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P.O. Box 3395 West Palm Beach, Florida 33402-3395

March 20, 2025

Mr. Adam J. Teitzman, Commission Clerk Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

<u>Re: Docket No. 20250001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Mr. Teitzman:

We are enclosing the February 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at <u>bbaker@chpk.com</u> or Michelle Napier at <u>Michelle Napier@chpk.com</u>.

Sincerely,

Britfnee Baker Regulatory Analyst

Enclosure Cc: FPSC Beth Keating William Haffecke (no enclosure) SJ 80-441

1635 Meathe Dr., West PalmBeach, Florida 33409 | 800.427.7712 | www.fpuc.com



COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: FEBRUARY 2025

Image: series of the				DOLLARS				MWH				CENTS/KWH		
2 Nuclear Fair Disposed Costs (A13) 0			ACTUAL	ESTIMATED			ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		
3 FPL Intercement 0	1						0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4 Adjustmento Inc Locat / 22, Page 1), TOTAL LOSST OF CHERANARY 0	2		0	0	0	0.0%								
6 Full Claid Purdbased Power (Exclusive or Economy (A8) 2.154.400 1.458.335 965.765 47.7% 94.061 34.914 (853) -2.4% 6.32512 4.17775 2.14737	4		C C	· ·	0									
of Economy (A) Energy Cost of Solved C X Econ Pluch (Broter)(A) Energy Cost of Solved C X Econ Pluch (Broter)(A) Energy Cost of Dime Scient Pluch (Broter)(A) Energy Payments to Califying Facilies (Aa) 2.154.400 1.456.355 005.765 47.7% 94.081 34.914 (B53) -2.4% 6.32512 4.17775 2.14737 51.4% 0 Demonstration Flow Cloud Diversioned Pluchased Planes (Aa) 1.196.747 220.596 10.90% 34.914 (B53) -2.4% 6.32512 4.17776 2.14737 51.4% 12 TOTAL COST OF PluCh-ASED POWER 6.183.205 4.152.45 1020.900 2.4% 47.756 48.475 (719) -1.5% 10.8054 8.90774 2.2667 20.7% 13 TOTAL LOCST OF PluCh-ASED POWER 6.183.206 4.152.45 1020.900 2.4% 47.756 48.475 (719) -1.5% 10.80540 8.90774 2.2867 20.0% 14 TOTAL LOST OF PluCh-ASED POWER 6.183.206 1.196.747 1020.960 0 0 0 0 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	5		0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
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8 Energy Carl of Other Econsmy Purch (M9) 9 Energy Carl of Scheet Econsmy Purch (M9) 1.365.316 1.066.747 228.569 19.6% 34.061	7		2,154,400	1,450,055	095,705	47.7%	34,001	54,914	(655)	-2.4%	0.32312	4.17775	2.14737	51.470
10 Demand and No.Fluid Cost of Principased Power (A9) 1.386.316 1.166.747 228.569 19.6% 34.011 43.4914 (853) -2.4% 1.050822 3.34174 0.7678 22.6% 12 TOTAL COST OF PURCHASED POWER 5.183.205 4.153.245 10.0029.999 24.8% 47.756 48.475 (719) -1.5% 10.86349 8.56774 2.28575 26.7% 13 TOTAL AVAILABLE MWH (LINE 5 + ILKE 12) - - 47.756 48.475 (719) -1.5% - <td>8</td> <td></td>	8													
11 Energy Payments to Qualifying Facilities (ABa) 1.633.489 1.527.883 105.625 6.9% 13.665 13.61 134 1.0% 11.32754 11.2680 0.68094 5.9% 12 TOTAL COST OF URCHASED POWER 5.183.205 4.183.245 1.029.999 24.9% 47.766 48.475 (719) -1.5% 10.8854 8.56774 2.28575 26.7% 13 TOTAL AVALABLE MWH (LINE 5 - LINE 12)	9								<i>(</i>)					
11 107AL COST OF PURCHASED POWER 5.183.205 4.153.245 1.029.959 24.8% 47.756 48.475 (719) -1.5% 13 TOTAL COST OF PURCHASED POWER 5.183.205 4.153.245 1.029.959 24.8% 47.756 48.475 (719) -1.5% 10.85349 8.56774 2.28575 28.7% 14 Fuel Cost of Lore Power Sales (X7) Gain on Economy Sales (X7) 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>,</td> <td>. ,</td> <td></td> <td></td> <td></td> <td></td> <td></td>								,	. ,					
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Conomy States (A7) 15 Goin on Conomy States (A7) 16 Fuel Cost of Unit Power States (K7) 17 Fuel Cost of Unit Power States (K7) 18 ICTAL FUEL COST AND CANNO	11	Energy Payments to Qualifying Facilities (Ada)	1,033,409	1,527,005	105,625	0.9%	13,095	13,301	134	1.0%	11.92754	11.20000	0.00094	5.9%
