

June 9, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re: Docket Nos. 20250011-EI, Petition by Florida Power & Light Company for Base Rate Increase

Dear Mr. Teitzman,

On behalf of Intervenors Florida Rising, League of United Latin American Citizens ("LULAC"), and Environmental Confederation of Southwest Florida ("ECOSWF"), I have enclosed the testimony and exhibit of MacKenzie Marcelin. Please file these documents in Docket No. 20250011-EI. Please contact me if there are any questions regarding this filing.

/s/ Bradley Marshall Florida Bar No. 98008 Email: bmarshall@earthjustice.org Jordan Luebkemann Florida Bar No. 1015603 Email: jluebkemann@earthjustice.org Earthjustice 111 S. Martin Luther King Jr. Blvd. Tallahassee, Florida 32301 T: (850) 681-0031 F: (850) 681-0020

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Counsel for League of United Latin American Citizens of Florida, Florida Rising, and Environmental Confederation of Southwest Florida

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy and correct copy of the foregoing was served on this 9th day of June, 2025, via electronic mail on:

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DATED this 9th day of June, 2025.

/s/ Bradley Marshall Attorney

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

))

In re: Petition for rate increase by Florida) Power & Light Company

DOCKET NO. 20250011-EI

DIRECT TESTIMONY OF

MACKENZIE MARCELIN

ON BEHALF OF

FLORIDA RISING,

LEAGUE OF UNITED LATIN AMERICAN CITIZENS,

AND

ENVIRONMENTAL CONFEDERATION

OF SOUTHWEST FLORIDA, INC.

JUNE 9, 2025

Q. Please state your name and business address.

- A. My name is MacKenzie Marcelin. My business address is 10800 Biscayne Blvd
 Suite 1050, Miami, FL 33161.
- 4 Q. What is your current position?
- 5 A. I am the Deputy Campaigns Director at Florida Rising.

6 Q. What are your duties as Deputy Campaigns Director?

- A. In my role I am responsible for developing and implementing Florida Rising's
 statewide campaigns, including climate justice, housing and reproductive justice
 campaigns. I am also responsible for overseeing a statewide team that is
 responsible for recruiting, engaging, and activating a base to execute issue-based
 campaign strategies to build power.
- 12 Q. Please summarize your qualifications and work experience.
- 13 A. In 2019, I was hired as a climate justice organizer at Florida Rising where I
- 14 began my organizing work in climate justice. I began my new role as the Deputy
- 15 Campaigns Director in March of 2025. My general qualifications include
- 16 organizing for 7 years and organizing multiple energy justice campaigns. I have
- 17 experienced electricity disconnections and know the hardships they can cause. I
- 18 have personally experienced energy insecurity, and as a Floridian, have had to
- 19 engage in preparation for multiple hurricanes. I have a Bachelor of Arts in
- 20 History from the University of Florida, with a focus on the Black experience,
- 21 race, and inequality. I have participated in several dockets at the Florida Public
- 22 Service Commission. My CV is attached as Exhibit MM-1.

Q. Have you ever testified before the Florida Public Service Commission before?

25 A. Yes, I have participated in a few dockets at the Florida Public Service

1		Commission advocating on behalf of Florida Rising's values of racial and
2		economic justice and for Florida Rising's members, who are mostly black and
3		brown, and are facing high energy burdens due to high electric bill costs. In
4		Docket Nos. 20190015-EG, 20190016-EG, 20190018-EG, 20190020-EG,
5		20190021-EG, In re: Commission review cf numeric conservation goals, I gave
6		testimony to the importance of energy efficiency in helping customers lower
7		energy bills, especially for low-income communities and communities of color.
8		For more information, please see a transcript of my remarks here:
9		http://www.psc.state.fl.us/library/filings/2019/08186-2019/08186-2019.pdf. In
10		Docket No. 20200219-EI, In re: Petition to initiate emergency rulemaking to
11		prevent electric utility shutc; fs, by League cf United Latin American Citizens,
12		Zoraida Santana, and Jesse Moody, I gave testimony to the importance of halting
13		electric power disconnections for the health of members of low-income
14		communities. For more information, please see a transcript of my remarks here:
15		http://www.psc.state.fl.us/library/filings/2020/11330-2020/11330-2020.pdf. In
16		Docket No. 202000181-EU, In re: Proposed amendment cf Rule 25-17.0021,
17		F.A.C., Goals for Electric Utilities, I gave testimony to the importance of energy
18		efficiency in helping customers lower energy bills, especially for low-income
19		communities and communities of color. For more information, please see a
20		video of my remarks here: <u>http://psc-</u>
21		fl.granicus.com/MediaPlayer.php?view_id=2&clip_id=3368 and here: http://psc-
22		fl.granicus.com/MediaPlayer.php?view_id=2&clip_id=3335.
23	Q.	Have you ever testified as a formal witness before the Florida Public Service
24		Commission?
25	А.	Yes, in the 2021 FPL Rate Case I submitted formal testimony on behalf of

1		Florida Rising (Docket 20210015-EI). That testimony can be found here:
2		https://www.floridapsc.com/pscfiles/library/filings/2021/06451-2021/06451-
3		<u>2021.pdf</u> . On June 5, 2024, I filed formal testimony in the energy-efficiency goal
4		setting proceedings (Docket Nos. 20240012, 20240013, 20240014, 20240016,
5		and 20240017). That testimony can be found here:
6		https://www.floridapsc.com/pscfiles/library/filings/2024/04599-2024/04599-
7		<u>2024.pdf</u> . I filed formal testimony on behalf of Florida Rising and League of
8		United Latin American Citizens ("LULAC") in the 2024 Tampa Electric
9		Company Rate Case. That testimony can be found here:
10		https://www.floridapsc.com/pscfiles/library/filings/2024/04673-2024/04673-
11		<u>2024.pdf</u> . Finally, I filed formal testimony on behalf of Florida Rising and
12		LULAC in the 2024 Duke Energy Florida Rate Case. That testimony can be
13		found here: https://www.floridapsc.com/pscfiles/library/filings/2024/05241-
14		<u>2024/05241-2024.pdf</u> .
15	Q.	On whose behalf are you testifying in this proceeding?
16	А.	Florida Rising, LULAC, and Environmental Confederation of Southwest Florida.
17	Q.	What is Florida Rising?
18	А.	We are a people-powered organization made up of members advancing economic
19		and racial justice across Florida. We build independent political power that
20		centers historically marginalized communities so everyday Floridians can shape
21		the future. As an organization, we engaged in the 2019 FEECA Hearings,
22		intervened in the 2021 FPL Rate Case, commented on the energy-efficiency
23		rulemaking proceeding (Docket No. 20200181), including in the Rule hearing,
24		commented in some of the fuel dockets and storm recovery dockets, and, in
25		addition to this proceeding, have intervened in the 2024 Duke Energy Florida

1		Rate Case and energy-efficiency goal setting proceedings, and the 2024 TECO
2		Rate Case.
3	Q.	Does Florida Rising have members in Florida Power and Light's service
4		territory?
5	А.	Yes, Florida Rising has about half of its members across Florida Power and
6		Light's ("FPL") service territory, with about 600 active members in FPL's service
7		territory. Also, Florida Rising as an organization pays electric bills to FPL for
8		our office in Broward County. Personally, my wife and I also pay an FPL bill,
9		and any rate increase will impact our finances.
10	Q.	Why is Florida Rising in this proceeding?
11	А.	As mentioned before, Florida Rising is an organization made up of members
12		focused on empowering marginalized communities to advance racial and
13		economic justice across Florida. Through our climate justice work, we want to
14		secure a future where the frontline and most impacted communities are at the
15		center of energy policy, disaster response, and all climate change initiatives. We
16		also want to ensure that we shift our economic system from an extractive one,
17		where we dig, burn, and dump, to a regenerative system based on social and
18		ecological well-being.
19		As I discuss below, FPL's residential customers, including Florida
20		Rising's members, face some of the highest electricity bills in the nation. FPL is
21		requesting approval of \$9.834 billion in this rate case (including recovery
22		through the proposed SOBRA mechanism) in the years 2026-2029, representing
23		the largest rate increase in U.S. history. Our members face an affordability crisis
24		between rising rents and rising electricity bills. While the Florida Public Service
25		Commission does not regulate rental prices, they are supposed to regulate

1 electricity prices.

2 Florida's dependency on fossil fuels has led to our current energy system 3 polluting our communities, fueling our climate crisis, and leaving many in dire 4 economic straits. These issues in our energy system have an unequal and 5 harmful impact on Black, Brown, and low-income communities. A 2020 report 6 by ACEEE found that low-income, Black, Hispanic, and Native American households face higher energy burdens than the average household.¹ This held 7 true in ACEE's 2024 Energy Burden Update as well.² Rising housing costs, 8 9 insurance costs, and stagnant wages have made Florida unaffordable, leaving 10 families with high energy burdens. The financial hardship is forcing people to 11 make tough choices between keeping the lights on or paying for groceries or 12 prescription medications or living in hot and unsafe housing conditions. All the 13 while, major utility companies have been experiencing record profits over the 14 last few years.

15 Florida has been experiencing an uptick in climate disasters like extreme 16 heat, sea level rise, flooding, and severe storms, which are leaving our 17 neighborhoods and infrastructure vulnerable. Record high heat days,³ stronger and more frequent storms,⁴ and other climate disasters are a direct result of our 18 19 energy system's reliance on dirty fossil fuels. The increase in extreme heat days 20 means that more energy and access to A/C are a requirement in Florida for 21 keeping our homes healthy, habitable, and cool. Stronger and more frequent 22 storms threaten the reliability of our electrical grid, causing loss of property to 23 our state and an increase in illness and death. The increase in extreme disasters 24 places an unfair burden on communities of color and often leads them into a 25 more vulnerable state than before. I must note that FPL's inability to

1		acknowledge climate change is concerning, Exhibit MM-3 at 24, being the
2		largest energy company in Florida and one of the largest carbon emitters is
3		negligent and irresponsible as a company and harmful to its customers. FPL's
4		comments are even more shocking given that NextEra Energy, FPL's parent
5		company, acknowledged climate change in sustainability reports and investor
6		disclosures and has programs to reduce carbon emissions. Exhibits MM-4, MM-
7		5.
8		Yet, Florida Rising believes that we must transition to a clean energy
9		system with more community members included in the decision-making. If we
10		do that, we can ensure that everyone has access to clean, affordable
11		energy that creates jobs and is environmentally friendly and resilient against
12		natural disasters.
13	Q.	Have you looked at how FPL ranks nationally when it comes to residential
14		electricity bills?
15	А.	Yes, according to the most recent data from the Energy Information
16		Administration ("EIA") for 2023, out of the 174 electric utilities with over
17		100,000 residential customers, FPL had the 10 th highest electricity bills in the
18		nation, with an average monthly residential electricity bill of \$170.14. This
19		represents a higher average monthly residential bill of all states except Hawaii
20		and Connecticut. Based on EIA data for 2024, the average FPL residential
21		monthly bill was \$154.68.
22	Q.	How did you determine this?
23	А.	I simply calculated the average monthly revenue per residential customer for
		each utility and state and combined the data together. All of these calculations
24		each anney and state and comonica the data together. This of these carearations
24 25		are included in my electric bill comparisons from the EIA 2023 data and are

1		attached as Exhibit MM-2. FPL admits that the information it submits to the EIA
2		is accurate. Exhibit MM-3 at 3. That information is the basis for my
3		calculations, which take the utility's own submitted data for total billed annual
4		revenue for the residential class and the total residential customers reported for
5		that year. I divided FPL's reported annual residential class revenue by the
6		number of FPL's residential customers, then divided that amount by twelve to
7		produce the monthly average residential bill. For 2023, this resulted in an
8		average FPL residential bill of \$170.14 each month. FPL also admitted that its
9		total billed revenue for the residential class divided for each month by the
10		customer count for that month, averaged for all twelve months in 2024 results in
11		\$154.68. Exhibit MM-3 at 11.
12	Q.	Is this a standard-practice for comparing electric bills?
13	А.	Yes, the Energy Information Administration calculates the average residential
14		electric bills itself using this methodology and compares average monthly bills
15		across utilities and states using this method every year.
16	Q.	How do Florida-utilities frequently do "bill" comparisons?
17	А.	They frequently do "bill" comparisons using a standardized 1,000 kWh
18		assumption.
19	Q.	What's your opinion regarding that kind of comparison?
20	А.	It is an arbitrary and misleading comparison. Consumers do not pay bills based
21		off of 1,000 kWh of usage; they pay bills off of actual usage. Florida utilities
22		often have higher rates above 1,000 kWh of usage, and most average above
23		1,000 kWh of usage. Most utilities out of state have consumers that use less than
24		1,000 kWh of usage. Thus, 1,000 kWh of usage frequently understates the actual
25		bills Florida consumers pay, while overstating the actual bills others pay.

1	Q.	Have you looked at the impact of FPL's proposed rate increase in this case?
2	А.	Yes. In 2024, FPL's residential customers averaged 1,128 kWh of monthly
3		usage. Under current rates, 1,128 kWh of usage would cost \$152.70 today.
4		Under FPL's proposed rates, this usage would cost \$152.39 in 2026, but that
5		doesn't tell the full story. The base rate component under the current bill is
6		\$91.71, and under the proposed rates for the same usage, the base rate component
7		would be \$104.53. This represents an almost 14% increase in base rate. The
8		resulting total bill under the proposed rates also assumes a \$0.00 monthly storm
9		charge. Given that FPL has had a storm charge in virtually every recent year,
10		FPL's proposed bills will likely be higher than stated. For 2027, under FPL's
11		proposed additional increase, the total bill for that same 1,128 kWh of usage rises
12		to \$160.91. The base rate component of that bill is 112.38 , which is a 22.5%
13		increase from current base rates. The 2027 bill also assumes no storm charge.
14	Q.	Isn't \$152.39 less than \$152.70?
15	А.	Yes. Thankfully the storm charge is projected to fall off at the end of the year
16		before the proposed rates start to impact customers. However, with the
17		intensification and frequency of storms, this could easily change, and residential
18		electricity bills could be much higher. With the strong likelihood of future
19		storms and with the base rate increases FPL is proposing, residential electricity
20		bills could easily be one of the most expensive in the nation.
21	Q.	Why is that an issue?
22	А.	Florida has increasingly become unaffordable. Housing and property insurance
23		costs continue to rise with little to no increase in income. This dire situation is
24		putting Floridians in an economic chokehold, especially for already marginalized
25		communities. An increase in electricity bills lead to higher energy burden, which

in turn can impact health and quality of life for many individuals. A higher
 energy burden can lead to individuals having to choose between paying for the
 bare necessities of survival, like keeping the power on or paying for rent,
 groceries, and/or medical supplies.

Q. Have you evaluated FPL's Energy Efficiency performance?

5

6 A. Yes. In 2023, FPL failed to achieve any of the energy-efficiency goals for the 7 residential sector as set by the Florida Public Service Commission. In 2024, FPL 8 achieved the GWh energy savings goal for the residential sector, which, for our 9 members, is the most important goal as this is the goal that helps our members 10 save money on their electricity bills, but did not achieve the summer or winter 11 peak MW savings goal for the residential sector. Compared to national averages, 12 their savings are still rather small. A common way of comparing actual 13 performance on energy efficiency between utilities is to look at the total amount 14 of energy each utility saved in a year as a percent of that utility's total retail sales 15 for the same year. This gives a fair comparison of how each utility is doing, 16 since in absolute numbers, a small utility with excellent energy efficiency 17 achievements won't save as much total energy as a huge utility with abysmal 18 performance.

In 2023, the latest year for which the analysis has been completed, the national average for energy savings as a percent of total retail sales was 0.8%. In that same year, FPL achieved 0.06%. Not only is FPL well below the national average for energy savings, but it is also well below other Florida utility companies, including Duke Energy Florida, LLC and Tampa Electric Co. FPL achieved roughly the same result in 2024. I have prepared a work paper supporting these calculations and attached it as Exhibit MM-2.

2

Q. Do you have any recommendations in regards to FPL's Commercial and Industrial demand management and load control programs?

3 Yes. Given FPL's high reserve margins and low loss of load probability, A. 4 customers should not be paying over \$70 million to the Commercial/Industrial 5 Demand Reduction (CDR) and Commercial/Industrial Loal Control (CILC). 6 Participants in the CDR/CILC program receive a credit for the option of having 7 their service interrupted to protect the whole system, if necessary. However, FPL 8 has confirmed that it has never needed to interrupt service to these customers in 9 many years. The general body of FPL customers should not be funding credits 10 for a program that is not needed. Additionally, even with the proposed 2026 rates 11 and not even accounting for the credits they receive, CILC customers are still 12 below parity, and residential customers are still above parity. Unfortunately, 13 taken together, residential customers end up subsidizing the millions of dollars 14 going into these programs. I propose that these credits be eliminated entirely, to 15 bring them more in line with the value that they provide to customers. 16 **Q**. Do you have concerns about the expansion of data centers and the likelihood 17 of data centers being added to FPL's grid?

- A. Yes, I would like to emphasize that incoming data centers should not be receiving
 handouts at the expense of other FPL customers, and that FPL should prioritize
 protecting its customers from increased costs associated with these large loads.
 Incoming data centers should be required to pay their fair share of the costs
 required to serve them without driving up already increasing costs for residential
 customers.
- 24 Q. Please summarize your testimony.
- 25 A. FPL's residential customers, including Florida Rising members, already pay

1 some of the highest residential electricity bills in the nation. The proposed base 2 rate increase would be the highest increase in United States history, and should 3 be scrutinized accordingly. These massive increases will leave FPL's residential 4 customers vulnerable to the extraordinary energy burden FPL is proposing to 5 place on them. If fuel prices increase, or a storm hits, or both, FPL's residential 6 customers could very well end up paying the highest residential electricity bills 7 in the nation. The affordability crisis is present now, and under FPL's proposal it 8 would only get much worse. The Florida Public Service Commission should be 9 working towards lowering residential electric bills and dropping FPL down in the 10 national rankings in terms of its bills. The proposed rate increase should be 11 rejected, and if FPL has no legitimate cause for the credits it gives to its largest 12 commercial and industrial customers to be "interruptible" without ever getting 13 interrupted, that also should be rejected. Even if FPL can show legitimate cause 14 that those customers will be interrupted, those credits should still be significantly 15 reduced. Increasing rates as FPL has proposed would increase unaffordability 16 and limit access to our energy systems. For many, limiting access to the energy 17 we all need to survive in this modern day would perpetuate and exacerbate inequality, particularly for low-income and communities of color already facing 18 19 systemic burdens. A fair and just energy system should ensure that all Floridians, 20 especially the most vulnerable of us, have access to the affordable energy we 21 need to live a quality life.

22

Q. Does this conclude your testimony?

A. Yes, it does.

- 24
- 25

¹ Ariel Drehobl, Lauren Ross, & Roxana Ayala, American Council for an Energy-Efficient Economy, How High Are Household Energy Burdens? at 9-13 (2020), <u>https://www.aceee.org/research-report/u2006</u>.

² American Council for an Energy-Efficient Economy, Data Update: City Energy Burdens, at 1-2 (2024), https://www.aceee.org/sites/default/files/pdfs/data_update_- city_energy_burdens_0.pdf

³ Cheryl McCloud, Check your AC. Forecast calls for 'doozy' cf a summer. See what Florida can expect,, The Daytona Beach News-Journal (May 5, 2025), <u>https://www.news-journalonline.com/story/weather/2025/05/05/summer-record-breaking-heat-florida-forecast-hurricane-season/83452083007/Ian%20Livingston/.</u>

⁴ Nat'l Oceanic & Atmospheric Admin., *NOAA predicts above-normal 2025 Atlantic hurricane season* (May 22, 2025), <u>https://www.noaa.gov/news-release/noaa-predicts-above-normal-2025-atlantic-hurricane-season</u>.

Docket No. 20250011-EI MacKenzie Marcelin Resume Exhibit MM-1, Page 1 of 2

MACKENZIE MARCELIN

Deputy Campaigns Director

📞 561-350-2645 🔘 Mackenziem92@hotmail.com 🕜 Linkedin Profile 💡 Broward County, Florida

SUMMARY

Passionate and dedicated professional with extensive experience in community organizing, campaign planning, and advocacy seeking to leverage skills and expertise in climate justice and community engagement to make a meaningful impact.

EXPERIENCE

Deputy Campaigns Director

Florida Rising

- **iii** 03/2025 **•** Fort Lauderdale, United States
- Coach and hold staff across the organization, especially the campaigners the deputy will directly supervise, to implement the overall strategic direction of campaigns by setting goals, deploying a wide range of multidisciplinary tactics, and building effective coalitions & partnerships
- Work with communications staff to achieve an overall campaign narrative goal employing diverse tactics to reach our base, broader public, and elected officials.
- Develop/maintain effective relationships with partner organizations, allied groups, and community leaders.
- Develop budgets and operating plans for the program and produce
- accurate and timely reporting of program status throughout its life cycle.Manage and provide support to a team with diverse skill sets and backgrounds

Climate Justice Director

Florida Rising

- 🗰 01/2023 Present 🛛 🛛 Fort lauderdale, Florida
- Developed and led Clean Air on Every Block: A Vision for a Zero Waste Future Campaign in Miami-Dade as a model for all Counties across the State
- Increased community members to participate in Duke and TECO Rate
 Case Customer Service hearing
- Leading strategic initiatives and programs to address climate justice issues in Florida, advocating for equitable policies and mobilizing community action
- Managing a team to execute advocacy campaigns, enhancing awareness and engagement on climate justice.
- Organized 10+ Zero Waste Training for Community Members
- Organized campaign to rescind Miami-Dade County Commission from siting Incinerator in Doral
- Led campaign to advocate for Clean Air Bill, to halt production of environmental pollution

Climate Justice Manager

Florida Rising

- 🗰 04/2022 05/2023 🛛 🛛 Fort Lauderdale, Florida
- Led 'Stop the Bill Increase' campaign to stop FPL rate increase in 2021, organized community to advocate for economic justice
- Florida Rising Intervened in Florida Power & Light Rate Case
 Facilitated 5+ Customer Service Prep Trainings for FPL Rate Case,
- Pacificated by Customer Service Field Hallings for Field Rate Case, empowering community to speak at FPL Customer Service Rate Case
 Developed Energy Justice Clinic event, provide community resources and
- connections to energy justice centered organizations
- Developed campaign to stop FPL from ending utility moratorium during pandemic
- Co-Facilitated Miami Climate Alliance Energy Justice Working Group
- Led a Campaign to advocate better Energy Efficiency and Clean Energy goals in JEA IRP Plan

SKILLS

Leadership Development

Policy Analysis Community Outreach

Strategic Campaign Planning

Legislative Advocacy

Program Management

COURSES

Climate Advocacy Lab 2022 Cohort

Being the Change Just Transition Training the Trainer

Black To the Future Policy Institute Fellow

Climate Reality Leadership Corps Global Training

Power to the People: Demystifying the Electric Utility Game in Florida

CLEO Climate Speaker Training

EDUCATION

Bachelors of Arts in History

University of Florida

🗰 12/2015 🛛 🛛 Gainesville, Florida



EXPERIENCE

Climate Justice Organizer

Florida Rising

- 🗰 06/2019 03/2022 🛛 🗣 Miami, Florida
- Organized communities for campaigns on environmental justice, climate resilience, and sustainable development.
- · Conducted outreach and education initiatives on climate change impacts on marginalized communities.
- Hosted 6 Hurricane Preparedness Prep Events for community members
 Led Florida Rising Energy Justice Committee, empowering community
- members to advocate for lower energy burden in Florida

Docket No. 20250011-EI MM - Calculations Exhibit MM-2, Page 1 of 119

2024 Energy Saving Total

	А	В	С	D	E	F	G	Н				
1												
2												
3												
4												
5			2024 Energy Savings									
			Energy Savings GWH @	Energy Savings in Mwh at	Correction	Energy Savings in MWh	Total Retail Sales in Mwh	Energy Savings as % of Total				
6		Utility	Generator	Genrerator	Factor	@ Meter	@ Meter	Retail Sales				
7		FPL	84.82	84820	1.043799944	88535.11125	1,293,860	6.84%				
8		Duke	56	56000	1.058803755	59293.01028	41,132,000	0.14%				
9		TECO	108.7	108700	1.056000021	114787.2023	20,702,000	0.55%				
10												
11												
12												
13												
14				Correction Factor								
15 16					@ Generator	Correction Factor						
16			FPL	8166951	8524663	1.043799944						
17			Duke	18,330,156								
18			TECO	12,816,888	13,534,634	1.056000021						

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2023 Energy Saving Total

A B		С	D	E	F	G	н	
1								
2								
3								
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5								
6								
7								
8								
9					Total Combined			
					Total Retail Sales @	Energy Saving as % Total Retail		
10			Utility	Mwh Saving @ Meter	Meter	Sales		
11			FPL	79,568				
12			Duke	57,628				
13			TECO	60,876	20,790,701	0.29280398		
14								
15					Residential			
					Total Retail Sales @	Energy Saving as % Total Retail		
16			Utility	Mwh Saving @ Meter	Meter	Sales		
17			FPL	32,323				
18			Duke	47,884	21,750,264			
19			TECO	27,480	10,307,159	0.266610809		
20								
21								
22				Co	mmercial and Industria	al		
					Total Retail Sales @	Energy Saving as % Total Retail		
23			Utility	Mwh Saving @ Meter	Meter	Sales	1	
24			FPL	47,245				
25			Duke	9,744				
26			TECO	33,396	10483542	0.318556457		
27								
28								
29					Total G	Wh Savings		
							Residential	Commercial
1.1					Residential GWh		Savings % of	Savings % of
30			Utility	Total GWh Savings		Commercial Savings % of Total	Total	Total
31			FPL	83.92	33.97	49.95	40.48%	59.52%
32								
33								
34								
35				National Average Energy	Savings			
			Total MWh	Total Retail Sales @	Energery Savings % of			
36			Savings	Meter	total retail Sales			
37			24,221,28	9 3001456121	0.806984611			

	А	В	с	D	E	F	G	н		J	к	L
1			Utility Characteristics		-		_		Repo	rting Year Increm	nental Annual Sa	vings
2			•	Energy Savings (MWh)					Peak			
3	Data Year	Utility Number	Utility Name	State	BA Code	Residential	Commercial	Industrial	Transportation	Total	Residential	Commercial
4	2023		Aiken Electric Coop Inc	SC	sc	206				206	0.0	
5	2023	189	PowerSouth Energy Cooperative	AL	soco	2,550				2,550	2.1	
6	2023	195	Alabama Power Co	AL	SOCO	5,008	759			5,767	11.7	0.2
7	2023	207	Alameda Municipal Power	CA	CISO	35	111	0		146	0.1	0.0
8	2023	295	City of Alexandria - (MN)	MN	MISO	248	673	2,386		3,306	0.0	0.1
9	2023	554	City of Ames - (IA)	IA	MISO	169	20			189	0.1	0.0
10	2023		City of Anaheim - (CA)	CA	CISO	3,349	2,725	1,168		7,242	0.8	0.5
11	2023		City of Anoka	MN	MISO	167	4,462			4,628	0.0	0.7
12	2023		Appalachian Power Co	VA	РЈМ	43,895	2,200	135		46,230	14.1	5.3
13	2023		Appalachian Power Co	WV	РЈМ	2,436	0			2,436	1.0	
14	2023		Arizona Public Service Co	AZ	AZPS	109,671	204,113	0	0	313,784	67.1	38.7
15	2023		Entergy Arkansas LLC	AR	MISO	118,301	67,746	93,786	•	279,833	24.0	12.0
16	2023		Associated Electric Coop, Inc	MO	SWPP	5,254	468	6	0	5,727	1.2	1.2
17	2023	-	Atlantic City Electric Co	NJ	PJM	33,531	30,169			63,700	4.1	4.4
18	2023		City of Austin - (MN)	MN	MISO	209	969	97		1,275	0.1	0.2
19	2023 2023		Austin Energy	TX CA	ERCO CISO	28,695 213	62,433 2,335	20,811 120	0	111,939 2,668	0.1	21.8
20			City of Azusa					120			45.0	23.1
21	2023		Baltimore Gas & Electric Co	MD	PJM	219,781	150,232	0	0	370,013		23.1
22	2023		Barron Electric Coop	WI	MISO	247				247	0.0	
23	2023		Bartlett Electric Coop, Inc	ТХ	ERCO	20	0	0	0	20	0.0	0.0
24	2023		City of Bay City - (MI)	МІ	MISO	1,241	1,719			2,960	0.1	0.2
25	2023	1529	Beltrami Electric Coop, Inc	MN	MISO	4,128	793			4,921	1.1	0.1
26	2023	1579	PUD No 1 of Benton County	WA	BPAT	1,401	1,806	2,980		6,187	0.6	0.5
27	2023	1613	Berkeley Electric Coop Inc	SC	SC	533	449			982	1.0	0.1
28	2023	1723	Big Bend Electric Coop, Inc	WA	BPAT	69	20	1,274	0	1,363	0.0	0.0
29	2023	1889	Blue Ridge Elec Member Corp - (NC)	NC	DUK	135				135	1.0	
30	2023	2008	City of Boulder City - (NV)	NV	WALC	45				45		
31	2023	2089	Bozrah Light & Power Company	СТ	ISNE	58	2	0	0	60	0.0	
32	2023	2285	City of Brookings - (SD)	SD	WACM	230	96	321	0	646	0.0	0.0
33	2023	2442	City of Bryan - (TX)	ТХ	ERCO	273	894			1,166	0.0	0.2
34	2023	2507	City of Burbank Water and Power	CA	LDWP	1,276	4,043	0		5,319	0.4	1.3
35	2023	2548	City of Burlington Electric - (VT)	VT	ISNE	488	2.434			2.922	0.1	0.4
36	2023		Butler Public Power District - (NE)	NE	SWPP	57	127	519	0	703	0.0	0.0
37	2023		Duke Energy Progress - (NC)	NC	CPLE	278.080	67.958			346.039	52.6	12.2
38	2023		Duke Energy Progress - (NC)	SC	CPLE	45,876	11,211			57,087	8.7	2.0
39	2023		Carteret-Craven El Member Corp	NC	CPLE	1,994	308			2,302	0.2	0.0
40	2023	3107	Cedar Falls Utilities	IA	MISO	806	326	686		1,819	0.2	0.0
	2023			NE	SWPP	120	48	43	•	211	0.4	0.2
41				OR		1,042	1,343	43	•	2,393	0.0	0.0
42	2023		Central Electric Coop Inc - (OR)		BPAT			0	0			
43	2023	3245	Central Florida Elec Coop, Inc	FL	SEC	87	28	0		115	0.0	0.0

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	м	Ν	0	Р	0	R	s	т	U	v	W	х	Y
1			-		*		-	Incremental Life	Cycle Savings				
	Demand Saving	s (MW)			Energy Savings (MWh) Peak Demand Savings (MW)								
3	Industrial	Transportation	Total	Residential	Commercial	Industrial	Transportation	Total	Residential	Commercial	Industrial	Transportation	Total
4			0.0	27,204				27,204	0.0				0.0
5			2.1	28,552				28,552	2.1				2.1
6	-	-	11.9	41,692	3,797			45,489	11.7	0.2			11.9
7	0.0		0.1	498	1,460	0		1,958	0.1	0.0	0.0		0.1
8	0.5		0.7	4,263	8,564	30,364		43,191	0.0	0.1	0.5		0.7
9			0.1	1,686	170			1,856	0.1	0.0			0.1
10	0.2		1.5	38,764	31,169	12,612		82,545	0.8	0.5	0.2		1.5
11			0.7	1,089	40,228			41,317	0.0	0.7			0.7
12	0.3		19.7	430,871 30,113	60,552	3,718		495,141 30,113	14.1	5.3	0.3		19.7 1.0
13 14	0.0	0.0	1.0 105.8	1,342,538	2,733,360			4,075,898	67.1	38.7	0.0	0.0	1.0
14	11.0	0.0	47.0	1,693,204	701,403	884.079	0	3,278,686	24.0	12.0	11.0	0.0	47.0
16	0.0	0.0	2.4	102,558	7,017	86	. 0	109,661	1.2	1.2	0.0		2.4
17	0.0		8.5	376,337	428,498			804,835	4.1	4.4	0.0	0.0	8.5
18	0.0		0.2	2,092	9,685	970		12,747	0.1	0.2	0.0		0.2
19	7.3	0.0	39.4	545,211	998,927	332,976	0	1,877,114	10.3	21.8	7.3	0.0	39.4
20	0.0		0.8	2,142	32,858	1,800		36,800	0.1	0.7	0.0		0.8
21	0.0	0.0	68.1	806,629	1,775,688	0	0	2,582,317	45.0	23.1	0.0	0.0	68.1
22			0.0	4,952				4,952	0.0				0.0
23	0.0	0.0	0.0	251	0	0	0	251	0.0	0.0	0.0	0.0	0.0
24			0.3	7,051	24,093			31,144	0.1	0.1			0.3
25			1.2	51,395	9,834			61,229	1.1	0.1			1.2
26	0.4		1.6	23,329	5,679	20,489		49,497	0.7	0.5	0.4		1.6
27			1.2	5,439	4,491			9,930	1.0	0.1			1.2
28	0.4	0.0	0.5	1,174	301	12,570	0	14,045	0.0		0.4	0.0	0.4
29			1.0	1,320				1,320	1.0				1.0
30				512				512					
31	0.0	0.0	0.0	553	30	0	0	583	0.0		0.0	0.0	0.0
32	0.1	0.0	0.1	4,058	1,219		0	9,359	0.0		0.1	0.0	0.1
33		0.0	0.3	2,725	8,938	.,		11,663	0.1	0.1		0.0	0.1
34	0.0	•	1.7	6,609	61,501	. 0		68,110	0.4	1.3	0.0		1.7
35	0.0		0.5	6,832	36,510			43,342	0.1	0.4	0.0		0.5
36	0.0	0.0	0.0	856	1,401	3,448		5,705	0.0	0.0	0.0	0.0	0.0
37	0.0	0.0	64.9	2,136,758	944,074	5,440		3,080,832	52.6	12.2	0.0	0.0	64.9
37			10.7	352,507	155,747			508,254	8.7	2.0			10.7
39			0.2	2,042	5,236			7,279	0.2	0.0	-		0.3
39 40	. 0.1		0.2	12,970	6,102	4,294		23,366	0.2				0.3
	0.1	•	0.0	12,970	535			23,300	0.4		0.1		0.8
41	10000					412							0.0
42	0.0	0.0	0.4	19,357	17,019	75		36,451	0.2	0.2	0.0	0.0	
43	0.0		0.0	1,307	352	0		1,659	0.0	0.0	0.0		0.0

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	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
1	_	,				ncremental Cost				7.0			
2		Customer Ir	centives (Thou		, ,			Costs (Thousar	nd Dollars)			Customer Ir	ncentives (Thou
3	Residential	Commercial	Industrial	Transportation	Total	Residential	Commercial	Industrial	Transportation	Total	Residential	Commercial	Industrial
4						37				37			
5	848				848	526				526	848		
6	1,189	36			1,225	944	151			1,095	1,189	36	
7	47	23	0		70		146	0		321	47	23	0
8	22	36	129		187	22	38	134	•	194	22	36	129
9	195	2		•	197	52	2			54	195	2	
10	2,156	827	355		3,338	407	278	119		804	2,156	827	355
11	4	255			259		23			115	4	255	
12	7,750	1,319	81		9,150		1,584	97		7,650	7,750	1,319	81
13	2,143				2,143	1,399		0	. 0	1,399	2,143		
14	15,347 18,319	12,162 6,649	0 6,738	0	27,508 31,706	13,103 6,746	13,183 3,721	6,115	0	26,286 16,582	15,347 18,319	12,162 6,649	6,738
15 16	18,319	308	6,738	. 0	2,132	6,746	3,721	6,115	. 0		18,319	6,649	0,738
16	4,445	7,106	5	0	11,550	7,893	5,231	0	0	13,123	4,445	7,106	5
18	54	110	. 8		172	49	64		•	131	54	110	
19	9,904	2,336	779		13,018	4,858	2,128	709			9,904	2,336	779
20	85	1,030	20	1. S.O.	1,135	21	297	16		334	85	1,030	20
21	41,275	46,101	0	0	87,375	19,287	13,735	0	0	33,022	41,275	46,101	0
22	65				65	72				72	65		
23	4	0	0	0		1	0	0	0		24	0	0
24	211	209			420	72	98		-	170	211	209	
25	284	53			336		2			197	284	53	
26	415	168	455	•	1,038	361	115	49		525	415	168	455
20	155	17			172		1	+0		100	155	17	400
28	57	24	667		748		9	127	. 0		57	24	
29	19	24	001		19						19	21	001
30	15			•	15					•	15	•	
30	157	9	0	. 0	166		. 1	. 0	. 0	40	157	9	
31	157	9	21	0	41	14	7	22		40	137	9	21
	14	101	21	0	208	81	42	22	0	123	14	101	21
33 34	912	251	0		1,162	60	42 548	0		607	912	251	
	370	730	0	•	1,162		629	0	•	1,034	370	730	0
35	21	730	38	. 0	64	405	629	33	. 0	37	21	730	38
36	21 29,176		38	0		14.070	-	33	0			-	38
37		9,743	•	•	38,919	14,979	6,589		•	21,569	29,176	9,743	•
38	4,813	1,607		•	6,421	2,471	1,087			3,558	4,813	1,607	•
39	1	0			1	15	304			319	1	•	
40	156	67	7		231	307	18	3		328	156	67	7
41	37	3	4		43	10	3	3		16	37	3	4
42	718	229	2		948						718	229	2
43	0	0	0		0	91	41	0		132	0	0	0

1.1.1	AM	AN	AO	AP	AO	AR	AS	AT	AU	AV	AW
1	,	Incremental Lif								Average Life	
-	and Dollars)			All Other	Costs (Thousar	nd Dollars)				ears)	
3	Transportation	Total	Residential	Commercial	Industrial	Transportation	Total	Residential	Commercial	Industrial	Transportation
4			348				348	10.000			
5		848	526				526	12.000			
6		1,225	944	151			1,095	8.300	5.000		
7		70	175	146	0		321	14.864	13.269	0.000	
8		187	22	38	134		194	17.224	12.727	12.727	
9		197	52	2			54	10.000	10.000		
10		3,338	407	278	119		804	11.574	11.437	10.798	
11		259	91	23			115	26.000	26.000		
12		9,150	5,968	1,584	97		7,650	9.816	27.525	27.521	
13		2,143	1,399				1,399	12.400			
14	0	27,508	13,103	13,183	0	0		12.200	13.400	0.000	0.000
15		31,706	6,746	3,721	6,115		16,582	18.300	14.700	12.500	
16	0	2,132	153	11	0	0	164	20.000	13.000	13.000	0.000
17		11,550	7,893	5,231			13,123	11.200	14.200		
18		172	49	64	18		131	10.000	10.000	10.000	
19	0	13,018	4,858	2,128	709	0	7,695	19.000	16.000	16.000	0.000
20		1,135	21	297	16	•	334	14.528	14.207	15.000	
21	0	87,375	19,287	13,735	0	0		3.670	11.820	0.000	0.000
22		65	72				72	20.049	0.000		
23	0	24	1	0	0	0		13.890	0.000	0.000	0.000
24		420	72	98			170	8.530	14.020		
25		336	196	2			197	15.321	12.359		
26		1,038	361	115	49		525	20.300	12.400	11.200	
27		172	99	1			100	10.700	10.000		
28	0	748	36	9	127	0	171	17.100	15.000	9.870	
29		19						7.000			
30		15	11				11	15.000			
31	0	166	38	1	0	0	40	9.600	15.000	0.000	0.000
32	0	41	14	7	22	0	43	17.664	12.731	12.731	0.000
33		208	81	42			123	10.000	10.000		
34		1,162	60	548	0		607	10.305	15.303	0.000	
35		1,100	405	629			1,034	14.000	15.000		
36	0	64	1	3	33	0	37	15.096	11.000	6.641	
37		38,919	14,979	6,589		•	21,569	7.684	13.892		
38		6,421	2,471	1,087			3,558	7.684	13.892		
39		1	15	304			319	1.030	17.000		
40		231	307	18	3		328	16.069	13.812	9.020	
41		43	10	3	3		16	15.795	11.091	9.548	
42	0	948						18.580	12.670	10.000	0.000
43		0		41	0	•	132	14.232	12.367	0.000	

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21	https://www.psc.state.md.us/official-filings
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23	https://www.bartlettec.coop
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28	Reported to BPA and included in their reports.
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31	grotonutilities.com
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35	www.burlingtonelectric.com
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	А	В	С	D	E	F	G	Н	1	J	К	L
44	2023	3248	Central Georgia El Member Corp	GA	soco	107				107	0.0	
45	2023	3249	Central Hudson Gas & Elec Corp	NY	NYIS	37,479	15,932			53,411		
46	2023	3258	Central Iowa Power Cooperative	IA	MISO	11	1	0		12	1.3	0.0
47	2023	3264	Central Lincoln People's Ut Dt	OR	BPAT	1,452	608	932	0	2,992	0.4	0.1
48	2023	3265	Cleco Power LLC	LA	MISO	19,011	13,890	1,277	0	34,178	3.8	4.1
49	2023	3278	AEP Texas Central Company	ΤХ	ERCO	4,436	8,925	0	0	13,361	2.4	6.2
50	2023	3287	Central Valley Elec Coop, Inc	NM	SWPP	110	0	79	0	189	0.0	0.0
51	2023	3295	City of Centralia - (WA)	WA	BPAT	32	90	387		509	0.0	0.0
52	2023	3400	City of Chaska - (MN)	MN	MISO	504	2,111	867		3,482	0.2	0.3
53	2023	3413	PUD No 1 of Chelan County	WA	CHPD	2,210	8,059	3,246		13,515	1.0	1.8
54	2023	3461	Cheyenne Light Fuel & Power	WY	WACM	65	2,148			2,213	0.0	0.7
55	2023	3477	City of Chicopee - (MA)	MA	ISNE	154	864	200		1,218	0.0	0.2
56	2023	3502	Choctawhatche Elec Coop, Inc	FL	SOCO	65	0	0	0	65	0.0	0.0
57	2023	3644	PUD No 1 of Clallam County	WA	BPAT	547	325	0		872	0.2	0.0
58	2023	3660	PUD No 1 of Clark County - (WA)	WA	BPAT	27,778	9,688	15,810	0	53,276	5.7	2.0
59	2023	3755	Cleveland Electric Illum Co	он	PJM	6,500	4,306	566	0	11,372	1.8	0.7
60	2023	3828	Cloverland Electric Co-op	MI	MISO	873	1,336	0	0	2,209	0.1	0.2
61	2023	3841	Coast Electric Power Assn - (MS)	MS	SOCO	3,663	36	0	0	3,698	0.8	0.0
62	2023	3915	Coldwater Board of Public Util	MI	MISO	93	266	1,209	0	1,568	0.1	0.6
63	2023	3940	City of College Station - (TX)	ТΧ	ERCO	616	0			616	0.4	0.0
64	2023	3989	City of Colorado Springs - (CO)	со	WACM	149	990	0	0	1,139	0.0	0.5
65	2023	4003	City of Colton - (CA)	CA	CISO	4,033	31	0	0	4,064	1.6	0.0
66	2023	4041	Columbia Rural Elec Assn, Inc	WA	BPAT	331	285	1,676		2,292	0.1	0.1
67	2023	4045	City of Columbia - (MO)	MO	MISO	716	1,828			2,544	0.3	0.3
68	2023	4110	Commonwealth Edison Co	IL	PJM	954,566	756,720			1,711,286	86.0	130.0
69	2023	4176	Connecticut Light & Power Co	СТ	ISNE	12,835	153,395	45,819		212,049	6.0	26.0
70	2023	4226	Consolidated Edison Co-NY Inc	NY	NYIS	264,796	203,656			468,451	39.8	39.7
71	2023	4254	Consumers Energy Co - (MI)	MI	MISO	178,491	388,952	94,441		661,884	13.0	60.5
72	2023	4317	Coos-Curry Electric Coop, Inc	OR	BPAT	201	936	95		1,232	0.0	0.1
73	2023	4363	Corn Belt Power Coop	IA	SWPP	1,056	754	3,283		5,093	0.2	0.2
74	2023	4401	Cotton Electric Coop, Inc	ОК	SWPP	130				130	0.0	
75	2023	4432	Coweta-Fayette El Member Corp	GA	SOCO	1,523				1,523	1.3	
76	2023	4442	PUD No 1 of Cowlitz County	WA	BPAT	915	1,677	70,828	0	73,420	0.1	0.2
77	2023	4671	Custer Public Power District	NE	SWPP	135	165	191		491	0.0	0.0
78	2023	4683	City of Cuyahoga Falls - (OH)	он	PJM	0	6	223	0	229	0.0	0.0
79	2023	4743	Consumers Power, Inc	OR	BPAT	429	78	309		816	0.2	0.0
80	2023	4794	City of Danville - (VA)	VA	РЈМ	152	232	86		470	0.1	0.1
81	2023	4911	Dawson Power District	NE	SWPP	886	683	392	0	1,960	0.2	0.1
82	2023	5027	Delmarva Power	MD	РЈМ	16,140	37,030			53,170	3.1	15.1
83	2023	5063	City of Denton - (TX)	TX	ERCO	334				334	0.1	
84	2023	5070	Delaware Electric Cooperative	DE	РЈМ	674	242			916	25.0	0.0
85	2023	5109	DTE Electric Company	MI	MISO	253,407	624,402	0	0	877,809	49.6	147.2

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	М	N	0	Р	Q	R	S	Т	U	V	W	х	Y
44			0.0	1,242				1,242	0.0				0.0
45				500,862	179,868			680,730					
46	0.0		1.3	170	6	6		182	1.3	0.0	0.2		1.5
47	0.1	0.0	0.6	29,168	8,413	14,356	0	51,937	0.4	0.1	0.1	0.0	0.6
48	0.4	0.0	8.3	294,789	169,316	18,812	0	482,917	3.8	4.1	0.4	0.0	8.3
49	0.0	0.0	8.6	92,156	153,915	0	0	246,071	2.4	6.2	0.0	0.0	8.6
50	0.0	0.0	0.0	118	0	79	0	198	0.0	0.0	0.0	0.0	0.0
51	0.1		0.1	472	1,086	4,648		6,206	0.0	0.0	0.1		0.1
52	0.2		0.7	5,036	21,109	8,673		34,819	0.2	0.3	0.2		0.7
53	0.6		3.5	98,427	185,805	165,195		449,427	1.0	1.8	0.6		3.5
54			0.7	980	32,215			33,196	0.0	0.7			0.7
55	0.0		0.3	1,539	12,963	3,003		17,505	0.0	0.2	0.0		0.3
56	0.0	0.0	0.0	982	0	0	0	982	0.0	0.0	0.0	0.0	0.0
57	0.0		0.2	9,099	4,176	0		13,276	0.2	0.0	0.0		0.2
58	3.2	0.0	10.9	83,334	116,256	189,720	0	389,310	5.7	2.0	3.2	0.0	10.9
59	0.1	0.0	2.6	63,951	33,833	6,779	0	104,563	1.8	0.7	0.1	0.0	2.6
60	0.0	0.0	0.2	9,836	19,173	0	0	29,009	0.1	0.2	0.0	0.0	0.2
61	0.0	0.0	0.8	19,886	536	0	0	20,122	0.8	0.0	0.0		0.8
62	2.8	0.0	3.5	93	266	1,209	0	1,568	0.1	0.6	2.8	0.0	3.5
63			0.4	8,000	0			8,000	0.4	0.0			0.4
64	0.0	0.0	0.5	1,942	14,844	0	0	16,786	0.0	0.5	0.0		0.5
65	0.0	0.0	1.6	92,443	542	0	0	92,985	1.6	0.0	0.0	0.0	1.6
66	0.3		0.4	4,351	5,739	16,981		27,071	0.1	0.1	0.3		0.4
67			0.6	15,036	27,420			42,456	0.3	0.3			0.6
68			216.0	10,630,939	9,244,884		-	19,875,823	86.0	130.0			216.0
69	7.8		39.8	127,901	1,209,307	361,222		1,698,430	6.0	26.0	7.8		39.8
70			79.5	2,094,467	2,243,469			4,337,936	27.7	38.7			66.5
71	15.7		89.2	1,071,541	4,087,437	1,119,275		6,278,253	13.0	60.5	15.7	-	89.2
72	0.0		0.1	4,595	25,850	1,146		31,591	0.0	0.1	0.0	•	0.1
73	0.7		1.1	20,517	9,102	49,104		78,724	0.2	0.2	0.7		1.1
74			0.0	1,818	•			1,818	0.0				0.0
75			1.3	15,226				15,226	1.3				1.3
76	8.1	0.0	8.5	14,207	19,376	714,066	0	111,010	0.1	0.2	8.1	0.0	8.5
77	0.0		0.1	2,370	1,813	2,118		6,301	0.0	0.0	0.0		0.1
78	0.1	0.0	0.1	0	97	3,338	0	3,435	0.0	0.0	0.1	0.0	0.1
79	0.0		0.2	7,751	758	3,091		11,599	0.2	0.0	0.0		0.2
80	0.0		0.2	2,486	3,253	1,720		7,458	0.1	0.1	0.0		0.2
81	0.0	0.0	0.3	15,672	8,107	3,928	0	21,101	0.2	0.1	0.0	0.0	0.3
82			18.2	82,706	476,724			559,430	3.1	15.1	-		18.2
83		•	0.1	5,010			-	5,010	0.1				0.1
84			25.0	2,779	1,620			4,399	13.0	0.0			13.0
85	0.0	0.0	196.9	1,310,317	7,441,958	0	0	8,752,275	37.8	130.2	0.0	0.0	168.0

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	z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
44	13				13	13				13	13		
45	2,957	3,359			6,315	1,086	401			1,487	2,957	3,360	
46	581	21	11		613	126	2	2		130	581	21	11
47	865	104	253	0	1,222	64	27	41	0	132	865	104	253
48	2,016	1,459	110	0	3,585	1,690	767	47	0	2,504	2,016	1,459	110
49	1,842	1,629	0	0	3,471	267	231	0	0	498	1,842	1,629	0
50	2	0	30	0	32	114	0	0	0	114	2	0	30
51	14	21	74		109						14	21	74
52	105	62	24		191	17	70	29		115	105	62	24
53	1,747	3,883	208		5,838	380	411	23		814	1,747	3,883	208
54	30	343			373	81	226			307	30	343	
55	179	162	33		373	106	64	13		183	179	162	33
56	16	0	0	0	16	0	0	0	0	0	16	0	0
57	323	177	0		500	203	37	0		240	323	177	0
58	2,093	2,213	2,983	0	7,289	1,009	90	0	0	1,099	2,093	2,213	2,983
59	3,771	257	22	0	4,050	1,691	193	93	0	1,977	3,771	257	22
60	334	96	0	0	429	265	128	0	0	393	334	96	0
61	289	7	0	0	296	3	0	0	0	3	289	7	0
62	3	23	51	0	77	2	4	4	0	10	3	23	51
63	196	0			196	122	0			122	196	0	
64	8	231	0	0	239	140	742	0	0	881	8	231	0
65	0	0	0	0	0	738	257	0	0	995	0	0	0
66	79	87	323		489						79	87	323
67	267	104			371	180	120			300	267	104	
68	92,732	180,076			272,808	52,813	54,751			107,565	92,732	180,076	
69	78,988	37,990	11,348		128,326	7,903	14,032	3,594		25,529	78,988	37,990	11,348
70	18,990	51,998			70,988	7,127	10,636			17,763	24,769	104,728	
71	32,449	42,076	13,287		87,812	38,889	48,070	15,180		102,140	32,449	42,076	13,287
72	115	272	8		395						115	272	8
73	163	47	101		311	43	6	25		73	163	47	101
74	53				53	8				8	92		
75	51				51	285				285	51		
76	715	302	2,399	0	3,416	403	178	133	0	715	715	302	2,399
77	51	6	10		66	5	5	7		18	51	6	10
78	0	3	12	0	15	0	0	0	0	0	0	3	12
79	204	14	56		274	43	8	31		81	204	14	56
80	51	16	9		76	175				175	51	16	9
81	281	51	12	0	344	36	27	6	0	69	281	51	12
82	3,940	11,143			15,083	4,058	4,885			8,943	3,940	11,143	
83	273				273	40				40	273		
84	345	968			1,313	34	108			142	345	968	
85	0	0	0	0	0	91,383	87,533	0	0	178,916	0	0	0

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	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
44		13	13				13	11.000			
45		6,316	1,086	401			1,487	13.364	11.290		
46		613	126	2	2		130	15.736	9.272	16.048	
47	0	1,222	64	27	41	0	132	20.092	13.846	15.400	0.000
48	0	3,585	1,690	767	47	0	2,504	15.500	12.200	14.700	0.000
49	0	3,471	267	231	0	0	498	20.800	17.200	0.000	0.000
50	0	32	114	0	0	0	114	1.070	0.000	1.000	0.000
51		109						14.790	12.000	12.000	
52		191	17	70	29		115	10.000	10.000	10.000	
53		5,838	380	411	23		814	16.650	13.310	12.350	
54		373	81	226			307	15.000	15.000		
55		373	106	64	13		183	10.000	15.000	15.000	
56	0	16	0	0	0	0	0	15.000	0.000	0.000	0.000
57		500	203	37	0		240	16.647	12.848		
58	0	7,289	1,009	90	0	0	1,099	3.000	12.000	12.000	0.000
59	0	4,050	1,691	193	93	0	1,977	9.838	7.857	11.973	0.000
60	0	429	265	128	0	0	393	11.260	14.350	0.000	0.000
61	0	296	3	0	0	0	3	5.430	15.000	0.000	0.000
62	0	77	2	4	4	0	10	1.000	1.000	1.000	0.000
63		196	122	0			122	13.000	0.000		
64	0	239	140	742	0	0	881	13.000	15.000	0.000	
65	0	0	738	257	0	0	995	23.828	18.610	0.000	0.000
66		489						13.150	20.210	10.130	
67		371	180	120			300	21.000	15.000		
68		272,808	52,813	54,751			107,565	11.110	12.380		
69		128,326	7,903	14,032	3,594		25,529	9.965	7.884	7.884	
70		129,497	8,454	12,866			21,320	7.930	11.020		
71		87,812	38,889	48,070	15,180		102,140	6.003	10.509	11.852	
72		395						22.870	27.630	12.000	
73		311	43	6	25		73	19.423	12.067	14.958	
74		92	8				8	14.000			
75		51	285				285	10.000	0.000	0.000	0.000
76	0	3,416		178	133	0	715	15.533	11.555	10.082	0.000
77		66		5	7		18	17.580	11.000	11.085	
78	0	15		0	0	0	0		15.000	15.000	
79		274	43	8	31		81	18.053	10.000	10.000	0.000
80		76					175	14.630	14.000	20.000	
81	0	344	36	27	6	0	69	17.695	11.878	10.023	-
82		15,083	4,058	4,885			8,943	5.100	12.900		
83		273	40				40	15.000			
84		1,313	34	108			142	10.000	10.000		
85	0	0	91,383	87,533	0	0	178,916	5.050	9.830	0.000	0.000

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45	www.cenhud.com
46	Ihttps://cipco.net/integrated-resouce-plan
47	clpud.org
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54	WY PSC
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58	https://www.commerce.wa.gov/growing-the-economy/energy/energy-independence-act/eia-reporting/
59	https://dis.puc.state.oh.us/
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65	www.coltononline.com
66	
67	www.como.gov
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69	http://www.ctenergydashboard.com
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71	https://mi-psc.force.com/s/
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74	www.cottonelectric.com
75	utility.org
76	https://www.cowlitzpud.org/efficiency/conservation-potential-assessment/
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	A	В	С	D	E	F	G	Н	1	J	К	L
86	2023	5175	Dixie Electric Power Assn - (MS)	MS	MISO	2,661				2,661	0.1	
87	2023	5204	Dixie Electric Coop - (AL)	AL	soco	15				15		
88	2023	5416	Duke Energy Carolinas, LLC	NC	DUK	400,825	177,044			577,869	72.8	29.3
89	2023	5416	Duke Energy Carolinas, LLC	SC	DUK	141,924	62,688			204,611	25.8	10.4
90	2023	5417	Dunn County Electric Coop	WI	MISO	439	106			545	0.0	0.0
91	2023	5487	Duquesne Light Co	PA	РЈМ	20,427	63,340	16,913		100,680	3.3	12.5
92	2023	5580	East Kentucky Power Coop, Inc	КY	РЈМ	5,276				5,276	2.3	
93	2023	5605	Eastern Iowa Light & Power Coop	IA	MISO	295	235	0	0	529	0.0	0.0
94	2023	5701	El Paso Electric Co	NM	EPE	6,625	10,890	0	0	17,515	1.7	1.8
95	2023	5701	El Paso Electric Co	ТΧ	EPE	5,475	15,353	0	0	20,828	2.0	3.5
96	2023	5729	Electrical Dist No8 Maricopa	AZ	AZPS							
97	2023	5773	City of Elk River	MN	MISO	227	488	1,937		2,652		
98	2023	5780	Elkhorn Rural Public Pwr Dist	NE	SWPP	143	285	414		843	0.0	0.0
99	2023	5832	Elmhurst Mutual Power & Light Co	WA	BPAT	204	895			1,099	0.0	0.2
100	2023	5860	Empire District Electric Co	MO	SWPP	1,638	11,653			13,291	0.3	0.6
101	2023	5862	Empire Electric Assn, Inc	со	WACM	1,666	205			1,871	0.1	0.1
102	2023	5930	Village of Fairport - (NY)	NY	NYIS	2,178	231	0	0	2,409	21.3	0.6
103	2023	6022	City of Eugene - (OR)	OR	BPAT	2,959	7,778	3,583	0	14,320	0.7	1.0
104	2023	6198	Farmers Electric Coop, Inc - (NM)	NM	SWPP	88				88	0.2	
105	2023	6374	Fitchburg Gas & Elec Light Co	MA	ISNE	1,805	3,030	573		5,408	0.6	0.4
106	2023	6395	Flathead Electric Coop Inc	MT	BPAT	5,166	5,364	5,190		15,720		
107	2023	6452	Florida Power & Light Co	FL	FPL	32,323	47,245			79,568	12.0	11.0
108	2023	6455	Duke Energy Florida, LLC	FL	FPC	47,884	9,744			57,628	23.2	4.7
109	2023	6457	Florida Public Utilities Co	FL	JEA	190	0	0	0	190	0.2	0.0
110	2023	6604	City of Fort Collins - (CO)	со	PSCO	18,669	6,095	6,095		30,858	0.2	0.4
111	2023	6616	Fort Pierce Utilities Authority	FL		120				120	0.0	
112	2023	6640	Four County Elec Member Corp	NC	CPLE	28,560				28,560	1.3	
113	2023	6716	PUD No 1 of Franklin County	WA	BPAT	187	2,310	8,379		10,876	0.0	0.4
114	2023	6782	Freeborn Mower Electric Cooperative	MN	MISO	2,502	3,658	124	0	6,284	0.1	0.3
115	2023	6784	French Broad Elec Member Corp	NC	CPLE	5,411	65			5,476	1.1	0.0
116	2023	6909	Gainesville Regional Utilities	FL	GVL	718				718	0.1	
117	2023	7004	Buckeye Power, Inc	ОН	РЈМ	1,210	5,012			6,222	0.4	0.9
118	2023	7140	Georgia Power Co	GA	SOCO	119,169	159,333			278,502	13.5	24.3
119	2023	7264	Glades Electric Coop, Inc	FL	SEC	54	4	0	0	58	0.0	0.0
120	2023	7294	City of Glendale - (CA)	CA	LDWP	10,023	8,599			18,622	2.2	1.4
121	2023	7353	Golden Valley Elec Assn Inc	AK	NA	15				15	0.0	
122	2023	7483	City of Grand Haven - (MI)	MI	MISO	341	372	372		1,085	0.0	0.0
123	2023	7548	PUD No 1 of Grays Harbor County	WA	BPAT	917	615	1,684		3,216	0.1	0.1
124	2023	7563	Grand Valley Power	со	PSCO	10				10	0.0	
125	2023	7570	Great River Energy	MN	MISO	33,448	29,823			63,271	11.8	4.9
126	2023	7634	City of Greenville - (TX)	тх	ERCO	3				3	0.0	
127	2023	7716	Groton Dept of Utilities - (CT)	СТ	ISNE	163	2,001	0	0	2,164	0.0	0.2

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	м	Ν	0	Р	Q	R	S	Т	U	v	W	x	Y
86			0.1	7,240				7,240	0.1				0.1
87				146				146					
88			102.2	1,883,146	2,486,143			4,369,289	72.8	29.3			102.2
89			36.2	666,782	546,288			1,213,070	25.8	10.4			36.2
90			0.0	8,507	1,413			9,920	0.0	0.0			0.0
91	2.1		17.9	110,059	561,549	239,185		910,793	3.3	12.5	2.1		17.9
92			2.3	94,826				94,826	2.3				2.3
93	0.0	0.0	0.1	5,542	3,050	0	0	8,591	0.0	0.0	0.0	0.0	0.1
94	0.0	0.0	3.5	78,908	29,253	0	0	108,161	1.7	1.8	0.0	0.0	3.5
95	0.0	0.0	5.5	74,241	226,298	0	0	300,539	2.0	3.5	0.0	0.0	5.5
96													
97				2,448	7,207	25,637		35,292					
98	0.0		0.1	2,224	3,144	3,395		8,763	0.0	0.0	0.0		0.1
99			0.2	3,518	11,010			14,528	0.0	0.2			0.2
100			0.9	21,019	141,941			162,959	0.4	0.6			1.0
101			0.2	24,881	2,698			27,580	0.1	0.1			0.2
102	0.0	0.0	21.8	21,776	2,776	0	0	24,552	21.3	0.6	0.0	0.0	21.9
103	0.1	0.0	1.8	47,048	133,004	53,745	0	233,797	0.7	1.0	0.1	0.0	1.8
104			0.2	88				88	0.2				0.2
105	0.1		1.1	8,276	24,873	4,700		37,849	0.6	0.4	0.1		1.1
106				78,884	75,042	72,037		225,963					
107			23.0	441,408	1,021,469			1,462,877	12.0	11.0			23.0
108			27.9	576,513	126,022			702,535	23.2	4.7			27.9
109	0.0	0.0	0.2	1,898	0	0	0	1,898	0.2	0.0	0.0	0.0	0.2
110	0.4		1.0	78,140	39,112	39,112		156,363	0.2	0.4	0.4		1.0
111			0.0	1,895				1,895	0.0				0.0
112			1.3	334,790				334,790	1.3				1.3
113	1.5		2.0	7,798	27,857	89,278		124,933	0.0	0.3	1.0		1.2
114	0.0	0.0	0.4	37,975	50,805	1,641	0	90,421	0.1	0.3	0.0	0.0	0.4
115			1.1	24,350	650			25,000	1.1	0.0			1.1
116			0.1	10,770				10,770	0.1				0.1
117			1.3	21,125	35,321			56,446	0.4	0.9			1.3
118			37.8	779,431	4,313,600			5,093,031	11.9	92.6			104.4
119	0.0	0.0	0.0	666	50	0	0	715	0.0	0.0	0.0	0.0	0.0
120			3.6	30,346	103,185			133,531	2.2	1.4			3.6
121			0.0	641				641	0.0				0.0
122	0.0		0.1	1,661	3,464	3,464		8,589	0.0	0.0	0.0		0.1
123	0.2		0.4	18,332	6,770	16,835		41,937	0.1	0.1	0.2		0.4
124			0.0	108				108	0.0				0.0
125			16.7	549,212	406,492			955,703	11.8	4.9			16.7
126			0.0	3				3	0.0				0.0
127	0.0	0.0	0.2	2,186	16,524	0	0	18,710	0.0	0.2	0.0	0.0	0.2

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	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
86	4				4	463				463	4		
87	6				6						6		
88	18,635	23,289			41,924	16,090	11,508			27,598	18,635	23,289	
89	6,598	8,246			14,845	5,697	4,075			9,772	6,598	8,246	
90	64	1			65	99	2			101	64	1	
91	2,146	10,310	904		13,360	5,020	5,662	1,397		12,079	2,146	10,310	904
92	1,044				1,044	169				169	1,044		
93	97	3	0	0	100	23	0	0	0	23	97	3	0
94	1,651	1,145	0	0	2,796	954	1,137	0	0	2,091	1,651	1,145	0
95	1,226	920	0	0	2,146	66	106	0	0	172	1,226	920	0
96								35		35			
97	78	22	50		150	122	67	78		267	78	22	50
98	46	12	29		87	4	9	20		33	46	12	29
99	76	104			180						76	104	
100	313	1,845			2,158	386	225			611	313	1,845	
101	339	8			347	0	0			0	339	8	
102	353	88	0	0	440	37	10	0	0	47	353	88	0
103	2,105	434	305	0	2,845	0	0	539	0	539	2,105	434	305
104	16				16	0				0	16		
105	940	1,047	122		2,109	403	516	60		979	940	1,047	122
106	689	730	690		2,108								
107	4,620	1,873			6,493	5,124	1,194			6,318	4,620	1,873	
108	9,012	553			9,565	7,272	2,072			9,344	9,012	553	
109	83	0	0	0	83	58	25	0	0	83	83	0	0
110	2,012	945	945		3,901	745	344	344		1,433	2,012	945	945
111	25				25	2				2	25		
112	14				14	454				454	14		
113	425	282	455		1,162	0	0	0		0	425	282	455
114	337	134	3	0	474	302	58	0	0	360	337	134	3
115						102	5			107			
116	797				797						797		
117	539	198			737	0	0			0	539	198	
118	14,294	13,166			27,460	12,685	12,835			25,520	206,150	289,844	
119	0	0	0	0	0	43	1	0	0	44	0	0	0
120	2,604	3,933			6,536	91	256			347	2,604	3,933	
121	0				0	2				2	0		
122	56	21	21		98	16	82	82		180	56	21	21
123	646	138	189		974	284	11	3		298	646	138	189
124	0				0	2				2	0		
125	3,659	1,757			5,416	4,166	1,206			5,371	3,659	1,757	
126	2				2	0				0	2		
127	804	567	0	0	1,371	21	261	0	0	282	804	567	0

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	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
86		4	463				463	2.720			
87		6						10.000			
88		41,924	16,090	11,508			27,598	4.698	14.043		
89		14,845	5,697	4,075			9,772	4.698	8.714		
90		65	99	2			101	19.379	13.328		
91		13,360	5,020	5,662	1,397		12,079	5.819	9.712	9.997	
92		1,044	169				169	18.000			
93	0	100	23	0	0	0	23	18.800	13.000	0.000	
94	0	2,796	954	1,137	0	0	2,091	12.000	12.000		
95	0	2,146	66	106	0	0	172	14.000	15.000		
96					35		35				
97		150	122	67	78		267	12.620	14.780	13.280	
98		87	4	9	20		33	15.516	11.013	8.195	
99		180						17.260	12.310		
100		2,158	386	225			611	13.828	13.181		
101		347	0	0			0	14.700	17.990		
102	0	440	37	10	0	0	47	10.000	12.000		
103	0	2,845	0	0	539	0	539	15.900	17.100	15.000	0.000
104		16	0				0	1.000			
105		2,109	403	516	60		979	4.585	8.209	8.202	
106								15.270	13.990	13.880	
107		6,493	5,124	1,194			6,318	14.000	22.000		
108		9,565	7,272	2,072			9,344	12.000	12.900		
109	0	83	58	25	0	0	83	10.000	10.000	0.000	0.000
110		3,901	745	344	344		1,433	4.200	6.400	6.400	
111		25	2				2	15.750			
112		14	454				454	10.000			
113		1,162	0	0	0		0	41.670	12.060	10.660	
114	0	474	302	58	0	0	360	15.178	13.889	13.233	0.000
115			102	5			107	8.330	12.000		
116		797						15.000			
117		737	0	0			0	18.000	7.000		
118		495,994	136,824	198,028			334,853	7.403	11.975		
119	0	0	43	1	0	0	44	12.000	12.000	0.000	0.000
120		6,536	91	256			347	3.850	12.000		
121		0	13				13	5.000			
122		98	16	82	82		180	9.320	6.530	6.530	
123		974	284	11	3		298	20.000	11.000	10.000	
124		0	2				2	10.000			
125		5,416	4,166	1,206			5,371	16.420	13.630		
126		2	0				0	1.000			
127	0	1,371	21	261	0	0	282	13.400	8.300	0.000	0.000

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	А	В	С	D	E	F	G	Н	1	J	К	L
128	2023	7785	Gulf Coast Electric Coop, Inc	FL	soco	170				170	1.3	
129	2023	8319	Heartland Power Coop	IA	MISO	381	233	785		1,399	0.0	0.0
130	2023	8333	Haywood Electric Member Corp	NC	DUK							
131	2023	8449	Henderson City Utility Comm	KY	MISO	2	36	144		182	0.0	0.0
132	2023	8566	High Plains Power Inc	WY	WACM	69	206	0	0	275	0.0	0.0
133	2023	8570	Highline Electric Assn	со	WACM	745	53	160		958	0.1	0.0
134	2023	8570	Highline Electric Assn	NE	WACM	78	0	130		208	0.0	0.0
135	2023	8620	HILCO Electric Cooperative, Inc.	тх	ERCO	380				380	0.1	
136	2023	8699	Inland Power & Light Company	ID	BPAT	11	91			102	0.0	0.0
137	2023	8699	Inland Power & Light Company	WA	BPAT	516	3,149			3,665	0.1	0.4
138	2023	8723	City of Holland	MI	MISO	3,839	3,443	6,393		13,675	2.3	0.5
139	2023	8773	Holy Cross Electric Assn, Inc	со	PSCO	2,180	2,142	0	0	4,322	1.1	0.8
140	2023	8774	City of Holyoke - (MA)	MA	ISNE	101	39	0	0	140	0.1	0.0
141	2023	8901	CenterPoint Energy	ТХ	ERCO	77,816	107,252	0	0	185,068	35.5	24.0
142	2023	9187	City of Idaho Falls - (ID)	ID	PACE	271	3,263	536	0	4,070	0.1	0.6
143	2023	9191	Idaho Power Co	ID	IPCO	33,162	37,782	65,984	0	136,928	3.8	4.3
144	2023	9191	Idaho Power Co	OR	IPCO	433	1,137	984	0	2,554	0.1	0.1
145	2023	9216	Imperial Irrigation District	CA	IID	7,037	21,701	0		28,738	4.1	1.6
146	2023	9231	City of Independence - (MO)	МО	SWPP	384	0	0	0	384	0.4	0.0
147	2023	9234	Indiana Municipal Power Agency	IN	MISO	20	11			31	0.0	0.0
148	2023	9267	Hoosier Energy R E C, Inc	IN	MISO	3,159	1,691			4,850	1.5	0.3
149	2023	9273	AES Indiana	IN	MISO	61,299	115,808			177,107	10.6	16.4
150	2023	9286	Illinois Municipal Elec Agency	IL	MISO	164		4,990		5,154	0.0	
151	2023	9324	Indiana Michigan Power Co	IN	РЈМ	21,026	72,326			93,352	9.7	12.0
152	2023	9324	Indiana Michigan Power Co	MI	РЈМ	10,561	25,802	1,163		37,526	1.5	6.0
153	2023	9417	Interstate Power and Light Co	IA	MISO	32,784	18,801	19,043		70,628	2.7	3.1
154	2023	9576	Jackson County Rural E M C - (IN)	IN	MISO	410				410	0.2	
155	2023	9601	Jackson Electric Member Corp - (GA)	GA	SOCO	2,090	826	171		3,087	0.6	0.2
156	2023	9617	JEA	FL	JEA	26,246	13,934			40,180	4.8	3.0
157	2023	9689	Jefferson Electric Member Corp	GA	SOCO	2,910	563			3,473		
158	2023	9699	Jemez Mountains Elec Coop, Inc	NM	WALC	343	371			714	0.0	0.1
159	2023	9726	Jersey Central Power & Lt Co	NJ	РЈМ	101,476	73,131	5,308	0	179,915	11.1	14.0
160	2023	9750	Jo-Carroll Energy, Inc	IL	MISO	392	701			1,093	0.0	0.0
161	2023	9778	Johnson County Rural E M C	IN	MISO	132		397		529	0.1	
162	2023	9996	City of Kansas City - (KS)	KS	SWPP	198	0	0	0	198	0.4	0.0
163	2023	10000	Evergy Metro	MO	SWPP	9,777	22,342			32,120	3.0	4.5
164	2023	10066	K C Electric Association	со	WACM	284	244			528	0.0	0.1
165	2023	10071	Kauai Island Utility Cooperative	н	NA	1,766	679	6	0	2,450	0.9	0.6
166	2023	10171	Kentucky Utilities Co	KY	LGEE	2,307	20,633	0	0	22,940	0.0	4.0
167	2023	10376	Kissimmee Utility Authority	FL		216	141	0	0	357	0.0	79.9
168	2023	10393	PUD No 1 of Klickitat County	WA	BPAT	117	451	1,253		1,821		
169	2023	10454	Kootenai Electric Cooperative	ID	AVA	169	151	0	0	319	0.1	0.0
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	М	N	0	Р	Q	R	S	Т	U	V	W	x	Y
128			1.3	1,696				1,696	1.3				1.3
129	0.1		0.2	6,592	4,436	11,513		22,541	0.0	0.0	0.1		0.2
130				2,280				2,280	2.3				2.3
131	0.0		0.0	83	5,223	20,614		25,920	0.0	0.0	0.0		0.0
132	0.0	0.0	0.0	1,036	2,470	0	0	3,505	0.0	0.0	0.0	0.0	0.0
133	0.1		0.2	9,661	637	2,756		13,054	0.1	0.0	0.1		0.2
134	0.1		0.1	1,092		2,243		3,335	0.0		0.1		0.1
135			0.1	380				380	0.1				0.1
136			0.0	38	365			403	0.0	0.0			0.0
137			0.4	6,015	15,755			21,770	0.1	0.4			0.4
138	1.1		3.9	19,195	51,645	92,012		162,852	2.3	0.5	1.1		3.9
139	0.0	0.0	1.9	26,432	29,129	0	0	55,561	1.1	0.8	0.0	0.0	1.9
140	0.0	0.0	0.1	2,525	975	0	0	3,500	0.1	0.0	0.0	0.0	0.1
141	0.0	0.0	59.6	1,195,977	1,486,911	0	0	2,682,888	35.5	24.0	0.0	0.0	59.6
142	0.1	0.0	0.7	3,796	38,656	5,360	0	47,812	0.1	0.6	0.1	0.0	0.7
143	7.5	0.0	15.6	165,808	491,162	923,776	0	1,580,746	3.8	4.3	7.5	0.0	15.6
144	0.1	0.0	0.3	2,164	14,776	13,782	0	30,722	0.1	0.1	0.1	0.0	0.3
145	0.0		5.7	67,199	434,017	0		501,216	4.1	1.6	0.0		5.7
146	0.0	0.0	0.4	4,528	0	0	0	4,528	0.3	0.0	0.0	0.0	0.3
147			0.0	100	55			155	0.0	0.0			0.0
148			1.9	56,564	19,391			75,955	1.5	0.3			1.9
149			27.0	300,978	1,508,978			1,809,956	10.6	16.4			27.0
150	0.8		0.8	657		19,958		20,615	0.0		0.8		0.8
151			21.7	211,249	660,701			871,950	9.7	12.0			21.7
152	0.3		7.8	82,767	134,934	1,992		219,693	1.5	6.0	0.3		7.8
153	5.5		11.4	173,493	211,849	171,427		556,769	2.7	3.1	5.5		11.4
154			0.2	4,099				4,099	0.2				0.2
155	0.0		0.8	17,983	4,289	886		23,158	0.7	0.2	0.0		0.9
156			7.8	220,222	178,477			398,699	1.9	0.6		•	2.5
157				24,419	5,955			30,374					
158			0.1	5,120	4,454			9,574	0.0	0.1			0.1
159	1.0	0.0	26.1	1,293,760	932,503	73,176	0	2,299,439	11.1	14.0	1.0	0.0	26.1
160			0.1	6,138	9,146			15,284	0.0	0.0			0.1
161	0.1		0.1	2,376		5,955		8,331	0.1		0.1		0.1
162	0.0	0.0	0.4	1,980	0	0	0	1,980	0.4	0.0	0.0	0.0	0.4
163			7.6	97,473	261,741			359,214	3.0	4.5			7.6
164			0.1	4,272	2,929			7,202	0.0	0.1			0.1
165	0.0	0.0	1.5	32,758	10,936	96	0	43,791	1.3	0.6	0.0		1.9
166	0.0	0.0	4.0	46,139	412,655	0	0	458,794	0.0	4.0	0.0		4.0
167	0.0	0.0	79.9	2,953	1,694	0	0	4,646	0.0	79.9	0.0	0.0	79.9
168				2,364	5,603	15,036		23,003					
169	0.0	0.0	0.1	3,074	1,857	0	0	4,932	0.1	0.0	0.0	0.0	0.1

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	z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
128	34				34	11				11	34		
129	39	16	8		64	1	0	0		1	39	16	8
130	2				2						2		
131	0	2	31		33	0	0	0		0	3	39	749
132	17	0	0	0	17	0	0	0	0	0	28	39	0
133	67	0	13		81	· · · · · · · · · · · · · · · · · · ·					67	0	13
134	12		13		25						12		13
135	37				37						37		
136	1	2			3	0	0			0	1	2	
137	231	1,316			1,546						231	1,316	
138	388	300	557		1,244	158	158	158		475	388	300	557
139	861	203	0	0	1,064	190	45	0	0	234	862	203	0
140	130	0	0	0		376	600	0	0	976	130	0	0
141	16,952	13,577	0	0	30,529	1,307	1,349	0	0	2,656	16,952	13,577	0
142	494	650	67	0	1,211	0	0	0	0	0	494	650	67
143	624	3,933	9,899	0	14,456	5,934	4,070	5,134	0	15,138	624	3,933	9,899
144	27	152	133		312	267	222	215	0	704	27	152	133
145	1,598	824	0		2,422	2,967	908	0		3,875	1,598	824	0
146	59	111			170	24				24	59	111	
147	2	2			4						2	2	
148	1,378	153			1,531						1,378	153	
149	3,447	13,985			17,432	13,720	7,552			21,272	3,447	13,985	
150	10		837		847	5		41		46	10		837
151	400	4,008			4,408	1,486	3,957			5,443	400	4,008	
152	533	1,564	69		2,166	1,165	1,384	61		2,610	533	1,564	69
153	1,262	1,953	3,964		7,179	6,575	1,796	2,009		10,380	1,262	1,953	3,964
154	147				147	131				131	147		
155	2,448	0	2		2,450	0	0	0		0	2,448	0	2
156	1,168	929			2,096	1,298	454			1,752	1,168	929	
157						35	10			45			
158	55	18			73						55	18	
159	15,592	26,269	1,095	0		12,148	6,472	270	0	18,889	15,592	26,269	1,095
160	49	15			64						49	15	
161	87		5		92						87		5
162	145	0	0	0		0	0	0	0		145	0	0
163	3,144	3,414			6,559	2,255	1,419	· · · · · · · · · · · · · · · · · · ·		3,674	3,144	3,414	
164	69	10			79						69	10	
165	297	114	1	0	413	70	27	0	0	97	297	114	1
166	0	1	0			5	1	0	0	7	0	1	0
167	85	9	0	0		0	0	0	0	0	85	9	0
168	66	77	196		340						66	77	196
169	82	30	0	0	112	38	34	0	0	72	82	30	0

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	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
128		34	11				11	10.000		-	
129		64	1	0	0		1	17.301	19.082	14.667	
130		2						10.000			
131		791	0	164	0		164	10.000	10.000	10.000	10.000
132	0	67	0	0	0	0	0	15.640	12.000		
133		81						14.320	12.000	19.140	
134		25						10.600		19.270	
135		37						1.000			
136		3	0	0			0	7.729	2.568		
137		1,546						9.054	14.030		
138		1,244	158	158	158		475	5.000	15.000	14.000	
139	0	1,064	190	45	0	0	234	12.130	13.600	0.000	0.000
140	0	130	376	600	0	0	976	25.000	25.000	25.000	25.000
141	0	30,529	1,307	1,349	0	0	2,656	15.369	13.967	0.000	0.000
142	0	1,211	0	0	-	0	0	14.000	11.850	10.000	0.000
143	0	14,456	5,934	4,070	5,134	0	15,138	5.000	13.000		0.000
144	0	312	267	222	215	0	704	5.000	13.000	14.000	0.000
145		2,422	2,967	908	0		3,875	15.334	20.000	0.000	
146		170	24				24	15.676			
147		4						5.000	5.000		
148		1,531						17.906	11.467		
149		17,432	13,720	7,552			21,272	4.910	13.030		
150		847	5		41		46	4.000		4.000	
151		4,408	1,486	3,957			5,443	10.000	9.100		
152		2,166	1,165	1,384	61		2,610	7.800	5.200	1.700	
153		7,179	6,575	1,796	2,009		10,380	5.292	11.268	9.002	
154		147	131				131	10.000			
155		2,450	0	0	0		0		5.000	5.000	
156		2,096	1,298	454			1,752		12.810		
157			748	47			795		19.000		
158		73						14.590	12.000		
159	0	42,955	12,148	6,472	270	0	18,889	12.749	12.751	13.786	0.000
160		64						15.658	13.046		
161		92						18.000		15.000	
162	0	145	0	0	0	0	0	7.000			
163		6,559	2,255	1,419			3,674	10.000	11.700		
164		79						15.660	12.000		
165	0	413	70	27	0	0	97	13.670	14.270		
166	0	1	5	1	0	0	7		20.000		0.000
167	0	94	239	7	0	0	246	13.669	12.044	0.000	0.000
168		340						20.200	12.430	12.000	
169	0	112	38	34	0	0	72	18.221	12.333	0.000	0.000

