

1635 Meathe Drive
West Palm Beach, FL 33411

March 20, 2025

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20250003-GU:
Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **February 2025** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas.

If you have any questions or comments, please feel free to contact me at dbotezat@chpk.com or (302) 943-2545.

Sincerely

Diana Williams

Diana Williams
Regulatory Analyst III

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025										
		CURRENT MONTH: FEBRUARY				YEAR-TO-DATE				
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$ 69,256	\$ 27,290	\$ (41,966)	-153.78	\$ 163,819	\$ 58,118	\$ (105,701)	-181.87	
2	NO NOTICE SERVICE	\$ -	\$ 6,743	\$ 6,743	100.00	\$ -	\$ 16,173	\$ 16,173	100.00	
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
4	COMMODITY (Other)	\$ 2,895,862	\$ 4,854,549	\$ 1,958,687	40.35	\$ 6,993,687	\$ 10,362,588	\$ 3,368,901	32.51	
5	DEMAND	\$ 5,398,841	\$ 5,664,996	\$ 266,154	4.70	\$ 10,427,917	\$ 11,433,533	\$ 1,005,616	8.80	
6	OTHER	\$ 82,812	\$ 104,500	\$ 21,688	20.75	\$ 173,818	\$ 209,001	\$ 35,183	16.83	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 1,958,554	\$ 1,958,554	100.00	\$ -	\$ 3,917,107	\$ 3,917,107	100.00	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
10	Margin Sharing	\$ -	\$ 140,564	\$ 140,564	100.00	\$ -	\$ 299,053	\$ 299,053	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 8,446,771	\$ 8,558,960	\$ 393,316	4.60	\$ 17,759,241	\$ 17,863,253	\$ 702,119	3.93	
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
13	COMPANY USE	\$ 1,258	\$ 1,967	\$ 708	36.01	\$ 2,784	\$ 4,121	\$ 1,337	32.44	
14	TOTAL THERM SALES	\$ 7,745,909	\$ 8,556,993	\$ 811,084	9.48	\$ 16,715,817	\$ 17,859,131	\$ 1,143,315	6.40	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	7,755,930	9,150,766	1,394,836	15.24	22,644,860	19,393,837	(3,251,023)	-16.76	
16	NO NOTICE SERVICE	0	0	0		0	0	0		
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	5,683,722	9,137,066	3,453,344	37.79	15,798,050	19,366,437	3,568,387	18.43	
19	DEMAND	35,493,952	31,066,280	(4,427,672)	-14.25	68,580,986	65,388,550	(3,192,436)	-4.88	
20	OTHER	0	15,700	15,700	100.00	0	31,400	31,400	100.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	5,683,722	9,152,766	3,469,044	37.90	15,798,050	19,397,837	3,599,787	18.56	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	1,916	2,535	619	24.40	4,276	5,327	1,052	19.74	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	8,919,379	9,150,231	230,852	2.52	18,434,935	19,392,510	957,575	4.94	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.893	0.298	(0.595)	-199.66	0.723	0.300	(0.423)	-141.00	
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
31	COMMODITY (Other) (4/18)	50.950	53.130	2.180	4.10	44.269	53.508	9.239	17.27	
32	DEMAND (5/19)	15.211	18.235	3.024	16.58	15.205	17.486	2.281	13.04	
33	OTHER (6/20)	0.000	665.607	665.607	100.00	0.000	665.607	665.607	100.00	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
37	TOTAL COST OF PURCHASES (11/24)	148.613	93.512	(55.101)	-58.92	112.414	92.089	(20.325)	-22.07	
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000		
39	COMPANY USE (13/26)	65.670	77.585	11.915	15.36	65.121	77.360	12.239	15.82	
40	TOTAL COST OF THERM SOLD (11/27)	94.701	93.538	(1.163)	-1.24	96.335	92.114	(4.221)	-4.58	
41	TRUE-UP (E-2)	(3.666)	(3.666)	0.000	0.00	(3.666)	(3.666)	0.000	0.00	
42	TOTAL COST OF GAS (40+41)	91.035	89.872	(1.163)	-1.29	92.669	88.448	(4.221)	-4.77	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	91.49291	90.32406	(1.169)	-1.29	93.13513	88.89289	(4.242)	-4.77	
45	PGA FACTOR ROUNDED TO NEAREST .001	91.493	90.324	(1.169)	-1.29	93.135	88.893	(4.242)	-4.77	