14 Fuel Cost of Conorny Sales (A7) 15 Gain on Economy Sales (A7) 16 Fuel Cost of Unit Power Sales (SL2) Partpis)(A7) 17 Fuel Cost of Unit Power Sales (A10) 20 TOTAL FUEL COST AND GAINS OF POWER SALES 0 0 0 0 0 0 0.0000	12	TOTAL COST OF PURCHASED POWER	5,183,205	4,153,245	1,029,959	24.8%	47,756	48,475	(719)	-1.5%	10.85349	8.56774	2.28575	26.7%
15 Gain on Economy Sales (X2) Gain Secondy Sales (X2) Gain M Economy Sales (X2) Monomic Sales (X2) Monom	13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					47,756	48,475	(719)	-1.5%				
16 Fuel Cost of Unit Power Sales (SL2 Partps (JA7)) 17 Fuel Cost of Unit Power Sales (SL2 Partps (JA7)) 18 TOTAL FUEL COST AND GANNS OF POWER SALES 0 0 0 0 0 0.0% 0.00000 0.0000		•												
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINSO FOWER SALES (LINE 14 + 15 + 16 + 17) 0														
18 TOTAL FUEL COST AND GAINS OF POWER SALES 0 </td <td></td>														
19 NÉT INADVERTENT INTÉRCHANGE (A10) 20. LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS 61.940 98.877 (36.937) 99.0% 0 0 0.0% 20.a TOTAL FUEL AND NET POWER TRANSACTIONS 5.121.265 4.054.369 1.066.896 26.3% 47.756 48.475 (719) -1.5% 10.72379 8.36377 2.36002 28.2% 21 Net Unbilde Sales (A4) (1.57.042)* (47.559)* (1.509.483) 3173.9% (14.520) (569) (13.951) 245.3% (2.62212) (0.10309) 2.01090 0.00053 0.0000 0.00053 0.00000 0.00053 0.00000 0.00053 0.00000 0.00053 0.00000 0.00053 0.00000 0.00053 0.00000 0.00053 0.00000 0.00053 0.00000 0.00053 0.00000 0.0000 0.0000 0.000 0.0000 0.000 0.0000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000 0.0000 0.0000 0.0000 <td></td> <td>TOTAL FUEL COST AND GAINS OF POWER SALES</td> <td>0</td> <td>0</td> <td>0</td> <td>0.0%</td> <td>0</td> <td>0</td> <td>0</td> <td>0.0%</td> <td>0.00000</td> <td>0.00000</td> <td>0.00000</td> <td>0.0%</td>		TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18) + 19) 5,121,265 4,054,369 1,066,896 26.3% 47,756 48,475 (719) -1.5% 10.72379 8.36377 2.36002 28.2% 1 Net Unbilled Sales (A4) (1,557,042)* (47,559)* (1,509,483) 3173.9% (14,520) (569) (13,951) 2453.4% (2.62212) (0,10309) (2.51903) 2443.5% 22 Company Use (A4) 3.175* 0* 3,175 0.0% 30 0 30 0.0% 0.00035 0.0000 0.00535 0.0% 0.0000 0.00535 0.0% 0.01537 (0.00997) -1.9% 24 SYSTEM KWH SALES 5,121,265 4,054,369 1.066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 26 Jurisdictional KWH Sales 5,121,265 4,054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 27 Jurisdictional KWH Sales 5,121,265 4,054,369 1,066,89	19	· · · · · · · · · · · · · · · · · · ·												
(LNES 5 + 12 + 18 + 19) (1,557,042) * (47,559) * (1,509,483) 3173.9% (14,520) (569) * (2,51903) 243.5% 22 Company Use (A4) 3,175 * 0.0% 30 0 0 30 0 0.00% 0.00535 0.00000 0.00525 0.51740 0.52737 (0.00997) -1.9% 24 SYSTEM KWH SALES 5,121,265 4.054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 25 Jurisdictional LWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 1.000				-	. ,			-	•					
22 Company Use (A4) 3,175* 0 * 3,175 0.0% 30 0 30 0.0% 0.00535 0.00000 0.00535 0.0% 23 T & D Losses (A4) 307.237* 243,302* 63,935 26.3% 2,865 2,909 (44) -1.5% 0.01535 0.00000 0.00535 0.0% 24 SYSTEM KWH SALES 5,121,265 4,054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 25 Wholesale KWH Sales 5,121,265 4,054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 26 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.9% 28 GPIF**	20a		5,121,265	4,054,369	1,066,896	26.3%	47,756	48,475	(719)	-1.5%	10.72379	8.36377	2.36002	28.2%
