request by the District, the Permittee shall submit a report that includes reasons why the allocated quantities were exceeded, measures taken to attempt to meet the allocated quantities, and a plan to bring the permit into compliance. The District will evaluate information submitted by Permittees who exceed their allocated quantities to determine whether the lack of achievement is justifiable and a variance is warranted. The report is subject to approval by the District; however, justification for exceeding the allowed withdrawal quantity does not constitute a waiver of the District's authority to enforce the terms and conditions of the permit.(651)
11. This Permit is located within the Southern Water Use Caution Area (SWUCA). Pursuant to Section 373.0421, Florida Statutes, the SWUCA is subject to a minimum flows and levels recovery strategy, which became effective on January 1, 2007. The Governing Board may amend the recovery strategy, including amending applicable water use permitting rules based on an annual assessment of water resource criteria, cumulative water withdrawal impacts, and on a recurring five-year evaluation of the status of the recovery strategy up to the year 2025 as described in Chapter 40D-80, Florida Administrative Code. This Permit is subject to modification to comply with new rules.(652)

12. The Permittee shall maintain a water conserving rate structure for the duration of the permit term. Any changes to the water conserving rate structure described in the application shall be described in detail as a component of the next Annual Report on Water Rate, Billing and Meter Reading Practices of the year following the change.(659)

13. The Permittee shall submit a "Water Use Annual Report" to the District by April 1 of each year on their water use during the preceding calendar year using the form, "Public Supply Water Use Annual Report Form" (Form No. LEG-R.023.00 (09/09)), referred to in this condition as "the Form," and all required attachments and documentation. The Permittee shall adhere to the "Instructions for Completion of the Water Use Annual Report" attached to and made part of this condition in Exhibit B. The Form addresses the following components in separate sections.

Per Capita Use Rate

A per capita rate for the previous calendar year will be calculated as provided in Part A of the Form using Part C of the Form to determine Significant Use deduction that may apply. Permittees that cannot achieve a per capita rate of 150 gpd according to the time frames included in the "Instructions for Completion of the Water Use Annual Report," shall include a report on why this rate was not achieved, measures taken to comply with this requirement, and a plan to bring the permit into compliance.

Residential Use

Residential use shall be reported in the categories specified in Part B of the Form, and the methodology used to determine the number of dwelling units by type and their quantities used shall be documented in an attachment.

Non-Residential Use

Non-residential use quantities provided for use in a community but that are not directly associated with places of residence, as well as the total water losses that occur between the point of output of the treatment plant and accountable end users, shall be reported in Part B of the Form.

Water Conservation

In an attachment to the Form, the Permittee shall describe the following:

1. Description of any ongoing audit program of the water treatment plant and distribution systems to address reductions in water losses.
2. An update of the water conservation plan that describes and quantifies the effectiveness of measures currently in practice, any additional measures proposed to be implemented, the scheduled implementation dates, and an estimate of anticipated water savings for each additional measure.
3. A description of the Permittees implementation of water-efficient landscape and irrigation codes or ordinances, public information and education programs, water conservation incentive programs, identification of which measures and programs, if any, were derived from the Conserve Florida Water Conservation Guide, and provide the projected costs of the measures and programs and the projected water savings.

Water Audit

If the current water loss rate is greater than 10% of the total distribution quantities, a water audit as described in the "Instructions for Completion of the Water Use Annual Report" shall be conducted and completed by the following July 1, with the results submitted by the following October 1. Indicate on Part A of the Form whether the water audit was done, will be done, or is not applicable.

Alternative Water Supplied Other Than Reclaimed Water

If the Permittee provides Alternative Water Supplies other than reclaimed water (e.g., stormwater not treated for potable use) to customers, the information required on Part D of the Form shall be submitted along with an attached map depicting the areas of current Alternative Water Use service and areas that are projected to be added within the next year.

Suppliers of Reclaimed Water

1. Permittees having a wastewater treatment facility with an annual average design capacity equal to or greater than 100,000 gpd:

The Permittee shall submit the "SWFWMD Annual Reclaimed Water Supplier Report" on quantities of reclaimed water that was provided to customers during the previous fiscal year (October 1 to September 30). The report shall be submitted in Excel format on the Compact Disk, Form No. LEG-R.026.00 (05/09), that will be provided annually to them by the District. A map depicting the area of reclaimed water service that includes any areas projected to be added within the next year, shall be submitted with this report.

2. Permittees that have a wastewater treatment facility with an annual average design capacity less than 100,000 gpd:

- a. The Permittee has the option to submit the "SWFWMD Annual Reclaimed Water Supplier

Report," Form No. LEG-R.026.00, as described in sub-part (1) above, or

b. Provide information on reclaimed water supplied to customers on Part E of the Form as described in the "Instructions for Completion of the Water Use Annual Report"

Updated Service Area Map

If there have been changes to the service area since the previous reporting period, the Permittee shall update the service area using the map that is maintained in the District's Mapping and GIS system.

(660)

14. The following withdrawal facilities shall continue to be maintained and operated with existing, non-resettable, totalizing flow meter(s) or other measuring device(s) as approved by the Regulation Department Director: District ID No(s). 1 and 2 , Permittee ID No(s). 2 and 1. Meter reading and reporting, as well as meter accuracy checks every five years shall be in accordance with instructions in Exhibit B, Metering Instructions, attached to and made part of this permit.(719)

15. Permittees having their own wastewater treatment plant that generate at least advanced-secondary treated effluent (high-level disinfection, as described in Rule 62-600.440(5), F.A.C.) to the minimum FDEP requirements for public access reuse shall respond in a timely manner to inquiries about availability from water use permit applicants for water uses where such reclaimed water is appropriate. If reclaimed water is or will be available to that permit applicant within the next six years, the Permittees shall provide a cost estimate for connection to the applicant.(674)

16. The compliance per capita daily water use rate shall be no greater than 109 gallons per day (gpd). The Permittee shall calculate the compliance per capita rate as described in the Annual Report Condition on this permit and shall submit the calculations with the Annual Report by April 1 of each year.
If the compliance per capita rate is greater than 109 gpd, the Permittee shall submit a report that documents why this rate was exceeded, measures previously or currently taken to reduce their compliance per capita rate, and a plan that describes additional measures and implementation dates for those measures to bring their compliance per capita rate to or below 109 gpd. This report shall be submitted with the Annual Report by April 1 for each year the compliance per capita rate exceeds 109 gpd. This report is subject to District approval. Justification for exceeding the adjusted gross per capita rate does not constitute a waiver of the District's authority to enforce the terms and conditions of the permit.
(767)

