

May 1, 2025

Writer's E-Mail Address: bkeating@gunster.com

VIA E-PORTAL

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

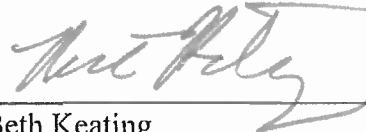
Re: Docket No. 20250002-EG – Energy Conservation Cost Recovery Clause

Dear Mr. Teitzman:

Attached for electronic filing on behalf of Florida Public Utilities Company, please find the supporting testimony and Exhibit BG-1 of Mr. Brian Goff.

Should you have any questions whatsoever, please do not hesitate to contact me. Thank you for your assistance in this matter.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 618
Tallahassee, FL 32301
(850) 521-1706

MEK
Cc://(Service List)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20250002-EG

DETERMINATION OF CONSERVATION COSTS RECOVERY FACTOR

Direct Testimony of
BRIAN GOFF

On Behalf of
FLORIDA PUBLIC UTILITIES COMPANY

1 Q. Please state your name and business address.

2 A. Brian Goff: My business address is 208 Wildlight Avenue, Yulee, FL 32097.

3 Q. By whom are you employed and in what capacity?

4 A. I am employed by Chesapeake Utilities Corporation as the Manager of
5 Sustainability & Environmental Affairs.

6 Q. What is the purpose of your testimony at this time?

7 A. To advise the Commission of the actual over/under recovery of the
8 Conservation Program costs for the period January 1, 2024 through December
9 31, 2024 as compared to the true-up amounts previously reported for that
10 period which were based on six months actual and six months estimated data.

11 Q. Please state the actual amount of over/under recovery of Conservation
12 Program costs for the Consolidated Electric Divisions of Florida Public
13 Utilities Company for January 1, 2024 through December 31, 2024.

14 A. The Company over-recovered \$74,247 during that period. This amount is
15 substantiated on Schedule CT-2, page 1 of 3, Energy Conservation
16 Adjustment.

1 Q. How does this amount compare with the estimated true-up amount which was
2 allowed by the Commission during the November 2024 hearing?

3 A. The cost recovery factors approved by the Commission in Docket No.
4 20240002-EG were based upon an anticipated over-recovery of \$30,919 as of
5 December 31, 2024.

6 Q. Have you prepared any exhibits at this time?

7 A. We have prepared and pre-filed Schedules CT-1, CT-2, CT-3, CT-4, CT-5 and
8 CT-6 (Composite Exhibit BG-1).

9 Q. Does this conclude your testimony?

10 A. Yes.

COMPANY: FLORIDA PUBLIC UTILITIES - CONSOLIDATED ELECTRIC
CONSERVATION ADJUSTMENT TRUE-UP

SCHEDULE CT-1
PAGE 1 OF 1

FOR MONTHS January-24 THROUGH December-24

1.	ADJUSTED END OF PERIOD TOTAL NET TRUE-UP		
2.	FOR MONTHS January-24 THROUGH December-24		
3.	END OF PERIOD NET TRUE-UP		
4.	PRINCIPAL	<u>(71,146)</u>	
5.	INTEREST	<u>(3,101)</u>	<u>(74,247)</u>
6.	LESS PROJECTED TRUE-UP		
7.	November-24 (DATE) HEARINGS		
8.	PRINCIPAL	<u>(28,698)</u>	
9.	INTEREST	<u>(2,221)</u>	<u>(30,919)</u>
10.	ADJUSTED END OF PERIOD TOTAL TRUE-UP		<u><u>(43,327)</u></u>

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COMPANY: FLORIDA PUBLIC UTILITIES - CONSOLIDATED ELECTRIC

SCHEDULE CT-2

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ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VS PROJECTED