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025 CURRENT MONTH: February 2025			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	8,280,310	73,695	0.890
2 No Notice Commodity Adjustment - System Supply	(524,380)	(4,439)	0.847
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	7,755,930	69,255.90	0.893
SWING SERVICE			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	6,335,304	2,705,239	42.701
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	65,827	221,983	337.221
20 Imbalance Cashout - FGT	(717,409)	(30,896)	4.307
21 Imbalance Cashout - Other Shippers	0	12,226	0.000
22 Imbalance Cashout - OSSS	0	(12,690)	0.000
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	5,683,722	2,895,861.79	50.950
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	34,061,440	1,893,479	5.559
26 Demand (Pipeline) No Notice - System Supply	1,330,000	6,743	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	2,974,283	0.000
30 Other - Marlin	23,435	353,645	1,509.045
31 Other - Teco	25,510	68,263	267.594
32 Other - Bay Gas	53,567	102,429	191.215
33 TOTAL DEMAND	35,493,952	5,398,841.25	15.211
OTHER			
34 Company Use of Natural Gas	0	(578)	0.000
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	12,500	0.000
38 PIERPONT AND MCLELLAND LLC	0	2,963	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	4,120	0.000
42 GUNSTER YOAKLEY & STEWART	0	1,035	0.000
43 GUNSTER YOAKLEY & STEWART	0	58,005	0.000
44 Other	0	0	0.000
45 Other	0	0	0.000
46 Other	0	0	0.000
47 Snell & Wilmer	0	0	0.000
48 Other	0	0	0.000
49 Other	0	4,767	0.000
50 Other TECO and FPL	0	0	0.000
52 Other Storage	0	0	0.000
51 TOTAL OTHER	0.00	82,812.48	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

CONSOLIDATED
January GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		January ACTUAL				January TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$53,320.09	7,864,320			\$53,320.09	7,864,320
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$16,554.52	2,441,670			\$16,554.52	2,441,670
COMMODITY (PIPELINE)	FGT	\$71,783.73	11,430,530	\$0.00	0			(\$71,783.73)	(11,430,530)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$23,197.50	3,421,460	\$23,197.50	3,421,460	409468		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,512.94	370,640	\$2,512.94	370,640	409498		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,514.21	320,130	\$1,501.41	320,130	409472		(\$12.80)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$1,517.36)	(223,800)	(\$533.93)	(78,750)	409704		\$983.43	145,050
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$97,491.02	15,318,960	\$96,552.53	14,339,470			(\$938.49)	(979,490)

NO NOTICE TOTAL	\$0.00	0	\$0.00	0	\$0.00	0
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ALERT DAY	\$0.00	0	\$0.00	0	\$0.00	0
ALERT DAY	\$0.00	0	\$0.00	0	\$0.00	0
ALERT DAY	\$0.00	0	\$0.00	0	\$0.00	0

ALERT DAY TOTAL	\$0.00	0	\$0.00	0	\$0.00	0
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COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$1,795,854.80	3,627,540	\$1,721,679.11	3,360,780			(\$74,175.69)	(266,760)
COMMODITY (OTHER)	SPIRE MARKETING INC	\$1,227,711.15	2,431,850	\$1,180,493.45	2,254,850			(\$47,217.70)	(177,000)
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$356,284.94	570,510	\$356,277.72	570,500			(\$7.22)	(10)
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$1,718,704.69	4,537,600	\$1,776,456.45	4,172,780			\$57,751.76	(364,820)
COMMODITY (OTHER)	FGT	(\$575,990.86)	(1,514,650)	\$0.00	0			\$575,990.86	1,514,650
COMMODITY (OTHER)	Interconn Resources, LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Gas South	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TEA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$3,469.70	62,554			\$3,469.70	62,554
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$78,545.31	0	\$199,133.99	42,497			\$120,588.68	42,497
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Optimization	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Starnik	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	\$700.00	0			\$700.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$97,680.44	271,965	\$97,680.44	246,760	FGT CICO Report		\$0.00	(25,205)
COMMODITY (OTHER)	FCG	(\$787.19)	0	(\$815.86)	0	VARIOUS		(\$28.67)	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$26,252.45)	0	(\$26,916.22)	0	268835		(\$663.77)	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$735.21	0	Annual Refund		\$735.21	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$6,995.08	8,050	\$15,276.38	15,690	VARIOUS		\$8,281.30	7,640
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145184-0125		\$0.00	0
COMMODITY (OTHER)	TECO	\$19,247.63	16,610	\$19,064.60	15,770	211012145440-0125		(\$183.03)	(840)
COMMODITY (OTHER)	TECO	\$56.53	0	\$56.53	0	211012145897-0125		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-0125		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,557,448.34	4,112,060	\$1,557,448.34	4,112,060	2319348231988		\$0.00	0
COMMODITY (OTHER)	EMERA	\$133,409.72	0	\$133,405.71	0	118131		(\$4.01)	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	202461083		\$0.00	0
COMMODITY (OTHER)	BP-RNG	\$15,880.10	41,900	\$15,880.10	41,900	21394029		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$6,404,788.23	14,103,435	\$7,050,025.65	14,896,141			\$645,237.42	792,706

