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March 12, 2025

VIA ELECTRONIC FILING

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission Betty Easley Conference Center 2540 Shumard Oak Boulevard, Room 110 Tallahassee, FL 32399-0850

Re: FPL Request for 2025 AFUDC Rate Change

Dear Mr. Teitzman:

Pursuant to Rule 25-6.0141, Florida Administrative Code, Florida Power & Light Company (FPL) requests that the Florida Public Service Commission approve a change to the rate FPL uses to capitalize the allowance for funds used during construction (AFUDC) from 6.76% to 6.89%, effective January 1, 2025. As shown on the attached schedules, the 6.89% AFUDC rate is calculated as of December 31, 2024 using the 10.8% midpoint return on common equity approved by the Commission in Order No. PSC-2022-0358-FOF-EI.

I would appreciate it if your office would forward this request to the appropriate Staff division.

Please contact me if there are any questions regarding this filing.

Sincerely,

<u>s/ Maria Jose Moncada</u>

Maria Jose Moncada

Attachments cc: Andrew Maurey

:22729747

Florida Power & Light Company

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES BASIS FOR THE REQUESTED AFUDC RATE FPSC ADJUSTED BASIS DECEMBER 2024

SCHEDULE A: PAGE 1 OF 1

CAPITAL COMPONENTS	<u> </u>	JURISDICTIONAL AVERAGE	CAPITAL RATIO	COST OF CAPITAL	AFUDC WEIGHTED COMPONENTS	
LONG TERM DEBT	\$	21,236,556,325	32.15%	4.53%	1.46%	
SHORT TERM DEBT		873,137,043	1.32%	5.99% *	0.08%	
PREFERRED STOCK		-	0.00%	0.00%	0.00%	
CUSTOMER DEPOSITS		556,565,491	0.84%	2.14% *	0.02%	
COMMON EQUITY		32,654,755,304	49.44%	10.80%	5.34%	
DEFERRED INCOME TAX		7,389,828,130	11.19%	0.00%	0.00%	
FAS 109 DEFERRED INCOME TAX		2,520,179,889	3.82%	0.00%	0.00%	
INVESTMENT TAX CREDITS		814,358,373	1.23%	0.00%	0.00%	
TOTAL	\$	66,045,380,555	100.00%		6.89%	

^{* 13-}MONTH AVERAGE

NOTE:

EFFECTIVE JANUARY 1, 2024 THE COMMISSION APPROVED AFUDC RATE IS 6.76%

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES CAPITAL STRUCTURE FPSC ADJUSTED BASIS DECEMBER 2024

SCHEDULE B: PAGE 1 OF 3

		SYSTEM		RETAIL		ADJUSTMENTS *		ADJUSTED	
AVERAGE		PER BOOKS		PER BOOKS		PRO RATA	SPECIFIC		RETAIL
	_	1	_	2	_	3	4	_	5
LONG TERM DEBT	\$	23,479,278,995	\$	22,610,348,195	\$	(1,313,682,592) \$	(60,109,279)	\$	21,236,556,325
SHORT TERM DEBT		962,795,650		927,148,858		(54,011,814)	0		873,137,043
PREFERRED STOCK		-		-		-	-		-
COMMON EQUITY		36,001,822,422		34,669,584,586		(2,020,006,583)	5,177,301		32,654,755,304
CUSTOMER DEPOSITS		590,904,303		590,994,349		(34,428,859)	0		556,565,491
DEFERRED INCOME TAX		8,159,202,796		7,856,755,130		(457,131,016)	(9,795,984)		7,389,828,130
FAS 109 DEFERRED INCOME TAX		2,778,966,087		2,676,076,938		(155,897,048)	(0)		2,520,179,889
INVESTMENT TAX CREDITS		1,003,352,606		965,793,490		(50,375,795)	(101,059,322)		814,358,373
TOTAL	\$	72,976,322,859	\$	70,296,701,545	\$	(4,085,533,708) \$	(165,787,283)	\$	66,045,380,555

