



Stephanie A. Cuello  
SENIOR COUNSEL

May 16, 2025

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Petition by Duke Energy Florida, LLC, to Approve Transaction with Accelerated Decommissioning Partners, LLC, for Accelerated Decommissioning Services at the CR3 Facility, etc.*  
Dkt. No. 20190140-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC (“DEF”), in the above-referenced docket, please find DEF Owner’s Report for the First Quarter 2025. Order No. PSC-2020-0289-FOF-EI, dated August 27, 2020, issued in the above-referenced docket, provides that “3. A quarterly DEF decommissioning report containing, at minimum, the NDT fund monthly payments and balances for the previous quarter, ADPCR3 schedule performance for the previous quarter, and an assessment of schedule and pay projections for the current quarter, should all be provided within one month following DEF’s quarterly meeting with ADPCR3.”

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*/s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/clg  
Enclosure

**CERTIFICATE OF SERVICE**

*Docket No. 20190140-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 16<sup>th</sup> day of May, 2025.

*/s/ Stephanie A. Cuello*

Attorney

Suzanne Brownless  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)

Jon C. Moyle, Jr./ Karen A. Putnal  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[kputnal@moylelaw.com](mailto:kputnal@moylelaw.com)  
[mqualls@moylelaw.com](mailto:mqualls@moylelaw.com)

Charles J. Rehwinkel  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, FL 32399  
[rehwinkel.charles@leg.state.fl.us](mailto:rehwinkel.charles@leg.state.fl.us)

James W. Brew / Laura Wynn Baker  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Suite 800 West  
Washington, DC 20007-5201  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[lwb@smxblaw.com](mailto:lwb@smxblaw.com)

# DEF Owner's Report

## 1st Quarter 2025

|  |  |   |
|--|--|---|
| <p><b>Owner Summary:</b><br/>ADP performed satisfactorily during the 1st quarter 2025 and the decommissioning activities were performed as planned. There were 0 OSHA recordable injury, 0 Personnel Contamination Events (PCE), 0 ISFSI operational or security events, and 0 reportable events to federal agencies. There were 0 environmental permit events requiring a report to a state agency.</p> | <p><b>1st Quarter Completed, and 2<sup>nd</sup> Quarter Projected Milestones</b></p>   | <p><b>Due Date</b></p>                                    |
| <p><b>Cost and schedule summary (including disputed costs)</b><br/>ADP invoiced Duke Energy \$8,011,977 during the quarter. Duke Energy paid the invoices based upon the review of the supporting documentation that concluded the work was completed. \$7,531,258 was paid to ADP and \$480,719 was paid to the Milestone 1 Trust.</p>  |  | <p>Commence Borated Water Storage Tank (BWST) Removal</p> |
| <p>At the end of this reporting period the project is 82.5% completed versus a baseline of 84%.</p>  | <p>Complete Auxiliary Building Systems Removal</p>   | <p>Completed</p>  |
| <p>There were no disputed costs.</p>   | <p>Complete Auxiliary Building Asbestos Abatement</p>  | <p>Completed</p>  |
| <p>Duke Energy's costs during the quarter were \$688,744. These costs typically include direct costs, allocated costs, periodic tax and insurance costs.</p>   | <p>Complete Borated Water Storage Tank (BWST) Removal</p>  | <p>May</p>  |
| <p>The current Milestone 1 is 8/5/2027. This is based on recent actions by ADP to pull the License Termination Plan (LTP) from the Nuclear Regulatory Commission (NRC) to resolve comments. The change in the early finish date from 12/31/2026 to 8/5/2027 will not challenge the contractual Target Completion Date (Fall 2029).</p>   | <p><b>Summary of quarterly meeting (section B of att. 9)</b></p> <ol style="list-style-type: none"> <li>The safety focus for the ADP team during this reporting period continued to emphasize basic PPE usage, proper footwear and foot placement. The safety focus remains the same due to building component removal, concrete and steel separation. The activities make puncture wounds and eye particle intrusion more prevalent. The switch to a full heavy boot vice shoe cover and safety focus continues to be effective as shoe puncture related PCEs remained at zero this reporting period.</li> <li>Radiation exposure to workers continued to track with the work plans.</li> <li>There were 196 rail radioactive shipments to WCS during this reporting period. There have been a total of 631 radioactive waste shipments, with no Notice of Violations, during the project.</li> <li>Materials/Debris removed from the site to date: <ul style="list-style-type: none"> <li>89,151,436 lbs. of radioactive material</li> <li>3,481,874 lbs. of hazardous waste material</li> <li>37,333,417lbs. of scrap steel material</li> </ul> </li> </ol> |   |
| <p><b>Summary of attachment 9 reports (if any):</b><br/>None to report this period.</p>  | <p>Approved: <i>Gene A. Flavors, Jr</i> 5/6/2025</p>   |   |

# DEF Owner's Report

## 1st Quarter 2025

|  |                                   |                            |  | Projected Schedule Completion        | Actual Schedule Completion | Total Project Completion                  |
|--|-----------------------------------|----------------------------|--|--------------------------------------|----------------------------|---|
| <b>1st Quarter</b>                                   | <b>Invoice Payment</b>            | <b>IOI Account Balance</b> |  |                                      |                            | 80.98%                                    |
| January  | \$2,912,382                       | \$118,163,638              |  | .88%                                 | .54%                       | 81.52%                                    |
| February   | \$4,053,229                       | \$110,108,830              |  | .88%                                 | .75%                       | 82.27%                                    |
| March  | \$1,046,366                       | \$110,148,546              |  | .91%                                 | .19%                       | 82.46%                                    |
| <b>2nd Quarter</b>                                   | <b>Projected Invoice Payments</b> |                            |  | <b>Projected Schedule Completion</b> |                            | <b>Projected Total Project Completion</b> |
| April  | \$4,767,612                       |                            |  | .88%                                 |                            | 83.34%                                    |
| May  | \$4,897,289                       |                            |  | .91%                                 |                            | 84.25%                                    |
| June   | \$6,106,104                       |                            |  | 1.13%                                |                            | 85.38%                                    |
| <b>Provisional Trust Fund Balances on 12/31/2024</b> | <b>Provisional Trust</b>          | <b>Milestone 1 Trust</b>   |  |                                      |                            |   |
|  | \$21,684,533                      | \$27,717,158               |  |                                      |                            |   |

# DEF Owner's Report

## 1<sup>st</sup> Quarter 2025

| <b>1<sup>st</sup> Quarter</b> | <b>Owner Costs</b>               | <b>Reserve Account Balance</b> |
|-------------------------------|----------------------------------|--------------------------------|
| January                       | \$607,936<br>(Taxes & Insurance) | \$202,662,395.57               |
| February                      | \$26,215                         | \$201,813,238.10               |
| March                         | \$54,593                         | \$194,324,251.54               |
| <b>2<sup>nd</sup> Quarter</b> | <b>Projected Owner Costs</b>     |                                |
| April                         | \$95,052                         |                                |
| May                           | \$93,769                         |                                |
| June                          | \$93,216                         |                                |