DEMAND	FGT	\$621,405.70	12,066,130	\$621,405.70	12,066,130		\$0.00	0
DEMAND	FGT	\$479,460.88	9,309,920	\$479,460.88	9,309,920		\$0.00	0
DEMAND	Bay Gas	\$27,000.00	0	\$27,000.00	0		\$0.00	0
DEMAND	LNG Storage	\$55,761.55	(29,736)	\$0.00	0		(\$55,761.55)	29,736

DEMAND	PPC	\$271,141.00	0	\$12,588.52	105				
DEMAND	Marlin	\$50,000.00	0	\$50,000.00	0				
DEMAND		\$0.00	0	\$0.00	0				
DEMAND - NO NOTICE	FGT	\$9,430.20	1,860,000	\$9,430.20	1,860,000	409272			
DEMAND	FGT	\$301,431.17	5,939,910	\$301,431.17	5,939,910	409272			
DEMAND	FGT	(\$16,195.83)	475,850	(\$16,195.83)	475,850	409261			
DEMAND	FSC	\$29,063.93	1,550,000	\$31,039.66	1,550,000	2178			
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	925334			
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS			
DEMAND	FGT	(\$15,832.97)	0	(\$15,832.97)	0	409337			
DEMAND	FGT	\$353,431.00	930,000	\$353,431.00	930,000	409278			
DEMAND	Gulfstream	\$28,830.00	775,000	\$28,830.00	775,000	268835			
DEMAND	FCG	\$0.00	0	\$0.00	0				
DEMAND	FCG	\$0.00	0	\$0.00	0				
DEMAND	MARLIN	\$0.00	0	\$0.00	0				
DEMAND	MARLIN	\$0.00	0	\$0.00	0				
DEMAND	MARLIN	\$0.00	0	\$0.00	0				
DEMAND	MARLIN	\$0.00	0	\$0.00	0				
DEMAND	MARLIN	\$0.00	0	\$0.00	0				
DEMAND	MARLIN	\$0.00	0	\$0.00	0				
DEMAND	MARLIN	\$225,922.83	8,050	\$229,037.50	15,690	VARIOUS			
DEMAND	PATHPOINT	\$0.00	0	\$0.00	0				
DEMAND	OSS-Gulfstream	\$9,858.00	0	\$9,858.00	0	ACCRUAL			
DEMAND	PPC	\$2,665,154.82	0	\$2,634,306.01	0	375223-0125			
DEMAND	FPUC	\$193,876.07	0	\$193,876.07	0	VARIOUS			
DEMAND		\$0.00	0	\$0.00	0	428663-0224			
DEMAND	TECO	\$665.24	0	\$665.24	0	211012145184-0125			
DEMAND	TECO	\$665.24	16,610	\$665.24	15,770	211012145440-0125			
DEMAND	TECO	\$881.24	0	\$881.24	0	211012145697-0125			
DEMAND	TECO	\$0.00	0	\$0.00	0				
DEMAND	OSS-FGT	\$143,321.37	0	\$143,321.24	0	ACCRUAL			
DEMAND	TECO	\$50,000.00	0	\$50,000.00	0	221008502041-0125			
DEMAND		\$0.00	0	\$0.00	0				
DEMAND TOTAL		\$5,489,271.44	32,901,734	\$5,149,198.87	32,938,375				