		FOR MONTHS	January-24	THROUGH	December-24	
			ACTUAL		PROJECTED*	DIFFERENCE
1.	LABOR/PAYROLL		408,584		387,661	20,924
2.	ADVERTISING		51,764		55,167	(3,402)
3.	LEGAL		90,210		80,510	9,700
4.	OUTSIDE SERVICES/CONTRACT		244,163		287,443	(43,280)
5.	VEHICLE COST		1,007		10,132	(9,125)
6.	MATERIAL & SUPPLIES		1,697		6,947	(5,250)
7.	TRAVEL		3,438		29,138	(25,701)
8.	GENERAL & ADMIN		0		0	0
9.	INCENTIVES		8,521		8,718	(197)
10.	OTHER		1,660		4,660	(3,000)
11.	SUB-TOTAL		811,045		870,377	(59,331)
12.	PROGRAM REVENUES					
13.	TOTAL PROGRAM COSTS		811,045		870,377	(59,331)
14.	LESS: PRIOR PERIOD TRUE-UP		10,848		10,848	0
15.	AMOUNTS INCLUDED IN RATE BASE					
16.	CONSERVATION ADJ REVENUE		(893,039)		(909,923)	16,884
17.						
18.	TRUE-UP BEFORE INTEREST		(71,146)		(28,698)	(42,447)
19.	ADD INTEREST PROVISION		(3,101)		(2,221)	(880)
20.	END OF PERIOD TRUE-UP		(74,247)		(30,919)	(43,327)

() REFLECTS OVERRECOVERY

* 6 MONTHS ACTUAL AND 6 MONTHS PROJECTED

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SCHEDULE CT-2
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ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM

FOR MONTHS January-24 THROUGH December-24

PROGRAM NAME	LABOR & PAYROLL	ADVERTISING	LEGAL	OUTSIDE SERVICES	VEHICLE COST	MATERIALS & SUPPLIES	TRAVEL	GENERAL & ADMIN.	INCENTIVES	OTHER	SUB TOTAL	PROGRAM REVENUES	TOTAL
1. Common	408,584	36,503	89,410	240,663	1,007	1,697	2,513	0	0	1,660	782,039		782,039
2. Residential Energy Survey	0	3,950	0	0	0	0	0	0	0	0	3,950		3,950
3. Loan Program (discontinued but remains open)											0		0
4. Commercial Energy Survey	0	0	0	0	0	0	0	0	0	0	0		0
5. Low Income Education	0	6,140	0	0	0	0	924	0	0	0	7,064		7,064
6. Commercial Heating & Cooling Upgrade	0	0	0	0	0	0	0	0	502	0	502		502
7. Residential Heating & Cooling Upgrade	0	4,361	0	0	0	0	0	0	6,262	0	10,623		10,623
8. Commercial Indoor Efficient Lighting Rebate	0	0	0	0	0	0	0	0	0	0	0		0
9. Commercial Window Film Installation Program	0	0	0	0	0	0	0	0	0	0	0		0
10. Commercial Chiller Upgrade Program	0	0	0	0	0	0	0	0	0	0	0		0
11. Solar Water Heating Program	0	0	0	0	0	0	0	0	0	0	0		0
12. Solar Photovoltaic Program	0	0	0	0	0	0	0	0	0	0	0		0
13. Electric Conservation Demonstration and Development	0	0	0	3,500	0	0	0	0	0	0	3,500		3,500
14. Commercial Reflective Roof	0	0	0	0	0	0	0	0	1,757	0	1,757		1,757
15. Commercial Energy Consultant	0	810	800	0	0	0	0	0	0	0	1,610		1,610
16.											0		0
17.											0		0
18.											0		0
19.											0		0
20.											0		0
21.											0		0
22.											0		0
TOTAL ALL PROGRAMS	408,584	51,764	90,210	244,163	1,007	1,697	3,438	0	8,521	1,660	811,045	0	811,045