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141	https://interchange.puc.texas.gov/search/documents/?controlNumber=56003&itemNumber=6
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	А	В	С	D	E	F	G	Н	I	J	К	L
170	2023	10539	La Plata Electric Assn, Inc	со	WACM	2,704	1,172			3,876	0.3	0.2
171	2023	10623	City of Lakeland - (FL)	FL	FMPP	1,931	476	0	0	2,407	1.2	0.2
172	2023	10627	Lakeview Light & Power	WA	BPAT	13	517	33		563	0.0	0.1
173	2023	10681	Lane Electric Coop Inc	OR	BPAT	180	98			278	0.0	0.0
174	2023	10704	City of Lansing - (MI)	MI	MISO	6,088	14,756	8,650		29,493	1.0	2.2
175	2023	10857	Lee County Electric Coop, Inc - (FL)	FL	FPL	56,562	0			56,562	0.0	0.0
176	2023	10868	City of Leesburg - (FL)	FL	FPC	35				35	0.0	
177	2023	10879	Lehi City Corporation	UT	PACE	52				52		
178	2023	10944	PUD No 1 of Lewis County	WA	BPAT	868	1,279	3,625		5,772	0.4	1.9
179	2023	10967	City of Lexington - (NE)	NE	SWPP	195	2	0	0	197	0.0	0.0
180	2023	11018	Lincoln Electric System	NE	SWPP	626	1,535	7,930	0	10,091	0.8	0.5
181	2023	11053	Linn County REC	IA	MISO	287	465	0	0	751	0.1	0.2
182	2023	11124	City of Lodi - (CA)	CA	CISO	318	901			1,219	0.1	0.1
183	2023	11135	City of Logan - (UT)	UT	PACE	15	13			27	0.0	0.0
184	2023	11171	Long Island Power Authority	NY	NYIS	170,022	53,016			223,037	19.2	15.1
185	2023	11187	City of Longmont	со	PSCO	545	3,580			4,125	0.1	0.5
186	2023	11208	Los Angeles Department of Water & Power	CA	LDWP	29,490	116,171	0		145,661	10.7	18.6
187	2023	11241	Entergy Louisiana LLC	LA	MISO	40,730	32,634			73,363	7.7	3.4
188	2023	11249	Louisville Gas & Electric Co	KY	LGEE	2,839	33,386	0	0	36,225	0.0	5.9
189	2023	11251	Loup River Public Power Dist	NE	SWPP	816	623	297		1,735	0.2	0.1
190	2023	11256	City of Loveland - (CO)	со	PSCO	1,333	3,676	0	0	5,009	0.3	0.6
191	2023	11291	Lumbee River Elec Member Corp	NC	CPLE	4,983				4,983		
192	2023	11475	City of Madison - (SD)	SD	MISO	2				2	0.0	
193	2023	11501	Magic Valley Electric Coop Inc	ТХ	ERCO	45				45	2.1	
194	2023	11571	Manitowoc Public Utilities	WI	MISO	52				52	0.0	
195	2023	11646	City of Marietta - (GA)	GA	SOCO	72				72	0.0	
196	2023	11701	City of Marquette - (MI)	MI	MISO	39	0			39	0.0	0.0
197	2023	11731	City of Marshall - (MN)	MN	MISO	69	341	279	0	689	0.0	0.1
198	2023	11804	Massachusetts Electric Co	MA	ISNE	71,281	90,303	55,347		216,931	31.0	14.1
199	2023	11811	Town of Massena - (NY)	NY	NYIS	155	121			276		0.0
200	2023	12087	McKenzie Electric Coop Inc	ND	SWPP							
201	2023	12187	City of McMinnville - (OR)	OR	BPAT	2,163	313	0	0	2,476	0.5	0.1
202	2023	12199	Montana-Dakota Utilities Co	MT	SWPP	6	413			419	0.0	0.0
203	2023	12312	Merced Irrigation District	CA	CISO	6	262			268	0.0	0.0
204	2023	12341	MidAmerican Energy Co	IA	MISO	37,964	52,828	18,520		109,312	12.1	10.1
205	2023	12341	MidAmerican Energy Co	IL	MISO	7,547	4,545	1,991		14,083	2.4	0.7
206	2023	12390	Metropolitan Edison Co	PA	PJM	30,705	19,981	37,791	0	88,476	4.8	3.3
207	2023	12395	Menard Electric Coop	IL	MISO	22				22	0.0	
208	2023	12450	Midland Power Coop	IA	MISO	480	9			489	0.1	0.0
209	2023	12478	Town of Middletown - (DE)	DE	PJM	15	423	0	0	438	0.0	0.1
210	2023	12539	Midwest Electric Member Corp - (NE)	NE	WACM	382	53	526	0	961	0.0	0.0
211	2023	12647	ALLETE, Inc.	MN	MISO	18,787	48,555			67,342	2.2	4.3

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	М	Ν	0	Р	Q	R	S	Т	U	V	W	х	Y
170			0.5	40,724	14,063			54,787	0.3	0.2			0.5
171	0.0	0.0	1.3	21,525	2,857	0	0	24,382	1.3	0.5	0.0	0.0	1.8
172	0.0		0.1	123	6,681	398		7,202	0.0	0.1	0.0		0.1
173			0.1	3,205	1,352			4,557	0.0	0.0			0.1
174	1.7		4.8	64,528	191,824	112,452		368,804	1.1	2.8	2.2		6.0
175			0.0	452,496	0			452,496	0.0	0.0			0.0
176			0.0	510				510	0.0				0.0
177				632				632					
178	1.7		4.0	16,673	16,004	36,481		69,158	0.4	1.9	1.7		4.0
179	0.0	0.0	0.0	2,526	29	0	0	2,555	0.0	0.0	0.0	0.0	0.0
180	1.6	0.0	2.9	7,512	18,420	95,160	0	121,092	0.8	0.5	1.6	0.0	2.9
181	0.0	0.0	0.3	5,149	7,203	0	0	12,351	0.1	0.2	0.0	0.0	0.3
182			0.2	3,285	9,550			12,835	0.1	0.1			0.2
183			0.0	507	127			634	0.0	0.2			0.2
184			34.3	2,318,196	848,248			3,166,445	19.0	15.0			34.0
185			0.5	7,167	45,397			52,563	0.1	0.5			0.5
186	0.0		29.3	321,471	1,101,239	0		1,422,710	10.7	18.6	0.0		29.3
187			11.2	593,646	454,663			1,048,309	7.7	3.4			11.2
188	0.0	0.0	5.9	56,775	667,712	0	0	724,487	0.0	5.9	0.0	0.0	5.9
189	0.0		0.3	10,293	6,879	2,078		19,250	0.2	0.1	0.0		0.3
190	0.0	0.0	0.9	9,227	48,794	0	0	58,021	0.3	0.6	0.0	0.0	0.9
191				5,418				5,418					
192			0.0	1,542				1,542					0.0
193			2.1	195				195					2.1
194			0.0	52				52					0.0
195			0.0	776				776					0.0
196			0.0	136	0			136		0.0			0.0
197	0.0	0.0	0.2	712	6,783	2,347	0	9,842	0.0	0.1	0.0	0.0	0.2
198	8.7		53.8	202,538	750,113	459,747		1,412,398	31.0	14.1	8.7	•	53.8
199			0.0	867	1,937			2,805		0.0			0.0
200													
201	0.0	0.0	0.5	37,850	3,607	0	0	41,457	0.5	0.1	0.0	0.0	0.5
202			0.0	58	5,865			5,923	0.0	0.0			0.0
203			0.0	6	262			268		0.0			0.0
204	2.7		24.9	91,747	1,004,490	262,478		1,358,714	6.0	10.5	2.6		19.1
205	0.2		3.3	14,387	56,288	26,715		97,390		0.7	0.2		1.4
206	4.7	0.0	12.8	327,190	261,234	522,126	0	1,110,551	4.8	3.3	4.7	0.0	12.8
207			0.0	330				330	0.0				0.0
208			0.1	9,440	70			9,510		0.0			0.1
209	0.0	0.0	0.1	86	6,210	0	0	6,296		0.1	0.0	0.0	0.1
210	0.3	0.0	0.4	5,830	637	9,019	0	15,486	0.1	0.0	0.5	0.0	0.5
211			6.5	274,255	639,718			913,973	1.6	2.8			4.4

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	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
170	1,127	108			1,235	0	0			0	1,127	108	
171	414	27	0	0	441	0	0	0	0	0	414	27	0
172	3	86	2		91						3	86	2
173	146	24			170						146	24	
174	615	1,230	169		2,014	486	669	393		1,548	615	1,230	169
175	0	0			0	74	0			74	0	0	
176	20				20	0				0	20		
177	4				4						4		
178	790	372	230		1,392	203	96	59		357	790	372	230
179	60	0	0	0	61	19	0	0	0	19	60	0	0
180	1,248	190	716	0	2,154	81	81	81	0	244	1,248	190	716
181	156	43	0	0	199	25	3	0	0	27	156	43	0
182	228	155			383	84	6			90	228	155	
183	3	1			4	1	5			6	3	1	
184	33,764	19,960			53,724	22,823	9,007			31,830	33,764	19,960	
185	449	1,182			1,631	332	377			709	449	1,182	
186	19,682	48,070	0		67,752	26,102	22,505	0		48,607	19,682	48,070	0
187	4,490	3,021			7,511	2,628	2,114			4,742	4,490	3,021	
188	0	1	0	0	1	5	1	0	0	7	0	1	0
189	225	29	22		275	44	27	11		82	245	29	22
190	374	1,187	0	0	1,561	488	335	0	0	823	374	1,187	0
191	1				1	1				1	1		
192	1				1	0				0	68		
193	10				10						10		
194	16				16	0				0	16		
195	5				5	3				3	0		
196	5	0			5	3	9			13	5	0	
197	28	29	10	0	67	20	11	4	0	35	28	29	10
198	199	41	7		247	55	28	5		88	199	41	7
199	15	5	· · · · · ·		20	15	81			96	15	5	
200	1				1						1		
201	697	67	0	0	765	61	9	0	0	70	697	67	0
202	0	36			37						0	36	
203	13	21			34						13	21	
204	3,693	8,271	2,588		14,552	1,559	3,426	1,102		6,087	3,693	8,271	2,588
205	489	635	342		1,466	251	231	99		581	489	635	342
206	6,349	5,369	1,832	0	13,551	3,094	1,540	1,477	0	6,111	6,349	5,369	1,832
207	2				2	0				0	2		
208	123	20			143	65	2			68	123	20	
209	6	22	0			11	34	0	0	45	6	22	0
210	89	3	46	0	137						89	3	46
211	1,949	2,618			4,568	1,808	3,370			5,178	1,949	2,618	

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	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
170		1,235	0	0			0	15.540	12.000		
171	0	441	0	0	0	0	0	14.045	14.045	0.000	0.000
172		91						9.390	12.000	12.000	
173		170						17.760	13.790		-
174		2,014	486	669	393		1,548	10.600	13.000	13.000	
175		0	74	0			74	8.000	0.000		
176		20	0				0	14.570			
177		4						12.230			
178		1,392	203	96	59		357	19.200	12.510	10.060	
179	0	61	19	0	0	0	19	12.968	14.996	0.000	0.000
180	0	2,154	81	81	81	0	244	12.000	12.000	12.000	
181	0	199	25	3	0	0	27	17.960	15.490	-	
182		383	84	6			90	11.953	10.965		
183		4	1	5			6	10.600	10.000		
184		53,724	22,823	9,007			31,830	13.635	16.000		
185		1,631	332	377			709	13.153	12.682		
186		67,752	26,102	22,505	0		48,607	14.533	11.237	0.000	0.000
187		7,511	2,628	2,114			4,742	14.690	14.198		
188	0	1	5	1	0	0	7		20.000	0.000	0.000
189		295	44	27	11		82	12.619	11.047	7.000	
190	0	1,561	488	335	0	0	823	6.920	13.275	0.000	0.000
191		1	1				1	1.040			
192		68	0				0	9.090			
193		10						10.000			
194		16					0				
195		0	34				34				
196		5	3	9			13		0.000		
197	0	67	20	11	4	0	35	10.340	19.880	8.420	0.000
198		247	55	28	5		88	2.840	8.310	8.310	
199		20	15	81			96	4.780	14.260		
200		1									
201	0	765	61	9	0	0	70		11.667	0.000	0.000
202		37						10.000	10.000		
203		34						1.000	1.000		
204		14,552	1,559	3,426	1,102		6,087	2.420	19.010	14.170	
205		1,466	251	231	99		581	1.910	12.390	13.420	
206	0	13,551	3,094	1,540	1,477	0	6,111	10.656	13.074	13.816	0.000
207		2	0				0	15.000			
208		143		2			68		15.000		
209	0	28	11	34	0	0	45		14.670		
210	0	137						15.730	12.000	19.060	0.000
211		4,568	1,808	3,370			5,178	14.598	13.175		

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	A	В	С	D	E	F	G	Н	I	J	К	L
212	2023	12685	Entergy Mississippi LLC	MS	MISO	28,517	29,354			57,872	5.0	5.8
213	2023	12686	Mississippi Power Co	MS	SOCO	13,870	11,792	0	0	25,662	3.6	3.1
214	2023	12692	Missoula Electric Coop, Inc	MT	BPAT	739	146	54	0	940	0.3	0.1
215	2023	12698	Evergy Missouri West	MO	SWPP	14,328	12,857			27,184	4.3	2.8
216	2023	12744	Modern Electric Water Company	WA	AVA	29	319			348	0.0	0.1
217	2023	12745	Modesto Irrigation District	CA	BANC	480	2,985	2,069		5,534	0.1	0.2
218	2023	12825	NorthWestern Energy LLC - (MT)	MT	NWMT	12,653	42,937			55,590	0.0	0.0
219	2023	12894	City of Moorhead - (MN)	MN	SWPP	330	119	543		993	0.0	0.0
220	2023	13050	Mountain Parks Electric, Inc	CO	WACM	242	316	0	0	558	0.0	0.1
221	2023	13058	Mountain View Elec Assn, Inc	со	WACM	1,268	341			1,608	0.3	0.1
222	2023	13143	Board of Water Electric & Communications	IA	MISO	98	45			143	0.0	0.0
223	2023	13208	City of Naperville - (IL)	IL	РЈМ	158				158	4.0	
224	2023	13214	The Narragansett Electric Co	RI	ISNE	42,406	49,629	21,779		113,814	5.7	7.2
225	2023	13337	Nebraska Public Power District	NE	SWPP	790	2,223	370	0	3,384	0.2	0.4
226	2023	13407	Nevada Power Co	NV	NEVP	90,769	149,431	0	0	240,200	34.2	36.2
227	2023	13441	New Hampshire Elec Coop Inc	NH	ISNE	1,744	3,744			5,489	0.2	0.5
228	2023	13478	Entergy New Orleans, LLC	LA	MISO	41,729	26,473	1,010		69,212	7.5	3.9
229	2023	13511	New York State Elec & Gas Corp	NY	NYIS	102,605	47,803			150,407	11.6	7.9
230	2023	13519	City of Newark - (DE)	DE	РЈМ	108	620			728		
231	2023	13573	Niagara Mohawk Power Corp.	NY	NYIS	172,169	109,658	67,210		349,037	1.2	23.1
232	2023	13630	North Carolina Mun Power Agny #1	NC	DUK	477	987	281		1,745	0.1	0.5
233	2023	13664	Norris Public Power District	NE	SWPP	785	927	142	0	1,853	0.2	0.1
234	2023	13676	North Arkansas Elec Coop, Inc	AR	MISO	182				182	0.2	
235	2023	13687	North Carolina Eastern M P A	NC	CPLE	422	60	20		502	0.2	0.2
236	2023	13725	City of North Platte	NE	SWPP	102	131	0		233	0.0	0.0
237	2023	13756	Northern Indiana Pub Serv Co	IN	MISO	37,636	76,272			113,908	35.7	9.5
238	2023	13780	Northern States Power Co	MI	MISO	1,436	163			1,599	0.1	0.1
239	2023	13780	Northern States Power Co	WI	MISO							
240	2023	13781	Northern States Power Co - Minnesota	MN	MISO	330,866	256,535	47,802		635,203	56.2	46.5
241	2023	13781	Northern States Power Co - Minnesota	SD	MISO	4,926	1,609			6,535	4.0	0.4
242	2023	13788	Northern Wasco County PUD	OR	BPAT	601	355	473	0	1,429	0.1	0.1
243	2023	13798	Northwest Iowa Power Coop	IA	SWPP	3,006	1,686			4,692	0.2	0.3
244	2023	13839	City of Norwood - (MA)	MA	ISNE	62	308	183		552	0.0	0.0
245	2023	13936	Oakdale Electric Coop	WI	MISO	224	0	775	0	999	0.0	0.0
246	2023	13998	Ohio Edison Co	он	РЈМ	7,243	3,353	3,633	0	14,229	1.1	0.6
247	2023	14063	Oklahoma Gas & Electric Co	AR	SWPP	10,750	19,951	0	0	30,701	2.6	3.5
248	2023	14063	Oklahoma Gas & Electric Co	ок	SWPP	58,343	85,086	85,086	0	228,515	11.2	13.1
249	2023	14109	Oregon Trail El Cons Coop, Inc	OR	BPAT	1,237	1,690	931	0	3,857	0.2	0.1
250	2023	14127	Omaha Public Power District	NE	SWPP	3,832	8,776			12,608	1.8	2.4
251	2023	14154	Orange & Rockland Utils Inc	NY	NYIS	38,325	29,457	11,373	0	79,155	3.9	7.3
252	2023	14232	Otter Tail Power Co	MN	MISO	17,392	34,292	0	0	51,684	13.2	6.5
253	2023	14232	Otter Tail Power Co	SD	MISO	1,139	5,508	0	0	6,647	0.2	0.7

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	м	N	0	Р	Q	R	s	Т	U	V	W	х	Y
212			10.8	272,181	369,399			641,581	5.0	5.8			10.8
213	0.0	0.0	6.7	70,601	112,262	0	0	182,862	3.6	3.1	0.0	0.0	6.7
214	0.0	0.0	0.4	6,011	3,761	257	0	10,029	0.0	0.0	0.0	0.0	0.0
215			7.0	140,852	156,674			297,526	4.3	2.8			7.0
216			0.1	746	3,827			4,573	0.0	0.1			0.1
217	0.3		0.6	6,013	44,779	31,032		81,825	0.1	0.2	0.3		0.6
218			0.0	185,393	606,024			791,417	0.0	0.0			0.0
219	0.1		0.2	5,711	1,533	6,984		14,227	0.0	0.0	0.1		0.2
220	0.0	0.0	0.1	3,521	3,789	0	0	7,310	0.0	0.1	0.0	0.0	0.1
221			0.3	18,634	4,090			22,724	0.3	0.1			0.3
222			0.0	1,493	586			2,079	0.0	0.0			0.0
223			4.0	4,608				4,608	4.0				4.0
224	3.2		16.1	234,535	404,480	177,506		816,521	5.7	7.2	3.2		16.1
225	0.0	0.0	0.5	11,603	24,774	5,556	0	41,933	0.2	0.4	0.0	0.0	0.5
226	0.0	0.0	70.4	760,563	1,593,813	0	0	2,354,376	34.2	36.2	0.0	0.0	70.4
227			0.7	26,282	42,508			68,790	0.2	0.5			0.7
228	0.1		11.6	237,408	355,803	14,299		607,510	7.5	3.9	0.1		11.6
229			19.5	1,154,108	596,770			1,750,878	11.6	7.9			19.5
230				779	9,003			9,782					
231	14.2		38.5	1,011,157	1,318,708	808,240		3,138,105	1.2	23.1	14.2		38.5
232	0.4		1.1	4,569	9,740	3,739		18,048	0.1	0.5	0.4		1.0
233	0.0	0.0	0.3	12,625	10,203	1,277	0	24,104	0.2		0.0	0.0	0.3
234			0.2	3,318				3,318	0.2				0.2
235	0.1		0.5	3,317	180	60		3,557	0.2	0.1	0.1		0.4
236	0.0		0.1	874	1,446	0		2,321	0.0		0.0		0.1
237			45.2	193,202	1,056,254			1,249,456	3.6				9.9
238			0.1	12,780	2,078			14,858	0.1	0.1			0.1
239		•											
240	7.6		110.3	5,810,931	4,588,350	807,794		11,207,075	56.2		7.6		110.3
241			4.3	64,038	22,525			86,563	4.0				4.3
242	0.1	0.0	0.3	7,774	5,468	18,928	0	32,170	0.1	1.0	0.1	0.0	1.2
243			0.5	63,681	27,568			91,249	0.2				0.4
244	0.0		0.0	62	3,078	1,826		4,966	0.0		0.0		0.0
245	0.0	0.0	0.1	5,672	0	10,269	0	15,941	0.0	0.0	0.0		0.1
246	0.5	0.0	2.2	70,410	33,224	36,223	0	139,856	1.1		0.5	0.0	2.2
247	0.0	0.0	6.1	161,417	215,198	0	0	376,615	2.0		0.0		4.4
248	13.1	0.0	37.5	802,245	912,003	912,003	0	2,626,251	9.0	10.5	10.5	0.0	30.0
249	0.1	0.0	0.4	20,498	16,760	29,990	0	67,248	0.2		0.1	0.0	0.4
250			4.3	43,260	115,847			159,107	1.8				4.2
251	1.8		13.0	471,781	415,054	138,408	0	1,025,243	3.9		1.8		13.0
252	0.0	0.0	19.6	195,350	505,972	0	0	701,322	13.2	6.5	0.0	0.0	19.6
253	0.0	0.0	1.0	20,076	83,969	0	0	104,045	0.2	0.7	0.0	0.0	1.0

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	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
212	6,319	5,480			11,799	3,174	2,267			5,441	6,319	5,480	
213	1,591	1,298	0	0	2,888	1,375	580	0	0	1,956	1,591	1,298	0
214	162	29	0	0	191	203	15	6	0	224	325	75	5
215	3,076	2,220			5,296	2,192	1,528			3,720	3,076	2,220	
216	11	52			63	5	54			59	11	52	
217	416	254	165		834	104	383	282		769	416	254	165
218	921	2,685			3,606	3,937	3,474			7,411	921	2,685	
219	28	6	27		61	29	6	28		64	28	6	27
220	50	12	0	0	62	0	0	0	0	0	50	12	0
221	232	21			254	16	4			20	232	21	
222	41	10			50						58	22	
223	4				4	7				7	273		
224	32,437	28,824	12,649		73,910	12,865	6,301	2,765	· · · · · · ·	21,931	32,437	28,824	12,649
225	262	114	26	0	402	19	103	5	0	127	262	114	26
226	6,679	5,434	0	0	12,113	11,367	8,867	0	0	20,235	6,679	5,434	0
227	2,335	959			3,294	624	332			956	2,335	959	
228	5,518	2,873	106		8,497	3,402	4,763	175		8,339	5,518	2,873	106
229	22,100	8,926			31,026	5,363	1,583			6,946	22,100	8,926	
230	5	31			36						75	700	
231	23,616	21,844	13,388		58,848	4,860	3,490	2,139		10,489	23,616	21,844	13,388
232	61	154	63		279	113	37	29		179	61	154	63
233	293	55	11	0	359	40	47	3	0	90	293	55	11
234						1,048				1,048			
235	14	0	0		14	138	40	2		180	14	0	0
236	27	7			33	3	5			9	27	7	
237	3,726	8,119			11,846	3,862	3,351			7,213	3,726	8,119	
238	169	36			205	95	76			171	169	36	
239	649	529			1,178	123	636			759	649	529	
240	17,879	28,000	5,593		51,472	14,413	17,445	10,989		42,847	17,879	28,000	5,593
241	132	118			250	61	33			95	132	118	
242	439	82	118	0	639	0	0	0	0	0	439	82	118
243	1,198	384			1,582						1,198	384	
244	399	146	16		560	136	16	1		152	399	1,455	160
245	40	0	7	0	48	42	0	0	0	43	40	0	7
246	2,610	150	168	0	2,927	2,187	182	184	0	2,553	2,610	150	168
247	2,234	2,029	0	0	4,263	1,915	2,492	0	0	4,407	2,234	2,029	0
248	12,090	4,911	4,911	0	21,912	5,688	4,193	4,193	0	14,074	12,090	4,911	4,911
249	416	228	307	0	950	17	24	13	0	54	416	228	307
250	1,327	687			2,014	45	144			189	1,327	687	
251	2,398	4,383	1,758	0	8,539	1,354	1,069	413	0	2,836	2,398	4,383	1,758
252	1,382	3,572	0	0	4,954	1,468	1,300	0	0	2,769	1,382	3,572	0
253	113	318	0	0	431	26	91	0	0	117	113	318	0

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	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
212		11,799	3,174	2,267			5,441	9.544	12.584		
213	0	2,888	1,375	580	0	0	1,956	5.090	9.520	0.000	0.000
214	0	406	405	79	14	0	497	8.957	12.000	10.000	0.000
215		5,296	2,192	1,528			3,720	9.800	12.200		
216		63	5	54			59	25.455	12.000		
217		834	104	383	282		769	14.010	14.999	15.000	
218		3,606	3,937	3,474			7,411	14.650	14.110		
219		61	29	6	28		64	17.288	12.855	12.855	
220	0	62	0	0	0	0	0	15.270	12.000	0.000	0.000
221		254	16	4			20	15.556	12.000		
222		80						15.211	13.058		
223		273	14				14	20.000			
224		73,910	12,865	6,301	2,765		21,931	5.531	8.150	8.150	
225	0	402	19	103	5	0	127	14.690	11.143	15.000	0.000
226	0	12,113	11,367	8,867	0	0	20,235	8.400	10.700	0.000	0.000
227		3,294	624	332			956	15.070	11.350		
228		8,497	3,402	4,763	175		8,339	5.689	13.968	14.156	
229		31,026	5,363	1,583			6,946	15.000	15.000		
230		775						10.000	10.000	0.000	0.000
231		58,848	4,860	3,490	2,139		10,489	5.900	12.000	12.000	
232		279	113	37	29		179	9.577	9.872	13.293	
233	0	359	40	47	3	0	90	16.086	11.009	9.014	0.000
234			7,792				7,792	10.000			
235		14	138	40	2		180	7.865	3.000	3.000	
236		33	3	5			9	8.581	11.000		
237		11,846	3,862	3,351			7,213	5.133	13.848		
238		205	95	76			171	8.900	12.750		
239		1,178	123	636			759				
240		51,472	14,413	17,445	10,989		42,847	17.563	17.886	16.899	
241		250	61	33			95	13.000	14.000		
242	0	639	0	0	0	0	0	12.930	15.420	10.000	0.000
243		1,582						15.000	15.000		
244		2,014	136	160	7		302	1.000	10.000	10.000	
245	0	48	42	0	0	0	43	25.319	0.000	13.250	0.000
246	0	2,927	2,187	182	184	0	2,553	9.721	9.909	9.969	0.000
247	0	4,263	1,915	2,492	0	0	4,407	10.307	12.000	0.000	0.000
248	0	21,912	5,688	4,193	4,193	0	14,074	13.325	11.000	11.000	0.000
249	0	950	17	24	13	0	54	16.576	14.158	30.000	0.000
250		2,014	45	144			189	11.290	13.200		
251	0	8,539	1,354	1,069	413	0	2,836	12.300	14.100	12.200	0.000
252	0	4,954	1,468	1,300	0	0	2,769	11.232	14.755	0.000	0.000
253	0	431	26	91	0	0	117	17.628	15.245	0.000	0.000

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212	
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215	www.evergy.com
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217	https://espportfolios.com/
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222	https://mpw.org/rebates/
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224	https://ripuc.ri.gov/Docket-23-35-EE
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226	http://puc.nv.gov/utilities/electric.
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237	https://www.nipsco.com/savenow
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246	https://dis.puc.state.oh.us/
247	http://www.apscservices.info/eeAnnualReports.aspx
248	http://www.occeweb.com/pu/ogande.htm
249	www.otec.coop
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	А	В	С	D	E	F	G	н	I	J	К	L
254	2023	14246	City of Owatonna - (MN)	MN	MISO	313	740	2,853	0	3,907	0.1	0.1
255	2023	14328	Pacific Gas & Electric Co.	CA	CISO	943,703	721,474	53,487	0	1,718,664	185.0	138.0
256	2023	14354	PacifiCorp	CA	PACW	219	114	878		1,210	0.0	0.0
257	2023	14354	PacifiCorp	ID	PACE	7,946	6,197	2,714		16,858	1.6	1.3
258	2023	14354	PacifiCorp	UT	PACE	155,675	137,747	33,024		326,446	22.5	19.9
259	2023	14354	PacifiCorp	WA	PACW	11,775	32,049	4,587		48,410	1.6	4.4
260	2023	14354	PacifiCorp	WY	PACE	11,202	12,871	19,621		43,693	1.4	1.7
261	2023	14401	City of Palo Alto - (CA)	CA	CISO	177	265	185		627	0.0	0.0
262	2023	14468	People's Cooperative Services	MN	MISO	1,172	2,366	1,219	0	4,757	0.1	0.1
263	2023	14534	City of Pasadena - (CA)	CA	CISO	6,273	4,753			11,026	0.2	0.9
264	2023	14537	Pascoag Utility District	RI	ISNE	50	1	0	0	51	0.0	0.0
265	2023	14563	Pearl River Valley El Pwr Assn	MS	MISO	446				446	0.2	
266	2023	14606	Peace River Electric Coop, Inc	FL	SEC	185	143			328	0.0	0.0
267	2023	14610	Orlando Utilities Comm	FL	FMPP	20,010	8,226			28,236	0.8	1.5
268	2023	14624	PUD No 2 of Grant County	WA	GCPD	78	735			813	0.0	0.1
269	2023	14668	Peninsula Light Company	WA	BPAT	1,108	469			1,577	0.5	
270	2023	14711	Pennsylvania Electric Co	PA	РЈМ	26,506	26,515	26,100	0	79,121	3.1	5.0
271	2023	14715	PPL Electric Utilities Corp	PA	PJM	61,157	107,991	33,969	0	203,117	7.7	18.3
272	2023	14716	Pennsylvania Power Co	PA	PJM	8,891	6,520	5,539	0	20,950	1.3	1.1
273	2023	14717	Pee Dee Electric Member Corp	NC	CPLE	80				80	5.0	
274	2023	14940	PECO Energy Co	PA	PJM	109,296	192,752			302,048	18.9	36.7
275	2023	15023	Piedmont Electric Member Corp	NC	DUK	1,031	290			1,321	1.0	1.0
276	2023	15231	City of Port Angeles - (WA)	WA	BPAT	283	256			539	0.2	0.2
277	2023	15257	Poudre Valley REA, Inc	CO	WACM	2,735	1,880	0	0	4,614	0.3	0.7
278	2023	15263	The Potomac Edison Company	MD	РЈМ	56,580	57,500	28,378	0	142,457	9.0	10.1
279	2023	15270	Potomac Electric Power Co	MD	PJM	80,233	98,756			178,989	11.8	20.1
280	2023	15296	New York Power Authority	NY	NYIS		19,206	0	0	19,206	0.0	1.2
281	2023	15340	Presque Isle Elec & Gas Coop	MI	MISO	725	560			1,285	0.2	0.1
282	2023	15344	Polk-Burnett Electric Coop	WI	MISO	540	181	0	0	721	0.1	0.0
283	2023	15419	PUD No 3 of Mason County	WA	BPAT	1,116	509	107	0	1,732	1.1	0.5
284	2023	15466	Public Service Co of Colorado	со	PSCO	243,050	311,016	60,112		614,178	52.9	69.7
285	2023	15470	Duke Energy Indiana, LLC	IN	MISO	117,861	79,445	0	0	197,306	17.3	12.4
286	2023	15472	Public Service Co of NH	NH	ISNE	8,825	54,973			63,798	1.5	8.3
287	2023	15473	5473 Public Service Co of NM		PNM	60,570	19,678	11,295	0	91,544	10.2	3.8
288	2023	15474	Public Service Co of Oklahoma	ок	SWPP	932,111	37,265	0	0	969,376	5.2	64.9
289	2023	15477	15477 Public Service Elec & Gas Co		РЈМ	281,867	490,981	0	0	772,848	20.7	78.8
290	2023	15500	15500 Puget Sound Energy Inc		PSEI	95,330	142,635	20,144		258,108	19.3	16.4
291	2023	15671	Randolph Electric Member Corp	NC GA	CPLE		43			43		
292	2023	15700	15700 Rayle Electric Membership Corp		SOCO							
293	2023	15748	Town of Reading - (MA)	MA	ISNE	242	0	0	0	242	0.1	0.0
294	2023	15783	City of Redding - (CA)	CA		6	0	0		6	0.0	0.0
295	2023	15979	City of Richland - (WA)	WA	BPAT	1,350	3,153	3,123		7,626	0.2	0.6

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	М	N	0	Р	Q	R	S	Т	U	V	W	х	Y
254	0.4	0.0	0.6	3,132	7,404	28,532	0	39,068	0.1	0.1	0.4	0.0	0.6
255	8.0	0.0	331.0	9,234,343	9,236,358	280,568	0	18,751,269	196.0	148.0	8.0	0.0	352.0
256	0.2		0.2	2,642	656	3,461		6,759	0.0	0.0	0.2		0.2
257	0.5		3.4	34,121	88,615	38,351		161,087	1.6	1.3	0.5		3.4
258	4.8		47.1	1,106,320	1,804,485	431,500		3,342,306	22.5	19.9	4.8		47.1
259	0.6		6.7	115,316	349,914	54,886		520,117	1.6	4.4	0.6		6.7
260	2.5		5.6	31,557	160,627	188,619		380,803	1.4	1.7	2.5		5.6
261	0.0		0.1	2,127	3,373	3,701		9,201	0.0	0.0	0.0		0.1
262	0.0	0.0	0.2	18,383	28,226	12,237	0	58,846	0.1	0.1	0.0	0.0	0.2
263			1.0	10,171	32,899			43,070	0.2	0.9			1.0
264	0.0	0.0	0.0	630	11	0	0	641	0.0	0.0	0.0	0.0	0.0
265			0.2	7,868				7,868	0.2				0.2
266			0.0	2,687	1,425			4,112	0.0	0.0			0.0
267			2.3	49,241	123,559			172,800	0.8	1.5	-		2.3
268			0.1	2,356	8,685			11,040	0.0				0.1
269			0.5	21,061	5,631			26,692	0.5				0.5
270	3.9	0.0	11.9	261,591	331,831	333,580	0	927,003	3.1	5.0	3.9	0.0	11.9
271	5.2	0.0	31.2	550,409	1,511,877	475,573	0	2,537,859	8.7	27.0	14.2	0.0	50.0
272	0.9	0.0	3.4	100,395	85,056	78,684	0	264,134	1.3		0.9	0.0	3.4
273			5.0	184				184	5.0				5.0
274			55.7	1,035,202	1,753,686			2,788,888	35.0	31.0			66.0
275			2.0	1,715	4,123			5,839	1.0				2.0
276			0.4	2,829	2,560			5,389	0.2	0.2			0.4
277	0.0	0.0	1.0	40,828	26,337	0	0	67,165	0.3	0.7	0.0	0.0	1.0
278	3.8	0.0	22.9	293,919	791,485	388,412	0	1,473,816	9.0		3.8	0.0	22.9
279			31.9	324,565	1,128,526			1,453,091	11.8	20.1			31.9
280	0.0	0.0	1.2	0	289,589	0	0	289,589	0.0	1.2	0.0	0.0	1.2
281			0.3	8,034	6,925			14,959	0.2	0.1			0.3
282	0.0	0.0	0.1	10,392	2,716	0	0	13,108	0.1	0.0	0.0	0.0	0.1
283	0.1	0.0	1.7	21,855	6,527	1,279	0	29,661	1.1	0.5	0.1	0.0	1.7
284	10.2		132.7	3,069,653	7,105,433	340,519		10,515,605	52.9	69.7	10.2		132.7
285	0.0	0.0	29.7	429,333	1,104,412	0	0	1,533,745	17.3	12.4	0.0	0.0	29.7
286			9.8	135,235	485,924			621,160	1.3	8.0			9.2
287	1.9	0.0	15.9	521,714	177,105	91,291	0	790,109	9.6		1.9		14.6
288	0.0	0.0	70.1	1,522,851	991,372	0	0	2,514,223	5.2		0.0	0.0	70.1
289	0.0	0.0	99.5	3,094,369	6,499,579			9,593,948	20.7	78.8			99.5
290	2.5		38.2	1,103,462	1,768,898	231,413		3,103,773	19.3	16.4	2.5		38.2
291					1,169			1,169					
292													
293	0.0	0.0	0.1	2,444	0	0	0	2,444	0.1	0.0	0.0	0.0	0.1
294	0.0		0.0	92	0	0		92	0.0	0.0	0.0		0.0
295	0.6		1.4	29,012	32,261	27,579		88,852	0.2	0.6	0.6		1.4

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	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
254	82	93	129	0	304	88	26	64	0	178	82	93	129
255	6,043	9,795	25,421	0	41,258	142,041	86,414	19,249	0	247,704	6,043	9,795	25,421
256	422	9	46		477	221	68	376		664	422	9	46
257	649	732	464		1,845	840	1,299	695		2,834	649	732	464
258	17,267	19,074	3,089		39,429	8,754	13,554	4,429		26,737	17,267	19,074	3,089
259	4,160	5,802	1,049		11,011	4,725	3,832	744		9,301	4,160	5,802	1,049
260	351	1,636	1,349		3,336	1,313	2,930	1,049		5,291	351	1,636	1,349
261	238	116	15		368	500	259	112		872	238	116	15
262	156	32	6	0	194	218	17	2	0	237	156	32	6
263	1,211	1,372			2,582	883	379			1,262	1,211	1,372	
264	91	11	0	0	102	42	5	0	0	47	91	11	0
265	82				82	92				92	82		
266						153	175			328			
267	784	413			1,197	1,070	324			1,394	784	413	
268	23	40			63	28	32			60	23	42	· · · · ·
269	547	45	•		592	176	24			200	547	45	
270	5,584	6,204	1,878	0	13,665	2,512	2,158	1,327	0	5,998	5,584	6,204	1,878
271	10,863	14,472	3,909	0	29,244	9,848	7,164	3,404	0	20,417	10,863	14,472	3,909
272	2,208	1,886	341	0	4,436	1,095	605	310	0	2,010	2,208	1,886	341
273	7				7	•					7		
274	15,742	33,987		•	49,729	11	21			33	20,269	56,043	
275	55	9			64	13	2			15	55	9	
276	124	44			168						124	44	
277	642	109	0	0	751	0	0	0	0	0	642	109	0
278	9,215	16,053	8,270	0	33,537	14,467	22,369	11,523	0	48,358	9,215	16,053	8,270
279	16,016	27,087			43,102	8,010	14,582			22,592	16,016	27,087	
280		0	0	0	0	0	78	0	0	78	0	0	0
281	372	56			428	154	60			214	372	56	
282	218	12	0	0	230	0	0	0	0	0	218	12	0
283	467	94	10	0	570	0	0	0	0	0	467	94	10
284	19,983	34,428	6,844		61,255	19,657	24,119	1,633		45,409	19,983	34,428	6,844
285	1,970	10,454	0	0	12,424	9,491	7,015	0	0	16,506	1,970	10,454	0
286	17,484	13,810			31,294	3,097	3,051			6,148	17,484	13,810	
287	7,884	3,257	1,648	0	12,790	6,510	2,580	1,563	0		7,884	3,257	1,648
288	11,734	9,219	0	0	20,953	7,592	4,722	0	0	12,314	11,734	9,219	0
289	193,666	178,735			372,401	67,185	72,647			139,832	193,666	178,735	
290	31,107	36,262	4,029		71,398	14,327	13,195	1,466		28,988	31,107	36,262	4,029
291		6			6							6	
292	1				1						48		
293	35	0	0	0		3	0	0	0	3	35	0	0
294	309				309	117				117	309		
295	767	250	470		1,487						767	250	470

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	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
254	0	304	88	26	64	0	178	10.000	10.000	10.000	0.000
255	0	41,258	142,041	86,414	19,249	0	247,704	9.800	12.800	5.200	0.000
256		477	221	68	376		664	12.091	5.770	3.943	
257		1,845	840	1,299	695		2,834	4.294	14.300	14.129	
258		39,429	8,754	13,554	4,429		26,737	7.107	13.100	13.066	
259		11,011	4,725	3,832	744		9,301	9.793	10.918	11.966	
260		3,336	1,313	2,930	1,049		5,291	2.817	12.480	9.613	
261		368	500	259	112		872	12.000	12.700	20.000	
262	0	194	218	17	2	0	237	15.685	11.930	10.039	0.000
263		2,582	883	379			1,262	8.360	9.930		
264	0	102	42	5	0	0	47	12.500	18.000		-
265		82	92				92	17.650			
266			153	175			328	12.370	12.370		
267		1,197	1,070	324			1,394	2.460	15.020		
268		66	28	32			60	24.793	12.855		
269		592	176	24			200	19.000	12.000		
270	0	13,665	2,512	2,158	1,327	0	5,998	9.869	12.515	12.781	0.000
271	0	29,244	9,848	7,164	3,404	0	20,417	9.000	14.000	14.000	0.000
272	0	4,436	1,095	605	310	0	2,010	11.292	13.045	14.207	0.000
273		7						17.900			
274		76,312	14	37			51	10.000	10.000		
275		64	13	2			15	1.650	17.000		
276		168						10.000	10.000		
277	0	751	0	0	0	0	0	15.330	16.510	0.000	0.000
278	0	33,537	14,467	22,369	11,523	0	48,358	5.204	13.765	13.678	0.000
279		43,102	8,010	14,582			22,592	4.000	11.400		
280	0	0	0	78	0	0	78		15.000		-
281		428	154	60			214	11.082	12.377		-
282	0	230	0	0	0	0	0	19.245	15.006	0.000	0.000
283	0	570	0	0	0	0	0	19.000	12.000	12.000	0.000
284		61,255	19,657	24,119	1,633		45,409	12.630	22.846	5.665	
285	0	12,424	9,491	7,015	0	0	16,506	3.600	13.900	0.000	0.000
286		31,294	3,097	3,051			6,148	15.320	8.840		
287	0	12,790	6,510	2,580	1,563	0	10,654	8.600	9.000	8.100	0.000
288	0	20,953	7,592	4,722	0	0	12,314	1.600	26.600	0.000	0.000
289		372,401	67,185	72,647			139,832	10.980	13.240	0.000	0.000
290		71,398	14,327	13,195	1,466		28,988	11.580	12.400	11.490	
291		6							15.000		
292		48									
293	0	35	3	0	0	0	3	9.960			
294		309	117				117	12.244	0.000	0.000	0.000
295		1,487						21.490	10.560	8.830	

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254	
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256	https://www.pacificorp.com/environment/demand-side-management.html
257	https://www.pacificorp.com/environment/demand-side-management.html
258	https://www.pacificorp.com/environment/demand-side-management.html
259	https://www.pacificorp.com/environment/demand-side-management.html
260	https://www.pacificorp.com/environment/demand-side-management.html
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263	https://pwp.cityofpasadena.net/eereports/
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268	N/A
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270	https://firstenergycorp.com/save_energy/save_energy_pennsylvania/act-129.html
271	http://www.puc.state.pa.us/filing_resources/issues_laws_regulations/act_129_information/electric_distribution_company_act_129_reporting_requireme
272	https://firstenergycorp.com/save_energy/save_energy_pennsylvania/act-129.html
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278	https://www.psc.state.md.us/
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	energyefficiency@nypa.gov
281	https://pieg.com/energy-optimization-rebates/
282	
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286	www.puc.nh.gov/electric/coreenergyprograms.htm
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	www.utc.wa.gov
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293	https://www.rmld.com/efficiency-electrification-programs
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	A	В	С	D	E	F	G	н	1	J	К	L
296	2023	16060	Riverland Energy Cooperative	WI	MISO	725	1,090			1,815	0.1	0.2
297	2023	16088	City of Riverside - (CA)	CA	CISO	3,984	6,293			10,277	0.5	0.7
298	2023	16101	Roanoke Electric Member Corp	NC	РЈМ	149				149	0.0	
299	2023	16181	Rochester Public Utilities	MN	MISO	4,681	9,905	3,399		17,985	0.8	1.5
300	2023	16183	Rochester Gas & Electric Corp	NY	NYIS	54,914	32,169			87,083	6.3	3.7
301	2023	16213	Rockland Electric Co	NJ	РЈМ	9,008	6,877	0	0	15,885	0.4	1.6
302	2023	16295	City of Roseville - (CA)	CA	BANC	17,815	2,854	424		21,093	0.2	0.8
303	2023	16534	Sacramento Municipal Util Dist	CA	BANC	78,127	21,838	0		99,965	11.7	3.3
304	2023	16555	Salem Electric - (OR)	OR	BPAT	531	1,088			1,619	4.3	6.8
305	2023	16572	Salt River Project	AZ	SRP	445,605	159,901			605,506	115.0	29.0
306	2023	16603	San Luis Valley R E C, Inc	со	WACM	132		80		211	0.0	
307	2023	16604	City of San Antonio - (TX)	TX	ERCO	67,506	93,528	0	0	161,034	18.4	17.8
308	2023	16606	Santee Electric Coop, Inc	SC	SC	213				213		
309	2023	16609	San Diego Gas & Electric Co	CA	CISO	240,104	252,999	31,154	0	524,256	52.6	42.7
310	2023	16612	City & County of San Francisco	CA	CISO		487			487		0.1
311	2023	16622	San Miguel Power Assn, Inc	со	WACM	1,165	53			1,218	0.1	0.0
312	2023	16655	City of Santa Clara - (CA)	CA	CISO	7	15,409	94		15,510	0.0	2.2
313	2023	16674	Satilla Rural Elec Member Corporation	GA	SOCO	15				15	0.1	
314	2023	16740	Scenic Rivers Energy Coop	WI	MISO	331	20	1		352	0.5	0.0
315	2023	16865	Sawnee Electric Membership Corporation	GA	SOCO	919	68	0	0	987	1.0	0.0
316	2023	16868	City of Seattle - (WA)	WA	SCL	18,534	44,485	5,267		68,286	3.2	8.2
317	2023	16971	Shakopee Public Utilities Comm	MN	MISO	1,351	349	5,438	0	7,137	0.2	0.1
318	2023	17166	Sierra Pacific Power Co	NV	NEVP	15,590	35,390			50,980	4.3	4.8
319	2023	17252	Singing River Elec Cooperative	MS	MISO	400				400	0.2	
320	2023	17267	Sioux Valley SW Elec Coop	MN	SWPP	151	53			204	0.0	0.2
321	2023	17267	Sioux Valley SW Elec Coop	SD	SWPP	1,099	159			1,258	0.1	0.0
322	2023	17470	PUD No 1 of Snohomish County	WA	BPAT	9,414	14,203	22,169		45,786	2.1	3.2
323	2023	17539	Dominion Energy South Carolina, Inc	SC	SCEG	31,427	70,903	6,790		109,120	8.7	16.1
324	2023	17543	South Carolina Public Service Authority	SC	SC	3,468	4,134			7,603	1.0	0.8
325	2023	17572	South River Elec Member Corp	NC	CPLE	1,075				1,075	0.3	
326	2023	17599	Southeastern Indiana R E M C	IN	MISO	260	128			388	0.0	0.0
327	2023	17609	Southern California Edison Co	CA	CISO	104,458	88,133	24,801	0	217,393	13.3	3.0
328	2023	17612	Bear Valley Electric Service	CA	CISO	33				33	0.0	
329	2023	17633	Southern Indiana Gas & Elec Co	IN	MISO	10,136	20,512	9,653	0	40,301	2.4	3.8
330	2023	17637	Southern Maryland Elec Coop Inc	MD	РЈМ	54,350	20,692			75,042	17.4	3.4
331	2023	17642	Southern Public Power District	NE	SWPP	381	81	248	0	710	0.1	0.0
332	2023	17647	Southern Pine Electric Cooperative	MS	MISO	584				584	0.3	
333	2023	17698	Southwestern Electric Power Co	AR	SWPP	17,097	21,570			38,667	3.9	11.4
334	2023	17698	Southwestern Electric Power Co	LA	SWPP	12,099	4,373			16,472	2.8	1.6
335	2023	17698	Southwestern Electric Power Co	ТХ	SWPP	4,436	8,925			13,361	2.4	6.2
336	2023	17718	Southwestern Public Service Co	NM	SWPP	32,117	8,184	36,846		77,147	5.4	1.2
337	2023	17718	Southwestern Public Service Co	ТХ	SWPP	8,348	17,049			25,397	2.6	2.1

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296			0.2	11,272	15,340			26,612	0.1	0.2			0.2
297			1.2	91,733	64,776			156,509	0.5	0.7			1.2
298			0.0	1,788				1,788	0.0				0.0
299	0.3		2.6	37,307	131,783	62,201		231,291	0.8	1.5	0.3		2.6
300			9.9	606,170	379,587			985,757	6.3	3.7			9.9
301	0.0	0.0	2.0	83,495	98,705	0	0	182,200	5.9	22.4	0.0	0.0	28.3
302	0.0		1.0	68,964	32,103	8,483		109,550	0.2	0.8	0.0		1.0
303	0.0		15.0	1,134,869	254,972	0		1,389,841	11.7	3.3	0.0		15.0
304			11.1	11,815	14,688			26,503	4.3	6.8			11.1
305			144.0	2,768,209	2,641,688			5,409,897	115.0	29.0			144.0
306	0.0		0.0	1,848		956		2,804	0.0		0.0		0.0
307	0.0	0.0	36.1	1,041,347	1,003,063	0	0	2,044,410	18.4	17.8	0.0	0.0	36.1
308				2,556				2,556					
309	4.4	0.0	99.7	2,552,023	3,452,832	494,141	0	6,498,996	31.1	25.2	2.6	0.0	58.9
310			0.1		7,299			7,299		0.1			0.1
311			0.1	2,078	1,514			3,592	0.1	0.0			0.1
312	0.0		2.2		207,956	1,130		209,129	0.0	2.0	0.0		2.0
313			0.1	1,143				1,143	0.1				0.1
314	0.0	0.0	0.6	5,290	195	29	0	5,514	0.5		0.0		0.6
315	0.0	0.0	1.0	9,008	276	0	0	9,284	1.0		0.0	0.0	1.0
316	1.0		12.4	143,154	535,023	58,616		736,793	2.4	6.7	0.9		10.0
317	1.0	0.0	1.3	11,662	2,790	40,711	0	55,162	0.2		0.9	0.0	1.2
318			9.1	28,368	447,501			475,869	3.2	3.9			7.1
319			0.2	6,371				6,371	0.2				0.2
320			0.2		924			4,215	0.0				0.2
321			0.1	24,004	2,772			26,776	0.1	0.0			0.1
322	5.1		10.5	120,645	160,118	231,842		512,605	2.1	2.0	3.4		7.6
323	1.5		26.3	333,126	850,832	88,275		1,272,233	8.0		0.7		13.7
324			1.8		49,480			118,906	1.0				1.8
325			0.3	15,626				15,626	0.3				0.3
326			0.1	15,527	4,542			20,069	0.0				0.0
327	2.9	0.0	19.3	206,035	845,686	125,312	0	1,177,033	13.3	3.0	2.9	0.0	19.3
328			0.0	380		•		380	0.0				0.0
329	1.8	0.0	8.0	86,487	254,457	119,744	0	460,688	2.4	3.8	1.8	0.0	8.0
330			20.8	292,145	232,639			524,784	17.4	3.4			20.8
331	0.0	0.0	0.1	6,004	894	2,538	0	9,435	0.1	0.0	0.0		0.1
332			0.3	10,339				10,339	0.3			•	0.3
333			15.3	245,326	336,670		•	581,996	3.9			•	15.3
334		•	4.4	146,793	109,606			256,399	2.8				4.4
335			8.6		153,915			246,071	2.4				8.6
336	5.5		12.1	553,801	139,025	574,583		1,267,410	5.4	1.2	5.5		12.1
337			4.7	102,481	236,157			338,637	2.6	2.1			4.7

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	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
296	79	26			105	0	0			0	79	26	
297	1,183	1,939			3,122						1,183	1,939	
298	0				0	0				0	0		
299	755	857	160		1,772	324	226	22		572	755	857	160
300	6,483	4,185			10,668	2,295	1,086			3,382	6,483	4,185	
301	583	2,223	0	0	2,806	1,504	2,298	0	0	3,802	583	2,223	0
302	2,356	705	92		3,153	1,532	410	87		2,029	2,356	705	92
303	14,524	9,224			23,748	16,287	6,824		•	23,111	14,524	9,224	
304	332	155			487	139	41			180	332	155	
305	15,845	13,460			29,305	8,096	7,785			15,881	15,845	13,460	
306	33		3		36						33		3
307	29,087	11,930	0	0	41,016	2,796	448	0	0	3,243	29,087	11,930	0
308						14				14			
309	5,024	9,866	44	0	14,933	13,172	25,869	115	0	39,156	5,024	9,866	44
310		117			117		38			38		117	
311	16	1			17						16	1	
312	1	1,188	16		1,205	397	1,952	2		2,351	1	1,188	16
313	1				1	4				4	39		
314	69	1	1	0	70	48	0	3	0	51	69	1	1
315	73	3	0	0	76	77	0			77	73	3	0
316	2,568	6,439	28		9,035	6,531	13,191	437		20,159	2,568	6,439	28
317	286	25	454	0	765	30	0	90	0	120	286	25	454
318	2,356	1,597			3,953	3,550	2,800			6,350	2,356	1,597	
319	86				86	122				122	86		
320	21	3			24	0	0			0	70	3	
321	242	9			250	0	0			0	618	9	
322	3,549	3,041	3,235		9,825	1,300	1,114	1,185		3,599	3,579	3,041	3,235
323	10,527	7,903	757		19,187	2,659	4,270	409		7,338	10,527	7,903	757
324	1,372	315			1,687	558	289			847	1,372	315	
325	4				4						150		
326	28	8			36	0	0			0	1,300	230	
327	10,216	11,657	829	0	22,703	25,380	106,954	4,990	0	137,325	10,216	11,657	829
328	88				88	20				20	88		
329	1,159	1,853	872	0	3,884	2,598	1,918	903	0	5,419	1,159	1,853	872
330	8,023	4,187			12,210	7,026	2,213			9,239	8,023	4,187	
331	121	4	7	0	132	19	1	5	0	25	121	4	7
332	94				94	1				1	94		
333	3,199	2,333			5,532	2,331	2,245			4,576	3,199	2,333	
334	1,934	1,162			3,096	434	263			696	1,934	1,162	
335	1,842	1,629			3,471	267	231			498	1,842	1,629	•
336	2,967	615	2,810		6,393	4,227	5,058	7,140		16,424	2,967	615	2,810
337	2,451	1,792			4,243	110	32			142	2,451	1,792	

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	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
296		105	0	0			0	15.548	14.074		
297		3,122						23.020	10.290		
298		0	0				0	12.000			
299		1,772	324	226	22		572	10.000	10.000	10.000	
300		10,668	2,295	1,086			3,382	15.000	15.000		
301	0	2,806	1,504	2,298	0	0	3,802	8.300	14.600	0.000	0.000
302		3,153	1,532	410	87		2,029	12.302	11.502	20.000	
303		23,748	16,287	6,824			23,111	14.683	13.007		
304		487	139	41			180	22.250	13.500		
305		29,305	8,096	7,785			15,881	6.210	16.520		
306		36						16.310		12.000	
307	0	41,016	2,796	448	0	0	3,243	15.430	10.720	0.000	0.000
308			173				173	12.000			
309	0	14,933	13,172	25,869	115	0	39,156	10.629	13.648	15.861	0.000
310		117		38			38		15.000		
311		17						15.060	12.000		
312		1,205	397	1,952	2		2,351	9.110	14.984	12.000	-
313		39	51				51	10.000			
314	0	70	48	0	3	0	51	15.981	9.759	28.954	0.000
315	0	76	77	0			77	7.650	15.000	0.000	0.000
316		9,035	6,531	13,191	437		20,159	7.724	12.027	11.129	
317	0	765	30	0	90	0	120	8.630	8.000	8.000	0.000
318		3,953	3,550	2,800			6,350	1.800	12.600		
319		86	122				122	15.850			
320		72	0	0			0	15.000	22.000		-
321		627	0	0			0	15.000	22.000		
322		9,855	1,300	1,114	1,185		3,599	12.815	11.274	10.458	
323		19,187	2,659	4,270	409		7,338	10.600	12.000	13.000	
324		1,687	558	289			847	20.017	11.968		
325		150						16.500			
326		1,529	0	0			0	15.100	2.000		
327	0	22,703	25,380	106,954	4,990	0	137,325	2.000	9.600	5.100	0.000
328		88	20				20	11.400			
329	0	3,884	2,598	1,918	903	0	5,419	8.500	12.400	12.400	0.000
330		12,210	37,940	24,786			62,726	5.400	11.200		
331	0	132	19	1	5	0	25	15.768	11.000	10.214	0.000
332		94	1				1	17.740			
333		5,532	2,331	2,245			4,576	14.300	15.600		
334		3,096	434	263			696	12.130	25.060		
335		3,471	267	231			498	20.800	17.200		
336		6,393	4,227	5,058	7,140		16,424	17.243	16.987	15.594	
337		4,243	179	87			267	12.277	13.851		

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309	https://cedars.sound-data.com/claims/confirmed-dashboard/2023/
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316	N/A
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	pucn.nv.gov/utilities/electric
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	https://cedars.sound-data.com/
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	Α	В	С	D	E	F	G	Н	1	J	К	L
338	2023	17828	City of Springfield - (IL)	IL	MISO	408	1,949			2,357	0.4	0.5
339	2023	17832	Snapping Shoals El Member Corp	GA	soco	15,515	2,679	2,014		20,208	4.0	0.8
340	2023	17833	City Utilities of Springfield - (MO)	МО	SWPP	637	475	0	0	1,112	1.9	0.1
341	2023	17839	City of Springfield - (OR)	OR	BPAT	759	573	230	0	1,561	0.3	0.1
342	2023	17896	City of Shasta Lake - (CA)	CA	BANC	197	13	0		210	0.0	0.0
343	2023	18087	Town of Sterling - (MA)	MA	ISNE	0	0	0	0	0	0.0	0.0
344	2023	18252	City of Sturgis - (MI)	MI	РЈМ	338	707			1,045	0.0	0.1
345	2023	18280	Sulphur Springs Valley E C Inc	AZ	WALC	167		349		516	5.0	
346	2023	18304	Sumter Electric Coop, Inc	FL	SEC	189				189	0.0	
347	2023	18339	Surry-Yadkin Elec Member Corp	NC	DUK	154				154	2.8	
348	2023	18429	City of Tacoma - (WA)	WA	TPWR	3,066	9,679	4,798	0	17,543	0.0	0.0
349	2023	18445	City of Tallahassee - (FL)	FL	TAL	7,116	199			7,315	1.2	0.1
350	2023	18449	Talquin Electric Coop, Inc	FL	SEC	1,004	0	0	0	1,004	0.0	0.0
351	2023	18454	Tampa Electric Co	FL	TEC	27,480	30,056	3,340		60,876	7.1	3.0
352	2023	18488	City of Taunton	MA	ISNE	547				547	0.2	
353	2023	18498	Taylor County Rural E C C	KY	РЈМ	8				8	0.4	
354	2023	18642	Tennessee Valley Authority	AL	TVA	1,187	5,939	7,504	0	14,630	0.3	0.5
355	2023	18642	Tennessee Valley Authority	GA	TVA	488	1,505	384	0	2,377	0.1	0.2
356	2023	18642	Tennessee Valley Authority	KY	TVA	426	2,729	1,432	0	4,587	0.1	0.2
357	2023	18642	Tennessee Valley Authority	MS	TVA	730	8,016	6,651	0	15,397	0.2	0.7
358	2023	18642	Tennessee Valley Authority	NC	TVA	78	486	0	0	564	0.0	0.0
359	2023	18642	Tennessee Valley Authority	TN	TVA	11,733	61,145	23,401	0	96,279	3.0	5.0
360	2023	18642	Tennessee Valley Authority	VA	TVA	7	56	0	0	63	0.0	0.0
361	2023	18917	Tillamook Peoples Utility Dist	OR	BPAT	480	337	1,202		2,019	0.5	0.0
362	2023	18956	Tri-County Elec Member Corp (GA)	GA	SOCO	44	0	0	0	44	0.0	0.0
363	2023	18997	The Toledo Edison Co	он	РЈМ	2,293	1,061	15	0	3,370	0.3	0.2
364	2023	19125	City of Traverse City - (MI)	MI	MISO	117	445	0	0	562	0.0	0.0
365	2023	19157	MiEnergy Cooperative	IA	MISO	1,504	208			1,745	0.2	0.0
366	2023	19157	MiEnergy Cooperative	MN	MISO	3,378	468	73		3,919	0.4	0.1
367	2023	19161	Tri-County Electric Coop, Inc (FL)	FL	SEC	104	0	0	0	104	0.0	0.0
368	2023	19189	Trico Electric Cooperative Inc	AZ	WALC	248				248	0.3	
369	2023	19281	Turlock Irrigation District	CA	TIDC	950	2,732	3,434		7,116	0.6	0.1
370	2023	19325	Umatilla Electric Coop Assn	OR	BPAT	157	524	20,250	0	20,931	0.1	0.0
371	2023	19390	UGI Utilities, Inc	PA	РЈМ	1,812	613	3,718	0	6,143	0.1	0.2
372	2023	19396	Tri-County Electric Coop (MI)	MI	MISO	374	0	843	0	1,216	0.1	0.0
373	2023	19435	Union Electric Membership Corp - (NC)	NC	DUK	3,539				3,539		
374	2023	19436	Union Electric Co - (MO)	MO	MISO	68,382	96,014	13,871	0	178,267	33.7	30.6
375	2023	19446	Duke Energy Kentucky	KY	PJM	4,540	10,542			15,081	1.0	1.4
376	2023	19490	United Electric Coop Service Inc - (TX)	ТХ	ERCO	20,372	280			20,651	2.8	0.0
377	2023	19497	United Illuminating Co	СТ	ISNE	2,694	25,367	5,140	0	33,201	2.4	4.1
378	2023	19499	United Power, Inc	со	WACM	1,921	3,912	0	0	5,834	0.2	0.7
379	2023	19545	Black Hills Power, Inc.	SD	WACM	24	460	0	0	484	0.0	0.1

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	М	Ν	0	Р	Q	R	S	Т	U	V	W	Х	Y
338			0.9	5,927	29,241			35,169	0.4	0.5			0.9
339	0.6		5.4	253,070	38,004	62,147		353,222	3.8	0.7	0.6		5.1
340	0.0	0.0	2.1	8,100	4,752	0	0	12,852	1.9	0.1	0.0	0.0	2.1
341	0.0	0.0	0.5	12,006	7,193	2,689	0	21,888	0.3	0.1	0.0	0.0	0.5
342	0.0		0.0	1,902	161	0		2,063	0.0	0.0	0.0		0.0
343	0.0	0.0	0.0	0				0	0.0				0.0
344			0.1	786	11,438			12,224	0.0	0.1			0.1
345	3.4		8.5	1,668		3,490		5,158	1.3		12.8		14.1
346			0.0	2,453				2,453	0.0				0.0
347			2.8	41,979				41,979	2.7				2.7
348	0.0	0.0	0.0	3,066	9,679	4,798	0	17,543					
349			1.3	95,142	3,578			98,720	1.2	0.1			1.3
350	0.0	0.0	0.0	5,854	0	0	0	5,854	0.0	0.0	0.0	0.0	0.0
351	0.3		10.4	569,289	522,556	58,062		1,149,907	6.7	4.6	0.5		11.7
352			0.2	547				547	0.2			· · · · · · ·	0.2
353			0.4	192				192	0.4				0.4
354	0.7	0.0	1.5	15,821	77,209	102,835	0	195,865	0.3	0.5	0.7	0.0	1.5
355	0.0	0.0	0.3	5,091	20,805	5,754	0	31,650	0.1	0.2	0.0	0.0	0.3
356	0.0	0.0	0.3	4,836	24,321	7,160	0	36,317	0.1	0.2	0.0	0.0	0.3
357	0.6	0.0	1.5	8,403	113,355	79,249	0	201,007	0.2	0.7	0.6	0.0	1.5
358	0.0	0.0	0.0	756	3,176	0	0	3,932	0.0	0.0	0.0	0.0	0.0
359	2.7	0.0	10.7	137,062	839,476	346,359	0	1,322,897	3.0	5.0	2.7	0.0	10.7
360	0.0	0.0	0.0	77	838	0	0	915	0.0	0.0	0.0	0.0	0.0
361	0.1		0.7	6,309	4,612	12,023		22,943	0.5	0.0	0.1		0.7
362	0.0	0.0	0.0	44	0	0	0	44	0.0	0.0	0.0	0.0	0.0
363	0.0	0.0	0.5	20,754	8,765	181	0	29,700	0.3		0.0	0.0	
364	0.0	0.0	0.0	1,807	4,892	0	0	6,699	0.0	0.0	0.0	0.0	0.0
365	0.0		0.2	21,602	3,139	433		25,173	0.2	0.0	0.0		0.2
366	0.0		0.5	48,511	7,048	972		56,532	0.4	0.1	0.0		0.5
367	0.0	0.0	0.0	474	0	0	0	474	0.0	0.0	0.0	0.0	0.0
368			0.3	1,169				1,169	0.3				0.3
369	0.5		1.2	9,227	40,584	51,505		101,316	0.6		0.5		1.2
370	1.5	0.0	1.6	3,656	5,211	147,532	0	156,399	0.1	0.0	1.5		1.6
371	0.7	0.0	1.0	25,370	8,580	52,045	0	85,995	0.1	0.2	0.7	0.0	1.0
372	0.2	0.0	0.3	3,616	0	11,459	0	15,075	0.1	0.0	0.2	0.0	0.3
373				12,959				12,959					
374	4.4	0.0	68.7	863,709	1,389,853	200,787	0	2,454,348	16.2		3.1	0.0	40.8
375			2.4	32,161	146,491			178,653	1.0				2.4
376			2.9	256,872	4,128			261,000	2.8	0.0			2.9
377	0.7	0.0	7.2	20,251	183,722	59,482	0	263,455	2.4	4.1	0.7	0.0	
378	0.0	0.0	0.9	28,600	47,326	0	0	75,926	0.2	1044 PC2	0.0	0.0	0.9
379	0.0	0.0	0.1	315	6,431	0	0	6,746	0.0	0.1	0.0	0.0	0.1

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	z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
338	91	88			178	84	58			142	91	88	
339	58	2	2		62	103	4	1		108	2,878	16	11
340	408	47	0	0	455	96	0	0	0	96	408	47	0
341	479	118	32	0	628	181	137	55	0	373	479	118	32
342	126	12	0		138	55	1	0		56	126	12	0
343	1	0	0	0	1	7	0	=	0		1		
344	40	102			142	25	72			97	40	102	
345	57		0		57	4		10		14	57		0
346						362				362			
347	12				12	0				0	206		
348	1,868	1,210	586	0	3,665	635	32	16	0		1,868	1,210	586
349	975	43			1,018	926	41			967	975	43	
350						1				1			
351	3,018	27,798	3,089		33,905	4,146	1,408	156		5,710	3,018	27,798	3,089
352	350				350	61				61	350		
353	1				1						1		
354	101	1,338	289	0	1,728	1,132	162	551	0		101	1,338	289
355	101	167	38	0	306	816	44	0	0		101	167	38
356	31	953	0	0	984	770	104	554	0		31	953	0
357	42	1,075	213	0	1,330	792	257	905	0		42	1,075	213
358	8	40	0	0	48	63	8	0	0		8	40	0
359	538	5,426	1,032	0	6,996	18,531	2,354	667	0		538	5,426	1,032
360	0	2	0	0	2	2	2	0	0		0	2	0
361	312	68	268		649	197	43			411	312	68	268
362	3	0	0		3	0	0		0	-	3	0	0
363	1,136	57	1		1,193	684	73		0		1,136	57	1
364	27	34	0		61	21	21	0	0		27	34	0
365	122	15	0		138	15	2	0		17	122	15	0
366	274	34	1		309	35	4	0	•	38	274	34	1
367			•			45				45			•
368	47				47	3				3	47		
369	462	560	357		1,379	40	174	209		423	462	560	357
370	145	115	858	0	1,118	2	5	198	0		145	115	858
371	245	43	183	0	471	239	121	350	0		245	43	183
372	157	0	53	0	210	155	0	73	0		157	0	53
373	3				-	259				259	3		
374	19,086	14,226	2,055	0	35,366	14,598	5,946	859	0		19,086	14,226	2,055
375	557	723			1,280	1,285	722			2,007	557	723	
376	740				747	207			0	207	740	/	
377	14,781	5,042	8,304	0	28,127	2,476	1,334	1,657	0	5,466	14,781	5,042	8,304
378	388	242	0		630						388	242	0
379	11	84	0	0	95	2	34	0	0	36	11	84	0

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	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
338		178	84	58			142	14.189	15.000		
339		2,905	3,700	230	170		4,101	25.000	25.000	25.000	
340	0	455	96	0	0	0	96	13.000	12.000	0.000	0.000
341	0	628	181	137	55	0	373	15.818	12.564	11.704	0.000
342		138	55	1	0		56	10.146	12.000	0.000	
343		1	7				7	1.000			
344		142	25	72			97	6.090	17.270		
345		57	4		10		14	10.000		10.000	10.000
346			362				362	2.000			
347		206	0				0	16.960			
348	0	3,665	635	32	16	0	683	1.000	1.000	1.000	0.000
349		1,018	926	41			967	13.369	18.000		
350			1				1	5.830	0.000	0.000	0.000
351		33,905	4,146	1,408	156		5,710	20.000	20.000	20.000	
352		350	61				61	1.000	•		
353		1						22.800			
354	0	1,728	1,132	162	551	0	1,845	13.000	13.000	14.000	0.000
355	0	306	816	44	0	0	860	10.000	14.000	15.000	0.000
356	0	984	770	104	554	0	1,428	11.000	9.000	5.000	0.000
357	0	1,330	792	257	905	0	1,954	12.000	14.000	12.000	0.000
358	0	48	63	8	0	0	71	10.000	7.000	0.000	0.000
359	0	6,996	18,531	2,354	667	0	21,552	12.000	14.000	15.000	0.000
360	0	2	2	2	0	0	4	11.000	15.000	0.000	0.000
361		649	197	43	170		411	13.660	13.570	10.430	
362	0	3	0	0	0	0	0	1.000	0.000	0.000	0.000
363	0	1,193	684	73	62	0	820	9.050	8.259	12.000	0.000
364	0	61	21	21	0	0	42	14.680	10.430		
365		138	15	2	0		17	14.362	15.069	13.250	
366		309	35	4	0		38	14.362	15.069	13.250	
367			45				45	3.844	0.000	0.000	0.000
368		47	3				3	4.710			
369		1,379	40	174	209		423	11.970	15.106	15.000	
370	0		2	5	198	0	204	23.307	16.000	7.286	0.000
371	0	471	239	121	350	0	710	14.000	14.000	14.000	0.000
372	0		155	0	73	0	228	12.590	0.000	9.200	0.000
373		3	259				259	16.000			
374	0		14,598	5,946	859	0	21,403	12.632	14.760	14.179	0.000
375		1,280	1,285	722			2,007	7.085	13.897		
376		747	207				207	12.610	14.770		
377	0		2,476	1,334	1,657	0	5,466	7.518	7.243	11.571	0.000
378	0							13.770	12.770		
379	0	95	2	34	0	0	36	13.042	13.973	0.000	0.000

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341	none
342	www.cityofshastalake.org
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344	www.sturgismi.gov/utilities/electric
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349	Talgov.com
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351	https://www.floridapsc.com/pscfiles/website-files/PDF/Publications/Reports/ElectricGas/AnnualReport/2022.pdf
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363	https://dis.puc.state.oh.us/
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369	https://www.cmua.org/emv-reports
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371	www.ugi.com/savesmart
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	https://puc.sd.gov/commission/dockets/electric

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	Α	В	С	D	E	F	G	Н	I	J	К	L
380	2023	19578	Upper Peninsula Power Company	MI	MISO	12,747	3,533	2,423	0	18,703	2.0	0.4
381	2023	19728	UNS Electric, Inc	AZ	TEPC	31,496	1,586	6,028		39,110	6.1	5.1
382	2023	19790	Verendrye Electric Coop Inc	ND	MISO	67	162	0	0	229	0.2	0.4
383	2023	19798	City of Vernon	CA	CISO		3,029			3,029		0.5
384	2023	19806	Victoria Electric Coop, Inc	ТХ	ERCO	2				2	0.0	
385	2023	19876	Virginia Electric & Power Co	NC	PJM	651	3,078	0	0	3,729	0.1	0.5
386	2023	19876	Virginia Electric & Power Co	VA	РЈМ	66,518	130,265	0	0	196,783	6.7	29.0
387	2023	19981	Wake Electric Membership Corp	NC	CPLE	1,175				1,175	1.0	
388	2023	20038	Town of Wallingford - (CT)	СТ	ISNE	330	656	522		1,508	0.1	0.2
389	2023	20169	Avista Corp	ID	AVA	2,466	14,049	1,281	0	17,796	43.3	246.7
390	2023	20169	Avista Corp	WA	AVA	5,450	45,833	2,525	0	53,807	95.7	804.9
391	2023	20187	Watertown Municipal Utilities	SD	SWPP	114	369	290		774	0.0	0.1
392	2023	20387	West Penn Power Company	PA	РЈМ	30,044	29,429	23,389	0	82,863	5.1	5.5
393	2023	20401	West River Electric Assn Inc	SD	SWPP	0	7			7	0.1	0.0
394	2023	20404	AEP Texas North Company	ТХ	ERCO	4,347	5,239	0	0	9,586	2.1	2.6
395	2023	20477	City of Westerville - (OH)	он	PJM		508			508		0.1
396	2023	20481	City of Westfield - (MA)	MA	ISNE		835	91		926		0.2
397	2023	20521	Wheeling Power Co	WV	РЈМ	145				145	0.1	
398	2023	20639	Wild Rice Electric Coop, Inc	MN	MISO	1,822	215			2,037	0.2	0.0
399	2023	20737	Willmar Municipal Utilities	MN	MISO	146	82	828		1,056	0.0	0.0
400	2023	20841	Wiregrass Electric Coop, Inc	AL	SOCO	98				98	0.1	
401	2023	20856	Wisconsin Power & Light Co	WI	MISO							
402	2023	20858	WPPI Energy	WI	MISO	201	2,762	253	0	3,217	0.0	0.4
403	2023	20885	Withlacoochee River Elec Coop	FL	SEC	902	1,420	0	0	2,322	0.0	0.0
404	2023	20963	Woodruff Electric Coop Corp	AR	MISO							
405	2023	20997	Yellowstone Valley Elec Co-op	MT	WAUW	360				360	1.0	
406	2023	21002	York Electric Coop Inc	SC	DUK		28			28		0.1
407	2023	21013	City of Worthington - (MN)	MN	MISO	36	450	596		1,081	0.0	0.1
408	2023	21048	Wyandotte Municipal Serv Comm	MI	MISO	187	849			1,036	0.0	0.1
409	2023	21075	Y-W Electric Assn Inc	со	WACM	0	1			1	0.0	0.2
410	2023	21111	Perennial Public Power Dist	NE	SWPP	171	49	251		470	0.1	0.0
411	2023	21158	City of Zeeland - (MI)	MI	MISO	813	1,867			2,680	0.1	0.3
412	2023	21352	Municipal Energy Agency of NE	со	WACM	16	190			206	0.1	0.1
413	2023	21352	Municipal Energy Agency of NE	IA	MISO	1	62			63	0.0	0.1
414	2023	21352	Municipal Energy Agency of NE	NE	SWPP	42	452			494	0.2	0.1
415	2023	21352	Municipal Energy Agency of NE	WY	WACM							
416	2023	21538	Mohave Electric Cooperative, Inc.	AZ	WALC	1,001	0			1,001	0.4	0.0
417	2023	21632	EnergyUnited Elec Member Corp	NC	DUK	7	257			263	8.9	13.2
418	2023	22053	Kentucky Power Co	KY	PJM	0				0	0.1	
419	2023	22815	Delta Electric Power Assn	MS	MISO	440				440		
420	2023	24211	Tucson Electric Power Co	AZ	TEPC	115,099	16,879	23,791		155,769	21.0	2.9
421	2023	24431	Utah Municipal Power Agency	UT	PACE	4,123	128			4,250	1.2	0.0

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	М	N	0	Р	Q	R	S	Т	U	V	W	х	Y
380	0.0	0.0	2.4	90,754	43,558	33,854	0	168,166	2.0	0.4	0.0	0.0	2.4
381	0.8		12.0	491,070	15,656	35,046		541,772	6.1	5.1	0.8		12.0
382	0.0	0.0	0.6	668	1,623	0	0	2,291	0.2	0.4	0.0	0.0	0.6
383			0.5		40,528			40,528		0.5			0.5
384			0.0	23				23	0.0				0.0
385	0.0	0.0	0.6	5,732	32,005	0	0	37,737	0.1	0.5	0.0	0.0	0.6
386	0.0	0.0	35.7	539,189	1,434,354	0	0	1,973,543	6.7	29.0	0.0	0.0	35.7
387			1.0	1,229				1,229	1.0				1.0
388	0.1		0.4	4,790	8,538	6,780		20,108	0.1	0.2	0.1		0.4
389	22.5	0.0	312.5	70,926	267,125	52,412	0	390,464	43.3	246.7	22.5	0.0	312.5
390	44.3	0.0	945.0	210,591	121,627	8,966	0	341,184	95.7	804.9	44.3	0.0	945.0
391	0.1		0.1	2,007	4,587	3,604		10,198	0.0	0.1	0.1		0.1
392	3.7	0.0	14.3	313,026	381,701	309,294	0	1,004,022	5.1	5.5	3.7	0.0	14.3
393			0.1	1	98			99	0.1	0.0			0.1
394	0.0	0.0	4.7	74,031	121,021	0	0	195,052	2.1	2.6	0.0	0.0	4.7
395			0.1		2,540			2,540		0.1			0.1
396	0.0		0.2		13,116	1,365		14,481		0.2	0.0		0.2
397			0.1	1,611				1,611	0.1				0.1
398			0.2	20,141	5,035			25,176	0.2	0.0			0.2
399	0.2		0.2	2,189	1,018	10,292		13,499	0.0	0.0	0.2		0.2
400			0.1	979				979	0.1				0.1
401													
402	0.0	0.0	0.4	2,012	41,437	3,802	0	47,251	0.0	0.4	0.0	0.0	0.4
403	0.0	0.0	0.0	11,159	17,556	0	0	28,715	0.0	0.0	0.0	0.0	0.0
404	4.2		4.2								4.0		4.0
405			1.0	360				360	1.0				1.0
406			0.1		280			280		0.1			0.1
407	0.1		0.2	593	6,086	8,067		14,746	0.0	0.1	0.1		0.2
408			0.2	934	11,770			12,704	0.0	0.1			0.1
409			0.2	1	10			11	0.0	0.2			0.2
410	0.0		0.1	1,449	2,498	2,420		6,367	0.1	0.0	0.0		0.1
411			0.3	2,035	13,028			15,063	0.0	0.3			0.4
412			0.2	56	1,149			1,205	0.1	0.1			0.1
413			0.1	6	752			758	0.0	0.1			0.1
414			0.3	129	2,061			2,190	0.1	0.2			0.3
415										0.1			0.1
416			0.4	8,946	0			8,946	0.4	0.0			0.4
417			22.0	122	329			451	8.1	12.7			20.8
418			0.1	4				4	0.1				0.1
419				440				440					
420	3.5		27.4	2,120,745	190,845	322,045		2,633,635	21.0	2.9	3.5		27.4
421			1.2	22,536	697			23,233	1.2	0.0			1.2