OTHER	GUNSTER YOAKLEY & STEWART PA	\$653.19	0	\$653.19	0				
OTHER	PIERPONT AND MCLELLAND LLC	\$6,859.40	0	\$6,542.53	0				
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	\$18,250.00	0				
OTHER	S&P Global Platt Inv # 1001532205	\$0.00	0	\$0.00	0				
OTHER	Company Use Gas Used for Utility	\$0.00	0	\$0.00	0				
OTHER	payroll	\$0.00	0	\$0.00	0				
OTHER	VERVANTIS	\$0.00	0	\$8.62	0	03817905-0125			
OTHER	VERVANTIS	\$0.00	0	\$50.60	0	04003844-0125			
OTHER	VERVANTIS	\$0.00	0	\$76.57	0	04886578-0125			
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-1124			
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	05085097-1024			
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000610			
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0				
OTHER	PIERPONT & MCLELLAND	\$10,434.38	0	\$6,278.35	0	680			
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE			
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS			
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS			
OTHER	S&P Global Platts	\$4,120.02	0	\$4,120.02	0	AMORTIZE			
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$626.81	0	840594			
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	803945			
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083			
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-171787			
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2906528			
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2939508			
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51333868			
OTHER	Other	\$5,533.98	0	\$5,533.98	0				
OTHER		\$0.00	0	\$0.00	0				
OTHER TOTAL		\$40,100.97	0	\$54,640.67	0				

LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0				
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0				

CONSOLIDATED
February GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	February ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$47,739.62	5,893,780	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$23,588.98	2,912,220	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$2,628.05	324,450	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,660.12	274,400	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$5,422.38)	(669,430)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$70,194.39	8,735,420	

NO NOTICE TOTAL		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY TOTAL		\$0.00	0	

COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$751,801.37	1,861,160	
COMMODITY (OTHER)	SPIRE MARKETING INC	\$325,119.90	698,020	
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$84,088.80	183,600	
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$1,235,086.16	3,214,100	
COMMODITY (OTHER)	FGT	(\$743,170.34)	(1,939,580)	
COMMODITY (OTHER)	Interconn Resources, LLC	(\$1,023,822.45)	(2,234,580)	
COMMODITY (OTHER)	Gas South	(\$86,900.00)	(170,000)	
COMMODITY (OTHER)	TEA	(\$64,007.20)	(80,990)	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$77,836.15	0	
COMMODITY (OTHER)	Tenaska OSS	(\$65,067.68)	0	
COMMODITY (OTHER)	Optimization	\$46,695.70	0	
COMMODITY (OTHER)	Starnik	\$18,610.57	0	
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	

COMMODITY (OTHER)	FGT	\$142,094.49	(267,274)	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$273.50)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$5,721.06)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	(\$6,243.82)	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$15,276.38	15,690	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$28,082.29	10,580	211012145184-0225
COMMODITY (OTHER)	TECO	\$19,064.60	15,770	ACCRUAL
COMMODITY (OTHER)	TECO	\$56.53	0	211012145697-0225
COMMODITY (OTHER)	TECO	\$0.00	0	221009411556-0225
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$1,339,426.43	3,511,190	ACCRUAL
COMMODITY (OTHER)	EMERA	\$133,405.71	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$29,185.34	73,330	ACCRUAL
COMMODITY (OTHER)		\$0.00	0	

COMMODITY (OTHER) TOTAL

\$2,250,624.37 4,891,016

DEMAND	FGT	\$561,269.66	10,898,440	
DEMAND	FGT	\$433,061.44	8,408,960	
DEMAND	Bay Gas	\$30,357.33	(10,630)	
DEMAND	LNG Storage	\$53,852.89	34,461	
DEMAND	PPC	\$542,282.00	0	
DEMAND	Marlin	\$100,000.00	0	
DEMAND		\$0.00	0	
DEMAND - NO NOTICE	FGT	\$6,743.10	1,330,000	409272
DEMAND	FGT	\$498,831.70	9,841,440	409272
DEMAND	FGT	(\$14,450.41)	432,600	409898
DEMAND	FSC	\$25,323.59	1,400,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$14,300.75)	0	409918
DEMAND	FGT	\$371,728.00	2,380,000	409852
DEMAND	Gulfstream	\$26,040.00	700,000	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$229,037.50	15,690	VARIOUS
DEMAND	PATHPOINT	\$0.00	0	
DEMAND	OSS-Gulfstream	\$8,904.00	0	ACCRUAL
DEMAND	PPC	\$2,733,990.31	0	375223-0225
DEMAND	FPUC	\$73,980.18	0	VARIOUS
DEMAND		\$0.00	0	
DEMAND	TECO	\$665.24	10,580	211012145184-0225
DEMAND	TECO	\$665.24	15,770	ACCRUAL
DEMAND	TECO	\$881.24	0	211012145697-0225
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$16,051.56	0	ACCRUAL
DEMAND	TECO	\$50,000.00	0	221009411556-0225
DEMAND		\$0.00	0	