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COMPANY: FLORIDA PUBLIC UTILITIES - CONSOLIDATED ELECTRIC

SCHEDULE CT-2
PAGE 3 OF 3CONSERVATION COSTS PER PROGRAM--VARIANCE ACTUAL VS PROJECTED
VARIANCE ACTUAL VS PROJECTED

FOR MONTHS January-24 THROUGH December-24

PROGRAM NAME	LABOR & PAYROLL	ADVERTISING	LEGAL	OUTSIDE SERVICES	VEHICLE COST	MATERIALS & SUPPLIES	TRAVEL	GENERAL & ADMIN.	INCENTIVES	OTHER	SUB TOTAL	PROGRAM REVENUES	TOTAL
1. Common	30,174	28,103	9,700	(7,380)	(7,500)	(5,000)	(25,000)	0	0	(3,000)	20,097		20,097
2. Residential Energy Survey	(5,000)	(7,250)	0	(14,400)	(1,250)	(250)	(1,250)	0	0	0	(29,400)		(29,400)
3. Loan Program (discontinued but remains open)											0		0
4. Commercial Energy Survey	0	0	0	0	0	0	0	0	0	0	0		0
5. Low Income Education	(500)	(2,500)	0	0	(50)	0	874	0	0	0	(2,176)		(2,176)
6. Commercial Heating & Cooling Upgrade	(1,000)	(2,500)	0	0	(50)	0	(50)	0	(625)	0	(4,225)		(4,225)
7. Residential Heating & Cooling Upgrade	(1,000)	(13,256)	0	0	(100)	0	(100)	0	171	0	(14,285)		(14,285)
8. Commercial Indoor Efficient Lighting Rebate	0	0	0	0	0	0	0	0	0	0	0		0
9. Commercial Window Film Installation Program	0	0	0	0	0	0	0	0	0	0	0		0
10. Commercial Chiller Upgrade Program	(250)	(2,500)	0	0	(25)	0	(25)	0	(750)	0	(3,550)		(3,550)
11. Solar Water Heating Program	0	0	0	0	0	0	0	0	0	0	0		0
12. Solar Photovoltaic Program	0	0	0	0	0	0	0	0	0	0	0		0
13. Electric Conservation Demonstration and Development	(250)	0	0	(21,500)	(25)	0	(25)	0	0	0	(21,800)		(21,800)
14. Commercial Reflective Roof	(250)	(2,500)	0	0	(25)	0	(25)	0	1,007	0	(1,793)		(1,793)
15. Commercial Energy Consultant	(1,000)	(1,000)	0	0	(100)	0	(100)	0	0	0	(2,200)		(2,200)
16.											0		0
17.											0		0
18.											0		0
19.											0		0
20.											0		0
21.											0		0
22.											0		0
TOTAL ALL PROGRAMS	20,924	(3,402)	9,700	(43,280)	(9,125)	(5,250)	(25,701)	0	(197)	(3,000)	(59,331)	0	(59,331)

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COMPANY: FLORIDA PUBLIC UTILITIES - CONSOLIDATED ELECTRIC

SCHEDULE CT-3
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ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY PROGRAM BY MONTH