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	Z	AA	AB	AC	AD	AE	AF	AG	AH	Al	AJ	AK	AL
380	564	276	61	0	901	1,690	828	184	0	2,702	564	276	61
381	1,488	239	169		1,896	816	108	77		1,001	1,488	239	169
382	12	18	0	0	30	12	18	0	0	30	12	18	0
383		717			717							717	
384	1				1	0				0	1		
385	240	453	0	0	693	465	510	0	0	975	240	453	0
386	25,016	20,137	0	0	45,153	18,365	13,951	0	0	32,316	25,016	20,137	0
387	0				0	0				0	0		
388	676	338	113		1,126	74	37	12		124	676	338	113
389	1,062	4,514	255	0	5,831	638	991	56	0	1,685	1,062	4,514	255
390	2,553	14,636	146	0	17,334	1,773	1,829	20	0	3,621	2,553	14,636	146
391	16	15	12		42	16	16	12		44	16	15	12
392	6,933	6,161	2,493	0	15,587	3,358	1,925	1,239	0	6,522	6,933	6,161	2,493
393	7	6			12						7	6	
394	1,482	162	0	0	1,644	188	118	0	0	306	1,482	162	0
395		60			60		57			57		60	
396		127	13		140		33	4		37		127	13
397	26				26	85				85	26		
398	212	12			223	179	45			223	1,698	425	
399	14	4	40		58	14	4	42		61	14	4	40
400	21				21	0				0	309		
401													
402	84	152	278	0	514	747	1,194	625	0	2,565	84	152	278
403	0	0	0	0	0	102	1,358	0	0	1,460	0	0	0
404								20		20			
405	15				15	33				33	15		
406							16			16			
407	18	20	27		65	19	21	28		68	18	20	27
408	34	77			111	1	57			58	34	77	
409	14	26			40						14	26	
410	36	8	14		58						54	10	22
411	120	122			243	40	117			157	120	122	
412	7	9			16	0	0			0	9	30	
413	0	4			4	0	0			0	1	19	
414	16	41			56	0	0			0	20	202	
415												20	
416	379	0			379	134	4			138	379	0	
417	9	11			20						17	16	
418						281				281			
419													
420	12,860	4,368	2,239		19,467	8,324	1,611	826		10,761	12,860	4,368	2,239
421	9				9	498	43			541	9		

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	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
380	0	901	1,690	828	184	0	2,702	7.120	12.330	13.970	0.000
381		1,896	816	108	77		1,001	15.590	9.870	5.810	
382	0	30	12	18	0	0	30	10.000	10.000	0.000	0.000
383		717							12.000		
384		1	0				0	15.000			
385	0	693	465	510	0	0	975	8.800	10.400	0.000	0.000
386	0	45,153	18,365	13,951	0	0	32,316	8.100	11.000	0.000	0.000
387		0	0				0	1.040			
388		1,126	74	37	12		124	14.530	13.010	13.000	
389	0	5,831	638	991	56	0	1,685	22.229	11.410	14.375	0.000
390	0	17,334	1,773	1,829	20	0	3,621	22.757	11.606	13.385	0.000
391		42	16	16	12		44	17.556	12.421	12.421	
392	0	15,587	3,358	1,925	1,239	0	6,522	10.419	12.970	13.224	0.000
393		12						15.000	14.000		
394	0	1,644	188	118	0	0	306	17.000	23.100	0.000	0.000
395		60		57			57		11.700		
396		140	· · · · · · · · · · · · · · · · · · ·	33	4		37		15.710	15.000	
397		26	85				85	10.600			
398		2,123	1,570	392			1,962	17.990	12.700		
399		58	14	4	42		61	15.015	12.428	12.428	
400		309	0				0	10.000			
401											
402	0	514	747	1,194	625	0	2,565	10.000	15.000	15.000	0.000
403	0	0	102	1,358	0	0	1,460	5.410	12.370	0.000	0.000
404					20		20				
405		15	40				40	1.000			
406				16			16		10.000		
407		65	19	21	28		68	16.483	13.538	13.538	
408		111	1	57			58	5.000	13.560		
409		40						15.540	16.790		
410		85						20.000	20.000	20.000	
411		243	40	177			217	2.500	6.980		
412		39	0	0			0	10.000	10.000		
413		20	0	0			0	10.000	10.000		
414		222	0	0			0	10.000	10.000		
415		20									
416		379	134	4			138	8.940	0.000	0.000	0.000
417		33						19.000	7.000		
418			281				281	16.600			
419								1.000			
420		19,467	8,324	1,611	826		10,761	18.400	11.300	13.500	
421		9	498	43			541	25.000	20.000		

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392	https://firstenergycorp.com/save_energy/save_energy_pennsylvania/act-129.html
393	Per Adam "Our savings are calculaed in BTU's"
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399	www.brightenergysolutions/municipalities
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401	http://psc.wi.gov/apps35/ERF_search/default.aspx
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408	www.wyan.org
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421	Levan Town Manti City Nephi City Provo City Salem City Spanish Fork City

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	A	В	С	D	E	F	G	Н	1	J	к	L
422	2023	24590	Unitil Energy Systems	NH	ISNE	3,903	6,255	2,681		12,838	0.6	0.7
423	2023	24949	Cass County Elec Coop Inc	ND	MISO	19				19	0.3	
424	2023	26510	Liberty Utilities (Granite State Electri	NH	ISNE	2,603	5,148	3,155	0	10,907	0.4	0.7
425	2023	27599	Carroll-White REMC	IN	MISO	546				546	1.5	
426	2023	28541	Clatskanie Peoples Util Dist	OR	BPAT	523	270	0	0	793	0.2	0.0
427	2023	28604	Kerrville Public Utility Board	ТХ	ERCO	503				503	0.1	
428	2023	38084	Great Lakes Energy Coop	MI	MISO	1,773	1,780			3,553	0.2	0.4
429	2023	40051	Texas-New Mexico Power Co	ТХ	ERCO	7,402	9,258			16,661	3.7	2.3
430	2023	40211	Wabash Valley Power Assn, Inc	IL	MISO	107	704	57		869	0.0	0.0
431	2023	40211	Wabash Valley Power Assn, Inc	IN	РЈМ	126	317	3,700	0	4,143	0.0	0.0
432	2023	40211	Wabash Valley Power Assn, Inc	IN	MISO	932	21,421	7,794		30,147	0.1	4.9
433	2023	40211	Wabash Valley Power Assn, Inc	MO	MISO	355	445	926		1,726	0.0	0.1
434	2023	40437	Emerald People's Utility Dist	OR	PACW	542	430	506		1,479	0.2	0.1
435	2023	40438	Columbia River Peoples Ut Dist	OR	BPAT	727	574	917	0	2,217	0.2	0.1
436	2023	40575	Utah Associated Mun Power Sys	UT	WALC	156	0			156	0.0	0.0
437	2023	44372	Oncor Electric Delivery Company LLC	TX	ERCO	148,995	83,561			232,556	51.0	14.9
438	2023	54913	NSTAR Electric Company	MA	ISNE	14,149	166,059			180,208	3.6	20.0
439	2023	55787	City of Moreno Valley - (CA)	CA	CISO	955				955	0.1	
440	2023	55937	Entergy Texas Inc.	ТХ	MISO	12,500	30,299			42,799	5.4	7.7
441	2023	56146	Black Hills Colorado Electric, LLC	со	PSCO	4,448	12,639	0	0	17,087	1.1	2.3
442	2023	56692	Marin Clean Energy	CA	CISO	513	4,672	0	0	5,185	0.1	0.6
443	2023	56697	Ameren Illinois Company	IL	MISO	200,129	173,614			373,743	24.9	22.9
444	2023	57156	NYSERDA	NY	NYIS	21,637	249,691	53,659		324,987	6.2	11.0
445	2023	57201	Energy Trust of Oregon	OR	PGE	74,496	203,295	160,001		437,793	26.6	41.0
446	2023	57346	Efficiency Maine Trust	ME	ISNE	39,404	38,455			77,859	5.5	5.4
447	2023	57347	Vermont Energy Investment Corporation	VT	ISNE	23,738	49,530			73,268	1.5	8.5
448	2023	57349	Focus on Energy	WI	MISO	94,411	179,964	184,118		458,493	19.2	35.7
449	2023	57483	Liberty Utilities	CA	CISO	130	228			358	0.1	0.1
450	2023	58124	City of Winter Park - (FL)	FL	FPC	17				17		
451	2023	58127	Cape Light Compact	MA	ISNE	7,686	9,041			16,727	0.3	1.2
452	2023	58128	DC Sustainable Energy Utility	DC	РЈМ	9,870	65,704			75,574	1.5	18.0
453	2023	58854	Delaware Sustainable Energy Utility	DE	РЈМ	7,231	16,527			23,758		
454	2023	58855	Hawaii Energy Efficiency Program	н	NA	26,925	43,594			70,519	3.5	5.8
455	2023	59013	PUD No 1 of Jefferson County	WA	BPAT	653	257			910	0.5	0.3
456	2023	59118	NJ Clean Energy Program	NJ	РЈМ	14,138	46,406			60,544	1.8	13.8
457	2023	60631	Upper Michigan Energy Resources Corp.	MI	MISO							
458	2023	60868	Redwood Coast Energy Authority	CA	CISO	29	120	22	0	170	0.0	0.0
459	2023	61858	San Jose Clean Energy	CA	CISO	29	2,582			2,611	0.0	0.5
460	2023		Umpqua Indian Utility Cooperative	OR	BPAT		67			67		
461	NM - Dat	ta is Not Mea	ningful.									
462												
463												

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	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Y
422	0.3		1.6	16,087	61,931	26,542		104,559	0.6	0.7	0.3		1.6
423			0.3	231				231	0.3				0.3
424	0.4	0.0	1.5	15,333	48,882	29,960	0	94,176	0.4	0.7	0.4	0.0	1.5
425			1.5	5,460				5,460	1.4				1.4
426	0.0	0.0	0.2	9,768	4,047	0	0	13,816	0.2	0.0	0.0	0.0	0.2
427			0.1	7,541				7,541	0.1				0.1
428			0.6	24,140	16,594			40,734	0.2	0.3			0.5
429			5.9	153,252	115,152			268,404	3.7	2.3			5.9
430	0.0		0.1	2,523	10,191	777		13,491	0.0	0.0	0.0		0.1
431	3.9	0.0	3.9	2,958	4,072	52,326	0	59,356	0.0	0.0	3.9	0.0	3.9
432	0.8		5.9	21,971	284,914	103,791		410,676	0.1	4.9	0.8		5.9
433	0.2		0.2	8,330	5,852	12,616		26,797	0.0	0.1	0.2		0.2
434	0.1		0.4	9,275	5,501	6,077		20,853	0.2	0.1	0.1		0.4
435	0.0	0.0	0.3	12,868	6,885	19,990	0	39,743	0.2	0.1	0.0	0.0	0.3
436			0.0	1,591	0			1,591	0.0	0.0			0.0
437			66.0	1,631,026	1,205,425			2,836,451	21.0	11.0			32.0
438			23.5	44,790	1,471,195			1,515,985	3.6	20.0			23.5
439			0.1	9,555				9,555	0.1				0.1
440			13.2	210,605	317,611			528,216	5.4	7.7			13.2
441	0.0	0.0	3.3	41,212	231,032	0	0	272,244	1.1	2.4	0.0	0.0	3.5
442	0.0	0.0	0.7	4,098	52,409	0	0	56,507	0.1	0.6	0.0	0.0	0.7
443			47.8	2,022,863	2,565,226			4,588,089	24.9	22.9			47.8
444	0.0		17.2	395,423	3,954,878	806,581		5,156,882	6.2	11.0	0.0		17.2
445	25.6		93.2	1,065,309	2,697,497	1,812,389		5,575,195	17.1	34.1	22.1		73.3
446			10.8	264,853	507,513			772,366	5.5				10.8
447			9.9	310,969	652,329			963,298	1.5	8.5			9.9
448	23.5		78.4	1,390,816	3,283,131	2,772,167		7,446,114	19.2	35.7	23.5		78.4
449			0.2	1,384	3,217			4,601	0.1	0.1			0.2
450				166				166					
451			1.5	126,113	85,283			211,396	0.3	5117 ·			1.5
452			19.4	67,947	844,070			912,016	1.5	18.0			19.4
453				130,158	297,488			427,646					
454			9.3	344,367	555,673			900,040	3.5				9.3
455			0.8	10,643	110,780			121,423	0.5				0.8
456			15.6	239,896	716,989			956,885	1.8	13.8			15.6
457													
458	0.0	0.0	0.0	337	205	23	0	565	0.0		0.0	0.0	0.0
459			0.5	214	17,838			18,052	0.0	0.5			0.5
460					674			674					
461													
462													
463													
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Energy Efficiency_States

	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
422	1,041	1,430	613		3,084	295	405	173		873	1,041	1,430	613
423	20				20	4				4	20		
424	1,966	1,935	315	0	4,216	506	561	91	0	1,157	1,966	1,935	315
425	55				55						55		
426	815	82	0	0	897	53	28	0	0	81	815	82	0
427	45				45	60				60	250		
428	96	129			225	490	282			772	96	129	
429	2,522	1,523			4,045	481	259			740	2,522	1,523	
430	23	66	5		94	30	45	45		120	23	66	5
431	32	31	207		269	15	23	23		62	32	31	207
432	252	1,022	457		1,731	102	145	144		391	252	1,022	457
433	72	63	64		199	21	31	31		82	72	63	64
434	451	155	121		728	237	188	221		647	451	155	121
435	416	87	132	0	635	18	14	23	0	56	416	87	132
436	30	0			30	0	0			0	30	0	
437	29,612	12,419			42,031	3,046	1,691			4,737	29,612	12,419	
438	143,794	56,247			200,041	47,728	31,664			79,392	143,794	56,247	
439	1,249				1,249	0				0	1,249		
440	4,004	2,595			6,599	372	183			555	4,044	2,595	
441	221	2,299	0	0	2,520	1,541	2,024	0	0	3,565	221	2,299	0
442	650	367	0	0	1,017	194	53	0	0	247	650	367	0
443	38,491	26,232			64,723	33,326	25,142			58,468	38,491	26,232	
444	56,994	40,840	10,748		108,582	21,713	11,602	2,235		35,550	56,994	40,840	10,748
445	25,761	37,358	26,369		89,488	19,368	38,114	15,444		72,926	25,761	37,358	26,369
446	17,445	10,458			27,904	5,633	3,379			9,012	17,445	10,458	
447	9,451	10,240			19,691	7,402	11,578			18,980	9,451	10,240	
448	26,160	13,144	15,797		55,101	13,454	11,475	10,332		35,261	26,160	13,144	15,797
449	67	32			99	281	106			388	67	32	
450						4				4			
451	40,028	9,478			49,506	11,780	3,667			15,447	40,028	9,478	
452	5,440	5,154			10,594	3,940	3,731			7,671	5,440	5,154	
453	11,786	62,332			74,118						11,786	62,332	
454	8,436	8,285			16,721	5,084	4,919			10,003	8,436	8,285	
455	378	65			443						378	65	
456	39,563	24,006			63,569	11,148	7,457			18,605	39,563	24,006	
457													
458	46	120	22	0	188	43	167	32	0	243	46	120	22
459	52	856			908	124	657			781	52	856	
460		8			8		28			28		40	
461													
462													
463													

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Energy Efficiency_States

	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
422		3,084	295	405	173		873	12.530	11.560	11.560	
423		20	4				4	12.000			
424	0	4,216	506	561	91	0	1,157	8.540	8.540	9.860	0.000
425		55		· · · · · · · · · ·				10.000			
426	0	897	53	28	0	0	81	18.673	15.000	0.000	0.000
427		250	300				300	15.000			
428		225	490	282			772	12.000	12.000		
429		4,045	481	259			740	20.703	12.438		
430		94	30	45	45		120	23.492	14.473	13.631	
431		269	15	23	23		62	23.492	12.863	14.140	
432		1,731	102	145	144		391	23.577	13.300	13.317	
433		199	21	31	31		82	23.492	13.155	13.618	
434		728	237	188	221		647	17.100	12.800	12.000	
435	0	635	18	14	23	0	56	17.708	12.000	21.800	0.000
436		30	0	0			0	0.014	0.015	0.000	
437		42,031	3,046	1,691			4,737	10.947	14.380		
438		200,041	47,728	31,664			79,392	3.170	8.860	0.000	0.000
439		1,249	0				0	10.000			
440		6,639	372	183			555	16.848	10.482		
441	0	2,520	1,541	2,024	0	0	3,565	9.270	18.280		
442	0	1,017	194	53	0	0	247	3.811	9.457		
443		64,723	33,326	25,142			58,468	10.490	15.200		
444		108,582	21,713	11,602	2,235		35,550	18.280	15.840	15.030	
445		89,488	19,368	38,114	15,444		72,926	14.000	13.000	11.000	
446		27,904	5,633	3,379			9,012	6.721	13.198		
447		19,691	7,402	11,578			18,980	13.100	13.170		
448		55,101	13,454	11,475	10,332		35,261	14.731	18.243	15.056	
449		99	281	106			388	9.760	14.100		
450			4				4	10.000			
451		49,506	11,780	3,667			15,447	16.410	9.430		
452		10,594	3,940	3,731			7,671	6.880	12.850		
453		74,118									
454		16,721	5,084	4,919			10,003	12.800	12.700		
455		443						16.290	12.900		
456		63,569	11,148	7,457			18,605	16.970	15.450		
457											
458	0	188	43	167	32	0	243	11.800	12.028	12.000	0.000
459		908	124	657			781	0.100	0.100		
460		40							10.000		
461											
462											
463											

Energy Efficiency_States

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422	
423	We do not provide energy efficiency reports on our website.
424	
425	
426	
427	
428	
429	https://interchange.puc.texas.gov/Documents/56003 3 1379410.PDF
430	General program information can be found at www.PowerMoves.com however reports are not posted on that, or any other website.
431	General program information can be found at www.PowerMoves.com however reports are not posted on that, or any other website.
432	General program information can be found at www.PowerMoves.com however reports are not posted on that, or any other website.
433	General program information can be found at www.PowerMoves.com however reports are not posted on that, or any other website.
434	
435	www.crpud.net/ways-to-save/
436	
437	PUC Texas docket no. 56003
438	
439	
440	
441	CO PUC
442	MCE's EE 2023 Annual Report is available for download here: https://cedars.sound-data.com/documents/standalone/list/
443	
444	
445	https://www.energytrust.org/wp-content/uploads/2024/04/Energy-Trust-of-Oregon-2023-Annual-Report.pdf
446	https://www.efficiencymaine.com/docs/FY2023-Annual-Report.pdf
447	
448	https://focusonenergy.com/evaluation-reports
449	
450	
451	https://www.capelightcompact.org/reports/
452	
453	
454	https://hawaiienergy.com/about/information-reports/
455	
456	https://njcleanenergy.com/main/public-reports-and-library/financial-reports/clean-energy-program-financial-reports/financial-report-archive
457	www.efficiencyunited.com
458	www.redwoodenergy.org
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Schedule: A-2 2027 Projected Test Year

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

	А	В	C	E	F	G	Н	Ι	J	К	L	М	N	ОР	Q	R	S	Т	U	V	W
1																					
2																					
3	FLOR	IDA F	PUBLIC SE	RVICE CON	IMISSION				EXPLANA	TION:			typical month	ly bills							
4											for present r	rates and pro	posed rates.								
5	COMF	PANY		POWER &	LIGHT COM	IPANY															
6			AND SUB	SIDIARIES																	
7											Rate Sched	lule - RS-1 (l	FPL)								
8	DOCK	KET N	IO.: 20250	011-EI																	
9																					
10		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
11																					
							DILL		PRESENT	DATES							DI				
12	Line		Typical				DILL		FREGENTI	NATES							DIL		FROFUSE	DRATES	
	Line No.	kW	kWh																		
				Base	Fuel	ECCR	Capacity	ECRC	SPP	Storm	Transition	GRT / RAF	Total	Base	Fuel	ECCR	Capacity	ECRC	SPP	Storm	Transition
13				Rate	Charge	Charge	Charge	Charge	Charge	Charge	Credit	Charge		Rate	Charge	Charge	Charge	Charge	Charge	Charge	Credit
14	1																				
15	2		250	\$27.52	\$6.02	\$0.35	\$0.26	\$0.90	\$2.03	\$3.01	(\$0.20)	\$1.05	\$40.94	\$33.75	\$6.02	\$0.35	\$0.26	\$0.90	\$2.03	\$0.00	\$0.00
16	3		500	\$45.43	\$12.04	\$0.69	\$0.52	\$1.81	\$4.05	\$6.01	(\$0.40)	\$1.86	\$72.01	\$55.77	\$12.04	\$0.69	\$0.52	\$1.81	\$4.05	\$0.00	\$0.00
17	4		750	\$63.34	\$18.06	\$1.04	\$0.77	\$2.71	\$6.08	\$9.02	(\$0.59)	\$2.67	\$103.10	\$77.80	\$18.06	\$1.04	\$0.77	\$2.71	\$6.08	\$0.00	\$0.00
18	5		1,000	\$81.25	\$24.08	\$1.38	\$1.03	\$3.61	\$8.10	\$12.02	(\$0.79)	\$3.46	\$134.14	\$99.82	\$24.08	\$1.38	\$1.03	\$3.61	\$8.10	\$0.00	\$0.00
19	6		1,128	\$91.71	\$28.44	\$1.56	\$1.16	\$4.07	\$9.14	\$13.56	(\$0.89)	\$3.95	\$152.70	\$112.38	\$28.44	\$1.56	\$1.16	\$4.07	\$9.14	\$0.00	\$0.00
20	7		1,500	\$122.10	\$41.12	\$2.07	\$1.55	\$5.42	\$12.15	\$18.03	(\$1.19)	\$5.34	\$206.59	\$148.87	\$41.12	\$2.07	\$1.55	\$5.42	\$12.15	\$0.00	\$0.00
21	8		1,750	\$142.53	\$49.64	\$2.42	\$1.80	\$6.32	\$14.18	\$21.04	(\$1.38)	\$6.28	\$242.83	\$173.40	\$49.64	\$2.42	\$1.80	\$6.32	\$14.18	\$0.00	\$0.00
22	9		2,000	\$162.95	\$58.16	\$2.76	\$2.06	\$7.22	\$16.20	\$24.04	(\$1.58)	\$7.22	\$279.03	\$197.92	\$58.16	\$2.76	\$2.06	\$7.22	\$16.20	\$0.00	\$0.00
23	10		2,250	\$183.38	\$66.68	\$3.11	\$2.32	\$8.12	\$18.23	\$27.05	(\$1.78)	\$8.15	\$315.26	\$222.45	\$66.68	\$3.11	\$2.32	\$8.12	\$18.23	\$0.00	\$0.00
24	11		2,500	\$203.80	\$75.20	\$3.45	\$2.58	\$9.03	\$20.25	\$30.05	(\$1.98)	\$9.09	\$351.47	\$246.97	\$75.20	\$3.45	\$2.58	\$9.03	\$20.25	\$0.00	\$0.00
25	12		2,750	\$224.23	\$83.72	\$3.80	\$2.83	\$9.93	\$22.28	\$33.06	(\$2.17)	\$10.02	\$387.70	\$271.50	\$83.72	\$3.80	\$2.83	\$9.93	\$22.28	\$0.00	\$0.00
26	13		3,000	\$244.65	\$92.24	\$4.14	\$3.09	\$10.83	\$24.30	\$36.06	(\$2.37)	\$10.96	\$423.90	\$296.02	\$92.24	\$4.14	\$3.09	\$10.83	\$24.30	\$0.00	\$0.00
27	14																				
28	15									PRESENT			PROPOSED	2							
29	16		CUSTOM	ER CHARGE						\$9.61			\$11.72								
30	17		ENERGY	CHARGE																	
31	18		First 1,000) kWh		(CENTS/kWh	ı		7.164			8.810								
32	19		All Additio			(CENTS/kWh	1		8.170			9.810								
33	20		FUEL CH																		
34	21		First 1,000) kWh		(CENTS/kWh	ı		2.408			2.408								
35	22		All Additio				CENTS/kWh			3.408			3.408								
36	23			ATION CHA	ARGE		CENTS/kWh			0.138			0.138								
37	24			Y CHARGE			CENTS/kWh			0.103			0.103								
38	25			MENTAL CH			CENTS/kWh			0.361			0.361								
39	26			ROTECTION	V CHARGE		CENTS/kWh			0.810			0.810								
40	27		STORM C				CENTS/kWh			1.202			0.000								
41	28		TRANSITI	ON CREDIT		(CENTS/kWh	1		(0.079)		0.000									
42	29																				
43	30			oved 2025 C																	
44	31			oved 2025 Ir																	
45	32		PSC-appr	oved Transit	ion Rider C	redit for 20	25 is applie	d to prese	nt rates, an	d the appro	oved rate for	2027 is appli	ed to propos	ed rates.							
47	Suppo	ortina	Schedules	: E-13c																	
	Dappe		25/1044103	00																	

Schedule: A-2 2027 Projected Test Year

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

1		Х	Y	AA	AB	A AD	AE
2 Type of Data Shown:	1	X		, , , , ,	7.0		712
3 Type of Data Shown:							
4 Proj. Test Year Ended _/_/			Turne of Dote	Chause			
S Prior Year Ended Prior Year Endede Ended Prior Year Endede EndedeE							
6 Historical Test Year Ended /_/							
7 X Projected Test Year Ended 12/31/27 8 Witness: Tiffany C. Cohen (21) (22) (23) (24) (25) (26) 9 (21) (22) (23) (24) (25) (26) 11 (21) (22) (23) (24) (25) (26) 12 (21) (22) (23) (24) (25) (26) (26) 13 GRT / RAF Charge Total Dollars (22)-(12) Percent (23)/(12) Present (12)/(2) Propose (22)/(2) 14 (21) \$1.15 \$44.46 \$3.52 8.60% 16.38 17.7 15 \$1.15 \$44.46 \$3.52 8.60% 16.38 17.7 16 \$1.99 \$76.87 \$4.86 6.75% 14.40 15.3 17 \$2.82 \$109.28 \$6.18 5.99% 13.75 14.5 18 \$3.66 \$14.168 \$7.54 5.62% 13.41 14.1 20 \$5.6	-						
8 Witness: Tiffany C. Cohen Image: Comparison of the comparison						/	
9 10 (21) (22) (23) (24) (25) (26) 11 1			-			<u>21</u>	
10 (21) (22) (23) (24) (25) (26) 11 INCREASE (DECREASE) COST IN CENTS/kWh 12 GRT / RAF Charge Total Dollars (22)-(12) Percent (23)/(12) Prosent (12)/(2) Propose (22)/(2) 14 Intervention State State State State 15 \$1.15 \$44.46 \$3.52 8.60% 16.38 17.7 16 \$1.99 \$76.87 \$4.86 6.75% 14.40 15.3 17 \$2.82 \$109.28 \$6.18 5.99% 13.75 14.5 18 \$3.66 \$141.68 \$7.54 5.62% 13.41 14.1 19 \$4.16 \$16.091 \$8.21 5.38% 13.54 14.2 20 \$5.60 \$216.78 \$10.19 4.93% 13.77 14.4 21 \$6.58 \$254.34 \$11.51 4.74% 13.88 14.5 22 \$7.55 \$291.87 \$12.84 4.60% <th></th> <th></th> <th>Witness: Tiff</th> <th>any C. Cohe</th> <th>n</th> <th></th> <th></th>			Witness: Tiff	any C. Cohe	n		
11 1 <th1< th=""> 1 1 1</th1<>	-						
Increase Increase Cost IN CENTS/kWh 12 GRT / RAF Charge Total Dollars (22)-(12) Percent (23)/(12) Propose (12)/(2) Propose (22)/(2) 14		(21)	(22)	(23)	(24)	(25)	(26)
12 CENTS/KWh 13 GRT / RAF Charge Total Dollars (22)-(12) Percent (23)/(12) Present (12) Propose (22)/(2) 14 - - - 15 \$1.15 \$44.46 \$3.52 8.60% 16.38 17.7 16 \$1.99 \$76.87 \$4.86 6.75% 14.40 15.3 17 \$2.82 \$109.28 \$6.18 5.99% 13.75 14.5 18 \$3.66 \$141.68 \$7.54 5.62% 13.41 14.1 19 \$4.16 \$160.91 \$8.21 5.38% 13.54 14.2 20 \$5.60 \$216.78 \$10.19 4.93% 13.77 14.4 21 \$6.58 \$254.34 \$11.51 4.74% 13.85 14.5 22 \$7.55 \$291.87 \$12.84 4.60% 13.95 14.5 23 \$8.52 \$329.43 \$14.17 4.49% 14.01 14.6 24 \$9.48 </th <th>11</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	11						
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47 Recap Schedule	47					Recar	Schedules:

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Schedule: A-2 2026 Projected Test Year

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

	А	в	с	DΕ	F	G	н			к	1	м	N	h p	0	R	S	т	U	V	w	x
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	FL OR	IDA P	UBLIC SE	RVICE COM	MISSION			F	EXPLANAT	ON.	For each rat	e, calculate ty	voical month	lv hills								
4	. 2014		00210 02									ates and prop	•									
5	COMF	PANY:	FLORIDA	POWER & L	IGHT CON	1PANY																
6				SIDIARIES																		
7											Rate Sched	ule - RS-1 (F	PL)									
8	DOCK	ET N	O.: 20250	011-EI																		
9																						
10		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
11																						
12	Line		Typical				BIL	L UNDER	PRESENT	RATES		·					BIL	L UNDER I	PROPOSE	D RATES		
	No.	kW	kWh		Fuel	ECCR	Capacity	ECRC	SPP	Storm	Transition	GRT / RAF			Fuel	ECCR	Capacity	ECRC	SPP	Storm	Transition	GRT / RAF
				Base Rate	Charge	Charge	Capacity	Charge	Charge	Charge	Credit	Charge	Total	Base Rate	Charge	Charge	Capacity	Charge	Charge	Charge	Credit	Charge
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14	1																					
15	2		250	\$27.52	\$6.02	\$0.35	\$0.26	\$0.90	\$2.03	\$3.01	(\$0.20)	\$1.05	\$40.94	\$31.38	\$6.02	\$0.35	\$0.26	\$0.90	\$2.03	\$0.00	(\$0.10)	\$1.09
16	3		500	\$45.43	\$12.04	\$0.69	\$0.52	\$1.81	\$4.05	\$6.01	(\$0.40)	\$1.86	\$72.01	\$51.85	\$12.04	\$0.69	\$0.52	\$1.81	\$4.05	\$0.00	(\$0.20)	\$1.88
17	4		750	\$63.34	\$18.06	\$1.04	\$0.77	\$2.71	\$6.08	\$9.02	(\$0.59)	\$2.67	\$103.10	\$72.31	\$18.06	\$1.04	\$0.77	\$2.71	\$6.08	\$0.00	(\$0.30)	\$2.67
18 19	5 6		1,000	\$81.25 \$91.71	\$24.08 \$28.44	\$1.38 \$1.56	\$1.03	\$3.61 \$4.07	\$8.10 \$9.14	\$12.02 \$13.56	(\$0.79)	\$3.46 \$3.95	\$134.14 \$152.70	\$92.77 \$104.53	\$24.08 \$28.44	\$1.38 \$1.56	\$1.03 \$1.16	\$3.61 \$4.07	\$8.10 \$9.14	\$0.00 \$0.00	(\$0.40)	\$3.46 \$3.94
20	6 7		1,128	\$91.71	\$28.44 \$41.12	\$1.56	\$1.16 \$1.55	\$4.07	\$9.14	\$13.56	(\$0.89) (\$1.19)	\$3.95 \$5.34	\$152.70	\$104.53	\$28.44	\$1.56	\$1.16	\$4.07	\$9.14	\$0.00	(\$0.45) (\$0.60)	\$3.94 \$5.31
20	8		1,750	\$122.10	\$49.64	\$2.07	\$1.33	\$6.32	\$12.13	\$18.03	(\$1.19)	\$6.28	\$200.39	\$158.70	\$49.64	\$2.07	\$1.80	\$6.32	\$12.13	\$0.00	(\$0.70)	\$6.24
21	9		2,000	\$142.33	\$58.16	\$2.76	\$1.00	\$7.22	\$14.18	\$21.04	(\$1.58)	\$0.20	\$279.03	\$184.62	\$58.16	\$2.42	\$1.80	\$0.32	\$14.18	\$0.00	(\$0.80)	\$7.17
23	10		2,250	\$183.38	\$66.68	\$3.11	\$2.32	\$8.12	\$18.23	\$27.05	(\$1.78)	\$8.15	\$315.26	\$207.58	\$66.68	\$3.11	\$2.32	\$8.12	\$18.23	\$0.00	(\$0.90)	\$8.10
24	11		2,500	\$203.80	\$75.20	\$3.45	\$2.58	\$9.03	\$20.25	\$30.05	(\$1.98)	\$9.09	\$351.47	\$230.55	\$75.20	\$3.45	\$2.58	\$9.03	\$20.25	\$0.00	(\$1.00)	\$9.03
25	12		2,750	\$224.23	\$83.72	\$3.80	\$2.83	\$9.93	\$22.28	\$33.06	(\$2.17)	\$10.02	\$387.70	\$253.51	\$83.72	\$3.80	\$2.83	\$9.93	\$22.28	\$0.00	(\$1.10)	\$9.95
26	13		3.000	\$244.65	\$92.24	\$4.14	\$3.09	\$10.83	\$24.30	\$36.06	(\$2.37)	\$10.96	\$423.90	\$276.47	\$92.24	\$4.14	\$3.09	\$10.83	\$24.30	\$0.00	(\$1.20)	\$10.88
27	14										. ,										. ,	
28	15									PRESENT			PROPOSE	D								
29	16		CUSTOM	ER CHARGE						\$9.61			\$10.92									
30	17		ENERGY	CHARGE																		
31	18		First 1,000) kWh			CENTS/kWI	ı		7.164			8.185									
32	19		All Additio	nal kWh		(CENTS/kWł	ı		8.170			9.185									
33	20		FUEL CH	ARGE																		
34	21		First 1,000				CENTS/kWI			2.408			2.408									
35	22		All Additio				CENTS/kWI			3.408			3.408									
36	23			VATION CHA	ARGE		CENTS/kWł			0.138			0.138									
37	24			Y CHARGE			CENTS/kWI			0.103			0.103									
38	25			IMENTAL CH			CENTS/kWI			0.361			0.361									
39	26			ROTECTION	I CHARGE		CENTS/kWI			0.810			0.810									
40	27		STORM C				CENTS/kWI			1.202			0.000									
41 42	28		RANSIT	ION CREDIT			CENTS/kWI	1		(0.079)			(0.040)									
42	29 30		DCC arrest		launa Ea-t-	m applie - +	a hath ar		annad wet-													
43	30			oved 2025 C oved 2025 In							n only											
44	32			oved 2025 in oved Transiti				-				26 is applied t	n nronoeed	rates								
						GUILIOI ZUZ	о ю аррнец	to present	iaico, allu	по арргоче	a rate for 20.	Lo is applied I	o proposeu	10165.								
47	Suppo	orting \$	Schedules	: E-13c																		1

Schedule: A-2 2026 Projected Test Year

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

	Y	Z AA	AB /	A AD	AE
1					
2					
3	Type of Data				
4		Test Year End	ded: <u>12/31/26</u>	<u>5</u>	
5	Prior Year	Ended://	′ <u> </u>		
6	Historical	Test Year End	led:_/_/		
7					
8	Witness: Tiff	any C. Cohen			
9					
10	(22)	(23)	(24)	(25)	(26)
11					
12		INCRE (DECR			9ST IN TS/kWh
13	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
14					
15	\$41.93	\$0.99	2.42%	16.38	16.77
16	\$72.64	\$0.63	0.87%	14.40	14.53
17	\$103.34	\$0.24	0.23%	13.75	13.78
18	\$134.03	(\$0.11)	(0.08%)	13.41	13.40
19	\$152.39	(\$0.31)	(0.20%)	13.54	13.51
20	\$205.72	(\$0.87)	(0.42%)	13.77	13.71
21	\$241.56	(\$1.27)	(0.52%)	13.88	13.80
22	\$277.39	(\$1.64)	(0.59%)	13.95	13.87
23	\$313.24	(\$2.02)	(0.64%)	14.01	13.92
24	\$349.09	(\$2.38)	(0.68%)	14.06	13.96
25	\$384.92	(\$2.78)	(0.72%)	14.10	14.00
26	\$420.75	(\$3.15)	(0.74%)	14.13	14.03
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47				Record	Schedules:
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	А	В	С	D	F	F	G	н			к		м	N
1		U		Characte	-	· · ·		<u> </u>		, ,	RESIDENTIAL	L	11	N
2										Revenues	Sales	Customers	Bills	Revenues
3	Data Year	Utility Number	Utility Name	Part	Service Type	Data Type O = Observed I = Imputed	State	Ownershi P	BA Code	Thousand Dollars	Megawatthours	Count		Thousand Dollars
4	2023	19159	Tri-County Electric Coop, Inc (TX)	A	Bundled	0	тх	Cooperati ve	ERCO	299,392.9	2,116,738	115,899	\$215.27	90,237.3
5	2023	4176	Connecticut Light & Power Co	A	Bundled	0	ст	Investor Owned	ISNE	2,298,512.8	7,267,019	933,332	\$205.22	536,494.3
6	2023	19547	Hawaiian Electric Co Inc	A	Bundled	0	н	Investor Owned	HECO	665,887.0	1,540,523	275,654	\$201.31	739,166.0
7	2023	18454	Tampa Electric Co	A	Bundled	0	FL	Investor Owned	TEC	1,710,867.7	10,307,159	742,575	\$192.00	1,050,694.3
8	2023	9216	Imperial Irrigation District	A	Bundled	0	СА	Political Subdivisio n	IID	319,543.5	1,817,915	140,906	\$188.98	263,718.7
9	2023	6455	Duke Energy Florida, LLC	A	Bundled	0	FL	Investor Owned	FPC	3,926,139.1	21,750,264	1,753,585	\$186.58	2,144,619.8
10	2023	11804	Massachusetts Electric Co	A	Bundled	0	ма	Investor Owned	ISNE	1,228,917.4	3,346,857	573,012	\$178.72	235,430.6
11	2023	10857	Lee County Electric Coop, Inc - (FL)	A	Bundled	0	FL	Cooperati ve	FPL	476,308.2	3,280,720	222,698	\$178.23	167,010.8
12	2023	195	Alabama Power Co	A	Bundled	0	AL	Investor Owned	soco	2,761,434.0	17,365,015	1,323,950	\$173.81	1,834,978.0
13	2023	6452	Florida Power & Light Co	A	Bundled	0	FL	Investor Owned	FPL	10,510,075.0	70,005,780	5,147,906	\$170.14	6,078,032.0
14	2023	733	Appalachian Power Co	A	Bundled	0	wv	Investor Owned	РЈМ	713,278.0	4,451,267	350,279	\$169.69	350,135.0
15	2023	40228	Rappahannock Electric Coop	A	Bundled	0	VA	Cooperati ve Investor	РЈМ	334,348.0	2,257,969	164,828	\$169.04	53,802.9
16	2023	5027	Delmarva Power	A	Bundled	0	MD	Owned Investor	РЈМ	342,298.6	1,859,973	169,309	\$168.48	81,934.8
17	2023	19497	United Illuminating Co	A	Bundled	0	ст	Owned Investor	ISNE	528,655.0	1,594,404	263,416	\$167.24	133,090.9
18	2023	55937	Entergy Texas Inc.	A	Bundled	0	тх	Owned Investor	MISO	893,549.7	6,785,117	445,292	\$167.22	486,124.9
19	2023	14328	Pacific Gas & Electric Co.	A	Bundled	0	CA	Owned Investor	CISO	3,659,032.0	10,749,713	1,832,407	\$166.40	2,479,257.0
20 21	2023 2023		Public Service Co of NH Duke Energy Progress - (NC)	A	Bundled Bundled	0	NH SC	Owned Owned	ISNE CPLE	653,688.7 283,706.0	2,259,204 1,933,986	328,800 143,074	\$165.68 \$165.24	179,752.0 193,515.5
21	2023		San Diego Gas & Electric Co	A	Bundled	0	CA	Owned	CISO	911,397.9	2,003,818	460,629	\$164.88	699,144.9
22	2023		Southwest Louisiana E M C	A	Bundled	0	LA	ve	MISO	210,848.4	1,823,047	106,968	\$164.26	63,945.0
23	2023		Appalachian Power Co	A	Bundled	0	VA	Owned	PJM	901,124.0	5,674,429	462,259	\$162.45	455,994.0
25	2023		Entergy Mississippi LLC	A	Bundled	0	MS	Owned	MISO	748,427.7	5,493,694	384,283	\$162.30	664,820.2
26	2023		Ohio Power Co	A	Bundled	0	ОН	Owned	PJM	1,387,793.0	7,450,029	713,995	\$161.98	419,082.0
20	2023		Central Hudson Gas & Elec Corp	A	Bundled	0	NY	Owned	NYIS	468,859.9	1,866,092	241,785	\$161.60	175,218.0
28	2023		Mississippi Power Co	A	Bundled	0	MS	Owned	soco	302,795.0	2,092,079	156,893	\$160.83	320,179.0
29	2023		Long Island Power Authority	A	Bundled	0	NY	State	NYIS	1,982,830.8	8,878,566	1,028,014	\$160.73	1,647,306.2
30	2023		Empire District Electric Co	A	Bundled	0	МО	Owned	SWPP	269,736.2	1,692,774	139,947	\$160.62	204,967.7
31	2023		Denton County Elec Coop, Inc	A	Bundled	0	ΤХ	ve	ERCO	547,898.3	4,278,869	285,106	\$160.14	84,908.7

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	0	р	0	R	S	Т	U	v	w	Х	Y
1	COMMERCIAL			INDUSTRIAL			TRANSPORTATION			TOTAL	
2	Sales	Customers	Revenues	Sales	Customers	Revenues	Sales	Customers	Revenues	Sales	Customers
3	Megawatthours	Count	Thousand Dollars	Megawatthours	Count	Thousand Dollars	Megawatthours	Count	Thousand Dollars	Megawatthours	Count
4	681,824	19,871	52,119.5	499,978	1,414				441,749.7	3,298,540	137,184
5	1,956,775	77,561	41,369.3	138,888	1,702	27,193.3	116,683	1	2,903,569.7	9,479,365	1,012,596
6	1,931,313	33,187	918,990.0	2,666,264	451	0.0	0	0	2,324,043.0	6,138,100	309,292
7	8,401,500	90,239	202,786.4	2,082,042	1,330	0.0	0	0	2,964,348.4	20,790,701	834,144
8	1,512,024	21,868	15,056.8	73,952	805	0.0	0	0	598,319.0	3,403,891	163,579
9	15,686,217	212,854	366,963.1	3,395,705	1,773				6,437,722.0	40,832,186	1,968,212
10	1,141,163	60,965	31,058.3	116,761	1,026				1,495,406.3	4,604,781	635,003
11	1,299,524	23,786							643,319.0	4,580,244	246,484
12	13,021,886	206,962	1,561,698.0	20,359,287	6,123				6,158,110.0	50,746,188	1,537,035
13	52,849,289	649,001	399,939.0	4,600,284	15,043	7,659.0	67,260	1	16,995,705.0	127,522,613	5,811,951
14	2,980,175	67,014	313,381.0	3,894,836	2,190	0.0	0	0	1,376,794.0	11,326,278	419,483
15	433,476	10,940	111,435.0	1,178,486	574				499,585.9	3,869,931	176,342
16	417,772	17,828	1,044.1	7,624	50	0.0	0	0	425,277.5	2,285,369	187,187
17	514,435	18,294	4,214.8	15,277	260	2,797.8	11,291	1	668,758.5	2,135,407	281,971
18	5,071,698	54,940	562,010.6	9,307,669	6,102				1,941,685.2	21,164,484	506,334
19	7,164,982	197,410	2,448,644.0	8,858,696	91,736	0.0	0	0	8,586,933.0	26,773,391	2,121,553
20	648,586	46,180	15,589.8	57,965	1,379				849,030.5	2,965,755	376,359
21	1,630,877	32,745	150,958.9	2,062,721	441	0.0	0	0		5,627,584	176,260
22	1,759,664	49,940	232,437.9	779,033	2,060	15,965.4	76,954	4	1,858,946.1	4,619,469	512,633
23	520,920 3,505,353	8,816 81,781	26,744.0 466,196.0	272,429 4,542,224	25	0.0	. 0	. 0	301,537.4 1,823,314.0	2,616,396 13,722,006	115,809 545,980
24	5,044,175	71,761	217,916.3	2,347,363	4,038	0.0	0	0	1,823,314.0	13,722,006	460,082
25	2,908,010	71,761	177,087.0	1,913,256	4,038	0.0	. 0			12,885,232	791,647
26 27	968.353	39,820	8,764.6	52,609	750	0.0	0		.,	2,887,054	282,355
27	2,842,268	34,368	339,716.0	4,720,734	431	0.0	0			9,655,081	191,692
28 29	8,306,640	126,780	000,110.0	+,120,134	+01	41,159.1	290,306	1	3,671,296.1	17,475,512	1,154,795
30	1,512,846	25,147	96,224.3	951,585	266	,	200,000		570,928.2	4,157,205	165,360
31	639,180	20,867	154,887.0	1,468,591	2,901				787,694.0	6,386,640	308,874

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	A 2023	B 10070	C Virginia Electric & Power Co	D	E Bundled	F O	G NC	H Owned	PJM	205,410.3	K 1,508,594	L 107,452	M \$159.30	N 101,837.5
32	2023		PPL Electric Utilities Corp	A	Bundled	0	PA	Owned	PJM	1,548,813.7	7,923,953	810,977	\$159.30	320,629.1
33	2023		Kentucky Power Co	A	Bundled	0	KY	Owned	PJM	249,071.0	1,755,606	131,090	\$159.15	163,700.0
34	2023		Versant Power	A	Bundled	0	ME	Owned	ISNE	191.674.7	629,802	101,243	\$156.55	72,694.9
35 36	2023	20065		A	Bundled	0	GA	ve	SOCO	243,493.8	1,822,039	101,243	\$157.12	105,263.3
	2023		Berkeley Electric Coop Inc	A	Bundled	0	SC	ve	sc	243,493.8	1,461,635	129,144	\$157.12	218,450.0
37 38	2023	3265		A	Bundled	0	LA	Owned	MISO	469,101.0	3,771,793	251,095	\$155.69	320,966.0
	2023		Arizona Public Service Co	A	Bundled	0	AZ	Owned	AZPS	2,289,196.4	14,947,956	1,228,022	\$155.34	1,831,339.4
39	2023	3266		A	Bundled	0	ME	Owned	ISNE	956.517.0	3.484.270	513,418	\$155.25	261,782.0
40	2023	17637		A		0	MD		PJM	288,122.9	2,038,927	155,671	\$155.25	136,158.3
41	2023	13407	· · ·	A	Bundled Bundled	0	NV	ve Owned	NEVP	1.655.580.2	9,583,914	899,223	\$154.24	675,474.6
42	2023				Bundled	0	PA		PJM	770,017.8	4,465,177	418,727	\$153.43	118,609.2
43	2023	12390	•	A		0	CA	Owned	CISO	5,839,146.1	4,465,177			
44					Bundled	0	GA	Owned	soco			3,182,068	\$152.92 \$152.39	6,243,515.7
45	2023 2023	17832	11 0	A	Bundled	0	PA	ve	PJM	187,589.5 225,082.2	1,511,410 1,301,716	102,580	\$152.39	30,663.2 38,073.9
46		147 16	Pennsylvania Power Co		Bundled	0	ОН	Owned				124,492 115,871	\$150.67	38,073.9
47	2023		,	A	Bundled	0	VA	ve	PJM PJM	209,243.1 298,954.0	1,468,886	115,871	\$150.49	
48	2023	13640	v	A	Bundled	0	RI	ve	ISNE		2,148,257		\$150.29	516,142.0
49	2023	13214	\$	A	Bundled	0	DE	Owned	PJM	654,707.1	2,408,232	364,293	\$149.77 \$149.65	150,100.2
50	2023		Delaware Electric Cooperative		Bundled	0	LA	ve	MISO	185,478.0	1,239,678	103,287		41,832.0
51	2023	5202		A	Bundled	0	CA	ve		194,406.2	1,773,255	108,412	\$149.43 \$148.97	25,034.7
52	2023	12745	3	A	Bundled	0			BANC	183,885.6	934,157	102,862		127,323.7
53	2023		City of Lakeland - (FL)	A	Bundled		FL AZ	Municipal	FMPP	211,315.6	1,723,295	118,281	\$148.88	95,394.5
54	2023		Salt River Project	A	Bundled	0		Subdivisio		1,837,996.4	14,741,168	1,030,788	\$148.59	1,261,584.3
55	2023	3757		A	Bundled	0	FL FL	ve .	SEC	299,745.0	2,388,898	168,185	\$148.52	73,960.0
56	2023	20885	· · · · · · · · · · · · · · · · · · ·	A	Bundled			ve	SEC	395,782.0	3,213,590	222,873	\$147.98	51,368.0
57	2023	17698	Southwestern Electric Power Co	A	Bundled	0	LA	Owned	SWPP	367,077.4	2,875,733	207,281	\$147.58	248,664.4
58	2023		Orange & Rockland Utils Inc	A	Bundled	0	NY	Owned	NYIS	297,624.5	1,268,360	168,096	\$147.55	99,632.5
59	2023		Potomac Electric Power Co	A	Bundled	0	MD	Owned	PJM	832,526.3	4,584,838	473,603	\$146.49	226,859.4
60	2023	17633		A	Bundled	0	IN	Owned	MISO	230,263.7	1,335,877	132,490	\$144.83	166,130.3
61	2023		Pedernales Electric Coop, Inc	A	Bundled	0	TX	ve	ERCO	667,962.9	5,712,985	387,103	\$143.80	196,669.1
62	2023		Dominion Energy South Carolina, Inc	A	Bundled	0	SC	Owned	SCEG	1,159,974.0	8,048,073	680,200	\$142.11	881,835.0
63	2023		Sawnee Electric Membership Corporation	A	Bundled	0	GA	ve	SOCO	302,161.2	2,401,600	177,427	\$141.92	109,802.9
64	2023	54913		A	Bundled	0	MA	Owned	ISNE	696,577.0	2,348,399	409,760	\$141.66	310,147.0
65	2023	15474	Public Service Co of Oklahoma	A	Bundled	0	ОК	Owned	SWPP	839,605.7	6,070,994	494,284	\$141.55	658,376.1
66	2023	4922	, ,	A	Bundled	0	ОН	Owned	PJM	333,252.0	2,032,389	196,500	\$141.33	78,920.0
67	2023		Georgia Power Co	A	Bundled	0	GA	Owned	SOCO	4,039,663.4	27,622,686	2,387,722	\$140.99	3,633,374.0
68	2023	17718		A	Bundled	0	TX	Owned	SWPP	371,847.1	2,524,471	220,640	\$140.44	361,975.2
69	2023	56697	. ,	A	Bundled	0	IL	Owned	MISO	1,031,640.0	6,052,859	614,162	\$139.98	410,477.2
70	2023	3046	3, 3 (/	A	Bundled	0	NC	Owned	CPLE	2,214,844.5	15,616,376	1,321,846	\$139.63	1,378,570.8
71	2023	1892		A	Bundled	0	TX	ve	ERCO	180,193.8	1,627,377	108,769	\$138.06	81,774.0
72	2023	9094		A	Bundled	0	AL	Municipal	TVA	290,422.0	2,528,789	175,492	\$137.91	231,525.0
73	2023	11241	Entergy Louisiana LLC	A	Bundled	0	LA	Owned	MISO	1,576,128.6	14,312,847	952,644	\$137.87	1,188,244.6
74	2023		Entergy New Orleans, LLC	A	Bundled	0	LA	Owned	MISO	310,595.5	2,405,914	188,026	\$137.66	305,128.6
75	2023	11501	Magic Valley Electric Coop Inc	A	Bundled	0	TX	ve	ERCO	200,083.1	1,934,621	121,456	\$137.28	31,021.0

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	0	Р	Q	R	S	Т	U	V	W	Х	Y
32	891,259	19,023	131,372.3	1,675,978	48	0.0	0	0	438,620.1	4,075,831	126,523
33	2,026,631	96,708	25,807.5	265,638	973	0.0	0	0	1,895,250.3	10,216,222	908,658
34	1,352,741	30,652	152,755.0	2,059,998	1,001	0.0	0	0	565,526.0	5,168,345	162,743
35	434,858	16,457	4,499.0	35,434	29	0.0	0	0	268,868.6	1,100,094	117,729
36	1,485,149	10,453	23,113.9	287,600	64	0.0	0	0	371,871.0	3,594,788	139,661
37	3,168,992	15,102	3,838.0	37,349	10	0.0	0	0	427,756.0	4,667,976	124,282
38	2,847,718	42,890	179,504.0	2,228,865	520				969,571.0	8,848,376	294,505
39	14,334,300	140,199	217,076.3	2,088,056	2,709	0.0	0	0	4,337,612.1	31,370,312	1,370,930
40	1,062,099	52,131	17,282.0	76,398	1,032	0.0	0	0	1,235,581.0	4,622,767	566,581
41	1,167,563	15,789							424,281.2	3,206,490	171,460
42	4,979,756	114,218	701,441.7	5,826,218	1,534	915.9	7,181	1	3,033,412.4	20,397,069	1,014,976
43	766,396	41,208	27,949.2	302,658	212	0.0	0	0	916,576.2	5,534,231	460,147
44	27,277,082	448,603	659,526.4	3,157,007	20,712	0.0	0	0	12,742,188.2	48,492,471	3,651,383
45	262,067	4,345	13,605.3	197,067	47				231,858.0	1,970,544	106,972
46	229,406	11,933	4,041.1	69,005	76	0.0	0	0		1,600,127	136,501
47	248,239	9,659	88,699.5	892,217	670				332,441.2	2,609,342	126,200
48	7,146,929	14,466	44,740.0	812,079	97				859,836.0	10,107,265	180,323
49	897,005	38,783	25,925.3	92,585	958	0.0	0			3,397,822	404,034
50	290,079	13,248	0.0	0	0	0.0	0	0	227,310.0	1,529,757	116,535
51	222,933	7,791	28,033.0	285,279	537				247,473.9	2,281,467	116,740
52	817,976	29,798	89,683.3	830,941	143	0.0	0	0	400,892.6	2,583,074	132,803
53	911,397	16,287	62,949.6	598,041	79				369,659.7	3,232,733	134,647
54	12,715,899	110,794	296,476.0	4,373,110	47	947.9	9,688	1	3,397,004.6	31,839,865	1,141,630
55	693,536	22,376	30,566.4	464,818	40				404,271.4	3,547,252	190,601
56	403,035	27,173	78,857.0	920,217	1,685	0.0	0	0		4,536,842	251,731
57	2,231,127	25,517	97,016.1	1,157,912	2,008	0.0	0			6,264,772	234,806
58	666,043	20,293	4,459.2	73,408	32	0.0	0	0	401,716.2	2,007,811	188,421
59	1,417,154	31,267	344.4	2,040	1				1,059,730.1	6,004,032	504,871
60	1,129,734	19,176	173,999.4	1,928,879	114	0.0	0	0		4,394,490	151,780
61	1,503,322	49,749	23,927.6	382,735	181				888,559.6	7,599,042	437,033
62	7,633,172	107,740	372,126.0	5,344,832	781				2,413,935.0	21,026,077	788,721
63	966,020	19,988	16,231.2	215,255	100				428,195.3	3,582,875	197,515
64	1,144,679	53,555	23,411.0	69,980	631	0.0	0	0		3,563,058	463,946
65	6,421,980	75,452	427,224.7	5,928,809	6,193	0.0	0	0		18,421,783	575,929
66	542,771	16,527	18,575.0	136,664	273	0.0	0	0	430,747.0	2,711,824	213,300
67	32,887,236	336,887	1,535,076.6	23,475,989	10,661	10,512.2	144,124	1	9,218,626.2	84,130,035	2,735,271
68	3,506,060	58,723	447,391.5	7,396,835	138	0.0	0	0		13,427,366	279,501
69	2,530,353	76,780	41,958.9	582,776	280	956.0	10,373	1	1,485,032.1	9,176,361	691,223
70	13,016,315	217,172	571,269.8	7,631,112	2,850	0.0	0	0		36,263,803	1,541,868
71	989,976	16,169	38,254.0	746,991	1,587				300,221.8	3,364,344	126,525
72	2,074,922	20,493	33,173.0	460,091	29	0.0	0	0		5,063,802	196,014
73	11,850,120	141,169	1,720,297.7	31,514,096	10,659				4,484,670.9	57,677,063	1,104,472
74	2,901,244	19,539	31,221.0	421,748	1,505	1,150.5	10,455	1	648,095.6	5,739,361	209,071
75	284,426	16,017	48,392.0	562,208	886				279,496.1	2,781,255	138,359

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	A 2023	B 014	C Entergy Arkansas LLC	D	E Bundled	F O	G	H Owned	MISO	996,757,1	K 7,667,932	L 605,244	M \$137.24	N 604,708.5
76 77	2023		Baltimore Gas & Electric Co	A	Bundled	0	MD	Owned	PJM	1,649,879.0	10,019,433	1,002,775	\$137.24	454,733.1
	2023	7090		A	Bundled	0	GA	ve	SOCO	221,691.0	1,850,772	134,757	\$137.11	77,372.1
78	2023	9617	JEA	A	Bundled	0	FL	Municipal	JEA	747,535.0	5,658,254	455,609	\$137.09	464,396.6
79 80	2023	9617	JEA Jackson Electric Member Corp - (GA)	A	Bundled	0	GA	ve	SOCO	380,615.3	3,178,004	232,048	\$136.73	464,396.6
	2023	17698		A	Bundled	0	TX	Owned	SWPP	253,934.4	2,129,999	155,326	\$136.24	206,703.8
81 82	2023		Middle Tennessee E M C	A	Bundled	0	TN	ve	TVA	486,145.0	4,282,591	298,753	\$135.60	337,279.0
	2023		Atlantic City Electric Co	A	Bundled	0	NJ	Owned	PJM	753,490.9	3,660,971	467,475	\$135.00	274,241.1
83	2023		EnergyUnited Elec Member Corp	A	Bundled	0	NC	ve	DUK	191.596.0	1,631,735	119.263	\$134.32	62,109.0
84	2023		Virginia Electric & Power Co	A	Bundled	0	VA	Owned	PJM	3,784,508.5	27,195,517	2,357,519	\$133.77	4,717,723.0
85	2023	5027	*	A	Bundled	0	DE	Owned	PJM	435,918.3	2,771,948	2,357,519	\$133.17	4,717,723.0
86	2023	16604		A	Bundled	0	TX	Municipal	ERCO	435,918.3	11,127,285	843,521	\$133.17	1,313,958.0
87	2023	14711	Pennsylvania Electric Co	A		0	PA	Owned	PJM	662,594.9	3,475,068	415,415	\$133.16	139,908.3
88	2023		The Potomac Edison Company	A	Bundled Bundled	0	WV	Owned	PJM	211,244.7	1,857,742	132,509	\$132.92	82,022.0
89	2023			A		0	TN		TVA	164,142.0	1,857,742	103,320	\$132.85	73,571.0
90		20387	Volunteer Electric Coop	A	Bundled	0	PA	ve Owned	PJM	840,527.6	5,699,748	529,258	\$132.39	148,633.1
91	2023 2023		·······	A	Bundled	0	TN		TVA	587,340.0	5,079,133	372,070	\$132.34	680,620.9
92		12293			Bundled	0	OH	Municipal	PJM	528,417.5			\$131.55 \$131.54	
93	2023		Duke Energy Ohio Inc	A	Bundled	0	IN	Owned	MISO		3,587,895	334,752	\$131.54 \$131.32	167,486.1
94	2023		Duke Energy Indiana, LLC		Bundled	0	TN	Owned		1,232,273.0	8,610,821 4,749,486	781,956 405,896	\$131.32	911,616.0
95	2023	13216		A	Bundled	0	FL	Municipal	TVA	638,334.0			\$131.05	706,615.0
96	2023	18304	Sumter Electric Coop, Inc	A	Bundled	0		ve	SEC	342,160.0	2,623,482	218,869		36,794.0
97	2023	9324	Indiana Michigan Power Co	A	Bundled	0	IN	Owned	PJM	654,789.8	4,070,840	418,915	\$130.26	456,544.6
98	2023	9324		A	Bundled	0	MI	Owned	PJM	173,846.3	1,104,472	112,109	\$129.22	108,908.9
99	2023		Interstate Power and Light Co	A	Bundled	0		Owned	MISO	640,617.0	3,586,061	414,637	\$128.75	531,265.0
100	2023	10421	Knoxville Utilities Board	A	Bundled		TN	Municipal	TVA	293,927.0	2,393,498	190,846	\$128.34	263,300.0
101	2023	5416		A	Bundled	0	SC	Owned	DUK	852,199.2	6,728,468	554,253	\$128.13	575,757.9
102	2023		PacifiCorp	A	Bundled	0	WA	Owned	PACW	173,594.3	1,618,257	113,694	\$127.24	152,488.8
103	2023		City of Chattanooga - (TN)	A	Bundled	-	TN	Municipal	TVA	244,804.0	2,040,139	160,446	\$127.15	240,953.0
104	2023		Evergy Metro	A	Bundled	0	KS	Owned	SWPP	367,371.4	2,857,073	242,173	\$126.41	338,166.2
105	2023		Evergy Missouri West	A	Bundled	0	MO	Owned	SWPP	455,680.2	3,609,581	302,899	\$125.37	331,470.9
106	2023		Duquesne Light Co	A	Bundled	0	PA	Owned	PJM	651,690.7	2,953,487	433,219	\$125.36	169,399.9
107	2023		Cobb Electric Membership Corp	A	Bundled	0	GA	ve	SOCO	295,737.7	2,533,635	197,597	\$124.72	124,197.6
108	2023		The Potomac Edison Company	A	Bundled	0	MD	Owned	PJM	351,698.7	3,000,269	235,560	\$124.42	76,682.2
109	2023	14610	Orlando Utilities Comm	A	Bundled	0	FL	Municipal	FMPP	360,861.8	2,868,489	242,200	\$124.16	411,278.7
110	2023		Kentucky Utilities Co	A	Bundled	0	KY	Owned	LGEE	664,503.2	5,545,728	446,660	\$123.98	617,076.6
111	2023		Portland General Electric Co	A	Bundled	0	OR	Owned	PGE	1,208,402.0	7,952,312	815,920	\$123.42	780,087.0
112	2023	9336	CORE Electric Cooperative	A	Bundled	0	CO	ve	PSCO	237,964.0	1,638,230	161,800	\$122.56	98,740.0
113	2023	18445		A	Bundled	0	FL	Municipal	TAL	148,622.6	1,140,276	101,063	\$122.55	147,674.5
114	2023	24211	Tucson Electric Power Co	A	Bundled	0	AZ	Owned	TEPC	594,104.9	3,967,416	407,394	\$121.53	293,128.5
115	2023	7601	Green Mountain Power Corp	A	Bundled	0	VT	Owned	ISNE	327,241.0	1,556,800	225,952	\$120.69	263,759.0
116	2023	19436		A	Bundled	0	MO	Owned	MISO	1,572,882.2	12,803,699	1,087,971	\$120.48	1,295,182.3
117	2023	9273	AES Indiana	A	Bundled	0	IN	Owned	MISO	660,558.8	4,801,479	462,848	\$118.93	241,945.9
118	2023	20847		A	Bundled	0	WI	Owned	MISO	1,477,327.5	7,790,977	1,038,810	\$118.51	1,195,283.8
119	2023	15500	Puget Sound Energy Inc	A	Bundled	0	WA	Owned	PSEI	1,514,149.0	11,387,970	1,077,406	\$117.11	1,091,553.8

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	0	Р	Q	R	S	Т	U	V	W	Х	Y
76	5,778,573	100,156	635,470.3	9,072,042	24,149	1.0	6	1	2,236,936.9	22,518,553	729,550
77	2,693,030	74,591	19,007.6	119,225	3,695	0.0	0	0	2,123,619.7	12,831,688	1,081,061
78	621,607	12,706	39,381.6	443,436	84				338,444.7	2,915,815	147,547
79	4,018,964	59,706	232,567.0	2,613,583	199	394.7	3,845	1	1,444,893.3	12,294,646	515,515
80	1,571,177	22,221	59,374.4	798,970	252	0.0	0	0	625,730.6	5,548,151	254,521
81	2,107,658	31,470	186,712.4	2,843,727	4,113	0.0	0	0	647,350.6	7,081,384	190,909
82	3,051,361	35,956	58,255.0	880,302	40	0.0	0	0	881,679.0	8,214,254	334,749
83	1,590,376	52,686	11,179.0	102,991	328	0.0	0	0	1,038,911.0	5,354,338	520,489
84	627,434	19,782	23,726.0	396,446	34				277,431.0	2,655,615	139,079
85	53,093,912	267,781	339,023.5	4,034,219	595	24,957.9	239,610	1	8,866,212.9	84,563,258	2,625,896
86	950,043	26,413	4,808.9	79,457	41	0.0	0	0	584,645.3	3,801,448	299,234
87	13,155,361	95,068	50,821.0	583,334	39				2,712,649.0	24,865,980	938,628
88	865,980	53,050	17,331.3	247,607	215	0.0	0	0	819,834.5	4,588,655	468,680
89	796,182	19,774	68,155.4	979,357	1,827	0.0	0	0	361,422.1	3,633,281	154,110
90	598,042	22,941	29,242.0	483,643	18	0.0	0	0	266,955.0	2,472,841	126,279
91	1,076,390	68,018	33,728.9	428,257	481	1,138.9	11,587	1	1,024,028.5	7,215,982	597,758
92	5,973,390	42,371	110,203.4	1,579,045	89				1,378,164.3	12,631,568	414,530
93	1,586,632	24,811	90,888.8	1,200,084	471				786,792.4	6,374,611	360,034
94	8,112,499	109,553	785,420.0	8,895,565	2,648	0.0	0	0	2,929,309.0	25,618,885	894,157
95	5,876,134	45,522	70,954.0	926,747	58	0.0	0	0	1,415,903.0	11,552,367	451,476
96	260,500	20,501	89,371.0	1,007,646	1,448				468,325.0	3,891,628	240,818
97	4,007,461	56,016	524,196.7	6,518,226	4,013	0.0	0	0	1,635,531.1	14,596,527	478,944
98	969,405	18,763	62,346.8	562,640	754	0.0	0	0		2,636,517	131,626
99	4,019,638	85,827	501,542.0	6,334,335	1,348	0.0	0	0	1,673,424.0	13,940,034	501,812
100	2,269,486	25,302	50,597.0	1,021,658	27	0.0	0	0	607,824.0	5,684,642	216,175
101	5,818,030	103,468	553,388.3	8,161,386	1,518				1,981,345.4	20,707,884	659,239
102	1,510,245	17,214	61,745.4	721,546	5,455	0.0	0	0	387,828.5	3,850,048	136,363
103	2,072,820	24,591	76,556.0	1,173,053	65	0.0	0	0	562,313.0	5,286,012	185,102
104	3,223,639	31,146	23,650.6	243,823	842				729,188.2	6,324,535	274,161
105	3,455,766	40,753	93,951.3	1,395,139	227				881,102.4	8,460,486	343,879
106	978,856	39,088	9,276.9	67,028	362	0.0	0	0	830,367.5	3,999,371	472,669
107	1,222,941	23,249	11,322.3	141,562	64	0.0	0	0	431,257.6	3,898,138	220,910
108	553,901	21,413	10,671.2	80,079	1,112	0.0	0	0		3,634,249	258,085
109	4,314,500	33,138					•		772,140.5	7,182,989	275,338
110	5,252,358	93,742	439,370.1	6,006,838	1,645				1,720,949.9	16,804,924	542,047
111	6,514,287	108,191	364,336.0	4,656,356	4,209	1,005.0	8,773	1	2,353,830.0	19,131,728	928,321
112	816,371	13,914	5,839.0	63,485	11				342,543.0	2,518,086	175,725
113	1,534,249	12,237							296,297.1	2,674,525	113,300
114	1,962,442	41,707	292,465.4	3,023,450	572	60.0	378	1	1,179,758.8	8,953,686	449,674
115	1,443,403	47,258	109,359.0	1,032,826	75	0.0	0	0	700,359.0	4,033,029	273,285
116	13,500,805	162,614	305,402.9	3,975,939	3,576	2,073.0	21,693	1	3,175,540.4	30,302,136	1,254,162
117	1,729,602	54,998	622,445.3	5,940,242	5,546	0.0	0	0		12,471,323	523,392
118	8,651,694	119,872	614,151.4	6,475,083	616	196.0	1,139	2	3,286,958.7	22,918,893	1,159,300
119	8,700,650	142,522	123,548.0	1,070,933	3,187	705.2	6,209	1	2,729,956.0	21,165,762	1,223,116

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	А	В	С	D	E	F	G	н	1		к		м	N
120	2023	13998	Ohio Edison Co	A	Bundled	0	он	Owned	PJM	509.646.9	3,492,386	363,647	\$116.79	147,365.4
121	2023		PECO Energy Co	A	Bundled	0	PA	Owned	PJM	1,678,964.0	10,379,516	1,202,721	\$116.33	324,437.0
122	2023		Consumers Energy Co - (MI)	A	Bundled	0	МІ	Owned	MISO	2,297,684.9	12,207,836	1,652,141	\$115.89	1,660,804.0
123	2023	13780	Northern States Power Co	A	Bundled	0	WI	Owned	MISO	303,339.8	1,892,820	218,404	\$115.74	326,680.2
124	2023	5109	DTE Electric Company	A	Bundled	0	МІ	Owned	MISO	2,847,085.3	14,451,501	2,055,937	\$115.40	2,183,234.0
125	2023	10005	Evergy Kansas South, Inc	A	Bundled	0	KS	Owned	SWPP	411,316.0	3,161,889	298,842	\$114.70	331,214.8
126	2023	4226	Consolidated Edison Co-NY Inc	A	Bundled	0	NY	Owned	NYIS	3,655,226.0	11,574,172	2,667,061	\$114.21	2,787,538.0
127	2023	1015	Austin Energy	A	Bundled	0	ТХ	Municipal	ERCO	671,416.8	5,165,079	490,069	\$114.17	618,056.0
128	2023	14063	Oklahoma Gas & Electric Co	A	Bundled	0	ок	Owned	SWPP	960,990.4	8,892,773	701,619	\$114.14	854,049.8
129	2023	13756	Northern Indiana Pub Serv Co	A	Bundled	0	IN	Owned	MISO	583,883.5	3,262,923	427,217	\$113.89	590,577.7
130	2023	16534	Sacramento Municipal Util Dist	A	Bundled	0	CA	Subdivisio	BANC	790,212.4	4,678,364	583,291	\$112.90	588,709.3
131	2023	5416	Duke Energy Carolinas, LLC	A	Bundled	0	NC	Owned	DUK	2,538,685.9	21,363,532	1,874,207	\$112.88	2,079,571.5
132	2023	20856	Wisconsin Power & Light Co	A	Bundled	0	WI	Owned	MISO	579,319.0	3,589,536	433,061	\$111.48	307,333.0
133	2023	14354	PacifiCorp	A	Bundled	0	OR	Owned	PACW	721,478.1	6,007,121	541,238	\$111.08	583,738.5
134	2023	22500	Evergy Kansas Central, Inc	A	Bundled	0	KS	Owned	SWPP	451,224.6	3,447,298	340,314	\$110.49	441,281.7
135	2023	10000	Evergy Metro	А	Bundled	0	MO	Owned	SWPP	359,949.9	2,645,456	271,544	\$110.46	429,967.1
136	2023	11208	Los Angeles Department of Water & Power	A	Bundled	0	CA	Municipal	LDWP	1,855,039.2	8,070,193	1,400,054	\$110.41	2,511,230.2
137	2023	13511	New York State Elec & Gas Corp	A	Bundled	0	NY	Owned	NYIS	958,033.3	6,169,049	723,220	\$110.39	231,566.3
138	2023	14127	Omaha Public Power District	A	Bundled	0	NE	Subdivisio	SWPP	470,527.0	3,915,108	357,527	\$109.67	455,178.0
139	2023	17166	Sierra Pacific Power Co	A	Bundled	0	NV	Owned	NEVP	427,550.3	2,655,054	325,571	\$109.44	384,051.5
140	2023	689	Connexus Energy	A	Bundled	0	MN	ve	MISO	173,341.7	1,278,410	132,260	\$109.22	65,758.9
141	2023	16088	City of Riverside - (CA)	A	Bundled	0	CA	Municipal	CISO	131,044.0	713,298	100,056	\$109.14	81,274.0
142	2023	38084	Great Lakes Energy Coop	A	Bundled	0	МІ	ve	MISO	156,733.7	885,044	120,183	\$108.68	28,283.5
143	2023	9191	Idaho Power Co	A	Bundled	0	ID	Owned	IPCO	665,200.3	5,712,006	510,236	\$108.64	364,667.6
144	2023	12796	Monongahela Power Co	A	Bundled	0	WV	Owned	РЈМ	434,935.7	3,446,643	334,676	\$108.30	305,442.1
145	2023	16183	Rochester Gas & Electric Corp	A	Bundled	0	NY	Owned	NYIS	376,698.9	2,334,938	290,313	\$108.13	93,954.0
146	2023	13573	Niagara Mohawk Power Corp.	A	Bundled	0	NY	Owned	NYIS	1,824,718.4	10,750,064	1,416,116	\$107.38	427,059.7
147	2023	17543	,	A	Bundled	0	SC	State	SC	227,017.8	1,994,237	177,342	\$106.68	182,743.9
148	2023	11249	Louisville Gas & Electric Co	A	Bundled	0	KΥ	Owned	LGEE	486,428.0	3,923,114	381,561	\$106.24	512,990.0
149	2023	12825		A	Bundled	0	MT	Owned	NWMT	408,059.0	2,793,127	322,252	\$105.52	439,798.0
150	2023		Jersey Central Power & Lt Co	A	Bundled	0	NJ	Owned	PJM	1,197,072.3	8,547,995	945,888	\$105.46	401,196.5
151	2023		Duke Energy Kentucky	A	Bundled	0	KY	Owned	PJM	171,174.8	1,408,351	136,696	\$104.35	176,079.4
152	2023		PUD No 1 of Snohomish County	A	Bundled	0	WA	Subdivisio	BPAT	419,675.0	3,922,390	342,016	\$102.26	215,956.0
153	2023	13781	Northern States Power Co - Minnesota	A	Bundled	0	MN	Owned	MISO	1,476,865.0	9,056,420	1,212,790	\$101.48	1,671,917.8
154	2023	17698		A	Bundled	0	AR	Owned	SWPP	129,726.4	1,132,224	106,868	\$101.16	116,251.7
155	2023	15477		A	Bundled	0	NJ	Owned	PJM	2,358,815.0	12,529,224	1,944,142	\$101.11	1,420,238.0
156	2023	25177		A	Bundled	0	MN	ve	MISO	129,238.0	950,193	106,752	\$100.89	84,916.0
157	2023		Madison Gas & Electric Co	A	Bundled	0	WI	Owned	MISO	171,845.0	871,558	142,945	\$100.18	294,859.0
158	2023	20860	Wisconsin Public Service Corp	A	Bundled	0	WI	Owned	MISO	489,246.5	2,952,094	407,404	\$100.07	467,090.7
159	2023		Avista Corp	A	Bundled	0	WA	Owned	AVA	287,292.0	2,664,362	243,524	\$98.31	257,163.0
160	2023		City of Tacoma - (WA)	A	Bundled	0	WA	Municipal	TPWR	204,743.6	1,974,398	174,342	\$97.86	34,117.7
161	2023	5701	El Paso Electric Co	A	Bundled	0	ТХ	Owned	EPE	359,792.0	2,657,537	310,988	\$96.41	314,132.0
162	2023		PUD No 1 of Clark County - (WA)	A	Bundled	0	WA	Subdivisio	BPAT	247,072.0	2,671,382	215,343	\$95.61	103,299.0
163	2023	12647	ALLETE, Inc.	A	Bundled	0	MN	Owned	MISO	140,937.3	1,004,064	125,573	\$93.53	168,223.2

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120	1,001,148	31,677	105,758.6	1,419,966	244	0.0	0	0	762,770.9	5,913,500	395,568
121	2,504,244	102,082	39,294.0	617,028	379				2,042,695.0	13,500,788	1,305,182
122	11,693,835	230,911	712,480.6	8,547,339	1,238	0.0	0	0	4,670,969.5	32,449,010	1,884,290
123	2,715,125	41,352	188,103.2	2,147,141	123	0.0	0	0	818,123.2	6,755,086	259,879
124	16,113,863	209,830	732,128.3	8,551,132	715	745.3	5,452	2	5,763,192.9	39,121,948	2,266,484
125	3,136,525	40,902	243,896.6	3,383,914	3,161				986,427.4	9,682,328	342,905
126	10,955,241	474,951	13,342.0	60,848	53	22,629.0	75,748	2	6,478,735.0	22,666,009	3,142,067
127	5,801,393	54,208	233,236.8	3,430,519	123	0.0	0	0	1,522,709.6	14,396,991	544,400
128	10,879,381	112,455	378,261.2	7,446,685	8,804	0.0	0	0	2,193,301.4	27,218,839	822,878
129	3,682,169	59,489	476,772.6	7,820,276	2,134	1,397.5	10,977	1	1,652,631.3	14,776,345	488,841
130	3,649,905	70,673	220,358.9	1,748,575	2,516	4,181.2	27,518	1	1,603,461.8	10,104,362	656,481
131	24,220,602	307,833	774,287.8	11,542,669	4,529	1,126.5	12,708	1	5,393,671.7	57,139,511	2,186,570
132	2,367,129	62,880	467,211.0	5,100,357	1,059	0.0	0	0	1,353,863.0	11,057,022	497,000
133	6,228,988	72,584	143,647.2	1,699,263	9,045	1,577.6	13,857	1	1,450,441.4	13,949,229	622,868
134	4,228,893	54,263	169,246.4	2,005,320	1,154				1,061,752.7	9,681,511	395,731
135	4,184,013	33,379	104,998.3	1,432,098	892	237.1	1,952	1	895,152.4	8,263,519	305,816
136	11,671,305	90,727	215,680.7	1,070,045	9,425	25,654.8	123,741	2	4,607,604.9	20,935,284	1,500,208
137	1,739,668	87,138	8,223.6	92,108	563	1,488.8	15,903	1	1,199,312.0	8,016,728	810,922
138	5,384,606	49,787	213,358.0	3,072,240	129	0.0	0	0	1,139,063.0	12,371,954	407,443
139	2,871,394	48,653	318,577.7	2,821,124	1,531	0.0	0	0	1,130,179.5	8,347,572	375,755
140	628,364	11,945	14,748.5	187,128	428				253,849.1	2,093,902	144,633
141	438,442	12,042	124,281.0	894,451	666				336,599.0	2,046,191	112,764
142	184,244	11,245	45,290.5	525,882	298				230,307.7	1,595,170	131,726
143	4,115,571	74,093	393,776.8	5,037,800	19,901	0.0		0	1,423,644.7	14,865,377	604,230
144	2,946,495	55,531	407,642.1	5,716,540	6,551	0.0		0		12,109,678	396,758
145	725,066	21,087	4,345.3	36,354	222	0.0	0	0	474,998.2	3,096,358	311,622
146	3,745,529	125,987	56,299.9	830,868	611				2,308,078.0	15,326,461	1,542,714
147	1,930,344	31,942	306,602.2	5,999,320	27	0.0		0		9,923,901	209,311
148	4,551,442	52,011	179,234.0	2,384,339	548	0.0	0	0		10,858,895	434,120
149	3,110,599	77,598	42,029.0	387,304	2,113				889,886.0	6,291,030	401,963
150	2,966,883	93,421	25,312.1	207,137	1,255	0.0	0	0		11,722,015	1,040,564
151	1,697,749	14,119	65,832.4	742,796	312				413,086.6	3,848,896	151,127
152	2,414,684	35,166	32,779.0	457,802	79	0.0		0	668,410.0	6,794,876	377,261
153	12,542,469	143,898	734,180.4	7,084,321	481	2,227.0	18,029	1	3,885,190.2	28,701,239	1,357,170
154	1,270,477	18,879	77,857.3	1,145,796	602	0.0	0	0	323,835.4	3,548,497	126,349
155	10,096,874	272,363	91,810.0	1,138,965	6,819	4,480.0	52,765	2	3,875,343.0	23,817,828	2,223,326
156	892,384	8,204	1,636.0	16,485	399				215,790.0	1,859,062	115,355
157	2,136,220	19,762	13,879.0	151,283	22				480,583.0	3,159,061	162,729
158	4,034,689	55,532	282,486.6	3,830,465	193	0.0	V	0		10,817,248	463,129
159	2,148,134	26,102	65,700.0	926,798	807	0.0		0		5,739,294	270,433
160	333,685	19,574	171,986.2	2,243,603	2,916	79.9	887	1	410,927.4	4,552,573	196,833
161	3,259,186	38,784	53,685.0	948,289	41	0.0		0	727,609.0	6,865,012	349,813
162	1,363,946	20,106	41,809.0	750,390	32	0.0		0		4,785,718	235,481
163	1,230,360	25,703	539,106.0	6,244,359	403	0.0	0	0	848,266.5	8,478,783	151,679