17. The Permittee shall submit the analyses and summaries listed below on the dates required or upon request as described:
Population Growth: By December 4, 2019, the permittee shall submit analyses and summaries of the long-term trends over the portion of the permit term that has elapsed through the remaining term of the permit that addresses population growth based on the District's BEBR medium based GIS model or equivalent methodology approved by the District, non-population based factors such as large industrial or other uses, other water demand, and per capita use.
If the demands through December 4, 2019 are less than 90% of the projected demands reflected in the permit for that period or for the remainder of the term of the permit, the permittee shall demonstrate a legal, technical or other type of hardship as to why the permitted demand should not be reduced to an allocation based on actual demands experienced through the reporting period and demands projected through the remaining term of the permit. Within 90 days of a District notification to the permittee that the demonstration was not made, the permittee shall submit a request to modify the permit allocation consistent with actual and projected demands.
Adverse Impacts Indicated: At any time during the permit term, if data indicate adverse impacts to environmental or other water resource, offsite land use or a legal existing use, non-compliance with a minimum flow or level or associated recovery or prevention strategy, or interference with a reservation, or where data indicate the impacts predicted at the time of permit issuance were underestimated to the degree that the previous analysis is inadequate, the District shall notify the Permittee that an updated ground-water modeling analysis and data analysis is required. The updated groundwater modeling analysis and data analysis shall address compliance with all conditions of issuance pursuant to Rule 40D-2.301, F.A.C. The Permittee shall submit the updated impact analysis and data analysis within 60 days of notification.
Time-Specified Conditions Met: If the 10-year criteria that qualified the permittee for a 20-year permit are not achieved, the permit duration shall revert to the applicable duration provided in section 40D-2.321, unless this reversion would put the permit in an expired status or with less than a year of remaining duration. In such cases, the permit will expire one year following the final determination of

non-achievement and will be limited to a permitted quantity that equals an additional two years future demand beyond current demand, as determined pursuant to section 3.0 of Part B, Basis of Review, of the Water Use Permit Information Manual from the point of final determination of non-achievement.
(765)

40D-2
Exhibit A

WATER USE PERMIT STANDARD CONDITIONS

1. The Permittee shall provide access to an authorized District representative to enter the property at any reasonable time to inspect the facility and make environmental or hydrologic assessments. The Permittee shall either accompany District staff onto the property or make provision for access onto the property.
2. When necessary to analyze impacts to the water resource or existing users, the District shall require the Permittee to install flow metering or other measuring devices to record withdrawal quantities and submit the data to the District.
3. The District shall collect water samples from any withdrawal point listed in the permit or shall require the permittee to submit water samples when the District determines there is a potential for adverse impacts to water quality.
4. A District identification tag shall be prominently displayed at each withdrawal point that is required by the District to be metered or for which withdrawal quantities are required to be reported to the District, by permanently affixing the tag to the withdrawal facility.
5. The Permittee shall mitigate to the satisfaction of the District any adverse impact to environmental features or off-site land uses as a result of withdrawals. When adverse impacts occur or are imminent, the District shall require the Permittee to mitigate the impacts. Adverse impacts include the following:
 - A. Significant reduction in levels or flows in water bodies such as lakes, impoundments, wetlands, springs, streams or other watercourses; or
 - B. Damage to crops and other vegetation causing financial harm to the owner; and
 - C. Damage to the habitat of endangered or threatened species.
6. The Permittee shall mitigate, to the satisfaction of the District, any adverse impact to existing legal uses caused by withdrawals. When adverse impacts occur or are imminent, the District shall require the Permittee to mitigate the impacts. Adverse impacts include the following:
 - A. A reduction in water levels which impairs the ability of a well to produce water;
 - B. Significant reduction in levels or flows in water bodies such as lakes, impoundments, wetlands, springs, streams or other watercourses; or
 - C. Significant inducement of natural or manmade contaminants into a water supply or into a usable portion of an aquifer or water body.
7. Notwithstanding the provisions of Rule 40D-1.6105, F.A.C., persons who wish to continue the water use permitted herein and who have acquired ownership or legal control of permitted water withdrawal facilities or the land on which the facilities are located must apply to transfer the permit to themselves within 45 days of acquiring ownership or legal control of the water withdrawal facilities or the land.
8. If any of the statements in the application and in the supporting data are found to be untrue and inaccurate, or if the Permittee fails to comply with all of the provisions of Chapter 373, Florida Statutes (F.S.), Chapter 40D, Florida Administrative Code (F.A.C.), or the conditions set forth herein, the Governing Board shall revoke this permit in accordance with Rule 40D-2.341, F.A.C., following notice and hearing.
9. Issuance of this permit does not exempt the Permittee from any other District permitting requirements.
10. The Permittee shall cease or reduce surface water withdrawal as directed by the District if water levels in lakes fall below the applicable minimum water level established in Chapter 40D-8, F.A.C., or rates of flow in streams fall below the minimum levels established in Chapter 40D-8, F.A.C.
11. The Permittee shall cease or reduce withdrawal as directed by the District if water levels in aquifers fall below the minimum levels established by the Governing Board.
12. The Permittee shall not deviate from any of the terms or conditions of this permit without written approval by the District.