DEMAND TOTAL

\$5,738,913.82 35,457,311

OTHER	GUNSTER YOAKLEY & STEWART PA	\$408.24	0	
OTHER	PIERPONT AND MCLELLAND LLC	\$2,435.79	0	
OTHER	1CX GASTAR SOFTWARE FOR FCG	(\$18,250.00)	0	
OTHER	S&P Global Platt Inv # 1001532205	\$4,929.94	0	
OTHER	Company Use Gas Used for Utility	(\$713.83)	10,870	
OTHER	Other	\$53,075.16	0	
OTHER	VERVANTIS	\$0.00	0	03817905-0624
OTHER	VERVANTIS	\$0.00	0	04003844-0624
OTHER	VERVANTIS	\$0.00	0	04886578-0624
OTHER	VERVANTIS	\$0.00	0	03506987-0624
OTHER	VERVANTIS	\$0.00	0	05085097-0624
OTHER	CONVERGENCE	\$12,500.00	0	1000613
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$5,000.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$4,120.02	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Other	\$4,767.46	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$68,272.78	10,870	

LESS END-USE CONTRACT

COMMODITY (OTHER)	\$0.00	0
COMMODITY (OTHER) TOTAL	\$0.00	0

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS			CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025										
			CURRENT MONTH: FEBRUARY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	2,895,862	\$ 4,995,112	\$ 2,099,250	42.0	6,993,687	\$ 10,661,642	\$ 3,667,955	34.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	5,550,910	\$ 3,844,975	\$ (1,705,935)	(44.4)	10,765,554	\$ 7,799,718	\$ (2,965,836)	(38.0)
3	TOTAL COST		8,446,772	\$ 8,840,088	\$ 393,316	4.5	17,759,241	\$ 18,461,359	\$ 702,118	3.8
4	FUEL REVENUES (NET OF REVENUE TAX)		7,745,909	\$ 8,556,993	\$ 811,084	9.5	16,715,818	\$ 17,859,131	\$ 1,143,314	6.4
5	TRUE-UP - (COLLECTED) OR REFUNDED *		275,966	\$ 275,966	\$ -	0.0	551,926	\$ 551,926	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	8,021,875	\$ 8,832,959	\$ 811,084	9.2	17,267,744	\$ 18,411,057	\$ 1,143,314	6.2
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(424,897)	\$ (7,128)	\$ 417,769	(5860.7)	(491,497)	\$ (50,302)	\$ 441,195	(877.1)
8	INTEREST PROVISION -THIS PERIOD	Line 21	6,813	\$ (15,107)	\$ (21,920)	145.1	15,564	\$ (29,238)	\$ (44,802)	153.2
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		2,248,115	\$ (4,066,634)	\$ (6,314,749)	155.3	2,581,925	\$ (3,733,369)	\$ (6,315,294)	169.2
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(275,966)	\$ (275,966)	\$ -	0.0	(551,926)	\$ (551,926)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	1,554,065	\$ (4,364,835)	\$ (5,918,900)	135.6	1,554,066	\$ (4,364,835)	\$ (5,918,901)	135.6
MEMO: Unbilled Over-recovery			3,416,641							
Over/(under)-recovery Book Balance			4,970,706							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 2,248,115	\$ (4,066,634)	\$ (6,314,749)	155.3				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,547,252	\$ (4,349,728)	\$ (5,896,980)	135.6				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 3,795,367	\$ (8,416,361)	\$ (12,211,728)	145.1				
15	AVERAGE	50% of Line 14	\$ 1,897,684	\$ (4,208,181)	\$ (6,105,864)	145.1				
16	INTEREST RATE - FIRST DAY OF MONTH		0.04290	0.04290	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04320	0.04320	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.08610	0.08610	-	0.0				
19	AVERAGE	50% of Line 18	0.04305	0.04305	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00359	0.00359	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 6,813	\$ (15,107)	\$ (21,920)	145.1				