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	А	В	С	D	E	F	G	н		1	к		м	N
164	2023		City Utilities of Springfield - (MO)	A	Bundled	0	мо	Municipal	SWPP	116,599.9	1.054,481	104.020	\$93.41	143,253,7
165	2023		Cleveland Electric Illum Co	A	Bundled	0	ОН	Owned	PJM	327,392.0	2,273,043	296,401	\$92.05	152,333.4
166	2023		Avista Corp	A	Bundled	0	ID	Owned	AVA	137,949.0	1,355,765	126,548	\$90.84	95,857.0
167	2023	12341	MidAmerican Energy Co	A	Bundled	0	IA	Owned	MISO	667,762.1	6.071.702	624,956	\$89.04	427,623,4
168	2023	15270	Potomac Electric Power Co	A	Bundled	0	DC	Owned	PJM	295,488.8	1,973,032	277,874	\$88.62	285,638.2
169	2023	15473		A	Bundled	0	NM	Owned	PNM	515,552.0	3,390,662	488,458	\$87.96	476,437.0
170	2023	11018	Lincoln Electric System	A	Bundled	0	NE	Municipal	SWPP	137,735.5	1,347,649	132,338	\$86.73	121,124.0
171	2023	4110	Commonwealth Edison Co	A	Bundled	0	IL	Owned	PJM	3,046,255.6	20,611,558	3,006,545	\$84.43	930,756.2
172	2023	14354	PacifiCorp	A	Bundled	0	UT	Owned	PACE	933,104.8	8,282,116	924,463	\$84.11	857,608.6
173	2023	15466	Public Service Co of Colorado	A	Bundled	0	со	Owned	PSCO	1,355,894.2	9,458,383	1,346,146	\$83.94	1,478,708.7
174	2023	590	City of Anaheim - (CA)	Α	Bundled	0	CA	Municipal	CISO	106,124.0	605,013	105,422	\$83.89	122,100.0
175	2023	14354	PacifiCorp	Α	Bundled	0	WY	Owned	PACE	117,840.4	1,046,604	117,758	\$83.39	131,298.4
176	2023	3989	City of Colorado Springs - (CO)	Α	Bundled	0	со	Municipal	WACM	211,329.5	1,531,512	211,787	\$83.15	106,809.5
177	2023	16868	City of Seattle - (WA)	А	Bundled	0	WA	Municipal	SCL	428,927.0	3,355,925	451,055	\$79.25	542,686.0
178	2023	99999	Adjustment 2023	A	Bundled	1	GA		SOCO	193,963.7	1,451,137	121,752	\$132.76	118,595.5
179	2023	99999	Adjustment 2023	А	Bundled	1	IA	1	MISO	224,701.3	1,734,261	158,635	\$118.04	120,848.4
180	2023	99999	Adjustment 2023	А	Bundled	1	IL		MISO	272,127.5	1,717,059	153,756	\$147.49	100,580.7
181	2023	99999	Adjustment 2023	А	Bundled	1	IN		MISO	218,591.7	1,523,188	126,961	\$143.48	81,377.1
182	2023	99999	Adjustment 2023	А	Bundled	1	KS		SWPP	303,317.3	2,038,511	200,522	\$126.05	188,094.4
183	2023	99999	Adjustment 2023	А	Bundled		MN		MISO	365,043.1	2,762,700	253,314	\$120.09	239,020.3
184	2023	99999	Adjustment 2023	А	Bundled	I	MO		AECI	214,354.8	1,538,511	121,409	\$147.13	87,010.6
185	2023	99999	Adjustment 2023	А	Bundled	. I	NE		SWPP	190,925.5	1,677,111	126,298	\$125.98	122,826.1
186	2023	99999	Adjustment 2023	А	Bundled	I	ОН		PJM	268,960.4	1,875,308	170,347	\$131.57	113,423.2
187	2023	99999	Adjustment 2023	А	Bundled	I	WI		MISO	257,008.6	1,701,108	169,316	\$126.49	83,041.1
188			Utility C	haracte	eristics						RESIDENTIAL			
189										Revenues	Sales	Customers	Bills	Revenues
190	Data Voar	Number	Utility Name	Part	Service	Data Type	State	Ownersni	BA Code	I nousand	Megawatthours	Count		Dollars
191	2023	19159	Tri-County Electric Coop, Inc (TX)	А	Bundled	0	ТХ	ve	ERCO	299,392.9	2,116,738	115,899	\$215.27	90,237.3
192	2023	4176	Connecticut Light & Power Co	Α	Bundled	0	СТ	Owned	ISNE	2,298,512.8	7,267,019	933,332	\$205.22	536,494.3
193	2023	19547	Hawaiian Electric Co Inc	A	Bundled	0	н	Owned	HECO	665,887.0	1,540,523	275,654	\$201.31	739,166.0
194	2023	18454	Tampa Electric Co	A	Bundled	0	FL	Owned	TEC	1,710,867.7	10,307,159	742,575	\$192.00	1,050,694.3
195	2023		Imperial Irrigation District	A	Bundled	0	CA	Subdivisio	IID	319,543.5	1,817,915	140,906	\$188.98	263,718.7
196	2023	6455	Duke Energy Florida, LLC	Α	Bundled	0	FL	Owned	FPC	3,926,139.1	21,750,264	1,753,585	\$186.58	2,144,619.8
197	2023	11804	Massachusetts Electric Co	A	Bundled	0	MA	Owned	ISNE	1,228,917.4	3,346,857	573,012	\$178.72	235,430.6
198	2023	10857	Lee County Electric Coop, Inc - (FL)	A	Bundled	0	FL	ve	FPL	476,308.2	3,280,720	222,698	\$178.23	167,010.8
199	2023		Alabama Power Co	A	Bundled	0	AL	Owned	SOCO	2,761,434.0	17,365,015	1,323,950	\$173.81	1,834,978.0
200	2023		Florida Power & Light Co	A	Bundled	0	FL	Owned	FPL	10,510,075.0	70,005,780	5,147,906	\$170.14	6,078,032.0
201	2023	733		A	Bundled	0	wv	Owned	PJM	713,278.0	4,451,267	350,279	\$169.69	350,135.0
202	2023		Rappahannock Electric Coop	A	Bundled	0	VA	ve	РЈМ	334,348.0	2,257,969	164,828	\$169.04	53,802.9
203	2023	5027		A	Bundled	0	MD	Owned	РЈМ	342,298.6	1,859,973	169,309	\$168.48	81,934.8
204	2023	19497		A	Bundled	0	СТ	Owned	ISNE	528,655.0	1,594,404	263,416	\$167.24	133,090.9
205	2023	55937	55	A	Bundled	0	TX	Owned	MISO	893,549.7	6,785,117	445,292	\$167.22	486,124.9
206	2023	14328	Pacific Gas & Electric Co. Public Service Co of NH	A	Bundled Bundled	0	CA NH	Owned	CISO	3,659,032.0 653,688.7	10,749,713 2,259,204	1,832,407 328,800	\$166.40	2,479,257.0
207	2023							Owned					\$165.68	179,752.0

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	0	Р	Q	R	S	Т	U	V	W	х	Y
164	1,551,236	16,300	37,367.0	480,263	234	0.0	0	0	297,220.6	3,085,980	120,554
165	951,617	26,984	72,220.5	1,083,029	126	0.0	0	0	551,945.9	4,307,689	323,511
166	1,042,003	19,115	54,424.0	1,169,754	351	0.0	0	0	288,230.0	3,567,522	146,014
167	4,970,675	103,255	1,033,814.2	16,512,295	1,546				2,129,199.7	27,554,672	729,757
168	1,470,188	19,155							581,127.0	3,443,220	297,029
169	3,860,554	59,373	135,026.0	2,415,800	188	0.0	0	0	1,127,015.0	9,667,016	548,019
170	1,481,762	17,751	31,815.1	466,062	233				290,674.6	3,295,473	150,322
171	8,002,788	235,795	85,579.5	1,349,827	151	0.0	0	0	4,062,591.3	29,964,173	3,242,491
172	10,537,621	98,584	492,871.0	7,188,244	7,944	6,677.7	54,357	1	2,290,262.1	26,062,338	1,030,992
173	12,584,561	223,006	474,532.5	5,907,425	308	8,893.5	89,614	1	3,318,028.9	28,039,983	1,569,461
174	693,975	17,500	120,366.0	812,130	290				348,590.0	2,111,118	123,212
175	1,461,424	23,836	398,058.7	6,070,691	2,710	0.0	0	0	647,197.5	8,578,719	144,304
176	1,077,437	39,876	164,928.1	1,877,130	1,530	0.0	0	0	483,067.1	4,486,079	253,193
177	5,034,689	52,109	68,912.0	758,536	54	7,998.0	79,281	3	1,048,523.0	9,228,431	503,221
178	1,043,401	16,296	65,399.2	602,870	2,605	0.0	0	0		3,097,408	140,653
179	1,179,672	23,898	85,065.9	979,182	1,152	0.0	0	0	430,615.6	3,893,115	183,685
180	761,960	16,400	53,347.7	497,365	654	0.0	0	0		2,976,384	170,810
181	655,764	15,898	106,993.0	1,029,263	1,580	0.0	0	0	406,961.9	3,208,215	144,439
182	1,522,978	41,239	66,665.6	624,369	3,884	0.0	0	0	558,077.4	4,185,858	245,645
183	2,152,693	38,965	159,865.3	1,667,527	2,126	0.0	0	0	763,928.7	6,582,920	294,405
184	778,832	18,057	49,793.7	515,157	2,334	0.0	0	0	351,159.1	2,832,500	141,800
185	1,172,549	28,444	128,632.4	1,253,646	16,465	0.0	0	0		4,103,306	171,207
186	888,583	22,628	135,539.6	1,486,159	1,037	0.0	0	0	517,923.2	4,250,050	194,012
187	708,097	15,745	85,509.4	904,668	781	0.0	0	0	425,559.1	3,313,873	185,842
188	COMMERCIAL			INDUSTRIAL			TRANSPORTATION			TOTAL	
189	Sales	Customers	Revenues I nousand	Sales	Customers	Revenues I nousano	Sales	Customers	Revenues I nousand	Sales	Customers
190	Megawatthours	Count	Dollare	Megawatthours	Count	Dollars	Megawatthours	Count	Dollare	Megawatthours	Count
191	681,824	19,871	52,119.5	499,978	1,414				441,749.7	3,298,540	137,184
192	1,956,775	77,561	41,369.3	138,888	1,702	27,193.3	116,683	1	2,903,569.7	9,479,365	1,012,596
193	1,931,313	33,187	918,990.0	2,666,264	451	0.0	0	0	2,324,043.0	6,138,100	309,292
194	8,401,500	90,239	202,786.4	2,082,042	1,330	0.0	0	0	2,964,348.4	20,790,701	834,144
195	1,512,024	21,868	15,056.8	73,952	805	0.0	0	0	598,319.0	3,403,891	163,579
196	15,686,217	212,854	366,963.1	3,395,705	1,773	•			6,437,722.0	40,832,186	1,968,212
197	1,141,163	60,965	31,058.3	116,761	1,026	•			1,495,406.3	4,604,781	635,003
198	1,299,524	23,786							643,319.0	4,580,244	246,484
199	13,021,886	206,962	1,561,698.0	20,359,287	6,123				6,158,110.0	50,746,188	1,537,035
200	52,849,289	649,001	399,939.0	4,600,284	15,043	7,659.0	67,260	1	16,995,705.0	127,522,613	5,811,951
201	2,980,175	67,014	313,381.0	3,894,836	2,190	0.0	0	0		11,326,278	419,483
202	433,476	10,940	111,435.0	1,178,486	574				499,585.9	3,869,931	176,342
203	417,772	17,828	1,044.1	7,624	50	0.0	0	0	425,277.5	2,285,369	187,187
204	514,435	18,294	4,214.8	15,277	260	2,797.8	11,291	1	668,758.5	2,135,407	281,971
1 1									1,941,685.2		506,334
205	5,071,698	54,940	562,010.6	9,307,669	6,102					21,164,484	
205 206 207	5,071,698 7,164,982 648,586	54,940 197,410 46,180	562,010.6 2,448,644.0 15,589.8	9,307,669 8,858,696 57,965	6,102 91,736 1,379	0.0	. 0	0	8,586,933.0 849,030.5	26,773,391 2,965,755	2,121,553

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	Α	В	С	D	F	F	G	н			к	1	м	N
208	2023		Duke Energy Progress - (NC)	A	Bundled	0	SC	Owned	CPLE	283.706.0	1,933,986	143,074	\$165.24	193,515.5
209	2023		San Diego Gas & Electric Co	A	Bundled	0	CA	Owned	CISO	911,397.9	2,003,818	460,629	\$164.88	699,144.9
210	2023		Southwest Louisiana E M C	A	Bundled	0	LA	ve	MISO	210,848.4	1,823,047	106,968	\$164.26	63,945.0
211	2023	733	Appalachian Power Co	A	Bundled	0	VA	Owned	PJM	901,124.0	5,674,429	462,259	\$162.45	455,994.0
212	2023	12685	Entergy Mississippi LLC	A	Bundled	0	MS	Owned	MISO	748,427.7	5,493,694	384,283	\$162.30	664,820.2
213	2023	14006	Ohio Power Co	A	Bundled	0	он	Owned	PJM	1,387,793.0	7,450,029	713,995	\$161.98	419,082.0
214	2023	3249	Central Hudson Gas & Elec Corp	A	Bundled	0	NY	Owned	NYIS	468,859.9	1,866,092	241,785	\$161.60	175,218.0
215	2023	12686	Mississippi Power Co	A	Bundled	0	MS	Owned	SOCO	302,795.0	2,092,079	156,893	\$160.83	320,179.0
216	2023	11171	Long Island Power Authority	A	Bundled	0	NY	State	NYIS	1,982,830.8	8,878,566	1,028,014	\$160.73	1,647,306.2
217	2023	5860	Empire District Electric Co	A	Bundled	0	MO	Owned	SWPP	269,736.2	1,692,774	139,947	\$160.62	204,967.7
218	2023	5078	Denton County Elec Coop, Inc	A	Bundled	0	ТΧ	ve	ERCO	547,898.3	4,278,869	285,106	\$160.14	84,908.7
219	2023	19876	Virginia Electric & Power Co	A	Bundled	0	NC	Owned	PJM	205,410.3	1,508,594	107,452	\$159.30	101,837.5
220	2023	14715	PPL Electric Utilities Corp	A	Bundled	0	PA	Owned	PJM	1,548,813.7	7,923,953	810,977	\$159.15	320,629.1
221	2023	22053	Kentucky Power Co	A	Bundled	0	KY	Owned	PJM	249,071.0	1,755,606	131,090	\$158.33	163,700.0
222	2023	1179	Versant Power	A	Bundled	0	ME	Owned	ISNE	191,674.7	629,802	101,243	\$157.77	72,694.9
223	2023	20065	Walton Electric Member Corp	A	Bundled	0	GA	ve	SOCO	243,493.8	1,822,039	129,144	\$157.12	105,263.3
224	2023	1613	Berkeley Electric Coop Inc	A	Bundled	0	SC	ve	SC	205,468.0	1,461,635	109,170	\$156.84	218,450.0
225	2023	3265	Cleco Power LLC	A	Bundled	0	LA	Owned	MISO	469,101.0	3,771,793	251,095	\$155.69	320,966.0
226	2023	803	Arizona Public Service Co	A	Bundled	0	AZ	Owned	AZPS	2,289,196.4	14,947,956	1,228,022	\$155.34	1,831,339.4
227	2023	3266	Central Maine Power Co	A	Bundled	0	ME	Owned	ISNE	956,517.0	3,484,270	513,418	\$155.25	261,782.0
228	2023	17637	Southern Maryland Elec Coop Inc	A	Bundled	0	MD	ve	РЈМ	288,122.9	2,038,927	155,671	\$154.24	136,158.3
229	2023	13407	Nevada Power Co	A	Bundled	0	NV	Owned	NEVP	1,655,580.2	9,583,914	899,223	\$153.43	675,474.6
230	2023		Metropolitan Edison Co	A	Bundled	0	PA	Owned	PJM	770,017.8	4,465,177	418,727	\$153.25	118,609.2
231	2023		Southern California Edison Co	A	Bundled	0	CA	Owned	CISO	5,839,146.1	18,058,382	3,182,068	\$152.92	6,243,515.7
232	2023	17832		A	Bundled	0	GA	ve	SOCO	187,589.5	1,511,410	102,580	\$152.39	30,663.2
233	2023	14716		A	Bundled	0	PA	Owned	PJM	225,082.2	1,301,716	124,492	\$150.67	38,073.9
234	2023		South Central Power Company	A	Bundled	0	ОН	ve .	РЈМ	209,243.1	1,468,886	115,871	\$150.49	34,498.6
235	2023		Northern Virginia Elec Coop	A	Bundled	0	VA	ve	РЈМ	298,954.0	2,148,257	165,760	\$150.29	516,142.0
236	2023		The Narragansett Electric Co	A	Bundled	0	RI	Owned	ISNE	654,707.1	2,408,232	364,293	\$149.77	150,100.2
237	2023		Delaware Electric Cooperative	A	Bundled	0	DE	ve	PJM	185,478.0	1,239,678	103,287	\$149.65	41,832.0
238	2023	5202	Dixie Electric Membership Corp - (LA)	A	Bundled	0	LA	ve	MISO	194,406.2	1,773,255	108,412	\$149.43	25,034.7
239	2023		Modesto Irrigation District	A	Bundled	0	CA		BANC	183,885.6	934,157	102,862	\$148.97	127,323.7
240	2023	10623	, , ,	A	Bundled	0	FL AZ	Municipal	FMPP	211,315.6	1,723,295	118,281	\$148.88	95,394.5
241	2023	16572		A	Bundled	0	AZ FL		SRP	1,837,996.4	14,741,168	1,030,788	\$148.59	1,261,584.3
242	2023	3757	Clay Electric Cooperative, Inc - (FL)	A	Bundled	0	FL	ve	SEC SEC	299,745.0	2,388,898 3,213,590	168,185 222,873	\$148.52 \$147.98	73,960.0 51,368.0
243	2023	20885		A	Bundled	0	LA	Ve	SEC	395,782.0		222,873	\$147.98	
244	2023	17698			Bundled	0	LA NY	Owned		367,077.4	2,875,733	207,281	\$147.58	248,664.4
245	2023 2023	14154 15270	Orange & Rockland Utils Inc Potomac Electric Power Co	A	Bundled	0	MD	Owned Owned	NYIS PJM	297,624.5 832,526.3	1,268,360 4,584,838	473,603	\$147.55 \$146.49	99,632.5 226,859.4
246				A	Bundled	0	IN			230,263.7	4,584,838	473,603	\$146.49	226,859.4
247	2023 2023		Southern Indiana Gas & Elec Co	A	Bundled Bundled	0	TX	Owned	MISO	667.962.9	5,712,985	387,103	\$144.83	196,669,1
248			Pedernales Electric Coop, Inc	A		0	SC	ve Owned			5,712,985	680,200	\$143.80 \$142.11	1
249	2023 2023		Dominion Energy South Carolina, Inc	A	Bundled Bundled	0	GA		SCEG SOCO	1,159,974.0 302,161.2	2,401,600	177,427	\$142.11	881,835.0 109,802.9
250		16865				0	MA	Ve		696,577.0	2,401,600	409,760	\$141.92	
251	2023	54913	NSTAR Electric Company	A	Bundled		IMA	Owned	ISNE	696,577.0	2,348,399	409,760	\$141.66	310,147.0

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	0	Р	Q	R	S	Т	U	V	W	Х	Y
208	1,630,877	32,745	150,958.9	2,062,721	441	0.0	0	0	628,180.4	5,627,584	176,260
209	1,759,664	49,940	232,437.9	779,033	2,060	15,965.4	76,954	4	1,858,946.1	4,619,469	512,633
210	520,920	8,816	26,744.0	272,429	25				301,537.4	2,616,396	115,809
211	3,505,353	81,781	466,196.0	4,542,224	1,940	0.0	0	0	1,823,314.0	13,722,006	545,980
212	5,044,175	71,761	217,916.3	2,347,363	4,038				1,631,164.2	12,885,232	460,082
213	2,908,010	74,090	177,087.0	1,913,256	3,562	0.0	0	0	1,983,962.0	12,271,295	791,647
214	968,353	39,820	8,764.6	52,609	750	0.0	0	0	652,842.5	2,887,054	282,355
215	2,842,268	34,368	339,716.0	4,720,734	431	0.0	0	0	962,690.0	9,655,081	191,692
216	8,306,640	126,780				41,159.1	290,306	1	3,671,296.1	17,475,512	1,154,795
217	1,512,846	25,147	96,224.3	951,585	266		4		570,928.2	4,157,205	165,360
218	639,180	20,867	154,887.0	1,468,591	2,901				787,694.0	6,386,640	308,874
219	891,259	19,023	131,372.3	1,675,978	48	0.0	0	0	438,620.1	4,075,831	126,523
220	2,026,631	96,708	25,807.5	265,638	973	0.0	0	0	.1	10,216,222	908,658
221	1,352,741	30,652	152,755.0	2,059,998	1,001	0.0	0	0		5,168,345	162,743
222	434,858	16,457	4,499.0	35,434	29	0.0	0	0		1,100,094	117,729
223	1,485,149	10,453	23,113.9	287,600	64	0.0	0	0	371,871.0	3,594,788	139,661
224	3,168,992	15,102	3,838.0	37,349	10	0.0	0	0		4,667,976	124,282
225	2,847,718	42,890	179,504.0	2,228,865	520		4		969,571.0	8,848,376	294,505
226	14,334,300	140,199	217,076.3	2,088,056	2,709	0.0	0	0	4,337,612.1	31,370,312	1,370,930
227	1,062,099	52,131	17,282.0	76,398	1,032	0.0	0	0	.,	4,622,767	566,581
228	1,167,563	15,789							424,281.2	3,206,490	171,460
229	4,979,756	114,218	701,441.7	5,826,218	1,534	915.9	7,181	1	3,033,412.4	20,397,069	1,014,976
230	766,396	41,208	27,949.2	302,658	212	0.0	0	0		5,534,231	460,147
231	27,277,082	448,603	659,526.4	3,157,007	20,712	0.0	0	0	12,742,188.2	48,492,471	3,651,383
232	262,067	4,345	13,605.3	197,067	47				231,858.0	1,970,544	106,972
233	229,406	11,933	4,041.1	69,005	76	0.0	0	0	267,197.2	1,600,127	136,501
234	248,239	9,659	88,699.5	892,217	670				332,441.2	2,609,342	126,200
235	7,146,929	14,466	44,740.0	812,079	97				859,836.0	10,107,265	180,323
236	897,005	38,783	25,925.3	92,585	958	0.0	0	0		3,397,822	404,034
237	290,079	13,248	0.0	0	0	0.0	0	0	227,310.0	1,529,757	116,535
238	222,933	7,791	28,033.0	285,279	537				247,473.9	2,281,467	116,740
239	817,976	29,798	89,683.3	830,941	143	0.0	0	0	400,892.6	2,583,074	132,803
240	911,397	16,287	62,949.6	598,041	79				369,659.7	3,232,733	134,647
241	12,715,899	110,794	296,476.0	4,373,110	47	947.9	9,688	1	3,397,004.6	31,839,865	1,141,630
242	693,536	22,376	30,566.4	464,818	40				404,271.4	3,547,252	190,601
243	403,035	27,173	78,857.0	920,217	1,685	0.0	0	0		4,536,842	251,731
244	2,231,127	25,517	97,016.1	1,157,912	2,008	0.0	0	0	=	6,264,772	234,806
245	666,043	20,293	4,459.2	73,408	32	0.0	0	0	401,716.2	2,007,811	188,421
246	1,417,154	31,267	344.4	2,040	1				1,059,730.1	6,004,032	504,871
247	1,129,734	19,176	173,999.4	1,928,879 382,735	114	0.0	0	0		4,394,490	151,780
248	1,503,322	49,749	23,927.6		181				888,559.6	7,599,042	437,033
249	7,633,172	107,740	372,126.0	5,344,832	781				2,413,935.0	21,026,077	788,721
250	966,020	19,988	16,231.2	215,255	100				428,195.3	3,582,875	197,515
251	1,144,679	53,555	23,411.0	69,980	631	0.0	0	0	1,030,135.0	3,563,058	463,946

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	А	В	С	D	F	F	G	н		1	к	1	м	N
252	2023		Public Service Co of Oklahoma	A	Bundled	0	ок	Owned	SWPP	839.605.7	6.070.994	494,284	\$141.55	658,376,1
253	2023		Dayton Power & Light Co	A	Bundled	0	ОН	Owned	РЈМ	333,252.0	2,032,389	196,500	\$141.33	78,920.0
254	2023		Georgia Power Co	A	Bundled	0	GA	Owned	SOCO	4,039,663.4	27,622,686	2,387,722	\$140.99	3,633,374.0
255	2023	17718	Southwestern Public Service Co	A	Bundled	0	тх	Owned	SWPP	371,847.1	2,524,471	220,640	\$140.44	361,975.2
256	2023	56697	Ameren Illinois Company	A	Bundled	0	IL	Owned	MISO	1,031,640.0	6,052,859	614,162	\$139.98	410,477.2
257	2023	3046	Duke Energy Progress - (NC)	A	Bundled	0	NC	Owned	CPLE	2,214,844.5	15,616,376	1,321,846	\$139.63	1,378,570.8
258	2023	1892	Bluebonnet Electric Coop, Inc	A	Bundled	0	ТХ	ve	ERCO	180,193.8	1,627,377	108,769	\$138.06	81,774.0
259	2023	9094	City of Huntsville - (AL)	A	Bundled	0	AL	Municipal	TVA	290,422.0	2,528,789	175,492	\$137.91	231,525.0
260	2023	11241	Entergy Louisiana LLC	A	Bundled	0	LA	Owned	MISO	1,576,128.6	14,312,847	952,644	\$137.87	1,188,244.6
261	2023	13478	Entergy New Orleans, LLC	A	Bundled	0	LA	Owned	MISO	310,595.5	2,405,914	188,026	\$137.66	305,128.6
262	2023	11501	Magic Valley Electric Coop Inc	А	Bundled	0	ТХ	ve	ERCO	200,083.1	1,934,621	121,456	\$137.28	31,021.0
263	2023	814	Entergy Arkansas LLC	A	Bundled	0	AR	Owned	MISO	996,757.1	7,667,932	605,244	\$137.24	604,708.5
264	2023	1167	Baltimore Gas & Electric Co	A	Bundled	0	MD	Owned	PJM	1,649,879.0	10,019,433	1,002,775	\$137.11	454,733.1
265	2023	7090	GreyStone Power Corporation	A	Bundled	0	GA	ve	SOCO	221,691.0	1,850,772	134,757	\$137.09	77,372.1
266	2023	9617	JEA	A	Bundled	0	FL	Municipal	JEA	747,535.0	5,658,254	455,609	\$136.73	464,396.6
267	2023	9601	Jackson Electric Member Corp - (GA)	A	Bundled	0	GA	ve	SOCO	380,615.3	3,178,004	232,048	\$136.69	185,740.9
268	2023	17698	Southwestern Electric Power Co	A	Bundled	0	тх	Owned	SWPP	253,934.4	2,129,999	155,326	\$136.24	206,703.8
269	2023	12470	Middle Tennessee E M C	A	Bundled	0	TN	ve	TVA	486,145.0	4,282,591	298,753	\$135.60	337,279.0
270	2023		Atlantic City Electric Co	A	Bundled	0	NJ	Owned	PJM	753,490.9	3,660,971	467,475	\$134.32	274,241.1
271	2023		EnergyUnited Elec Member Corp	A	Bundled	0	NC	ve	DUK	191,596.0	1,631,735	119,263	\$133.87	62,109.0
272	2023	19876	5	A	Bundled	0	VA	Owned	PJM	3,784,508.5	27,195,517	2,357,519	\$133.77	4,717,723.0
273	2023	5027		A	Bundled	0	DE	Owned	PJM	435,918.3	2,771,948	272,780	\$133.17	143,918.1
274	2023	16604		A	Bundled	0	тх	Municipal	ERCO	1,347,870.0	11,127,285	843,521	\$133.16	1,313,958.0
275	2023		Pennsylvania Electric Co	A	Bundled	0	PA	Owned	РЈМ	662,594.9	3,475,068	415,415	\$132.92	139,908.3
276	2023	15263		A	Bundled	0	WV	Owned	РЈМ	211,244.7	1,857,742	132,509	\$132.85	82,022.0
277	2023	19898	Volunteer Electric Coop	A	Bundled	0	TN	ve	TVA	164,142.0	1,391,156	103,320	\$132.39	73,571.0
278	2023		West Penn Power Company	A	Bundled	0	PA	Owned	PJM	840,527.6	5,699,748	529,258	\$132.34	148,633.1
279	2023		City of Memphis - (TN)	A	Bundled	0	TN	Municipal	TVA	587,340.0	5,079,133	372,070	\$131.55	680,620.9
280	2023		Duke Energy Ohio Inc	A	Bundled	0	ОН	Owned	PJM	528,417.5	3,587,895	334,752	\$131.54	167,486.1
281	2023		Duke Energy Indiana, LLC	A	Bundled	0	IN	Owned	MISO	1,232,273.0	8,610,821	781,956	\$131.32	911,616.0
282	2023	13216	Nashville Electric Service	A	Bundled	0	TN	Municipal	TVA	638,334.0	4,749,486	405,896	\$131.05	706,615.0
283	2023		Sumter Electric Coop, Inc	A	Bundled	0	FL IN	ve	SEC PJM	342,160.0 654,789.8	2,623,482 4,070,840	218,869 418,915	\$130.28 \$130.26	36,794.0 456,544.6
284	2023	9324			Bundled	0	MI	Owned				418,915	\$130.26	
285	2023	9324 9417	Indiana Michigan Power Co	A	Bundled	0	IA	Owned	PJM MISO	173,846.3 640,617.0	1,104,472 3,586,061	414,637	\$129.22	108,908.9 531,265.0
286	2023 2023	9417 10421	Interstate Power and Light Co Knoxville Utilities Board	A	Bundled Bundled	0	TN TN	Owned Municipal	TVA	293,927.0	2,393,498	414,637	\$128.75	263,300.0
287	2023			A		0	SC		DUK	852,199.2	6,728,468	554,253	\$128.13	575,757.9
288	2023		Duke Energy Carolinas, LLC PacifiCorp	A	Bundled Bundled	0	WA	Owned Owned	PACW	173,594.3	1,618,257	554,253	\$128.13	575,757.9
289 290	2023	3408	-	A	Bundled	0	TN	Municipal	TVA	244,804.0	2,040,139	160,446	\$127.24	240,953.0
	2023		Evergy Metro	A	Bundled	0	KS	Owned	SWPP	367,371.4	2,040,139	242,173	\$127.15	338,166.2
291	2023		Evergy Missouri West	A	Bundled	0	MO	Owned	SWPP	455.680.2	3,609,581	302.899	\$126.41 \$125.37	330,100.2
292	2023		Duquesne Light Co	A	Bundled	0	PA	Owned	PJM	651,690.7	2,953,487	433,219	\$125.37	169,399.9
293	2023		Cobb Electric Membership Corp	A	Bundled	0	GA	ve	SOCO	295,737.7	2,953,487	433,219	\$125.36	124,197.6
294	2023		-	A		0	MD		РЈМ	351.698.7	3.000.269	235,560	\$124.72	76,682.2
295	2023	15263	The Potomac Edison Company	A	Bundled		IND	Owned	РЭМ	351,698.7	3,000,269	235,560	\$124.42	76,682.

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	0	Р	Q	R	S	Т	U	V	W	Х	Y
252	6,421,980	75,452	427,224.7	5,928,809	6,193	0.0	0	0	1,925,206.5	18,421,783	575,929
253	542,771	16,527	18,575.0	136,664	273	0.0	0	0	430,747.0	2,711,824	213,300
254	32,887,236	336,887	1,535,076.6	23,475,989	10,661	10,512.2	144,124	1	9,218,626.2	84,130,035	2,735,271
255	3,506,060	58,723	447,391.5	7,396,835	138	0.0	0	0	1,181,213.8	13,427,366	279,501
256	2,530,353	76,780	41,958.9	582,776	280	956.0	10,373	1	1,485,032.1	9,176,361	691,223
257	13,016,315	217,172	571,269.8	7,631,112	2,850	0.0	0	0	4,164,685.1	36,263,803	1,541,868
258	989,976	16,169	38,254.0	746,991	1,587				300,221.8	3,364,344	126,525
259	2,074,922	20,493	33,173.0	460,091	29	0.0	0	0	555,120.0	5,063,802	196,014
260	11,850,120	141,169	1,720,297.7	31,514,096	10,659				4,484,670.9	57,677,063	1,104,472
261	2,901,244	19,539	31,221.0	421,748	1,505	1,150.5	10,455	1	648,095.6	5,739,361	209,071
262	284,426	16,017	48,392.0	562,208	886				279,496.1	2,781,255	138,359
263	5,778,573	100,156	635,470.3	9,072,042	24,149	1.0	6	1	2,236,936.9	22,518,553	729,550
264	2,693,030	74,591	19,007.6	119,225	3,695	0.0	0	0	2,123,619.7	12,831,688	1,081,061
265	621,607	12,706	39,381.6	443,436	84				338,444.7	2,915,815	147,547
266	4,018,964	59,706	232,567.0	2,613,583	199	394.7	3,845	1	1,444,893.3	12,294,646	515,515
267	1,571,177	22,221	59,374.4	798,970	252	0.0	0	0	625,730.6	5,548,151	254,521
268	2,107,658	31,470	186,712.4	2,843,727	4,113	0.0	0	0		7,081,384	190,909
269	3,051,361	35,956	58,255.0	880,302	40	0.0	0	0	881,679.0	8,214,254	334,749
270	1,590,376	52,686	11,179.0	102,991	328	0.0	0	0	1,038,911.0	5,354,338	520,489
271	627,434	19,782	23,726.0	396,446	34				277,431.0	2,655,615	139,079
272	53,093,912	267,781	339,023.5	4,034,219	595	24,957.9	239,610	1	8,866,212.9	84,563,258	2,625,896
273	950,043	26,413	4,808.9	79,457	41	0.0	0	0		3,801,448	299,234
274	13,155,361	95,068	50,821.0	583,334	39				2,712,649.0	24,865,980	938,628
275	865,980	53,050	17,331.3	247,607	215	0.0	0	0	819,834.5	4,588,655	468,680
276	796,182	19,774	68,155.4	979,357	1,827	0.0	0	0		3,633,281	154,110
277	598,042	22,941	29,242.0	483,643	18	0.0	0	0		2,472,841	126,279
278	1,076,390	68,018	33,728.9	428,257	481	1,138.9	11,587	1	1,024,028.5	7,215,982	597,758
279	5,973,390	42,371	110,203.4	1,579,045	89				1,378,164.3	12,631,568	414,530
280	1,586,632	24,811	90,888.8	1,200,084	471				786,792.4	6,374,611	360,034
281	8,112,499	109,553	785,420.0	8,895,565	2,648	0.0	-	0	2,929,309.0	25,618,885	894,157
282	5,876,134	45,522	70,954.0	926,747	58	0.0	0	0		11,552,367	451,476
283	260,500	20,501	89,371.0	1,007,646	1,448				468,325.0	3,891,628	240,818
284	4,007,461	56,016	524,196.7	6,518,226	4,013	0.0	0	0		14,596,527	478,944
285	969,405	18,763	62,346.8	562,640	754	0.0	0	0		2,636,517	131,626
286	4,019,638	85,827	501,542.0	6,334,335	1,348	0.0	0	0	1,673,424.0	13,940,034	501,812
287	2,269,486	25,302	50,597.0	1,021,658	27	0.0	0	0		5,684,642	216,175
288	5,818,030	103,468	553,388.3	8,161,386	1,518				1,981,345.4	20,707,884	659,239
289	1,510,245	17,214	61,745.4	721,546	5,455	0.0	0	0	387,828.5	3,850,048	136,363
290	2,072,820	24,591	76,556.0	1,173,053	65	0.0	0	0		5,286,012	185,102
291	3,223,639	31,146	23,650.6	243,823	842				729,188.2	6,324,535	274,161
292	3,455,766	40,753	93,951.3	1,395,139	227				881,102.4	8,460,486	343,879
293	978,856	39,088	9,276.9	67,028	362	0.0		0	830,367.5	3,999,371	472,669
294	1,222,941	23,249	11,322.3	141,562	64	0.0	0	0		3,898,138	220,910
295	553,901	21,413	10,671.2	80,079	1,112	0.0	0	0	439,052.1	3,634,249	258,085

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	А	В	С	D	F	F	G	н			к		м	N
296	2023		Orlando Utilities Comm	A	E Bundled	F O	FL	Municipal	FMPP	360,861,8	2,868,489	242,200	₩ \$124.16	411,278,7
296	2023		Kentucky Utilities Co	A	Bundled	0	KY	Owned	LGEE	664,503.2	5,545,728	446,660	\$124.10	617,076.6
297	2023		Portland General Electric Co		Bundled	0	OR	Owned	PGE	1,208,402.0	7,952,312	815,920	\$123.90	780,087.0
298	2023	9336		A	Bundled	0	co	ve	PSCO	237,964.0	1,638,230	161.800	\$122.56	98,740.0
300	2023	18445	City of Tallahassee - (FL)	A	Bundled	0	FL	Municipal	TAL	148,622.6	1,140,276	101,063	\$122.55	147,674.5
301	2023	24211			Bundled	0	AZ	Owned	TEPC	594,104.9	3,967,416	407,394	\$121.53	293,128.5
301	2023	7601	Green Mountain Power Corp	A	Bundled	0	VT	Owned	ISNE	327,241.0	1,556,800	225,952	\$120.69	263,759.0
303	2023	19436		A	Bundled	0	MO	Owned	MISO	1,572,882.2	12,803,699	1,087,971	\$120.48	1,295,182.3
303	2023	9273	· · · · ·	A	Bundled	0	IN	Owned	MISO	660.558.8	4.801.479	462.848	\$118.93	241,945.9
305	2023	20847			Bundled	0	wi	Owned	MISO	1,477,327.5	7,790,977	1,038,810	\$118.51	1,195,283.8
306	2023		Puget Sound Energy Inc	A	Bundled	0	WA	Owned	PSEI	1,514,149.0	11,387,970	1,077,406	\$117.11	1,091,553.8
307	2023	13998		A	Bundled	0	ОН	Owned	PJM	509,646.9	3,492,386	363,647	\$116.79	147,365.4
308	2023	14940		A	Bundled	0	PA	Owned	PJM	1,678,964.0	10,379,516	1,202,721	\$116.33	324,437.0
309	2023		Consumers Energy Co - (MI)	A	Bundled	0	MI	Owned	MISO	2,297,684.9	12,207,836	1,652,141	\$115.89	1,660,804.0
310	2023		Northern States Power Co	A	Bundled	0	WI	Owned	MISO	303,339.8	1,892,820	218,404	\$115.74	326,680.2
311	2023		DTE Electric Company	A	Bundled	0	MI	Owned	MISO	2,847,085.3	14,451,501	2,055,937	\$115.40	2,183,234.0
312	2023		Evergy Kansas South, Inc	A	Bundled	0	KS	Owned	SWPP	411,316.0	3,161,889	298,842	\$114.70	331,214.8
313	2023		Consolidated Edison Co-NY Inc	A	Bundled	0	NY	Owned	NYIS	3,655,226.0	11,574,172	2,667,061	\$114.21	2,787,538.0
314	2023	1015		A	Bundled	0	тх	Municipal	ERCO	671,416.8	5,165,079	490,069	\$114.17	618,056.0
315	2023	14063	Oklahoma Gas & Electric Co	A	Bundled	0	ок	Owned	SWPP	960,990.4	8,892,773	701,619	\$114.14	854,049.8
316	2023	13756	Northern Indiana Pub Serv Co	A	Bundled	0	IN	Owned	MISO	583,883.5	3,262,923	427,217	\$113.89	590,577.7
317	2023	16534	Sacramento Municipal Util Dist	A	Bundled	0	CA	Subdivisio	BANC	790,212.4	4,678,364	583,291	\$112.90	588,709.3
318	2023	5416	Duke Energy Carolinas, LLC	А	Bundled	0	NC	Owned	DUK	2,538,685.9	21,363,532	1,874,207	\$112.88	2,079,571.5
319	2023	20856	Wisconsin Power & Light Co	A	Bundled	0	wi	Owned	MISO	579,319.0	3,589,536	433,061	\$111.48	307,333.0
320	2023	14354	PacifiCorp	A	Bundled	0	OR	Owned	PACW	721,478.1	6,007,121	541,238	\$111.08	583,738.5
321	2023	22500	Evergy Kansas Central, Inc	А	Bundled	0	KS	Owned	SWPP	451,224.6	3,447,298	340,314	\$110.49	441,281.7
322	2023	10000	Evergy Metro	А	Bundled	0	МО	Owned	SWPP	359,949.9	2,645,456	271,544	\$110.46	429,967.1
323	2023	11208	Los Angeles Department of Water & Power	A	Bundled	0	CA	Municipal	LDWP	1,855,039.2	8,070,193	1,400,054	\$110.41	2,511,230.2
324	2023	13511	New York State Elec & Gas Corp	А	Bundled	0	NY	Owned	NYIS	958,033.3	6,169,049	723,220	\$110.39	231,566.3
325	2023	14127	Omaha Public Power District	А	Bundled	0	NE	Subdivisio	SWPP	470,527.0	3,915,108	357,527	\$109.67	455,178.0
326	2023	17166	Sierra Pacific Power Co	А	Bundled	0	NV	Owned	NEVP	427,550.3	2,655,054	325,571	\$109.44	384,051.5
327	2023	689	Connexus Energy	А	Bundled	0	MN	ve	MISO	173,341.7	1,278,410	132,260	\$109.22	65,758.9
328	2023	16088	City of Riverside - (CA)	А	Bundled	0	CA	Municipal	CISO	131,044.0	713,298	100,056	\$109.14	81,274.0
329	2023	38084	Great Lakes Energy Coop	А	Bundled	0	MI	ve	MISO	156,733.7	885,044	120,183	\$108.68	28,283.5
330	2023	9191	Idaho Power Co	А	Bundled	0	ID	Owned	IPCO	665,200.3	5,712,006	510,236	\$108.64	364,667.6
331	2023	12796	Monongahela Power Co	А	Bundled	0	WV	Owned	PJM	434,935.7	3,446,643	334,676	\$108.30	305,442.1
332	2023	16183	Rochester Gas & Electric Corp	А	Bundled	0	NY	Owned	NYIS	376,698.9	2,334,938	290,313	\$108.13	93,954.0
333	2023	13573	Niagara Mohawk Power Corp.	А	Bundled	0	NY	Owned	NYIS	1,824,718.4	10,750,064	1,416,116	\$107.38	427,059.7
334	2023	17543	South Carolina Public Service Authority	А	Bundled	0	SC	State	SC	227,017.8	1,994,237	177,342	\$106.68	182,743.9
335	2023	11249	Louisville Gas & Electric Co	А	Bundled	0	KY	Owned	LGEE	486,428.0	3,923,114	381,561	\$106.24	512,990.0
336	2023	12825	NorthWestern Energy LLC - (MT)	А	Bundled	0	MT	Owned	NWMT	408,059.0	2,793,127	322,252	\$105.52	439,798.0
337	2023	9726	Jersey Central Power & Lt Co	А	Bundled	0	NJ	Owned	PJM	1,197,072.3	8,547,995	945,888	\$105.46	401,196.5
338	2023	19446	Duke Energy Kentucky	А	Bundled	0	KY	Owned	РЈМ	171,174.8	1,408,351	136,696	\$104.35	176,079.4
339	2023	17470	PUD No 1 of Snohomish County	А	Bundled	0	WA	Subdivisio	BPAT	419,675.0	3,922,390	342,016	\$102.26	215,956.0

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	0	Р	Q	R	S	Т	U	V	W	Х	Y
296	4,314,500	33,138							772,140.5	7,182,989	275,338
297	5,252,358	93,742	439,370.1	6,006,838	1,645				1,720,949.9	16,804,924	542,047
298	6,514,287	108,191	364,336.0	4,656,356	4,209	1,005.0	8,773	1	2,353,830.0	19,131,728	928,321
299	816,371	13,914	5,839.0	63,485	11				342,543.0	2,518,086	175,725
300	1,534,249	12,237							296,297.1	2,674,525	113,300
301	1,962,442	41,707	292,465.4	3,023,450	572	60.0	378	1	1,179,758.8	8,953,686	449,674
302	1,443,403	47,258	109,359.0	1,032,826	75	0.0	0	0	700,359.0	4,033,029	273,285
303	13,500,805	162,614	305,402.9	3,975,939	3,576	2,073.0	21,693	1	3,175,540.4	30,302,136	1,254,162
304	1,729,602	54,998	622,445.3	5,940,242	5,546	0.0	0	0	1,524,950.0	12,471,323	523,392
305	8,651,694	119,872	614,151.4	6,475,083	616	196.0	1,139	2	3,286,958.7	22,918,893	1,159,300
306	8,700,650	142,522	123,548.0	1,070,933	3,187	705.2	6,209	1	2,729,956.0	21,165,762	1,223,116
307	1,001,148	31,677	105,758.6	1,419,966	244	0.0	0	0	762,770.9	5,913,500	395,568
308	2,504,244	102,082	39,294.0	617,028	379				2,042,695.0	13,500,788	1,305,182
309	11,693,835	230,911	712,480.6	8,547,339	1,238	0.0	0	0	.,	32,449,010	1,884,290
310	2,715,125	41,352	188,103.2	2,147,141	123	0.0	0	0	818,123.2	6,755,086	259,879
311	16,113,863	209,830	732,128.3	8,551,132	715	745.3	5,452	2	5,763,192.9	39,121,948	2,266,484
312	3,136,525	40,902	243,896.6	3,383,914	3,161				986,427.4	9,682,328	342,905
313	10,955,241	474,951	13,342.0	60,848	53	22,629.0	75,748	2		22,666,009	3,142,067
314	5,801,393	54,208	233,236.8	3,430,519	123	0.0	0	0		14,396,991	544,400
315	10,879,381	112,455	378,261.2	7,446,685	8,804	0.0	0	0	2,193,301.4	27,218,839	822,878
316	3,682,169	59,489	476,772.6	7,820,276	2,134	1,397.5	10,977	1	1,652,631.3	14,776,345	488,841
317	3,649,905	70,673	220,358.9	1,748,575	2,516	4,181.2	27,518	1	1,603,461.8	10,104,362	656,481
318	24,220,602	307,833	774,287.8	11,542,669	4,529	1,126.5	12,708	1	5,393,671.7	57,139,511	2,186,570
319	2,367,129	62,880	467,211.0	5,100,357	1,059	0.0	0	0	1,353,863.0	11,057,022	497,000
320	6,228,988	72,584	143,647.2	1,699,263	9,045	1,577.6	13,857	1	1,450,441.4	13,949,229	622,868
321	4,228,893	54,263	169,246.4	2,005,320	1,154				1,061,752.7	9,681,511	395,731
322	4,184,013	33,379	104,998.3	1,432,098	892	237.1	1,952	1	895,152.4	8,263,519	305,816
323	11,671,305	90,727	215,680.7	1,070,045	9,425	25,654.8	123,741	2	4,607,604.9	20,935,284	1,500,208
324	1,739,668	87,138	8,223.6	92,108	563	1,488.8	15,903	1	1,199,312.0	8,016,728	810,922
325	5,384,606	49,787	213,358.0	3,072,240	129	0.0	0	0		12,371,954	407,443
326	2,871,394	48,653	318,577.7	2,821,124	1,531	0.0	0	0		8,347,572	375,755
327	628,364	11,945	14,748.5	187,128	428				253,849.1	2,093,902	144,633
328	438,442	12,042	124,281.0	894,451	666				336,599.0	2,046,191	112,764
329	184,244	11,245	45,290.5	525,882	298				230,307.7	1,595,170	131,726
330	4,115,571	74,093	393,776.8	5,037,800	19,901	0.0	0	0	1,423,644.7	14,865,377	604,230
331	2,946,495	55,531	407,642.1	5,716,540	6,551	0.0	0	0		12,109,678	396,758
332	725,066	21,087	4,345.3	36,354	222	0.0	0	0		3,096,358	311,622
333	3,745,529	125,987	56,299.9	830,868	611		4		2,308,078.0	15,326,461	1,542,714
334	1,930,344	31,942	306,602.2	5,999,320	27	0.0	0	0		9,923,901	209,311
335	4,551,442	52,011	179,234.0	2,384,339	548	0.0	0	0	1,178,652.0	10,858,895	434,120
336	3,110,599	77,598	42,029.0	387,304	2,113				889,886.0	6,291,030	401,963
337	2,966,883	93,421	25,312.1	207,137	1,255	0.0	0	0		11,722,015	1,040,564
338	1,697,749	14,119	65,832.4	742,796	312				413,086.6	3,848,896	151,127
339	2,414,684	35,166	32,779.0	457,802	79	0.0	0	0	668,410.0	6,794,876	377,261

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	A	В	C	D	E	F	G	н	I	J	К	L	М	N
340	2023		Northern States Power Co - Minnesota	A	Bundled	0	MN	Owned	MISO	1,476,865.0	9,056,420	1,212,790	\$101.48	1,671,917.8
341	2023		Southwestern Electric Power Co	A	Bundled	0	AR	Owned	SWPP	129,726.4	1,132,224	106,868	\$101.16	116,251.7
342	2023		Public Service Elec & Gas Co	A	Bundled	0	NJ	Owned	PJM	2,358,815.0	12,529,224	1,944,142	\$101.11	1,420,238.0
343	2023		Dakota Electric Association	A	Bundled	0	MN	ve	MISO	129,238.0	950,193	106,752	\$100.89	84,916.0
344	2023		Madison Gas & Electric Co	A	Bundled	0	WI	Owned	MISO	171,845.0	871,558	142,945	\$100.18	294,859.0
345	2023		Wisconsin Public Service Corp	A	Bundled	0	WI	Owned	MISO	489,246.5	2,952,094	407,404	\$100.07	467,090.7
346	2023		Avista Corp	A	Bundled	0	WA	Owned	AVA	287,292.0	2,664,362	243,524	\$98.31	257,163.0
347	2023		City of Tacoma - (WA)	A	Bundled	0	WA	Municipal	TPWR	204,743.6	1,974,398	174,342	\$97.86	34,117.7
348	2023		El Paso Electric Co	A	Bundled	0	ТХ	Owned	EPE	359,792.0	2,657,537	310,988	\$96.41	314,132.0
349	2023		PUD No 1 of Clark County - (WA)	A	Bundled	0	WA	Subdivisio	BPAT	247,072.0	2,671,382	215,343	\$95.61	103,299.0
350	2023		ALLETE, Inc.	A	Bundled	0	MN	Owned	MISO	140,937.3	1,004,064	125,573	\$93.53	168,223.2
351	2023		City Utilities of Springfield - (MO)	A	Bundled	0	MO	Municipal	SWPP	116,599.9	1,054,481	104,020	\$93.41	143,253.7
352	2023		Cleveland Electric Illum Co	A	Bundled	0	ОН	Owned	PJM	327,392.0	2,273,043	296,401	\$92.05	152,333.4
353	2023		Avista Corp	A	Bundled	0	ID	Owned	AVA	137,949.0	1,355,765	126,548	\$90.84	95,857.0
354	2023		MidAmerican Energy Co	A	Bundled	0	IA	Owned	MISO	667,762.1	6,071,702	624,956	\$89.04	427,623.4
355	2023		Potomac Electric Power Co	A	Bundled	0	DC	Owned	PJM	295,488.8	1,973,032	277,874	\$88.62	285,638.2
356	2023		Public Service Co of NM	A	Bundled	0	NM	Owned	PNM	515,552.0	3,390,662	488,458	\$87.96	476,437.0
357	2023		Lincoln Electric System	A	Bundled	0	NE	Municipal	SWPP	137,735.5	1,347,649	132,338	\$86.73	121,124.0
358	2023		Commonwealth Edison Co	A	Bundled	0	IL	Owned	PJM	3,046,255.6	20,611,558	3,006,545	\$84.43	930,756.2
359	2023		PacifiCorp	A	Bundled	0	UT	Owned	PACE	933,104.8	8,282,116	924,463	\$84.11	857,608.6
360	2023		Public Service Co of Colorado	A	Bundled	0	со	Owned	PSCO	1,355,894.2	9,458,383	1,346,146	\$83.94	1,478,708.7
361	2023		City of Anaheim - (CA)	A	Bundled	0	CA	Municipal	CISO	106,124.0	605,013	105,422	\$83.89	122,100.0
362	2023		PacifiCorp	A	Bundled	0	WY	Owned	PACE	117,840.4	1,046,604	117,758	\$83.39	131,298.4
363	2023		City of Colorado Springs - (CO)	A	Bundled	0	со	Municipal	WACM	211,329.5	1,531,512	211,787	\$83.15	106,809.5
364	2023		City of Seattle - (WA)	A	Bundled	0	WA	Municipal	SCL	428,927.0	3,355,925	451,055	\$79.25	542,686.0
365	2023		Adjustment 2023	A	Bundled	1	GA		SOCO	193,963.7	1,451,137	121,752	\$132.76	118,595.5
366	2023		Adjustment 2023	A	Bundled	1	IA		MISO	224,701.3	1,734,261	158,635	\$118.04	120,848.4
367	2023		Adjustment 2023	A	Bundled	1	IL		MISO	272,127.5	1,717,059	153,756	\$147.49	100,580.7
368	2023		Adjustment 2023	A	Bundled	1	IN		MISO	218,591.7	1,523,188	126,961	\$143.48	81,377.1
369	2023	-	Adjustment 2023	A	Bundled	1	KS		SWPP	303,317.3	2,038,511	200,522	\$126.05	188,094.4
370	2023		Adjustment 2023	A	Bundled	1	MN		MISO	365,043.1	2,762,700	253,314	\$120.09	239,020.3
371	2023		Adjustment 2023	A	Bundled	1	MO	-	AECI	214,354.8	1,538,511	121,409	\$147.13	87,010.6
372	2023		Adjustment 2023	A	Bundled	1	NE		SWPP	190,925.5	1,677,111	126,298	\$125.98	122,826.1
373	2023		Adjustment 2023	A	Bundled	1	он		PJM	268,960.4	1,875,308	170,347	\$131.57	113,423.2
374	2023	99999	Adjustment 2023	A	Bundled		WI		MISO	257,008.6	1,701,108	169,316	\$126.49	83,041.1
375			Utility C	haracte	ristics						RESIDENTIAL			
376	Data	υτιπγ			Service			Ownersn		Revenues I nousand	Sales	Customers	Bills	Revenues
377	Voar	Mumbor	Utility Name	Part	Tupo	A=Abcanad	State		BA Code	Dollare	Megawatthours	Count		Dollare
378	2023		Tri-County Electric Coop, Inc (TX)	A	Bundled	0	ТХ	ve	ERCO	299,392.9	2,116,738	115,899	\$215.27	90,237.3
379	2023		Connecticut Light & Power Co	A	Bundled	0	СТ	Owned	ISNE	2,298,512.8	7,267,019	933,332	\$205.22	536,494.3
380	2023		Hawaiian Electric Co Inc	A	Bundled	0	н	Owned	HECO	665,887.0	1,540,523	275,654	\$201.31	739,166.0
381	2023		Tampa Electric Co	A	Bundled	0	FL	Owned	TEC	1,710,867.7	10,307,159	742,575	\$192.00	1,050,694.3
382	2023		Imperial Irrigation District	A	Bundled	0	CA	Subdivisio		319,543.5	1,817,915	140,906	\$188.98	263,718.7
383	2023	6455	Duke Energy Florida, LLC	А	Bundled	0	FL	Owned	FPC	3,926,139.1	21,750,264	1,753,585	\$186.58	2,144,619.8

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	0	Р	Q	R	S	Т	U	V	w	х	Y
340	12,542,469	143,898	734,180.4	7,084,321	481	2,227.0	18,029	1	3,885,190.2	28,701,239	1,357,170
341	1,270,477	18,879	77,857.3	1,145,796	602	0.0	0	0	323,835.4	3,548,497	126,349
342	10,096,874	272,363	91,810.0	1,138,965	6,819	4,480.0	52,765	2	3,875,343.0	23,817,828	2,223,326
343	892,384	8,204	1,636.0	16,485	399				215,790.0	1,859,062	115,355
344	2,136,220	19,762	13,879.0	151,283	22				480,583.0	3,159,061	162,729
345	4,034,689	55,532	282,486.6	3,830,465	193	0.0	0	0	1,238,823.8	10,817,248	463,129
346	2,148,134	26,102	65,700.0	926,798	807	0.0	0	0	610,155.0	5,739,294	270,433
347	333,685	19,574	171,986.2	2,243,603	2,916	79.9	887	1	410,927.4	4,552,573	196,833
348	3,259,186	38,784	53,685.0	948,289	41	0.0	0	0	727,609.0	6,865,012	349,813
349	1,363,946	20,106	41,809.0	750,390	32	0.0	0	0	392,180.0	4,785,718	235,481
350	1,230,360	25,703	539,106.0	6,244,359	403	0.0	0	0	848,266.5	8,478,783	151,679
351	1,551,236	16,300	37,367.0	480,263	234	0.0	0	0	297,220.6	3,085,980	120,554
352	951,617	26,984	72,220.5	1,083,029	126	0.0	0	0	551,945.9	4,307,689	323,511
353	1,042,003	19,115	54,424.0	1,169,754	351	0.0	0	0	288,230.0	3,567,522	146,014
354	4,970,675	103,255	1,033,814.2	16,512,295	1,546				2,129,199.7	27,554,672	729,757
355	1,470,188	19,155							581,127.0	3,443,220	297,029
356	3,860,554	59,373	135,026.0	2,415,800	188	0.0	0	0	.,	9,667,016	548,019
357	1,481,762	17,751	31,815.1	466,062	233				290,674.6	3,295,473	150,322
358	8,002,788	235,795	85,579.5	1,349,827	151	0.0	0	0	4,062,591.3	29,964,173	3,242,491
359	10,537,621	98,584	492,871.0	7,188,244	7,944	6,677.7	54,357	1	2,290,262.1	26,062,338	1,030,992
360	12,584,561	223,006	474,532.5	5,907,425	308	8,893.5	89,614	1	3,318,028.9	28,039,983	1,569,461
361	693,975	17,500	120,366.0	812,130	290				348,590.0	2,111,118	123,212
362	1,461,424	23,836	398,058.7	6,070,691	2,710	0.0	0	0	647,197.5	8,578,719	144,304
363	1,077,437	39,876	164,928.1	1,877,130	1,530	0.0	0	0	483,067.1	4,486,079	253,193
364	5,034,689	52,109	68,912.0	758,536	54	7,998.0	79,281	3	1,048,523.0	9,228,431	503,221
365	1,043,401	16,296	65,399.2	602,870	2,605	0.0	0	0	377,958.4	3,097,408	140,653
366	1,179,672	23,898	85,065.9	979,182	1,152	0.0	0	0	430,615.6	3,893,115	183,685
367	761,960	16,400	53,347.7	497,365	654	0.0	0	0	426,055.9	2,976,384	170,810
368	655,764	15,898	106,993.0	1,029,263	1,580	0.0	0	0	406,961.9	3,208,215	144,439
369	1,522,978	41,239	66,665.6	624,369	3,884	0.0	0	0	558,077.4	4,185,858	245,645
370	2,152,693	38,965	159,865.3	1,667,527	2,126	0.0	0	0	763,928.7	6,582,920	294,405
371	778,832	18,057	49,793.7	515,157	2,334	0.0	0	0	351,159.1	2,832,500	141,800
372	1,172,549	28,444	128,632.4	1,253,646	16,465	0.0	0	0	442,384.0	4,103,306	171,207
373	888,583	22,628	135,539.6	1,486,159	1,037 781	0.0	0	0	517,923.2	4,250,050	194,012
374	708,097 COMMERCIAL	15,745	85,509.4	904,668 INDUSTRIAL	781	0.0	0 TRANSPORTATION	0	425,559.1	3,313,873 TOTAL	185,842
375	Sales	Customers	Revenues	Sales	Customers	Revenues	Sales	Customers	Revenues	Sales	Customers
376	Megawatthours	Count	Inousand	Megawatthours	Count	Inousand	Megawatthours	Count	Inousana	Megawatthours	Count
377 378	681,824	19.871	52,119.5	499.978	1,414	Dollars	wegawatthours	Count	441.749.7	3,298,540	137,184
378	1,956,775	77,561	41,369.3	138,888	1,414	27,193.3	116,683	1	2,903,569.7	9,479,365	1,012,596
379	1,931,313	33,187	918,990.0	2.666,264	451	21, 193.3	0	0	2,903,309.7	6,138,100	309,292
380	8,401,500	90,239	202,786.4	2,082,042	1,330	0.0	0	0	2,964,348.4	20,790,701	834,144
381	1,512,024	21.868	15,056.8	73,952	805	0.0	0	0	598,319.0	3,403,891	163,579
						0.0	0	0			
383	15,686,217	212,854	366,963.1	3,395,705	1,773				6,437,722.0	40,832,186	1,968,212

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	A	B	C	D	E	F	G	Н		1 000 017 (K	L	M	N
384	2023		Massachusetts Electric Co	A	Bundled	0	IFL IFL	Owned	ISNE FPL	1,228,917.4	3,346,857	573,012 222.698	\$178.72 \$178.23	235,430.6
385	2023		Lee County Electric Coop, Inc - (FL)	-	Bundled	0	AL	Ve		476,308.2	3,280,720			167,010.8
386	2023 2023		Alabama Power Co	A	Bundled	0	FL	Owned	SOCO FPL	2,761,434.0	17,365,015 70,005,780	1,323,950 5,147,906	\$173.81 \$170.14	1,834,978.0 6,078,032.0
387			Florida Power & Light Co	-	Bundled	0	WV	Owned	PJM	10,510,075.0				
388	2023 2023		Appalachian Power Co	A	Bundled Bundled	0	VA	Owned ve	PJM	713,278.0 334,348.0	4,451,267 2,257,969	350,279 164,828	\$169.69 \$169.04	350,135.0 53,802.9
389			Rappahannock Electric Coop			0	MD		РЈМ	334,348.0		164,828		
390	2023	5027	Delmarva Power	A	Bundled	0	CT	Owned			1,859,973		\$168.48	81,934.8
391	2023	19497	United Illuminating Co	A	Bundled	0	-	Owned	ISNE	528,655.0	1,594,404	263,416	\$167.24	133,090.9
392	2023	55937	Entergy Texas Inc.	A	Bundled	0	TX CA	Owned	MISO	893,549.7	6,785,117	445,292	\$167.22	486,124.9
393	2023		Pacific Gas & Electric Co.	A	Bundled	_		Owned	CISO	3,659,032.0	10,749,713	1,832,407	\$166.40	2,479,257.0
394	2023		Public Service Co of NH	A	Bundled	0	NH	Owned	ISNE	653,688.7	2,259,204	328,800	\$165.68	179,752.0
395	2023	3046		A	Bundled	0	SC	Owned	CPLE	283,706.0	1,933,986	143,074	\$165.24	193,515.5
396	2023	16609		A	Bundled	0	CA	Owned	CISO	911,397.9	2,003,818	460,629	\$164.88	699,144.9
397	2023		Southwest Louisiana E M C	A	Bundled	0	LA	ve	MISO	210,848.4	1,823,047	106,968	\$164.26	63,945.0
398	2023		Appalachian Power Co	A	Bundled	0	VA	Owned	РЈМ	901,124.0	5,674,429	462,259	\$162.45	455,994.0
399	2023		Entergy Mississippi LLC	A	Bundled	0	MS	Owned	MISO	748,427.7	5,493,694	384,283	\$162.30	664,820.2
400	2023	14006		A	Bundled	0	он	Owned	РЈМ	1,387,793.0	7,450,029	713,995	\$161.98	419,082.0
401	2023		Central Hudson Gas & Elec Corp	A	Bundled	0	NY	Owned	NYIS	468,859.9	1,866,092	241,785	\$161.60	175,218.0
402	2023		Mississippi Power Co	A	Bundled	0	MS	Owned	SOCO	302,795.0	2,092,079	156,893	\$160.83	320,179.0
403	2023		Long Island Power Authority	A	Bundled	0	NY	State	NYIS	1,982,830.8	8,878,566	1,028,014	\$160.73	1,647,306.2
404	2023	5860	Empire District Electric Co	A	Bundled	0	мо	Owned	SWPP	269,736.2	1,692,774	139,947	\$160.62	204,967.7
405	2023	5078	Denton County Elec Coop, Inc	A	Bundled	0	ТХ	ve	ERCO	547,898.3	4,278,869	285,106	\$160.14	84,908.7
406	2023	19876	Virginia Electric & Power Co	A	Bundled	0	NC	Owned	PJM	205,410.3	1,508,594	107,452	\$159.30	101,837.5
407	2023	14715	PPL Electric Utilities Corp	A	Bundled	0	PA	Owned	PJM	1,548,813.7	7,923,953	810,977	\$159.15	320,629.1
408	2023	22053	Kentucky Power Co	A	Bundled	0	KY	Owned	PJM	249,071.0	1,755,606	131,090	\$158.33	163,700.0
409	2023	1179	Versant Power	A	Bundled	0	ME	Owned	ISNE	191,674.7	629,802	101,243	\$157.77	72,694.9
410	2023	20065	Walton Electric Member Corp	A	Bundled	0	GA	ve	SOCO	243,493.8	1,822,039	129,144	\$157.12	105,263.3
411	2023	1613	Berkeley Electric Coop Inc	A	Bundled	0	SC	ve	SC	205,468.0	1,461,635	109,170	\$156.84	218,450.0
412	2023	3265	Cleco Power LLC	A	Bundled	0	LA	Owned	MISO	469,101.0	3,771,793	251,095	\$155.69	320,966.0
413	2023	803	Arizona Public Service Co	A	Bundled	0	AZ	Owned	AZPS	2,289,196.4	14,947,956	1,228,022	\$155.34	1,831,339.4
414	2023	3266	Central Maine Power Co	A	Bundled	0	ME	Owned	ISNE	956,517.0	3,484,270	513,418	\$155.25	261,782.0
415	2023	17637	Southern Maryland Elec Coop Inc	A	Bundled	0	MD	ve	PJM	288,122.9	2,038,927	155,671	\$154.24	136,158.3
416	2023	13407	Nevada Power Co	A	Bundled	0	NV	Owned	NEVP	1,655,580.2	9,583,914	899,223	\$153.43	675,474.6
417	2023	12390	Metropolitan Edison Co	A	Bundled	0	PA	Owned	PJM	770,017.8	4,465,177	418,727	\$153.25	118,609.2
418	2023	17609	Southern California Edison Co	A	Bundled	0	CA	Owned	CISO	5,839,146.1	18,058,382	3,182,068	\$152.92	6,243,515.7
419	2023	17832	Snapping Shoals El Member Corp	A	Bundled	0	GA	ve	SOCO	187,589.5	1,511,410	102,580	\$152.39	30,663.2
420	2023	14716	Pennsylvania Power Co	A	Bundled	0	PA	Owned	PJM	225,082.2	1,301,716	124,492	\$150.67	38,073.9
421	2023	18085	South Central Power Company	A	Bundled	0	он	ve	PJM	209,243.1	1,468,886	115,871	\$150.49	34,498.6
422	2023	13640	Northern Virginia Elec Coop	A	Bundled	0	VA	ve	PJM	298,954.0	2,148,257	165,760	\$150.29	516,142.0
423	2023	13214	The Narragansett Electric Co	A	Bundled	0	RI	Owned	ISNE	654,707.1	2,408,232	364,293	\$149.77	150,100.2
424	2023		Delaware Electric Cooperative	A	Bundled	0	DE	ve	PJM	185,478.0	1,239,678	103,287	\$149.65	41,832.0
425	2023	5202	Dixie Electric Membership Corp - (LA)	A	Bundled	0	LA	ve	MISO	194,406.2	1,773,255	108,412	\$149.43	25,034.7
426	2023		Modesto Irrigation District	A	Bundled	0	CA	Subdivisio		183,885.6	934,157	102,862	\$148.97	127,323.7
427	2023		City of Lakeland - (FL)	A	Bundled	0	FL	Municipal		211,315.6	1,723,295	118,281	\$148.88	95,394.5

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384	1,141,163	60,965	31,058.3	116,761	1,026		· · · · · · · · · · · · · · · · · · ·		1,495,406.3	4,604,781	635,003
385	1,299,524	23,786							643,319.0	4,580,244	246,484
386	13,021,886	206,962	1,561,698.0	20,359,287	6,123				6,158,110.0	50,746,188	1,537,035
387	52,849,289	649,001	399,939.0	4,600,284	15,043	7,659.0	67,260	1	16,995,705.0	127,522,613	5,811,951
388	2,980,175	67,014	313,381.0	3,894,836	2,190	0.0	0	0	1,376,794.0	11,326,278	419,483
389	433,476	10,940	111,435.0	1,178,486	574				499,585.9	3,869,931	176,342
390	417,772	17,828	1,044.1	7,624	50	0.0	0	0	425,277.5	2,285,369	187,187
391	514,435	18,294	4,214.8	15,277	260	2,797.8	11,291	1	668,758.5	2,135,407	281,971
392	5,071,698	54,940	562,010.6	9,307,669	6,102				1,941,685.2	21,164,484	506,334
393	7,164,982	197,410	2,448,644.0	8,858,696	91,736	0.0	0	0	8,586,933.0	26,773,391	2,121,553
394	648,586	46,180	15,589.8	57,965	1,379				849,030.5	2,965,755	376,359
395	1,630,877	32,745	150,958.9	2,062,721	441	0.0	0	0	628,180.4	5,627,584	176,260
396	1,759,664	49,940	232,437.9	779,033	2,060	15,965.4	76,954	4	1,858,946.1	4,619,469	512,633
397	520,920	8,816	26,744.0	272,429	25				301,537.4	2,616,396	115,809
398	3,505,353	81,781	466,196.0	4,542,224	1,940	0.0	0	0	1,823,314.0	13,722,006	545,980
399	5,044,175	71,761	217,916.3	2,347,363	4,038				1,631,164.2	12,885,232	460,082
400	2,908,010	74,090	177,087.0	1,913,256	3,562	0.0	0	0	1,983,962.0	12,271,295	791,647
401	968,353	39,820	8,764.6	52,609	750	0.0	0	0	652,842.5	2,887,054	282,355
402	2,842,268	34,368	339,716.0	4,720,734	431	0.0	0	0	962,690.0	9,655,081	191,692
403	8,306,640	126,780				41,159.1	290,306	1	3,671,296.1	17,475,512	1,154,795
404	1,512,846	25,147	96,224.3	951,585	266				570,928.2	4,157,205	165,360
405	639,180	20,867	154,887.0	1,468,591	2,901				787,694.0	6,386,640	308,874
406	891,259	19,023	131,372.3	1,675,978	48	0.0	0	0	438,620.1	4,075,831	126,523
407	2,026,631	96,708	25,807.5	265,638	973	0.0	0	0	1,895,250.3	10,216,222	908,658
408	1,352,741	30,652	152,755.0	2,059,998	1,001	0.0	0	0	565,526.0	5,168,345	162,743
409	434,858	16,457	4,499.0	35,434	29	0.0	0	0	268,868.6	1,100,094	117,729
410	1,485,149	10,453	23,113.9	287,600	64	0.0	0	0	371,871.0	3,594,788	139,661
411	3,168,992	15,102	3,838.0	37,349	10	0.0	0	0	427,756.0	4,667,976	124,282
412	2,847,718	42,890	179,504.0	2,228,865	520				969,571.0	8,848,376	294,505
413	14,334,300	140,199	217,076.3	2,088,056	2,709	0.0	0	0	4,337,612.1	31,370,312	1,370,930
414	1,062,099	52,131	17,282.0	76,398	1,032	0.0	0	0	1,235,581.0	4,622,767	566,581
415	1,167,563	15,789							424,281.2	3,206,490	171,460
416	4,979,756	114,218	701,441.7	5,826,218	1,534	915.9	7,181	1	3,033,412.4	20,397,069	1,014,976
417	766,396	41,208	27,949.2	302,658	212	0.0	0	0	916,576.2	5,534,231	460,147
418	27,277,082	448,603	659,526.4	3,157,007	20,712	0.0	0	0	12,742,188.2	48,492,471	3,651,383
419	262,067	4,345	13,605.3	197,067	47				231,858.0	1,970,544	106,972
420	229,406	11,933	4,041.1	69,005	76	0.0	0	0	267,197.2	1,600,127	136,501
421	248,239	9,659	88,699.5	892,217	670				332,441.2	2,609,342	126,200
422	7,146,929	14,466	44,740.0	812,079	97				859,836.0	10,107,265	180,323
423	897,005	38,783	25,925.3	92,585	958	0.0	0	0	830,732.6	3,397,822	404,034
424	290,079	13,248	0.0	0	0	0.0	0	0	227,310.0	1,529,757	116,535
425	222,933	7,791	28,033.0	285,279	537				247,473.9	2,281,467	116,740
426	817,976	29,798	89,683.3	830,941	143	0.0	0	0	400,892.6	2,583,074	132,803
427	911,397	16,287	62,949.6	598,041	79				369,659.7	3,232,733	134,647

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	А	В	с	D	F		G	н			К		м	N
400	2023		Salt River Project	A	Bundled	F O	AZ	Subdivisio	SDD	1,837,996,4	14,741,168	1,030,788	[™] \$148.59	1,261,584.3
428 429	2023		Clay Electric Cooperative, Inc - (FL)	A	Bundled	0	FL	ve	SEC	299,745.0	2,388,898	168,185	\$148.52	73,960.0
430	2023		Withlacoochee River Elec Coop	A	Bundled	0	FL	ve	SEC	395,782.0	3,213,590	222,873	\$140.52	51,368.0
430	2023		Southwestern Electric Power Co	A	Bundled	0	LA	Owned	SWPP	367,077.4	2,875,733	207,281	\$147.58	248.664.4
431	2023	14154	Orange & Rockland Utils Inc	A	Bundled	0	NY	Owned	NYIS	297,624.5	1,268,360	168,096	\$147.55	99,632.5
433	2023		Potomac Electric Power Co	A	Bundled	0	MD	Owned	РЈМ	832,526.3	4,584,838	473,603	\$146.49	226,859.4
433	2023	17633		A	Bundled	0	IN	Owned	MISO	230,263.7	1,335,877	132,490	\$144.83	166,130.3
435	2023		Pedernales Electric Coop, Inc	A	Bundled	0	ТХ	ve	ERCO	667,962.9	5,712,985	387,103	\$143.80	196,669.1
436	2023		Dominion Energy South Carolina, Inc	A	Bundled	0	SC	Owned	SCEG	1.159.974.0	8.048.073	680,200	\$142.11	881.835.0
437	2023		Sawnee Electric Membership Corporation	A	Bundled	0	GA	ve	soco	302,161.2	2,401,600	177,427	\$141.92	109,802.9
438	2023		NSTAR Electric Company	A	Bundled	0	MA	Owned	ISNE	696,577.0	2,348,399	409,760	\$141.66	310,147.0
439	2023	15474		A	Bundled	0	OK	Owned	SWPP	839,605.7	6,070,994	494,284	\$141.55	658,376.1
440	2023	4922	Dayton Power & Light Co	A	Bundled	0	он	Owned	PJM	333,252.0	2,032,389	196,500	\$141.33	78,920.0
441	2023		Georgia Power Co	A	Bundled	0	GA	Owned	soco	4.039.663.4	27,622,686	2.387,722	\$140.99	3,633,374.0
442	2023		Southwestern Public Service Co	A	Bundled	0	TX	Owned	SWPP	371,847.1	2,524,471	220,640	\$140.44	361,975.2
443	2023	56697		A	Bundled	0	IL	Owned	MISO	1,031,640.0	6,052,859	614,162	\$139.98	410,477.2
444	2023	3046	Duke Energy Progress - (NC)	A	Bundled	0	NC	Owned	CPLE	2,214,844.5	15,616,376	1,321,846	\$139.63	1,378,570.8
445	2023	1892		A	Bundled	0	TX	ve	ERCO	180,193.8	1,627,377	108,769	\$138.06	81,774.0
446	2023	9094	City of Huntsville - (AL)	A	Bundled	0	AL	Municipal	TVA	290,422.0	2,528,789	175,492	\$137.91	231,525.0
447	2023	11241		A	Bundled	0	LA	Owned	MISO	1,576,128.6	14,312,847	952,644	\$137.87	1,188,244.6
448	2023	13478		A	Bundled	0	LA	Owned	MISO	310,595.5	2,405,914	188,026	\$137.66	305,128.6
449	2023	11501	Magic Valley Electric Coop Inc	A	Bundled	0	тх	ve	ERCO	200,083.1	1,934,621	121,456	\$137.28	31,021.0
450	2023		Entergy Arkansas LLC	A	Bundled	0	AR	Owned	MISO	996,757.1	7,667,932	605,244	\$137.24	604,708.5
451	2023	1167	Baltimore Gas & Electric Co	A	Bundled	0	MD	Owned	РЈМ	1,649,879.0	10,019,433	1,002,775	\$137.11	454,733.1
452	2023	7090	GreyStone Power Corporation	A	Bundled	0	GA	ve	soco	221,691.0	1,850,772	134,757	\$137.09	77,372.1
453	2023	9617	JEA	A	Bundled	0	FL	Municipal	JEA	747,535.0	5,658,254	455,609	\$136.73	464,396.6
454	2023	9601	Jackson Electric Member Corp - (GA)	A	Bundled	0	GA	ve	soco	380,615.3	3,178,004	232,048	\$136.69	185,740.9
455	2023	17698	Southwestern Electric Power Co	A	Bundled	0	ТХ	Owned	SWPP	253,934.4	2,129,999	155,326	\$136.24	206,703.8
456	2023	12470	Middle Tennessee E M C	A	Bundled	0	TN	ve	TVA	486,145.0	4,282,591	298,753	\$135.60	337,279.0
457	2023	963	Atlantic City Electric Co	A	Bundled	0	NJ	Owned	PJM	753,490.9	3,660,971	467,475	\$134.32	274,241.1
458	2023	21632	EnergyUnited Elec Member Corp	A	Bundled	0	NC	ve	DUK	191,596.0	1,631,735	119,263	\$133.87	62,109.0
459	2023	19876	Virginia Electric & Power Co	A	Bundled	0	VA	Owned	PJM	3,784,508.5	27,195,517	2,357,519	\$133.77	4,717,723.0
460	2023	5027	Delmarva Power	A	Bundled	0	DE	Owned	РЈМ	435,918.3	2,771,948	272,780	\$133.17	143,918.1
461	2023	16604	City of San Antonio - (TX)	A	Bundled	0	ТХ	Municipal	ERCO	1,347,870.0	11,127,285	843,521	\$133.16	1,313,958.0
462	2023	14711	Pennsylvania Electric Co	A	Bundled	0	PA	Owned	PJM	662,594.9	3,475,068	415,415	\$132.92	139,908.3
463	2023	15263	The Potomac Edison Company	A	Bundled	0	WV	Owned	PJM	211,244.7	1,857,742	132,509	\$132.85	82,022.0
464	2023	19898	Volunteer Electric Coop	A	Bundled	0	TN	ve	TVA	164,142.0	1,391,156	103,320	\$132.39	73,571.0
465	2023	20387	West Penn Power Company	A	Bundled	0	PA	Owned	PJM	840,527.6	5,699,748	529,258	\$132.34	148,633.1
466	2023	12293	City of Memphis - (TN)	A	Bundled	0	TN	Municipal	TVA	587,340.0	5,079,133	372,070	\$131.55	680,620.9
467	2023	3542	Duke Energy Ohio Inc	A	Bundled	0	он	Owned	РЈМ	528,417.5	3,587,895	334,752	\$131.54	167,486.1
468	2023	15470	Duke Energy Indiana, LLC	A	Bundled	0	IN	Owned	MISO	1,232,273.0	8,610,821	781,956	\$131.32	911,616.0
469	2023	13216	Nashville Electric Service	A	Bundled	0	ΤN	Municipal	TVA	638,334.0	4,749,486	405,896	\$131.05	706,615.0
470	2023	18304	Sumter Electric Coop, Inc	A	Bundled	0	FL	ve	SEC	342,160.0	2,623,482	218,869	\$130.28	36,794.0
471	2023	9324	Indiana Michigan Power Co	A	Bundled	0	IN	Owned	PJM	654,789.8	4,070,840	418,915	\$130.26	456,544.6