23 T & D Losses (A4) 307,237 * 243,302 * 63,935 26.3% 2,865 2,909 (44) -1.5% 0.51740 0.52737 (0.00997) -1.9% 24 SYSTEM KWH SALES 5,121,265 4.054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 26 Jurisdictional Loss Multiplier 5,121,265 4.054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 26a Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 0.0000 0.0% 1.000 1.000 1.000 0.0000 0.0% 1.000 1.000 1.000 1.000 1.000 1.000 1.000 0.00% 1.0% 1.000 1.000 1.0% 1.0% 1.0% 1.0% 1.0% 1.0% 1.0% 1.0% 1.0% 1.0% 1.0% 1.0% 1.0% 1.0% 1.0% 1.0% <td></td> <td></td> <td></td> <td>· · · ·</td> <td></td> <td></td> <td>(14,520)</td> <td>(569)</td> <td></td> <td></td> <td>. ,</td> <td>. ,</td> <td>· /</td> <td></td>				· · · ·			(14,520)	(569)			. ,	. ,	· /	
24 SYSTEM KWH SALES 5,121,265 4,054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 26 Jurisdictional KWH Sales 5,121,265 4,054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 26 Jurisdictional KWH Sales 5,121,265 4,054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 27 Jurisdictional KWH Sales 5,121,265 4,054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 28 GPIF** (391,223) (391,223) 0 0.0% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 29 TRUE-UP** (391,223) (391,223) 0 0.0% 59,381 46,135 13,246 28.7% (0.65884) (0.02552) 0.3%			-	-				•						
25 Wholesale KWH Sales 5,121,265 4,054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 26a Jurisdictional KWH Sales 1.000 1.000 0.000 0.0% 1.000	23	T & D Losses (A4)	307,237 *	243,302	63,935	26.3%	2,865	2,909	(44)	-1.5%	0.51740	0.52737	(0.00997)	-1.9%
26 Jurisdictional KWH Sales 5,121,265 4,054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 1.000 0.0% 0.0% 1.000 0.0% 0.0% 0.0% 0.0% 0.0% 1.000 0.0%			5,121,265	4,054,369	1,066,896	26.3%	59,381	46,135	13,246	28.7%	8.62442	8.78805	(0.16363)	-1.9%
26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 <			5,121,265	4,054,369	1,066,896	26.3%	59,381	46,135	13,246	28.7%	8.62442	8.78805	(0.16363)	-1.9%
Line Losses 5,121,265 4,054,369 1,066,896 26.3% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 28 GPIF** (391,223) (391,223) 0 0.0% 59,381 46,135 13,246 28.7% 8.62442 8.78805 (0.16363) -1.9% 29 TRUE-UP** (391,223) (391,223) 0 0.0% 59,381 46,135 13,246 28.7% (0.65884) (0.84800) 0.18916 -22.3% 30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment) 4,730,042 3,663,146 1,066,896 29.1% 59,381 46,135 13,246 28.7% 7.96558 7.94006 0.02552 0.3% 31 Revenue Tax Factor 1.01609 1.01609 0.00000 0.0% 0.0% 0.3% 8.09375 8.06782 0.02593 0.3% 32 Fuel Factor Adjusted for Taxes 5 5 5 5 5 6 6.0355 0.02593 0.3%	26a	•						1.000					· /	
28 GPIF** 29 TRUE-UP**	27	-	5 404 005	4 95 4 999	1 000 000	00.00/	50.004	40.405	10.040		0.00440	0 70005	(0.40000)	4.00(
29 TRUE-UP** (391,223) (391,223) 0 0.0% 59,381 46,135 13,246 28.7% (0.65884) (0.84800) 0.18916 -22.3% 30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment) 4,730,042 3,663,146 1,066,896 29.1% 59,381 46,135 13,246 28.7% 7.96558 7.94006 0.02552 0.3% 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 54.135 54.135 13,246 28.7% 1.01609 0.00000 0.0% 30 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 59,381 46,135 13,246 28.7% 7.96558 7.94006 0.02552 0.3%	28		5,121,265	4,054,369	1,066,896	26.3%	59,381	46,135	13,246	28.7%	8.62442	8.78805	(0.16363)	-1.9%
(Excluding GSLD Apportionment) 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 0.02593			(391,223)	(391,223)	0	0.0%	59,381	46,135	13,246	28.7%	(0.65884)	(0.84800)	0.18916	-22.3%
31 Revenue Tax Factor 1.01609 0.0000 0.0% 32 Fuel Factor Adjusted for Taxes 8.06782 0.02593 0.3%	30	E E E E E E E E E E E E E E E E E E E	4,730,042	3,663,146	1,066,896	29.1%	59,381	46,135	13,246	28.7%	7.96558	7.94006	0.02552	0.3%
32 Fuel Factor Adjusted for Taxes 0.02593 0.3%	31										1 01600	1 01600	0 00000	0.0%
		-												