13. The Permittee shall practice water conservation to increase the efficiency of transport, application, and use, as well as to decrease waste and to minimize runoff from the property. At such time as the Governing Board adopts specific conservation requirements for the Permittee's water use classification, this permit shall be subject to those requirements upon notice and after a reasonable period for compliance.
14. The District may establish special regulations for Water-Use Caution Areas. At such time as the Governing Board adopts such provisions, this permit shall be subject to them upon notice and after a reasonable period for compliance.
15. In the event the District declares that a Water Shortage exists pursuant to Chapter 40D-21, F.A.C., the District shall alter, modify, or declare inactive all or parts of this permit as necessary to address the water shortage.
16. This permit is issued based on information provided by the Permittee demonstrating that the use of water is reasonable and beneficial, consistent with the public interest, and will not interfere with any existing legal use of water. If, during the term of the permit, it is determined by the District that the use is not reasonable and beneficial, in the public interest, or does impact an existing legal use of water, the Governing Board shall modify this permit or shall revoke this permit following notice and hearing.
17. Within the SWUCA, if the District determines that significant water quantity or quality changes, impacts to existing legal uses, or adverse environmental impacts are occurring, the permittee shall be provided with a statement of facts upon which the District based its determination and an opportunity to address the change or impact prior to a reconsideration by the Board of the quantities permitted or other conditions of the permit.
18. All permits issued pursuant to these Rules are contingent upon continued ownership or legal control of all property on which pumps, wells, diversions or other water withdrawal facilities are located.
19. This permit is located within the Dover/Plant City WUCA or potentially impacts the Minimum Aquifer Level or Minimum Aquifer Level Protection Zone for the Dover/Plant City WUCA. Pursuant to Section 373.0421, F.S., the Dover/Plant City WUCA is subject to a minimum levels recovery strategy that became effective on June 16, 2011. As set forth in rule 40D-80.075, F.A.C., the recovery strategy, including water use permitting rules, is subject to change based on, among other criteria, the Governing Boards periodic assessment of water resource criteria and cumulative water withdrawal impacts as described in Chapter 40D-80, F.A.C. This permit is subject to modification to comply with new rules.

Exhibit B
Instructions

METERING INSTRUCTIONS

The Permittee shall meter withdrawals from surface waters and/or the ground water resources, and meter readings from each withdrawal facility shall be recorded on a monthly basis within the last week of the month. The meter reading(s) shall be reported to the Permit Data Section, Performance Management Office on or before the tenth day of the following month. The Permittee shall submit meter readings online using the Permit Information Center at www.swfwmd.state.fl.us/permits/epermitting/ or on District supplied scanning forms unless another arrangement for submission of this data has been approved by the District. Submission of such data by any other unauthorized form or mechanism may result in loss of data and subsequent delinquency notifications. Call the Performance Management Office in Brooksville (352-796-7211) if difficulty is encountered.

The meters shall adhere to the following descriptions and shall be installed or maintained as follows:

1. The meter(s) shall be non-resettable, totalizing flow meter(s) that have a totalizer of sufficient magnitude to retain total gallon data for a minimum of the three highest consecutive months permitted quantities. If other measuring device(s) are proposed, prior to installation, approval shall be obtained in writing from the Regulation Department Director.
2. The Permittee shall report non-use on all metered standby withdrawal facilities on the scanning form or approved alternative reporting method.
3. If a metered withdrawal facility is not used during any given month, the meter report shall be submitted to the District indicating the same meter reading as was submitted the previous month.
4. The flow meter(s) or other approved device(s) shall have and maintain an accuracy within five percent of the actual flow as installed.
5. Meter accuracy testing requirements:
 - A. For newly metered withdrawal points, the flow meter installation shall be designed for inline field access for meter accuracy testing.
 - B. The meter shall be tested for accuracy on-site, as installed according to the Flow Meter Accuracy Test Instructions in this Exhibit B, every five years in the assigned month for the county, beginning from the date of its installation for new meters or from the date of initial issuance of this permit containing the metering condition with an accuracy test requirement for existing meters.
 - C. The testing frequency will be decreased if the Permittee demonstrates to the satisfaction of the District that a longer period of time for testing is warranted.
 - D. The test will be accepted by the District only if performed by a person knowledgeable in the testing equipment used.
 - E. If the actual flow is found to be greater than 5% different from the measured flow, within 30 days, the Permittee shall have the meter re-calibrated, repaired, or replaced, whichever is necessary. Documentation of the test and a certificate of re-calibration, if applicable, shall be submitted within 30 days of each test or re-calibration.
6. The meter shall be installed according to the manufacturer's instructions for achieving accurate flow to the specifications above, or it shall be installed in a straight length of pipe where there is at least an upstream length equal to ten (10) times the outside pipe diameter and a downstream length equal to two (2) times the outside pipe diameter. Where there is not at least a length of ten diameters upstream available, flow straightening vanes shall be used in the upstream line.
7. Broken or malfunctioning meter:
 - A. If the meter or other flow measuring device malfunctions or breaks, the Permittee shall notify the District within 15 days of discovering the malfunction or breakage.
 - B. The meter must be replaced with a repaired or new meter, subject to the same specifications given above, within 30 days of the discovery.
 - C. If the meter is removed from the withdrawal point for any other reason, it shall be replaced with another meter having the same specifications given above, or the meter shall be reinstalled within 30 days of its removal from the withdrawal. In either event, a fully functioning meter shall not be off the withdrawal point for more than 60 consecutive days.

8. While the meter is not functioning correctly, the Permittee shall keep track of the total amount of time the withdrawal point was used for each month and multiply those minutes times the pump capacity (in gallons per minute) for total gallons. The estimate of the number of gallons used each month during that period shall be submitted on District scanning forms and noted as estimated per instructions on the form. If the data is submitted by another approved method, the fact that it is estimated must be indicated. The reason for the necessity to estimate pumpage shall be reported with the estimate.
9. In the event a new meter is installed to replace a broken meter, it and its installation shall meet the specifications of this condition. The permittee shall notify the District of the replacement with the first submittal of meter readings from the new meter.

FLOW METER ACCURACY TEST INSTRUCTIONS

1. **Accuracy Test Due Date** - The Permittee is to schedule their accuracy test according to the following schedule:
 - A. For existing metered withdrawal points, add five years to the previous test year, and make the test in the month assigned to your county.
 - B. For withdrawal points for which metering is added for the first time, the test is to be scheduled five years from the issue year in the month assigned to your county.
 - C. For proposed withdrawal points, the test date is five years from the completion date of the withdrawal point in the month assigned to your county.
 - D. For the Permittee's convenience, if there are multiple due-years for meter accuracy testing because of the timing of the installation and/or previous accuracy tests of meters, the Permittee can submit a request in writing to the Permitting Department Director for one specific year to be assigned as the due date year for meter testing. Permittees with many meters to test may also request the tests to be grouped into one year or spread out evenly over two to three years.
 - E. The months for accuracy testing of meters are assigned by county. The Permittee is requested but not required to have their testing done in the month assigned to their county. This is to have sufficient District staff available for assistance.

| | |
|-----------|-----------------------------------|
| January | Hillsborough |
| February | Manatee, Pasco |
| March | Polk (for odd numbered permits)* |
| April | Polk (for even numbered permits)* |
| May | Highlands |
| June | Hardee, Charlotte |
| July | None or Special Request |
| August | None or Special Request |
| September | Desoto, Sarasota |
| October | Citrus, Levy, Lake |
| November | Hernando, Sumter, Marion |
| December | Pinellas |

* The permittee may request their multiple permits be tested in the same month.