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428	12,715,899	110,794	296,476.0	4,373,110	47	947.9	9,688	1	3,397,004.6	31,839,865	1,141,630
429	693,536	22,376	30,566.4	464,818	40				404,271.4	3,547,252	190,601
430	403,035	27,173	78,857.0	920,217	1,685	0.0	0	0	526,007.0	4,536,842	251,731
431	2,231,127	25,517	97,016.1	1,157,912	2,008	0.0	0	0	712,757.9	6,264,772	234,806
432	666,043	20,293	4,459.2	73,408	32	0.0	0	0	401,716.2	2,007,811	188,421
433	1,417,154	31,267	344.4	2,040	1				1,059,730.1	6,004,032	504,871
434	1,129,734	19,176	173,999.4	1,928,879	114	0.0	0	0	570,393.4	4,394,490	151,780
435	1,503,322	49,749	23,927.6	382,735	181				888,559.6	7,599,042	437,033
436	7,633,172	107,740	372,126.0	5,344,832	781				2,413,935.0	21,026,077	788,721
437	966,020	19,988	16,231.2	215,255	100				428,195.3	3,582,875	197,515
438	1,144,679	53,555	23,411.0	69,980	631	0.0	0	0	1,030,135.0	3,563,058	463,946
439	6,421,980	75,452	427,224.7	5,928,809	6,193	0.0	0	0	1,925,206.5	18,421,783	575,929
440	542,771	16,527	18,575.0	136,664	273	0.0	0	0	430,747.0	2,711,824	213,300
441	32,887,236	336,887	1,535,076.6	23,475,989	10,661	10,512.2	144,124	1	9,218,626.2	84,130,035	2,735,271
442	3,506,060	58,723	447,391.5	7,396,835	138	0.0	0	0	1,181,213.8	13,427,366	279,501
443	2,530,353	76,780	41,958.9	582,776	280	956.0	10,373	1	1,485,032.1	9,176,361	691,223
444	13,016,315	217,172	571,269.8	7,631,112	2,850	0.0	0	0	4,164,685.1	36,263,803	1,541,868
445	989,976	16,169	38,254.0	746,991	1,587				300,221.8	3,364,344	126,525
446	2,074,922	20,493	33,173.0	460,091	29	0.0	0	0	555,120.0	5,063,802	196,014
447	11,850,120	141,169	1,720,297.7	31,514,096	10,659				4,484,670.9	57,677,063	1,104,472
448	2,901,244	19,539	31,221.0	421,748	1,505	1,150.5	10,455	1	648,095.6	5,739,361	209,071
449	284,426	16,017	48,392.0	562,208	886				279,496.1	2,781,255	138,359
450	5,778,573	100,156	635,470.3	9,072,042	24,149	1.0	6	1	2,236,936.9	22,518,553	729,550
451	2,693,030	74,591	19,007.6	119,225	3,695	0.0	0	0	2,123,619.7	12,831,688	1,081,061
452	621,607	12,706	39,381.6	443,436	84				338,444.7	2,915,815	147,547
453	4,018,964	59,706	232,567.0	2,613,583	199	394.7	3,845	1	1,444,893.3	12,294,646	515,515
454	1,571,177	22,221	59,374.4	798,970	252	0.0	0		625,730.6	5,548,151	254,521
455	2,107,658	31,470	186,712.4	2,843,727	4,113	0.0	0		647,350.6	7,081,384	190,909
456	3,051,361	35,956	58,255.0	880,302	40	0.0	0	1	881,679.0	8,214,254	334,749
457	1,590,376	52,686	11,179.0	102,991	328	0.0	0	0	1,038,911.0	5,354,338	520,489
458	627,434	19,782	23,726.0	396,446	34				277,431.0	2,655,615	139,079
459	53,093,912	267,781	339,023.5	4,034,219	595	24,957.9	239,610	1	8,866,212.9	84,563,258	2,625,896
460	950,043	26,413	4,808.9	79,457	41	0.0	0	0		3,801,448	299,234
461	13,155,361	95,068	50,821.0	583,334	39		·		2,712,649.0	24,865,980	938,628
462	865,980	53,050	17,331.3	247,607	215	0.0	0	0	819,834.5	4,588,655	468,680
463	796,182	19,774	68,155.4	979,357	1,827	0.0	0	0	361,422.1	3,633,281	154,110
464	598,042	22,941	29,242.0	483,643	18	0.0	0	0	266,955.0	2,472,841	126,279
465	1,076,390	68,018	33,728.9	428,257	481	1,138.9	11,587	1	1,024,028.5	7,215,982	597,758
466	5,973,390	42,371	110,203.4	1,579,045	89				1,378,164.3	12,631,568	414,530
467	1,586,632	24,811	90,888.8	1,200,084	471				786,792.4	6,374,611	360,034
468	8,112,499	109,553	785,420.0	8,895,565	2,648	0.0	0	0	2,929,309.0	25,618,885	894,157
469	5,876,134	45,522	70,954.0	926,747	58	0.0	0	0	1,415,903.0	11,552,367	451,476
470	260,500	20,501	89,371.0	1,007,646	1,448	· · · · · · · · · · · · · · · · · · ·			468,325.0	3,891,628	240,818
471	4,007,461	56,016	524,196.7	6,518,226	4,013	0.0	0	0	1,635,531.1	14,596,527	478,944

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	Α	в	С	D	F	F	G	н			К	1	м	N
472	2023	-	Indiana Michigan Power Co	A	Bundled	0	м	Owned	PJM	173.846.3	1,104,472	112,109	\$129.22	108,908,9
473	2023		Interstate Power and Light Co	A	Bundled	0	IA	Owned	MISO	640,617.0	3,586,061	414,637	\$128.75	531,265.0
474	2023		Knoxville Utilities Board	A	Bundled	0	TN	Municipal	TVA	293,927.0	2,393,498	190,846	\$128.34	263,300.0
475	2023	5416 I	Duke Energy Carolinas, LLC	A	Bundled	0	SC	Owned	DUK	852,199.2	6,728,468	554,253	\$128.13	575,757.9
476	2023	14354	PacifiCorp	A	Bundled	0	WA	Owned	PACW	173,594.3	1,618,257	113,694	\$127.24	152,488.8
477	2023	3408	City of Chattanooga - (TN)	А	Bundled	0	TN	Municipal	TVA	244,804.0	2,040,139	160,446	\$127.15	240,953.0
478	2023	10000	Evergy Metro	А	Bundled	0	KS	Owned	SWPP	367,371.4	2,857,073	242,173	\$126.41	338,166.2
479	2023	12698	Evergy Missouri West	А	Bundled	0	MO	Owned	SWPP	455,680.2	3,609,581	302,899	\$125.37	331,470.9
480	2023	5487 I	Duquesne Light Co	А	Bundled	0	PA	Owned	РЈМ	651,690.7	2,953,487	433,219	\$125.36	169,399.9
481	2023	3916	Cobb Electric Membership Corp	А	Bundled	0	GA	ve	SOCO	295,737.7	2,533,635	197,597	\$124.72	124,197.6
482	2023	15263	The Potomac Edison Company	А	Bundled	0	MD	Owned	PJM	351,698.7	3,000,269	235,560	\$124.42	76,682.2
483	2023	14610	Orlando Utilities Comm	А	Bundled	0	FL	Municipal	FMPP	360,861.8	2,868,489	242,200	\$124.16	411,278.7
484	2023	10171	Kentucky Utilities Co	А	Bundled	0	KY	Owned	LGEE	664,503.2	5,545,728	446,660	\$123.98	617,076.6
485	2023	15248	Portland General Electric Co	А	Bundled	0	OR	Owned	PGE	1,208,402.0	7,952,312	815,920	\$123.42	780,087.0
486	2023	9336	CORE Electric Cooperative	А	Bundled	0	со	ve	PSCO	237,964.0	1,638,230	161,800	\$122.56	98,740.0
487	2023	18445	City of Tallahassee - (FL)	А	Bundled	0	FL	Municipal	TAL	148,622.6	1,140,276	101,063	\$122.55	147,674.5
488	2023	24211	Tucson Electric Power Co	А	Bundled	0	AZ	Owned	TEPC	594,104.9	3,967,416	407,394	\$121.53	293,128.5
489	2023	7601	Green Mountain Power Corp	А	Bundled	0	VT	Owned	ISNE	327,241.0	1,556,800	225,952	\$120.69	263,759.0
490	2023	19436	Union Electric Co - (MO)	А	Bundled	0	MO	Owned	MISO	1,572,882.2	12,803,699	1,087,971	\$120.48	1,295,182.3
491	2023		AES Indiana	А	Bundled	0	IN	Owned	MISO	660,558.8	4,801,479	462,848	\$118.93	241,945.9
492	2023		Wisconsin Electric Power Co	A	Bundled	0	WI	Owned	MISO	1,477,327.5	7,790,977	1,038,810	\$118.51	1,195,283.8
493	2023		Puget Sound Energy Inc	A	Bundled	0	WA	Owned	PSEI	1,514,149.0	11,387,970	1,077,406	\$117.11	1,091,553.8
494	2023		Ohio Edison Co	A	Bundled	0	он	Owned	PJM	509,646.9	3,492,386	363,647	\$116.79	147,365.4
495	2023		PECO Energy Co	A	Bundled	0	PA	Owned	PJM	1,678,964.0	10,379,516	1,202,721	\$116.33	324,437.0
496	2023		Consumers Energy Co - (MI)	A	Bundled	0	MI	Owned	MISO	2,297,684.9	12,207,836	1,652,141	\$115.89	1,660,804.0
497	2023		Northern States Power Co	A	Bundled	0	WI	Owned	MISO	303,339.8	1,892,820	218,404	\$115.74	326,680.2
498	2023		DTE Electric Company	A	Bundled	0	MI	Owned	MISO	2,847,085.3	14,451,501	2,055,937	\$115.40	2,183,234.0
499	2023		Evergy Kansas South, Inc	A	Bundled	0	KS	Owned	SWPP	411,316.0	3,161,889	298,842	\$114.70	331,214.8
500	2023		Consolidated Edison Co-NY Inc	A	Bundled	0	NY	Owned	NYIS	3,655,226.0	11,574,172	2,667,061	\$114.21	2,787,538.0
501	2023		Austin Energy	A	Bundled	0	TX	Municipal	ERCO	671,416.8	5,165,079	490,069	\$114.17	618,056.0
502	2023		Oklahoma Gas & Electric Co	A	Bundled	0	ок	Owned	SWPP	960,990.4	8,892,773	701,619	\$114.14	854,049.8
503	2023		Northern Indiana Pub Serv Co	A	Bundled	0	IN	Owned	MISO	583,883.5	3,262,923	427,217	\$113.89	590,577.7
504	2023		Sacramento Municipal Util Dist	A	Bundled	0	CA	Subdivisio	BANC	790,212.4	4,678,364	583,291	\$112.90	588,709.3
505	2023		Duke Energy Carolinas, LLC	A	Bundled	0	NC	Owned	DUK	2,538,685.9	21,363,532	1,874,207	\$112.88	2,079,571.5
506	2023 2023		Wisconsin Power & Light Co	A	Bundled	0	WI OR	Owned	MISO PACW	579,319.0 721,478.1	3,589,536 6,007,121	433,061 541,238	\$111.48 \$111.08	307,333.0 583,738.5
507			PacifiCorp	A	Bundled	0	KS	Owned	SWPP	451.224.6			\$111.08 \$110.49	
508	2023		Evergy Kansas Central, Inc		Bundled	0	MO	Owned			3,447,298	340,314	\$110.49 \$110.46	441,281.7
509	2023 2023		Evergy Metro	A	Bundled Bundled	0	CA	Owned	SWPP LDWP	359,949.9 1,855,039.2	2,645,456 8,070,193	271,544	\$110.46	429,967.1 2,511,230.2
510			Los Angeles Department of Water & Power	A		0	NY	Municipal	NYIS	958,033.3		723,220	\$110.41	2,511,230.2
511	2023		New York State Elec & Gas Corp Omaha Public Power District	A	Bundled Bundled	0	NE	Owned Subdivisio	SWPP	470.527.0	6,169,049 3,915,108	357.527	\$110.39 \$109.67	455,178.0
512	2023			A		0	NE			470,527.0	2,655,054	357,527 325,571	\$109.67 \$109.44	1
513	2023 2023		Sierra Pacific Power Co	A	Bundled Bundled	0	MN	Owned	NEVP MISO	427,550.3	1,278,410	132,260	\$109.44	384,051.5 65,758.9
514			Connexus Energy			0	CA	Ve		173,341.7	713.298	132,260	\$109.22	
515	2023	16088	City of Riverside - (CA)	A	Bundled		UA	Municipal	CISO	131,044.0	713,298	100,056	\$109.14	81,274.0

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	0	Р	Q	R	S	Т	U	V	W	Х	Y
472	969,405	18,763	62,346.8	562,640	754	0.0	0	0	345,102.0	2,636,517	131,626
473	4,019,638	85,827	501,542.0	6,334,335	1,348	0.0	0	0	1,673,424.0	13,940,034	501,812
474	2,269,486	25,302	50,597.0	1,021,658	27	0.0	0	0	607,824.0	5,684,642	216,175
475	5,818,030	103,468	553,388.3	8,161,386	1,518				1,981,345.4	20,707,884	659,239
476	1,510,245	17,214	61,745.4	721,546	5,455	0.0	0	0	387,828.5	3,850,048	136,363
477	2,072,820	24,591	76,556.0	1,173,053	65	0.0	0	0	562,313.0	5,286,012	185,102
478	3,223,639	31,146	23,650.6	243,823	842				729,188.2	6,324,535	274,161
479	3,455,766	40,753	93,951.3	1,395,139	227				881,102.4	8,460,486	343,879
480	978,856	39,088	9,276.9	67,028	362	0.0	0	0	830,367.5	3,999,371	472,669
481	1,222,941	23,249	11,322.3	141,562	64	0.0	0	0	431,257.6	3,898,138	220,910
482	553,901	21,413	10,671.2	80,079	1,112	0.0	0	0	439,052.1	3,634,249	258,085
483	4,314,500	33,138							772,140.5	7,182,989	275,338
484	5,252,358	93,742	439,370.1	6,006,838	1,645				1,720,949.9	16,804,924	542,047
485	6,514,287	108,191	364,336.0	4,656,356	4,209	1,005.0	8,773	1	2,353,830.0	19,131,728	928,321
486	816,371	13,914	5,839.0	63,485	11				342,543.0	2,518,086	175,725
487	1,534,249	12,237				•			296,297.1	2,674,525	113,300
488	1,962,442	41,707	292,465.4	3,023,450	572	60.0	378	1	1,179,758.8	8,953,686	449,674
489	1,443,403	47,258	109,359.0	1,032,826	75	0.0	0	0	700,359.0	4,033,029	273,285
490	13,500,805	162,614	305,402.9	3,975,939	3,576	2,073.0	21,693	1	3,175,540.4	30,302,136	1,254,162
491	1,729,602	54,998	622,445.3	5,940,242	5,546	0.0	0	0	1,524,950.0	12,471,323	523,392
492	8,651,694	119,872	614,151.4	6,475,083	616	196.0	1,139	2	3,286,958.7	22,918,893	1,159,300
493	8,700,650	142,522	123,548.0	1,070,933	3,187	705.2	6,209	1	2,729,956.0	21,165,762	1,223,116
494	1,001,148	31,677	105,758.6	1,419,966	244	0.0	0	0	762,770.9	5,913,500	395,568
495	2,504,244	102,082	39,294.0	617,028	379				2,042,695.0	13,500,788	1,305,182
496	11,693,835	230,911	712,480.6	8,547,339	1,238	0.0	0	0	4,670,969.5	32,449,010	1,884,290
497	2,715,125	41,352	188,103.2	2,147,141	123	0.0	0	0	818,123.2	6,755,086	259,879
498	16,113,863	209,830	732,128.3	8,551,132	715	745.3	5,452	2	5,763,192.9	39,121,948	2,266,484
499	3,136,525	40,902	243,896.6	3,383,914	3,161				986,427.4	9,682,328	342,905
500	10,955,241	474,951	13,342.0	60,848	53	22,629.0	75,748	2	6,478,735.0	22,666,009	3,142,067
501	5,801,393	54,208	233,236.8	3,430,519	123	0.0	0	0	1,522,709.6	14,396,991	544,400
502	10,879,381	112,455	378,261.2	7,446,685	8,804	0.0	0	0	2,193,301.4	27,218,839	822,878
503	3,682,169	59,489	476,772.6	7,820,276	2,134	1,397.5	10,977	1	1,652,631.3	14,776,345	488,841
504	3,649,905	70,673	220,358.9	1,748,575	2,516	4,181.2	27,518	1	1,603,461.8	10,104,362	656,481
505	24,220,602	307,833	774,287.8	11,542,669	4,529	1,126.5	12,708	1	5,393,671.7	57,139,511	2,186,570
506	2,367,129	62,880	467,211.0	5,100,357	1,059	0.0	0	0	1,353,863.0	11,057,022	497,000
507	6,228,988	72,584	143,647.2	1,699,263	9,045	1,577.6	13,857	1	1,450,441.4	13,949,229	622,868
508	4,228,893	54,263	169,246.4	2,005,320	1,154				1,061,752.7	9,681,511	395,731
509	4,184,013	33,379	104,998.3	1,432,098	892	237.1	1,952	1	895,152.4	8,263,519	305,816
510	11,671,305	90,727	215,680.7	1,070,045	9,425	25,654.8	123,741	2	4,607,604.9	20,935,284	1,500,208
511	1,739,668	87,138	8,223.6	92,108	563	1,488.8	15,903	1	1,199,312.0	8,016,728	810,922
512	5,384,606	49,787	213,358.0	3,072,240	129	0.0	0	0	1,139,063.0	12,371,954	407,443
513	2,871,394	48,653	318,577.7	2,821,124	1,531	0.0	0	0	1,130,179.5	8,347,572	375,755
514	628,364	11,945	14,748.5	187,128	428				253,849.1	2,093,902	144,633
515	438,442	12,042	124,281.0	894,451	666				336,599.0	2,046,191	112,764

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	А	в	С	D	E	F	G	н			к	1	м	N
516	2023	-	Great Lakes Energy Coop	A	Bundled	0	м	ve	MISO	156,733.7	885,044	120,183	\$108.68	28,283.5
517	2023		Idaho Power Co	A	Bundled	0	ID	Owned	IPCO	665,200.3	5,712,006	510,236	\$108.64	364,667.6
518	2023	12796	Monongahela Power Co	A	Bundled	0	wv	Owned	РЈМ	434,935.7	3,446,643	334,676	\$108.30	305,442.1
519	2023	16183	Rochester Gas & Electric Corp	A	Bundled	0	NY	Owned	NYIS	376,698.9	2,334,938	290,313	\$108.13	93,954.0
520	2023	13573	Niagara Mohawk Power Corp.	А	Bundled	0	NY	Owned	NYIS	1,824,718.4	10,750,064	1,416,116	\$107.38	427,059.7
521	2023	17543	South Carolina Public Service Authority	А	Bundled	0	SC	State	sc	227,017.8	1,994,237	177,342	\$106.68	182,743.9
522	2023	11249	Louisville Gas & Electric Co	А	Bundled	0	KY	Owned	LGEE	486,428.0	3,923,114	381,561	\$106.24	512,990.0
523	2023	12825	NorthWestern Energy LLC - (MT)	А	Bundled	0	MT	Owned	NWMT	408,059.0	2,793,127	322,252	\$105.52	439,798.0
524	2023	9726	Jersey Central Power & Lt Co	А	Bundled	0	NJ	Owned	РЈМ	1,197,072.3	8,547,995	945,888	\$105.46	401,196.5
525	2023	19446	Duke Energy Kentucky	А	Bundled	0	KY	Owned	PJM	171,174.8	1,408,351	136,696	\$104.35	176,079.4
526	2023	17470	PUD No 1 of Snohomish County	А	Bundled	0	WA	Subdivisio	BPAT	419,675.0	3,922,390	342,016	\$102.26	215,956.0
527	2023	13781	Northern States Power Co - Minnesota	А	Bundled	0	MN	Owned	MISO	1,476,865.0	9,056,420	1,212,790	\$101.48	1,671,917.8
528	2023	17698	Southwestern Electric Power Co	А	Bundled	0	AR	Owned	SWPP	129,726.4	1,132,224	106,868	\$101.16	116,251.7
529	2023	15477	Public Service Elec & Gas Co	А	Bundled	0	NJ	Owned	PJM	2,358,815.0	12,529,224	1,944,142	\$101.11	1,420,238.0
530	2023	25177	Dakota Electric Association	А	Bundled	0	MN	ve	MISO	129,238.0	950,193	106,752	\$100.89	84,916.0
531	2023	11479	Madison Gas & Electric Co	А	Bundled	0	WI	Owned	MISO	171,845.0	871,558	142,945	\$100.18	294,859.0
532	2023	20860	Wisconsin Public Service Corp	А	Bundled	0	WI	Owned	MISO	489,246.5	2,952,094	407,404	\$100.07	467,090.7
533	2023	20169	Avista Corp	А	Bundled	0	WA	Owned	AVA	287,292.0	2,664,362	243,524	\$98.31	257,163.0
534	2023		City of Tacoma - (WA)	А	Bundled	0	WA	Municipal	TPWR	204,743.6	1,974,398	174,342	\$97.86	34,117.7
535	2023	5701	El Paso Electric Co	А	Bundled	0	TX	Owned	EPE	359,792.0	2,657,537	310,988	\$96.41	314,132.0
536	2023		PUD No 1 of Clark County - (WA)	A	Bundled	0	WA	Subdivisio	BPAT	247,072.0	2,671,382	215,343	\$95.61	103,299.0
537	2023		ALLETE, Inc.	A	Bundled	0	MN	Owned	MISO	140,937.3	1,004,064	125,573	\$93.53	168,223.2
538	2023		City Utilities of Springfield - (MO)	A	Bundled	0	MO	Municipal	SWPP	116,599.9	1,054,481	104,020	\$93.41	143,253.7
539	2023		Cleveland Electric Illum Co	A	Bundled	0	он	Owned	PJM	327,392.0	2,273,043	296,401	\$92.05	152,333.4
540	2023		Avista Corp	A	Bundled	0	ID	Owned	AVA	137,949.0	1,355,765	126,548	\$90.84	95,857.0
541	2023		MidAmerican Energy Co	A	Bundled	0	IA	Owned	MISO	667,762.1	6,071,702	624,956	\$89.04	427,623.4
542	2023		Potomac Electric Power Co	A	Bundled	0	DC	Owned	PJM	295,488.8	1,973,032	277,874	\$88.62	285,638.2
543	2023		Public Service Co of NM	A	Bundled	0	NM	Owned	PNM	515,552.0	3,390,662	488,458	\$87.96	476,437.0
544	2023		Lincoln Electric System	A	Bundled	0	NE	Municipal	SWPP	137,735.5	1,347,649	132,338	\$86.73	121,124.0
545	2023		Commonwealth Edison Co	A	Bundled	0	IL	Owned	PJM	3,046,255.6	20,611,558	3,006,545	\$84.43	930,756.2
546	2023		PacifiCorp	A	Bundled	0	UT	Owned	PACE	933,104.8	8,282,116	924,463	\$84.11	857,608.6
547	2023		Public Service Co of Colorado	A	Bundled	0	CO	Owned	PSCO	1,355,894.2	9,458,383	1,346,146	\$83.94	1,478,708.7
548	2023		City of Anaheim - (CA)	A	Bundled	0	CA	Municipal	CISO	106,124.0	605,013	105,422	\$83.89	122,100.0
549	2023		PacifiCorp	A	Bundled	0	WY	Owned	PACE	117,840.4	1,046,604	117,758	\$83.39	131,298.4
550	2023		City of Colorado Springs - (CO)	A	Bundled	0	CO	Municipal	WACM	211,329.5	1,531,512	211,787	\$83.15	106,809.5
551	2023		City of Seattle - (WA)	A	Bundled	0	WA	Municipal	SCL	428,927.0	3,355,925	451,055	\$79.25	542,686.0
552	2023		Adjustment 2023	A	Bundled	1	GA		SOCO	193,963.7	1,451,137	121,752	\$132.76	118,595.5
553	2023		Adjustment 2023	A	Bundled	1			MISO	224,701.3	1,734,261	158,635	\$118.04	120,848.4
554	2023		Adjustment 2023	A	Bundled	1	IN		MISO	272,127.5	1,717,059	153,756	\$147.49	100,580.7
555	2023		Adjustment 2023	A	Bundled		IN KS		MISO	218,591.7	1,523,188	126,961	\$143.48	81,377.1
556	2023		Adjustment 2023	A	Bundled		-		SWPP	303,317.3	2,038,511	200,522	\$126.05	188,094.4
557	2023		Adjustment 2023	A	Bundled		MN		MISO	365,043.1	2,762,700	253,314	\$120.09	239,020.3
558	2023		Adjustment 2023	A	Bundled		MO		AECI	214,354.8	1,538,511	121,409	\$147.13	87,010.6
559	2023	99999	Adjustment 2023	A	Bundled		NE		SWPP	190,925.5	1,677,111	126,298	\$125.98	122,826.1

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	0	Р	Q	R	S	Т	U	V	W	Х	Y
516	184,244	11,245	45,290.5	525,882	298				230,307.7	1,595,170	131,726
517	4,115,571	74,093	393,776.8	5,037,800	19,901	0.0	0	0	1,423,644.7	14,865,377	604,230
518	2,946,495	55,531	407,642.1	5,716,540	6,551	0.0	0	0	1,148,019.9	12,109,678	396,758
519	725,066	21,087	4,345.3	36,354	222	0.0	0	0	474,998.2	3,096,358	311,622
520	3,745,529	125,987	56,299.9	830,868	611				2,308,078.0	15,326,461	1,542,714
521	1,930,344	31,942	306,602.2	5,999,320	27	0.0	0	0	716,363.9	9,923,901	209,311
522	4,551,442	52,011	179,234.0	2,384,339	548	0.0	0	0	1,178,652.0	10,858,895	434,120
523	3,110,599	77,598	42,029.0	387,304	2,113				889,886.0	6,291,030	401,963
524	2,966,883	93,421	25,312.1	207,137	1,255	0.0	0	0	1,623,580.9	11,722,015	1,040,564
525	1,697,749	14,119	65,832.4	742,796	312				413,086.6	3,848,896	151,127
526	2,414,684	35,166	32,779.0	457,802	79	0.0	0	0	668,410.0	6,794,876	377,261
527	12,542,469	143,898	734,180.4	7,084,321	481	2,227.0	18,029	1	3,885,190.2	28,701,239	1,357,170
528	1,270,477	18,879	77,857.3	1,145,796	602	0.0	0	0	323,835.4	3,548,497	126,349
529	10,096,874	272,363	91,810.0	1,138,965	6,819	4,480.0	52,765	2	3,875,343.0	23,817,828	2,223,326
530	892,384	8,204	1,636.0	16,485	399				215,790.0	1,859,062	115,355
531	2,136,220	19,762	13,879.0	151,283	22				480,583.0	3,159,061	162,729
532	4,034,689	55,532	282,486.6	3,830,465	193	0.0	0	0	1,238,823.8	10,817,248	463,129
533	2,148,134	26,102	65,700.0	926,798	807	0.0	0	0	610,155.0	5,739,294	270,433
534	333,685	19,574	171,986.2	2,243,603	2,916	79.9	887	1	410,927.4	4,552,573	196,833
535	3,259,186	38,784	53,685.0	948,289	41	0.0	0	0	727,609.0	6,865,012	349,813
536	1,363,946	20,106	41,809.0	750,390	32	0.0	0	0	392,180.0	4,785,718	235,481
537	1,230,360	25,703	539,106.0	6,244,359	403	0.0	0	0	848,266.5	8,478,783	151,679
538	1,551,236	16,300	37,367.0	480,263	234	0.0	0	0	297,220.6	3,085,980	120,554
539	951,617	26,984	72,220.5	1,083,029	126	0.0	0	0	551,945.9	4,307,689	323,511
540	1,042,003	19,115	54,424.0	1,169,754	351	0.0	0	0	288,230.0	3,567,522	146,014
541	4,970,675	103,255	1,033,814.2	16,512,295	1,546				2,129,199.7	27,554,672	729,757
542	1,470,188	19,155							581,127.0	3,443,220	297,029
543	3,860,554	59,373	135,026.0	2,415,800	188	0.0	0	0	1,127,015.0	9,667,016	548,019
544	1,481,762	17,751	31,815.1	466,062	233				290,674.6	3,295,473	150,322
545	8,002,788	235,795	85,579.5	1,349,827	151	0.0	0	0	4,062,591.3	29,964,173	3,242,491
546	10,537,621	98,584	492,871.0	7,188,244	7,944	6,677.7	54,357	1	2,290,262.1	26,062,338	1,030,992
547	12,584,561	223,006	474,532.5	5,907,425	308	8,893.5	89,614	1	3,318,028.9	28,039,983	1,569,461
548	693,975	17,500	120,366.0	812,130	290				348,590.0	2,111,118	123,212
549	1,461,424	23,836	398,058.7	6,070,691	2,710	0.0	0	0	647,197.5	8,578,719	144,304
550	1,077,437	39,876	164,928.1	1,877,130	1,530	0.0	0	0	483,067.1	4,486,079	253,193
551	5,034,689	52,109	68,912.0	758,536	54	7,998.0	79,281	3	1,048,523.0	9,228,431	503,221
552	1,043,401	16,296	65,399.2	602,870 979,182	2,605	0.0	0	0	377,958.4 430.615.6	3,097,408	140,653
553	1,179,672	23,898	85,065.9		1,152		-			3,893,115	183,685
554	761,960	16,400	53,347.7	497,365	654	0.0	0	0	426,055.9	2,976,384	170,810
555	655,764	15,898	106,993.0	1,029,263	1,580	0.0	0	0	406,961.9	3,208,215	144,439
556	1,522,978	41,239	66,665.6	624,369	3,884	0.0		0	558,077.4	4,185,858	245,645
557	2,152,693	38,965	159,865.3	1,667,527	2,126	0.0	0	-	763,928.7	6,582,920	294,405
558	778,832	18,057	49,793.7	515,157	2,334	0.0	0	0	351,159.1	2,832,500	141,800
559	1,172,549	28,444	128,632.4	1,253,646	16,465	0.0	0	0	442,384.0	4,103,306	171,207

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	А	В	С	D	E	F	G	н			к		м	N
560	2023	-	Adjustment 2023	A	Bundled	· ·	он	<u> ''</u>	PJM	268,960,4	1,875,308	170,347	\$131.57	113,423,2
561	2023		Adjustment 2023	A	Bundled		WI		MISO	257,008.6	1,701,108	169,316	\$126.49	83,041.1
562	2020	00000		haracte						201,000.0	RESIDENTIAL	100,010	¢120.10	00,011.1
563										Revenues	Sales	Customers	Bills	Revenues
564	Data	στιπγ	Utility Name	Part	Service	Data Type	State	Ownersn	BA Code	rnousana	Megawatthours	Count	Dillo	Inousand
565	2023	19159	Tri-County Electric Coop, Inc (TX)	A	Bundled	O = Obcorried	ТХ	ve	ERCO	299,392.9	2,116,738	115,899	\$215.27	90,237.3
566	2023	4176	Connecticut Light & Power Co	A	Bundled	0	СТ	Owned	ISNE	2,298,512.8	7,267,019	933,332	\$205.22	536,494.3
567	2023	19547	Hawaiian Electric Co Inc	A	Bundled	0	н	Owned	HECO	665,887.0	1,540,523	275,654	\$201.31	739,166.0
568	2023	18454	Tampa Electric Co	A	Bundled	0	FL	Owned	TEC	1,710,867.7	10,307,159	742,575	\$192.00	1,050,694.3
569	2023	9216	Imperial Irrigation District	A	Bundled	0	CA	Subdivisio	IID	319,543.5	1,817,915	140,906	\$188.98	263,718.7
570	2023	6455	Duke Energy Florida, LLC	A	Bundled	0	FL	Owned	FPC	3,926,139.1	21,750,264	1,753,585	\$186.58	2,144,619.8
571	2023	11804	Massachusetts Electric Co	A	Bundled	0	MA	Owned	ISNE	1,228,917.4	3,346,857	573,012	\$178.72	235,430.6
572	2023	10857	Lee County Electric Coop, Inc - (FL)	A	Bundled	0	FL	ve	FPL	476,308.2	3,280,720	222,698	\$178.23	167,010.8
573	2023	195	Alabama Power Co	A	Bundled	0	AL	Owned	SOCO	2,761,434.0	17,365,015	1,323,950	\$173.81	1,834,978.0
574	2023	6452	Florida Power & Light Co	A	Bundled	0	FL	Owned	FPL	10,510,075.0	70,005,780	5,147,906	\$170.14	6,078,032.0
575	2023	733	Appalachian Power Co	A	Bundled	0	WV	Owned	PJM	713,278.0	4,451,267	350,279	\$169.69	350,135.0
576	2023	40228	Rappahannock Electric Coop	A	Bundled	0	VA	ve	PJM	334,348.0	2,257,969	164,828	\$169.04	53,802.9
577	2023	5027	Delmarva Power	A	Bundled	0	MD	Owned	PJM	342,298.6	1,859,973	169,309	\$168.48	81,934.8
578	2023	19497	United Illuminating Co	A	Bundled	0	СТ	Owned	ISNE	528,655.0	1,594,404	263,416	\$167.24	133,090.9
579	2023	55937	Entergy Texas Inc.	A	Bundled	0	тх	Owned	MISO	893,549.7	6,785,117	445,292	\$167.22	486,124.9
580	2023	14328	Pacific Gas & Electric Co.	A	Bundled	0	CA	Owned	CISO	3,659,032.0	10,749,713	1,832,407	\$166.40	2,479,257.0
581	2023	15472	Public Service Co of NH	A	Bundled	0	NH	Owned	ISNE	653,688.7	2,259,204	328,800	\$165.68	179,752.0
582	2023	3046	Duke Energy Progress - (NC)	A	Bundled	0	SC	Owned	CPLE	283,706.0	1,933,986	143,074	\$165.24	193,515.5
583	2023	16609	San Diego Gas & Electric Co	A	Bundled	0	CA	Owned	CISO	911,397.9	2,003,818	460,629	\$164.88	699,144.9
584	2023	17684	Southwest Louisiana E M C	A	Bundled	0	LA	ve	MISO	210,848.4	1,823,047	106,968	\$164.26	63,945.0
585	2023		Appalachian Power Co	A	Bundled	0	VA	Owned	PJM	901,124.0	5,674,429	462,259	\$162.45	455,994.0
586	2023		Entergy Mississippi LLC	A	Bundled	0	MS	Owned	MISO	748,427.7	5,493,694	384,283	\$162.30	664,820.2
587	2023		Ohio Power Co	A	Bundled	0	он	Owned	PJM	1,387,793.0	7,450,029	713,995	\$161.98	419,082.0
588	2023		Central Hudson Gas & Elec Corp	A	Bundled	0	NY	Owned	NYIS	468,859.9	1,866,092	241,785	\$161.60	175,218.0
589	2023		Mississippi Power Co	A	Bundled	0	MS	Owned	SOCO	302,795.0	2,092,079	156,893	\$160.83	320,179.0
590	2023	11171	Long Island Power Authority	A	Bundled	0	NY	State	NYIS	1,982,830.8	8,878,566	1,028,014	\$160.73	1,647,306.2
591	2023		Empire District Electric Co	A	Bundled	0	MO	Owned	SWPP	269,736.2	1,692,774	139,947	\$160.62	204,967.7
592	2023		Denton County Elec Coop, Inc	A	Bundled	0	тх	ve	ERCO	547,898.3	4,278,869	285,106	\$160.14	84,908.7
593	2023		Virginia Electric & Power Co	A	Bundled	0	NC	Owned	PJM	205,410.3	1,508,594	107,452	\$159.30	101,837.5
594	2023		PPL Electric Utilities Corp	A	Bundled	0	PA	Owned	PJM	1,548,813.7	7,923,953	810,977	\$159.15	320,629.1
595	2023		Kentucky Power Co	A	Bundled	0	KY	Owned	PJM	249,071.0	1,755,606	131,090	\$158.33	163,700.0
596	2023		Versant Power	A	Bundled	0	ME	Owned	ISNE	191,674.7	629,802	101,243	\$157.77	72,694.9
597	2023		Walton Electric Member Corp	A	Bundled	0	GA	ve .	SOCO	243,493.8	1,822,039	129,144	\$157.12	105,263.3
598	2023		Berkeley Electric Coop Inc	A	Bundled	0	SC	ve	SC	205,468.0	1,461,635	109,170	\$156.84	218,450.0
599	2023		Cleco Power LLC	A	Bundled	0	LA	Owned	MISO	469,101.0	3,771,793	251,095	\$155.69	320,966.0
600	2023		Arizona Public Service Co	A	Bundled	0	AZ	Owned	AZPS	2,289,196.4	14,947,956	1,228,022	\$155.34	1,831,339.4
601	2023		Central Maine Power Co	A	Bundled	0	ME	Owned	ISNE	956,517.0	3,484,270	513,418	\$155.25	261,782.0
602	2023		Southern Maryland Elec Coop Inc	A	Bundled	0	MD	ve	PJM	288,122.9	2,038,927	155,671	\$154.24	136,158.3
603	2023	13407	Nevada Power Co	A	Bundled	0	NV	Owned	NEVP	1,655,580.2	9,583,914	899,223	\$153.43	675,474.6

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560	888,583	22,628	135,539.6	1,486,159	1,037	0.0	0	0	517,923.2	4,250,050	194,012
561	708,097	15,745	85,509.4	904,668	781	0.0	0	0	425,559.1	3,313,873	185,842
562	COMMERCIAL			INDUSTRIAL			TRANSPORTATION			TOTAL	
563	Sales	Customers	Revenues	Sales	Customers	Revenues	Sales	Customers	Revenues	Sales	Customers
564	Megawatthours	Count	I nousand	Megawatthours	Count	Dollars	Megawatthours	Count	I nousand	Megawatthours	Count
565	681,824	19,871	52,119.5	499,978	1,414				441,749.7	3,298,540	137,184
566	1,956,775	77,561	41,369.3	138,888	1,702	27,193.3	116,683	1	2,903,569.7	9,479,365	1,012,596
567	1,931,313	33,187	918,990.0	2,666,264	451	0.0	0	0	2,324,043.0	6,138,100	309,292
568	8,401,500	90,239	202,786.4	2,082,042	1,330	0.0	0	0	2,964,348.4	20,790,701	834,144
569	1,512,024	21,868	15,056.8	73,952	805	0.0	0	0	598,319.0	3,403,891	163,579
570	15,686,217	212,854	366,963.1	3,395,705	1,773				6,437,722.0	40,832,186	1,968,212
571	1,141,163	60,965	31,058.3	116,761	1,026				1,495,406.3	4,604,781	635,003
572	1,299,524	23,786							643,319.0	4,580,244	246,484
573	13,021,886	206,962	1,561,698.0	20,359,287	6,123				6,158,110.0	50,746,188	1,537,035
574	52,849,289	649,001	399,939.0	4,600,284	15,043	7,659.0	67,260	1	16,995,705.0	127,522,613	5,811,951
575	2,980,175	67,014	313,381.0	3,894,836	2,190	0.0	0	0	1,376,794.0	11,326,278	419,483
576	433,476	10,940	111,435.0	1,178,486	574				499,585.9	3,869,931	176,342
577	417,772	17,828	1,044.1	7,624	50	0.0	0	0	425,277.5	2,285,369	187,187
578	514,435	18,294	4,214.8	15,277	260	2,797.8	11,291	1	668,758.5	2,135,407	281,971
579	5,071,698	54,940	562,010.6	9,307,669	6,102				1,941,685.2	21,164,484	506,334
580	7,164,982	197,410	2,448,644.0	8,858,696	91,736	0.0	0	0	8,586,933.0	26,773,391	2,121,553
581	648,586	46,180	15,589.8	57,965	1,379				849,030.5	2,965,755	376,359
582	1,630,877	32,745	150,958.9	2,062,721	441	0.0	0	0	628,180.4	5,627,584	176,260
583	1,759,664	49,940	232,437.9	779,033	2,060	15,965.4	76,954	4	1,858,946.1	4,619,469	512,633
584	520,920	8,816	26,744.0	272,429	25				301,537.4	2,616,396	115,809
585	3,505,353	81,781	466,196.0	4,542,224	1,940	0.0	0	0	1,823,314.0	13,722,006	545,980
586	5,044,175	71,761	217,916.3	2,347,363	4,038				1,631,164.2	12,885,232	460,082
587	2,908,010	74,090	177,087.0	1,913,256	3,562	0.0	0		1,983,962.0	12,271,295	791,647
588	968,353	39,820	8,764.6	52,609	750	0.0	0		652,842.5	2,887,054	282,355
589	2,842,268	34,368	339,716.0	4,720,734	431	0.0	0	0	962,690.0	9,655,081	191,692
590	8,306,640	126,780				41,159.1	290,306	1	3,671,296.1	17,475,512	1,154,795
591	1,512,846	25,147	96,224.3	951,585	266				570,928.2	4,157,205	165,360
592	639,180	20,867	154,887.0	1,468,591	2,901				787,694.0	6,386,640	308,874
593	891,259	19,023	131,372.3	1,675,978	48	0.0	0		438,620.1	4,075,831	126,523
594	2,026,631	96,708	25,807.5	265,638	973	0.0	0		1,895,250.3	10,216,222	908,658
595	1,352,741	30,652	152,755.0 4,499.0	2,059,998 35,434	1,001 29	0.0	0		565,526.0	5,168,345	162,743
596	434,858 1,485,149	16,457 10,453	4,499.0 23,113.9	287,600	29 64	0.0	0	-	268,868.6 371,871.0	1,100,094	117,729 139,661
597			23,113.9 3,838.0		64 10		0	-			
598	3,168,992 2,847,718	15,102 42,890	3,838.0	37,349 2,228,865	520	0.0	0	0	427,756.0 969,571.0	4,667,976 8,848,376	124,282 294,505
599	2,847,718	42,890	217,076.3	2,228,865	2,709	0.0			4,337,612.1	31,370,312	294,505
600	14,334,300	52,131	217,076.3	2,088,056	2,709	0.0	0		4,337,612.1	4,622,767	1,370,930
601	1,062,099	15,789	17,282.0	10,398	1,032	0.0	0	0	424,281.2	3,206,490	171,460
602			701 444 7	E 926 240	1 504	045.0	7 404				
603	4,979,756	114,218	701,441.7	5,826,218	1,534	915.9	7,181	1	3,033,412.4	20,397,069	1,014,976

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	A	B	C	D	E	F O	G PA	Н	D III	770.047.0	K	L	M \$153.25	N
604	2023		Metropolitan Edison Co	A	Bundled	0	CA	Owned	PJM	770,017.8	4,465,177	418,727	\$153.25 \$152.92	118,609.2
605	2023		Southern California Edison Co		Bundled	0	GA	Owned	CISO	5,839,146.1	18,058,382	3,182,068	\$152.92	6,243,515.7
606	2023		Snapping Shoals El Member Corp	A	Bundled	0	PA	ve Owned	SOCO PJM	187,589.5	1,511,410	102,580	\$152.39 \$150.67	30,663.2
607	2023		Pennsylvania Power Co	A	Bundled	0	ОН		РЈМ	225,082.2	1,301,716	124,492		38,073.9
608	2023 2023		South Central Power Company	A	Bundled Bundled	0	VA	ve ve	РЈМ	209,243.1 298.954.0	1,468,886	115,871 165,760	\$150.49 \$150.29	34,498.6 516,142.0
609	2023		Northern Virginia Elec Coop	A	Bundled	0	RI		ISNE	298,954.0	2,148,257	364,293	\$150.29	
610	2023		The Narragansett Electric Co	A	Bundled	0	DE	Owned	PJM	185,478.0	1,239,678	103,287	\$149.77	150,100.2 41,832.0
611	2023		Delaware Electric Cooperative	A	Bundled	0	LA	ve ve	MISO	194,406.2	1,239,678	103,287	\$149.65	25,034.7
612	2023		Dixie Electric Membership Corp - (LA) Modesto Irrigation District	A	Bundled	0	CA	Subdivisio		194,406.2	934,157	108,412	\$149.43	127,323.7
613	2023		City of Lakeland - (FL)	A	Bundled	0	FL	Municipal	EMPP	211,315.6	1,723,295	118,281	\$148.88	95,394.5
614	2023		Salt River Project	A .	Bundled	0	AZ	Subdivisio		1,837,996.4	14,741,168	1,030,788	\$148.59	1,261,584.3
615	2023		Clay Electric Cooperative, Inc - (FL)	A	Bundled	0	FL	ve	SEC	299,745.0	2,388,898	168,185	\$148.59	73,960.0
616	2023		Withlacoochee River Elec Coop	A	Bundled	0	FL	ve	SEC	395,743.0	3,213,590	222,873	\$140.52	51,368.0
617	2023		Southwestern Electric Power Co	A	Bundled	0	LA	Owned	SWPP	367.077.4	2.875.733	207.281	\$147.58	248.664.4
618 619	2023		Drange & Rockland Utils Inc	A	Bundled	0	NY	Owned	NYIS	297,624.5	1,268,360	168,096	\$147.55	99,632.5
620	2023		Potomac Electric Power Co	A	Bundled	0	MD	Owned	PJM	832,526.3	4,584,838	473,603	\$146.49	226,859.4
620	2023		Southern Indiana Gas & Elec Co	A	Bundled	0	IN	Owned	MISO	230,263.7	1,335,877	132,490	\$144.83	166,130.3
621	2023		Pedernales Electric Coop, Inc	A	Bundled	0	ТХ	ve	ERCO	667,962.9	5,712,985	387,103	\$143.80	196,669.1
623	2023		Dominion Energy South Carolina, Inc	A	Bundled	0	SC	Owned	SCEG	1,159,974.0	8,048,073	680,200	\$142.11	881,835.0
623	2023		Sawnee Electric Membership Corporation	A	Bundled	0	GA	ve	soco	302,161.2	2,401,600	177,427	\$141.92	109,802.9
625	2023		NSTAR Electric Company	A	Bundled	0	MA	Owned	ISNE	696,577.0	2,348,399	409,760	\$141.66	310,147.0
626	2023		Public Service Co of Oklahoma	A	Bundled	0	OK	Owned	SWPP	839.605.7	6,070,994	494,284	\$141.55	658,376.1
627	2023		Dayton Power & Light Co	A	Bundled	0	он	Owned	РЈМ	333,252.0	2.032.389	196,500	\$141.33	78,920.0
628	2023		Georgia Power Co	A	Bundled	0	GA	Owned	soco	4,039,663.4	27,622,686	2,387,722	\$140.99	3,633,374.0
629	2023		Southwestern Public Service Co	A	Bundled	0	ТХ	Owned	SWPP	371.847.1	2.524.471	220.640	\$140.44	361,975.2
630	2023		Ameren Illinois Company	A	Bundled	0	IL	Owned	MISO	1,031,640.0	6.052.859	614,162	\$139.98	410,477.2
631	2023		Duke Energy Progress - (NC)	A	Bundled	0	NC	Owned	CPLE	2,214,844.5	15.616.376	1.321.846	\$139.63	1,378,570.8
632	2023		Bluebonnet Electric Coop, Inc	A	Bundled	0	ТХ	ve	ERCO	180,193.8	1,627,377	108,769	\$138.06	81,774.0
633	2023		City of Huntsville - (AL)	A	Bundled	0	AL	Municipal	TVA	290,422.0	2,528,789	175,492	\$137.91	231,525.0
634	2023		Entergy Louisiana LLC	A	Bundled	0	LA	Owned	MISO	1,576,128.6	14,312,847	952,644	\$137.87	1,188,244.6
635	2023		Entergy New Orleans, LLC	A	Bundled	0	LA	Owned	MISO	310,595.5	2,405,914	188,026	\$137.66	305,128.6
636	2023		Magic Valley Electric Coop Inc	A	Bundled	0	тх	ve	ERCO	200,083.1	1,934,621	121,456	\$137.28	31,021.0
637	2023		Entergy Arkansas LLC	A	Bundled	0	AR	Owned	MISO	996,757.1	7,667,932	605,244	\$137.24	604,708.5
638	2023		Baltimore Gas & Electric Co	A	Bundled	0	MD	Owned	PJM	1,649,879.0	10,019,433	1,002,775	\$137.11	454,733.1
639	2023	7090 (GreyStone Power Corporation	A	Bundled	0	GA	ve	soco	221,691.0	1,850,772	134,757	\$137.09	77,372.1
640	2023	9617	JEA	A	Bundled	0	FL	Municipal	JEA	747,535.0	5,658,254	455,609	\$136.73	464,396.6
641	2023	9601 J	Jackson Electric Member Corp - (GA)	A	Bundled	0	GA	ve	soco	380,615.3	3,178,004	232,048	\$136.69	185,740.9
642	2023	17698 9	Southwestern Electric Power Co	А	Bundled	0	тх	Owned	SWPP	253,934.4	2,129,999	155,326	\$136.24	206,703.8
643	2023	12470 M	Middle Tennessee E M C	A	Bundled	0	TN	ve	TVA	486,145.0	4,282,591	298,753	\$135.60	337,279.0
644	2023	963 A	Atlantic City Electric Co	А	Bundled	0	NJ	Owned	PJM	753,490.9	3,660,971	467,475	\$134.32	274,241.1
645	2023	21632 E	EnergyUnited Elec Member Corp	А	Bundled	0	NC	ve	DUK	191,596.0	1,631,735	119,263	\$133.87	62,109.0
646	2023	19876 \	/irginia Electric & Power Co	А	Bundled	0	VA	Owned	РЈМ	3,784,508.5	27,195,517	2,357,519	\$133.77	4,717,723.0
647	2023	5027 C	Delmarva Power	А	Bundled	0	DE	Owned	PJM	435,918.3	2,771,948	272,780	\$133.17	143,918.1
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	0	Р	Q	R	S	Т	U	V	W	Х	Y
604	766,396	41,208	27,949.2	302,658	212	0.0	0	0	916,576.2	5,534,231	460,147
605	27,277,082	448,603	659,526.4	3,157,007	20,712	0.0	0	0	12,742,188.2	48,492,471	3,651,383
606	262,067	4,345	13,605.3	197,067	47				231,858.0	1,970,544	106,972
607	229,406	11,933	4,041.1	69,005	76	0.0	0	0	267,197.2	1,600,127	136,501
608	248,239	9,659	88,699.5	892,217	670				332,441.2	2,609,342	126,200
609	7,146,929	14,466	44,740.0	812,079	97				859,836.0	10,107,265	180,323
610	897,005	38,783	25,925.3	92,585	958	0.0	0	0	830,732.6	3,397,822	404,034
611	290,079	13,248	0.0	0	0	0.0	0	0	227,310.0	1,529,757	116,535
612	222,933	7,791	28,033.0	285,279	537				247,473.9	2,281,467	116,740
613	817,976	29,798	89,683.3	830,941	143	0.0	0	0	400,892.6	2,583,074	132,803
614	911,397	16,287	62,949.6	598,041	79				369,659.7	3,232,733	134,647
615	12,715,899	110,794	296,476.0	4,373,110	47	947.9	9,688	1	3,397,004.6	31,839,865	1,141,630
616	693,536	22,376	30,566.4	464,818	40				404,271.4	3,547,252	190,601
617	403,035	27,173	78,857.0	920,217	1,685	0.0	0	0	526,007.0	4,536,842	251,731
618	2,231,127	25,517	97,016.1	1,157,912	2,008	0.0	0	0	712,757.9	6,264,772	234,806
619	666,043	20,293	4,459.2	73,408	32	0.0	0	0	401,716.2	2,007,811	188,421
620	1,417,154	31,267	344.4	2,040	1				1,059,730.1	6,004,032	504,871
621	1,129,734	19,176	173,999.4	1,928,879	114	0.0	0	0	570,393.4	4,394,490	151,780
622	1,503,322	49,749	23,927.6	382,735	181				888,559.6	7,599,042	437,033
623	7,633,172	107,740	372,126.0	5,344,832	781				2,413,935.0	21,026,077	788,721
624	966,020	19,988	16,231.2	215,255	100				428,195.3	3,582,875	197,515
625	1,144,679	53,555	23,411.0	69,980	631	0.0	0	0	1,030,135.0	3,563,058	463,946
626	6,421,980	75,452	427,224.7	5,928,809	6,193	0.0	0	0	1,925,206.5	18,421,783	575,929
627	542,771	16,527	18,575.0	136,664	273	0.0	0	0	430,747.0	2,711,824	213,300
628	32,887,236	336,887	1,535,076.6	23,475,989	10,661	10,512.2	144,124	1	9,218,626.2	84,130,035	2,735,271
629	3,506,060	58,723	447,391.5	7,396,835	138	0.0	0	0	1,181,213.8	13,427,366	279,501
630	2,530,353	76,780	41,958.9	582,776	280	956.0	10,373	1	1,485,032.1	9,176,361	691,223
631	13,016,315	217,172	571,269.8	7,631,112	2,850	0.0	0	0	4,164,685.1	36,263,803	1,541,868
632	989,976	16,169	38,254.0	746,991	1,587				300,221.8	3,364,344	126,525
633	2,074,922	20,493	33,173.0	460,091	29	0.0	0	0	555,120.0	5,063,802	196,014
634	11,850,120	141,169	1,720,297.7	31,514,096	10,659				4,484,670.9	57,677,063	1,104,472
635	2,901,244	19,539	31,221.0	421,748	1,505	1,150.5	10,455	1	648,095.6	5,739,361	209,071
636	284,426	16,017	48,392.0	562,208	886				279,496.1	2,781,255	138,359
637	5,778,573	100,156	635,470.3	9,072,042	24,149	1.0 0.0	6	1	2,236,936.9	22,518,553	729,550
638	2,693,030	74,591	19,007.6	119,225 443,436	3,695 84	0.0	0	0	2,123,619.7	12,831,688	1,081,061
639	621,607	12,706 59,706	39,381.6 232,567.0	2,613,583	199		3.845		338,444.7 1,444,893.3	2,915,815 12,294,646	147,547
640	4,018,964	22.221	,	2,613,583	252	0.0	3,845	0	625.730.6	5,548,151	515,515 254,521
641	1,571,177 2,107,658	22,221 31,470	59,374.4 186,712.4	2,843,727	4,113	0.0	0	0	647,350.6	5,548,151	254,521
642	3,051,361	31,470	58,255.0	2,843,727 880,302	4,113	0.0	0	0	881,679.0	8,214,254	334,749
643	1,590,376	52,686	58,255.0	102.991	328	0.0	0	0	1,038,911.0	5,354,338	520,489
644	1,590,376	52,686	23,726.0	396,446	328	0.0	0	0	1,038,911.0	2,655,615	520,489
645	53,093,912	267,781	339,023.5	4,034,219	34 595	. 24,957.9	239,610	4	8,866,212.9	84,563,258	2,625,896
646							239,610	1			
647	950,043	26,413	4,808.9	79,457	41	0.0	0	0	584,645.3	3,801,448	299,234

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	Α	В	С	D	F	F	G	н			к	1	м	N
648	2023	16604		A	Bundled	0	TX	Municipal	ERCO	1.347.870.0	11,127,285	843.521	\$133.16	1,313,958.0
649	2023		Pennsylvania Electric Co	A	Bundled	0	PA	Owned	PJM	662,594.9	3,475,068	415,415	\$132.92	139,908.3
650	2023		The Potomac Edison Company	A	Bundled	0	WV	Owned	РЈМ	211,244.7	1,857,742	132,509	\$132.85	82,022.0
651	2023	19898		A	Bundled	0	TN	ve	TVA	164,142.0	1,391,156	103,320	\$132.39	73,571.0
652	2023	20387	West Penn Power Company	A	Bundled	0	PA	Owned	РЈМ	840,527.6	5,699,748	529,258	\$132.34	148,633.1
653	2023	12293	City of Memphis - (TN)	A	Bundled	0	TN	Municipal	TVA	587,340.0	5,079,133	372,070	\$131.55	680,620.9
654	2023	3542	Duke Energy Ohio Inc	A	Bundled	0	ОН	Owned	PJM	528,417.5	3,587,895	334,752	\$131.54	167,486.1
655	2023	15470	Duke Energy Indiana, LLC	A	Bundled	0	IN	Owned	MISO	1,232,273.0	8,610,821	781,956	\$131.32	911,616.0
656	2023	13216	Nashville Electric Service	A	Bundled	0	TN	Municipal	TVA	638,334.0	4,749,486	405,896	\$131.05	706,615.0
657	2023	18304	Sumter Electric Coop, Inc	A	Bundled	0	FL	ve	SEC	342,160.0	2,623,482	218,869	\$130.28	36,794.0
658	2023	9324	Indiana Michigan Power Co	A	Bundled	0	IN	Owned	РЈМ	654,789.8	4,070,840	418,915	\$130.26	456,544.6
659	2023	9324	Indiana Michigan Power Co	A	Bundled	0	MI	Owned	РЈМ	173,846.3	1,104,472	112,109	\$129.22	108,908.9
660	2023	9417	Interstate Power and Light Co	A	Bundled	0	IA	Owned	MISO	640,617.0	3,586,061	414,637	\$128.75	531,265.0
661	2023	10421	Knoxville Utilities Board	A	Bundled	0	ΤN	Municipal	TVA	293,927.0	2,393,498	190,846	\$128.34	263,300.0
662	2023	5416	Duke Energy Carolinas, LLC	А	Bundled	0	SC	Owned	DUK	852,199.2	6,728,468	554,253	\$128.13	575,757.9
663	2023	14354	PacifiCorp	А	Bundled	0	WA	Owned	PACW	173,594.3	1,618,257	113,694	\$127.24	152,488.8
664	2023	3408	City of Chattanooga - (TN)	A	Bundled	0	TN	Municipal	TVA	244,804.0	2,040,139	160,446	\$127.15	240,953.0
665	2023	10000	Evergy Metro	Α	Bundled	0	KS	Owned	SWPP	367,371.4	2,857,073	242,173	\$126.41	338,166.2
666	2023	12698	Evergy Missouri West	А	Bundled	0	MO	Owned	SWPP	455,680.2	3,609,581	302,899	\$125.37	331,470.9
667	2023	5487	Duquesne Light Co	А	Bundled	0	PA	Owned	PJM	651,690.7	2,953,487	433,219	\$125.36	169,399.9
668	2023	3916	Cobb Electric Membership Corp	A	Bundled	0	GA	ve	SOCO	295,737.7	2,533,635	197,597	\$124.72	124,197.6
669	2023	15263	The Potomac Edison Company	A	Bundled	0	MD	Owned	PJM	351,698.7	3,000,269	235,560	\$124.42	76,682.2
670	2023	14610	Orlando Utilities Comm	A	Bundled	0	FL	Municipal	FMPP	360,861.8	2,868,489	242,200	\$124.16	411,278.7
671	2023	10171	Kentucky Utilities Co	A	Bundled	0	KY	Owned	LGEE	664,503.2	5,545,728	446,660	\$123.98	617,076.6
672	2023	15248	Portland General Electric Co	A	Bundled	0	OR	Owned	PGE	1,208,402.0	7,952,312	815,920	\$123.42	780,087.0
673	2023	9336	CORE Electric Cooperative	A	Bundled	0	co	ve	PSCO	237,964.0	1,638,230	161,800	\$122.56	98,740.0
674	2023	18445	City of Tallahassee - (FL)	A	Bundled	0	FL	Municipal	TAL	148,622.6	1,140,276	101,063	\$122.55	147,674.5
675	2023	24211	Tucson Electric Power Co	A	Bundled	0	AZ	Owned	TEPC	594,104.9	3,967,416	407,394	\$121.53	293,128.5
676	2023	7601	Green Mountain Power Corp	A	Bundled	0	VT	Owned	ISNE	327,241.0	1,556,800	225,952	\$120.69	263,759.0
677	2023	19436	()	A	Bundled	0	MO	Owned	MISO	1,572,882.2	12,803,699	1,087,971	\$120.48	1,295,182.3
678	2023	9273		A	Bundled	0	IN	Owned	MISO	660,558.8	4,801,479	462,848	\$118.93	241,945.9
679	2023	20847	Wisconsin Electric Power Co	A	Bundled	0	WI	Owned	MISO	1,477,327.5	7,790,977	1,038,810	\$118.51	1,195,283.8
680	2023	15500	5 5	A	Bundled	0	WA	Owned	PSEI	1,514,149.0	11,387,970	1,077,406	\$117.11	1,091,553.8
681	2023		Ohio Edison Co	A	Bundled	0	он	Owned	РЈМ	509,646.9	3,492,386	363,647	\$116.79	147,365.4
682	2023		PECO Energy Co	A	Bundled	0	PA	Owned	PJM	1,678,964.0	10,379,516	1,202,721	\$116.33	324,437.0
683	2023	4254	35 (7	A	Bundled	0	МІ	Owned	MISO	2,297,684.9	12,207,836	1,652,141	\$115.89	1,660,804.0
684	2023	13780		A	Bundled	0	WI	Owned	MISO	303,339.8	1,892,820	218,404	\$115.74	326,680.2
685	2023		DTE Electric Company	A	Bundled	0	MI	Owned	MISO	2,847,085.3	14,451,501	2,055,937	\$115.40	2,183,234.0
686	2023		Evergy Kansas South, Inc	A	Bundled	0	KS	Owned	SWPP	411,316.0	3,161,889	298,842	\$114.70	331,214.8
687	2023		Consolidated Edison Co-NY Inc	A	Bundled	0	NY	Owned	NYIS	3,655,226.0	11,574,172	2,667,061	\$114.21	2,787,538.0
688	2023		Austin Energy	A	Bundled	0	ТХ	Municipal	ERCO	671,416.8	5,165,079	490,069	\$114.17	618,056.0
689	2023	14063		A	Bundled	0	ОК	Owned	SWPP	960,990.4	8,892,773	701,619	\$114.14	854,049.8
690	2023	13756		A	Bundled	0	IN	Owned	MISO	583,883.5	3,262,923	427,217	\$113.89	590,577.7
691	2023	16534	Sacramento Municipal Util Dist	A	Bundled	0	CA	Subdivisio	BANC	790,212.4	4,678,364	583,291	\$112.90	588,709.3

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	0	Р	Q	R	S	Т	U	V	W	Х	Y
648	13,155,361	95,068	50,821.0	583,334	39				2,712,649.0	24,865,980	938,628
649	865,980	53,050	17,331.3	247,607	215	0.0	0	0	819,834.5	4,588,655	468,680
650	796,182	19,774	68,155.4	979,357	1,827	0.0	0	0	361,422.1	3,633,281	154,110
651	598,042	22,941	29,242.0	483,643	18	0.0	0	0	266,955.0	2,472,841	126,279
652	1,076,390	68,018	33,728.9	428,257	481	1,138.9	11,587	1	1,024,028.5	7,215,982	597,758
653	5,973,390	42,371	110,203.4	1,579,045	89				1,378,164.3	12,631,568	414,530
654	1,586,632	24,811	90,888.8	1,200,084	471				786,792.4	6,374,611	360,034
655	8,112,499	109,553	785,420.0	8,895,565	2,648	0.0	0	0	2,929,309.0	25,618,885	894,157
656	5,876,134	45,522	70,954.0	926,747	58	0.0	0	0	1,415,903.0	11,552,367	451,476
657	260,500	20,501	89,371.0	1,007,646	1,448		4		468,325.0	3,891,628	240,818
658	4,007,461	56,016	524,196.7	6,518,226	4,013	0.0	0	0	1,635,531.1	14,596,527	478,944
659	969,405	18,763	62,346.8	562,640	754	0.0	0	0	345,102.0	2,636,517	131,626
660	4,019,638	85,827	501,542.0	6,334,335	1,348	0.0	0	0	1,673,424.0	13,940,034	501,812
661	2,269,486	25,302	50,597.0	1,021,658	27	0.0	0	0		5,684,642	216,175
662	5,818,030	103,468	553,388.3	8,161,386	1,518				1,981,345.4	20,707,884	659,239
663	1,510,245	17,214	61,745.4	721,546	5,455	0.0	0	0	387,828.5	3,850,048	136,363
664	2,072,820	24,591	76,556.0	1,173,053	65	0.0	0	0		5,286,012	185,102
665	3,223,639	31,146	23,650.6	243,823	842				729,188.2	6,324,535	274,161
666	3,455,766	40,753	93,951.3	1,395,139	227				881,102.4	8,460,486	343,879
667	978,856	39,088	9,276.9	67,028	362	0.0	0	0	830,367.5	3,999,371	472,669
668	1,222,941	23,249	11,322.3	141,562	64	0.0	0	0		3,898,138	220,910
669	553,901	21,413	10,671.2	80,079	1,112	0.0	0	0		3,634,249	258,085
670	4,314,500	33,138							772,140.5	7,182,989	275,338
671	5,252,358	93,742	439,370.1	6,006,838	1,645				1,720,949.9	16,804,924	542,047
672	6,514,287	108,191	364,336.0	4,656,356	4,209	1,005.0	8,773	1	2,353,830.0	19,131,728	928,321
673	816,371	13,914	5,839.0	63,485	11				342,543.0	2,518,086	175,725
674	1,534,249	12,237							296,297.1	2,674,525	113,300
675	1,962,442	41,707	292,465.4	3,023,450	572	60.0	378	1	1,179,758.8	8,953,686	449,674
676	1,443,403	47,258	109,359.0	1,032,826	75	0.0	0	0		4,033,029	273,285
677	13,500,805	162,614	305,402.9	3,975,939	3,576	2,073.0	21,693	1	3,175,540.4	30,302,136	1,254,162
678	1,729,602	54,998	622,445.3	5,940,242	5,546	0.0	0	0		12,471,323	523,392
679	8,651,694	119,872	614,151.4	6,475,083	616	196.0	1,139	2	3,286,958.7	22,918,893	1,159,300
680	8,700,650	142,522	123,548.0	1,070,933	3,187	705.2	6,209	0	2,729,956.0	21,165,762	1,223,116
681	1,001,148 2,504,244	31,677 102,082	105,758.6 39,294.0	1,419,966 617,028	244 379	0.0	0	0	762,770.9 2,042,695.0	5,913,500 13,500,788	395,568
682					1,238	0.0	. 0	0			1,305,182
683	11,693,835 2,715,125	230,911 41,352	712,480.6 188,103.2	8,547,339 2,147,141	1,238	0.0	0	0		32,449,010 6,755,086	1,884,290 259,879
684	16,113,863	209,830	732,128.3	2,147,141	715	745.3	5,452	2	5,763,192,9	39,121,948	2.266.484
685	3,136,525	40,902	243,896.6	3,383,914	3,161	145.3	5,452	2	986.427.4	9,682,328	2,266,484
686	10,955,241	40,902	13,342.0	60,848	53	22,629.0	75,748	2	6,478,735.0	9,682,328	342,905
687	5,801,393	54,208	233,236.8	3,430,519	123	22,629.0	15,748	2		14,396,991	544,400
688	10,879,381	112,455	378,261.2	7,446,685	8,804	0.0	0	0	.,	27,218,839	544,400 822,878
689	3,682,169	59,489	476,772.6	7,820,276	2,134	1,397.5	10,977	1	1.652,631.3	14,776,345	488.841
690	3,649,905	59,489	220,358.9	1,748,575	2,134	4,181.2	27,518	1	1,603,461.8	14,776,345	488,841 656,481
691	3,649,905	70,673	220,358.9	1,748,575	2,516	4,181.2	27,518	1	1,603,461.8	10,104,362	656,481

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	Α	В	С	D	E	F	G	н			к	1	м	N
692	2023		Duke Energy Carolinas, LLC	A	Bundled	0	NC	Owned	DUK	2,538,685,9	21,363,532	1,874,207	\$112.88	2.079.571.5
693	2023		Wisconsin Power & Light Co	A	Bundled	0	WI	Owned	MISO	579,319.0	3,589,536	433,061	\$111.48	307,333.0
694	2023		PacifiCorp	A	Bundled	0	OR	Owned	PACW	721,478.1	6,007,121	541,238	\$111.08	583,738.5
695	2023	22500	Evergy Kansas Central, Inc	A	Bundled	0	KS	Owned	SWPP	451,224.6	3,447,298	340,314	\$110.49	441,281.7
696	2023	10000	Evergy Metro	A	Bundled	0	мо	Owned	SWPP	359,949.9	2,645,456	271,544	\$110.46	429,967.1
697	2023	11208	Los Angeles Department of Water & Power	A	Bundled	0	CA	Municipal	LDWP	1,855,039.2	8,070,193	1,400,054	\$110.41	2,511,230.2
698	2023	13511	New York State Elec & Gas Corp	A	Bundled	0	NY	Owned	NYIS	958,033.3	6,169,049	723,220	\$110.39	231,566.3
699	2023	14127	Omaha Public Power District	A	Bundled	0	NE	Subdivisio	SWPP	470,527.0	3,915,108	357,527	\$109.67	455,178.0
700	2023	17166	Sierra Pacific Power Co	A	Bundled	0	NV	Owned	NEVP	427,550.3	2,655,054	325,571	\$109.44	384,051.5
701	2023	689	Connexus Energy	A	Bundled	0	MN	ve	MISO	173,341.7	1,278,410	132,260	\$109.22	65,758.9
702	2023	16088	City of Riverside - (CA)	A	Bundled	0	CA	Municipal	CISO	131,044.0	713,298	100,056	\$109.14	81,274.0
703	2023	38084	Great Lakes Energy Coop	A	Bundled	0	MI	ve	MISO	156,733.7	885,044	120,183	\$108.68	28,283.5
704	2023	9191	Idaho Power Co	A	Bundled	0	ID	Owned	IPCO	665,200.3	5,712,006	510,236	\$108.64	364,667.6
705	2023	12796	Monongahela Power Co	A	Bundled	0	WV	Owned	РЈМ	434,935.7	3,446,643	334,676	\$108.30	305,442.1
706	2023	16183	Rochester Gas & Electric Corp	Α	Bundled	0	NY	Owned	NYIS	376,698.9	2,334,938	290,313	\$108.13	93,954.0
707	2023	13573	Niagara Mohawk Power Corp.	A	Bundled	0	NY	Owned	NYIS	1,824,718.4	10,750,064	1,416,116	\$107.38	427,059.7
708	2023	17543	South Carolina Public Service Authority	A	Bundled	0	SC	State	SC	227,017.8	1,994,237	177,342	\$106.68	182,743.9
709	2023	11249	Louisville Gas & Electric Co	A	Bundled	0	KY	Owned	LGEE	486,428.0	3,923,114	381,561	\$106.24	512,990.0
710	2023	12825	NorthWestern Energy LLC - (MT)	A	Bundled	0	MT	Owned	NWMT	408,059.0	2,793,127	322,252	\$105.52	439,798.0
711	2023	9726	Jersey Central Power & Lt Co	A	Bundled	0	NJ	Owned	PJM	1,197,072.3	8,547,995	945,888	\$105.46	401,196.5
712	2023	19446	Duke Energy Kentucky	A	Bundled	0	KY	Owned	PJM	171,174.8	1,408,351	136,696	\$104.35	176,079.4
713	2023	17470	PUD No 1 of Snohomish County	A	Bundled	0	WA	Subdivisio	BPAT	419,675.0	3,922,390	342,016	\$102.26	215,956.0
714	2023	13781	Northern States Power Co - Minnesota	A	Bundled	0	MN	Owned	MISO	1,476,865.0	9,056,420	1,212,790	\$101.48	1,671,917.8
715	2023	17698	Southwestern Electric Power Co	A	Bundled	0	AR	Owned	SWPP	129,726.4	1,132,224	106,868	\$101.16	116,251.7
716	2023	15477	Public Service Elec & Gas Co	A	Bundled	0	NJ	Owned	РЈМ	2,358,815.0	12,529,224	1,944,142	\$101.11	1,420,238.0
717	2023	25177	Dakota Electric Association	A	Bundled	0	MN	ve	MISO	129,238.0	950,193	106,752	\$100.89	84,916.0
718	2023	11479	Madison Gas & Electric Co	A	Bundled	0	WI	Owned	MISO	171,845.0	871,558	142,945	\$100.18	294,859.0
719	2023	20860	Wisconsin Public Service Corp	A	Bundled	0	WI	Owned	MISO	489,246.5	2,952,094	407,404	\$100.07	467,090.7
720	2023	20169	Avista Corp	A	Bundled	0	WA	Owned	AVA	287,292.0	2,664,362	243,524	\$98.31	257,163.0
721	2023	18429	City of Tacoma - (WA)	A	Bundled	0	WA	Municipal	TPWR	204,743.6	1,974,398	174,342	\$97.86	34,117.7
722	2023	5701	El Paso Electric Co	A	Bundled	0	тх	Owned	EPE	359,792.0	2,657,537	310,988	\$96.41	314,132.0
723	2023		PUD No 1 of Clark County - (WA)	A	Bundled	0	WA	Subdivisio	BPAT	247,072.0	2,671,382	215,343	\$95.61	103,299.0
724	2023		ALLETE, Inc.	A	Bundled	0	MN	Owned	MISO	140,937.3	1,004,064	125,573	\$93.53	168,223.2
725	2023	17833		A	Bundled	0	мо	Municipal	SWPP	116,599.9	1,054,481	104,020	\$93.41	143,253.7
726	2023	3755		A	Bundled	0	он	Owned	PJM	327,392.0	2,273,043	296,401	\$92.05	152,333.4
727	2023		Avista Corp	A	Bundled	0	ID	Owned	AVA	137,949.0	1,355,765	126,548	\$90.84	95,857.0
728	2023	12341	MidAmerican Energy Co	A	Bundled	0	IA	Owned	MISO	667,762.1	6,071,702	624,956	\$89.04	427,623.4
729	2023		Potomac Electric Power Co	A	Bundled	0	DC	Owned	PJM	295,488.8	1,973,032	277,874	\$88.62	285,638.2
730	2023	15473	Public Service Co of NM	A	Bundled	0	NM	Owned	PNM	515,552.0	3,390,662	488,458	\$87.96	476,437.0
731	2023		Lincoln Electric System	A	Bundled	0	NE	Municipal	SWPP	137,735.5	1,347,649	132,338	\$86.73	121,124.0
732	2023		Commonwealth Edison Co	A	Bundled	0	IL	Owned	PJM	3,046,255.6	20,611,558	3,006,545	\$84.43	930,756.2
733	2023		PacifiCorp	A	Bundled	0	UT	Owned	PACE	933,104.8	8,282,116	924,463	\$84.11	857,608.6
734	2023	15466		A	Bundled	0	со	Owned	PSCO	1,355,894.2	9,458,383	1,346,146	\$83.94	1,478,708.7
735	2023	590	City of Anaheim - (CA)	A	Bundled	0	CA	Municipal	CISO	106,124.0	605,013	105,422	\$83.89	122,100.0

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	0	Р	Q	R	S	Т	U	V	W	Х	Y
692	24,220,602	307,833	774,287.8	11,542,669	4,529	1,126.5	12,708	1	5,393,671.7	57,139,511	2,186,570
693	2,367,129	62,880	467,211.0	5,100,357	1,059	0.0	0	0	1,353,863.0	11,057,022	497,000
694	6,228,988	72,584	143,647.2	1,699,263	9,045	1,577.6	13,857	1	1,450,441.4	13,949,229	622,868
695	4,228,893	54,263	169,246.4	2,005,320	1,154				1,061,752.7	9,681,511	395,731
696	4,184,013	33,379	104,998.3	1,432,098	892	237.1	1,952	1	895,152.4	8,263,519	305,816
697	11,671,305	90,727	215,680.7	1,070,045	9,425	25,654.8	123,741	2	4,607,604.9	20,935,284	1,500,208
698	1,739,668	87,138	8,223.6	92,108	563	1,488.8	15,903	1	1,199,312.0	8,016,728	810,922
699	5,384,606	49,787	213,358.0	3,072,240	129	0.0	0	0	1,139,063.0	12,371,954	407,443
700	2,871,394	48,653	318,577.7	2,821,124	1,531	0.0	0	0	1,130,179.5	8,347,572	375,755
701	628,364	11,945	14,748.5	187,128	428				253,849.1	2,093,902	144,633
702	438,442	12,042	124,281.0	894,451	666				336,599.0	2,046,191	112,764
703	184,244	11,245	45,290.5	525,882	298				230,307.7	1,595,170	131,726
704	4,115,571	74,093	393,776.8	5,037,800	19,901	0.0	0	0		14,865,377	604,230
705	2,946,495	55,531	407,642.1	5,716,540	6,551	0.0	0	0		12,109,678	396,758
706	725,066	21,087	4,345.3	36,354	222	0.0	0	0		3,096,358	311,622
707	3,745,529	125,987	56,299.9	830,868	611				2,308,078.0	15,326,461	1,542,714
708	1,930,344	31,942	306,602.2	5,999,320	27	0.0	0	0		9,923,901	209,311
709	4,551,442	52,011	179,234.0	2,384,339	548	0.0	0	0		10,858,895	434,120
710	3,110,599	77,598	42,029.0	387,304	2,113				889,886.0	6,291,030	401,963
711	2,966,883	93,421	25,312.1	207,137	1,255	0.0	0	0		11,722,015	1,040,564
712	1,697,749	14,119	65,832.4	742,796	312				413,086.6	3,848,896	151,127
713	2,414,684	35,166	32,779.0	457,802	79	0.0	0	0	668,410.0	6,794,876	377,261
714	12,542,469	143,898	734,180.4	7,084,321	481	2,227.0	18,029	1	3,885,190.2	28,701,239	1,357,170
715	1,270,477	18,879	77,857.3	1,145,796	602	0.0	0	0	323,835.4	3,548,497	126,349
716	10,096,874	272,363	91,810.0	1,138,965	6,819	4,480.0	52,765	2	3,875,343.0	23,817,828	2,223,326
717	892,384	8,204	1,636.0	16,485	399				215,790.0	1,859,062	115,355
718	2,136,220	19,762	13,879.0	151,283	22				480,583.0	3,159,061	162,729
719	4,034,689	55,532	282,486.6	3,830,465	193	0.0	0	0	1,238,823.8	10,817,248	463,129
720	2,148,134	26,102	65,700.0	926,798	807	0.0	0	0		5,739,294	270,433
721	333,685	19,574	171,986.2	2,243,603	2,916	79.9	887	1	410,927.4	4,552,573	196,833
722	3,259,186	38,784	53,685.0	948,289	41	0.0	0	0	727,609.0	6,865,012	349,813
723	1,363,946	20,106	41,809.0	750,390	32	0.0	0	0	392,180.0	4,785,718	235,481
724	1,230,360	25,703	539,106.0	6,244,359	403	0.0		-	0.0120010	8,478,783	151,679
725	1,551,236	16,300	37,367.0	480,263	234	0.0	0	0		3,085,980	120,554
726	951,617	26,984	72,220.5	1,083,029	126	0.0	0	0	551,945.9	4,307,689	323,511
727	1,042,003	19,115	54,424.0	1,169,754	351	0.0	0	0		3,567,522	146,014
728	4,970,675	103,255	1,033,814.2	16,512,295	1,546				2,129,199.7 581.127.0	27,554,672	729,757 297.029
729	1,470,188	19,155	125 022 0	2.445.000				0		3,443,220	
730	3,860,554	59,373	135,026.0	2,415,800	188 233	0.0	0	0		9,667,016	548,019
731	1,481,762	17,751	31,815.1	466,062				. 0	290,674.6	3,295,473	150,322
732	8,002,788	235,795	85,579.5	1,349,827	151	0.0		0	4,062,591.3	29,964,173	3,242,491
733	10,537,621	98,584	492,871.0	7,188,244	7,944	6,677.7	54,357	1	2,290,262.1	26,062,338	1,030,992
734	12,584,561	223,006	474,532.5	5,907,425		8,893.5	89,614	1	3,318,028.9	28,039,983	1,569,461
735	693,975	17,500	120,366.0	812,130	290				348,590.0	2,111,118	123,212