FOR MONTHS January-24 THROUGH December-24

A. CONSERVATION EXPENSE BY PROGRAM		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1.	Common	(2,576)	49,441	101,621	44,536	114,440	73,981	62,860	37,257	53,686	86,242	81,134	79,419	782,039
2.	Residential Energy Survey	(12,350)	1,350	1,350	2,350	1,550	1,350	1,350	1,350	1,350	1,350	1,600	1,350	3,950
3.	Loan Program (discontinued but remains open)													0
4.	Commercial Energy Survey	-	-	-	-	-	-	-	-	-	-	-	-	0
5.	Low Income Education	3,500	-	1,500	1,140	-	-	-	-	-	-	-	924	7,064
6.	Commercial Heating & Cooling Upgrade	-	-	-	502	-	-	-	-	-	-	-	-	502
7.	Residential Heating & Cooling Upgrade	1,356	1,267	102	2,903	479	102	502	102	2,473	931	(100)	508	10,623
8.	Commercial Indoor Efficient Lighting Rebate	-	-	-	-	-	-	-	-	-	-	-	-	0
9.	Commercial Window Film Installation Program	-	-	-	-	-	-	-	-	-	-	-	-	0
10.	Commercial Chiller Upgrade Program	-	-	-	-	-	-	-	-	-	-	-	-	0
11.	Solar Water Heating Program	-	-	-	-	-	-	-	-	-	-	-	-	0
12.	Solar Photovoltaic Program	-	-	-	-	-	-	-	-	-	-	-	-	0
13.	Electric Conservation Demonstration and Development	-	-	-	-	-	-	3,500	-	-	-	-	-	3,500
14.	Commercial Reflective Roof	-	-	-	-	-	-	1,757	-	-	-	-	-	1,757
15.	Commercial Energy Consultant	500	-	-	310	800	-	-	-	-	-	-	-	1,610
16.														0
17.														0
18.														0
19.														0
20.														0
21.														0
22.														0
21.	TOTAL ALL PROGRAMS	(9,571)	52,058	104,572	51,740	117,269	75,433	69,968	38,709	57,509	88,523	82,634	82,201	811,045
22.	LESS AMOUNT INCLUDED IN RATE BASE													
23.	RECOVERABLE CONSERVATION EXPENSES	(9,571)	52,058	104,572	51,740	117,269	75,433	69,968	38,709	57,509	88,523	82,634	82,201	811,045

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COMPANY: FLORIDA PUBLIC UTILITIES - CONSOLIDATED ELECTRIC

SCHEDULE CT-3
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CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR MONTHS January-24 THROUGH December-24

B. CONSERVATION REVENUES	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. RESIDENTIAL CONSERVATION	(75,525)	(64,828)	(58,563)	(56,111)	(70,601)	(86,607)	(91,679)	(101,407)	(83,184)	(76,932)	(62,056)	(65,547)	(893,039)
2. CONSERVATION ADJ. REVENUES													0
3. TOTAL REVENUES	(75,525)	(64,828)	(58,563)	(56,111)	(70,601)	(86,607)	(91,679)	(101,407)	(83,184)	(76,932)	(62,056)	(65,547)	(893,039)
4. PRIOR PERIOD TRUE-UP ADJ. NOT APPLICABLE TO THIS PERIOD	904	904	904	904	904	904	904	904	904	904	904	904	10,848
5. CONSERVATION REVENUE APPLICABLE	(74,621)	(63,924)	(57,659)	(55,207)	(69,697)	(85,703)	(90,775)	(100,503)	(82,280)	(76,028)	(61,152)	(64,643)	(882,191)
6. CONSERVATION EXPENSES (FROM CT-3, PAGE 1, LINE 23)	(9,571)	52,058	104,572	51,740	117,269	75,433	69,968	38,709	57,509	88,523	82,634	82,201	811,045
7. TRUE-UP THIS PERIOD (LINE 5 - 6)	(84,192)	(11,865)	46,914	(3,467)	47,571	(10,270)	(20,806)	(61,794)	(24,771)	12,495	21,482	17,558	(71,146)
8. INTEREST PROVISION THIS PERIOD (FROM CT-3, PAGE 3, LINE 10)	(140)	(358)	(285)	(194)	(102)	(24)	(97)	(282)	(458)	(463)	(389)	(309)	(3,101)
9. TRUE-UP AND INTEREST PROVISION BEGINNING OF MONTH	10,848	(74,388)	(87,515)	(41,790)	(46,355)	210	(10,988)	(32,795)	(95,775)	(121,908)	(110,780)	(90,592)	10,848
9A. DEFERRED TRUE-UP BEGINNING OF PERIOD													
10. PRIOR TRUE-UP COLLECTED (REFUNDED)	(904)	(904)	(904)	(904)	(904)	(904)	(904)	(904)	(904)	(904)	(904)	(904)	(10,848)
11. TOTAL NET TRUE-UP (LINES 7+8+9+9A+10)	(74,388)	(87,515)	(41,790)	(46,355)	210	(10,988)	(32,795)	(95,775)	(121,908)	(110,780)	(90,592)	(74,247)	(74,247)