^{*} FOR ADJUSTMENT DETAILS, SEE SCHEDULE B, PAGES 2 AND 3

NOTE:

TOTALS MAY NOT SUM DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES AVERAGE RATE OF RETURN SYSTEM ADJUSTMENTS DECEMBER 2024

SCHEDULE B: PAGE 2 OF 3

RATE BASE ADJUSTMENTS		SYSTEM	JURISDICTIONAL		
PLANT IN SERVICE:					
ENVIRONMENTAL	\$	1,343,143,982	\$	1,288,215,344	
FUEL AND CAPACITY		150,891,217		144,978,245	
CAPITALIZED EXECUTIVE COMPENSATION		62,922,453		61,027,459	
CONSERVATION		43,571,804		43,571,804	
ASSET RETIREMENT OBLIGATION		111,512,346		108,154,004	
CAPITAL LEASES		79,920,051		77,513,152	
STORM PROTECTION		3,537,774,111		3,495,640,660	
SOLAR NOW		29,906,792		28,600,214	
TOTAL	\$	5,359,642,755	\$	5,247,700,882	
ACCUMULATED PROVISION FOR DEPRECIATION:					
ENVIRONMENTAL	\$	(291,253,581)	\$	(279,342,600)	
ACCUMULATED PROVISION FOR DECOMMISSIONING COSTS		(6,949,460,465)		(6,672,081,347)	
ASSET RETIREMENT OBLIGATION		96,435,916		93,531,620	
ASSET RETIREMENT OBLIGATION DECOMMISSIONING		6,458,904,761		6,264,386,242	
FUEL AND CAPACITY		(16,648,918)		(15,996,497)	
OTHER RATE CASE ADJUSTMENTS *		(55,591)		(55,591)	
CONSERVATION		(18,238,317)		(18,238,317)	
CAPITAL LEASES		(27,811,134)		(26,973,565)	
STORM PROTECTION		(140,961,968)		(139,283,168)	
SOLAR NOW		(21,304,382)		(20,361,441)	
TOTAL	\$	(910,393,678)	\$	(814,414,664)	
PROPERTY HELD FOR FUTURE USE:					
FUTURE USE PLANT - NORTH ESCAMBIA	\$	3,730,669	\$	3,618,315	
TOTAL	\$	3,730,669	\$	3,618,315	
CONSTRUCTION WORK IN PROGRESS:					
CONSTRUCTION WORK IN PROGRESS	\$	3,917,293,221	\$	3,653,654,421	
CWIP - CLAUSE PROJECTS		988,418,783		967,459,204	
SOLAR NOW		176,861		171,535	
TOTAL	\$	4,905,888,865	\$	4,621,285,160	
NUCLEAR FUEL:					
NUCLEAR FUEL IN PROCESS	\$	0	\$	0	
NUCLEAR FUEL CAPITAL LEASES		0		0	
TOTAL	\$	0	\$	0	
WORKING CAPITAL: (SEE SCHEDULE B, PAGE 3 OF 3)	\$	(4,956,187,611)	\$	(4,806,868,703)	
TOTAL ADJUSTMENTS	\$	4,402,681,001	\$	4,251,320,990	