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	А	В	С	D	F	F	G	н		1	к		м	N
736	2023	-	PacifiCorp	A	Bundled	0	WY	Owned	PACE	117.840.4	1.046,604	117,758	\$83.39	131,298.4
737	2023		City of Colorado Springs - (CO)	A	Bundled	0	co	Municipal	WACM	211,329.5	1,531,512	211,787	\$83.15	106,809.5
738	2023		City of Seattle - (WA)	A	Bundled	0	WA	Municipal	SCL	428,927.0	3,355,925	451,055	\$79.25	542,686.0
739	2023		Adjustment 2023	A	Bundled	1	GA		SOCO	193,963.7	1,451,137	121,752	\$132.76	118,595.5
740	2023		Adjustment 2023	A	Bundled	1	IA		MISO	224,701.3	1,734,261	158,635	\$118.04	120,848.4
741	2023	99999	Adjustment 2023	A	Bundled	1	IL		MISO	272,127.5	1,717,059	153,756	\$147.49	100,580.7
742	2023		Adjustment 2023	A	Bundled	1	IN		MISO	218,591.7	1,523,188	126,961	\$143.48	81,377.1
743	2023	99999	Adjustment 2023	A	Bundled	1	KS		SWPP	303,317.3	2,038,511	200,522	\$126.05	188,094.4
744	2023	99999	Adjustment 2023	A	Bundled	1	MN		MISO	365,043.1	2,762,700	253,314	\$120.09	239,020.3
745	2023	99999	Adjustment 2023	A	Bundled	1	MO		AECI	214,354.8	1,538,511	121,409	\$147.13	87,010.6
746	2023	99999	Adjustment 2023	A	Bundled	1	NE		SWPP	190,925.5	1,677,111	126,298	\$125.98	122,826.1
747	2023	99999	Adjustment 2023	Α	Bundled	1	он		PJM	268,960.4	1,875,308	170,347	\$131.57	113,423.2
748	2023	99999	Adjustment 2023	A	Bundled	1	WI		MISO	257,008.6	1,701,108	169,316	\$126.49	83,041.1
749			Utility C	haracte	ristics						RESIDENTIAL			
750										Revenues	Sales	Customers	Bills	Revenues
751	Data Voar	υτιπγ	Utility Name	Part	Service	Data Type	State	Ownersni	BA Code	I nousand	Megawatthours	Count		Dollars
752	2023	19159	Tri-County Electric Coop, Inc (TX)	A	Bundled	0	ТΧ	ve	ERCO	299,392.9	2,116,738	115,899	\$215.27	90,237.3
753	2023	4176 (Connecticut Light & Power Co	Α	Bundled	0	СТ	Owned	ISNE	2,298,512.8	7,267,019	933,332	\$205.22	536,494.3
754	2023	19547 I	Hawaiian Electric Co Inc	A	Bundled	0	н	Owned	HECO	665,887.0	1,540,523	275,654	\$201.31	739,166.0
755	2023	18454	Tampa Electric Co	A	Bundled	0	FL	Owned	TEC	1,710,867.7	10,307,159	742,575	\$192.00	1,050,694.3
756	2023	9216 I	Imperial Irrigation District	Α	Bundled	0	CA	Subdivisio	IID	319,543.5	1,817,915	140,906	\$188.98	263,718.7
757	2023	6455 I	Duke Energy Florida, LLC	A	Bundled	0	FL	Owned	FPC	3,926,139.1	21,750,264	1,753,585	\$186.58	2,144,619.8
758	2023	11804	Massachusetts Electric Co	A	Bundled	0	MA	Owned	ISNE	1,228,917.4	3,346,857	573,012	\$178.72	235,430.6
759	2023	10857 I	Lee County Electric Coop, Inc - (FL)	A	Bundled	0	FL	ve	FPL	476,308.2	3,280,720	222,698	\$178.23	167,010.8
760	2023	195 /	Alabama Power Co	A	Bundled	0	AL	Owned	SOCO	2,761,434.0	17,365,015	1,323,950	\$173.81	1,834,978.0
761	2023	6452 I	Florida Power & Light Co	А	Bundled	0	FL	Owned	FPL	10,510,075.0	70,005,780	5,147,906	\$170.14	6,078,032.0
762	2023	733 /	Appalachian Power Co	А	Bundled	0	WV	Owned	РЈМ	713,278.0	4,451,267	350,279	\$169.69	350,135.0
763	2023	40228	Rappahannock Electric Coop	А	Bundled	0	VA	ve	РЈМ	334,348.0	2,257,969	164,828	\$169.04	53,802.9
764	2023	5027 [Delmarva Power	А	Bundled	0	MD	Owned	РЈМ	342,298.6	1,859,973	169,309	\$168.48	81,934.8
765	2023	19497 l	United Illuminating Co	А	Bundled	0	СТ	Owned	ISNE	528,655.0	1,594,404	263,416	\$167.24	133,090.9
766	2023	55937 I	Entergy Texas Inc.	А	Bundled	0	ТΧ	Owned	MISO	893,549.7	6,785,117	445,292	\$167.22	486,124.9
767	2023	14328	Pacific Gas & Electric Co.	A	Bundled	0	CA	Owned	CISO	3,659,032.0	10,749,713	1,832,407	\$166.40	2,479,257.0
768	2023	15472	Public Service Co of NH	A	Bundled	0	NH	Owned	ISNE	653,688.7	2,259,204	328,800	\$165.68	179,752.0
769	2023	3046 [Duke Energy Progress - (NC)	A	Bundled	0	SC	Owned	CPLE	283,706.0	1,933,986	143,074	\$165.24	193,515.5
770	2023	16609 \$	San Diego Gas & Electric Co	A	Bundled	0	CA	Owned	CISO	911,397.9	2,003,818	460,629	\$164.88	699,144.9
771	2023		Southwest Louisiana E M C	Α	Bundled	0	LA	ve	MISO	210,848.4	1,823,047	106,968	\$164.26	63,945.0
772	2023	733 /	Appalachian Power Co	A	Bundled	0	VA	Owned	PJM	901,124.0	5,674,429	462,259	\$162.45	455,994.0
773	2023	12685 I	Entergy Mississippi LLC	A	Bundled	0	MS	Owned	MISO	748,427.7	5,493,694	384,283	\$162.30	664,820.2
774	2023	14006	Ohio Power Co	Α	Bundled	0	он	Owned	PJM	1,387,793.0	7,450,029	713,995	\$161.98	419,082.0
775	2023	3249	Central Hudson Gas & Elec Corp	A	Bundled	0	NY	Owned	NYIS	468,859.9	1,866,092	241,785	\$161.60	175,218.0
776	2023		Mississippi Power Co	A	Bundled	0	MS	Owned	soco	302,795.0	2,092,079	156,893	\$160.83	320,179.0
777	2023		Long Island Power Authority	А	Bundled	0	NY	State	NYIS	1,982,830.8	8,878,566	1,028,014	\$160.73	1,647,306.2
778	2023		Empire District Electric Co	A	Bundled	0	MO	Owned	SWPP	269,736.2	1,692,774	139,947	\$160.62	204,967.7
779	2023	5078 I	Denton County Elec Coop, Inc	А	Bundled	0	ТΧ	ve	ERCO	547,898.3	4,278,869	285,106	\$160.14	84,908.7

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	0	Р	Q	R	S	Т	U	V	W	Х	Y
736	1,461,424	23,836	398,058.7	6,070,691	2,710	0.0	0	0	647,197.5	8,578,719	144,304
737	1,077,437	39,876	164,928.1	1,877,130	1,530	0.0	0	0	483,067.1	4,486,079	253, 193
738	5,034,689	52,109	68,912.0	758,536	54	7,998.0	79,281	3	1,048,523.0	9,228,431	503,221
739	1,043,401	16,296	65,399.2	602,870	2,605	0.0	0	0	377,958.4	3,097,408	140,653
740	1,179,672	23,898	85,065.9	979,182	1,152	0.0	0	0	430,615.6	3,893,115	183,685
741	761,960	16,400	53,347.7	497,365	654	0.0	0	0	426,055.9	2,976,384	170,810
742	655,764	15,898	106,993.0	1,029,263	1,580	0.0	0	0	406,961.9	3,208,215	144,439
743	1,522,978	41,239	66,665.6	624,369	3,884	0.0	0	0	558,077.4	4,185,858	245,645
744	2,152,693	38,965	159,865.3	1,667,527	2,126	0.0	0	0	763,928.7	6,582,920	294,405
745	778,832	18,057	49,793.7	515,157	2,334	0.0	0	0	351,159.1	2,832,500	141,800
746	1,172,549	28,444	128,632.4	1,253,646	16,465	0.0	0	0	442,384.0	4,103,306	171,207
747	888,583	22,628	135,539.6	1,486,159	1,037	0.0	0	0	517,923.2	4,250,050	194,012
748	708,097	15,745	85,509.4	904,668	781	0.0	0	0	425,559.1	3,313,873	185,842
749	COMMERCIAL			INDUSTRIAL			TRANSPORTATION			TOTAL	
750	Sales	Customers	Revenues I nousand	Sales	Customers	Revenues	Sales	Customers	Revenues I nousand	Sales	Customers
751	Megawatthours	Count	Dollars	Megawatthours	Count	Dollars	Megawatthours	Count	Dollars	Megawatthours	Count
752	681,824	19,871	52,119.5	499,978	1,414				441,749.7	3,298,540	137,184
753	1,956,775	77,561	41,369.3	138,888	1,702	27,193.3	116,683	1	2,903,569.7	9,479,365	1,012,596
754	1,931,313	33,187	918,990.0	2,666,264	451	0.0	0	0	2,324,043.0	6,138,100	309,292
755	8,401,500	90,239	202,786.4	2,082,042	1,330	0.0	0	0	2,964,348.4	20,790,701	834,144
756	1,512,024	21,868	15,056.8	73,952	805	0.0	0	0	598,319.0	3,403,891	163,579
757	15,686,217	212,854	366,963.1	3,395,705	1,773				6,437,722.0	40,832,186	1,968,212
758	1,141,163	60,965	31,058.3	116,761	1,026				1,495,406.3	4,604,781	635,003
759	1,299,524	23,786							643,319.0	4,580,244	246,484
760	13,021,886	206,962	1,561,698.0	20,359,287	6,123				6,158,110.0	50,746,188	1,537,035
761	52,849,289	649,001	399,939.0	4,600,284	15,043	7,659.0	67,260	1	16,995,705.0	127,522,613	5,811,951
762	2,980,175	67,014	313,381.0	3,894,836	2,190	0.0	0	0	1,376,794.0	11,326,278	419,483
763	433,476	10,940	111,435.0	1,178,486	574				499,585.9	3,869,931	176,342
764	417,772	17,828	1,044.1	7,624	50	0.0	0	0	425,277.5	2,285,369	187,187
765	514,435	18,294	4,214.8	15,277	260	2,797.8	11,291	1	668,758.5	2,135,407	281,971
766	5,071,698	54,940	562,010.6	9,307,669	6,102				1,941,685.2	21,164,484	506,334
767	7,164,982	197,410	2,448,644.0	8,858,696	91,736	0.0	0	0	8,586,933.0	26,773,391	2,121,553
768	648,586	46,180	15,589.8	57,965	1,379				849,030.5	2,965,755	376,359
769	1,630,877	32,745	150,958.9	2,062,721	441	0.0	0	0		5,627,584	176,260
770	1,759,664	49,940	232,437.9	779,033	2,060	15,965.4	76,954	4	1,858,946.1	4,619,469	512,633
771	520,920	8,816	26,744.0	272,429	25				301,537.4	2,616,396	115,809
772	3,505,353	81,781	466,196.0	4,542,224	1,940	0.0	0	0	1,823,314.0	13,722,006	545,980
773	5,044,175	71,761	217,916.3	2,347,363	4,038				1,631,164.2	12,885,232	460,082
774	2,908,010	74,090	177,087.0	1,913,256	3,562	0.0	0	0	1,983,962.0	12,271,295	791,647
775	968,353	39,820	8,764.6	52,609	750	0.0	0	0	652,842.5	2,887,054	282,355
776	2,842,268	34,368	339,716.0	4,720,734	431	0.0	0	0	962,690.0	9,655,081	191,692
777	8,306,640	126,780				41,159.1	290,306	1	3,671,296.1	17,475,512	1,154,795
778	1,512,846	25,147	96,224.3	951,585	266				570,928.2	4,157,205	165,360
779	639,180	20,867	154,887.0	1,468,591	2,901				787,694.0	6,386,640	308,874

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	А	В	C	D	F	F	G	н			к		м	N
780	A 2023	_	Virginia Electric & Power Co	A	EBundled	F O	NC	Owned	PJM	205.410.3	1,508,594	107,452	[™] \$159.30	101.837.5
780	2023		PPL Electric Utilities Corp	A	Bundled	0	PA	Owned	PJM	1,548,813.7	7,923,953	810,977	\$159.30	320,629.1
781	2023		Kentucky Power Co	A	Bundled	0	KY	Owned	PJM	249,071.0	1,755,606	131,090	\$159.13	163,700.0
783	2023		Versant Power	A	Bundled	0	ME	Owned	ISNE	191.674.7	629,802	101,243	\$157.77	72,694.9
784	2023		Walton Electric Member Corp	A	Bundled	0	GA	ve	SOCO	243,493.8	1,822,039	129,144	\$157.12	105,263.3
785	2023		Berkeley Electric Coop Inc		Bundled	0	SC	ve	SC	205,468.0	1,461,635	109,170	\$156.84	218,450.0
786	2023		Cleco Power LLC	A	Bundled	0	LA	Owned	MISO	469,101.0	3,771,793	251,095	\$155.69	320,966.0
787	2023		Arizona Public Service Co	A	Bundled	0	AZ	Owned	AZPS	2,289,196.4	14,947,956	1,228,022	\$155.34	1,831,339.4
788	2023		Central Maine Power Co	A	Bundled	0	ME	Owned	ISNE	956.517.0	3,484,270	513.418	\$155.25	261,782.0
789	2023		Southern Maryland Elec Coop Inc		Bundled	0	MD	ve	PJM	288,122.9	2,038,927	155,671	\$154.24	136,158.3
790	2023		Nevada Power Co	A	Bundled	0	NV	Owned	NEVP	1,655,580.2	9,583,914	899.223	\$153.43	675,474,6
791	2023		Metropolitan Edison Co	A	Bundled	0	PA	Owned	PJM	770,017.8	4,465,177	418,727	\$153.25	118,609.2
792	2023		Southern California Edison Co	A	Bundled	0	CA	Owned	CISO	5,839,146.1	18,058,382	3,182,068	\$152.92	6,243,515.7
793	2023		Snapping Shoals El Member Corp	A	Bundled	0	GA	ve	SOCO	187,589.5	1,511,410	102,580	\$152.39	30,663.2
794	2023		Pennsylvania Power Co	A	Bundled	0	PA	Owned	PJM	225,082.2	1,301,716	124,492	\$150.67	38,073.9
795	2023		South Central Power Company	A	Bundled	0	он	ve	PJM	209,243.1	1,468,886	115,871	\$150.49	34,498.6
796	2023	13640 1	Northern Virginia Elec Coop	A	Bundled	0	VA	ve	PJM	298,954.0	2,148,257	165,760	\$150.29	516,142.0
797	2023	13214 1	The Narragansett Electric Co	A	Bundled	0	RI	Owned	ISNE	654,707.1	2,408,232	364,293	\$149.77	150,100.2
798	2023		Delaware Electric Cooperative	A	Bundled	0	DE	ve	PJM	185,478.0	1,239,678	103,287	\$149.65	41,832.0
799	2023	5202 C	Dixie Electric Membership Corp - (LA)	A	Bundled	0	LA	ve	MISO	194,406.2	1,773,255	108,412	\$149.43	25,034.7
800	2023	12745 M	Modesto Irrigation District	A	Bundled	0	CA	Subdivisio	BANC	183,885.6	934,157	102,862	\$148.97	127,323.7
801	2023	10623 0	City of Lakeland - (FL)	A	Bundled	0	FL	Municipal	FMPP	211,315.6	1,723,295	118,281	\$148.88	95,394.5
802	2023	16572 9	Salt River Project	A	Bundled	0	AZ	Subdivisio	SRP	1,837,996.4	14,741,168	1,030,788	\$148.59	1,261,584.3
803	2023	3757 0	Clay Electric Cooperative, Inc - (FL)	A	Bundled	0	FL	ve	SEC	299,745.0	2,388,898	168,185	\$148.52	73,960.0
804	2023	20885 V	Withlacoochee River Elec Coop	A	Bundled	0	FL	ve	SEC	395,782.0	3,213,590	222,873	\$147.98	51,368.0
805	2023	17698 9	Southwestern Electric Power Co	A	Bundled	0	LA	Owned	SWPP	367,077.4	2,875,733	207,281	\$147.58	248,664.4
806	2023	14154 (Orange & Rockland Utils Inc	A	Bundled	0	NY	Owned	NYIS	297,624.5	1,268,360	168,096	\$147.55	99,632.5
807	2023	15270 F	Potomac Electric Power Co	А	Bundled	0	MD	Owned	PJM	832,526.3	4,584,838	473,603	\$146.49	226,859.4
808	2023	17633 9	Southern Indiana Gas & Elec Co	A	Bundled	0	IN	Owned	MISO	230,263.7	1,335,877	132,490	\$144.83	166,130.3
809	2023	14626 F	Pedernales Electric Coop, Inc	A	Bundled	0	TX	ve	ERCO	667,962.9	5,712,985	387,103	\$143.80	196,669.1
810	2023	17539 E	Dominion Energy South Carolina, Inc	А	Bundled	0	SC	Owned	SCEG	1,159,974.0	8,048,073	680,200	\$142.11	881,835.0
811	2023	16865 5	Sawnee Electric Membership Corporation	А	Bundled	0	GA	ve	SOCO	302,161.2	2,401,600	177,427	\$141.92	109,802.9
812	2023	54913 N	NSTAR Electric Company	А	Bundled	0	MA	Owned	ISNE	696,577.0	2,348,399	409,760	\$141.66	310,147.0
813	2023	15474 F	Public Service Co of Oklahoma	А	Bundled	0	ОК	Owned	SWPP	839,605.7	6,070,994	494,284	\$141.55	658,376.1
814	2023	4922 [Dayton Power & Light Co	А	Bundled	0	он	Owned	PJM	333,252.0	2,032,389	196,500	\$141.33	78,920.0
815	2023	7140 (Georgia Power Co	А	Bundled	0	GA	Owned	SOCO	4,039,663.4	27,622,686	2,387,722	\$140.99	3,633,374.0
816	2023	17718 9	Southwestern Public Service Co	A	Bundled	0	ТХ	Owned	SWPP	371,847.1	2,524,471	220,640	\$140.44	361,975.2
817	2023	56697 A	Ameren Illinois Company	А	Bundled	0	IL	Owned	MISO	1,031,640.0	6,052,859	614,162	\$139.98	410,477.2
818	2023	3046 E	Duke Energy Progress - (NC)	A	Bundled	0	NC	Owned	CPLE	2,214,844.5	15,616,376	1,321,846	\$139.63	1,378,570.8
819	2023	1892 E	Bluebonnet Electric Coop, Inc	А	Bundled	0	ТХ	ve	ERCO	180, 193.8	1,627,377	108,769	\$138.06	81,774.0
820	2023	9094 0	City of Huntsville - (AL)	А	Bundled	0	AL	Municipal	TVA	290,422.0	2,528,789	175,492	\$137.91	231,525.0
821	2023	11241 E	Entergy Louisiana LLC	A	Bundled	0	LA	Owned	MISO	1,576,128.6	14,312,847	952,644	\$137.87	1,188,244.6
822	2023	13478 E	Entergy New Orleans, LLC	А	Bundled	0	LA	Owned	MISO	310,595.5	2,405,914	188,026	\$137.66	305,128.6
823	2023	11501 M	Magic Valley Electric Coop Inc	А	Bundled	0	TX	ve	ERCO	200,083.1	1,934,621	121,456	\$137.28	31,021.0

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	0	Р	Q	R	S	Т	U	v	W	Х	Y
780	891,259	19,023	131,372.3	1,675,978	48	0.0	0	0	438,620.1	4,075,831	126,523
781	2,026,631	96,708	25,807.5	265,638	973	0.0	0	0	1,895,250.3	10,216,222	908,658
782	1,352,741	30,652	152,755.0	2,059,998	1,001	0.0	0	0	565,526.0	5,168,345	162,743
783	434,858	16,457	4,499.0	35,434	29	0.0	0	0	268,868.6	1,100,094	117,729
784	1,485,149	10,453	23,113.9	287,600	64	0.0	0	0	371,871.0	3,594,788	139,661
785	3,168,992	15,102	3,838.0	37,349	10	0.0	0	0	427,756.0	4,667,976	124,282
786	2,847,718	42,890	179,504.0	2,228,865	520				969,571.0	8,848,376	294,505
787	14,334,300	140,199	217,076.3	2,088,056	2,709	0.0	0	0	4,337,612.1	31,370,312	1,370,930
788	1,062,099	52,131	17,282.0	76,398	1,032	0.0	0	0	1,235,581.0	4,622,767	566,581
789	1,167,563	15,789							424,281.2	3,206,490	171,460
790	4,979,756	114,218	701,441.7	5,826,218	1,534	915.9	7,181	1	3,033,412.4	20,397,069	1,014,976
791	766,396	41,208	27,949.2	302,658	212	0.0	0	0	916,576.2	5,534,231	460,147
792	27,277,082	448,603	659,526.4	3,157,007	20,712	0.0	0	0	12,742,188.2	48,492,471	3,651,383
793	262,067	4,345	13,605.3	197,067	47				231,858.0	1,970,544	106,972
794	229,406	11,933	4,041.1	69,005	76	0.0	0	0	267,197.2	1,600,127	136,501
795	248,239	9,659	88,699.5	892,217	670				332,441.2	2,609,342	126,200
796	7,146,929	14,466	44,740.0	812,079	97				859,836.0	10,107,265	180,323
797	897,005	38,783	25,925.3	92,585	958	0.0	0	0	830,732.6	3,397,822	404,034
798	290,079	13,248	0.0	0	0	0.0	0	0	227,310.0	1,529,757	116,535
799	222,933	7,791	28,033.0	285,279	537				247,473.9	2,281,467	116,740
800	817,976	29,798	89,683.3	830,941	143	0.0	0	0	400,892.6	2,583,074	132,803
801	911,397	16,287	62,949.6	598,041	79				369,659.7	3,232,733	134,647
802	12,715,899	110,794	296,476.0	4,373,110	47	947.9	9,688	1	3,397,004.6	31,839,865	1,141,630
803	693,536	22,376	30,566.4	464,818	40				404,271.4	3,547,252	190,601
804	403,035	27,173	78,857.0	920,217	1,685	0.0	0	0		4,536,842	251,731
805	2,231,127	25,517	97,016.1	1,157,912	2,008	0.0	0	0	712,757.9	6,264,772	234,806
806	666,043	20,293	4,459.2	73,408	32	0.0	0	0	401,716.2	2,007,811	188,421
807	1,417,154	31,267	344.4	2,040	1				1,059,730.1	6,004,032	504,871
808	1,129,734	19,176	173,999.4	1,928,879	114	0.0	0	0	570,393.4	4,394,490	151,780
809	1,503,322	49,749	23,927.6	382,735	181				888,559.6	7,599,042	437,033
810	7,633,172	107,740	372,126.0	5,344,832	781				2,413,935.0	21,026,077	788,721
811	966,020	19,988	16,231.2	215,255	100				428, 195.3	3,582,875	197,515
812	1,144,679	53,555	23,411.0	69,980	631	0.0	0	0		3,563,058	463,946
813	6,421,980	75,452	427,224.7	5,928,809	6,193	0.0	0	0		18,421,783	575,929
814	542,771	16,527	18,575.0	136,664	273	0.0	0	0	430,747.0	2,711,824	213,300
815	32,887,236	336,887	1,535,076.6	23,475,989	10,661	10,512.2	144,124	1	9,218,626.2	84,130,035	2,735,271
816	3,506,060	58,723	447,391.5	7,396,835	138	0.0	0	0		13,427,366	279,501
817	2,530,353	76,780	41,958.9	582,776	280	956.0	10,373	1	1,485,032.1	9,176,361	691,223
818	13,016,315	217,172	571,269.8	7,631,112	2,850	0.0	0	0		36,263,803	1,541,868
819	989,976	16,169	38,254.0	746,991	1,587				300,221.8	3,364,344	126,525
820	2,074,922	20,493	33,173.0	460,091	29	0.0	0	0		5,063,802	196,014
821	11,850,120	141,169	1,720,297.7	31,514,096	10,659		4		4,484,670.9	57,677,063	1,104,472
822	2,901,244	19,539	31,221.0	421,748	1,505	1,150.5	10,455	1	648,095.6	5,739,361	209,071
823	284,426	16,017	48,392.0	562,208	886				279,496.1	2,781,255	138,359

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	А	ВС	D	F	F	G	н			к		м	N
824	2023	814 Entergy Arkansas LLC	A	EBundled	F O	AR	Owned	MISO	996,757.1	7,667,932	L 605,244	\$137.24	604,708,5
825	2023	1167 Baltimore Gas & Electric Co	A	Bundled	0	MD	Owned	PJM	1,649,879.0	10,019,433	1,002,775	\$137.11	454,733.1
826	2023	7090 GreyStone Power Corporation	A	Bundled	0	GA	ve	soco	221,691.0	1,850,772	134,757	\$137.09	77,372.1
827	2023	9617 JEA	A	Bundled	0	FL	Municipal	JEA	747,535.0	5,658,254	455,609	\$136.73	464,396.6
828	2023	9601 Jackson Electric Member Corp - (GA)	A	Bundled	0	GA	ve	SOCO	380,615.3	3,178,004	232,048	\$136.69	185,740.9
829	2023	17698 Southwestern Electric Power Co	A	Bundled	0	TX	Owned	SWPP	253,934.4	2,129,999	155,326	\$136.24	206,703.8
830	2023	12470 Middle Tennessee E M C	A	Bundled	0	TN	ve	TVA	486,145.0	4,282,591	298,753	\$135.60	337,279.0
831	2023	963 Atlantic City Electric Co	A	Bundled	0	NJ	Owned	РЈМ	753,490.9	3,660,971	467,475	\$134.32	274,241.1
832	2023	21632 EnergyUnited Elec Member Corp	A	Bundled	0	NC	ve	рик	191,596.0	1,631,735	119,263	\$133.87	62,109.0
833	2023	19876 Virginia Electric & Power Co	A	Bundled	0	VA	Owned	PJM	3,784,508.5	27,195,517	2,357,519	\$133.77	4,717,723.0
834	2023	5027 Delmarva Power	A	Bundled	0	DE	Owned	РЈМ	435,918.3	2,771,948	272,780	\$133.17	143,918.1
835	2023	16604 City of San Antonio - (TX)	А	Bundled	0	ТХ	Municipal	ERCO	1,347,870.0	11,127,285	843,521	\$133.16	1,313,958.0
836	2023	14711 Pennsylvania Electric Co	A	Bundled	0	PA	Owned	PJM	662,594.9	3,475,068	415,415	\$132.92	139,908.3
837	2023	15263 The Potomac Edison Company	А	Bundled	0	WV	Owned	PJM	211,244.7	1,857,742	132,509	\$132.85	82,022.0
838	2023	19898 Volunteer Electric Coop	А	Bundled	0	TN	ve	TVA	164,142.0	1,391,156	103,320	\$132.39	73,571.0
839	2023	20387 West Penn Power Company	А	Bundled	0	PA	Owned	PJM	840,527.6	5,699,748	529,258	\$132.34	148,633.1
840	2023	12293 City of Memphis - (TN)	А	Bundled	0	TN	Municipal	TVA	587,340.0	5,079,133	372,070	\$131.55	680,620.9
841	2023	3542 Duke Energy Ohio Inc	А	Bundled	0	ОН	Owned	РЈМ	528,417.5	3,587,895	334,752	\$131.54	167,486.1
842	2023	15470 Duke Energy Indiana, LLC	А	Bundled	0	IN	Owned	MISO	1,232,273.0	8,610,821	781,956	\$131.32	911,616.0
843	2023	13216 Nashville Electric Service	А	Bundled	0	TN	Municipal	TVA	638,334.0	4,749,486	405,896	\$131.05	706,615.0
844	2023	18304 Sumter Electric Coop, Inc	А	Bundled	0	FL	ve	SEC	342,160.0	2,623,482	218,869	\$130.28	36,794.0
845	2023	9324 Indiana Michigan Power Co	А	Bundled	0	IN	Owned	PJM	654,789.8	4,070,840	418,915	\$130.26	456,544.6
846	2023	9324 Indiana Michigan Power Co	А	Bundled	0	MI	Owned	PJM	173,846.3	1,104,472	112,109	\$129.22	108,908.9
847	2023	9417 Interstate Power and Light Co	А	Bundled	0	IA	Owned	MISO	640,617.0	3,586,061	414,637	\$128.75	531,265.0
848	2023	10421 Knoxville Utilities Board	А	Bundled	0	ΤN	Municipal	TVA	293,927.0	2,393,498	190,846	\$128.34	263,300.0
849	2023	5416 Duke Energy Carolinas, LLC	А	Bundled	0	SC	Owned	DUK	852,199.2	6,728,468	554,253	\$128.13	575,757.9
850	2023	14354 PacifiCorp	А	Bundled	0	WA	Owned	PACW	173,594.3	1,618,257	113,694	\$127.24	152,488.8
851	2023	3408 City of Chattanooga - (TN)	А	Bundled	0	TN	Municipal	TVA	244,804.0	2,040,139	160,446	\$127.15	240,953.0
852	2023	10000 Evergy Metro	А	Bundled	0	KS	Owned	SWPP	367,371.4	2,857,073	242,173	\$126.41	338,166.2
853	2023	12698 Evergy Missouri West	A	Bundled	0	MO	Owned	SWPP	455,680.2	3,609,581	302,899	\$125.37	331,470.9
854	2023	5487 Duquesne Light Co	A	Bundled	0	PA	Owned	РЈМ	651,690.7	2,953,487	433,219	\$125.36	169,399.9
855	2023	3916 Cobb Electric Membership Corp	A	Bundled	0	GA	ve	soco	295,737.7	2,533,635	197,597	\$124.72	124,197.6
856	2023	15263 The Potomac Edison Company		Bundled	0	MD	Owned	PJM	351,698.7	3,000,269	235,560	\$124.42	76,682.2
857	2023	14610 Orlando Utilities Comm	A	Bundled	0	FL	Municipal	FMPP	360,861.8	2,868,489	242,200	\$124.16	411,278.7
858	2023	10171 Kentucky Utilities Co		Bundled	0	KY	Owned	LGEE	664,503.2	5,545,728	446,660	\$123.98	617,076.6
859	2023	15248 Portland General Electric Co	A	Bundled	0	OR	Owned	PGE	1,208,402.0	7,952,312	815,920	\$123.42	780,087.0
860	2023	9336 CORE Electric Cooperative	A	Bundled	0	CO	ve	PSCO	237,964.0	1,638,230	161,800	\$122.56	98,740.0
861	2023	18445 City of Tallahassee - (FL)	A	Bundled	0	FL	Municipal	TAL	148,622.6	1,140,276	101,063	\$122.55	147,674.5
862	2023	24211 Tucson Electric Power Co	A	Bundled	0	AZ	Owned	TEPC	594,104.9	3,967,416	407,394	\$121.53	293,128.5
863	2023	7601 Green Mountain Power Corp	A	Bundled	0	VT	Owned	ISNE	327,241.0	1,556,800	225,952	\$120.69	263,759.0
864	2023	19436 Union Electric Co - (MO)	A	Bundled	0	MO	Owned	MISO	1,572,882.2	12,803,699	1,087,971	\$120.48	1,295,182.3
865	2023	9273 AES Indiana	A	Bundled	0	IN	Owned	MISO	660,558.8	4,801,479	462,848	\$118.93	241,945.9
866	2023	20847 Wisconsin Electric Power Co	A	Bundled	0	WI	Owned	MISO	1,477,327.5	7,790,977	1,038,810	\$118.51	1,195,283.8
867	2023	15500 Puget Sound Energy Inc	А	Bundled	0	WA	Owned	PSEI	1,514,149.0	11,387,970	1,077,406	\$117.11	1,091,553.8

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	0	Р	Q	R	S	Т	U	V	W	Х	Y
824	5,778,573	100,156	635,470.3	9,072,042	24,149	1.0	6	1	2,236,936.9	22,518,553	729,550
825	2,693,030	74,591	19,007.6	119,225	3,695	0.0	0	0	2,123,619.7	12,831,688	1,081,061
826	621,607	12,706	39,381.6	443,436	84				338,444.7	2,915,815	147,547
827	4,018,964	59,706	232,567.0	2,613,583	199	394.7	3,845	1	1,444,893.3	12,294,646	515,515
828	1,571,177	22,221	59,374.4	798,970	252	0.0	0	0	625,730.6	5,548,151	254,521
829	2,107,658	31,470	186,712.4	2,843,727	4,113	0.0	0	0	647,350.6	7,081,384	190,909
830	3,051,361	35,956	58,255.0	880,302	40	0.0	0	0	881,679.0	8,214,254	334,749
831	1,590,376	52,686	11,179.0	102,991	328	0.0	0	0	1,038,911.0	5,354,338	520,489
832	627,434	19,782	23,726.0	396,446	34				277,431.0	2,655,615	139,079
833	53,093,912	267,781	339,023.5	4,034,219	595	24,957.9	239,610	1	8,866,212.9	84,563,258	2,625,896
834	950,043	26,413	4,808.9	79,457	41	0.0	0	0	584,645.3	3,801,448	299,234
835	13,155,361	95,068	50,821.0	583,334	39				2,712,649.0	24,865,980	938,628
836	865,980	53,050	17,331.3	247,607	215	0.0	0	0	819,834.5	4,588,655	468,680
837	796,182	19,774	68,155.4	979,357	1,827	0.0	0	0	361,422.1	3,633,281	154,110
838	598,042	22,941	29,242.0	483,643	18	0.0	0	0	266,955.0	2,472,841	126,279
839	1,076,390	68,018	33,728.9	428,257	481	1,138.9	11,587	1	1,024,028.5	7,215,982	597,758
840	5,973,390	42,371	110,203.4	1,579,045	89				1,378,164.3	12,631,568	414,530
841	1,586,632	24,811	90,888.8	1,200,084	471				786,792.4	6,374,611	360,034
842	8,112,499	109,553	785,420.0	8,895,565	2,648	0.0	0	0	2,929,309.0	25,618,885	894,157
843	5,876,134	45,522	70,954.0	926,747	58	0.0	0	0	1,415,903.0	11,552,367	451,476
844	260,500	20,501	89,371.0	1,007,646	1,448				468,325.0	3,891,628	240,818
845	4,007,461	56,016	524,196.7	6,518,226	4,013	0.0	0	0	1,635,531.1	14,596,527	478,944
846	969,405	18,763	62,346.8	562,640	754	0.0	0	0	345,102.0	2,636,517	131,626
847	4,019,638	85,827	501,542.0	6,334,335	1,348	0.0	0	0	1,673,424.0	13,940,034	501,812
848	2,269,486	25,302	50,597.0	1,021,658	27	0.0	0	0	607,824.0	5,684,642	216,175
849	5,818,030	103,468	553,388.3	8,161,386	1,518				1,981,345.4	20,707,884	659,239
850	1,510,245	17,214	61,745.4	721,546	5,455	0.0	0	0	387,828.5	3,850,048	136,363
851	2,072,820	24,591	76,556.0	1,173,053	65	0.0	0	0	562,313.0	5,286,012	185,102
852	3,223,639	31,146	23,650.6	243,823	842				729,188.2	6,324,535	274,161
853	3,455,766	40,753	93,951.3	1,395,139	227				881,102.4	8,460,486	343,879
854	978,856	39,088	9,276.9	67,028	362	0.0	0	0	830,367.5	3,999,371	472,669
855	1,222,941	23,249	11,322.3	141,562	64	0.0	0	0	431,257.6	3,898,138	220,910
856	553,901	21,413	10,671.2	80,079	1,112	0.0	0	0		3,634,249	258,085
857	4,314,500	33,138							772,140.5	7,182,989	275,338
858	5,252,358	93,742	439,370.1	6,006,838	1,645				1,720,949.9	16,804,924	542,047
859	6,514,287	108,191	364,336.0	4,656,356	4,209	1,005.0	8,773	1	2,353,830.0	19,131,728	928,321
860	816,371	13,914	5,839.0	63,485	11				342,543.0	2,518,086	175,725
861	1,534,249	12,237							296,297.1	2,674,525	113,300
862	1,962,442	41,707	292,465.4	3,023,450	572	60.0	378	1	1,179,758.8	8,953,686	449,674
863	1,443,403	47,258	109,359.0	1,032,826	75	0.0	0	0	700,359.0	4,033,029	273,285
864	13,500,805	162,614	305,402.9	3,975,939	3,576	2,073.0	21,693	1	3,175,540.4	30,302,136	1,254,162
865	1,729,602	54,998	622,445.3	5,940,242	5,546	0.0	0	0	1,524,950.0	12,471,323	523,392
866	8,651,694	119,872	614,151.4	6,475,083	616	196.0	1,139	2	3,286,958.7	22,918,893	1,159,300
867	8,700,650	142,522	123,548.0	1,070,933	3,187	705.2	6,209	1	2,729,956.0	21,165,762	1,223,116

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	А	В	С	D	E	F	G	н			к		м	N
868	2023		Ohio Edison Co	A	Bundled	0	он	Owned	PJM	509,646.9	3,492,386	363,647	\$116.79	147,365,4
869	2023		PECO Energy Co	A	Bundled	0	PA	Owned	PJM	1,678,964.0	10,379,516	1,202,721	\$116.33	324,437.0
870	2023		Consumers Energy Co - (MI)	A	Bundled	0	МІ	Owned	MISO	2,297,684.9	12,207,836	1,652,141	\$115.89	1,660,804.0
871	2023	13780	Northern States Power Co	A	Bundled	0	WI	Owned	MISO	303,339.8	1,892,820	218,404	\$115.74	326,680.2
872	2023	5109	DTE Electric Company	A	Bundled	0	МІ	Owned	MISO	2,847,085.3	14,451,501	2,055,937	\$115.40	2,183,234.0
873	2023	10005	Evergy Kansas South, Inc	A	Bundled	0	KS	Owned	SWPP	411,316.0	3,161,889	298,842	\$114.70	331,214.8
874	2023	4226	Consolidated Edison Co-NY Inc	A	Bundled	0	NY	Owned	NYIS	3,655,226.0	11,574,172	2,667,061	\$114.21	2,787,538.0
875	2023	1015	Austin Energy	A	Bundled	0	TX	Municipal	ERCO	671,416.8	5,165,079	490,069	\$114.17	618,056.0
876	2023	14063	Oklahoma Gas & Electric Co	A	Bundled	0	ОК	Owned	SWPP	960,990.4	8,892,773	701,619	\$114.14	854,049.8
877	2023	13756	Northern Indiana Pub Serv Co	A	Bundled	0	IN	Owned	MISO	583,883.5	3,262,923	427,217	\$113.89	590,577.7
878	2023	16534	Sacramento Municipal Util Dist	A	Bundled	0	CA	Subdivisio	BANC	790,212.4	4,678,364	583,291	\$112.90	588,709.3
879	2023	5416	Duke Energy Carolinas, LLC	A	Bundled	0	NC	Owned	DUK	2,538,685.9	21,363,532	1,874,207	\$112.88	2,079,571.5
880	2023	20856	Wisconsin Power & Light Co	A	Bundled	0	WI	Owned	MISO	579,319.0	3,589,536	433,061	\$111.48	307,333.0
881	2023	14354	PacifiCorp	A	Bundled	0	OR	Owned	PACW	721,478.1	6,007,121	541,238	\$111.08	583,738.5
882	2023	22500	Evergy Kansas Central, Inc	A	Bundled	0	KS	Owned	SWPP	451,224.6	3,447,298	340,314	\$110.49	441,281.7
883	2023	10000	Evergy Metro	A	Bundled	0	MO	Owned	SWPP	359,949.9	2,645,456	271,544	\$110.46	429,967.1
884	2023	11208	Los Angeles Department of Water & Power	Α	Bundled	0	CA	Municipal	LDWP	1,855,039.2	8,070,193	1,400,054	\$110.41	2,511,230.2
885	2023	13511	New York State Elec & Gas Corp	A	Bundled	0	NY	Owned	NYIS	958,033.3	6,169,049	723,220	\$110.39	231,566.3
886	2023	14127	Omaha Public Power District	A	Bundled	0	NE	Subdivisio	SWPP	470,527.0	3,915,108	357,527	\$109.67	455,178.0
887	2023	17166	Sierra Pacific Power Co	A	Bundled	0	NV	Owned	NEVP	427,550.3	2,655,054	325,571	\$109.44	384,051.5
888	2023	689	Connexus Energy	A	Bundled	0	MN	ve	MISO	173,341.7	1,278,410	132,260	\$109.22	65,758.9
889	2023	16088	City of Riverside - (CA)	A	Bundled	0	CA	Municipal	CISO	131,044.0	713,298	100,056	\$109.14	81,274.0
890	2023	38084	Great Lakes Energy Coop	A	Bundled	0	МІ	ve	MISO	156,733.7	885,044	120,183	\$108.68	28,283.5
891	2023	9191	Idaho Power Co	A	Bundled	0	ID	Owned	IPCO	665,200.3	5,712,006	510,236	\$108.64	364,667.6
892	2023		Monongahela Power Co	A	Bundled	0	WV	Owned	РЈМ	434,935.7	3,446,643	334,676	\$108.30	305,442.1
893	2023	16183	Rochester Gas & Electric Corp	A	Bundled	0	NY	Owned	NYIS	376,698.9	2,334,938	290,313	\$108.13	93,954.0
894	2023		Niagara Mohawk Power Corp.	A	Bundled	0	NY	Owned	NYIS	1,824,718.4	10,750,064	1,416,116	\$107.38	427,059.7
895	2023		South Carolina Public Service Authority	A	Bundled	0	SC	State	sc	227,017.8	1,994,237	177,342	\$106.68	182,743.9
896	2023		Louisville Gas & Electric Co	A	Bundled	0	КY	Owned	LGEE	486,428.0	3,923,114	381,561	\$106.24	512,990.0
897	2023		NorthWestern Energy LLC - (MT)	A	Bundled	0	MT	Owned	NWMT	408,059.0	2,793,127	322,252	\$105.52	439,798.0
898	2023		Jersey Central Power & Lt Co	A	Bundled	0	NJ	Owned	РЈМ	1,197,072.3	8,547,995	945,888	\$105.46	401,196.5
899	2023		Duke Energy Kentucky	A	Bundled	0	KY	Owned	PJM	171,174.8	1,408,351	136,696	\$104.35	176,079.4
900	2023		PUD No 1 of Snohomish County	A	Bundled	0	WA	Subdivisio	BPAT	419,675.0	3,922,390	342,016	\$102.26	215,956.0
901	2023	13781	Northern States Power Co - Minnesota	A	Bundled	0	MN	Owned	MISO	1,476,865.0	9,056,420	1,212,790	\$101.48	1,671,917.8
902	2023	17698		A	Bundled	0	AR	Owned	SWPP	129,726.4	1,132,224	106,868	\$101.16	116,251.7
903	2023	15477		A	Bundled	0	NJ	Owned	PJM	2,358,815.0	12,529,224	1,944,142	\$101.11	1,420,238.0
904	2023	25177		A	Bundled	0	MN	ve	MISO	129,238.0	950,193	106,752	\$100.89	84,916.0
905	2023		Madison Gas & Electric Co	A	Bundled	0	WI	Owned	MISO	171,845.0	871,558	142,945	\$100.18	294,859.0
906	2023		Wisconsin Public Service Corp	A	Bundled	0	WI	Owned	MISO	489,246.5	2,952,094	407,404	\$100.07	467,090.7
907	2023		Avista Corp	A	Bundled	0	WA	Owned	AVA	287,292.0	2,664,362	243,524	\$98.31	257,163.0
908	2023		City of Tacoma - (WA)	A	Bundled	0	WA	Municipal	TPWR	204,743.6	1,974,398	174,342	\$97.86	34,117.7
909	2023		El Paso Electric Co	A	Bundled	0	TX	Owned	EPE	359,792.0	2,657,537	310,988	\$96.41	314,132.0
910	2023		PUD No 1 of Clark County - (WA)	A	Bundled	0	WA	Subdivisio	BPAT	247,072.0	2,671,382	215,343	\$95.61	103,299.0
911	2023	12647	ALLETE, Inc.	A	Bundled	0	MN	Owned	MISO	140,937.3	1,004,064	125,573	\$93.53	168,223.2

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	0	Р	Q	R	S	Т	U	v	W	Х	Y
868	1,001,148	31,677	105,758.6	1,419,966	244	0.0	0	0	762,770.9	5,913,500	395,568
869	2,504,244	102,082	39,294.0	617,028	379				2,042,695.0	13,500,788	1,305,182
870	11,693,835	230,911	712,480.6	8,547,339	1,238	0.0	0	0	4,670,969.5	32,449,010	1,884,290
871	2,715,125	41,352	188,103.2	2,147,141	123	0.0	0	0	818,123.2	6,755,086	259,879
872	16,113,863	209,830	732,128.3	8,551,132	715	745.3	5,452	2	5,763,192.9	39,121,948	2,266,484
873	3,136,525	40,902	243,896.6	3,383,914	3,161				986,427.4	9,682,328	342,905
874	10,955,241	474,951	13,342.0	60,848	53	22,629.0	75,748	2	6,478,735.0	22,666,009	3,142,067
875	5,801,393	54,208	233,236.8	3,430,519	123	0.0	0	0	1,522,709.6	14,396,991	544,400
876	10,879,381	112,455	378,261.2	7,446,685	8,804	0.0	0	0	2,193,301.4	27,218,839	822,878
877	3,682,169	59,489	476,772.6	7,820,276	2,134	1,397.5	10,977	1	1,652,631.3	14,776,345	488,841
878	3,649,905	70,673	220,358.9	1,748,575	2,516	4,181.2	27,518	1	1,603,461.8	10,104,362	656,481
879	24,220,602	307,833	774,287.8	11,542,669	4,529	1,126.5	12,708	1	5,393,671.7	57,139,511	2,186,570
880	2,367,129	62,880	467,211.0	5,100,357	1,059	0.0	0	0	1,353,863.0	11,057,022	497,000
881	6,228,988	72,584	143,647.2	1,699,263	9,045	1,577.6	13,857	1	1,450,441.4	13,949,229	622,868
882	4,228,893	54,263	169,246.4	2,005,320	1,154				1,061,752.7	9,681,511	395,731
883	4,184,013	33,379	104,998.3	1,432,098	892	237.1	1,952	1	895,152.4	8,263,519	305,816
884	11,671,305	90,727	215,680.7	1,070,045	9,425	25,654.8	123,741	2	4,607,604.9	20,935,284	1,500,208
885	1,739,668	87,138	8,223.6	92,108	563	1,488.8	15,903	1	1,199,312.0	8,016,728	810,922
886	5,384,606	49,787	213,358.0	3,072,240	129	0.0	0	0		12,371,954	407,443
887	2,871,394	48,653	318,577.7	2,821,124	1,531	0.0	0	0	1,130,179.5	8,347,572	375,755
888	628,364	11,945	14,748.5	187,128	428				253,849.1	2,093,902	144,633
889	438,442	12,042	124,281.0	894,451	666				336,599.0	2,046,191	112,764
890	184,244	11,245	45,290.5	525,882	298				230,307.7	1,595,170	131,726
891	4,115,571	74,093	393,776.8	5,037,800	19,901	0.0	0	0	1,423,644.7	14,865,377	604,230
892	2,946,495	55,531	407,642.1	5,716,540	6,551	0.0	0	0		12,109,678	396,758
893	725,066	21,087	4,345.3	36,354	222	0.0	0	0	474,998.2	3,096,358	311,622
894	3,745,529	125,987	56,299.9	830,868	611				2,308,078.0	15,326,461	1,542,714
895	1,930,344	31,942	306,602.2	5,999,320	27	0.0	0	0		9,923,901	209,311
896	4,551,442	52,011	179,234.0	2,384,339	548	0.0	0	0		10,858,895	434,120
897	3,110,599	77,598	42,029.0	387,304	2,113				889,886.0	6,291,030	401,963
898	2,966,883	93,421	25,312.1	207,137	1,255	0.0	0	0		11,722,015	1,040,564
899	1,697,749	14,119	65,832.4	742,796	312				413,086.6	3,848,896	151,127
900	2,414,684	35,166	32,779.0	457,802	79	0.0	0	0	668,410.0	6,794,876	377,261
901	12,542,469	143,898	734,180.4	7,084,321	481	2,227.0	18,029	1	3,885,190.2	28,701,239	1,357,170
902	1,270,477	18,879	77,857.3	1,145,796	602	0.0	0	0	323,835.4	3,548,497	126,349
903	10,096,874	272,363	91,810.0	1,138,965	6,819	4,480.0	52,765	2	3,875,343.0	23,817,828	2,223,326
904	892,384	8,204	1,636.0	16,485	399				215,790.0	1,859,062	115,355
905	2,136,220	19,762	13,879.0	151,283	22				480,583.0	3,159,061	162,729
906	4,034,689	55,532	282,486.6	3,830,465	193	0.0	0	0		10,817,248	463,129
907	2,148,134	26,102	65,700.0	926,798	807	0.0	0	0		5,739,294	270,433
908	333,685	19,574	171,986.2	2,243,603	2,916	79.9	887	1	410,927.4	4,552,573	196,833
909	3,259,186	38,784	53,685.0	948,289	41	0.0	0	0	727,609.0	6,865,012	349,813
910	1,363,946	20,106	41,809.0	750,390	32	0.0	0	0		4,785,718	235,481
911	1,230,360	25,703	539,106.0	6,244,359	403	0.0	0	0	848,266.5	8,478,783	151,679

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	А	В	С	D	E	F	G	н	I	J	К	L	м	N
912	2023	17833	City Utilities of Springfield - (MO)	А	Bundled	0	МО	Municipal	SWPP	116,599.9	1,054,481	104,020	\$93.41	143,253.7
913	2023	3755	Cleveland Electric Illum Co	А	Bundled	0	он	Owned	PJM	327,392.0	2,273,043	296,401	\$92.05	152,333.4
914	2023	20169	Avista Corp	А	Bundled	0	ID	Owned	AVA	137,949.0	1,355,765	126,548	\$90.84	95,857.0
915	2023	12341	MidAmerican Energy Co	А	Bundled	0	IA	Owned	MISO	667,762.1	6,071,702	624,956	\$89.04	427,623.4
916	2023	15270	Potomac Electric Power Co	А	Bundled	0	DC	Owned	PJM	295,488.8	1,973,032	277,874	\$88.62	285,638.2
917	2023	15473	Public Service Co of NM	А	Bundled	0	NM	Owned	PNM	515,552.0	3,390,662	488,458	\$87.96	476,437.0
918	2023	11018	Lincoln Electric System	А	Bundled	0	NE	Municipal	SWPP	137,735.5	1,347,649	132,338	\$86.73	121,124.0
919	2023	4110	Commonwealth Edison Co	А	Bundled	0	IL	Owned	PJM	3,046,255.6	20,611,558	3,006,545	\$84.43	930,756.2
920	2023	14354	PacifiCorp	А	Bundled	0	UT	Owned	PACE	933,104.8	8,282,116	924,463	\$84.11	857,608.6
921	2023	15466	Public Service Co of Colorado	А	Bundled	0	со	Owned	PSCO	1,355,894.2	9,458,383	1,346,146	\$83.94	1,478,708.7
922	2023	590	City of Anaheim - (CA)	А	Bundled	0	CA	Municipal	CISO	106,124.0	605,013	105,422	\$83.89	122,100.0
923	2023	14354	PacifiCorp	А	Bundled	0	WY	Owned	PACE	117,840.4	1,046,604	117,758	\$83.39	131,298.4
924	2023	3989	City of Colorado Springs - (CO)	А	Bundled	0	со	Municipal	WACM	211,329.5	1,531,512	211,787	\$83.15	106,809.5
925	2023	16868	City of Seattle - (WA)	А	Bundled	0	WA	Municipal	SCL	428,927.0	3,355,925	451,055	\$79.25	542,686.0
926	2023	99999	Adjustment 2023	А	Bundled	1	GA		SOCO	193,963.7	1,451,137	121,752	\$132.76	118,595.5
927	2023	99999	Adjustment 2023	А	Bundled	1	IA		MISO	224,701.3	1,734,261	158,635	\$118.04	120,848.4
928	2023	99999	Adjustment 2023	А	Bundled	1	IL		MISO	272,127.5	1,717,059	153,756	\$147.49	100,580.7
929	2023	99999	Adjustment 2023	А	Bundled	I	IN		MISO	218,591.7	1,523,188	126,961	\$143.48	81,377.1
930	2023	99999	Adjustment 2023	А	Bundled	1	KS		SWPP	303,317.3	2,038,511	200,522	\$126.05	188,094.4
931	2023	99999	Adjustment 2023	А	Bundled	I	MN		MISO	365,043.1	2,762,700	253,314	\$120.09	239,020.3
932	2023	99999	Adjustment 2023	А	Bundled	I	MO		AECI	214,354.8	1,538,511	121,409	\$147.13	87,010.6
933	2023	99999	Adjustment 2023	A	Bundled	I	NE		SWPP	190,925.5	1,677,111	126,298	\$125.98	122,826.1
934	2023	99999	Adjustment 2023	А	Bundled	I I	он		PJM	268,960.4	1,875,308	170,347	\$131.57	113,423.2
935	2023	99999	Adjustment 2023	А	Bundled	I	WI		MISO	257,008.6	1,701,108	169,316	\$126.49	83,041.1

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	0	Р	Q	R	S	T	U	V	W	Х	Y
912	1,551,236	16,300	37,367.0	480,263	234	0.0	0	0	297,220.6	3,085,980	120,554
913	951,617	26,984	72,220.5	1,083,029	126	0.0	0	0	551,945.9	4,307,689	323,511
914	1,042,003	19,115	54,424.0	1,169,754	351	0.0	0	0	288,230.0	3,567,522	146,014
915	4,970,675	103,255	1,033,814.2	16,512,295	1,546				2,129,199.7	27,554,672	729,757
916	1,470,188	19,155							581,127.0	3,443,220	297,029
917	3,860,554	59,373	135,026.0	2,415,800	188	0.0	0	0	1,127,015.0	9,667,016	548,019
918	1,481,762	17,751	31,815.1	466,062	233				290,674.6	3,295,473	150,322
919	8,002,788	235,795	85,579.5	1,349,827	151	0.0	0	0	4,062,591.3	29,964,173	3,242,491
920	10,537,621	98,584	492,871.0	7,188,244	7,944	6,677.7	54,357	1	2,290,262.1	26,062,338	1,030,992
921	12,584,561	223,006	474,532.5	5,907,425	308	8,893.5	89,614	1	3,318,028.9	28,039,983	1,569,461
922	693,975	17,500	120,366.0	812,130	290				348,590.0	2,111,118	123,212
923	1,461,424	23,836	398,058.7	6,070,691	2,710	0.0	0	0	647,197.5	8,578,719	144,304
924	1,077,437	39,876	164,928.1	1,877,130	1,530	0.0	0	0	483,067.1	4,486,079	253,193
925	5,034,689	52,109	68,912.0	758,536	54	7,998.0	79,281	3	1,048,523.0	9,228,431	503,221
926	1,043,401	16,296	65,399.2	602,870	2,605	0.0	0	0	377,958.4	3,097,408	140,653
927	1,179,672	23,898	85,065.9	979,182	1,152	0.0	0	0	430,615.6	3,893,115	183,685
928	761,960	16,400	53,347.7	497,365	654	0.0	0	0	426,055.9	2,976,384	170,810
929	655,764	15,898	106,993.0	1,029,263	1,580	0.0	0	0	406,961.9	3,208,215	144,439
930	1,522,978	41,239	66,665.6	624,369	3,884	0.0	0	0	558,077.4	4,185,858	245,645
931	2,152,693	38,965	159,865.3	1,667,527	2,126	0.0	0	0	763,928.7	6,582,920	294,405
932	778,832	18,057	49,793.7	515,157	2,334	0.0	0	0	351,159.1	2,832,500	141,800
933	1,172,549	28,444	128,632.4	1,253,646	16,465	0.0	0	0	442,384.0	4,103,306	171,207
934	888,583	22,628	135,539.6	1,486,159	1,037	0.0	0	0	517,923.2	4,250,050	194,012
935	708,097	15,745	85,509.4	904,668	781	0.0	0	0	425,559.1	3,313,873	185,842

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	А	В	С	D	E	F	G	н		L	К	L	м	N
1				haracte	ristics						RESIDENTIAL			
2										Revenues	Sales	Customers	Bills	Revenues
3	Data Year	Utility Number	Utility Name	Part	Service Type	Data Type O = Observed I = Imputed	State	Ownershi p	BA Code	Thousand Dollars	Megawatthours	Count		Thousand Dollars
15	2023	19159	Tri-County Electric Coop, Inc (TX)	А	Bundled	0	тх	Cooperati ve	ERCO	299,392.9	2,116,738	115,899	\$215.27	90,237.3
42	2023	4176	Connecticut Light & Power Co	A	Bundled	0	СТ	Owned	ISNE	2,298,512.8	7,267,019	933,332	\$205.22	536,494.3
45	2023	19547	Hawaiian Electric Co Inc	A	Bundled	0	н	Owned	HECO	665,887.0	1,540,523	275,654	\$201.31	739,166.0
50	2023	18454	Tampa Electric Co	A	Bundled	0	FL	Owned	TEC	1,710,867.7	10,307,159	742,575	\$192.00	1,050,694.3
51	2023	9216	Imperial Irrigation District	A	Bundled	0	CA	Subdivisio	IID	319,543.5	1,817,915	140,906	\$188.98	263,718.7
54	2023	6455	Duke Energy Florida, LLC	A	Bundled	0	FL	Owned	FPC	3,926,139.1	21,750,264	1,753,585	\$186.58	2,144,619.8
55	2023	11804	Massachusetts Electric Co	A	Bundled	0	MA	Owned	ISNE	1,228,917.4	3,346,857	573,012	\$178.72	235,430.6
61	2023	10857	Lee County Electric Coop, Inc - (FL)	A	Bundled	0	FL	ve	FPL	476,308.2	3,280,720	222,698	\$178.23	167,010.8
66	2023		Alabama Power Co	A	Bundled	0	AL	Owned	soco	2,761,434.0	17,365,015	1,323,950	\$173.81	1,834,978.0
69	2023	6452	Florida Power & Light Co	A	Bundled	0	FL	Owned	FPL	10,510,075.0	70,005,780	5,147,906	\$170.14	6,078,032.0
74	2023	733	Appalachian Power Co	A	Bundled	0	WV	Owned	РЈМ	713,278.0	4,451,267	350,279	\$169.69	350,135.0
100	2023	40228	Rappahannock Electric Coop	A	Bundled	0	VA	ve	РЈМ	334,348.0	2,257,969	164,828	\$169.04	53,802.9
120	2023	5027	Delmarva Power	A	Bundled	0	MD	Owned	РЈМ	342,298.6	1,859,973	169,309	\$168.48	81,934.8
161	2023	19497	United Illuminating Co	A	Bundled	0	СТ	Owned	ISNE	528,655.0	1,594,404	263,416	\$167.24	133,090.9
162	2023	55937	Entergy Texas Inc.	A	Bundled	0	ТХ	Owned	MISO	893,549.7	6,785,117	445,292	\$167.22	486,124.9
180	2023	14328	Pacific Gas & Electric Co.	A	Bundled	0	CA	Owned	CISO	3,659,032.0	10,749,713	1,832,407	\$166.40	2,479,257.0
184	2023	15472	Public Service Co of NH	A	Bundled	0	NH	Owned	ISNE	653,688.7	2,259,204	328,800	\$165.68	179,752.0
185	2023	3046	Duke Energy Progress - (NC)	A	Bundled	0	SC	Owned	CPLE	283,706.0	1,933,986	143,074	\$165.24	193,515.5
197	2023	16609	San Diego Gas & Electric Co	A	Bundled	0	CA	Owned	CISO	911,397.9	2,003,818	460,629	\$164.88	699,144.9
210	2023	17684	Southwest Louisiana E M C	A	Bundled	0	LA	ve	MISO	210,848.4	1,823,047	106,968	\$164.26	63,945.0
218	2023	733	Appalachian Power Co	A	Bundled	0	VA	Owned	РЈМ	901,124.0	5,674,429	462,259	\$162.45	455,994.0
224	2023	12685	Entergy Mississippi LLC	A	Bundled	0	MS	Owned	MISO	748,427.7	5,493,694	384,283	\$162.30	664,820.2
226	2023	14006	Ohio Power Co	A	Bundled	0	он	Owned	PJM	1,387,793.0	7,450,029	713,995	\$161.98	419,082.0
237	2023	3249	Central Hudson Gas & Elec Corp	A	Bundled	0	NY	Owned	NYIS	468,859.9	1,866,092	241,785	\$161.60	175,218.0
258	2023	12686	Mississippi Power Co	A	Bundled	0	MS	Owned	soco	302,795.0	2,092,079	156,893	\$160.83	320,179.0
266	2023	11171	Long Island Power Authority	A	Bundled	0	NY	State	NYIS	1,982,830.8	8,878,566	1,028,014	\$160.73	1,647,306.2
321	2023	5860	Empire District Electric Co	A	Bundled	0	МО	Owned	SWPP	269,736.2	1,692,774	139,947	\$160.62	204,967.7
328	2023	5078	Denton County Elec Coop, Inc	A	Bundled	0	тх	ve	ERCO	547,898.3	4,278,869	285,106	\$160.14	84,908.7
333	2023	19876	Virginia Electric & Power Co	A	Bundled	0	NC	Owned	PJM	205,410.3	1,508,594	107,452	\$159.30	101,837.5
335	2023	14715	PPL Electric Utilities Corp	A	Bundled	0	PA	Owned	РЈМ	1,548,813.7	7,923,953	810,977	\$159.15	320,629.1
339	2023	22053	Kentucky Power Co	A	Bundled	0	KY	Owned	РЈМ	249,071.0	1,755,606	131,090	\$158.33	163,700.0
348	2023	1179	Versant Power	A	Bundled	0	ME	Owned	ISNE	191,674.7	629,802	101,243	\$157.77	72,694.9
349	2023	20065	Walton Electric Member Corp	A	Bundled	0	GA	ve	SOCO	243,493.8	1,822,039	129,144	\$157.12	105,263.3
353	2023	1613	Berkeley Electric Coop Inc	A	Bundled	0	SC	ve	SC	205,468.0	1,461,635	109,170	\$156.84	218,450.0
372	2023	3265	Cleco Power LLC	A	Bundled	0	LA	Owned	MISO	469,101.0	3,771,793	251,095	\$155.69	320,966.0
382	2023	803	Arizona Public Service Co	A	Bundled	0	AZ	Owned	AZPS	2,289,196.4	14,947,956	1,228,022	\$155.34	1,831,339.4
423	2023	3266	Central Maine Power Co	A	Bundled	0	ME	Owned	ISNE	956,517.0	3,484,270	513,418	\$155.25	261,782.0
424	2023	17637	Southern Maryland Elec Coop Inc	A	Bundled	0	MD	ve	РЈМ	288,122.9	2,038,927	155,671	\$154.24	136,158.3
464	2023	13407	Nevada Power Co	A	Bundled	0	NV	Owned	NEVP	1,655,580.2	9,583,914	899,223	\$153.43	675,474.6

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	0	Р	0	R	S	Т	U	v	w	Х	Y
1	COMMERCIAL			INDUSTRIAL			TRANSPORTATION			TOTAL	
2	Sales	Customers	Revenues	Sales	Customers	Revenues	Sales	Customers	Revenues	Sales	Customers
3	Megawatthours	Count	Thousand Dollars	Megawatthours	Count	Thousand Dollars	Megawatthours	Count	Thousand Dollars	Megawatthours	Count
15	681,824	19,871	52,119.5	499,978	1,414				441,749.7	3,298,540	137,184
42	1,956,775	77,561	41,369.3	138,888	1,702	27,193.3	116,683	1	2,903,569.7	9,479,365	1,012,596
45	1,931,313	33,187	918,990.0	2,666,264	451	0.0	0	0	2,324,043.0	6,138,100	309,292
50	8,401,500	90,239	202,786.4	2,082,042	1,330	0.0	0	0	2,964,348.4	20,790,701	834,144
51	1,512,024	21,868	15,056.8	73,952	805	0.0	0	0	598,319.0	3,403,891	163,579
54	15,686,217	212,854	366,963.1	3,395,705	1,773				6,437,722.0	40,832,186	1,968,212
55	1,141,163	60,965	31,058.3	116,761	1,026				1,495,406.3	4,604,781	635,003
61	1,299,524	23,786							643,319.0	4,580,244	246,484
66	13,021,886	206,962	1,561,698.0	20,359,287	6,123				6,158,110.0	50,746,188	1,537,035
69	52,849,289	649,001	399,939.0	4,600,284	15,043	7,659.0	67,260	1	16,995,705.0	127,522,613	5,811,951
74	2,980,175	67,014	313,381.0	3,894,836	2,190	0.0	0	0	1,376,794.0	11,326,278	419,483
100	433,476	10,940	111,435.0	1,178,486	574				499,585.9	3,869,931	176,342
120	417,772	17,828	1,044.1	7,624	50	0.0	0	0	425,277.5	2,285,369	187,187
161	514,435	18,294	4,214.8	15,277	260	2,797.8	11,291	1	668,758.5	2,135,407	281,971
162	5,071,698	54,940	562,010.6	9,307,669	6,102				1,941,685.2	21,164,484	506,334
180	7,164,982	197,410	2,448,644.0	8,858,696	91,736	0.0	0	0	8,586,933.0	26,773,391	2,121,553
184	648,586	46,180	15,589.8	57,965	1,379				849,030.5	2,965,755	376,359
185	1,630,877	32,745	150,958.9	2,062,721	441	0.0	0	0	628,180.4	5,627,584	176,260
197	1,759,664	49,940	232,437.9	779,033	2,060	15,965.4	76,954	4	1,858,946.1	4,619,469	512,633
210	520,920	8,816	26,744.0	272,429	25				301,537.4	2,616,396	115,809
218	3,505,353	81,781	466,196.0	4,542,224	1,940	0.0	0	0	1,823,314.0	13,722,006	545,980
224	5,044,175	71,761	217,916.3	2,347,363	4,038				1,631,164.2	12,885,232	460,082
226	2,908,010	74,090	177,087.0	1,913,256	3,562	0.0	0	0	1,983,962.0	12,271,295	791,647
237	968,353	39,820	8,764.6	52,609	750	0.0	0	0	652,842.5	2,887,054	282,355
258	2,842,268	34,368	339,716.0	4,720,734	431	0.0	0	0	962,690.0	9,655,081	191,692
266	8,306,640	126,780				41,159.1	290,306	1	3,671,296.1	17,475,512	1,154,795
321	1,512,846	25,147	96,224.3	951,585	266				570,928.2	4,157,205	165,360
328	639,180	20,867	154,887.0	1,468,591	2,901				787,694.0	6,386,640	308,874
333	891,259	19,023	131,372.3	1,675,978	48	0.0	0	0	438,620.1	4,075,831	126,523
335	2,026,631	96,708	25,807.5	265,638	973	0.0	0	0	1,895,250.3	10,216,222	908,658
339	1,352,741	30,652	152,755.0	2,059,998	1,001	0.0	0	0	565,526.0	5,168,345	162,743
348	434,858	16,457	4,499.0	35,434	29	0.0	0	0	268,868.6	1,100,094	117,729
349	1,485,149	10,453	23,113.9	287,600	64	0.0	0	0	371,871.0	3,594,788	139,661
353	3,168,992	15,102	3,838.0	37,349	10	0.0	0	0	427,756.0	4,667,976	124,282
372	2,847,718	42,890	179,504.0	2,228,865	520				969,571.0	8,848,376	294,505
382	14,334,300	140,199	217,076.3	2,088,056	2,709	0.0	0	0	4,337,612.1	31,370,312	1,370,930
423	1,062,099	52,131	17,282.0	76,398	1,032	0.0	0	0	1,235,581.0	4,622,767	566,581
424	1,167,563	15,789							424,281.2	3,206,490	171,460
464	4,979,756	114,218	701,441.7	5,826,218	1,534	915.9	7,181	1	3,033,412.4	20,397,069	1,014,976

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	A	В	С	D	E	F	G	н			к		м	N
467	2023	-	Metropolitan Edison Co	A	Bundled	0	PA	Owned	PJM	770.017.8	4,465,177	418,727	\$153.25	118,609,2
566	2023	17609	Southern California Edison Co	А	Bundled	0	CA	Owned	CISO	5,839,146.1	18,058,382	3,182,068	\$152.92	6,243,515.7
571	2023	17832	Snapping Shoals El Member Corp	A	Bundled	0	GA	ve	soco	187,589.5	1,511,410	102,580	\$152.39	30,663.2
573	2023	14716	Pennsylvania Power Co	A	Bundled	0	PA	Owned	РЈМ	225,082.2	1,301,716	124,492	\$150.67	38,073.9
579	2023	18085	South Central Power Company	A	Bundled	0	он	ve	РЈМ	209,243.1	1,468,886	115,871	\$150.49	34,498.6
580	2023	13640	Northern Virginia Elec Coop	A	Bundled	0	VA	ve	РЈМ	298,954.0	2,148,257	165,760	\$150.29	516,142.0
583	2023	13214	The Narragansett Electric Co	A	Bundled	0	RI	Owned	ISNE	654,707.1	2,408,232	364,293	\$149.77	150,100.2
584	2023	5070	Delaware Electric Cooperative	A	Bundled	0	DE	ve	РЈМ	185,478.0	1,239,678	103,287	\$149.65	41,832.0
591	2023	5202	Dixie Electric Membership Corp - (LA)	A	Bundled	0	LA	ve	MISO	194,406.2	1,773,255	108,412	\$149.43	25,034.7
596	2023	12745	Modesto Irrigation District	A	Bundled	0	CA	Subdivisio	BANC	183,885.6	934,157	102,862	\$148.97	127,323.7
607	2023	10623	City of Lakeland - (FL)	А	Bundled	0	FL	Municipal	FMPP	211,315.6	1,723,295	118,281	\$148.88	95,394.5
625	2023	16572	Salt River Project	А	Bundled	0	AZ	Subdivisio	SRP	1,837,996.4	14,741,168	1,030,788	\$148.59	1,261,584.3
633	2023	3757	Clay Electric Cooperative, Inc - (FL)	А	Bundled	0	FL	ve	SEC	299,745.0	2,388,898	168,185	\$148.52	73,960.0
644	2023	20885	Withlacoochee River Elec Coop	А	Bundled	0	FL	ve	SEC	395,782.0	3,213,590	222,873	\$147.98	51,368.0
660	2023	17698	Southwestern Electric Power Co	А	Bundled	0	LA	Owned	SWPP	367,077.4	2,875,733	207,281	\$147.58	248,664.4
676	2023	14154	Orange & Rockland Utils Inc	А	Bundled	0	NY	Owned	NYIS	297,624.5	1,268,360	168,096	\$147.55	99,632.5
687	2023	15270	Potomac Electric Power Co	А	Bundled	0	MD	Owned	PJM	832,526.3	4,584,838	473,603	\$146.49	226,859.4
695	2023	17633	Southern Indiana Gas & Elec Co	А	Bundled	0	IN	Owned	MISO	230,263.7	1,335,877	132,490	\$144.83	166,130.3
700	2023	14626	Pedernales Electric Coop, Inc	А	Bundled	0	ТХ	ve	ERCO	667,962.9	5,712,985	387,103	\$143.80	196,669.1
704	2023	17539	Dominion Energy South Carolina, Inc	А	Bundled	0	SC	Owned	SCEG	1,159,974.0	8,048,073	680,200	\$142.11	881,835.0
722	2023	16865	Sawnee Electric Membership Corporation	А	Bundled	0	GA	ve	SOCO	302,161.2	2,401,600	177,427	\$141.92	109,802.9
724	2023	54913	NSTAR Electric Company	А	Bundled	0	MA	Owned	ISNE	696,577.0	2,348,399	409,760	\$141.66	310,147.0
737	2023	15474	Public Service Co of Oklahoma	А	Bundled	0	ок	Owned	SWPP	839,605.7	6,070,994	494,284	\$141.55	658,376.1
758	2023	4922	Dayton Power & Light Co	A	Bundled	0	он	Owned	РЈМ	333,252.0	2,032,389	196,500	\$141.33	78,920.0
763	2023	7140	Georgia Power Co	Α	Bundled	0	GA	Owned	soco	4,039,663.4	27,622,686	2,387,722	\$140.99	3,633,374.0
771	2023	17718	Southwestern Public Service Co	А	Bundled	0	тх	Owned	SWPP	371,847.1	2,524,471	220,640	\$140.44	361,975.2
778	2023	56697	Ameren Illinois Company	A	Bundled	0	IL	Owned	MISO	1,031,640.0	6,052,859	614,162	\$139.98	410,477.2
788	2023	3046	Duke Energy Progress - (NC)	A	Bundled	0	NC	Owned	CPLE	2,214,844.5	15,616,376	1,321,846	\$139.63	1,378,570.8
792	2023	1892	Bluebonnet Electric Coop, Inc	A	Bundled	0	тх	ve	ERCO	180,193.8	1,627,377	108,769	\$138.06	81,774.0
793	2023	9094	City of Huntsville - (AL)	A	Bundled	0	AL	Municipal	TVA	290,422.0	2,528,789	175,492	\$137.91	231,525.0
796	2023	11241	Entergy Louisiana LLC	A	Bundled	0	LA	Owned	MISO	1,576,128.6	14,312,847	952,644	\$137.87	1,188,244.6
800	2023		Entergy New Orleans, LLC	A	Bundled	0	LA	Owned	MISO	310,595.5	2,405,914	188,026	\$137.66	305,128.6
802	2023	11501	Magic Valley Electric Coop Inc	A	Bundled	0	ТХ	ve	ERCO	200,083.1	1,934,621	121,456	\$137.28	31,021.0
804	2023	814	Entergy Arkansas LLC	A	Bundled	0	AR	Owned	MISO	996,757.1	7,667,932	605,244	\$137.24	604,708.5
836	2023	1167	Baltimore Gas & Electric Co	A	Bundled	0	MD	Owned	РЈМ	1,649,879.0	10,019,433	1,002,775	\$137.11	454,733.1
871	2023		GreyStone Power Corporation	A	Bundled	0	GA	ve	SOCO	221,691.0	1,850,772	134,757	\$137.09	77,372.1
882	2023	9617	JEA	A	Bundled	0	FL	Municipal	JEA	747,535.0	5,658,254	455,609	\$136.73	464,396.6
886	2023		Jackson Electric Member Corp - (GA)	A	Bundled	0	GA	ve	SOCO	380,615.3	3,178,004	232,048	\$136.69	185,740.9
894	2023		Southwestern Electric Power Co	A	Bundled	0	тх	Owned	SWPP	253,934.4	2,129,999	155,326	\$136.24	206,703.8
897	2023		Middle Tennessee E M C	A	Bundled	0	TN	ve	TVA	486,145.0	4,282,591	298,753	\$135.60	337,279.0
914	2023		Atlantic City Electric Co	A	Bundled	0	NJ	Owned	РЈМ	753,490.9	3,660,971	467,475	\$134.32	274,241.1
921	2023		EnergyUnited Elec Member Corp	A	Bundled	0	NC	ve	DUK	191,596.0	1,631,735	119,263	\$133.87	62,109.0
922	2023		Virginia Electric & Power Co	A	Bundled	0	VA	Owned	РЈМ	3,784,508.5	27,195,517	2,357,519	\$133.77	4,717,723.0
943	2023	5027	Delmarva Power	А	Bundled	0	DE	Owned	РЈМ	435,918.3	2,771,948	272,780	\$133.17	143,918.1

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	0	Р	Q	R	S	T	U	V	W	х	Y
467	766,396	41,208	27,949.2	302,658	212	0.0	0	0	916,576.2	5,534,231	460,147
566	27,277,082	448,603	659,526.4	3,157,007	20,712	0.0	0	0	12,742,188.2	48,492,471	3,651,383
571	262,067	4,345	13,605.3	197,067	47				231,858.0	1,970,544	106,972
573	229,406	11,933	4,041.1	69,005	76	0.0	0	0	267,197.2	1,600,127	136,501
579	248,239	9,659	88,699.5	892,217	670				332,441.2	2,609,342	126,200
580	7,146,929	14,466	44,740.0	812,079	97				859,836.0	10,107,265	180,323
583	897,005	38,783	25,925.3	92,585	958	0.0	0	0	830,732.6	3,397,822	404,034
584	290,079	13,248	0.0	0	0	0.0	0	0	227,310.0	1,529,757	116,535
591	222,933	7,791	28,033.0	285,279	537				247,473.9	2,281,467	116,740
596	817,976	29,798	89,683.3	830,941	143	0.0	0	0	400,892.6	2,583,074	132,803
607	911,397	16,287	62,949.6	598,041	79				369,659.7	3,232,733	134,647
625	12,715,899	110,794	296,476.0	4,373,110	47	947.9	9,688	1	3,397,004.6	31,839,865	1,141,630
633	693,536	22,376	30,566.4	464,818	40				404,271.4	3,547,252	190,601
644	403,035	27,173	78,857.0	920,217	1,685	0.0	0	0	526,007.0	4,536,842	251,731
660	2,231,127	25,517	97,016.1	1,157,912	2,008	0.0	0	0	712,757.9	6,264,772	234,806
676	666,043	20,293	4,459.2	73,408	32	0.0	0	0	401,716.2	2,007,811	188,421
687	1,417,154	31,267	344.4	2,040	1				1,059,730.1	6,004,032	504,871
695	1,129,734	19,176	173,999.4	1,928,879	114	0.0	0	0	570,393.4	4,394,490	151,780
700	1,503,322	49,749	23,927.6	382,735	181				888,559.6	7,599,042	437,033
704	7,633,172	107,740	372,126.0	5,344,832	781				2,413,935.0	21,026,077	788,721
722	966,020	19,988	16,231.2	215,255	100				428,195.3		197,515
724	1,144,679	53,555	23,411.0	69,980	631	0.0	0	0	1,030,135.0		463,946
737	6,421,980	75,452	427,224.7	5,928,809	6,193	0.0	0	0	1,925,206.5	18,421,783	575,929
758	542,771	16,527	18,575.0	136,664	273	0.0	0	0	430,747.0	2,711,824	213,300
763	32,887,236	336,887	1,535,076.6	23,475,989	10,661	10,512.2	144,124	1	9,218,626.2	84,130,035	2,735,271
771	3,506,060	58,723	447,391.5	7,396,835	138	0.0	0	0	1,181,213.8		279,501
778	2,530,353	76,780	41,958.9	582,776	280	956.0	10,373	1	1,485,032.1	9,176,361	691,223
788	13,016,315	217,172	571,269.8	7,631,112	2,850	0.0	0	0	4,164,685.1	36,263,803	1,541,868
792	989,976	16,169	38,254.0	746,991	1,587				300,221.8		126,525
793	2,074,922	20,493	33,173.0	460,091	29	0.0	0	0	555,120.0		196,014
796	11,850,120	141,169	1,720,297.7	31,514,096	10,659				4,484,670.9	57,677,063	1,104,472
800	2,901,244	19,539	31,221.0	421,748	1,505	1,150.5	10,455	1	648,095.6	5,739,361	209,071
802	284,426	16,017	48,392.0	562,208	886				279,496.1	2,781,255	138,359
804	5,778,573	100,156	635,470.3	9,072,042	24,149	1.0	6	1	2,236,936.9	22,518,553	729,550
836	2,693,030	74,591	19,007.6	119,225	3,695	0.0	0	0	2,123,619.7	12,831,688	1,081,061
871	621,607	12,706	39,381.6	443,436	84				338,444.7	2,915,815	147,547
882	4,018,964	59,706	232,567.0	2,613,583	199	394.7	3,845	1	1,444,893.3	12,294,646	515,515
886	1,571,177	22,221	59,374.4	798,970	252	0.0	0	0	625,730.6		254,521
894	2,107,658	31,470	186,712.4	2,843,727	4,113	0.0	0	0	647,350.6	7,081,384	190,909
897	3,051,361	35,956	58,255.0	880,302	40	0.0	0	0	881,679.0	8,214,254	334,749
914	1,590,376	52,686	11,179.0	102,991	328	0.0	0	0	1,038,911.0		520,489
921	627,434	19,782	23,726.0	396,446	34				277,431.0		139,079
922	53,093,912	267,781	339,023.5	4,034,219	595	24,957.9	239,610	1	8,866,212.9	84,563,258	2,625,896
943	950,043	26,413	4,808.9	79,457	41	0.0	0	0	584,645.3	3,801,448	299,234