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COMPANY: FLORIDA PUBLIC UTILITIES - CONSOLIDATED ELECTRIC

SCHEDULE CT-3
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CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR MONTHS January-24 THROUGH December-24

C. INTEREST PROVISION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. BEGINNING TRUE-UP (LINE B-9)	10,848	(74,388)	(87,515)	(41,790)	(46,355)	210	(10,988)	(32,795)	(95,775)	(121,908)	(110,780)	(90,592)	10,848
2. ENDING TRUE-UP BEFORE INTEREST (LINES B7+B9+B9A+B10)	(74,248)	(87,157)	(41,505)	(46,161)	312	(10,964)	(32,698)	(95,493)	(121,450)	(110,317)	(90,203)	(73,938)	(71,146)
3. TOTAL BEG. AND ENDING TRUE-UP	(63,400)	(161,545)	(129,020)	(87,951)	(46,043)	(10,753)	(43,686)	(128,288)	(217,225)	(232,225)	(200,983)	(164,529)	(60,298)
4. AVERAGE TRUE-UP (LINE C-3 X 50%)	(31,700)	(80,772)	(64,510)	(43,976)	(23,022)	(5,377)	(21,843)	(64,144)	(108,613)	(116,113)	(100,491)	(82,265)	(30,149)
5. INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	4.43%	
7. TOTAL (LINE C-5 + C-6)	10.63%	10.65%	10.62%	10.60%	10.60%	10.62%	10.61%	10.55%	10.11%	9.56%	9.29%	9.01%	
8. AVG. INTEREST RATE (C-7 X 50%)	5.32%	5.33%	5.31%	5.30%	5.30%	5.31%	5.31%	5.28%	5.06%	4.78%	4.65%	4.51%	
9. MONTHLY AVERAGE INTEREST RATE	0.443%	0.444%	0.443%	0.442%	0.442%	0.443%	0.442%	0.440%	0.421%	0.398%	0.387%	0.375%	
10. INTEREST PROVISION (LINE C-4 X C-9)	(140)	(358)	(285)	(194)	(102)	(24)	(97)	(282)	(458)	(463)	(389)	(309)	(3,101)

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COMPANY: FLORIDA PUBLIC UTILITIES - CONSOLIDATED ELECTRIC

SCHEDULE CT-4
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SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN

FOR MONTHS January-24 THROUGH December-24

PROGRAM NAME:		BEGINNING OF PERIOD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1.	INVESTMENT														
2.	DEPRECIATION BASE														
3.	DEPRECIATION EXPENSE														
4.	CUMULATIVE INVESTMENT														
5.	LESS:ACCUMULATED DEPRECIATION														
6.	NET INVESTMENT														
7.	AVERAGE INVESTMENT														
8.	RETURN ON AVERAGE INVESTMENT														
9.	RETURN REQUIREMENTS														
10.	TOTAL DEPRECIATION AND RETURN														NONE

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COMPANY: FLORIDA PUBLIC UTILITIES - CONSOLIDATED ELECTRIC

SCHEDULE CT-5

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RECONCILIATION AND EXPLANATION OF
DIFFERENCES BETWEEN FILING AND PSC AUDIT

FOR MONTHS January-24 THROUGH December-24

AUDIT EXCEPTION: TO OUR KNOWLEDGE, NONE EXIST

COMPANY RESPONSE:

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Program Description and Progress

1. Residential Energy Survey Program
2. Educational/Low Income Program
3. Commercial Heating & Cooling Upgrade Program
4. Residential Heating & Cooling Upgrade Program
5. Commercial Chiller Upgrade Program
6. Conservation Demonstration and Development Program
7. Commercial Reflective Roof Program
8. Commercial Energy Consultation Program