^{*} REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES AVERAGE RATE OF RETURN SYSTEM ADJUSTMENTS DECEMBER 2024

SCHEDULE B: PAGE 3 OF 3

WORKING CAPITAL ADJUSTMENTS	 SYSTEM	JURISDICTIONAL		
ADJUSTMENTS TO ASSETS PER BOOKS:				
ACCOUNTS RECEIVABLE - ASSOC COS	60,549,211		58,552,895	
ASSET RETIREMENT OBLIGATION	11,082,949		10,749,171	
CEDAR BAY TRANSACTION	45,395,081		43,616,185	
EARLY RETIRED ASSETS	1,171,552,955		1,124,105,874	
ICL TRANSACTION	75,250,000		72,301,179	
INTEREST & DIVIDENDS RECEIVABLE	388,710		375,894	
JOBBING ACCOUNTS	21,619,261		20,906,471	
MISC. DEFERRED DEBIT - CLAUSES	41,211,856		39,707,896	
MISC. DEFERRED DEBIT - OTHER	275,318		275,318	
NET UNDERRECOVERED CLAUSES	384,671,890		387,953,369	
OTH REG ASSETS - CLAUSES	122,463,012		117,454,818	
POLE ATTACHMENTS RENTS RECEIVABLE	19,995,972		19,336,702	
PREPAYMENTS - SWA	29,694,402		29,694,402	
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	8,039,019		7,762,871	
STORM DEFICIENCY RECOVERY	252,237,061		252,237,061	
SJRPP TRANSACTION	32,747,985		31,408,737	
TEMPORARY CASH INVESTMENTS	59,592,308		57,627,541	
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 2,336,766,991	\$	2,274,066,384	
ADJUSTMENTS TO LIABILITIES PER BOOKS:				
ACCOUNTS PAYABLE - CARE TO SHARE	(4,311,344)		(4,169,199)	
ACCUM DEFERRED RETIREMENT BENEFITS	(9,046,074)		(8,772,839)	
ACCUMULATED PROVISION - PROPERTY & STORM INSURANCE	(33,444,507)		(33,444,507)	
ACCUMULATED PROVISION - RATE REFUNDS	(8,442,488)		0	
ASSET RETIREMENT OBLIGATION	(6,677,995,841)		(6,476,879,103)	
CEDAR BAY TRANSACTION	(365,212)		(350,900)	
DEFERRED TRANSMISSION CREDIT	(9,006,384)		(7,955,593)	
GAIN ON SALE OF EMISSION ALLOWANCE	(124)		(119)	
JOBBING ACCOUNTS	(19,731,158)		(19,080,619)	
MARGIN CALL CASH COLLATERAL	(2,174,675)		(2,102,976)	
MISC. DEFERRED CREDIT - CLAUSES	(205,054)		(196,669)	
NUCLEAR COST RECOVERY	(241,630,584)		(241,630,584)	
OTH REG LIAB - CLAUSES	(6,092,979)		(5,843,803)	
REGULATORY LIABILITY - SWA	(28,271,116)		(28,271,116)	
STORM DEFICIENCY RECOVERY	(252,237,061)		(252,237,061)	
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (7,292,954,602)	\$	(7,080,935,087)	
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (4,956,187,611)	\$	(4,806,868,703)	

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES METHODOLOGY FOR MONTHLY COMPOUNDING OF THE AFUDC RATE DECEMBER 2024

SCHEDULE C: PAGE 1 OF 1

AFUDC COMPOUNDING

((1+R/12)**12)-1 =	APPROVED RATE
((1+R/12)**12)-1 =	6.89%
((1+R/12)**12) =	1.06890000
(1+R/12) =	1.00556795
(R/12) =	0.00556795

	AFUDC	MONTHLY	CUMULATIVE
MONTHS	BASE	AFUDC	AFUDC
JAN	1.00000000	0.00556795	0.00556795
FEB	1.00556795	0.00559895	0.01116690
MAR	1.01116690	0.00563013	0.01679703
APR	1.01679703	0.00566148	0.02245851
MAY	1.02245851	0.00569300	0.02815150
JUN	1.02815150	0.00572470	0.03387620
JUL	1.03387620	0.00575657	0.03963277
AUG	1.03963277	0.00578862	0.04542140
SEP	1.04542140	0.00582085	0.05124225
OCT	1.05124225	0.00585326	0.05709552
NOV	1.05709552	0.00588586	0.06298137
DEC	1.06298137	0.00591863	0.06890000