2. **Accuracy Test Requirements:** The Permittee shall test the accuracy of flow meters on permitted withdrawal points as follows:
 - A. The equipment water temperature shall be set to 72 degrees Fahrenheit for ground water, and to the measured water temperature for other water sources.
 - B. A minimum of two separate timed tests shall be performed for each meter. Each timed test shall consist of measuring flow using the test meter and the installed meter for a minimum of four minutes duration. If the two tests do not yield consistent results, additional tests shall be performed for a minimum of eight minutes or longer per test until consistent results are obtained.
 - C. If the installed meter has a rate of flow, or large multiplier that does not allow for consistent results to be obtained with four- or eight-minute tests, the duration of the test shall be increased as necessary to obtain accurate and consistent results with respect to the type of flow meter installed.
 - D. The results of two consistent tests shall be averaged, and the result will be considered the test result for the meter being tested. This result shall be expressed as a plus or minus percent (rounded to the nearest one-tenth percent) accuracy of the installed meter relative to the test meter. The percent accuracy indicates the deviation (if any), of the meter being tested from the test meter.

3. **Accuracy Test Report:** The Permittees shall demonstrate that the results of the meter test(s) are accurate by submitting the following information within 30 days of the test:
- A. A completed Flow Meter Accuracy Verification Form, Form LEG-R.014.00 (07/08) for each flow meter tested. This form can be obtained from the District's website (www.watermatters.org) under "ePermitting and Rules" for Water Use Permits.
 - B. A printout of data that was input into the test equipment, if the test equipment is capable of creating such a printout;
 - C. A statement attesting that the manufacturer of the test equipment, or an entity approved or authorized by the manufacturer, has trained the operator to use the specific model test equipment used for testing;
 - D. The date of the test equipment's most recent calibration that demonstrates that it was calibrated within the previous twelve months, and the test lab's National Institute of Standards and Testing (N.I.S.T.) traceability reference number.
 - E. A diagram showing the precise location on the pipe where the testing equipment was mounted shall be supplied with the form. This diagram shall also show the pump, installed meter, the configuration (with all valves, tees, elbows, and any other possible flow disturbing devices) that exists between the pump and the test location clearly noted with measurements. If flow straightening vanes are utilized, their location(s) shall also be included in the diagram.
 - F. A picture of the test location, including the pump, installed flow meter, and the measuring device, or for sites where the picture does not include all of the items listed above, a picture of the test site with a notation of distances to these items, with a notation of distances to these items.

ANNUAL REPORT SUBMITTAL INSTRUCTIONS

The "Public Supply Water Use Annual Report Form" (Form No. LEG-R.023.00 (01/09)), is designed to assist the Permittee with the annual report requirements, but the final authority for what must be included in the Water Use Annual Report is in this condition and in these instructions. Two identical copies of the "Public Supply Water Use Annual Report Form" and two identical copies of all required supporting documentation shall be included if submitted in hard copy. "Identical copy" in this instance means that if the original is in color, then all copies shall also be printed in color. If submitted electronically, only one submittal is required; however, any part of the document that is in color shall be scanned in color.

1. **Per Capita Use Rate** - A per capita rate for the previous calendar year will be progressively calculated until a rate of 150 gpd per person or less is determined whether it is the unadjusted per capita, adjusted per capita, or compliance per capita. The calculations shall be performed as shown in Part A of the Form. The Permittee shall refer to and use the definitions and instructions for all components as provided on the Form and in Part B, Chapter 3, Section 3.6 of the "Water Use Permit Information Manual." Permittees that have interconnected service areas and receive an annual average quantity of 100,000 gpd or more from another permittee are to include these quantities as imported quantities. Permittees in the Southern Water Use Caution Area (SWUCA) or the Northern Tampa Bay Water Use Caution Area (NTBWUCA), as it existed prior to October 1, 2007, shall achieve a per capita of 150 gpd or less, and those in these areas that cannot achieve a compliance per capita rate of 150 gpd or less shall include a report on why this rate was not achieved, measures taken to comply with this requirement, and a plan to bring the permit into compliance. Permittees not in a Water Use Caution Area that cannot achieve a compliance per capita rate of 150 gpd or less by December 31, 2019 shall submit this same report in the Annual Report due April 1, 2020.
2. **Residential Use** - Residential water use consists of the indoor and outdoor water uses associated with each category of residential customer (single family units, multi-family units, and mobile homes), including irrigation uses, whether separately metered or not. The Permittee shall document the methodology used to determine the number of dwelling units by type and the quantities used. Estimates of water use based upon meter size will not be accepted. If mobile homes are included in the Permittees multi-family unit category, the information for them does not have to be separated. The information for each category shall include:
 - A. Number of dwelling units per category,
 - B. Number of domestic metered connections per category,
 - C. Number of metered irrigation connections,
 - D. Annual average quantities in gallons per day provided to each category, and
 - E. Percentage of the total residential water use provided apportioned to each category.
3. **Non-Residential Use** - Non-residential use consists of all quantities provided for use in a community not directly associated with places of residence. For each category below, the Permittee shall include annual average gpd provided and percent of total non-residential use quantities provided. For each category 1 through 6 below, the number of metered connections shall be provided. These non-residential use categories are:

- A. Industrial/commercial uses, including associated lawn and landscape irrigation use ,
 - B. Agricultural uses (e.g., irrigation of a nursery),
 - C. Recreation/Aesthetic, for example irrigation (excluding golf courses) of Common Areas, stadiums and school yards,
 - D. Golf course irrigation,
 - E. Fire fighting, system testing and other accounted uses, -
 - F. K-through-12 schools that do not serve any of the service area population, and
 - G. Water Loss as defined as the difference between the output from the treatment plant and accounted residential water use (B above) and the listed non-residential uses in this section.
4. **Water Audit** - The water audit report that is done because water losses are greater than 10% of the total distribution quantities shall include the following items:
- A. Evaluation of:
 - 1) leakage associated with transmission and distribution mains,
 - 2) overflow and leakage from storage tanks,
 - 3) leakage near service connections,
 - 4) illegal connections,
 - 5) description and explanations for excessive distribution line flushing (greater than 1% of the treated water volume delivered to the distribution system) for potability,
 - 6) fire suppression,
 - 7) un-metered system testing,
 - 8) under-registration of meters, and
 - 9) other discrepancies between the metered amount of finished water output from the treatment plant less the metered amounts used for residential and non-residential uses specified in Parts B and C above, and
 - B. A schedule for a remedial action-plan to reduce the water losses to below 10%.
5. **Alternative Water Supplied other than Reclaimed Water** - Permittees that provide Alternative Water Supplies other than reclaimed water (e.g., stormwater not treated for potable use) shall include the following on Part D of the Form:
- A. Description of the type of Alternative Water Supply provided,
 - B. County where service is provided,
 - C. Customer name and contact information,
 - D. Customer's Water Use Permit number (if any),
 - E. Customer's meter location latitude and longitude,
 - F. Meter ownership information,
 - G. General customer use category,
 - H. Proposed and actual flows in annual average gallons per day (gpd) per customer,
 - I. Customer cost per 1,000 gallons or flat rate information,
 - J. Delivery mode (e.g., pressurized or non-pressurized),
 - K. Interruptible Service Agreement (Y/N),
 - L. Month/year service began, and
 - M. Totals of monthly quantities supplied.
6. **Suppliers of Reclaimed Water** - Depending upon the treatment capacity of the Permittees wastewater treatment plant, the Permittee shall submit information on reclaimed water supplied as follows:
- A. Permittees having a wastewater treatment facility with an annual average design capacity equal to or greater than 100,000 gpd shall utilize the "SWFWMD Annual Reclaimed Water Supplier Report" in Excel format on the Compact Disk, Form No. LEG-R.026.00 (05/09). The "SWFWMD Annual Reclaimed Water Supplier Report" is described in Section 3.1 of Chapter 3, under the subheading "Reclaimed Water Supplier Report" and is described in detail in Appendix A to Part B, Basis of Review of the "Water Use Permit Information Manual."
 - B. Permittees that have a wastewater treatment facility with an annual average design capacity less than 100,000 gpd can either utilize the "SWFWMD Annual Reclaimed Water Supplier Report," Form No. LEG-R.026.00, as described in sub-part (1) above or provide the following information on Part E of the Form:

- 1) Bulk customer information:
 - a) Name, address, telephone number,
 - b) WUP number (if any),
 - c) General use category (residential, commercial, recreational, agricultural irrigation, mining),
 - d) Month/year first served,
 - e) Line size,
 - f) Meter information, including the ownership and latitude and longitude location,
 - g) Delivery mode (pressurized, non-pressurized).
- 2) Monthly flow in gallons per bulk customer.
- 3) Total gallons per day (gpd) provided for metered residential irrigation.
- 4) Disposal information:
 - a) Site name and location (latitude and longitude or as a reference to the service area map),
 - b) Contact name and telephone,
 - c) Disposal method, and
 - d) Annual average gpd disposed.

Michael K. Balser, M.P.A., P.G.

Authorized Signature

SOUTHWEST FLORIDA WATER MANAGEMENT DISTRICT

This permit, issued under the provision of Chapter 373, Florida Statutes and Florida Administrative Code 40D-2, authorizes the Permittee to withdraw the quantities outlined above, and may require various activities to be performed by the Permittee as described in the permit, including the Special Conditions. The permit does not convey to the Permittee any property rights or privileges other than those specified herein, nor relieve the Permittee from complying with any applicable local government, state, or federal law, rule, or ordinance.

Notice of Rights

ADMINISTRATIVE HEARING

1. You or any person whose substantial interests are or may be affected by the District's action may request an administrative hearing on that action by filing a written petition in accordance with Sections 120.569 and 120.57, Florida Statutes (F.S.), Uniform Rules of Procedure Chapter 28-106, Florida Administrative Code (F.A.C.) and District Rule 40D-1.1010, F.A.C. Unless otherwise provided by law, a petition for administrative hearing must be filed with (received by) the District within 21 days of receipt of written notice of agency action. "Written notice" means either actual written notice, or newspaper publication of notice, that the District has taken or intends to take agency action. "Receipt of written notice" is deemed to be the fifth day after the date on which actual notice is deposited in the United States mail, if notice is mailed to you, or the date that actual notice is issued, if sent to you by electronic mail or delivered to you, or the date that notice is published in a newspaper, for those persons to whom the District does not provide actual notice.
2. Pursuant to Subsection 373.427(2)(c), F.S., for notices of agency action on a consolidated application for an environmental resource permit and use of sovereignty submerged lands concurrently reviewed by the District, a petition for administrative hearing must be filed with (received by) the District within 14 days of receipt of written notice.
3. Pursuant to Rule 62-532.430, F.A.C., for notices of intent to deny a well construction permit, a petition for administrative hearing must be filed with (received by) the District within 30 days of receipt of written notice of intent to deny.
4. Any person who receives written notice of an agency decision and who fails to file a written request for a hearing within 21 days of receipt or other period as required by law waives the right to request a hearing on such matters.
5. Mediation pursuant to Section 120.573, F.S., to settle an administrative dispute regarding District action is not available prior to the filing of a petition for hearing.
6. A request or petition for administrative hearing must comply with the requirements set forth in Chapter 28.106, F.A.C. A request or petition for a hearing must: (1) explain how the substantial interests of each person requesting the hearing will be affected by the District's action or proposed action, (2) state all material facts disputed by the person requesting the hearing or state that there are no material facts in dispute, and (3) otherwise comply with Rules 28-106.201 and 28-106.301, F.A.C. Chapter 28-106, F.A.C. can be viewed at www.flrules.org or at the District's website at www.WaterMatters.org/permits/rules.
7. A petition for administrative hearing is deemed filed upon receipt of the complete petition by the District Agency Clerk at the District's Brooksville headquarters during normal business hours, which are 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding District holidays. Filings with the District Agency Clerk may be made by mail, hand-delivery or facsimile transfer (fax). The District does not accept petitions for administrative hearing by electronic mail. Mailed filings must be addressed to, and hand-delivered filings must be delivered to, the Agency Clerk, Southwest Florida Water Management District, 2379 Broad Street, Brooksville, FL 34604-6899. Faxed filings must be transmitted to the District Agency Clerk at (352) 754-6874. Any petition not received during normal business hours shall be filed as of 8:00 a.m. on the next business day. The District's acceptance of faxed petitions for filing is subject to certain conditions set forth in the District's Statement of Agency Organization and Operation, available for viewing at www.WaterMatters.org/about.