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Program Description and Progress

PROGRAM TITLE: Residential Energy Survey Program

PROGRAM DESCRIPTION: The Residential Energy Survey Program is provided at no cost to the customer and provides participating customers with information they need to determine which energy-saving measures are best suited to their individual needs and requirements. The objective of this type of survey is to provide Florida Public Utilities Company's residential customers with energy conservation advice that encourages the implementation of efficiency measures resulting in energy savings for the customer. These measures, once implemented, also lower Florida Public Utilities Company's energy requirements and improve operating efficiencies. Florida Public Utilities Company views this program as a way of promoting the installation of cost-effective conservation measures. During the survey process, the customer is provided with specific whole-house recommendations.

PROGRAM ACCOMPLISHMENTS: This year, a total of 108 residential energy surveys were performed.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2024 through December 31, 2024 were \$3,950.

PROGRAM PROGRESS SUMMARY: We feel confident that through our efforts to promote this program through print, radio, television, events and social media we will continue to provide valuable advice to our customers on the topics of energy conservation and energy efficiency measures and practices.

Program Description and Progress

PROGRAM TITLE: Educational/Low Income Program

PROGRAM DESCRIPTION: Florida Public Utilities Company presently has energy education programs that identify low-cost and no-cost energy conservation measures. To better assist low-income customers in managing their energy purchases, the presentations and formats of these energy education programs are tailored to the audience. These programs provide basic energy education, as well as inform the customers of other specific services, such as the free energy surveys that Florida Public Utilities Company currently offers.

PROGRAM ACCOMPLISHMENTS: Even though there are no goals for this program we continue to work through various agencies to provide home energy surveys and education to low income customers as well as evaluating homes for local agencies for possible energy efficiency improvements. We completed no low income presentations this year.

PROGRAM FISCAL EXPENDITURES: The expenditure for the reporting period of January 1, 2024 through December 31, 2024 was \$7,064.

PROGRAM PROGRESS SUMMARY: The Company continues to promote the opportunity to educate low-income customers on the benefits of an energy efficient home and anticipates increased participation in this program in 2024.

Program Description and Progress

PROGRAM TITLE: Commercial Heating & Cooling Efficiency Upgrade Program

PROGRAM DESCRIPTION: The Commercial Heating & Cooling Efficiency Upgrade Program is directed at reducing the rate of growth in peak demand as well as reducing energy consumption throughout Florida Public Utilities Company's commercial sector. The program will do this by increasing the saturation of high-efficiency heat pumps and central air conditioning systems.

PROGRAM ACCOMPLISHMENTS: For the reporting period, 5 customers participated in the Commercial Heating & Cooling Efficiency Upgrade Program.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2024 through December 31, 2024 were \$502.

PROGRAM PROGRESS SUMMARY: Even though there was no participation in this program during the past year, we will continue our efforts to promote this program to our commercial customers.

Program Description and Progress

PROGRAM TITLE: Residential Heating & Cooling Efficiency Upgrade Program

PROGRAM DESCRIPTION: The Residential Heating & Cooling Efficiency Upgrade Program is directed at reducing the rate of growth in peak demand and energy throughout Florida Public Utilities Company's electricity service territories. The program will do this by increasing the saturation of high-efficiency heat pumps and central air-conditioning systems.

PROGRAM ACCOMPLISHMENTS: For the reporting period, 50 customers participated in the residential heating and cooling efficiency upgrade program.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2024 through December 31, 2024 were \$10,623.

PROGRAM PROGRESS SUMMARY: This program has continued to be successful over the years and we are optimistic that our residential customers will continue to find value in this program.

Program Description and Progress

PROGRAM TITLE: Commercial Chiller Upgrade Program

PROGRAM DESCRIPTION: The Commercial Chiller Upgrade Program is directed at reducing the rate of growth in peak demand and energy throughout Florida Public Utilities Company's commercial sector. To serve this purpose, this program requires that commercial customers replace existing chillers with a more efficient system. By doing so, they will qualify for an incentive of up to \$100 per kW of additional savings above the minimum efficiency levels.