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1 PAGE 1 OF 2

Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: FEBRUARY 2025

		PERIOD TO D	ATE	DOLLARS		PERIOI	D TO DATE	MWH			CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13) FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,798,831	3,087,261	711,570	23.1%	86,655	71,058	15,597	22.0%	4.38386	4.34472	0.03914	0.9%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	0,700,001	0,007,201	711,070	20.170	00,000	11,000	10,007	22.070	4.00000	4.04472	0.00014	0.070
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 10	Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9)	3,212,344	2,433,856	778,488	32.0%	86,655	71,058	15,597	22.0%	3.70705	3.42518	0.28187	8.2%
10 11	Energy Payments to Qualifying Facilities (A8a)	2,960,841	2,433,850	(140,897)	-4.5%	28,816	,	44	0.2%	10.27501	10.78040	(0.50539)	-4.7%
				i								. ,	
12	TOTAL COST OF PURCHASED POWER	9,972,015	8,622,854	1,349,161	15.7%	115,471	99,830	15,641	15.7%	8.63595	8.63756	(0.00161)	0.0%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					115,471	99,830	15,641	15.7%				
14	Fuel Cost of Economy Sales (A7)												
15 16	Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (SE2 Faitpis)(AF)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10	(LINE 14 + 15 + 16 + 17)												
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	157,892	0	157,892	0.0%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	9,814,123	8,622,854	1,191,269	13.8%	115,471	99,830	15,641	15.7%	8.49922	8.63756	(0.13834)	-1.6%
04	(LINES 5 + 12 + 18 + 19)	(000 700) *	(50.070) *	(070,000)	4 4 0 0 0 0 /	(40.007)	(070)	(40.055)	4505.00/	(0, 77770)	(0.00444)	(0.74005)	1105 00/
21 22	Net Unbilled Sales (A4) Company Use (A4)	(928,700) * 5,764 *	(58,070) * 0 *	(870,630) 5,764	1499.3% 0.0%	(10,927) 68	(672) 0	(10,255) 68	1525.3% 0.0%	(0.77779) 0.00483	(0.06144) 0.00000	(0.71635) 0.00483	1165.9% 0.0%
23	T & D Losses (A4)	588,826 *	517,390 *	71,436	13.8%	6,928	5,990	938	15.7%	0.49315	0.54743	(0.05428)	-9.9%
			/										
24 25	SYSTEM KWH SALES Wholesale KWH Sales	9,814,123	8,622,854	1,191,269	13.8%	119,402	94,512	24,890	26.3%	8.21941	9.12355	(0.90414)	-9.9%
25 26	Jurisdictional KWH Sales	9,814,123	8,622,854	1,191,269	13.8%	119,402	94,512	24,890	26.3%	8.21941	9.12355	(0.90414)	-9.9%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for		0.000.054		10.00/					0.04044	0 40055		
28	Line Losses GPIF**	9,814,123	8,622,854	1,191,269	13.8%	119,402	94,512	24,890	26.3%	8.21941	9.12355	(0.90414)	-9.9%
29	TRUE-UP**	(782,446)	(782,446)	0	0.0%	119,402	94,512	24,890	26.3%	(0.65530)	(0.82788)	0.17258	-20.9%
30	TOTAL JURISDICTIONAL FUEL COST	9,031,677	7,840,408	1,191,269	15.2%	119,402	94,512	24,890	26.3%	7.56409	8.29567	(0.73158)	-8.8%
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31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 33	Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.68580 7.686	8.42915 8.429	(0.74335) (0.743)	-8.8% -8.8%
55	TOLETAO ROOMDED TO MEANEOT .001 (CENTO/RVM)									1.000	0.429	(0.743)	-0.070