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	А	В	С	D	F	F	G	н	1		к		м	N
945	2023	_	City of San Antonio - (TX)	A	Bundled	0	ТХ	Municipal	ERCO	1.347.870.0	11,127,285	843,521	\$133.16	1.313.958.0
951	2023	14711	Pennsylvania Electric Co	A	Bundled	0	PA	Owned	РЈМ	662,594.9	3,475,068	415,415	\$132.92	139,908.3
954	2023	15263	The Potomac Edison Company	A	Bundled	0	wv	Owned	РЈМ	211,244.7	1,857,742	132,509	\$132.85	82,022.0
956	2023	19898	Volunteer Electric Coop	A	Bundled	0	TN	ve	TVA	164,142.0	1,391,156	103,320	\$132.39	73,571.0
978	2023	20387	West Penn Power Company	A	Bundled	0	PA	Owned	РЈМ	840,527.6	5,699,748	529,258	\$132.34	148,633.1
984	2023	12293	City of Memphis - (TN)	A	Bundled	0	TN	Municipal	TVA	587,340.0	5,079,133	372,070	\$131.55	680,620.9
985	2023	3542	Duke Energy Ohio Inc	A	Bundled	0	он	Owned	PJM	528,417.5	3,587,895	334,752	\$131.54	167,486.1
986	2023	15470	Duke Energy Indiana, LLC	A	Bundled	0	IN	Owned	MISO	1,232,273.0	8,610,821	781,956	\$131.32	911,616.0
987	2023	13216	Nashville Electric Service	A	Bundled	0	TN	Municipal	TVA	638,334.0	4,749,486	405,896	\$131.05	706,615.0
1006	2023	18304	Sumter Electric Coop, Inc	A	Bundled	0	FL	ve	SEC	342,160.0	2,623,482	218,869	\$130.28	36,794.0
1008	2023	9324	Indiana Michigan Power Co	А	Bundled	0	IN	Owned	PJM	654,789.8	4,070,840	418,915	\$130.26	456,544.6
1013	2023	9324	Indiana Michigan Power Co	A	Bundled	0	MI	Owned	PJM	173,846.3	1,104,472	112,109	\$129.22	108,908.9
1016	2023	9417	Interstate Power and Light Co	A	Bundled	0	IA	Owned	MISO	640,617.0	3,586,061	414,637	\$128.75	531,265.0
1018	2023	10421	Knoxville Utilities Board	А	Bundled	0	ΤN	Municipal	TVA	293,927.0	2,393,498	190,846	\$128.34	263,300.0
1026	2023	5416	Duke Energy Carolinas, LLC	А	Bundled	0	SC	Owned	DUK	852,199.2	6,728,468	554,253	\$128.13	575,757.9
1049	2023	14354	PacifiCorp	A	Bundled	0	WA	Owned	PACW	173,594.3	1,618,257	113,694	\$127.24	152,488.8
1052	2023	3408	City of Chattanooga - (TN)	Α	Bundled	0	TN	Municipal	TVA	244,804.0	2,040,139	160,446	\$127.15	240,953.0
1053	2023	10000	Evergy Metro	A	Bundled	0	KS	Owned	SWPP	367,371.4	2,857,073	242,173	\$126.41	338,166.2
1055	2023	12698	Evergy Missouri West	A	Bundled	0	МО	Owned	SWPP	455,680.2	3,609,581	302,899	\$125.37	331,470.9
1056	2023	5487	Duquesne Light Co	A	Bundled	0	PA	Owned	PJM	651,690.7	2,953,487	433,219	\$125.36	169,399.9
1071	2023	3916	Cobb Electric Membership Corp	A	Bundled	0	GA	ve	SOCO	295,737.7	2,533,635	197,597	\$124.72	124,197.6
1072	2023	15263	The Potomac Edison Company	A	Bundled	0	MD	Owned	РЈМ	351,698.7	3,000,269	235,560	\$124.42	76,682.2
1073	2023	14610	Orlando Utilities Comm	A	Bundled	0	FL	Municipal	FMPP	360,861.8	2,868,489	242,200	\$124.16	411,278.7
1075	2023	10171	Kentucky Utilities Co	A	Bundled	0	КY	Owned	LGEE	664,503.2	5,545,728	446,660	\$123.98	617,076.6
1076	2023	15248	Portland General Electric Co	A	Bundled	0	OR	Owned	PGE	1,208,402.0	7,952,312	815,920	\$123.42	780,087.0
1077	2023		CORE Electric Cooperative	A	Bundled	0	co	ve	PSCO	237,964.0	1,638,230	161,800	\$122.56	98,740.0
1079	2023	18445	City of Tallahassee - (FL)	A	Bundled	0	FL	Municipal	TAL	148,622.6	1,140,276	101,063	\$122.55	147,674.5
1098	2023	24211	Tucson Electric Power Co	A	Bundled	0	AZ	Owned	TEPC	594,104.9	3,967,416	407,394	\$121.53	293,128.5
1104	2023		Green Mountain Power Corp	A	Bundled	0	VT	Owned	ISNE	327,241.0	1,556,800	225,952	\$120.69	263,759.0
1124	2023		Union Electric Co - (MO)	A	Bundled	0	MO	Owned	MISO	1,572,882.2	12,803,699	1,087,971	\$120.48	1,295,182.3
1128	2023	9273	AES Indiana	A	Bundled	0	IN	Owned	MISO	660,558.8	4,801,479	462,848	\$118.93	241,945.9
1131	2023	20847	Wisconsin Electric Power Co	A	Bundled	0	WI	Owned	MISO	1,477,327.5	7,790,977	1,038,810	\$118.51	1,195,283.8
1133	2023		Puget Sound Energy Inc	A	Bundled	0	WA	Owned	PSEI	1,514,149.0	11,387,970	1,077,406	\$117.11	1,091,553.8
1172	2023		Ohio Edison Co	A	Bundled	0	он	Owned	РЈМ	509,646.9	3,492,386	363,647	\$116.79	147,365.4
1185	2023		PECO Energy Co	A	Bundled	0	PA	Owned	PJM	1,678,964.0	10,379,516	1,202,721	\$116.33	324,437.0
1197	2023	4254	Consumers Energy Co - (MI)	A	Bundled	0	MI	Owned	MISO	2,297,684.9	12,207,836	1,652,141	\$115.89	1,660,804.0
1200	2023		Northern States Power Co	A	Bundled	0	WI	Owned	MISO	303,339.8	1,892,820	218,404	\$115.74	326,680.2
1202	2023		DTE Electric Company	A	Bundled	0	MI	Owned	MISO	2,847,085.3	14,451,501	2,055,937	\$115.40	2,183,234.0
1215	2023		Evergy Kansas South, Inc	A	Bundled	0	KS	Owned	SWPP	411,316.0	3,161,889	298,842	\$114.70	331,214.8
1218	2023	4226	Consolidated Edison Co-NY Inc	A	Bundled	0	NY	Owned	NYIS	3,655,226.0	11,574,172	2,667,061	\$114.21	2,787,538.0
1219	2023		Austin Energy	A	Bundled	0	тх	Municipal	ERCO	671,416.8	5,165,079	490,069	\$114.17	618,056.0
1228	2023		Oklahoma Gas & Electric Co	A	Bundled	0	ок	Owned	SWPP	960,990.4	8,892,773	701,619	\$114.14	854,049.8
1233	2023	13756		A	Bundled	0	IN	Owned	MISO	583,883.5	3,262,923	427,217	\$113.89	590,577.7
1234	2023	16534	Sacramento Municipal Util Dist	A	Bundled	0	CA	Subdivisio	BANC	790,212.4	4,678,364	583,291	\$112.90	588,709.3

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945		Р	Q	R	S	T	U	V	W	х	Y
	13,155,361	95,068	50,821.0	583,334	39				2,712,649.0	24,865,980	938,628
951	865,980	53,050	17,331.3	247,607	215	0.0	0	0	819,834.5	4,588,655	468,680
954	796,182	19,774	68,155.4	979,357	1,827	0.0	0	0	361,422.1	3,633,281	154,110
956	598,042	22,941	29,242.0	483,643	18	0.0	0	0	266,955.0	2,472,841	126,279
978	1,076,390	68,018	33,728.9	428,257	481	1,138.9	11,587	1	1,024,028.5	7,215,982	597,758
984	5,973,390	42,371	110,203.4	1,579,045	89				1,378,164.3	12,631,568	414,530
985	1,586,632	24,811	90,888.8	1,200,084	471				786,792.4	6,374,611	360,034
986	8,112,499	109,553	785,420.0	8,895,565	2,648	0.0	0	0	2,929,309.0	25,618,885	894,157
987	5,876,134	45,522	70,954.0	926,747	58	0.0	0	0	1,415,903.0	11,552,367	451,476
1006	260,500	20,501	89,371.0	1,007,646	1,448				468,325.0	3,891,628	240,818
1008	4,007,461	56,016	524,196.7	6,518,226	4,013	0.0	0	0	1,635,531.1	14,596,527	478,944
1013	969,405	18,763	62,346.8	562,640	754	0.0	0	0	345,102.0	2,636,517	131,626
1016	4,019,638	85,827	501,542.0	6,334,335	1,348	0.0	0	0	1,673,424.0	13,940,034	501,812
1018	2,269,486	25,302	50,597.0	1,021,658	27	0.0	0	0	607,824.0	5,684,642	216,175
1026	5,818,030	103,468	553,388.3	8,161,386	1,518				1,981,345.4	20,707,884	659,239
1049	1,510,245	17,214	61,745.4	721,546	5,455	0.0	0		387,828.5	3,850,048	136,363
1052	2,072,820	24,591	76,556.0	1,173,053	65	0.0	0	0	562,313.0	5,286,012	185,102
1053	3,223,639	31,146	23,650.6	243,823	842				729,188.2	6,324,535	274,161
1055	3,455,766	40,753	93,951.3	1,395,139	227				881,102.4	8,460,486	343,879
1056	978,856	39,088	9,276.9	67,028	362	0.0	0	1	830,367.5	3,999,371	472,669
1071	1,222,941	23,249	11,322.3	141,562	64	0.0	0		431,257.6	3,898,138	220,910
1072	553,901	21,413	10,671.2	80,079	1,112	0.0	0	0	439,052.1	3,634,249	258,085
1073	4,314,500	33,138							772,140.5	7,182,989	275,338
1075	5,252,358	93,742	439,370.1	6,006,838	1,645				1,720,949.9	16,804,924	542,047
1076	6,514,287	108,191	364,336.0	4,656,356	4,209	1,005.0	8,773	1	2,353,830.0	19,131,728	928,321
1077	816,371	13,914	5,839.0	63,485	11				342,543.0	2,518,086	175,725
1079	1,534,249	12,237							296,297.1	2,674,525	113,300
1098	1,962,442	41,707	292,465.4	3,023,450	572	60.0	378	1	1,179,758.8	8,953,686	449,674
1104	1,443,403	47,258	109,359.0	1,032,826	75	0.0	0	0	700,359.0	4,033,029	273,285
1124	13,500,805	162,614	305,402.9	3,975,939	3,576	2,073.0	21,693	1	3,175,540.4	30,302,136	1,254,162
1128	1,729,602	54,998	622,445.3	5,940,242	5,546	0.0	0	0	1,524,950.0	12,471,323	523,392
1131	8,651,694	119,872	614,151.4	6,475,083	616	196.0	1,139	2	3,286,958.7	22,918,893	1,159,300
1133	8,700,650 1,001,148	142,522 31,677	123,548.0 105,758.6	1,070,933 1,419,966	3,187 244	705.2	6,209	1	2,729,956.0 762,770.9	21,165,762 5,913,500	1,223,116 395,568
1172	2,504,244	102,082	39,294.0	617,028	379	0.0	0	0	2,042,695.0	13,500,788	1,305,182
1185	2,504,244	230,911	712,480.6	8,547,339	1,238	0.0			4,670,969.5	32,449,010	1,305,182
1197	2,715,125	41,352	188,103.2	2,147,141	1,230	0.0	0	0	4,670,969.5	6,755,086	259,879
1200	16,113,863	209,830	732,128.3	8,551,132	715	745.3	5,452	0	5,763,192.9	39,121,948	2,266,484
1202	3,136,525	40,902	243,896.6	3,383,914	3,161	745.5	5,452	2	986,427.4	9,682,328	2,200,404
1215 1218	10,955,241	474,951	13,342.0	60,848	53	22,629.0	75,748		6,478,735.0	22,666,009	3,142,067
1218	5,801,393	54,208	233,236.8	3,430,519	123	22,029.0	13,148	0	1,522,709.6	14,396,991	544,400
1219	10,879,381	112,455	378,261.2	7,446,685	8,804	0.0	0		2,193,301.4	27,218,839	822,878
1228	3,682,169	59,489	476,772.6	7,820,276	2,134	1,397.5	10,977	1	1.652.631.3	14,776,345	488,841
1233	3,649,905	70,673	220,358.9	1,748,575	2,134	4,181.2	27,518	1	1,603,461.8	10,104,362	656,481

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	А	В	С	D	F	F	G	н	1	1	к	1	м	N
1235	2023	_	Duke Energy Carolinas, LLC	A	Bundled	0	NC	Owned	DUK	2,538,685.9	21,363,532	1,874,207	\$112.88	2.079.571.5
1245	2023		Wisconsin Power & Light Co	A	Bundled	0	WI	Owned	MISO	579.319.0	3.589.536	433,061	\$111.48	307,333.0
1251	2023		PacifiCorp	A	Bundled	0	OR	Owned	PACW	721,478.1	6,007,121	541,238	\$111.08	583,738.5
1252	2023	22500	Evergy Kansas Central, Inc	A	Bundled	0	KS	Owned	SWPP	451,224.6	3,447,298	340,314	\$110.49	441,281.7
1263	2023		Evergy Metro	A	Bundled	0	мо	Owned	SWPP	359,949.9	2,645,456	271,544	\$110.46	429,967.1
1292	2023	11208	Los Angeles Department of Water & Power	A	Bundled	0	CA	Municipal	LDWP	1,855,039.2	8,070,193	1,400,054	\$110.41	2,511,230.2
1300	2023	13511	New York State Elec & Gas Corp	A	Bundled	0	NY	Owned	NYIS	958,033.3	6,169,049	723,220	\$110.39	231,566.3
1301	2023	14127	Omaha Public Power District	A	Bundled	0	NE	Subdivisio	SWPP	470,527.0	3,915,108	357,527	\$109.67	455, 178.0
1304	2023	17166	Sierra Pacific Power Co	A	Bundled	0	NV	Owned	NEVP	427,550.3	2,655,054	325,571	\$109.44	384,051.5
1358	2023	689	Connexus Energy	A	Bundled	0	MN	ve	MISO	173,341.7	1,278,410	132,260	\$109.22	65,758.9
1385	2023	16088	City of Riverside - (CA)	A	Bundled	0	CA	Municipal	CISO	131,044.0	713,298	100,056	\$109.14	81,274.0
1387	2023	38084	Great Lakes Energy Coop	A	Bundled	0	MI	ve	MISO	156,733.7	885,044	120,183	\$108.68	28,283.5
1389	2023	9191	Idaho Power Co	A	Bundled	0	ID	Owned	IPCO	665,200.3	5,712,006	510,236	\$108.64	364,667.6
1398	2023	12796	Monongahela Power Co	А	Bundled	0	WV	Owned	PJM	434,935.7	3,446,643	334,676	\$108.30	305,442.1
1419	2023	16183	Rochester Gas & Electric Corp	A	Bundled	0	NY	Owned	NYIS	376,698.9	2,334,938	290,313	\$108.13	93,954.0
1420	2023	13573	Niagara Mohawk Power Corp.	А	Bundled	0	NY	Owned	NYIS	1,824,718.4	10,750,064	1,416,116	\$107.38	427,059.7
1424	2023	17543	South Carolina Public Service Authority	А	Bundled	0	SC	State	SC	227,017.8	1,994,237	177,342	\$106.68	182,743.9
1428	2023	11249	Louisville Gas & Electric Co	А	Bundled	0	KY	Owned	LGEE	486,428.0	3,923,114	381,561	\$106.24	512,990.0
1435	2023	12825	NorthWestern Energy LLC - (MT)	A	Bundled	0	МΤ	Owned	NWMT	408,059.0	2,793,127	322,252	\$105.52	439,798.0
1437	2023	9726	Jersey Central Power & Lt Co	А	Bundled	0	NJ	Owned	PJM	1,197,072.3	8,547,995	945,888	\$105.46	401,196.5
1458	2023	19446	Duke Energy Kentucky	А	Bundled	0	KY	Owned	РЈМ	171,174.8	1,408,351	136,696	\$104.35	176,079.4
1487	2023	17470	PUD No 1 of Snohomish County	A	Bundled	0	WA	Subdivisio	BPAT	419,675.0	3,922,390	342,016	\$102.26	215,956.0
1488	2023	13781	Northern States Power Co - Minnesota	Α	Bundled	0	MN	Owned	MISO	1,476,865.0	9,056,420	1,212,790	\$101.48	1,671,917.8
1489	2023	17698	Southwestern Electric Power Co	A	Bundled	0	AR	Owned	SWPP	129,726.4	1,132,224	106,868	\$101.16	116,251.7
1491	2023	15477	Public Service Elec & Gas Co	A	Bundled	0	NJ	Owned	РЈМ	2,358,815.0	12,529,224	1,944,142	\$101.11	1,420,238.0
1513	2023	25177	Dakota Electric Association	A	Bundled	0	MN	ve	MISO	129,238.0	950,193	106,752	\$100.89	84,916.0
1514	2023	11479	Madison Gas & Electric Co	A	Bundled	0	WI	Owned	MISO	171,845.0	871,558	142,945	\$100.18	294,859.0
1515	2023		Wisconsin Public Service Corp	A	Bundled	0	WI	Owned	MISO	489,246.5	2,952,094	407,404	\$100.07	467,090.7
1522	2023	20169	Avista Corp	A	Bundled	0	WA	Owned	AVA	287,292.0	2,664,362	243,524	\$98.31	257,163.0
1528	2023		City of Tacoma - (WA)	A	Bundled	0	WA	Municipal	TPWR	204,743.6	1,974,398	174,342	\$97.86	34,117.7
1564	2023	5701	El Paso Electric Co	A	Bundled	0	тх	Owned	EPE	359,792.0	2,657,537	310,988	\$96.41	314,132.0
1576	2023		PUD No 1 of Clark County - (WA)	A	Bundled	0	WA	Subdivisio	BPAT	247,072.0	2,671,382	215,343	\$95.61	103,299.0
1657	2023		ALLETE, Inc.	A	Bundled	0	MN	Owned	MISO	140,937.3	1,004,064	125,573	\$93.53	168,223.2
1691	2023		City Utilities of Springfield - (MO)	A	Bundled	0	MO	Municipal	SWPP	116,599.9	1,054,481	104,020	\$93.41	143,253.7
1756	2023		Cleveland Electric Illum Co	A	Bundled	0	он	Owned	PJM	327,392.0	2,273,043	296,401	\$92.05	152,333.4
1784	2023		Avista Corp	A	Bundled	0	ID	Owned	AVA	137,949.0	1,355,765	126,548	\$90.84	95,857.0
2172	2023		MidAmerican Energy Co	A	Bundled	0	IA	Owned	MISO	667,762.1	6,071,702	624,956	\$89.04	427,623.4
2690	2023		Potomac Electric Power Co	A	Bundled	0	DC	Owned	PJM	295,488.8	1,973,032	277,874	\$88.62	285,638.2
2695	2023		Public Service Co of NM	A	Bundled	0	NM	Owned	PNM	515,552.0	3,390,662	488,458	\$87.96	476,437.0
2703	2023		Lincoln Electric System	A	Bundled	0	NE	Municipal	SWPP	137,735.5	1,347,649	132,338	\$86.73	121,124.0
2706	2023		Commonwealth Edison Co	A	Bundled	0	IL	Owned	PJM	3,046,255.6	20,611,558	3,006,545	\$84.43	930,756.2
2708	2023		PacifiCorp	A	Bundled	0	UT	Owned	PACE	933,104.8	8,282,116	924,463	\$84.11	857,608.6
2721	2023	15466		A	Bundled	0	со	Owned	PSCO	1,355,894.2	9,458,383	1,346,146	\$83.94	1,478,708.7
2723	2023	590	City of Anaheim - (CA)	A	Bundled	0	CA	Municipal	CISO	106,124.0	605,013	105,422	\$83.89	122,100.0

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1235	24,220,602	307,833	774,287.8	11,542,669	4,529	1,126.5	12,708	1	5,393,671.7	57,139,511	2,186,570
1245	2,367,129	62,880	467,211.0	5,100,357	1,059	0.0	0	0	1,353,863.0	11,057,022	497,000
1251	6,228,988	72,584	143,647.2	1,699,263	9,045	1,577.6	13,857	1	1,450,441.4	13,949,229	622,868
1252	4,228,893	54,263	169,246.4	2,005,320	1,154				1,061,752.7	9,681,511	395,731
1263	4,184,013	33,379	104,998.3	1,432,098	892	237.1	1,952	1	895,152.4	8,263,519	305,816
1292	11,671,305	90,727	215,680.7	1,070,045	9,425	25,654.8	123,741	2	4,607,604.9	20,935,284	1,500,208
1300	1,739,668	87,138	8,223.6	92,108	563	1,488.8	15,903	1	1,199,312.0	8,016,728	810,922
1301	5,384,606	49,787	213,358.0	3,072,240	129	0.0	0	0	1,139,063.0	12,371,954	407,443
1304	2,871,394	48,653	318,577.7	2,821,124	1,531	0.0	0	0	1,130,179.5	8,347,572	375,755
1358	628,364	11,945	14,748.5	187,128	428				253,849.1	2,093,902	144,633
1385	438,442	12,042	124,281.0	894,451	666				336,599.0	2,046,191	112,764
1387	184,244	11,245	45,290.5	525,882	298				230,307.7	1,595,170	131,726
1389	4,115,571	74,093	393,776.8	5,037,800	19,901	0.0	0		1,423,644.7	14,865,377	604,230
1398	2,946,495	55,531	407,642.1	5,716,540	6,551	0.0	0	1	1,148,019.9	12,109,678	396,758
1419	725,066	21,087	4,345.3	36,354	222	0.0	0	0	474,998.2	3,096,358	311,622
1420	3,745,529	125,987	56,299.9	830,868	611				2,308,078.0	15,326,461	1,542,714
1424	1,930,344	31,942	306,602.2	5,999,320	27	0.0	0		716,363.9	9,923,901	209,311
1428	4,551,442	52,011	179,234.0	2,384,339	548	0.0	0	0	1,178,652.0	10,858,895	434,120
1435	3,110,599	77,598	42,029.0	387,304	2,113				889,886.0	6,291,030	401,963
1437	2,966,883	93,421	25,312.1	207,137	1,255	0.0	0	0	1,623,580.9	11,722,015	1,040,564
1458	1,697,749	14,119	65,832.4	742,796	312				413,086.6	3,848,896	151,127
1487	2,414,684	35,166	32,779.0	457,802	79	0.0	0	0	668,410.0	6,794,876	377,261
1488	12,542,469	143,898	734,180.4	7,084,321	481	2,227.0	18,029	1	3,885,190.2	28,701,239	1,357,170
1489	1,270,477	18,879	77,857.3	1,145,796	602	0.0	0	0	323,835.4	3,548,497	126,349
1491	10,096,874	272,363	91,810.0	1,138,965	6,819	4,480.0	52,765	2	3,875,343.0	23,817,828	2,223,326
1513	892,384	8,204	1,636.0	16,485	399				215,790.0	1,859,062	115,355
1514	2,136,220	19,762	13,879.0	151,283	22				480,583.0	3,159,061	162,729
1515	4,034,689	55,532	282,486.6	3,830,465	193	0.0	0		1,238,823.8	10,817,248	463,129
1522	2,148,134	26,102	65,700.0	926,798	807	0.0	0	0	610,155.0	5,739,294	270,433
1528	333,685	19,574	171,986.2	2,243,603	2,916	79.9	887	1	410,927.4	4,552,573	196,833
1564	3,259,186	38,784	53,685.0	948,289	41	0.0	0		727,609.0	6,865,012	349,813
1576	1,363,946	20,106	41,809.0	750,390	32	0.0	0		392,180.0	4,785,718	235,481
1657	1,230,360	25,703	539,106.0	6,244,359	403	0.0	0		848,266.5	8,478,783	151,679
1691	1,551,236 951.617	16,300	37,367.0	480,263	234	0.0	0	0	297,220.6	3,085,980	120,554
1756		26,984	72,220.5	1,083,029	126		0	•	551,945.9	4,307,689	323,511
1784	1,042,003	19,115	54,424.0	1,169,754	351	0.0	0	0	288,230.0	3,567,522	146,014
2172	4,970,675	103,255	1,033,814.2	16,512,295	1,546	•			2,129,199.7	27,554,672	729,757
2690	1,470,188 3,860,554	19,155 59,373	135.026.0	2,415,800	188	0.0		. 0	581,127.0 1,127,015.0	3,443,220 9,667,016	297,029 548.019
2695	1,481,762	59,373	135,026.0	2,415,800 466,062	233	0.0	0	0	1,127,015.0 290.674.6	3,295,473	548,019
2703	1,481,762 8,002,788	235,795	31,815.1 85,579.5	466,062	233	0.0		. 0	290,674.6	3,295,473	3,242,491
2706		235,795 98,584	492,871.0	7,188,244	7,944		54,357	0	4,062,591.3	29,964,173 26,062,338	3,242,491
2708	10,537,621 12,584,561	223,006	492,871.0	5,907,425	7,944	6,677.7	54,357 89,614	4	3,318,028.9	28,039,983	1,030,992
2721					290	0,093.5	09,614				
2723	693,975	17,500	120,366.0	812,130	290				348,590.0	2,111,118	123,212

	А	В	С	D	E	F	G	н		J	К	L	М	N
2741	2023	14354	PacifiCorp	А	Bundled	0	WY	Owned	PACE	117,840.4	1,046,604	117,758	\$83.39	131,298.4
2760	2023	3989	City of Colorado Springs - (CO)	А	Bundled	0	со	Municipal	WACM	211,329.5	1,531,512	211,787	\$83.15	106,809.5
2793	2023	16868	City of Seattle - (WA)	А	Bundled	0	WA	Municipal	SCL	428,927.0	3,355,925	451,055	\$79.25	542,686.0

	0	Р	Q	R	S	Т	U	V	W	Х	Y
2741	1,461,424	23,836	398,058.7	6,070,691	2,710	0.0	0	0	647,197.5	8,578,719	144,304
2760	1,077,437	39,876	164,928.1	1,877,130	1,530	0.0	0	0	483,067.1	4,486,079	253,193
2793	5,034,689	52,109	68,912.0	758,536	54	7,998.0	79,281	3	1,048,523.0	9,228,431	503,221

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Sales Ultimate Cust. -States

	Α	В	С	D	E	F	G	н		J	К	L	М
1	UTILITY CHARATERISTICS							RESIDENTIAL					
2								Revenue	Sales	Customers	Bills	Usage	Revenue
3	Year	Month	Utility Number	Utility Name	State	Ownership	Data Status	Thousands Dollars	Megawatthours	Count			Thousands Dollars
151	2024	1	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	701,163.120	4,661,937.000	5,187,345	\$135.17	898.71	458,662.780
870	2024	2	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	650,362.680	4,168,416.000	5,195,608	\$125.18	802.30	440,329.440
1587	2024	3	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	700,921.100	4,881,896.000	5,204,355	\$134.68	938.04	481,617.230
2310	2024	4	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	710,760.170	5,023,409.000	5,212,482	\$136.36	963.73	474,015.910
3034	2024	5	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	877,996.990	6,910,409.000	5,221,354	\$168.16	1,323.49	507,940.830
3764	2024	6	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	939,726.190	7,003,085.000	5,230,626	\$179.66	1,338.86	496,346.050
4506	2024	7	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	1,032,815.880	7,833,633.000	5,240,245	\$197.09	1,494.90	526,800.760
5250	2024	8	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	995,973.590	7,673,360.000	5,249,784	\$189.72	1,461.65	515,197.150
5994	2024	9	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	956,382.120	7,043,868.000	5,259,461	\$181.84	1,339.28	512,607.760
6738	2024	10	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	823,820.770	5,998,135.000	5,268,895	\$156.36	1,138.40	471,265.260
7484	2024	11	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	704,083.170	5,135,850.000	5,278,065	\$133.40	973.06	447,035.000
8229	2024	12	6452	Florida Power & Light Co	FL	Investor Owned	Preliminary	626,842.030	4,592,803.000	5,287,101	\$118.56	868.68	426,219.820

Docket No. 20250011-EI MM - Calculations Exhibit MM-2, Page 117 of 119

Sales Ultimate Cust. -States

	Ν	0	Р	Q	R	S	Т	U	V	W	х
1	COMMERCIAL		INDUSTRIAL			TRANSPORTATION			TOTAL		
2	Sales	Customers	Revenue	Sales	Customers	Revenue	Sales	Customers	Revenue	Sales	Customers
3	Megawatthours	Count	Thousands Dollars	Megawatthours	Count	Thousands Dollars	Megawatthours	Count	Thousands Dollars	Megawatthours	Count
151	3,868,125.740	650,002	34,799.960	408,043.940	15,707	622.300	5,202.660	1	1,195,248	8,943,309	5,853,055
870	3,574,810.980	650,425	33,948.020	365,568.350	15,750	621.670	5,253.380	1	1,125,262	8,114,049	5,861,784
1587	4,202,131.770	650,917	34,532.630	419,605.950	15,735	633.566	5,182.728	1	1,217,705	9,508,816	5,871,008
2310	4,202,908.290	651,395	32,891.620	365,174.120	15,695	647.814	5,647.402	1	1,218,316	9,597,139	5,879,573
3034	5,140,638.110	651,963	32,410.600	433,111.190	15,664	664.020	6,651.200	1	1,419,012	12,490,810	5,888,982
3764	4,833,388.530	652,636	30,813.190	401,618.690	15,702	596.570	5,648.730	1	1,467,482	12,243,741	5,898,965
4506	5,249,945.250	653,393	32,827.960	431,107.640	15,718	625.950	6,161.980	1	1,593,071	13,520,848	5,909,357
5250	5,144,167.820	654,152	33,448.800	445,522.180	15,683	593.430	5,643.270	1	1,545,213	13,268,693	5,919,620
5994	4,945,612.480	654,943	33,256.450	430,454.150	15,584	585.830	5,456.910	1	1,502,832	12,425,392	5,929,989
6738	4,358,072.820	655,756	30,992.390	386,882.520	15,433	577.750	5,426.680	1	1,326,656	10,748,517	5,940,085
7484	4,139,091.920	656,593	29,304.880	371,610.840	15,300	541.610	4,913.670	1	1,180,965	9,651,466	5,949,959
8229	3,926,842.750	657,450	29,333.920	378,436.020	15,160	535.560	4,881.320	1	1,082,931	8,902,963	5,959,712

Docket No. 20250011-EI MM - Calculations Exhibit MM-2, Page 118 of 119

Table 5A

	A	В	С	D	E	
1	2023 Average Monthly Bill- Resi	dential				
2	(Data from forms EIA-861- schedules 4A	-D, EIA-861S and EIA-8				
3	State	Number of Customers	Average Monthly Consumption (kWh)	Average Price (cents/kWh)	Average Monthly Bill (Dollar and cents)	
4	New England	6,579,669	591	28.73	169.80	
5	Connecticut	1,541,895	678	29.88	202.74	
6	Maine	731,969	560	27.42	153.56	
7	Massachusetts	2,886,203	559	29.61	165.55	
8	New Hampshire	647,007	600	28.15	168.79	
9	Rhode Island	450,190	554	27.02	149.78	
10	Vermont	322,405	563	20.82	117.11	
11	Middle Atlantic	16,603,564	657	19.60	128.74	
12	New Jersey	3,702,963	639	17.70	113.21	
13	New York	7,384,444	566	22.24	125.80	
	Pennsylvania	5,516,157	791	18.10	143.10	
	East North Central	20,833,849	718	16.19	116.29	
	Illinois	5,394,659	669	15.71	105.11	
17	Indiana	3,018,496	876	14.94	130.90	
	Michigan	4,496,300	603	18.84	113.62	
19	Ohio	5,110,814	811	15.38		
20	Wisconsin	2,813,580	658	16.88		
21	West North Central	9,915,499	902	13.02	117.48	
	lowa	1,436,037	846	13.31	112.60	
	Kansas	1,306,777	881	13.38		
24	Minnesota	2,551,574	752	14.73		
	Missouri	2,906,438	1,003	12.58		
	Nebraska	893,123	996	11.20		
20	North Dakota	395,002	1,069	11.01	117.69	
28	South Dakota	426,548	1,025	12.32		
	South Atlantic	30,090,394	1,026	14.45		
	Delaware	468,358	878	15.73		
	District of Columbia	312,982	631	16.45		
	Florida	10,222,476	1,107	15.21	168.35	
	Georgia	4,703,796	1,035	13.69		
	Maryland	2,432,423	894	16.60		
	North Carolina	4,951,380	989	12.93		
	South Carolina	2,518,272	1,022	13.68		
	Virginia	3,615,939	993			
	West Virginia	864,768		14.20		
-	East South Central	8,853,035		13.11		
	Alabama	2,353,274	1,112	14.63		
	Kentucky	2,057,705		12.65		
	Mississippi	1,335,278		13.23		
42	Tennessee	3,106,778				
	West South Central	17,711,160		13.68		
	Arkansas	1,459,802	1,049			
.0	Louisiana			12.25		
		2,137,199	1,238			
	Oklahoma Toxoo	1,857,151				
. –		12,257,008	1,146	14.46		
49	Mountain	10,725,657	852	13.68	116.57	

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Table 5A

	А	В	С	D	E					
1	2023 Average Monthly Bill- Residential									
2	(Data from forms EIA-861- schedules 4A-D, EIA-861S and EIA-861U)									
3	State	Number of Customers	Average Monthly Consumption (kWh)	Average Price (cents/kWh)	Average Monthly Bill (Dollar and cents)					
50	Arizona	3,068,552	1,059	14.02	148.44					
51	Colorado	2,517,452	662	14.30	94.65					
52	Idaho	845,896	965	11.05	106.65					
53	Montana	549,248	873	12.54	109.50					
54	Nevada	1,288,498	874	16.67	145.62					
55	New Mexico	928,216	659	13.85	91.20					
56	Utah	1,244,066	759	11.20	84.97					
57	Wyoming	283,729	866	11.46	99.24					
58	Pacific Contiguous	19,227,491	616	22.02	135.74					
59	California	14,063,972	491	29.51	144.81					
60	Oregon	1,843,683	924	12.73	117.66					
61	Washington	3,319,836	977	10.98	107.35					
62	Pacific Noncontiguous	742,395	532	34.40	183.17					
63	Alaska	296,192	577	23.90	137.88					
64	Hawaii	446,203	503	42.39	213.23					
65	U.S. Total	141,282,713	855	16.00	136.84					

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 1 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 1 Page 1 of 1

QUESTION:

Please admit or deny that FPL is the largest electric utility in the United States of America.

RESPONSE: Admitted.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 2 Page 1 of 1

QUESTION:

Please admit or deny that FPL seeks to recover (approximately) (including through the proposed SOBRA mechanism) an additional \$9.819 billion in this rate case in the years 2026-2029 (as compared to if no rate increase was approved).

RESPONSE:

Admitted, with clarification.

FPL requests a \$1,545 million increase in rates effective January 1, 2026, and an incremental \$927 million increase in rates effective January 1, 2027. Additionally, as part of the proposed four-year rate plan, FPL is seeking continued authorization of a SoBRA mechanism. FPL is not seeking recovery of costs in 2028 and 2029 in this proceeding. However, based on a high-level projected SoBRA revenue requirement calculation provided in FPL's response to FEL's First Set of Interrogatories, No. 1, the approximately \$9.819 billion in 2026 – 2029 is correct.

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 3 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 3 Page 1 of 1

QUESTION:

Please admit or deny that the information FPL submits to the Energy Information Administration ("EIA") is accurate.

RESPONSE:

Admitted that any information that FPL submits to any federal agency is accurate to the best of FPL's knowledge.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 4 Page 1 of 1

QUESTION:

Please admit or deny that, according to the EIA, in 2023, the average FPL residential monthly bill was \$170.14 (residential revenue per residential customer).

RESPONSE:

FPL is without knowledge as no source EIA document was provided with the request for admission and the reference to the EIA data in question is vague.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 5 Page 1 of 1

<u>QUESTION</u>:

Please admit or deny that the average FPL residential monthly bill (bill being defined as the average monthly revenue from residential customers) was \$170.14 in 2023.

<u>RESPONSE</u>:

FPL is without knowledge as no source document was provided with the request for admission, it is vague as to which residential rate schedules are to be included, and it is vague as to which charges, taxes, and fees are to be included and/or excluded in the average monthly residential bill calculation.

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 6 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 6 Page 1 of 1

QUESTION:

Please admit or deny that the EIA is a valid source of utility revenue and data.

<u>RESPONSE</u>:

Denied that the EIA is a source of utility revenue. Admitted as a general matter that EIA is a valid source of certain utility data.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 7 Page 1 of 1

QUESTION:

Please refer to exhibit TCC-3, page 2 of 3. Please admit or deny that of the utilities listed, using the EIA data for 2023 and comparing residential electric bills by using residential revenue per residential customer, that FPL had the third highest residential electric bills of the listed utilities.

<u>RESPONSE</u>:

FPL is without knowledge as no source EIA document was provided with the request for admission, the reference to the EIA data in question is vague, and FPL has not undertaken the analysis and comparison required to answer this request.
Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 8 Page 1 of 1

<u>QUESTION</u>:

Please admit or deny that according to the EIA data for 2023, that of the 186 electric utilities with over 100,000 residential customers, FPL had the 10th highest average monthly residential electric bills in 2023 (bill being defined as the average monthly payment from residential customers).

RESPONSE:

FPL is without knowledge as no source EIA document was provided with the request for admission, the reference to the EIA data in question is vague, and FPL has not undertaken the analysis and comparison required to answer this request.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 9 Page 1 of 1

QUESTION:

Please refer to exhibit TCC-3, page 1 of 3. Please refer to the state average monthly bill – residential, provided by the EIA at

https://www.eia.gov/electricity/sales_revenue_price/pdf/table_5A.pdf.

Please admit or deny that according to the EIA, Florida had the fourth highest residential electricity bills in the nation in 2023.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 10 Page 1 of 1

QUESTION:

Please admit or deny that, based on the EIA data for 2023, FPL's average monthly residential electricity bill of \$170.14 would be higher than the average monthly residential bill of all States except Hawaii and Connecticut.

RESPONSE:

FPL is without knowledge as no source EIA document was provided with the request for admission and the reference to the EIA data in question is vague.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 11 Page 1 of 1

<u>QUESTION</u>:

Please admit or deny that, based on the EIA data for 2024 (EIA-861M), the average FPL residential monthly bill was \$154.68 (residential revenue per residential customer averaged over the 12-months of 2024).

RESPONSE:

Admitted based on Form EIA-861M for 2024 as found at:

https://www.eia.gov/electricity/data/eia861m/archive/xls/sales_ult_cust2024.xlsx.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 12 Page 1 of 1

QUESTION:

Please admit or deny that the average FPL residential monthly bill (bill being defined as the average monthly revenue from residential customers) was \$154.68 in 2024.

<u>RESPONSE</u>:

FPL is without knowledge as no source document was provided with the request for admission, it is vague as to which residential rate schedules are to be included, and it is vague as to which charges, taxes, and fees are to be included and/or excluded in the average monthly residential bill calculation.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 13 Page 1 of 1

QUESTION:

Please refer to exhibit TCC-3, page 2 of 3. Please admit or deny that of the utilities listed, using the EIA monthly data for 2024 and comparing residential electric bills by using residential revenue per residential customer (EIA-861M), that FPL had the ninth highest residential electric bills of the listed utilities.

RESPONSE:

FPL can neither admit nor deny as it has not undertaken the analysis and comparison required to respond to this request.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 14 Page 1 of 1

<u>QUESTION</u>:

Please admit or deny that according to the EIA data for 2024 (EIA-861M), that of the 151 electric utilities with over 100,000 residential customers, FPL had the 37th highest average monthly residential electric bills in 2024 (bill being defined as the average monthly payment from residential customers).

RESPONSE:

FPL can neither admit nor deny as it has not undertaken the analysis and comparison required to respond to this request.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 15 Page 1 of 1

QUESTION:

Please refer to exhibit TCC-3, page 1 of 3. Please admit or deny that according to the EIA (EIA-861M), Florida had the tenth highest residential electricity bills in the nation in 2024.

RESPONSE:

FPL can neither admit nor deny as it has not undertaken the analysis and comparison required to respond to this request.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 16 Page 1 of 1

QUESTION:

Please admit or deny that the average monthly residential usage for an FPL customer in 2024 was approximately 1,128 kWh.

<u>RESPONSE</u>:

FPL is without knowledge as no source document was provided with the request for admission and it is vague as to which residential rate schedules are to be included in the average monthly residential usage.

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 17 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 17 Page 1 of 1

QUESTION:

Please admit or deny that some of FPL's residential customers struggle to pay their electric bills.

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Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 18 Page 1 of 1

<u>QUESTION</u>:

Please admit or deny that tropical storms and hurricanes have been becoming more intense and more frequent.

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 19 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 19 Page 1 of 1

QUESTION:

Please admit or deny that bill day cooling degree hours, base 72-80, averaged 1,212 for legacy FPL customers for 2005-2009.

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 20 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 20 Page 1 of 1

QUESTION:

Please admit or deny that bill day cooling degree hours, base 72-80, averaged 1,411 for legacy FPL customers for 2019-2023.

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 21 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 21 Page 1 of 1

<u>QUESTION</u>:

Please admit or deny that bill day heating degree hours, base 56, averaged 47 for legacy FPL customers for 2005-2009.

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 22 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 22 Page 1 of 1

QUESTION:

Please admit or deny that bill day heating degree hours, base 56, averaged 26 for legacy FPL customers for 2019-2023.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 23 Page 1 of 1

QUESTION:

Please admit or deny that the weather in Florida has been getting, on average, increasingly warm.

RESPONSE:

FPL is without knowledge as the request for admission does not contain any reference to timeframes or define "increasingly warm".

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 24 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 24 Page 1 of 1

QUESTION:

Please admit or deny that climate change is occurring.

<u>RESPONSE</u>:

FPL is without knowledge given that the term "climate change" is not defined in the request for admission.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 25 Page 1 of 1

QUESTION:

Please admit or deny that the resource plan that FPL has presented in this rate case (i.e., solar and battery additions of 2025-2029) were not the result of the E3 study included in Witness Whitley's testimony (i.e., that the decisions regarding the resource plan predated the E3 study).

<u>RESPONSE</u>:

Admitted that FPL's resource plan for 2025-2029 "was not the result of" the referenced E3 study given that the E3 study instead provided relevant information and data that helped inform and confirm FPL's resource plan. Denied that FPL's final resource plan for 2025-2029 was finalized before the E3 study.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 26 Page 1 of 1

QUESTION:

Please admit or deny that in 2024, FPL failed to achieve five out of the nine commission established goals for energy savings, as reported in 2024 Demand-Side Management Annual Report.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 27 Page 1 of 1

QUESTION:

Please admit or deny that in 2023, FPL failed to achieve four out of the nine commission established goals for energy savings, as reported in the 2023 Demand- Side Management Annual Report.

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 28 Page 1 of 1

QUESTION:

Please admit or deny that in 2023, FPL failed to achieve commission established energy saving goals for the residential sector.

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 29 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 29 Page 1 of 1

QUESTION:

Please admit or deny that FPL's energy efficiency savings as a percentage of total retail sales for 2023 is 0.06%.

RESPONSE:

FPL can neither admit nor deny as it is without knowledge of this information or how it was calculated.

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 30 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 30 Page 1 of 1

QUESTION:

Please admit or deny that the national average of energy savings as a percentage of total retail sales for 2023 is 0.5%.

RESPONSE:

FPL can neither admit nor deny as FPL is without knowledge of this information or how it was calculated.

Docket No. 20250011-EI FPL's Answers to FEL's First RFA Exhibit MM-3, Page 31 of 31

Florida Power & Light Company Docket No. 20250011-EI FEL's First Request for Admissions Request No. 31 Page 1 of 1

QUESTION:

Please admit or deny that FPL's energy efficiency savings as a percentage of total retail sales for 2024 is 0.06%.

RESPONSE:

FPL can neither admit nor deny as it is without knowledge of this information or how it was calculated.

NextEra Energy, Inc. - Climate Change 2023



C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Headquartered in Juno Beach, Florida, NextEra Energy, Inc. ("NextEra Energy" or the "Company") is a Fortune 200 company shaping the future of energy through innovation and investments in clean energy throughout the U.S. and Canada. NextEra Energy has two principal businesses, Florida Power & Light Company ("FPL") and NextEra Energy Resources, LLC ("NextEra Energy Resources, LLC ("NextEra Energy Resources, LLC ("NextEra Energy Resources"). We are the largest utility company in the world by market capitalization and, in the U.S., are the largest clean energy company and the third-largest energy company overall.

FPL is the largest electric utility in Florida by retail megawatt-hour ("MWh") sales and number of customers, providing clean, affordable, reliable electricity to 5.8 million customer accounts, or more than 12 million people across Florida. We believe FPL is able to deliver America's best energy value with a strategic focus on investing in clean energy generation, transmission and distribution facilities to deliver on its best-in-class value proposition of low customer bills, high reliability and outstanding customer service.

NextEra Energy's bold Real Zero goal includes meaningful milestones in five-year increments and a pledge to lead not only the decarbonization of our industry, but also the U.S. economy. We envision an ambitious expansion of our existing storage and renewables portfolio and the adoption of emerging technologies to fulfil our Real Zero goal. Additional solar, battery energy storage, green hydrogen and renewable natural gas, as well as continued use of our existing nuclear power generation fleet, represent key steps in the drive toward decarbonization of our own operations, the electric power sector and the U.S. economy. In Florida, we expect to have installed approximately 20,000 megawatts ("MW") of universal solar capacity by the end of 2032. As of June 2023, FPL now has 66 large-scale solar energy centers installed throughout Florida, with approximately 4,800 MW of solar capacity. FPL's investments to build a stronger, smarter energy grid have resulted in best-in-state reliability since 2006, as well as repeated national recognition. In 2022, FPL was presented with the ReliabilityOne® National Reliability Excellence Award for the seventh time in the prior eight years.

NextEra Energy Resources, which operates in 41 states and Canada as of year-end 2022, is a world leader in electricity generated from the wind and sun, a world leader in battery storage and is driving the development of the green hydrogen economy. NextEra Energy Resources' strategic focus is the development, construction and operation of long-term contracted assets, primarily consisting of clean energy assets such as renewable generation facilities, battery storage projects and electric transmission facilities. With renewable operations in 41 states as of year-end 2022, NextEra Energy Resources is helping states and companies across the U.S. meet renewable portfolio standards and carbon-emissions-reduction goals through the development of zero carbon emissions renewable energy solutions, while lowering customer bills and creating value for shareholders. As of June 2023, NextEra Energy Resources a portfolio of approximately 28 gigawatts ("GW") of wind and solar projects and is among the leaders in bringing new renewable energy projects online every year

Capital investment is central to executing our strategy at NextEra Energy. Since 2013, we have invested approximately \$115 billion in clean energy infrastructure, making NextEra Energy the largest U.S. infrastructure investor in the energy industry and one of the largest capital investors across any industry in the U.S. over this 10-year period. By investing in smart infrastructure and innovative clean energy solutions, we are helping to build a sustainable energy future that is affordable, reliable and clean. Since 2001, the retirement of older, less efficient generation and FPL's investments in high-efficiency natural gas generation plants and technology, along with new solar generation, have avoided more than 189 million tons of carbon dioxide emissions. Our smart, long-term investments have helped us achieve a laudable reduction in our CO2-emissions rate and are expected to help us meet our goal to be carbon emissions free by no later than 2045. We believe that no company in any industry has done more to reduce carbon emissions than NextEra Energy.

For decades, we have focused on building a business that is resilient and able to deliver for customers and shareholders. We remain committed to our long-term vision to be the largest, most profitable clean energy provider in the U.S., with the best skills and capabilities across the industry.

Our responses contain forward-looking information. For cautionary statements regarding forward-looking information, please refer to disclosures in Section 15, (C-FI).

Docket No. 20250011-EI NextEra Energy, Inc. - Climate Change 2023 Exhibit MM-4, Page 2 of 66

(C0.2) State the start and end date of the year for which you are reporting data and indicate whether you will be providing emissions data for past reporting years.

Reporting year

Start date January 1 2022

End date December 31 2022

Indicate if you are providing emissions data for past reporting years

No

Select the number of past reporting years you will be providing Scope 1 emissions data for <Not Applicable>

Select the number of past reporting years you will be providing Scope 2 emissions data for <Not Applicable>

Select the number of past reporting years you will be providing Scope 3 emissions data for <Not Applicable>

C0.3

(C0.3) Select the countries/areas in which you operate. Canada United States of America

C0.4

(C0.4) Select the currency used for all financial information disclosed throughout your response. USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory. Equity share

C-EU0.7

(C-EU0.7) Which part of the electric utilities value chain does your organization operate in? Select all that apply.

Row 1

Electric utilities value chain Electricity generation Transmission Distribution

Other divisions

Gas storage, transmission and distribution Smart grids / demand response Battery storage Micro grids Gas extraction and production

C0.8

(C0.8) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

Indicate whether you are able to provide a unique identifier for your organization	Provide your unique identifier	
Yes, a Ticker symbol	NEE	

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization? Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position	Responsibilities for climate-related issues
of individual	
or committee	
Board Chair	The Board Chair has ultimate responsibility for olimate-related decisions including the Company's long-term strategy. The Board Chair is also the President and Chief Executive Officer ("CEO") of NaxEra Energy (hereinalter referred to as the "Board Chair"). Key climate-related decision-making functions include leading strategic resource planning and associated capital allocation, setting annual budgets, evaluating renewables and low-carbon investments, and investing in research and development ("RBO"). The Board Chair reports to the Board of Directors ("Board") not be status of climate- related issues such as the Company's generation mix, transformative clean energy technologies and services (energy storage, green hydrogen, smart grid, energy efficiency, electric vehicles), renewables strategy, trends in enewables generation, U.S. federal incentives for renewable generation and grid hardening, among others. These climate-related decisions made by the Board Chair and reviewed by the Board, such as the Company's renewable and low-carbon investments, help the Company to reduce its greenhouse gas emissions.
	Example of a climate-related decision: As part of our ongoing process to assess fisks and opportunities related to our business, we monitor regulatory and market trends, which include the transition to deaner generation sources. We support the increased use of renewable generation as an important source of energy in a lower-carbon economy. All significant renewable energy investments are reviewed and approved by the Board Chair, as part of NexTera Energy's Operating Committee, which is comprised of all senior executives and other executives from the various functional departments of our businesses. Investments of greater doliar value require additional authorizations, including approval by the Board's Finance and Investment Committee and the Board, depending on the amount. These groups made renewable energy investment decisions that resulted in NexTera Energy Resurces having a record year of renewables, adding more than 8,000 MW to the backdow in 2022. In addition, in 2022. IP Laded into service approximately 450 MW of cost-effective solar energy projects. As a result, we have reduced our CO2 emissions rate by 61% from a 2005 adjusted baseline as of year-end 2022.

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

with which climate- related issues are a	mechanisms into which	Scope of board- level oversight	Plesse explain
	Reviewing and guiding annual buidgets Overseeing major capital expenditures Overseeing acquisitions, ac	Applicab) e>	At every scheduled board meeting there is a detailed review of NextEra Energy's performance against business objectives and key risks and opportunities for the Company, many of which are directly related to climate-related issues and objectives. In the case of FPL, these reviews may cover, for example, storm restoration and preparation, gird hardening and the progress towards achieving Real Zero action emissions by no later than 2045. In the case of NextEra Energy Resources, significant sdar, wind and battery storage projects and operations are reviewed as is current progress toward the development, origination and construction of new renewable energy projects. In addition, climate-related issues are reviewed as part of the annual strategy reviews for NextEra Energy. NextEra Energy Resources and FPL.

C1.1d

(C1.1d) Does your organization have at least one board member with competence on climate-related issues?

	Board member(s) have competence on climate- related issues		reason for no board-level competence	Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future
Row 1	Yes	The Board views Itself as a cohesive whole consisting of members who together serve the interests of the Company and its shareholders. The Board is comprised of directors with a mix of backgrounds, knowledge and skills that the Board consider selevant and beneficial in fulfilling its oversight role. Several of our directors have competence on climate-related issues through their experience leading a utility or energy industry company, where climate-related issues are core to the decisions made in those businesses, as well as financing expertise which supports the Company's renewables capital expenditure plan.	<not Applicable></not 	<not applicable=""></not>

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Position or committee

Chief Executive Officer (CEO)

Climate-related responsibilities of this position

Managing annual budgets for climate mitigation activities Managing major capital and/or operational expenditures related to low-carbon products or services (including R&D) Managing climate-related acquisitions, mergers, and divestitures Developing a climate transition plan Implementing a climate transition plan Integrating climate-related issues into the strategy Setting climate-related corporate targets Monitoring progress against climate-related corporate targets Assessing climate-related risks and opportunities Managing climate-related risks and opportunities

Coverage of responsibilities

<Not Applicable>

Reporting line CEO reporting line

Frequency of reporting to the board on climate-related issues via this reporting line

More frequently than quarterly

Please explain

At the executive management level, two positions oversee climate related issues - one for each of NextEra Energy's two main subsidiary companies. These individuals are (1) the President and Chief Executive Officer of NextEra Energy Resources and (2) the President and Chief Executive Officer of FPL.

President and Chief Executive Officer of FPL:

Description of responsibilities: Responsible for guiding the strategies for FPL, as well as the daily operations and execution of those strategies and budgets, both of which encompass climate-related issues. Specifically responsible for guiding FPL's strategy and execution of, organization, development, and managing risks and opportunities that impact climate and reduce emissions (e.g., solar deployment, battery storage, nuclear operations), asset operation and system planning, climate-related regulatory decisions and storm hardening plans to improve our assets' resiliency to extreme weather.

Climate-related issues are monitored throughout the organization and reported to the President and CEO of FPL through monthly operating committee meetings and monthly operating performance reviews. This position reports to the Board Chair, President and CEO of NextEra Energy.

Rationale for why these responsibilities are assigned to this position: The, President and CEO of FPL is assigned these climate related roles because this position has overall responsibility for guiding FPL's strategy and FPL's generation operations and planning and protecting the system, such as acute physical risks from extreme storm and weather events in the state of Florida, including hurricanes, that can impact energy infrastructure.

President and CEO of NextEra Energy Resources:

Description of responsibilities: Responsible for guiding the strategies for NextEra Energy Resources, as well as the daily operations and execution of those strategies and budgets, both of which encompass climate related issues. Specific responsibility for guiding the execution of NextEra Energy Resources' strategy, organization, development, and managing risks and opportunities related to investments in clean energy projects, such as wind, solar, battery storage projects, and new low- or zero-carbon technologies. Climate-related issues are monitored throughout the organization and reported to the President and CEO of NextEra Energy Resources through monthly operating committee meetings and monthly operating committee meetings. This position reports to the Board Chair, President and CEO of NextEra Energy.

Rationale for why these responsibilities are assigned to this position: The President and CEO of NextEra Energy Resources is assigned these climate related roles because this position has overall responsibility for guiding NextEra Energy Resources' strategy and executing NextEra Energy Resources' strategy of building a diversified clean energy company with an emphasis on growing the world's leading wind, solar and battery storage portfolio.

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

	Provide incentives for the management of climate- related issues	Comment
Row 1	Yes	Senior executive compensation is tied directly to performance that drives long-term value. Our senior executive compensation program includes goals tied to climate-related issues, a variety of which have been included as compensation metrics since 2001. For example, a portion of our annual incentive plan is tied to renewable energy. To maintain our position as the world's leading renewable energy developer, compensation is tied to building approved wind, solar and battery storage projects on schedule and on budget, as well as adding significant new wind, solar and battery storage opportunities to our backlog to support luture growth. Additionally, senior executive compensation includes metrics tied to reliability such as availability metrics across our generation fleet and our nuclear fleet's performance against industry-wide operating performance measures.

C1.3a

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to incentive

Corporate executive team

Type of incentive Monetary reward

Incentive(s) Bonus - % of salary Shares

Performance indicator(s) Other (please specify) (Emissions reduction project)

Incentive plan(s) this incentive is linked to Both Short-Term and Long-Term Incentive Plan

Further details of incentive(s)

Several of the metrics in the Company's annual incentive plan tie to both continued operational performance, as well as renewables development.

In addition to operational metrics, the Company's performance shares awarded to senior executives also have metrics tied to adjusted ROE and adjusted EPS growth. The best path for the Company to achieve its adjusted ROE and EPS growth goals is by executing on our business strategy.

Our executive compensation program also includes goals tied to customer value, employee safety and compliance with environmental regulations, a variety of which have been included as compensation metrics since 2001.

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan

Senior executive compensation is tied directly to performance that drives long-term value. Our senior executive compensation program includes goals tied to climate-related issues, a variety of which have been included as compensation metrics since 2001. For example, a portion of our executive compensation plan is tied to completing the development and construction of our wind, solar and battery storage projects on schedule and on budget, as well as adding significant new wind, solar and battery storage projects on schedule and on budget, as well as adding significant new wind, solar and battery storage projects on schedule and on budget, as well as adding significant new wind, solar and battery storage customers and the environment.

Other compensation metrics tied to climate related issues in our annual and long-term incentive plans include: (1) customer value proposition – to emphasize the delivery of a sustainable, outstanding customer value proposition, compensation metrics include operations and maintenance ("O&M") costs per retail MWh, capital expenditures, service reliability and customer satisfaction scores. These metrics are intended to drive the delivery of low bills, high reliability, clean energy solutions and outstanding customer service; (2) operational performance – intended to support continued efficient and reliable delivery of clean energy to our customers, these metrics include availability metrics across the generation fleets and reliability metrics for the transmission and distribution grid; and (3) environmental events – to support our commitment to the environment, metrics include achieving zero significant environmental violations across all of our businesses.

These goals cascade down throughout the organization and compensation for other employees is tied to these goals, among others.

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities? Yes

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	0	5	
Medium-term	5	10	
Long-term	10	30	

C2.1b

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

Our definition of 'substantive financial impact' when identifying or assessing and disclosing climate-related risks is generally consistent with that used for other business risk in our regular SEC Form 10-K filing. When considering the significance of business risks of NextEra Energy and its subsidiaries, both quantitative and qualitative characteristics are evaluated. In some instances, materiality is defined as 5-10% of pre-tax net income. These risks may be characterized in a different manner for the purposes of the CDP survey in an effort to respond to the survey's structure and specificity.

In our risk management process, we do not view climate change as a discrete risk, but rather a potential stress multiplier to existing risks and opportunities. Risks are assessed based on impact, probability and speed of onset. For example, system disruption from a weather event is a long-standing risk that we have integrated into our risk assessment process, and potential climate change projections for more frequent storms would be a multiplier for this risk category. We also recognize that climate change may affect different parts of our business in different ways.

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities

Value chain stage(s) covered Direct operations Upstream

Downstream Risk management process

Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment More than once a year

Time horizon(s) covered

Short-term Medium-term Long-term

Description of process

Climate-related risks: NextEra Energy has a robust enterprise risk management process that includes identifying, assessing and responding to climate-related risks. Our approach starts with a strategic focus on preparedness and a disciplined capital allocation process. Our Board Chair serves as our Chief Risk Officer, and together with executive management, including the President and CEO of FPL and the President and CEO of NextEra Energy Resources, these positions are responsible for executing our long-term strategy while also monitoring climate-related opportunities and risks related to our strategy.

On a quarterly basis, risks, including climate-related risks, are updated and reviewed by our corporate risk management committee through our corporate risk register. The committee through our corporate risk management committee consists of officers and key personnel from across the Company and provides oversight and support of our risk management activities. The committee meets four times per year and discusses risks, including climate-related risks, mitigation activities and performs detailed reviews of risks, as appropriate. As part of this risk management process, risks are assessed based on impact, probability and speed of onset. For the purposes of lins process, we do not view climate change as a discrete risk, but rather a potential stress multiplier to existing risks and opportunities already under consideration. Risks, including climate-related risks, are reviewed twice a year with the risk lead team, which is comprised of these risk assessment activities are reported to the Audit Committee of the Board.

Climate-related investment opportunities:

We also apply a robust risk management process to our climate-related investment opportunities. Our investment decisions are rooted in realistic assumptions, with appropriate sensitivity analyses, to ensure a data-driven decision-making process. Across all our businesses there is a robust due diligence and project approval process intended to ensure that all significant investment risks have been identified and mitigated to the greatest extent possible. All significant investment decisions are reviewed and approved by NextEra Energy's Operating Committee, which is comprised of all senior executives and other executives from the various functional departments of each of our businesses. Investments of greater dollar value require additional authorizations, including approval by the Board's Finance and Investment committee and the Board, depending on the amount of the investment.

Investments at FPL are guided through a well-established integrated resource planning process to determine the amount and timing of future generation needed to meet projected growth in energy load and demand. Our carbon footprint and potential climate-related risks are incorporated into this planning process and different options are evaluated taking into account system economics, forecasted electric power demand, demand-side management, fuel prices, potential future climate policies and the integration of low-cost, clean and reliable generation, including solar and battery storage solutions. Our capital allocation process at FPL is centered around enhancing the overall customer value proposition to ensure long-term customer benefits importantly, regulators must agree and approve our investment decisions. Additionally, we annually identify FPL risks and opportunities in the 10-Year Site Plan filed with the Florida Public Service Commission (FPSC).

Review of NextEra Energy Resources' investment decisions begins with due diligence by subject matter experts from nearly 20 key functional areas. These subject matter experts, who generally bring deep expertise, help identify and assess the commercial, financial and operational feasibility of new investment opportunities. We also have processes in place intended to ensure we are continuously learning from unforeseen challenges to improve future capital allocation decisions.

Physical Risk Case Study:

Physical risks are included on the risk register and reviewed by the corporate risk management committee on a regular basis. FPL operates in the east and lower west coasts of Florida and in northwest Florida, areas historically prone to severe weather events, such as hurricanes. Our infrastructure, such as transmission and distribution lines, would be at greater risk of damage should changes in the global climate produce unusual variations in weather patterns, resulting in more intense, frequent and extreme weather events. Each year, FPL performs a comprehensive review and analysis of the physical risks on its system due to extreme weather events and identifies appropriate risk mitigation activities and investments. Following the 2004-2005 hurricane season, FPL began a robust program to strengthen and harden the energy grid, including hardening or undergrounding power lines to better withstand higher winds and enhance reliability, replacing all transmission line structures with concrete or steel of this risk management process and associated mitigation can be seen in the comparison of the impacts related to the last major hurricanes that hit FPL's service area: Hurricane Ian in 2022. The destructive storm hit southwest Florida as a high-end category 4 hurricane with sustained winds, devastating storm surges and numerous tomadoes. Hurricane Ian caused more than 2.1 million FPL customers to lose power. FPL's dedicated workforce achieved record performance in restoring power for customers. FPL did not lose a single transmission pole or tower.

Transition Opportunity Case Study:

As part of our ongoing process to assess risks and opportunities related to our business, we monitor regulatory and market trends, which include the electric sector's transition to cleaner generation sources. We support the increased use of renewable generation as an important source of energy in a lower-carbon economy. As the largest utility company in the world by market capitalization and, in the U.S., the largest clean energy company and third-largest energy company overall, NextEra Energy has the capacity to accelerate the clean energy transition. In 2022, NextEra Energy Resources commissioned roughly 4,600 MW of new renewable and storage projects and added more than 8,000 MW to its backlog. FPL placed into service approximately 450 MW of cost-effective solar generating projects. As a result, we have reduced our CO2 emissions rate by 61% from a 2005 adjusted baseline as of year-end 2022.

C2.2a

(C2.2a) Which risk types are considered in your organization's climate-related risk assessments?

		Piease explain
	& inclusion	
Current regulation	Relevant, always included	Current regulations are reviewed as part of our corporate risk management process. Our operations are subject to complex and comprehensive federal, state and other regulation, including rules and regulations related to air quality, environmental change, emissions of greenhouse gases (such as EPA's Mandatory Reporting Requirements) and, for certain generating units, the Regional Greenhouse Gas Inibative ("RGGI"), as well as planning requirements to address climate-related risks. In our business planning and in the management of our operations, we must address the effects of regulation on our business.
		Example of risk type: We have certain generating facilities that are regulated by RGGI. Under RGGI, these facilities are required to hold CO2 allowances equal to their CO2 emissions over a three-year control period. If our facilities do not comply with RGGI, we could be subjected to financial or allowance penalties. RGGI allowances are purchased through the quarterly regional auction and/or through the secondary market by the Company's trading group based on projected generation and emissions from RGGI-regulated generating units. Emissions from RGGI-altected generating units are monitored and reported on a quarterly basis. Those emissions roots are shared with the emissions trading group to complet a true-up of required allowances each quarter to ensure sufficient allowances have been obtained. The allowances are then hold until such time as they are to be submitted for compliance.
		Example of risk type: Utilities in Florida are subject to FPSC rules that require each utility to file a petition with the FPSC for approval of a Transmission and Distribution Storm Protection Plan that covers the utility's immediate 10-year planning period for storm protection projects undertaken to enhance the utility's existing infrastructure for the purpose of reducing restoration costs and reducing outage times associated with extreme weather conditions. Each utility must file an updated storm protection plan at least every three years covering the next 10-year period. As a utility that operates in Florida, FPL is required to submit a Storm Protection Plan as per the FPSC regulation. FPL developed and submitted its Storm Protection Plan to the FPSC in 2022 for 2023-2032. FPL received approval from the FPSC for its Storm Protection Plan, which includes investments in system hardening projects.
Emerging regulation	Relevant, always included	Emerging regulations are reviewed as part of our corporate risk management process and in ongoing business reviews conducted by management and reviewed with the Board as appropriate. Our operations may become subject to new federal, state and/or other regulation, such as the adoption of regulations that would impose new or additional limits on the emissions of greenhouse gases from electric generation units using fossil fuels like coal and natural gas that could impact our natural gas electric generation units at FPL.
		Example of risk type: Our electric generation fleet at FPL currently includes natural gas units. Federal or state laws or regulations may be adopted that would impose new or additional limits on the emissions of greenhouse gases, including, but not limited to, carbon dioxide, from electric generation units using lossil tuels like coal and natural gas.
		While our electric generation portfolio emits greenhouse gases at a lower rate of emissions than most of the U.S. electric power sector, any future limits on greenhouse gas emissions could create additional costs in the form of taxes or emissions allowances, require additional capital investment in carbon capture and storage technology or fuel switching or affect the availability or cost of fossil fuels.
		Given the potential impact of federal or state laws or regulations that could impose new or additional limits on the emissions of greenhouse gases, we have evaluated potential CO2 regulation and/or legislation and have included projected compliance costs for CO2 emissions (based on a proprietary CO2 compliance cost forecast) in our resource planning activities since 2007, including in FPL's integrated resource planning and annual 10-year site plan filing with the FPSC. These results are considered in our decisions to invest in new or emerging technologies, such as FPL's approved green hydrogen pilot project at our Okeechobee Clean Energy Center, which FPL broke ground on in late 2022. The green hydrogen pilot project, which is expected to be in service by year-end 2023, will produce hydrogen through a roughly 25 MW electrolysis system. The hydrogen will be used to replace a portion of the natural gas that would be consumed by one of the three gas turbines at the Okeechobee Clean Energy Center, thereby reducing greenhouse gas emissions from the power generation facility, among other benefits.
Technology	Relevant, always included	Technology developments are reviewed as part of our corporate risk assessment and strategic planning processes. We are focused on innovation and exploring new technologies. Being innovative and having a strong commitment to continuous improvement are at the heart of who we are as a company. From industry leading renewable energy solutions and leading-edge battery storage systems to smart grid technology and drones equipped with artificial intelligence, we're making significant investments in innovative, advanced technologies to do what's right on behalt of our customers, shareholders and other stakeholders. Transition risks related to changes in the price and availability of technology are some of the dimate related risks that we consider in our analyses. Based on our ongoing analysis of the long-term potential of low-cost renewables, we remain contident that wind, solar and battery storage will help reduce costs for customers and help achieve future CO2 emission reductions on our path to Real Zero by no later than 2045.
		Example of risk type: To achieve an emissions-free future, we believe other technologies will be necessary for deep decarbonization that may not be able to be commercially deployed today. To better understand how new technologies might scale and perform, we are investing in new, innovative technologies, such as green hydrogen production. FPL received approval to develop Florida's first green hydrogen plant, which remains on track to come online by year-end 2023 at our Okeechobee Clean Energy Center. NextEra Energy Resources also conflues to advance its clean hydrogen development efforts. As of July 2023, NextEra Energy Resources has executed several memoranda of understanding with partners and customers to explore developing green hydrogen and related facilities that would integrate into the customers' operations and serve their energy needs.
Legal	Relevant, always included	Legal risks are reviewed as part of our corporate risk management process and are evaluated by how they relate to compliance with current and emerging environmental and other laws and regulations. While FPL's generation portfolio emits greenhouse gases at a lower rate than most of the U.S. electric power sector, its results of operations could be impacted to the extent that new
		tederal or state laws or regulations impose any new greenhouse gas emissions limits or a price on CO2 emissions. Example of risk type: To address this potential risk, FPL's integrated resource planning and annual 10-Year Site Plan filing with the FPSC have included CO2 cost projections since 2007. Following the announcement of our Real Zero goal, we said that achieving our goals would require constructive governmental policies and incentives. The Inflation Reduction Act (IRA) is one example of recent tederal legislation that provides policies and incentives at the federal level. We antidipate tremendous acceleration of growth in renewables and storage deployment across the U.S. due in part to the IRA, particularly in the latter half of the decade.
Market	Relevant, always Included	Investments by FPL are guided by a well-established integrated resource planning process to determine the amount and timing of tuture generation needed to meet projected growth in energy load and demand. Market climate-related risks are incorporated into this planning process and different options are evaluated taking into account system economics, forecasted electric power demand, demand-side management, fuel prices, potential future climate policies and the Integration of low-cost, clean and reliable generation, including solar and energy storage solutions. We also look at the impact of federal and state energy efficiency codes and standards. To the extent market forces drive demand for renewable energy, we believe that should only increase the opportunities available for NaxEra Energy Resources.
		Example of risk type: To address the desire of customers to source their electricity from renewable sources, FPL launched Solar Together, the nation's largest community solar program. Solar Together removes traditional barriers to rooftop solar, such as large upfront costs, and it requires no long-term commitment and no penalty for leaving the program. The program can also move with customers, providing a cost-effective, hassle-free way for customers to go solar. In 2023, FPL placed into service approximately 447 MW of Solar Together, FPL plans to add approximately 1,300 MW of additional capacity to the Solar Together program from 2024 to 2025.
Reputation	Relevant, always included	Reputation risks are reviewed as part of our corporate risk management process. Example of risk type: Hurricanes generate media coverage and customer calls to restore outages, with the potential for reputational impact if there is a poor storm restoration response. Strengthening the grid to reduce outages, combined with effective storm restoration response when there are outages, helps alleviate the reputational risk associated with storm impacts. We invest in strengthening the grid and preparing for storms at FPL. Investments in grid infrastructure are outlaged in our Storm Protection Plan submitted to the FPSC. Each year, in preparation for the hurricane season (which starts on June 1 in Florka), FPL completes a storm drill where employees simulate the massive logistical response to a major hurricane, including the deployment of thousands of workers and associated equipment. Investments in grid infrastructure have resulted in building a storoger, smarter and more resilient energy grid that has improved reliability and enables faster power restoration following extreme weather events. In adding out programing altorms, response contributes to reducing outage fimes for customers. These investments and storm preparation activities help mitigate potential reputational risk following storms in public commentary around our progress and performance in restoration of customer power following hurricanes. See section C2.2 – physical risk – for specific hurricane details.
Acute physical	Relevant, always included	Acute physical risks are reviewed as part of our corporate risk management process. Our electric generating units and associated Infrastructure, such as transmission and distribution lines, would be at greater risk of damage should changes in the global climate produce unusual variations in temperature and weather patterns, resulting in more intense, frequent and extreme weather events, such as hurricanes, and abnormal levels of precipitation.
		Example of risk type: FPL operates in the east and lower west coasts of Florida and in northwest Florida, areas that Historically have been prone to severe weather events, such as hurricanes. Following the 2004-2005 hurricane season. FPL began a robust program to strengthen and harden the energy grid. Since 2006, FPL has invested billions of dollars to build a stronger, smarter and more realisation terms of the table since and and and and specific investments in the FPL system include: (1) hardening or undergrounding power lines to better withstand higher winds to enhance service reliability and resiliency; (2) upgrading transmission line structures, replacing all wood structures with concrete or steel structures; (3) maintaining vegetation along more than 26,000 miles of power lines each year and inspecting al 1.4 million power poles within an eight-year cycle; (4) installing more than 21,0000 intelligent devices that prevent power outages and shorten restoration times by automatically redirecting power when an outage cocurs, self-haling and million and geospatial data so flights are fully automorus, as well as image recognition software developed to spot faulty equipment and prevent outages. These investments enable faster power restoration following extreme weather events.
		Our continued investments and preparation at FPL have resulted in building a stronger, smarter and more resilient energy grid that has improved reliability in good and bad weather and enables faster power restoration following extreme weather events.

	Relevance Please explain		
	&		
	inclusion		
Chronic	Relevant,	Chronic physical risks are reviewed as part of our corporate risk management process. Our electric generating units and associated infrastructure, such as transmission and distribution	
physical	always included	lines, would be at greater risk of damage should changes in the global climate produce unusual variations in temperature and weather patterns and a change in sea levels.	
		Example of risk type: FPL operates in the east and lower west coasts of Florida and in northwest Florida, and our physical plants, along the coast, could be placed at greater risk of damage should changes in the global climate produce unusual variations in temperature and weather patterns and a significant change in sea level. Given this risk, FPL analyzed, in	
		collaboration with many different government organizations, sea level rise and flooding. To address sea level risk, our Florida nuclear facilities are elevated 20 feet above sea level to	
		protect against flooding and extreme storm surge. Additionally, we have taken other mitigation actions to date including: Installing pumps, flood control structures, monitoring sensors and raised equipment in high-risk flood zones; designing our substation yards to meet FEMA 100-year flood elevations; deploying mobile substations and transformers, along with other	
		equipment, that can be used to respond to flood or storm events; hardening underground structures and utilizing above ground equipment in high-risk flood zones; and deploying	
		innovative technology at locations more susceptible to storm surge, such as a temporary AquaDam installed at one of FPL's coastal substations in north Florida. Based on FPL's analysis	
		and mitigation measures, near-term risk to our operations and facilities is low. We expect to continue to make additional resiliency and reliability investments over the coming decades to mitigate any potential impacts to our system.	

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business? Yes

C2.3a

(C2.3a) Provide details of risks identified with the potential to have a substantive financial or strategic impact on your business.

Identifie

Risk 1

Where in the value chain does the risk driver occur?

Direct operations

Risk type & Primary climate-related risk driver

Acute physical

Cyclone, hurricane, typhoon

Primary potential financial impact Increased direct costs

Climate risk type mapped to traditional financial services industry risk classification <Not Applicable>

Company-specific description

Increased severity and frequency of extreme weather events, such as hurricanes, have the potential to have a substantive financial impact on our business, particularly in terms of how operations may be affected by these acute physical risks. These risks are considered in climate-related risks assessments and mitigation measures, project planning and when assessing strategic, operational and compliance risk areas.

Severe weather and natural disasters, such as hurricanes, can be destructive and cause power outages and property damage, reduce revenue, affect the availability of fuel and water and require us to incur additional costs, for example, to restore service and repair damaged facilities. Furthermore, our physical power plants could be placed at greater risk of damage should changes in the global climate produce unusual variations in temperature and weather patterns, resulting in more intense, frequent and extreme weather events. FPL operates in the east and lower west costs of Florida and in northwest Florida, areas that historically have been prone to severe weather events, such as hurricanes. A disruption or failure of electric generation, transmission or distribution systems, or natural gas production, transmission, storage or distribution systems in the event of a hurricane, tornado or other severe weather event, or otherwise, could prevent us from operating our business in the normal course.

For example, in 2022, more than 2.1 million FPL customers were impacted by Hurricane Ian. Extreme weather events such as Hurricane Ian increase direct costs to the Company due to storm damage and costs associated with restoration of power which can include but are not limited to replacement of poles, power lines and other equipment including trucks and costs for employees and contractors dispatched for restoration efforts. This risk type increases costs to the Company due to damage from storms and response costs to restore power after widespread outgaces.

The potential financial impact figure below is illustrative only and the actual effects would be event-specific and dependent on the size, severity, and number of events, if any. Additionally, FPL can seek recovery of storm costs from customers subject to approval by the FPSC, to the extent losses exceed restricted funds set aside to cover the cost of storm damage.

Time horizon Short-term

Likelihood Likely

Magnitude of impact High

Are you able to provide a potential financial impact figure? No, we do not have this figure

Potential financial impact figure (currency) </br><Not Applicable>

Potential financial impact figure – minimum (currency) <Not Applicable>

Potential financial impact figure - maximum (currency)

<Not Applicable>

Explanation of financial impact figure

Destruction caused by severe weather events, such as hurricanes, can result in damage to company assets, including damaged transmission and distribution lines, resulting in significant power outages. Outages present disruptions to our customers, lost operating revenues, and additional and unexpected expenses to mitigate storm damage.

The potential financial impact figure based on the costs incurred due to the impacts of Hurricane Ian on FPL's service territory in 2022, caused FPL to incur storm restoration costs estimated at \$1 billion.

Cost of response to risk 5500000000

Description of response and explanation of cost calculation

FPL responds to the physical impacts from storms and weather risk by taking several mitigation actions to prevent future impacts, such as hardening our infrastructure and modernizing the grid. The \$5.5 billion estimate is the midpoint of the projected 2022-2025 capital costs for FPL related to storm hardening as well as reliability and grid modernization capital costs. The \$5.5 billion estimate is a calculated from each years' capital costs expectations, for storm hardening and storm preparedness programs, such as feeder hardening, replacing wood transmission structures, vegetation management and pole inspections, as well as reliability/grid modernization.

For additional details, please referance section C2.2.

Comment

Identifier

Risk 2

Where in the value chain does the risk driver occur? Direct operations

Direct operations

Risk type & Primary climate-related risk driver

Emerging regulation

Carbon pricing mechanisms

Primary potential financial impact

Increased direct costs

Climate risk type mapped to traditional financial services industry risk classification

Company-specific description

Costs from greenhouse gas emissions policies could affect our business. If climate legislation were enacted to impose a carbon price, the carbon prices incorporated into our 10-Year Site Plan would reflect any actual prices imposed by legislation (rather than the current assumptions about potential carbon prices). In addition, carbon prices would be applied on a real-time basis to the economic dispatch of our generating units. The ultimate impact of these potential policies will depend on various factors such as the policy approach, price on carbon, framework, any state-level adoption and implementation requirements and the availability and cost of any deployed compliance strategies.

In 2001, FPL burned 41 million barrels of oil to generate electricity, the most in the country, which resulted in a carbon dioxide emissions rate of 1,029 lbs/MWh. For a number of years, FPL has undertaken a variety of efforts to modernize its fossil-fueled generation fleet based on cost-effectiveness. These efforts have resulted in substantial enhancements to the fleet of generating units, including improved system fuel efficiency and increased capacity, reduced system air emission rates, and reduced fuel-related costs for FPL's customers. In recent years, FPL acquired coal plants, which added carbon-intensive generation to FPL's portfolio. FPL subsequently began to close these plants, and since 2021, there have been no coal-fired power plants in Florida generating electricity for our system. FPL has permanently closed approximately 2,767 MW of coal capacity, including joint ownership interests, since 2015. FPL's 2022 year-end emissions rate was 621 lbs/MWh. Our remaining ownership interests in coal plants outside of Florida are expected to be retired by no later than 2028.

Time horizon

Medium-term

Likelihood About as likely as not

Magnitude of impact Medium-high

Are you able to provide a potential financial impact figure? No, we do not have this figure

Potential financial impact figure (currency) <Not Applicable>

Potential financial impact figure – minimum (currency) <Not Applicable>

Potential financial impact figure – maximum (currency) <Not Applicable>

Explanation of financial impact figure

Cost of response to risk

Description of response and explanation of cost calculation

Comment

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business? Yes

C2.4a

(C2.4a) Provide details of opportunities identified with the potential to have a substantive financial or strategic impact on your business.

Identifier Opp1

Where in the value chain does the opportunity occur? Direct operations

Opportunity type Energy source

Primary climate-related opportunity driver Use of lower-emission sources of energy

Primary potential financial impact

Other, please specify (Increase in adjusted EBITDA (NextEra Energy Resources))

Company-specific description

The transition to lower-emissions sources of energy provides a significant, continued opportunity for NextEra Energy to be the provider of those lower-emissions sources of energy. NextEra Energy Resources, which operates in 41 states and Canada as of year-end 2022, is the world leader in electricity generated from the wind and sun produced on a net generation basis, a world leader in battery storage and is driving the development of the green hydrogen economy. NextEra Energy Resources owns or operates a portfolio of 28 GW of wind and solar projects as of June 2023. NextEra Energy Resources has invested capital in nearly every part of the energy and electricity value chain. Yet the heart of the business is building and growing the world's leading portfolio of wind, solar and battery storage assets. With renewable operations and development projects in 49 states, NextEra Energy Resources is helping states and companies across the U.S. meet renewable portfolio standards and carbon-dioxide ("CO2") emissions-reduction goals.