PROGRAM ACCOMPLISHMENTS: For the reporting period, 0 customer participated in the Commercial Chiller Upgrade Program.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2024 through December 31, 2024 were \$0.

PROGRAM PROGRESS SUMMARY: The Company continues to work with commercial customers to promote this program and is optimistic that our customers will continue to find value in this program.

Program Description and Progress

PROGRAM TITLE: Conservation Demonstration and Development Program

PROGRAM DESCRIPTION: The primary purpose of the Conservation Demonstration and Development (CDD) program is to pursue research, development, and demonstration projects that are designed to promote energy efficiency and conservation. This program will supplement and complement the other demand-side management programs offered by Florida Public Utilities Company. The CDD program is meant to be an umbrella program for the identification, development, demonstration, and evaluation of promising new end-use technologies. The CDD program does not focus on any specific end-use technology but, instead, will address a wide variety of energy applications.

PROGRAM ACCOMPLISHMENTS: In June of 2021, the Company began the initial preparations for the Powerhouse project, which utilized a device that allowed industrial customers to reduce their energy usage by improving the power factor.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2024 through December 31, 2024 were \$3,500.

PROGRAM PROGRESS SUMMARY: The Powerhouse project has been temporarily suspended as the Company pursues other installation opportunities. The Company continues to pursue research, demonstration and development projects, under this program, to promote energy efficiency and conservation.

Program Description and Progress

PROGRAM TITLE: Commercial Reflective Roof Program

PROGRAM DESCRIPTION: The Commercial Reflective Roof Program is directed at reducing demand and energy throughout FPUC's commercial sector through the installation of cool roofs. The program allows non-residential customers installing cool roofs to obtain rebates of \$0.075 per sq.ft. for new roofs on new or existing facilities and \$0.325 per sq.ft. for roofs converting to a cool roof. To be eligible for the rebates, the roofing material must be Energy Star certified. The program is focused on getting contractors in FPUC's service territory to promote the cool roofs.

PROGRAM ACCOMPLISHMENTS: For the reporting period, there were 1 participants in this program.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2024 through December 31, 2024 were \$1,757.

PROGRAM PROGRESS SUMMARY: Although the Company continues to work with commercial customers to promote this program, the Company is in the process of re-evaluating its effectiveness.

Program Description and Progress

PROGRAM TITLE: Commercial Energy Consultation Program

PROGRAM DESCRIPTION: The FPUC Commercial Energy Consultation Program is designed to directly communicate the availability of the commercial Demand Side Management (DSM) programs to commercial customers. This program allows FPUC energy conservation representatives to conduct commercial site visits to educate customers about FPUC's commercial DSM programs, assess the potential for applicable DSM programs, conduct an electric bill review, offer commercial energy savings suggestions and inform the customer about FPUC's commercial online energy efficient resources and tools.

PROGRAM ACCOMPLISHMENTS: For the reporting period, there were 22 participants in this program.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2024 through December 31, 2024 were \$1,610.


PROGRAM PROGRESS SUMMARY: Even though there is no particular goal for this program, we believe that this will continue to be a valuable program for our commercial customers.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Testimony and Exhibit of Mr. Goff has been furnished by Electronic Mail to the following parties of record this 1st day of May, 2025:

<p>Brian Goff, Manager/Sustainability and Environmental Affairs Chesapeake Utilities Corporation 208 Wildlight Ave. Yulee, FL 32097 bgoff@chpk.com</p> <p>Florida Public Utilities Company Michelle Napier Brittnee Baker 208 Wildlight Ave Yulee, Florida 32097 Michelle_Napier@chpk.com BBaker@chpk.com</p>	<p>Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden St. Tallahassee, FL 32301 jmoyle@moylelaw.com</p>
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