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1 PAGE 2 OF 2

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

Month of: FEBRUARY 2025

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %
A. Fuel Cost & Net Power Transactions								
 Fuel Cost of System Net Generation Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold 	\$ 0\$	0\$	0	0.0% \$	0\$	0\$	0	0.0%
3. Fuel Cost of Purchased Power	2,154,400	1,458,635	695,765	47.7%	3,798,831	3,087,261	711,570	23.19
3a. Demand & Non Fuel Cost of Purchased Power	1,395,316	1,166,747	228,569	19.6%	3,212,344	2,433,856	778,488	32.0
3b. Energy Payments to Qualifying Facilities4. Energy Cost of Economy Purchases	1,633,489	1,527,863	105,625	6.9%	2,960,841	3,101,738	(140,897)	-4.5
 Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items) 	5,183,205	4,153,245	1,029,959	24.8%	9,972,015	8,622,854	1,349,161	15.7
6a. Special Meetings - Fuel Market Issue	7,181	6,423	758	11.8%	72,415	12,846	59,569	463.7
7. Adjusted Total Fuel & Net Power Transactions	5,190,385	4,159,668	1,030,717	24.8%	10,044,430	8,635,701	1,408,730	16.3
8. Less Apportionment To GSLD Customers	61,940	98,877	(36,937)	-37.4%	157,892	213,813	(55,921)	-26.2
9. Net Total Fuel & Power Transactions To Other Classes	5,128,445 \$	4,060,792 \$	1,067,654	26.3% \$	9,886,538 \$	8,421,887 \$	1,464,651	17.4

CONSOLIDATED ELECTRIC DIVISIONS

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2025

			CURRENT MONTH				PERIOD TO DATE		
				DIFFERENCE				DIFFERENC	E
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise	 Taxes)								
1. Jurisidictional Sales Revenue (Excluding GSLD)	 \$ ´	\$	\$		9	\$	\$		
a. Base Fuel Revenue									
b. Fuel Recovery Revenue		3,804,738	3,627,693	177,045	4.9%	7,518,063	7,452,949	65,114	0.9%
c. Jurisidictional Fuel Revenue		3,804,738	3,627,693	177,045	4.9%	7,518,063	7,452,949	65,114	0.9%
d. Non Fuel Revenue		4,032,705	4,249,716	(217,011)	-5.1%	8,247,715	8,946,229	(698,514)	-7.89
e. Total Jurisdictional Sales Revenue		7,837,443	7,877,408	(39,966)	-0.5%	15,765,778	16,399,178	(633,400)	-3.9%
2. Non Jurisdictional Sales Revenue		0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$	7,837,443 \$	7,877,408 \$	(39,966)	-0.5%	5 15,765,778 \$	16,399,178 \$	(633,400)	-3.9%
C. KWH Sales (Excluding GSLD)									
1. Jurisdictional Sales KWH		54,991,144	46,134,910	8,856,234	19.2%	108,368,312	94,511,700	13,856,612	14.79
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.0%
3. Total Sales		54,991,144	46,134,910	8,856,234	19.2%	108,368,312	94,511,700	13,856,612	14.79
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.09
									-