JUDICIAL REVIEW

1. Pursuant to Sections 120.60(3) and 120.68, F.S., a party who is adversely affected by final District action may seek judicial review of the District's final action. Judicial review shall be sought in the Fifth District Court of Appeal or in the appellate district where a party resides or as otherwise provided by law .
2. All proceedings shall be instituted by filing an original notice of appeal with the District Agency Clerk within 30 days after the rendition of the order being appealed, and a copy of the notice of appeal, accompanied by any filing fees prescribed by law, with the clerk of the court, in accordance with Rules 9.110 and 9.190 of the Florida Rules of Appellate Procedure (Fla. R. App. P.). Pursuant to Fla. R. App. P. 9.020(h), an order is rendered when a signed written order is filed with the clerk of the lower tribunal.

LP UTILITIES CORPORATION
Po Box 478
Lake Placid, FL 33852

| Account | Label | Comment | Date | Resolution |
|----------|---|--|---------------------|---|
| | | | 10/23/2024 05:41 PM | Preplanned Repair at the WTP |
| 54827833 | F 5.0 No Water - Sewer / Service Interruption | OPacarter 10/23/2024: CUST CI TO SEE WHEN WATER WILL BE BACK ON. NFAN | | |
| | | opckaliszewski 10/23/2024: ROBERT CI ABOUT HAVING NO WATER ADV THEY ARE WORKING ON IT AND SHOULD BE BACK ON SOMETIME TONIGHT AND THEN WILL BE ON A BWN. NFAN | 10/23/2024 04:44 PM | Preplanned Repair at the WTP |
| 54829307 | F 5.0 No Water - Sewer / Service Interruption | | 10/23/2024 04:33 PM | Preplanned Repair at the WTP |
| 54822308 | F 5.0 No Water - Sewer / Service Interruption | OPacarter 10/23/2024: VANDA CI TO SEE WHY WATER WAS OFF. NFAN | | |
| | | opckaliszewski 10/23/2024: WAYNE CI ABOUT HAVING LOW WATER PRESSURE, ADV THAT THEY ARE WORKING ON THAT AND THE WATER SHOULD BE BACK ON TODAY SOMETIME AND THEN THERE WILL BE A BWN. NFAN | 10/23/2024 04:26 PM | Preplanned Repair at the WTP |
| 54830550 | F 5.0 No Water - Sewer / Service Interruption | | 10/23/2024 03:44 PM | Preplanned Repair at the WTP |
| 54832666 | F 5.0 No Water - Sewer / Service Interruption | OPdjohnson 10/23/2024: CUST CI ABOUT NO WATER. I ADV PPBWN. WILL BE UNDER BWN WHEN WATER IS RESTORED. NFAN | | |
| | | OPacarter 10/23/2024: MARCIE CI ABOUT THE OUTAGE. I ADV IT WAS PREPLANNED WORK BEING DONE WITH NO ETA ON WHEN IT WILL BE BACK UP. NFAN | 10/23/2024 03:42 PM | Preplanned Repair at the WTP |
| 54798113 | F 5.0 No Water - Sewer / Service Interruption | | 10/23/2024 03:36 PM | Preplanned Repair at the WTP |
| 54821512 | F 5.0 No Water - Sewer / Service Interruption | OPdjohnson 10/23/2024: CUST CI ABOUT NO WATER. I ADV PPBWN FOR HER AREA FOR REPAIRS. I ADV WHEN WATER IS RESTORED WILL BE UNDER BWN. NFAN | | |
| 54825342 | F 5.0 No Water - Sewer / Service Interruption | OPacarter 10/23/2024: JON CI TO SEE WHEN THE WATER WILL BE BACK ON. I ADV IDK THEY ARE DOING SOME PRE PLANNED WORK AND THERE WILL BE A BWN AFTER. NFAN | 10/23/2024 03:20 PM | Preplanned Repair at the WTP |
| 54832548 | F 5.0 No Water - Sewer / Service Interruption | OPdsawyer 10/23/2024: AARON C/I NO WATER. ADV PP BWN DUE TO REPAIRS. OK NFAN | 10/23/2024 02:51 PM | Preplanned Repair at the WTP |
| 54824951 | F 5.0 No Water - Sewer / Service Interruption | OPdsawyer 10/23/2024: CUST C/I NO WATER. ADV UNDER PP BWN FOR REPAIRS. OK. NFAN | 10/23/2024 02:38 PM | Preplanned Repair at the WTP |
| | | OPdsawyer 10/10/2024: HURRICANE MILTON - MARGARET C/I NO WATER, NO POWER - ADV PLANT MAY HAVE NO POWER - UNABLE TO GET A HOLD OF TECHS. PUT NAME ON LIST, ADV BWN. NFAN | 10/10/2024 08:28 AM | Outage caused by Hurricane |
| 54822601 | F 5.0 No Water - Sewer / Service Interruption | | 09/10/2024 02:30 PM | Disconnected due to non-pay; water was restored |
| 54831297 | F 5.0 No Water - Sewer / Service Interruption | OPdsawyer 09/10/2024: JAIME C/B PIF ACCT. UPDATED S/O TO CHK WHY NO WATER AS TECHS HAVE BEEN TOO BUSY AT PRESENT TO DISCONNECT CUST. S/O RESUBD TO CHK WATER. NFAN | | New customer move in. |
| | | OPacarter 04/24/2024: MARIO CI HAD NO WATER. STATED USW TRUCK JUST LEFT AND THEY HAD WATER FOR THE INSPECTIONS THIS WEEK. I CALLED TECH AND HE WAS GOING TO SEND SOMEONE BACK. WHILE I WAS ON THE PHONE | 04/24/2024 11:14 AM | Water turned on |
| 54832690 | F 5.0 No Water - Sewer / Service Interruption | | 10/30/2023 11:25 AM | Main Break - Repaired |
| 54830678 | F 5.0 No Water - Sewer / Service Interruption | OPdjohnson 10/30/2023: BRIAN LMOM. NO WATER. / I CALLED. I ADV MAIN BEAK/BWN TAGS BEING ISSUES. NFAN | 10/30/2023 10:59 AM | Main Break - Repaired |
| 54829307 | F 5.0 No Water - Sewer / Service Interruption | OPdsawyer 10/30/2023: ROBERT C/I UPSET THAT HE HAD NO WATER. JUST RCVD BILL WHICH WENT FROM \$71.27 LAST MONTH TO \$314.92 THIS MONTH. FOUND OUT THERE | 10/30/2023 10:56 AM | Main Break - Repaired |
| 54829307 | F 5.0 No Water - Sewer / Service Interruption | OPdjohnson 10/30/2023: ROBERT CI ABOUT NO WATER. I CALLED NO ANSWER. LMOM. I ADV CREWS ARE WORKING IN BREAK AS OF 1130. BWN BEING ISSUED. NFAN | 10/30/2023 10:28 AM | Main Break - Repaired |
| 54831443 | F 5.0 No Water - Sewer / Service Interruption | optveldhouse 10/03/2023: ANTHONY THE OWNER CI TO SEE IF THE WATER WAS OFF. HE HAS A NEW TENANT AND THEY SAID THERE IS NO WATER. I SAID I CAN FILL OUT A SO | | NOTES-xxxx upon arrival water was on valve was off on customers side, customer turned valve on...Chris Berish |
| 1189059 | F 5.0 No Water - Sewer / Service Interruption | OPldrost 10/22/2021: HAL AND DIANE ARRIVED IN TOWN, TURNED ON CUST SIDE VALVE, NO WATER. ACCT IS CURRENT. SUBMITTED S/O. WILL CONTACT CBERISH. NFAN | 10/22/2021 02:44 PM | NOTES. xxxxx/read/0242350/someone/turned/ball/valve/off/ri/meter/box/water/is/on/chris/b |
| 1188964 | F 5.0 No Water - Sewer / Service Interruption | OPcbrann 01/07/2021: SPK TO CAROLINE CRAWFORD @330-692-1321;SHE WAS CALLING AS SHE HAS NO WATER;SHE JUST ARRIVED FROM OHIO & DID NOT ASK TO HAVE THE WATER SHUT OFF;ADV WILL SUBMIT S/O FOR RECONNECT;SH | 01/07/2021 06:02 PM | |
| 54826321 | F 5.1 Pressure Issue | OPdjohnson 11/18/2024: DONNA LMOM ABOUT LOW PRESSURE. I CALLED NO ANSWER. LMOM. I ADV SO SENT TO INSPECT LOW PRESSURE IN AREA. NFAN | 11/18/2024 10:51 AM | Pressure issue was resolved and new meter installed |
| 54830883 | F 5.1 Pressure Issue | OPacarter 04/22/2024: KILEY CI WANTING TO REPORT PRESSURE ISSUE. I ADV TECHS ARE IN ROUTE TO CHECK THINGS OUT. NFAN | 04/22/2024 03:42 PM | Pressure issue at WTP - issue was resolved |