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

PRESENT MONTH: FEBRUARY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	288,641		288,641	\$ 97,680.44	N/A	N/A	INCL IN COST	33.84
2	Jan	FCG	SYS SUPPLY	N/A	-		-	\$ (838.71)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
4	Jan	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (26,223.98)	N/A	N/A	INCL IN COST	N/A
5	Jan	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
6	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	MARLIN	SYS SUPPLY	N/A	9,590		9,590	\$ (49,766.96)	N/A	N/A	INCL IN COST	(518.95)
8	Jan	TECO	SYS SUPPLY	N/A	112,915		112,915	\$ 33,233.55	N/A	N/A	INCL IN COST	29.43
9	Jan	CONOCO	SYS SUPPLY	N/A	4,112,060		4,112,060	\$ 1,557,448.34	N/A	N/A	INCL IN COST	37.88
10	Jan	EMERA	SYS SUPPLY	N/A	-		-	\$ 146,015.26	N/A	N/A	INCL IN COST	N/A
11	Jan	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
12	Jan	BP-RNG	SYS SUPPLY	N/A	41,120		41,120	\$ 15,582.92	N/A	N/A	INCL IN COST	37.90
13	Jan	ECO ENERGY	SYS SUPPLY	N/A	3,714,540		3,714,540	\$ 1,821,863.10	N/A	N/A	INCL IN COST	49.05
14	Jan	ENTERPRISE PROD	SYS SUPPLY	N/A	4,537,800		4,537,800	\$ 1,741,671.80	N/A	N/A	INCL IN COST	38.38
15	Jan	GAS SOUTH	SYS SUPPLY	N/A	(510,000)		(510,000)	\$ (415,845.00)	N/A	N/A	INCL IN COST	81.54
16	Jan	INTERCONN	SYS SUPPLY	N/A	(2,742,000)		(2,742,000)	\$ (1,456,205.60)	N/A	N/A	INCL IN COST	53.11
17	Jan	SPIRE MARKETING	SYS SUPPLY	N/A	2,431,850		2,431,850	\$ 1,227,711.15	N/A	N/A	INCL IN COST	50.48
18	Jan	TEA	SYS SUPPLY	N/A	(1,179,980)		(1,179,980)	\$ (828,874.41)	N/A	N/A	INCL IN COST	70.24
19	Jan	TENASKA VENTURE	SYS SUPPLY	N/A	570,510		570,510	\$ 350,603.12	N/A	N/A	INCL IN COST	61.45
20	Jan	Imbalance Cashout -	SYS SUPPLY	N/A	(344,265)		(344,265)	\$ 92,149.91	N/A	N/A	INCL IN COST	(26.77)
21	Jan	Margin Sharing	SYS SUPPLY	N/A	-		-	\$ 211,641.68	N/A	N/A	INCL IN COST	N/A
22	Jan	FGT Cashout	SYS SUPPLY	N/A	(960,910)		(960,910)	\$ (422,684.23)	N/A	N/A	INCL IN COST	43.99
21	Jan	NEXTERA ENERGY	SYS SUPPLY	N/A	32,457		32,457	\$ 2,662.71	N/A	N/A	INCL IN COST	8.20
22	Feb	ECO ENERGY NATU	SYS SUPPLY	N/A	1,594,400		1,594,400	\$ 677,625.68	N/A	N/A	INCL IN COST	42.50
23	Feb	SPIRE MARKETING	SYS SUPPLY	N/A	521,020		521,020	\$ 277,902.20	N/A	N/A	INCL IN COST	53.34
24	Feb	TENASKA MARKETI	SYS SUPPLY	N/A	183,590		183,590	\$ 84,081.58	N/A	N/A	INCL IN COST	45.80
25	Feb	ENTERPRISE PROD	SYS SUPPLY	N/A	2,849,280		2,849,280	\$ 1,292,837.92	N/A	N/A	INCL IN COST	45.37
26	Feb	FGT	SYS SUPPLY	N/A	(717,409)		(717,409)	\$ (25,084.99)	N/A	N/A	INCL IN COST	3.50
27	Feb	Interconn Resources,	SYS SUPPLY	N/A	(2,234,580)		(2,234,580)	\$ (1,023,822.45)	N/A	N/A	INCL IN COST	45.82
28	Feb	Gas South	SYS SUPPLY	N/A	(170,000)		(170,000)	\$ (86,900.00)	N/A	N/A	INCL IN COST	51.12
29	Feb	TEA	SYS SUPPLY	N/A	(80,990)		(80,990)	\$ (64,007.20)	N/A	N/A	INCL IN COST	79.03
30	Feb	TECO	SYS SUPPLY	N/A	88,064		88,064	\$ 50,490.09	N/A	N/A	INCL IN COST	57.33
31	Feb	MARLIN GAS SERV	SYS SUPPLY	N/A	42,497		42,497	\$ 198,424.83	N/A	N/A	INCL IN COST	466.91
32	Feb	Tenaska OSS	SYS SUPPLY	N/A	-		-	\$ (65,067.68)	N/A	N/A	INCL IN COST	N/A
33	Feb	Optimization	SYS SUPPLY	N/A	-		-	\$ 46,695.70	N/A	N/A	INCL IN COST	N/A
34	Feb	Starnik	SYS SUPPLY	N/A	-		-	\$ 18,610.57	N/A	N/A	INCL IN COST	N/A
35	Feb	ATRIUM ECONOMIC	SYS SUPPLY	N/A	-		-	\$ 700.00	N/A	N/A	INCL IN COST	N/A
35	Feb	FCG	SYS SUPPLY	N/A	-		-	\$ (302.17)	N/A	N/A	INCL IN COST	N/A
34	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
35	Feb	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (6,384.83)	N/A	N/A	INCL IN COST	N/A
36	Feb	FGT Interest	SYS SUPPLY	N/A	-		-	\$ (5,508.61)	N/A	N/A	INCL IN COST	N/A
37	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
38	Feb	MARLIN	SYS SUPPLY	N/A	23,330		23,330	\$ 23,557.68	N/A	N/A	INCL IN COST	100.98
39	Feb	CONOCO	SYS SUPPLY	N/A	3,511,190		3,511,190	\$ 1,339,426.43	N/A	N/A	INCL IN COST	38.15
40	Feb	EMERA	SYS SUPPLY	N/A	-		-	\$ 133,401.70	N/A	N/A	INCL IN COST	N/A
41	Feb	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
42	Feb	BP-RNG	SYS SUPPLY	N/A	73,330		73,330	\$ 29,185.34	N/A	N/A	INCL IN COST	39.80
TOTAL					15,798,050		15,798,050	6,993,687				44.27