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY

2025

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED		97		ESTIMATED		
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	3,804,738 \$	3,627,693 \$	177,045	4.9% \$	7,518,063 \$	7,452,949 \$	65,114	0.9%
2. Fuel Adjustment Not Applicable	3,004,700 φ	0,027,000 φ	177,040	4.070 φ	7,010,000 φ	7,402,040 φ	00,114	0.070
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(782,446)	(782,446)	0	0.0%
b. Incentive Provision	(001,220)	(001,220)	Ŭ	0.070	(102,110)	(102,110)	Ũ	0.070
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,195,961	4,018,916	177,045	4.4%	8,300,509	8,235,395	65,114	0.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,128,445	4,060,792	1,067,654	26.3%	9,886,538	8,421,887	1,464,651	17.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A	.,	
6. Jurisdictional Total Fuel & Net Power Transactions	5,128,445	4,060,792	1,067,654	26.3%	9,886,538	8,421,887	1,464,651	17.4%
(Line D-4 x Line D-5 x $*$)	-,,	.,	.,,		-,,		.,	
7. True-up Provision for the Month Over/Under Collection	(932,484)	(41,876)	(890,608)	2126.8%	(1,586,029)	(186,492)	(1,399,537)	750.5%
(Line D-3 - Line D-6)							())	
8. Interest Provision for the Month	22,052	0	22,052	0.0%	48,585	0	48,585	0.0%
9. True-up & Inst. Provision Beg. of Month	6,807,885	(5,230,516)	12,038,401	-230.2%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund	, ,		0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(782,446)	(782,446)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	5,506,230 \$	(5,663,615) \$	11,169,845	-197.2% \$	5,506,230 \$	(5,663,615) \$	11,169,845	-197.2%

* Jurisdictional Loss Multiplier

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN	CE %
 E. Interest Provision (Excluding GSLD) Beginning True-up Amount (lines D-9) Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) Total of Beginning & Ending True-up Amount Average True-up Amount (50% of Line E-3) Interest Rate - First Day Reporting Business Month Interest Rate - First Day Subsequent Business Month Interest Rate - First Day Subsequent Business Month Average Interest Rate (50% of Line E-7) Monthly Average Interest Rate (Line E-8 / 12) Interest Provision (Line E-4 x Line E-9) 	\$ 6,807,885 \$ 5,484,178 12,292,063 6,146,031 \$ 4.2900% 4.3200% 8.6100% 4.3050% 0.3588% 22,052	(5,230,516) \$ (5,663,615) (10,894,131) (5,447,066) \$ N/A N/A N/A N/A N/A N/A N/A	12,038,401 11,147,793 23,186,194 11,593,097 	-230.2% -196.8% -212.8% -212.8% 	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		

2025

SCHEDULE A2 Page 4 of 4

ELECTRIC ENERGY ACCOUNT FEBRUARY Month of:

			CURRENT MON				PERIOD TO DA	TE	
				DIFFERENCE				DIFFEREN	CE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
		0	0	0	0.00%	0	0	0	0.00%
Delivered - NET									
		34,061	34,914	(853)	-2.44%	86,655	71,058	15,597	21.95%
ualifying Facilities		13,695	13,561	134	0.99%	28,816	28,772	44	0.15%
Received - NET									
		47,756	48,475	(719)	-1.48%	115,471	99,830	15,641	15.67%
		59,381	46,135	13,246	28.71%	119,402	94,512	24,890	26.34%
h (Period)									
onth (Period)									
		30	0	30	0.00%	68	0	68	0.00%
2	0.06	2,865	2,909	(44)	-1.51%	6,928	5,990	938	15.66%
(estimated)		(14,520)	(569)	(13,951)	2453.42%	(10,927)	(672)	(10,255)	1525.31%
. ,							· · · · ·		
		0.06%	0.00%	0.06%	0.00%	0.06%	0.00%	0.06%	0.00%
		6.00%		0.00%	0.00%	6.00%		0.00%	0.00%
gy to NEL		-30.40%		-29.23%	2498.29%	-9.46%		-8.79%	1311.94%

(MWH)