| | | | | |
|----------|--------------------------|---|---------------------|--|
| 1189130 | F 5.1 Pressure Issue | optvldhouse 04/22/2024: DAGOBERTO CI ABOUT LOSS OF PRESSURE. FILLED OUT SO. NFAN | 04/22/2024 02:16 PM | Pressure issue at WTP - issue was resolved |
| 54825342 | F 5.1 Pressure Issue | OPskrueger 04/22/2024: JONATHON CI HE HAS VERY LOW WATER PRESSURE AND HIS MOM'S HOUSE IS RIGHT NEXT DOOR (105 LAKE RIDGE) I PUT IN A S/O NFAN | 04/22/2024 01:52 PM | Pressure issue at WTP - issue was resolved |
| 54822516 | F 5.1 Pressure Issue | OPacarter 11/30/2022: MARJORIE LMOM ABOUT HAVING VERY LITTLE WATER PRESSURE. I CB LMOM ADV THERE IS A PROBLEM WE HAD BE MADE AWARE OF AND ADV HER TO CB IF SHE HAD ANY FURTHER QUESTIONS. NFAN | 11/30/2022 01:37 PM | Pressure at the house was 59 psi within limits. Issue may be inside home. |
| 54822516 | F 5.1 Pressure Issue | OPdsawyer 04/26/2022: MARJORIE C/I LMOM. C/B SHE IS HAVING TROUBLE WITH WATER PRESSURE IN KITCHEN FOR ABOUT A MONTH. THERE IS WORK BEING DONE IN AREA BUT NOT SURE IF IT AFFECTS CUST. S/O SUBMTD. NFAN | 04/26/2022 11:07 AM | pressure good 50 psi meter and ert working no leaks carlos m |
| 54826321 | F 5.1 Pressure Issue | OPdjohanson 04/20/2022: DONNA LMOM. STATED POOR PRESSURE FORM SPIGOT. I CALLED LMOM, I ADV WILL SUBMIT SO TO INSPECT. SUBMITTED SO. DV CALL BACK IF ANY QUESTIONS. PREVIOUS NOTES INDICATING METER NOT WO | 04/20/2022 01:54 PM | DONNA LEHMAN C/B LMOM FOR DARREN THAT SHE DIDN'T NEED HELP. NFAN Replaced meter |
| 54822516 | F 5.1 Pressure Issue | OPdsawyer 04/08/2022: MARJORIE C/I THAT THERE IS VERY LITTLE WATER PRESSURE IN HOUSE. NOTIFIED CHRIS B. S/O SUBMTD FOR SAME DAY. NFAN | 04/08/2022 10:18 AM | xxxx/read/00556523/checked/p ressure/at/home/42/psi/may/ha ve/found/leak/n/front/yard/will check/for/leak/ |
| 54824951 | F 5.1 Pressure Issue | OPdjohanson 07/13/2022: LEVON CALLED, SHE ADV THERE IS A TREE SERVICE THAT GOT A LINE AND IT IS CAUSING LOW PRESSURE, REACHED OUT TO THE TECH AND ADV THE ISSUE; | 01/18/2022 12:12 PM | xxxx/read/0042820/back/flow/1 s/leaking/on/their/side/pedro/ |
| 54824445 | H 7.2 Condition of Meter | CUST REPORTED USES KEY TO TURN METER ON AND OFF AT METER. STATED NEED TO CHECK SHUT OFF VALVE BECAUSE IT IS HARD TO TURN OFF. CUST WAS ADV NOT TO | 07/18/2022 06:22 AM | Shut off working properly |
| 54798210 | H 7.2 Condition of Meter | OPidrost 01/24/2022: DONALD CALLED IN TO REPORT THAT THE USW SIDE VALVE IS DEFECTIVE. HE SAYS IF VALVE IS IN SHUT POSITION, HE CAN STILL RUN HIS GARDEN HOSE AT HALF VOL. IS CONCERNED THAT IF HE SHUTS | 01/24/2022 02:26 PM | The valve was not leaking. Customer told that only utility can utilize the valve. |
| 54825294 | H 7.2 Condition of Meter | OPidrost 12/14/2020: GILBERT CALLED IN - INFORMS THEY HAVE TO POUR A NEW CONCRETE DRIVE AND METER VALVES/BOX IS TOO LOW AND NEEDS TO BE RAISED. | 12/14/2020 01:47 PM | Valve and riser were raised. |
| 54831470 | I 8.0 Leak at Meter | OPacarter 08/30/2024: SARAH CI BC WHEN THEY GOT TO THE HOUSE FOR THEIR WEEKEND THEY NOTICED WATER FILLING THE METER BOX. I SUBMITTED SO FOR METER INSPECTION AND ALSO GAVE THEM THE EMERGENCY #. NFAN | 08/30/2024 05:25 PM | leak on our side leak has been repaired |