MONTH: February 2025

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: CONSOLIDATED		Purchased Gas Adjustment (PGA) - Summary												SCHEDULE A-5	
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS															
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025															
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC			
PGA COST															
1	Commodity costs	4,097,825	2,895,862	0	0	0	0	0	0	0	0	0	0		
2	Transportation costs	5,214,644	5,550,910	0	0	0	0	0	0	0	0	0	0		
3	Hedging costs														
4	(financial settlement)														
5	Adjustments*														
6	Total	9,312,469	8,446,771	0	0	0	0	0	0	0	0	0	0		
PGA THERM SALES															
7	Residential	4,857,005	4,462,465	0	0	0	0	0	0	0	0	0	0		
8	Commercial	4,273,907	4,045,522	0	0	0	0	0	0	0	0	0	0		
PGA RATES (FLEX-DOWN FACTORS)															
13	Residential	\$ 0.65000	\$ 0.66000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
14	Commercial	\$ 0.65000	\$ 0.66000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
PGA REVENUES															
18	Residential	3,150,833	2,875,890	0	0	0	0	0	0	0	0	0	0		
19	Commercial	2,825,071	2,767,114	0	0	0	0	0	0	0	0	0	0		
NUMBER OF PGA CUSTOMERS															
23	Residential	188,501	188,891	0	0	0	0	0	0	0	0	0	0		
24	Commercial	9,923	9,919	0	0	0	0	0	0	0	0	0	0		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		CONVERSION FACTOR CALCULATION FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025											SCHEDULE A-6
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<div>THERMS PURCHASED CCF PURCHASED</div> = AVERAGE BTU CONTENT		1.0252	1.0267										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04										
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<div>THERMS PURCHASED CCF PURCHASED</div> = AVERAGE BTU CONTENT		1.0244	1.0261										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04										
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<div>THERMS PURCHASED CCF PURCHASED</div> = AVERAGE BTU CONTENT		1.0250	1.0252										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04										
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<div>THERMS PURCHASED CCF PURCHASED</div> = AVERAGE BTU CONTENT		1.0235	1.0249										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04										
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<div>THERMS PURCHASED CCF PURCHASED</div> = AVERAGE BTU CONTENT		1.0237	1.0256										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04										

FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0235	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04										
FLORIDA CITY GAS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0268	1.02683										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000	0.00