1	System Net Generation		0	0	0	0.00%
2	Power Sold					
3	Inadvertent Interchange Delivered - NET					
4	Purchased Power		34,061	34,914	(853)	-2.44%
4a	Energy Purchased For Qualifying Facilities		13,695	13,561	. 134	0.99%
5	Economy Purchases					
6	Inadvertent Interchange Received - NET					
7	Net Energy for Load		47,756	48,475	(719)	-1.48%
8	Sales (Billed)		59,381	46,135	13,246	28.71%
8a	Unbilled Sales Prior Month (Period)					
8b	Unbilled Sales Current Month (Period)					
9	Company Use		30	0	30	0.00%
10	T&D Losses Estimated @	0.06	2,865	2,909	(44)	-1.51%
11	Unaccounted for Energy (estimated)		(14,520)	(569)	(13,951)	2453.42%
12						
13	% Company Use to NEL		0.06%	0.00%	0.06%	0.00%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		-30.40%	-1.17%	-29.23%	2498.29%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,154,400	1,458,635	695,765	47.70%	3,798,831	3,087,261	711,570	23.05%
18a	Demand & Non Fuel Cost of Pur Power	1,395,316	1,166,747	228,569	19.59%	3,212,344	2,433,856	778,488	31.99%
18b	Energy Payments To Qualifying Facilities	1,633,489	1,527,863	105,625	6.91%	2,960,841	3,101,738	(140,897)	-4.54%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,183,205	4,153,245	1,029,959	24.80%	9,972,015	8,622,854	1,349,161	15.65%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	6.325	4.178	2.147	51.39%	4.384	4.345	0.039	0.90%
23a	Demand & Non Fuel Cost of Pur Power	4.097	3.342	0.755	22.59%	3.707	3.425	0.282	8.23%
23b	Energy Payments To Qualifying Facilities	11.928	11.267	0.661	5.87%	10.275	10.780	(0.505)	-4.68%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.853	8.568	2.285	26.67%	8.636	8.638	(0.002)	-0.02%

2025

Schedule A4

PURCHASED POWER

		(Exclusive of E For the Period/	conomy Energy P Month of:	urchases) FEBRUARY	2025			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	34,914			34,914	4.177749	7.519489	1,458,635
TOTAL		34,914	0	0	34,914	4.177749	7.519489	1,458,635

ACTUAL:

FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		34,061			34,061	6.325122	9.686045	2,154,400
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		34,061	0	0	34,061	6.325122	0.000000	2,154,400

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(853) -2.4%	0 0.0%	0 0.0%	(853) -2.4%	2.147373 51.4%	(7.51949) -100.0%	,
PERIOD TO DATE:								
ACTUAL	MS	86,655			86,655	4.383856	4.483856	3,798,831
ESTIMATED	MS	71,058			71,058	4.344723	4.444723	3,087,261
DIFFERENCE		15,597	0	0	15,597	0.039133	0.039133	711,570
DIFFERENCE (%)		22.0%	0.0%	0.0%	22.0%	0.9%	0.9%	23.0%

SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES

	For the Period/Month of:			FEBRUARY	FEBRUARY 2025			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	КМН	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	13,56	1		13,561	11.266598	11.266598	1,527,863
TOTAL	13,56	1 0	0	13,561	11.266598	11.266598	1,527,863

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	13,695		13,695	11.927543	11.927543	1,633,489
TOTAL	13,695	0	0 13,695	11.927543	11.927543	1,633,489

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		134 1.0%	0 0.0%	0 0.0%	134 1.0%	0.660945 5.9%	0.660945 5.9%	105,625 6.9%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE	MS MS	28,816 28,772 44	0	0	28,816 28,772 44	10.275011 10.780404 -0.505393	10.275011 10.780404 -0.505393	2,960,841 3,101,738 (140,897)
DIFFERENCE (%)		0.2%	0.0%	0.0%	0.2%	-4.7%	-4.7%	-4.5%

SCHEDULE A8a

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: FEBRUARY 2025											
(1)	(2)	(3)	(4)	(5)	(6)		(7)				
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GEN	ERATED	FUEL SAVINGS				
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a)	(b) TOTAL COST	(6)(b)-(5)				
					CENTS/KWH	\$	\$				

ESTIMATED:

ΤΟΤΑΙ				
I IUIAL				

ACTUAL:

TOTAL				

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)			
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)			

Signature:

Email: bbaker@chpk.com

SCHEDULE A9

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