| 54801085 | I 8.0 Leak at Meter | OPvldhouse 05/09/2023: PAUL CI BECAUSE PARK CALLED TO TELL HIM THERE IS A LEAK IN FRONT OF HIS PROPERTY. CUST STATES WATER TO HOUSE IS SHUT OFF AT CUST VALVE AND THAT IT MUST BE ON OUR SIDE OF METER | 05/09/2023 02:09 PM | leak on our side leak has been repaired |
| 54827104 | I 8.0 Leak at Meter | OPdsawyer 02/01/2023: SUSAN C/I RE: LEAK AT RV LOT. ADV WOULD HAVE TECH CHK. S/O SUBMTD. NFAN | 02/01/2023 01:18 PM | Leak on customer side - park manager was informed |
| 1189172 | I 8.0 Leak at Meter | OPjaczarnik 03/31/2022: LARRY LMOM REGARDING MOISTURE OF THE FOUNDATION OF HIS PROPERTY; HE REQUESTED A INSPECT OF HIS METER FOR ANY POSSIBLE LEAK IN THE LINES BEFORE THE METER/PROPERTY; ATTEMPTED TO | 03/31/2022 10:09 AM | Leak was repaired - customer installed an illegal connection |
| 54824951 | I 8.0 Leak at Meter | OPdjohanson 03/02/2022: LEVON CI TO REPORT LEAK AT METER. STATED IS JUST A TRICKLE. I ADV WOULD SUBMIT SO TO INSPECT. NFAN | 03/02/2022 05:34 PM | Leak on customer side |
| 54826978 | I 8.0 Leak at Meter | OPdjohanson 04/22/2021: SUSANA CI AND STATED LEAK AT THE SPIGOT. I ADV MOST LIKELY WILL BE SOMETHING SHE NEEDS TO GET FIXED, I ADV WILL SEND TO TECH TO | 04/22/2021 12:49 PM | Leak on customer side |
| 54800505 | I 8.0 Leak at Meter | OPcbrann 04/09/2021: SPK TO JOSE, HUSBAND OF LULZ RUIZ @863-243-2835; HE SAYS THE METER IS LEAKING; S/O FOR 4-9-21 STATES O RING NEEDS TO BE REPLACED; TECH | 04/09/2021 12:25 PM | Leak on customer side |
| 1189021 | I 8.0 Leak at Meter | OPjaczarnik 01/18/2021: CAROLINE CALLED REGARDING UPDATED TO WHEN THE TECH WOULD COME OUT TO FIX THE LEAK; REACHED OUT TO THE TECH FOR UPDATED; | 01/18/2021 10:08 AM | |
| 54826043 | I 8.0 Leak at Meter | OPidrost 01/15/2021: CALVIN CALLED IN WHEN HE ARRIVED AT PPTY. LEAK AT METER. COULDN'T TELL WHOSE SIDE IT IS ON BUT TURNED OFF THE VALVE HE COULD FIND AND | 01/15/2021 02:48 PM | Leak at meter was repaired |
| 1189025 | I 8.0 Leak at Meter | OPidrost 07/08/2020: JOHN SIMS (863-991-0313) CAMP MGR FOR CAMP FL CALLED IN. MAINT GUY NOTICED LEAK ON PPTY NEAR METER. CUSTOMER IS BACK IN MI FOR | 07/08/2020 01:38 PM | Leak repaired |
| 54800876 | I 8.0 Leak at Meter | OPmrodgers 01/03/2020: AMANDA CALLED LEAK AT METER/SAND BUBBLING/METER BOX FILLING WITH WATER | 01/03/2020 02:57 PM | Leak repaired |
| 1189124 | J 9.0 Water Quality | optvldhouse 01/25/2024: NORMAN CI BECAUSE HIS WATER IS BROWN. HE DID NOT NOTICE TWO WEEKS AGO WHEN HE WAS AT PROPERTY. WATER HAS SLIGHT ODOR TO IT. FILLED OUT SO. NFAN | 01/25/2024 10:34 AM | This was caused by customer's water heater |
| 1189208 | J 9.0 Water Quality | OPvldhouse 02/15/2023: JOHN CI STATING THERE IS AN ODOR OF SULFUR COMING OUT OF FIRST PUMP STATION. THIS HAS BEEN GOING ON FOR OVER 2 DAYS AND IS GETTING STRONGER. GOOD CONTACT # 863-991-0313 | 02/15/2023 12:21 PM | There was no odor detected. Lines were flushed. |
| 54826954 | J 9.0 Water Quality | OPjaczarnik 02/16/2022: JAMES CALLED REGARDING THE WATER QUALITY; REACHED OUT TO TECH WHO ADV THEY ARE AWARE OF THE ISSUE AND ARE COMING TO FLUSH | 02/16/2022 09:18 AM | Line Flushed |
| 1189033 | K 10.0 Sewer Back Up | OPjaczarnik 01/06/2020: BOB CI REGARDING SEWER BEING BLOCKED BETWEEN THE SITE PIPE AND THE STREET; FILLED OUT S/O FOR TECH TO COME INSPECT; | 01/06/2020 12:29 PM | Sewer backup is on their side told customer to get a plumber...cb |