Our strategy is focused on developing long-term contracted, low-cost wind and solar generation assets, which are increasingly paired with battery storage, which we expect to help drive tremendous growth over the next decade, while reducing customer costs and significantly improving the overall emissions rate of the power sector. By leveraging its competitive advantages, NextEra Energy Resources is uniquely positioned to lead the decarbonization of the U.S. economy and be the renewables partner of choice supporting power, commercial and industrial and eventually hydrogen customers.

Time horizon Short-term Likelihood Very likely Magnitude of impact High Are you able to provide a potential financial impact figure? Yes, an estimated rance

Potential financial impact figure (currency) <Not Applicable>

Potential financial impact figure – minimum (currency)

10300000000

Potential financial impact figure – maximum (currency) 10900000000

Explanation of financial impact figure

The financial impact range above represents the projected adjusted earnings before interest, taxes, depreciation and amortization ("EBITDA") from NextEra Energy Resources' projected contracted renewables for year-end 2025, as estimated at the June 2022 NextEra Energy and NextEra Energy Partners investor conference. These figures reflect a more than 16% compound annual growth rate from NextEra Energy Resources' adjusted EBITDA for contracted renewables. This range was calculated in 2022 and includes the expected financial performance of the approximately 46,000 to 53,000 MW of wind and solar energy projects owned or operated by NextEra Energy Resources in year-end based on development expectations and signed contracts at that time.

Cost to realize opportunity

48300000000

Strategy to realize opportunity and explanation of cost calculation

The cost to realize the opportunity above represents the amount of capital investment in NextEra Energy Resources' plan (2022-2025) for renewables development as estimated at the June 2022 investor conference. These costs are estimated capital costs for renewable energy project development and construction, including the number of wind, solar and storage facilities in our development expectations from 2022 through the end of 2025, average capital costs per unit, and updated cost assumptions (e.g., labor and materials). With the increasing and significant demand for renewables, the financial numbers above may prove conservative.

Over the past 10 years, renewable energy has shifted from a business that was driven by compliance to one that is driven by economics. Today, new renewable energy resources are cheaper than the operating costs of nuclear generation units in some parts of the country and older, inefficient coal and fossil generation units on a cost per MWh basis. With continued technology improvements and cost reductions, renewable energy sources will continue to be a significant driver of disruption in the energy industry. The capital investments at NextEra Energy Resources have led to substantial renewable energy development at NextEra Energy Resources.

Comment

Adjusted earnings expectations exclude the cumulative effect of adopting new accounting standards, the effects of non-qualifying hedges and unrealized gains and losses

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on equity securities held in NextEra Energy Resources' nuclear decommissioning funds and OTTI, none of which can be determined at this time. In addition, adjusted earnings expectations assume, among other things: normal weather and operating conditions; continued recovery of the national and the Florida economy; supportive commodity markets; current forward curves; public policy support for wind and solar development and construction; market demand and transmission expansion to support wind and solar development; market demand for pipeline capacity; access to capital at reasonable cost and terms; no divestitures, other than to NextEra Energy Partners, LP, or acquisitions; no adverse litigation decisions; and no changes to governmental tax policy or incentives.

Identifier

Where in the value chain does the opportunity occur? Direct operations

Opportunity type Markets

Primary climate-related opportunity driver Access to new markets

Primary potential financial impact

Other, please specify (Increased capital expenditures)

Company-specific description

The transition to lower-emissions sources of energy provides a significant continued opportunity for NextEra Energy to have access to new markets for clean energy solutions. Wind and solar energy have made economic sense for customers in many parts of the country for years. As technology has improved and costs have been reduced, even more customers across the country have realized the benefits of clean energy. Today, we can see a path to a completely carbon-emissions-free power sector built upon the combination of low-cost renewables with various forms of energy storage applications are provides a huge market opportunity for NextEra Energy, as the world's largest generator of renewable energy from the wind and sun. Short-term energy storage applications are proven winners for customers and the environment, and long-term energy storage solutions have even more promise. We see green hydrogen having the potential to provide long-duration storage.

We are excited about green hydrogen, renewable natural gas, and synthetic natural gas, any or all of which we currently believe will be a key to unlocking 100% carbon-free electricity. Green hydrogen is a versatile clean fuel and important to NextEra Energy's Real Zero goal. Green hydrogen is made by using zero-emissions electricity to run an electrolyzer, which splits water into hydrogen and oxygen, while producing no greenhouse gas emissions. Green hydrogen holds the promise of addressing hard-to-decarbonize sectors that are important drivers of economic growth in the U.S., such as manufacturing and heavy-duty transportation. FPL broke ground on its first clean hydrogen project in late 2022. The Cavendish NextGen Hydrogen Hydrogen Hydrogen Hat will be compressed, stored and blended with natural gas. FPL expects the hub to be completed by year-end 2023. Expected learning from this pilot include lessons from design, procurement, construction, commissioning, operations and maintenance during a variety of operational scenarios on the grid.

Time horizon Long-term

Likelihood More likely than not

Magnitude of impact High

Are you able to provide a potential financial impact figure? Yes, a single figure estimate

Potential financial impact figure (currency) 2000000000000

Potential financial impact figure – minimum (currency) <Not Applicable>

Potential financial impact figure – maximum (currency) <Not Applicable>

Explanation of financial impact figure

The potential financial impact figure above is based on our extensive scenario analysis to model the U.S. energy grid to determine how the U.S. electric sector can achieve a 100% carbon-emissions-free electricity grid on a long-term horizon by 2050. According to the Intergovernmental Panel on Climate Change (IPCC^{*}), 1.5-degree scenario pathways require a completely decarbonized electricity sector by 2050. Our scenario analysis is consistent with the IPCC analysis and the decarbonization efforts needed by the U.S. electric sector in order to keep global warming below 1.5 degrees Celsius. We believe that low-cost renewable energy, nuclear energy, clean fuels and storage can achieve full decarbonization of the U.S. electric sector by 2050 with minimal incremental costs to customers, even in the case without national carbon prices.

At our June 2022 investor conference, market estimates showed an expectation for the renewable energy market to grow at roughly 15% per year through the next decade and that the wind and solar share of the nation's generation mix could grow from approximately 13% in 2021 to approximately 60% in 2035. Based on our scenario analysis, estimated as of June 2022, we believe there is an opportunity to build approximately 3,600 GW, or more than 100 GW per year, of renewable energy and storage through 2050 to achieve full decarbonization of the electric sector in the U.S. Additionally, decarbonizing the electricity sector of the economy results in excess energy that may be converted to green hydrogen to decarbonize other sectors of the economy. This creates a \$2 trillion addressable market investment opportunity in renewable energy plus storage through 2050. While our decarbonization scenario analysis is dependent on a number of assumptions and uncertainties, we believe these potential outcomes validate our view of the enormous renewable energy and storage opportunities over the coming decades. This \$1.7 trillion was calculated using the following estimates based on technology type: \$800 billion in solar, \$440 billion in wind, \$320 billion in battery storage and \$140 billion in gene hydrogen.

Cost to realize opportunity 90000000000

Strategy to realize opportunity and explanation of cost calculation

The cost to realize opportunity represents the amount of capital (midpoint of our capital expenditures expectations range of \$85 to \$95 billion from 2022-2025) that NextEra Energy anticipates investing in American energy infrastructure announced at the June 2022 investor conference. Our investments will include new wind, solar and battery storage, wind repowering, transmission, hydrogen, electric vehicles and other clean energy investments such as renewable natural gas and behind-the-meter customer solutions. While the decarbonization opportunity over the coming decades is estimated to be trillions of dollars of new capital investment in renewables, storage and transmission, NextEra Energy generally provides its public capital expenditures expectations over a four-year period, which is the basis of our response to capituring decarbonization opportunities in the near-term related to the potential impact figure.

A specific example of our innovative investment strategy to capture decarbonization opportunities is our capital investment in battery storage. Both short-duration and long-
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duration storage technologies will be necessary to achieve a decarbonized electric sector. Battery storage and green hydrogen provide storage solutions to support increased deployment of renewables. To realize these opportunities, we are investing in battery storage and green hydrogen projects today. We are currently building a green hydrogen pilot project at FPL that will complement our ongoing solar and battery storage development efforts and help us to produce power with lower emissions rates and diverse fuel sources. The pilot project will use a neighboring solar power plant to power an electrolysis system to produce green hydrogen, which will then be blended with natural gas. This pilot will allow FPL to assess how our combustion turbine soperate with a hydrogen fuel mix and allow us to learn how a hydrogen production and storage facility can be effectively used on site with combustion turbine units. NextEra Energy Resources continues to advance its clean hydrogen development efforts. As of July 2023, NextEra Energy Resources has executed several memoranda of understanding with partners and customers to explore developing green hydrogen and related facilities that would integrate into the customers' operations and serve their energy needs.

Comment

Identifier Opp3

Where in the value chain does the opportunity occur? Direct operations

Opportunity type Energy source

Primary climate-related opportunity driver Use of lower-emission sources of energy

Primary potential financial impact

Reduced direct costs

Company-specific description

The transition to lower-emissions sources of energy provides a significant, continued opportunity for FPL to reduce direct costs as we transition our generation fleet to lower-emissions generating sources. Since 2001, the retirement of older, less efficient generation and FPL's investments in high-efficiency natural gas generation plants and technology, along with new solar generation, are estimated to have saved customers approximately \$15 billion on fuel that did not have to be purchased as a result of our cleaner, more efficient fleet - and have avoided more than 189 million tons of carbon dioxide emissions. FPL no longer operates coal-fired generation in Florida.

Time horizon Medium-term

Likelihood

Very likely

Magnitude of impact High

Are you able to provide a potential financial impact figure? Yes, a single figure estimate

Potential financial impact figure (currency) 15000000000

Potential financial impact figure – minimum (currency) <Not Applicable>

Potential financial impact figure – maximum (currency) <Not Applicable>

Explanation of financial impact figure

The financial impact figure above represents the amount of fuel savings from 2001-2022 due to the retirement of older, less efficient generation at FPL and its investments in high-efficiency natural gas generation plants and technology, along with new solar generation. This figure is calculated based on heat rate improvement between 2001 and 2022 and applying a fuel cost to that heat rate improvement. This is representative of the future financial impact of continued deployment of solar to reduce fuel costs and greenhouse gas emissions.

Cost to realize opportunity

10200000000

Strategy to realize opportunity and explanation of cost calculation

The cost to realize opportunity above represents the 2022-2025 capital expenditures of FPL in solar of approximately \$10.2 billion. The transition to lower-emissions sources of energy provides a significant, continued opportunity for FPL to reduce direct costs as we transition our generation fleet to lower-emissions generating sources. Investments such as these are expected to deliver continued cost savings for our customers.

Comment

Identifier Opp4

Where in the value chain does the opportunity occur? Downstream

Opportunity type Products and services

Primary climate-related opportunity driver Development and/or expansion of low emission goods and services

Primary potential financial impact

Increased revenues through access to new and emerging markets

Company-specific description

We believe that over time, emissions from sectors other than electric utilities will need to be addressed. Part of that is deploying additional renewable energy generation projects to power the electrification of the transportation sector and making other investments to help accelerate the adoption of electric vehicles (EV). For example, in 2019, FPL launched an EV charging initiative to propel Florida to the forefront of sustainable transportation. We are planning to convert 60% of FPL's light-duty vehicle fleet to electric or plug-in hybrid vehicles by 2030 and 100% zero-emitting by no later than 2045. In addition, FPL, as a member of the National Electric Highway Coalition, a

collaboration of more than 60 U.S. power companies, is working to build fast charging stations that will allow the public to drive electric vehicles with confidence along major U.S. roadways by the end of 2023.

Through this growing EV program, FPL is working to install 1,000 public and residential charging ports at 250 locations. As of December 31, 2022, FPL EVolution has installed 932 ports across 171 site locations. In addition to the approximately 235 additional ports at 53 site locations that are in progress and expected online in 2023, FPL expects to add level 2 and fast charging for fleets at workplaces and fleet depots in 2023. FPL's electrification commitment also extends to commercial and industrial customers. The FPL EVolution Fleet, a pilot program launched in 2022, helps other businesses electrify their own fleets with custom charging solutions.

Time horizon Long-term

Likelihood About as likely as not

Magnitude of impact Medium-high

Are you able to provide a potential financial impact figure? No, we do not have this figure

Potential financial impact figure (currency) <Not Applicable>

Potential financial impact figure – minimum (currency) <Not Applicable>

Potential financial impact figure – maximum (currency) <Not Applicable>

Explanation of financial impact figure

Cost to realize opportunity 205000000

Strategy to realize opportunity and explanation of cost calculation

We believe that over time, emissions from sectors other than electric utilities will need to be addressed. Part of that is deploying additional renewable energy generation projects to power the electrification of the transportation sector and making other investments to help accelerate the adoption of EVs. To support the adoption of EVs by our customers, FPL began implementation of the new FPL EVolution pilot program in 2019 to support the growth of EVs and became one of the largest public charging networks in Florida working towards installing 1,000 charging ports at 250 locations. The primary objective of this pilot program for FPL is to gather data and learnings ahead of mass EV adoption to ensure future EV investments enhance service and reduce costs. The FPL EVolution pilot focuses on three key areas: a) infrastructure build-out impacts of EV adoption rates; b) rate structures and demand models; and c) grid impacts of fast-charging. Installations under the pilot encompass different EV charging technologies and market segments, including workplace and fleet charging at public androp rivate workplaces (Direct Current Fast Charger (DCFC) & Level 2 charging); destination charging at well-attended locations; residential charging at customers' homes; and fast charging in high-traffic areas like bus depots and strategically located sites along highway corridors and evacuation routes. This pilot program is conducted in partnership with interested host sites. The cost to realize this opportunity is the amount approved in FPL's 2021 rate case settlement agreement for EV programs and consists of \$30 million over the four-year period 2022-2025 for the public fast charging program, \$25 million over the four-year period 2022-2025 for the commercial EV charging services pilot, \$20 million over the four-year-period 2022-2025 for the commercial EV charging services pilot, \$20 million over the four-year-period 2022-2025 for the commercial EV charging services pilot, \$20 million over the four-year-period 2022-2025 for the co

Comment

C3. Business Strategy

C3.1

(C3.1) Does your organization's strategy include a climate transition plan that aligns with a 1.5°C world?

Row 1

Climate transition plan

Yes, we have a climate transition plan which aligns with a 1.5°C world

Publicly available climate transition plan

Yes

Mechanism by which feedback is collected from shareholders on your climate transition plan

We have a different feedback mechanism in place

Description of feedback mechanism

We engage with our shareholders on a regular basis and provide information through multiple channels. Our shareholder engagement efforts allow us to better understand our shareholders' priorities and perspectives and enable us to effectively address the issues that matter the most to our shareholders. As part of that engagement, we discuss our transition plan with our shareholders, in addition to meetings with executive management held with shareholders throughout the year as well as questions and comments received by our investor relations department. For example, in 2022, we reached out to our 50 largest who expressed an interest in engagement with us.

Frequency of feedback collection

More frequently than annually

Attach any relevant documents which detail your climate transition plan (optional)

https://www.nexteraenergy.com/content/dam/nee/us/en/pdf/NextEraEnergyZeroCarbonBlueprint.pdf

Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world and any plans to develop one in the future <Not Applicable>

Explain why climate-related risks and opportunities have not influenced your strategy <Not Applicable>

C3.2

(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?

			Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future	
Ro	Ves, qualitative and quantitative	<not applicable=""></not>	<not applicable=""></not>	
1				

C3.2a

(C3.2a) Provide details of your organization's use of climate-related scenario analysis.

Climate-related scenario		Scenario analysis coverage	alignment of	Parameters, assumptions, analytical choices f			
zero-emission generating assets, the technology and efficiency would be technologies, batteries and green hydrogen are modeling, ICF's carbon compliance costs are used as a proxy for the Regulatory. The specific path to Real Zero for FPL could change on FPL's plans to reach its carbon reduction goals are prudent and su support adoption of cost-effective renewables and allows FPL to to sell excess green hydrogen and return hydrogen sales revenues and storage builds in Florida. FPL's four nuclear units continue to a Technology: FPL's gas plants are not retired prematurely and are un Resources would hwest in electric compressors, vapor recovery un							
Transition scenarios	Custom*zed publicly available transit on scenario	Business division	Unknown	Investments at FPL are guided through a well-established integrated resource planning process to determine the amount and timing of luture generation needed to meet projected growth in energy load and demand. Our carbon footprint and potential climate-related risks are incorporated into this planning process and clifferent options are evaluated taking into account system economics, forecasted demand, demand-side management, fuel prices, potential future climate pokiels and carbon regulation and the integration of low-cost, clean and reliable generation, including solar and battery storage. We are required to file a 10-year site plan annually with the FPSC. The 10-year site plan covers short- and medium-term time horizons. The FPL 10-Year Site Plan filed in 2023 addresses the projected electric power generating resource additions and retirements for 2023-2032 for FPL. Since 2007, FPL has evaluated potential carbon dioxide regulation and/ne legislation and has indiuded projected compliance costs for CO2 emissions in its resource planning. As a result of our scenario planning, the 2023 10-Year Site Plan shows that the percentage of total energy delivered to all customers for FPL's system from zero-emission sources is projected to be approximately 54% with approximately 19,966 MW of projected total solar photovoltaic ("PV") and 2,000 MW of battery storage added by the end of 2032.			

(C3.2b) Provide details of the focal questions your organization seeks to address by using climate-related scenario analysis, and summarize the results with respect to these questions.

Row 1

Focal questions

Our company uses climate-related scenario analysis to answer several focal questions: (1) resource planning at our integrated electric utility (FPL); (2) business opportunities for our competitive energy business; and (3) additional potential decarbonization business opportunities for both the U.S. electric sector and the U.S. economy.

Results of the climate-related scenario analysis with respect to the focal questions

For results related to focal questions, please refer to sections:

- C3.2a
- C2.4a (Opp 2)
- C3.3a

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

	Have climate- related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	Yes	Climate-related opportunities influence our strategy in the products and services we offer at NextEra Energy Resources over the short-term (0-5 years), medium-term (5-10 years) and long-term (10-30 years) horizons. We ofter dean energy products and services, including universal and small-scale solar energy, wind energy and energy storage, and the ongoing locus on decarbonizing the ULS, economy provides a significant to poptruinity for the increased deployment of our products and services. We continue to tailer our products and services for commercial, utility and public power customers who want to consume or produce clean, reliable renewable energy.
		Case study: The ongoing transition of the U.S. economy to a low-carbon future substantially increases the total addressable market for renewable resources and other clean technologies. As the largest generator of renewable energy from the wind and sun, increases demand for our products and services, such as renewable generation, directly influences our business strategy. We also recognize that our customers are increasingly focused on mitigating the impacts of climate related risks. As part of our ongoing process to assess risks and opportunities related to our business, we constantly evaluate regulatory and market trends associated with the changing environment, and we have set about aligning our business with these trends. Specifically, decarbonization of the U.S. economy has significantly influenced our strategy regarding the dean energy products and services we provide. Leading up to 2022, we made renewable energy investment decisions that resulted in NextEra Energy Resources commissioning rought 4,600 MW of now ronewables and storage projects in 2022. With our meaningful competitive advantage, we are well-positioned to continue capitalizing on the opportunity to provide our customers with better development solutions, better operational solutions and better customer solutions. From 2023 through 2026, NextEra Energy Resources to build between 32,700 and 41,800 MW ol long-term contracted renewables' projects, representing one of the largest-ever deployments of wind, solar and battery projects to ver a four-year period.
Supply chain and/or value chain	Yes	Climate-related physical risks influence our strategy in the supply chain and value chain over the short-term (0-5 years), medium term (5-10 years) and long-term (10-30 years) time horizons. Severe weather and natural disasters can be destructive and cause power outages for our customers and property damage, reduce revenue, affect the availability of tuel and water, and require FPL to incur additional costs, for example, to restore service and repair damaged facilities and obtain replacement power. This impacts our customers in the value chain and presents a short-term. medium-term and long-term fisk, as customers have been impacted by severe weather in recent years and storm activity may increase should changes in global climate produce more intense, frequent and severe weather events. See section C2.2 for additional physical risk details.
		Case study: FPL operates in the east and lower west coasts of Florida and in northwest Florida, areas that historically have been prone to severe weather events, such as hurricanes. Following the 2004-2005 hurricane season, FPL began a robust program to strengthen and harden the energy grid to address impacts to customers in our value chain and address supply chain issues that arise during extreme weather events. Since 2006, FPL has invested billions of dollars to build a stronger, smarter and more resilient energy grid that has improved reliability in good and ba weather. FPL developed and submitted its Stomm Protection Plan to the FPSC in 2022 to 2023-2023. ZPL FPL eveneved and approval from the FPSC in 2022 for 2023-2023. ZPL FPL eveneved and proval from the FPSC in 2022 for 2023-2023. ZPL FPL eveneved and proval from the FPSC in 2022 for 2023-2023. ZPL FPL eveneved and proval from the FPSC in 2022 for 2023-2023. FPL received approval from the FPSC in 2022 for 2023-2023. ZPL FPL eveneved and proval from the FPSC in 2022 for 2023-2023. FPL received approval from the FPSC in 2022 for 2023-2023. FPL received approval from the FPSC in 2022 for 2023-2023. FPL received approval from the FPSC in 2022 for 2023-2023. FPL received approval from the FPSC in 2022 for 2023-2023. FPL received approval from the FPSC in 2022 for 2023-2023. FPL received approval from the FPSC in 2022 for 2023-2023. FPL received approval from the FPSC in 2022 for 2023-2023. FPL received approval from the FPSC in 2023 for
Investment in R&D	Yes	Cfmate-related risks and opportunities have influenced our strategy for investment in R&D. We invest in R&D in the short-term (0-5 years), to plan for long-term potential large-scale deployment (10-30 years), Innovation and a strong commitment to continuous improvement are at the heart of who we are as a company. From industry leading renewable energy solutions and cutfing-edge battery storage systems to smart grid technology, our business strategy includes making significant investments in innovative, advanced technologies to do what's right to behalf of our customers, our stakeholders and our shareholders. Specifically, the influence of climate-related risks and opportunities on our investments in R&D can be seen In our dedisions to invest in battery storage and hydrogen.
		Case study: The ongoing transition of the U.S. economy to a low-carbon future substantially increases the total addressable market for renewable resources and other clean technologies. We see battery storage as an important enabler of renewables, allowing renewable energy to be deployed when needed the most. Longer term, we think green hydrogen is a official tool to fully decarbonize the power sector. This transition represents a significant climate-related opportunity for NextEra Energy's business, including investment in R&D to better understand and develop storage options and how new technologies might scale and perform. To better understand the potential of these technologies, we are pursuing pilot projects.
		For additional details, please refer to section C2.2a related to emerging technologies.
Operations	Yes	Climate-related risks and opportunities have influenced our operational strategy on both short-term (0-5 years) and medium-term (5-10 years) horizons with respect to our day-to-day operations, as well as infrastructure planning as part of our integrated resource planning at IPL. Every year, we lie a 10-Year Site Plan with the FPSC which determines the amount and timing of future generation needed to meet projected growth in energy load and demand. Our carbon tootprint and potential charter-tellated risks are incorporated into this planning process and different options are evaluated taking into account system economics, forecasted electric power demand, demand-side management, fuel prices, potential future climate policies and the integration of low-cost, clean and reliable generation, including solar and battery storage solutions.
		Case study: In 2001, FPL burned 41 million barrels of oil to generate electricity, the most in the country. For a number of years, FPL has undertaken a variety of efforts to modernize its foasil-fueled generation fleet based on cost-effectiveness. These efforts have resulted in substantial enhancements to the fleet of generating units, including units, including improved system fuel efficiency and increased capacity, reduced system air emission rates, and reduced fuel-related costs for FPL's customers. In recent years, FPL acquired coal plants, which added carbon-intensive generation to FPL's portfolio. FPL began to close and demolish these plants. 2021 marked the first fme in nearly 70 years that there were no coal-fired power plants generating electricity in Florida for our system. FPL permanently closed approximately 2,767 MW of coal capacity, including joint ownership interests, including other ownership interests, including units, and reduced to be retired by no later than 2028. The phase-out of these coal facilities is expected to generate hundreds of dollars of akings for customers while eliminating millions of tons of CO2 emissions annually. FPL's generation fleet is now one of the cleanest and most efficient in the country, with a CO2 emissions profile 25% cleaner than the national average.

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

	Financial planning elements that have been influenced	Description of influence
Row 1	Revenues Direct costs Indirect costs Capital	Climate-related risks and opportunities have influenced our financial plan for capital expenditures, acquisitions and revenues, in order to respond to our customers' demands for clean and renewable energy. This has influenced our capital plan (executing our significant renewable energy deployment and grid hardening initiatives), our acquisitions (acquiring Gulf Power in 2019 and employing our strategy of advancing affordable, reliable and clean energy and making smart infrastructure investments). All of these, in turn, affect our revenues (generating revenues on those capital expenditures).
	expenditures Acquisitions and divestments	For NextEra Energy Resources, the time horizon for this impact is at least from 2023 through 2026, driven by the deployment of approximately 33 GW to 42 GW of wind, solar and battery storage projects. For FPL, the time horizon for this impact is at least through 2025, driven by the investment of approximately \$10.2 billion in solar generation and battery storage and our transmission and distribution storm hardening investments of approximately \$5-6 billion from 2022 to 2025.
		Case study - capital expenditures: A case study for climate-velated risks and opportunities influence on our financial planning is our expected capital expenditures at FPL, including FPL Northwest. In recent years, FPL began to close ocal plants and replaced hose plants with highly efficient natural gas plants. The next leg of FPL's generation modernization efforts is focused on deploying solar, which is currently the most cost-effective generation resource in most parts of our service area. By the end of 2032, we project that we will have approximately 23,500 MW of installed solar capacity on FPL's system. Our projected investment in solar at FPL from 2022-2025 is approximately \$10.2 billion.
		Looking ahead, FPL plans to significantly expand solar capacity in Florida, which currently makes up about 5% of its generation mix, by adding more solar generation, storage capacity, and clean fuels – including groon hydrogen and renewable natural gas. Case study – capital expenditures:
		Another example of how climate-related risks and opportunities have influenced our financial plans is our estimated storm hardening capital expenditures at FPL of approximately \$5-6 billion from 2022-2025, including our extensive efforts to harden the energy grid and deploy smart grid technology. FPL operates in the east and lower west coasts of Florida and in northwest Florida, reases that historically have been prove to severe weather events, such as hurricanes. Severe weather and natural disasters can be destructive and cause property damage, power outages for our customers, reduce revenue, affect the availability of luel and water and require FPL to incur additional costs, for example, to restore service and repair damaged facilities and obtain replacement power. In 2004-2005, FPL's service area was hit by seven major hurricanes over 18 months requiring a total restoration time of more than two weeks. Following the 2004-2005 hurricane seasco, FPL began a robust program dama harden the energy grid. Since 2006, FPL has invested to build a stronger, smarter and more reellient energy grid that has improved reliability in good and bad weather. These investments enable faster power restoration following extreme weather events.
		Case study - acquisitions and divestments: For additional details on financial planning for acquisitions and divestments, see section C2.3a (Risk 2)
		Case study – revenues: A case study for climate-related risk and opportunity influence on our financial planning is our expected revenues from climate-related opportunities of continued renewable energy deployment. The transition to lower-emissions sources of energy provides a significant, continued opportunity for NextTER Energy to be the provider of those lower-emissions sources of energy. The heart of the business is building and growing the world's leading portfolio of wind, solar and battery storage assets. The continued deployment of these assets generates significant revenue for our company. With renewable operations and development projects in 49 states, we are helping states and companies across the U.S. meet renewable portfolio standards ("RPS") and emissions reduction goals through the development of zero-emissions renewable energy solutions, while lowering customer bills and creating value for our customers.

C3.5

(C3.5) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate		Indicate the level at which you identify the alignment of your spending/revenue with a sustainable finance	
	transition		taxonomy	
F	Row Yes, we identify alignment with our dimate transition plan		<not applicable=""></not>	
1				

C3.5a

(C3.5a) Quantify the percentage share of your spending/revenue that is aligned with your organization's climate transition.

Financial Metric CAPEX
Type of alignment being reported for this financial metric Alignment with our climate transition plan
Taxonomy under which information is being reported <not applicable=""></not>
Objective under which alignment is being reported <not applicable=""></not>
Amount of selected financial metric that is aligned in the reporting year (unit currency as selected in C0.4)
Percentage share of selected financial metric aligned in the reporting year (%) 48
Percentage share of selected financial metric planned to align in 2025 (%)
Percentage share of selected financial metric planned to align in 2030 (%)
Describe the methodology used to identify spending/revenue that is aligned This is the planned CAPEX for 2022-2025 for FPL for solar generation and storm hardening as of June 2023.

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year? Intensity target

C4.1b

(C4.1b) Provide details of your emissions intensity target(s) and progress made against those target(s).

Target reference number Int 1

Is this a science-based target? No, and we do not anticipate setting one in the next two years

Target ambition

<Not Applicable>

Year target was set 2022

Target coverage Company-wide

Scope(s) Scope 1

Scope 2 accounting method <Not Applicable>

Scope 3 category(ies) <Not Applicable>

Intensity metric Other, please specify (Lbs/MWh of CO2)

Base year 2005

Intensity figure in base year for Scope 1 (metric tons CO2e per unit of activity) 0.458

Intensity figure in base year for Scope 2 (metric tons CO2e per unit of activity) <Not Applicable>

Intensity figure in base year for Scope 3, Category 1: Purchased goods and services (metric tons CO2e per unit of activity) <Not Applicable>

Intensity figure in base year for Scope 3, Category 2: Capital goods (metric tons CO2e per unit of activity) <Not Applicable>

Intensity figure in base year for Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e per unit of activity) <Not Applicable>

Intensity figure in base year for Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e per unit of activity) <Not Applicable>

Intensity figure in base year for Scope 3, Category 5: Waste generated in operations (metric tons CO2e per unit of activity) <Not Applicable>

Intensity figure in base year for Scope 3, Category 6: Business travel (metric tons CO2e per unit of activity) <Not Applicable

Intensity figure in base year for Scope 3, Category 7: Employee commuting (metric tons CO2e per unit of activity) <Not Applicable

Intensity figure in base year for Scope 3, Category 8: Upstream leased assets (metric tons CO2e per unit of activity) <Not Applicable>

Intensity figure in base year for Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e per unit of activity) <Not Applicable>

Intensity figure in base year for Scope 3, Category 10: Processing of sold products (metric tons CO2e per unit of activity) <Not Applicable>

Intensity figure in base year for Scope 3. Category 11: Use of sold products (metric tons CO2e per unit of activity) <Not Applicable>

Intensity figure in base year for Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e per unit of activity) <Not Applicable>

Intensity figure in base year for Scope 3, Category 13: Downstream leased assets (metric tons CO2e per unit of activity) <Not Applicable: Intensity figure in base year for Scope 3, Category 14: Franchises (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in base year for Scope 3, Category 15: Investments (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in base year for Scope 3, Other (upstream) (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in base year for Scope 3, Other (downstream) (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in base year for total Scope 3 (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in base year for all selected Scopes (metric tons CO2e per unit of activity) 0.458 % of total base year emissions in Scope 1 covered by this Scope 1 intensity figure 100 % of total base year emissions in Scope 2 covered by this Scope 2 intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 1: Purchased goods and services covered by this Scope 3, Category 1: Purchased goods and services intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 2: Capital goods covered by this Scope 3, Category 2: Capital goods intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) covered by this Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution covered by this Scope 3, Category 4: Upstream transportation and distribution intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 5: Waste generated in operations covered by this Scope 3, Category 5: Waste generated in operations intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 6: Business travel covered by this Scope 3, Category 6: Business travel intensity figure <Not Applicable: % of total base year emissions in Scope 3, Category 7: Employee commuting covered by this Scope 3, Category 7: Employee commuting intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 8: Upstream leased assets covered by this Scope 3, Category 8: Upstream leased assets intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution covered by this Scope 3, Category 9: Downstream transportation and distribution intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 10: Processing of sold products covered by this Scope 3, Category 10: Processing of sold products intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 11: Use of sold products covered by this Scope 3, Category 11: Use of sold products intensity figure <Not Applicable: % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products covered by this Scope 3, Category 12: End-of-life treatment of sold products intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 13: Downstream leased assets covered by this Scope 3, Category 13: Downstream leased assets intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 14: Franchises covered by this Scope 3, Category 14: Franchises intensity figure <Not Applicable> % of total base year emissions in Scope 3, Category 15: Investments covered by this Scope 3, Category 15: Investments intensity figure <Not Applicable> % of total base year emissions in Scope 3, Other (upstream) covered by this Scope 3, Other (upstream) intensity figure <Not Applicable % of total base year emissions in Scope 3, Other (downstream) covered by this Scope 3, Other (downstream) intensity figure <Not Applicable> % of total base year emissions in Scope 3 (in all Scope 3 categories) covered by this total Scope 3 intensity figure <Not Applicable> % of total base year emissions in all selected Scopes covered by this intensity figure

CDP

100

Target year 2045 Targeted reduction from base year (%) 100 Intensity figure in target year for all selected Scopes (metric tons CO2e per unit of activity) [auto-calculated] % change anticipated in absolute Scope 1+2 emissions 100 % change anticipated in absolute Scope 3 emissions Intensity figure in reporting year for Scope 1 (metric tons CO2e per unit of activity) 0.177 Intensity figure in reporting year for Scope 2 (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Category 1: Purchased goods and services (metric tons CO2e per unit of activity) <Not Applicable: Intensity figure in reporting year for Scope 3, Category 2: Capital goods (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e per unit of activity) <Not Applicable Intensity figure in reporting year for Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e per unit of activity) <Not Applicable: Intensity figure in reporting year for Scope 3, Category 5: Waste generated in operations (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Category 6: Business travel (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Category 7: Employee commuting (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3. Category 8: Upstream leased assets (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Category 10: Processing of sold products (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Category 11: Use of sold products (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Category 13: Downstream leased assets (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Category 14: Franchises (metric tons CO2e per unit of activity) <Not Applicable Intensity figure in reporting year for Scope 3, Category 15: Investments (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Other (upstream) (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for Scope 3, Other (downstream) (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for total Scope 3 (metric tons CO2e per unit of activity) <Not Applicable> Intensity figure in reporting year for all selected Scopes (metric tons CO2e per unit of activity) 0.177 Does this target cover any land-related emissions? No, it does not cover any land-related emissions (e.g. non-FLAG SBT) % of target achieved relative to base year [auto-calculated] 61.353711790393 Target status in reporting year Underway

Please explain target coverage and identify any exclusions

Our goal is to be completely carbon emissions-free by no later than 2045; zero scope 1 direct emissions from owned assets and zero scope 2 indirect emissions from owned or leased assets, by no later than 2045. We would hold ourselves accountable to reach short-, medium- and long-term Scope 1 intensity targets for stationary sources and would be held to account with five-year targets. We aim to see a 70% reduction in emissions rate by 2025, 82% by 2030, 87% by 2035, 94% by 2040 and 100% by 2045

0

Intensity rate shown in metric tons CO2/MWh

Plan for achieving target, and progress made to the end of the reporting year

Our goal is to be completely carbon emissions-free by no later than 2045; zero scope 1 direct emissions from owned assets and zero scope 2 indirect emissions from owned or leased assets, by no later than 2045. We would hold ourselves accountable to reach short-, medium- and long-term Scope 1 intensity targets for stationary sources and would be held to account with five-year targets. We aim to see a 70% reduction in emissions rate by 2025, 82% by 2030, 87% by 2035, 94% by 2040 and 100% by 2045.

As of year-end 2022, we have reduced our CO2 emissions rate by 61% from a 2005 adjusted baseline.

List the emissions reduction initiatives which contributed most to achieving this target $\ensuremath{\mathsf{<Not}}$ Applicable>

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year? Target(s) to increase low-carbon energy consumption or production Net-zero target(s)

C4.2a

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(C4.2a) Provide details of your target(s) to increase low-carbon energy consumption or production.

Target reference number Low 1

Year target was set 2022

Target coverage Business division

Target type: energy carrier Electricity

Target type: activity Production

Target type: energy source Low-carbon energy source(s)

Base year 2005

Consumption or production of selected energy carrier in base year (MWh) 39130867

% share of low-carbon or renewable energy in base year

30

Target year 2025

% share of low-carbon or renewable energy in target year

65

% share of low-carbon or renewable energy in reporting year 54

% of target achieved relative to base year [auto-calculated] 68.5714285714286

Target status in reporting year New

Is this target part of an emissions target?

This target does contribute to our overall NextEra Energy emissions reduction target as part of our renewable energy development plans.

Is this target part of an overarching initiative?

No, it's not part of an overarching initiative

Please explain target coverage and identify any exclusions

Our goal is to be completely carbon emissions-free by no later than 2045; zero scope 1 direct emissions from owned assets and zero scope 2 indirect emissions from owned or leased assets, by no later than 2045. We would hold ourselves accountable to reach short-, medium- and long-term Scope 1 intensity targets for stationary sources and would be held to account with five-year targets. We aim to see a 70% reduction in emissions rate by 2025, 82% by 2030, 87% by 2035, 94% by 2040 and 100% by 2045.

Plan for achieving target, and progress made to the end of the reporting year

Today, we see a pathway to a completely carbon emissions-free power sector by 2050 with a combination of zero carbon emissions resources and short-term and long-term energy storage. Our goal, announced in 2022, is to be completely carbon emissions-free by no later than 2045.

List the actions which contributed most to achieving this target

<Not Applicable>

C4.2c

(C4.2c) Provide details of your net-zero target(s).

Target reference number NZ1

Target coverage Company-wide

Absolute/intensity emission target(s) linked to this net-zero target Int1

Target year for achieving net zero

2045 Is this a science-based target?

Yes, we consider this a science-based target, but we have not committed to seek validation of this target by the Science Based Targets initiative within the next two years

Please explain target coverage and identify any exclusions

Our goal is to be completely carbon emissions-free by no later than 2045; zero scope 1 direct emissions from owned assets and zero scope 2 indirect emissions from owned or leased assets, by no later than 2045. We would hold ourselves accountable to reach short-, medium- and long-term Scope 1 intensity targets for stationary sources and would be held to account with five-year targets. We aim to see a 70% reduction in emissions rate by 2025, 82% by 2030, 87% by 2035, 94% by 2040 and 10% by 2045.

Do you intend to neutralize any unabated emissions with permanent carbon removals at the target year? No $% \left({{{\rm{D}}_{\rm{s}}}} \right)$

Planned milestones and/or near-term investments for neutralization at target year <Not Applicable>

<NOL Applicable>

Planned actions to mitigate emissions beyond your value chain (optional)

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	0	0
To be implemented* 1 1565673.25		1565673.25
Implementation commenced*	0	0
Implemented*	1	3529433.64
Not to be implemented	0	

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type

Low-carbon energy generation

Solar PV

Estimated annual CO2e savings (metric tonnes CO2e) 3529433.64

 $\ensuremath{\textbf{Scope}}(s)$ or Scope 3 category(ies) where emissions savings occur Scope 1

Voluntary/Mandatory Voluntary

Annual monetary savings (unit currency – as specified in C0.4) 0

Investment required (unit currency – as specified in C0.4)

Payback period No payback

Estimated lifetime of the initiative 21-30 years

Comment

During 2022, FPL successfully executed on its strategic initiatives, including placing in service approximately 450 MW of additional cost-effective solar projects that are recovered through base rates as part of its four-year settlement.

Methodology updated in 2023 to calculate estimated avoided emissions using EPA's AVERT tool for the Florida region as discussed in question 4.5a.

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Dedicated budget for energy efficiency	FPL has continually explored and implemented cost-effective demand-side management ("DSM") programs since 1978, and it has consistently been among the leading utilities nationally in achieving substankial DSM efficiencies. These programs include a number of innovative conservation/energy efficiency and load management inhibatives. Importantly, FPL's DSM efforts through 2022 have resulted in a cumulative summer peak reduction of nearly 5,500 MW and an estimated cumulative energy savings of approximately 98,036 gigawatt hour ("GWh"). This has eliminated the need to construct the equivalent of approximately 66 new 100 MW generating units. Also, it is important to note that FPL has achieved these significant DSM accomplishments while minimizing the DSM-based impact on electric rates for all its customers.
	Examples of FPL's energy efficiency programs include our business lighting program which encourages customers to install high-efficiency lighting systems and our business custom incentive program which encourages customers to install unique high-efficiency technologies not covered by other DSM programs. A full list of our DSM programs is available in the 10-year site plan filing with the FPSC.
Dedicated budget for low-carbon product R&D	We are always looking for ways to advance clean energy research. We conduct and fund research and development in the fields of energy, energy technologies and energy sources; invest in energy projects, sources, technologies and services for a clean energy future; and fund and sponsor greenhouse gas emission reduction initiatives and projects.
	For additional details NextEra Energy's dedicated budget for low-carbon product R&D please reference section:
	C2.2a (emerging regulation) C2.2a (technology)
	NextEra Energy Resources also continues to advance its clean hydrogen development efforts. As of July 2023, NextEra Energy Resources has executed several memoranda of understanding with customers to explore developing green hydrogen and related facilities that would integrate into the customers' operations and serve their energy needs.
	We continue to evaluate potential hydrogen opportunities across our business. Clean hydrogen can be used in a wide variety of applications, including as an industrial feedstock, transportation fuel and in the power sector. In our view, clean hydrogen will continue to drive renewables growth and currently represents a pipeline of more than \$20 billion of capital investments and require more than 15 GW of new renewables to support.
Internal price on carbon	Since 2007, FPL has evaluated potential carbon dioxide regulation and/or legislation and has included projected compliance costs for CO2 emissions in its resource planning and in developing its 10-year site plan filing with the FPSC. We have also used an internal price on carbon in our two-degree scenario analysis and analysis conducted for our Real Zero goal.
Internal incentives/recognition programs	Senior executive compensation is lied directly to performance that drives long-term value. Our senior executive compensation program includes goals to drive investment in emissions reduction activities. An example is our annual incentive plan goals tied to renewable energy – to maintain our position as the world's leading renewables developer, compensation is tied to executing approved wind and solar projects on schedule and on budget, as well as adding significant new wind and solar opportunities to our backlog to support luture growth. Implementing our renewables development strategy has led to emission reductions for our company and our customers.
	Other compensation metrics tied to climate related issues in our annual and long-term incentive plans include: (1) customer value proposition – to emphasize the delivery of an outstanding customer value proposition, compensation metrics include O&M costs per retail MWh, capital expenditures, service reliab/#iy and customer satisfaction scores. These metrics help ensure the delivery of low bits, high reliability, clean energy solutions and outstanding customer service; (2) operational performance – to support continued delivery of clean energy to cur customers, compensation metrics include availability metrics across the generation fleets; and (3) environmental events – to support our commitment to the environment, metrics include achieving zero significant environmental violations across all of our businesses.
Partnering with governments on technology	We believe it is important to engage with local municipalities and governments on clean energy projects to help protect the environment and grow clean energy. In June 2020, the Miami- Dade County Commission approved FPL's proposed development of an advanced reclaimed water project to reuse treated wastewater from the county at FPL's Turkey Point Clean Energy Center.
development	In 2022, FPL broke ground on the state-of-the-art FPL Miami-Dade Clean Water Recovery Center ("CWRC") which will further treat and reuse up to 15 million gallons per day of reclaimed water from the South District Wastewater Treatment Plant. As one of the largest reclaimed water projects in Florida, the fadility will allow FPL to use 100% of that reclaimed water to cool a natural gas combined cycle plant at Turkey Point.
Dedicated budget for other emissions reduction activities reduction activities	

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products? Yes

C4.5a

(C4.5a) Provide details of your products and/or services that you classify as low-carbon products.

Level of aggregation Group of products or services

Taxonomy used to classify product(s) or service(s) as low-carbon

The EU Taxonomy for environmentally sustainable economic activities

Type of product(s) or service(s)

Power Other, please specify (demand-side management efforts for energy efficiency)

Description of product(s) or service(s) Energy efficiency initiatives for customers

Have you estimated the avoided emissions of this low-carbon product(s) or service(s) Yes

Methodology used to calculate avoided emissions

Other, please specify (Reference - Explain Your Calculation of Avoided Emissions Section)

Life cycle stage(s) covered for the low-carbon product(s) or services(s) Use stage

Functional unit used

GWh

Reference product/service or baseline scenario used

Publicly available information from the Department of Energy's Energy Information Administration (EIA) and the Environmental Protection Agency (EPA) is used to quantify the emissions avoided. Historical emission data from EPA are provided on an annual basis to the EIA for the prior year. Similarly, companies provide electric generation data to the EIA typically through the EIA-923 annual and monthly filings.

Life cycle stage(s) covered for the reference product/service or baseline scenario

Use stage

0

Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario 1500003

Explain your calculation of avoided emissions, including any assumptions

FPL's demand-side management efforts through 2022 have resulted in a cumulative summer peak reduction of nearly 5,500 MW and an estimated cumulative energy savings of approximately 98,036 GWh. This has eliminated the need to construct the equivalent of approximately 66 new 100 -MW generating units. These efforts resulted in an additional 2,547 GWh of energy efficiency in 2022.

Avoided emissions for FPL's Demand Side Management program were calculated using the average CO2 emission rate for FPL's peaking units (units with capacity factor less than 50%). The emission rate was multiplied by additional 2,547 GWh of energy efficiency in 2022.

Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

Level of aggregation Group of products or services

Taxonomy used to classify product(s) or service(s) as low-carbon The EU Taxonomy for environmentally sustainable economic activities

Type of product(s) or service(s) Please select

Description of product(s) or service(s) Solar generation

Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Methodology used to calculate avoided emissions Other, please specify (see Explain Your Calculation of Avoided Emissions Section)

Life cycle stage(s) covered for the low-carbon product(s) or services(s)

Use stage

Functional unit used emission rate for the displaced fossil generating unit

Reference product/service or baseline scenario used

AVERT: https://www.epa.gov/avert/avert-web-edition

Life cycle stage(s) covered for the reference product/service or baseline scenario Use stage

Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario 6510930.62

Explain your calculation of avoided emissions, including any assumptions

Publicly available information from EPA's AVERT web tool is used to quantify the emissions that US based wind and solar facilities are estimated to displaced. To run the AVERT web tool, the facility capacity (MW) and location (county and state) are entered. AVERT runs a model based on facility's electricity region to estimate the power load profile and calculates the estimated annual avoided emissions based.

Emissions from facilities that became operational in 2022 were prorated by multiplying the total annual avoided emissions by the ratio of actual generation (MWh) to projected annual generation.

Avoided emissions are shown in CO2 metric tons.

Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

Level of aggregation

Group of products or services

Taxonomy used to classify product(s) or service(s) as low-carbon The EU Taxonomy for environmentally sustainable economic activities

Type of product(s) or service(s)

Please select

Description of product(s) or service(s) Wind generation

Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Methodology used to calculate avoided emissions

Other, please specify (see Explain Your Calculation of Avoided Emissions Section)

Life cycle stage(s) covered for the low-carbon product(s) or services(s) Use stage

Functional unit used

Avoided emissions are then calculated as Ib/MWh avoided emissions from displacement of fossil generating assets operating during the previous year.

Reference product/service or baseline scenario used

AVERT: https://www.epa.gov/avert/avert-web-edition

Canada's GHG inventory (Section A, Annex 9 and Section C, Annex 13): https://data.ec.gc.ca/data/substances/monitor/canada-s-official-greenhouse-gas-inventory/? lang=en

Life cycle stage(s) covered for the reference product/service or baseline scenario

Use stage

Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario 26275085.16

Explain your calculation of avoided emissions, including any assumptions

Publicly available information from EPA's AVERT web tool is used to quantify the emissions that US based wind and solar facilities are estimated to displaced. To run the AVERT web tool, the facility capacity (MW) and location (county and state) are entered. AVERT runs a model based on facility's electricity region to estimate the power load profile and calculates the estimated annual avoided emissions based.

Emissions from facilities that became operational in 2022 were prorated by multiplying the total annual avoided emissions by the ratio of actual generation (MWh) to projected annual generation.

Canada is not included in the AVERT model. A Canadian dispatch region CO2 rate (Ib/MWH) was calculated using publicly available data from Canada's GHG Inventory (Annex 9 and 13). Avoided emissions are then calculated as Ib/MWh avoided emissions from displacement of fossil generating assets operated during the previous year.

Avoided emissions are shown in CO2 metric tons.

Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

C-EU4.6

(C-EU4.6) Describe your organization's efforts to reduce methane emissions from your activities.

NextEra Energy Resources participates in natural gas liquids and oil production through operating and non-operating ownership interests, and in pipeline infrastructure construction, management and operations, through either wholly owned subsidiaries or noncontrolling or joint venture interests. Our gas infrastructure business includes ownership interests in natural gas pipelines in Texas, Pennsylvania and the southeastern U.S., as well as oil and gas shale formations located primarily in the Midwest and south regions of the U.S. While these businesses comprise only 1.5% of our total emissions portfolio, we are committed to reaching our new Real Zero goal of zero carbon emissions by no later than 2045, and in addition to considering other means, we would continue to invest in emissions-reduction technology such as zero emitting pneumatic valves, electric compressors, and leak-reduction and elimination technology.

C5. Emissions methodology

C5.1

(C5.1) Is this your first year of reporting emissions data to CDP? $\ensuremath{\mathsf{No}}$

C5.1a

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?

No

Name of organization(s) acquired, divested from, or merged with <Not Applicable>

Details of structural change(s), including completion dates <Not Applicable>

C5.1b

(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?	Details of methodology, boundary, and/or reporting year definition change(s)
Row 1	No	<not applicable=""></not>

C5.2

(C5.2) Provide your base year and base year emissions.

Scope 1

Base year start January 1 2020

Base year end December 31 2020

Base year emissions (metric tons CO2e) 43311568

Comment

Includes emissions from power generation as well as auxiliary equipment and vehicle fleet fuel

Scope 2 (location-based)

Base year start

January 1 2020

Base year end December 31 2020

Base year emissions (metric tons CO2e) 14539

Comment

Scope 2 (Location-Based) is being reported for office facilities over 5,000 square feet, not served by FPL or FPL Northwest Emissions were estimated using actual kilowatt hour ("kWh") purchases (when available), sq. footage and a national average CO2 emissions factor derived from electric sector emissions and generation data.

Scope 2 (market-based)

Base year start January 1 2020

Base year end December 31 2020

Base year emissions (metric tons CO2e) 15114

Comment

Scope 2 (Market-Based) is being reported for office facilities over 5,000 square feet, not served by FPL or FPL Northwest Emissions were estimated using actual kWh purchases (when available), sq. footage and Green-e Energy Residual Mix Emissions Rates (2018).

Scope 3 category 1: Purchased goods and services

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 2: Capital goods

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

Base year start

January 1 2020

Base year end December 31 2020

Base year emissions (metric tons CO2e) 2172160

Comment

Actual CO2 rates are provided for specific power plants with which we have power purchase agreements ("PPA") are used for calculation. The Scope 3 emissions associated with one power plant that has a PPA were 2,172,160.55 metric tons CO2e.

Scope 3 category 4: Upstream transportation and distribution

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 5: Waste generated in operations

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 6: Business travel

Base year start January 1 2020

Base year end

December 31 2020

Base year emissions (metric tons CO2e) 6017

Comment

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Scope 3 emissions from business travel is not considered significant towards our GHG inventory. Scope 3 emissions reported are from business travel based on employee vehicle mileage, rental car mileage and air mileage expenses.

Scope 3 category 7: Employee commuting

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

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Scope 3 category 8: Upstream leased assets Base year start Base year end Base year emissions (metric tons CO2e) Comment Scope 3 category 9: Downstream transportation and distribution Base year start Base year end Base year emissions (metric tons CO2e) Comment Scope 3 category 10: Processing of sold products Base year start Base year end Base year emissions (metric tons CO2e) Comment Scope 3 category 11: Use of sold products Base year start January 1 2020 Base year end December 31 2020 Base year emissions (metric tons CO2e) 587834 Comment Reflects data filed with EPA's Mandatory GHG Report for year 2020. Note that the first-year data reported for CDP's Scope 3, category 11 is in 2021. Scope 3 category 12: End of life treatment of sold products Base year start Base year end Base year emissions (metric tons CO2e) Comment Scope 3 category 13: Downstream leased assets Base year start Base year end Base year emissions (metric tons CO2e) Comment Scope 3 category 14: Franchises Base year start Base year end Base year emissions (metric tons CO2e) Comment Scope 3 category 15: Investments Base year start Base year end Base year emissions (metric tons CO2e) Comment Scope 3: Other (upstream) Base year start Base year end Base year emissions (metric tons CO2e) Comment

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Scope 3: Other (downstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

C5.3

(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions. The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

C6. Emissions data

C6.1

(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

Gross global Scope 1 emissions (metric tons CO2e) 42002456

Start date

<Not Applicable>

End date <Not Applicable>

Comment

Includes emissions from power generation, fleet fuel and emissions from gas infrastructure business. Includes fugitive emissions from SF6.

C6.2

(C6.2) Describe your organization's approach to reporting Scope 2 emissions.

Row 1

Scope 2, location-based We are reporting a Scope 2, location-based figure

Scope 2, market-based

We are reporting a Scope 2, market-based figure

Comment

Scope 2 (Location-Based) is being reported for office facilities not served by FPL or FPL Northwest. Scope 2 emissions (location-based) were estimated for using actual kWh purchases (when available), sq. footage and a national average CO2 emissions factor derived from electric sector emissions and generation data. Scope 2 (Market-Based) is being reported for office facilities not served by FPL. Emissions were estimated using actual kWh purchases (when available), sq. footage and Green-e Energy Residual MW Emissions Rates.

C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

Scope 2, location-based 14409

Scope 2, market-based (if applicable)

14006 Start date

<Not Applicable>

End date

<Not Applicable>

Comment

Scope 2 (Location-Based) is being reported for office facilities not served by FPL or FPL Northwest. Scope 2 emissions (location-based) were estimated for using actual kWh purchases (when available), sq. footage and a national average CO2 emissions factor derived from electric sector emissions and generation data. Scope 2 (Market-Based) is being reported for office facilities not served by FPL. Emissions were estimated using actual kWh purchases (when available), sq. footage and Green-e Energy Residual Mix Emissions Rates.

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure? Yes

C6.4a

(C6.4a) Provide details of the sources of Scope 1, Scope 2, or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure.

Source of excluded emissions

Scope 1 emissions identified by The Climate Registry as "de minimis" for electric power sector

Scope(s) or Scope 3 category(ies) Scope 1

Relevance of Scope 1 emissions from this source Emissions are not relevant

Relevance of location-based Scope 2 emissions from this source <Not Applicable>

Relevance of market-based Scope 2 emissions from this source

<Not Applicable>

Relevance of Scope 3 emissions from this source <Not Applicable>

Date of completion of acquisition or merger <Not Applicable>

Estimated percentage of total Scope 1+2 emissions this excluded source represents

Estimated percentage of total Scope 3 emissions this excluded source represents <Not Applicable>

Explain why this source is excluded

These items were identified by The Climate Registry as de minimis for the applicable sector and are not considered material to the current GHG inventory.

Explain how you estimated the percentage of emissions this excluded source represents

Source of excluded emissions HVAC equipment, emergency and auxiliary equipment

Scope(s) or Scope 3 category(ies) Scope 1

Relevance of Scope 1 emissions from this source Emissions are not relevant

Relevance of location-based Scope 2 emissions from this source <Not Applicable>

Relevance of market-based Scope 2 emissions from this source <Not Applicable>

Relevance of Scope 3 emissions from this source <Not Applicable>

Date of completion of acquisition or merger <Not Applicable> Estimated percentage of total Scope 1+2 emissions this excluded source represents

Estimated percentage of total Scope 3 emissions this excluded source represents <Not Applicable>

Explain why this source is excluded

As a utility provider, the majority of our emissions are reported within our Scope 1 for generation. The exclusion of refrigerant emissions and emissions from auxiliary equipment are not considered material to the current GHG inventory.

Explain how you estimated the percentage of emissions this excluded source represents

Source of excluded emissions Direct Fugitive Emissions: SF6

Scope(s) or Scope 3 category(ies) Scope 1

Relevance of Scope 1 emissions from this source Emissions are not relevant

Relevance of location-based Scope 2 emissions from this source <Not Applicable>

Relevance of market-based Scope 2 emissions from this source <Not Applicable>

Relevance of Scope 3 emissions from this source <Not Applicable>

Date of completion of acquisition or merger <Not Applicable>

Estimated percentage of total Scope 1+2 emissions this excluded source represents

Estimated percentage of total Scope 3 emissions this excluded source represents

<Not Applicable>

Explain why this source is excluded

Emissions reported to the EPA for compliance purposes account for less than 1% of the Company's emissions profile. They are included within the disclosure but are not within the 3rd-party verification statement.

Explain how you estimated the percentage of emissions this excluded source represents

Emissions reported to the EPA for compliance purposes account for less than 1% of the Company's emissions profile

Source of excluded emissions

Indirect emissions from purchased electricity from operations of Electric pumps in gas infrastructure business

Scope(s) or Scope 3 category(ies) Scope 2 (location-based)

Relevance of Scope 1 emissions from this source <Not Applicable>

Relevance of location-based Scope 2 emissions from this source Emissions are relevant but not yet calculated

Relevance of market-based Scope 2 emissions from this source <Not Applicable>

Relevance of Scope 3 emissions from this source <Not Applicable>

Date of completion of acquisition or merger <Not Applicable>

Estimated percentage of total Scope 1+2 emissions this excluded source represents

Estimated percentage of total Scope 3 emissions this excluded source represents

<Not Applicable> Explain why this source is excluded Additional analysis needed to fully investigate this source.

Explain how you estimated the percentage of emissions this excluded source represents

Source of excluded emissions

Indirect emissions from purchased electricity from operations within the protected areas during periodic nuclear refuelling outages.

Scope(s) or Scope 3 category(ies) Scope 2 (location-based) Scope 2 (market-based)

Relevance of Scope 1 emissions from this source <Not Applicable>

Relevance of location-based Scope 2 emissions from this source Emissions are not relevant

Relevance of market-based Scope 2 emissions from this source Emissions are not relevant

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Relevance of Scope 3 emissions from this source <Not Applicable>

Date of completion of acquisition or merger <Not Applicable>

Estimated percentage of total Scope 1+2 emissions this excluded source represents

Estimated percentage of total Scope 3 emissions this excluded source represents <Not Applicable>

Explain why this source is excluded

Explain how you estimated the percentage of emissions this excluded source represents

Source of excluded emissions Indirect emissions from purchased heating

Scope(s) or Scope 3 category(ies) Scope 2 (location-based) Scope 2 (market-based)

Relevance of Scope 1 emissions from this source <Not Applicable>

Relevance of location-based Scope 2 emissions from this source Emissions are not relevant

Relevance of market-based Scope 2 emissions from this source Emissions are not relevant

Relevance of Scope 3 emissions from this source <Not Applicable>

Date of completion of acquisition or merger

<Not Applicable>

Estimated percentage of total Scope 1+2 emissions this excluded source represents

Estimated percentage of total Scope 3 emissions this excluded source represents <Not Applicable>

Explain why this source is excluded

Explain how you estimated the percentage of emissions this excluded source represents

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

Evaluation status Not evaluated

Emissions in reporting year (metric tons CO2e) </br><Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>
Please explain

We know that there is a critical need for the global policy community to align on how to identify, measure and report scope 3 emissions across the 15 categories outlined by the Greenhouse Gas Protocol. For NextEra Energy, we currently report our scope 3 emissions for categories that are measurable and backed by verified data.

Capital goods

Evaluation status Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners <Not Applicable>

Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Scope 3 emissions from capital goods is not considered significant towards our GHG inventory.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status Relevant, calculated

Emissions in reporting year (metric tons CO2e) 2441289

Emissions calculation methodology Please select

1 10430 301001

Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

Please explain

Emissions reported for 2022s fuel-and-energy related activities values represent additional CO2e from contracted power purchase agreement and power purchased to serve FPL customers.

Upstream transportation and distribution

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Scope 3 emissions from upstream transportation and distribution is not considered significant toward our GHG inventory.

Waste generated in operations

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 emissions. We believe that the best way to deliver environmental value by minimizing our waste footprint begins with reducing the amount of waste we generate in the first place and then looking for opportunities to reuse and recycle materials so that we minimize the waste that we must send to local landfills.

Business travel

Evaluation status

Not relevant, calculated

Emissions in reporting year (metric tons CO2e)

11869

Emissions calculation methodology

Please select

Percentage of emissions calculated using data obtained from suppliers or value chain partners

....

100

Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Scope 3 emissions from business travel is not considered significant towards our GHG inventory. Scope 3 emissions reported are from business travel based on employee vehicle mileage, rental car mileage and air mileage expenses. Total Scope 3 emissions reported for business travel include 11,869 metric tons CO2e from employee vehicle mileage, rental car mileage and air mileage.

Employee commuting

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology <Not Applicable>

Citor Applicable

Percentage of emissions calculated using data obtained from suppliers or value chain partners <Not Applicable>

Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Scope 3 emissions from employee commuting is not considered significant towards our GHG inventory.

Upstream leased assets

Evaluation status Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Energy usage at leased offices outside of our service area are reported in our Scope 2 emissions.

Downstream transportation and distribution

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e) </br><Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners <Not Applicable>

Please explain

The emissions associated with line losses due to transportation and distribution has been reported within our Scope 1 emissions, which cover power generation and production.

Processing of sold products

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology <Not Applicable>

...

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Scope 3 emissions from processing of sold products is not considered significant towards our GHG inventory.

Use of sold products

Evaluation status Relevant, calculated

_

Emissions in reporting year (metric tons CO2e) 653238

Emissions calculation methodology

Please select

Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

Please explain

Emissions reported for 2022 use of sold products include 653,238 metric tons CO2e emissions from sold natural gas through Florida City Gas.

End of life treatment of sold products

Evaluation status Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e) </br><Not Applicable>

Emissions calculation methodology <Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable> Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and 2 emissions. End of life treatment of sold products is not applicable to our product.

Downstream leased assets

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e) <Not Applicable>

Emissions calculation methodology <Not Applicable>

..

Percentage of emissions calculated using data obtained from suppliers or value chain partners <Not Applicable>

Please explain

Emissions from fuel use of leased assets has been reported in Scope 1 or Scope 2. We have not identified any further downstream leased assets that are material.

Franchises

Evaluation status Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e) </br><Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners <Not Applicable>

Please explain

Emissions related to power generation or use at franchises is included within Scope 1 and 2 emissions.

Investments

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e) </br><Not Applicable>

Emissions calculation methodology <Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Emissions from investment assets that are material been reported with Scope 1 and Scope 2 emissions

Other (upstream)

Evaluation status

Not evaluated

Emissions in reporting year (metric tons CO2e)

Emissions calculation methodology <Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners <Not Applicable>

Please explain

Other (downstream)

Evaluation status Not evaluated

Emissions in reporting year (metric tons CO2e) </br>

......

Emissions calculation methodology <Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners <Not Applicable>

...

Please explain

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization? Yes

C6.7a

(C6.7a) Provide the emissions from biogenic carbon relevant to your organization in metric tons CO2.

	CO2 emissions from biogenic carbon (metric tons CO2)	Comment
Row 1		Biogenic emissions were induded in the verified 2022 Scope 1 stationary sources but accounted for only 0.03% of the total Scope 1. Emissions resulting from biogenic carbon are reported for landfill gas from FPL and biofuel used by the fleet. Emission factors selected from the 2023 GHG Emission Factor Hub data set https://www.epa.gov/cfmateleadership/ghg-emission-factors-hub.

C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure 0.18

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e) 42016865

Metric denominator megawatt hour generated (MWh)

Metric denominator: Unit total 232851235

Scope 2 figure used Location-based

% change from previous year

Direction of change Decreased

7

Reason(s) for change Change in renewable energy consumption Change in output

Please explain

Change from previous year includes emission reduction initiatives discussed in 4.3b.

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type? Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference	
CO2 41813572		IPCC Fifth Assessment Report (AR5 – 100 year)	
CH4	141070.7	IPCC Fifth Assessment Report (AR5 - 100 year)	
N2O	31336.31	IPCC Fifth Assessment Report (AR5 - 100 year)	
SF6	16477.1	IPCC Fifth Assessment Report (AR5 - 100 year)	

C-EU7.1b

(C-EU7.1b) Break down your total gross global Scope 1 emissions from electric utilities value chain activities by greenhouse gas type.

	Gross Scope 1 CO2 emissions (metric tons CO2)	Gross Scope 1 methane emissions (metric tons CH4)	Gross Scope 1 SF6 emissions (metric tons SF6)	Total gross Scope 1 emissions (metric tons CO2e)	Comment
Fugitives	0	0	0.701	16477.1	This includes emissions from SF6 that meet the EPA reporting threshold.
Combustion (Electric utilities)	41295412	1017.2	0	41354723	
Combustion (Gas utilities)	20	670	0	18781	Emissions associated with Florida City Gas (downstream) operations.
Combustion (Other)	26567	0.59		26707	Mobile Combustion from fleet fuel.
Emissions not elsewhere classified	491572.6	3350.38	0	585768.02	Emissions associated with operations of various gas infrastructure business (upstream and midstream), inclusive of combustion and fugitive emissions, that meet the EPA reporting threshold.

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/area/region.

Country/area/region	Scope 1 emissions (metric tons CO2e)	
United States of America	42002456	

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide. By business division

By activity

C7.3a

(C7.3a) Break down your total gross global Scope 1 emissions by business division.

Business division	Scope 1 emissions (metric ton CO2e)
FPL	39634246
NextEra Energy Resources	1763660.83
Gas Infrastructure	585768.02
Gas Utility	18781.04

C7.3c

(C7.3c) Break down your total gross global Scope 1 emissions by business activity.

Activity	Scope 1 emissions (metric tons CO2e)
Electric Utility Activities	41354722.63
Gas Infrastructure Activities (Upstream & Midstream)	585768.02
Gas Utility Activities (Downstream)	18781.04

C-CE7.4/C-CH7.4/C-CO7.4/C-EU7.4/C-MM7.4/C-OG7.4/C-ST7.4/C-TO7.4/C-TS7.4

(C-CE7.4/C-CH7.4/C-CO7.4/C-EU7.4/C-MM7.4/C-OG7.4/C-ST7.4/C-TO7.4/C-TS7.4) Break down your organization's total gross global Scope 1 emissions by sector production activity in metric tons CO2e.

	Gross Scope 1 emissions, metric tons CO2e	Net Scope 1 emissions , metric tons CO2e	Comment
Cement production activities	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Chemicals production activities	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Coal production activities	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Electric utility activities	41354722.63	<not applicable=""></not>	Scope 1 emissions related to Stationary Combustion.
Metals and mining production activities	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Oil and gas production activities (upstream)	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Oil and gas production activities (midstream)	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Oil and gas production activities (downstream)	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Steel production activities	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Transport OEM activities	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Transport services activities	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>

C7.7

(C7.7) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response? No

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year? Decreased

C7.9a

(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

	Change in emissions (metric tons CO2e)	Direction of change in emissions	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption	(<not applicable=""></not>	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Other emissions reduction activities		<not applicable=""></not>	2	The decrease in total scope 1 and 2 emissions is primarily a result the retirement of a coal unit, Scherer 4 and the long-term storage of two oil fired boilers at Manatee Plant.
Divestment		<not applicable=""></not>		
Acquisitions		<not applicable=""></not>		
Mergers		<not applicable=""></not>		
Change in output		<not applicable=""></not>		
Change in methodology		<not applicable=""></not>		
Change in boundary		<not applicable=""></not>		
Change in physical operating conditions		<not applicable=""></not>		
Unidentified		<not applicable=""></not>		
Other		<not applicable=""></not>		

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure? Location-based

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy? More than 35% but less than or equal to 40%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	No
Generation of electricity, heat, steam, or cooling	Yes

C8.2a

(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	HHV (higher heating value)	22376	107360409	107382785
Consumption of purchased or acquired electricity	<not applicable=""></not>		33410	
Consumption of purchased or acquired heat	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Consumption of purchased or acquired steam	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Consumption of purchased or acquired cooling	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>	<not applicable=""></not>
Consumption of self-generated non-fuel renewable energy	<not applicable=""></not>		<not applicable=""></not>	
Total energy consumption	<not applicable=""></not>			

C8.2b

(C8.2b) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Yes
Consumption of fuel for the generation of heat	No
Consumption of fuel for the generation of steam	No
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass
Heating value HHV
Total fuel MWh consumed by the organization 22376
MWh fuel consumed for self-generation of electricity 22376
MWh fuel consumed for self-generation of heat
MWh fuel consumed for self-generation of steam <not applicable=""></not>
MWh fuel consumed for self-generation of cooling <not applicable=""></not>
MWh fuel consumed for self- cogeneration or self-trigeneration <not applicable=""></not>

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Other biomass

Heating value Please select

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam <Not Applicable>

MWh fuel consumed for self-generation of cooling <Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration <Not Applicable>

Comment

Other renewable fuels (e.g. renewable hydrogen)

Heating value Please select

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam <Not Applicable>

MWh fuel consumed for self-generation of cooling <Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration <Not Applicable>

Comment

Coal

Heating value HHV

Total fuel MWh consumed by the organization 1748013

MWh fuel consumed for self-generation of electricity 1748013

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam <Not Applicable>

MWh fuel consumed for self-generation of cooling <Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration <Not Applicable>

Comment

Oil

Heating value HHV

Total fuel MWh consumed by the organization 698467

MWh fuel consumed for self-generation of electricity 698467

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam <Not Applicable>

MWh fuel consumed for self-generation of cooling <Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration <Not Applicable>

Comment

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Gas

Heating value HHV

Total fuel MWh consumed by the organization 104913929

MWh fuel consumed for self-generation of electricity 104913929

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam <Not Applicable>

MWh fuel consumed for self-generation of cooling <Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration <Not Applicable>

Comment Includes gas consumed for self-generation.

Other non-renewable fuels (e.g. non-renewable hydrogen)

Heating value Please select

Total fuel MWh consumed by the organization 50458336

MWh fuel consumed for self-generation of electricity 50458336

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam <Not Applicable>

MWh fuel consumed for self-generation of cooling <Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration <Not Applicable>

Comment Includes nuclear generation.

Total fuel

Heating value Please select

Total fuel MWh consumed by the organization 157841121

MWh fuel consumed for self-generation of electricity

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam <Not Applicable>

MWh fuel consumed for self-generation of cooling <Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration <Not Applicable>

Comment

C-EU8.2d

(C-EU8.2d) For your electric utility activities, provide a breakdown of your total power plant capacity, generation, and related emissions during the reporting year by source.

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Coal - hard Nameplate capacity (MW) 717 Gross electricity generation (GWh) Net electricity generation (GWh) 1748 Absolute scope 1 emissions (metric tons CO2e) 2490651.9 Scope 1 emissions intensity (metric tons CO2e per GWh) Comment We report Owned Net Generation Capacity (MW) under nameplate capacity. Lignite Nameplate capacity (MW) Gross electricity generation (GWh) Net electricity generation (GWh) Absolute scope 1 emissions (metric tons CO2e) Scope 1 emissions intensity (metric tons CO2e per GWh) Comment Oil Nameplate capacity (MW) 855 Gross electricity generation (GWh) Net electricity generation (GWh) 698 Absolute scope 1 emissions (metric tons CO2e) 198811 Scope 1 emissions intensity (metric tons CO2e per GWh) Comment We report Owned Net Generation Capacity (MW) under nameplate capacity. Gas Nameplate capacity (MW) 25683 Gross electricity generation (GWh) Net electricity generation (GWh) 104914 Absolute scope 1 emissions (metric tons CO2e) 38652567.4 Scope 1 emissions intensity (metric tons CO2e per GWh) Comment We report Owned Net Generation Capacity (MW) under nameplate capacity. Sustainable biomass Nameplate capacity (MW) 3 Gross electricity generation (GWh) Net electricity generation (GWh) 22 Absolute scope 1 emissions (metric tons CO2e) 12692.4 Scope 1 emissions intensity (metric tons CO2e per GWh) Comment We report Owned Net Generation Capacity (MW) under nameplate capacity.

Note: Sustainable Biomass shown here includes biogenic carbon

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Other biomass Nameplate capacity (MW) Gross electricity generation (GWh) Net electricity generation (GWh) Absolute scope 1 emissions (metric tons CO2e) Scope 1 emissions intensity (metric tons CO2e per GWh) Comment Waste (non-biomass) Nameplate capacity (MW) Gross electricity generation (GWh) Net electricity generation (GWh) Absolute scope 1 emissions (metric tons CO2e) Scope 1 emissions intensity (metric tons CO2e per GWh) Comment Nuclear Nameplate capacity (MW) 5795 Gross electricity generation (GWh) Net electricity generation (GWh) 50458 Absolute scope 1 emissions (metric tons CO2e) 0 Scope 1 emissions intensity (metric tons CO2e per GWh) Comment We report Owned Net Generation Capacity (MW) under nameplate capacity. Fossil-fuel plants fitted with CCS Nameplate capacity (MW) Gross electricity generation (GWh) Net electricity generation (GWh) Absolute scope 1 emissions (metric tons CO2e) Scope 1 emissions intensity (metric tons CO2e per GWh) Comment Geothermal Nameplate capacity (MW) Gross electricity generation (GWh) Net electricity generation (GWh) Absolute scope 1 emissions (metric tons CO2e) Scope 1 emissions intensity (metric tons CO2e per GWh) Comment Hydropower Nameplate capacity (MW) Gross electricity generation (GWh) Net electricity generation (GWh) Absolute scope 1 emissions (metric tons CO2e) Scope 1 emissions intensity (metric tons CO2e per GWh) Comment

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Wind Nameplate capacity (MW) 18891 Gross electricity generation (GWh) Net electricity generation (GWh) 59813 Absolute scope 1 emissions (metric tons CO2e) 0 Scope 1 emissions intensity (metric tons CO2e per GWh) Comment We report Owned Net Generation Capacity (MW) under nameplate capacity. Solar Nameplate capacity (MW) 7534 Gross electricity generation (GWh) Net electricity generation (GWh) 15199 Absolute scope 1 emissions (metric tons CO2e) 0 Scope 1 emissions intensity (metric tons CO2e per GWh) Comment We report Owned Net Generation Capacity (MW) under nameplate capacity. Marine Nameplate capacity (MW) Gross electricity generation (GWh) Net electricity generation (GWh) Absolute scope 1 emissions (metric tons CO2e) Scope 1 emissions intensity (metric tons CO2e per GWh) Comment Other renewable Nameplate capacity (MW) Gross electricity generation (GWh) Net electricity generation (GWh) Absolute scope 1 emissions (metric tons CO2e) Scope 1 emissions intensity (metric tons CO2e per GWh) Comment Other non-renewable Nameplate capacity (MW) Gross electricity generation (GWh) Net electricity generation (GWh) Absolute scope 1 emissions (metric tons CO2e) Scope 1 emissions intensity (metric tons CO2e per GWh) Comment Total Nameplate capacity (MW) 59478 Gross electricity generation (GWh) Net electricity generation (GWh) 232854 Absolute scope 1 emissions (metric tons CO2e) 41354722.6 Scope 1 emissions intensity (metric tons CO2e per GWh) Comment

C8.2g

(C8.2g) Provide a breakdown by country/area of your non-fuel energy consumption in the reporting year.

Country/area United States of America

Consumption of purchased electricity (MWh)

33409

Consumption of self-generated electricity (MWh)

Is this electricity consumption excluded from your RE100 commitment? <Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

Consumption of self-generated heat, steam, and cooling (MWh)

Total non-fuel energy consumption (MWh) [Auto-calculated] <Calculated field>

C-EU8.4

(C-EU8.4) Does your electric utility organization have a transmission and distribution business? Yes

C-EU8.4a

(C-EU8.4a) Disclose the following information about your transmission and distribution business.

Country/area/region United States of America

Voltage level Distribution (low voltage)

Annual load (GWh)

Annual energy losses (% of annual load)

Scope where emissions from energy losses are accounted for Scope 1

Emissions from energy losses (metric tons CO2e)

Length of network (km) 141622.27

Number of connections 5800000

Area covered (km2) 71613

Comment

The annual energy losses reported above are for FPL distribution for 2022, the most recent year for which data is available at time of submittal. Since 2006, FPL has made significant investments to strengthen the energy grid. In 2022, for the seventh time in eight years, FPL was awarded the ReliabilityOne® National Reliability Excellence Award, presented by PA Consulting to the regional-award recipient that has demonstrated sustained leadership, innovation and achievement in the area of electric reliability. Line losses are included within Scope 1 emissions reporting and are not calculated separately.

Country/area/region United States of America

Voltage level Transmission (high voltage)

Annual load (GWh) 125179

Annual energy losses (% of annual load) 1.67

Scope where emissions from energy losses are accounted for Scope 1

Emissions from energy losses (metric tons CO2e)

Length of network (km) 12057.21

Number of connections 726

Area covered (km2) 71613

Comment

The annual energy losses reported above are for FPL transmission for 2021, the most recent year for which data is available at time of submittal. Since 2006, FPL has made investments to harden transmission structures of which now 94% are now concrete or steel. Line losses are included within Scope 1 emissions reporting and are not calculated separately.

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

C-EU9.5a

(C-EU9.5a) Break down, by source, your organization's CAPEX in the reporting year and CAPEX planned over the next 5 years.

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Coal - hard

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

Lignite

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

Oil

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

Gas

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

Sustainable biomass

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

Other biomass

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

Waste (non-biomass)

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions
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Nuclear

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

Geothermal

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

Hydropowei

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

Wind

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years 25

Most recent year in which a new power plant using this source was approved for development

Explain your CAPEX calculations, including any assumptions

Planned CAPEX for 2022-2025 for power generation for all of NextEra Energy as of June 2022 Investor Conference. Total CAPEX planned for power generation excludes maintenance, nuclear fuel and other.

Sola

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years 68

Most recent year in which a new power plant using this source was approved for development

Explain your CAPEX calculations, including any assumptions

Planned CAPEX for 2022-2025 for power generation for all of NextEra Energy as of June 2022 Investor Conference. Total CAPEX planned for power generation excludes maintenance, nuclear fuel and other.

Marine

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

Fossil-fuel plants fitted with CCS

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

Other renewable (e.g. renewable hydrogen)

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

Explain your CAPEX calculations, including any assumptions

Planned CAPEX for 2022-2025 for power generation for all of NextEra Energy as of June 2022 Investor Conference. Total CAPEX planned for power generation excludes maintenance, nuclear fuel and other.

Other non-renewable (e.g. non-renewable hydrogen)

CAPEX in the reporting year for power generation from this source (unit currency as selected in C0.4)

CAPEX in the reporting year for power generation from this source as % of total CAPEX for power generation in the reporting year

CAPEX planned over the next 5 years for power generation from this source as % of total CAPEX planned for power generation over the next 5 years

Most recent year in which a new power plant using this source was approved for development

<Not Applicable>

Explain your CAPEX calculations, including any assumptions

C-EU9.5b

(C-EU9.5b) Break down your total planned CAPEX in your current CAPEX plan for products and services (e.g. smart grids, digitalization, etc.).

Products and services	Description of product/service	CAPEX planned	Percentage of total CAPEX	End of year
		for	planned products and	CAPEX
		product/service	services	plan
Other, please specify	Transmission and distribution storm hardening and other transmission and distribution projects - FPL planned CAPEX	15000000000	43	2025
(Transmission and	for 2022-2025 of approximately \$ 14 billion to \$ 16 billion. Percentage of total CAPEX planned for FPL from 2022-2025.			
Distribution)				

C-CE9.6/C-CG9.6/C-CH9.6/C-CN9.6/C-CO9.6/C-EU9.6/C-MM9.6/C-OG9.6/C-RE9.6/C-ST9.6/C-TO9.6/C-TS9.6

(C-CE9.6/C-CG9.6/C-CH9.6/C-CN9.6/C-C09.6/C-EU9.6/C-MM9.6/C-OG9.6/C-RE9.6/C-ST9.6/C-TO9.6/C-TS9.6) Does your organization invest in research and development (R&D) of low-carbon products or services related to your sector activities?

	Investment in	Comment
	low-carbon	
	R&D	
Ro	w Yes	NextEra Energy invested in our first wind and solar projects in the 1980s. We have been in the renewable energy development business for decades and are leading the way in making
1		investments in clean energy technologies to grow zero-emissions renewable energy sources for the benefit of our customers. We have also conducted extensive research in smart grid
		technologies.

C-CO9.6a/C-EU9.6a/C-OG9.6a

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(C-C09.6a/C-EU9.6a/C-OG9.6a) Provide details of your organization's investments in low-carbon R&D for your sector activities over the last three years.

Technology area	Stage of development in the reporting year	investment	R&D investment figure in the reporting year (unit currency as selected in C0.4) (optional)	Average % of total R&D investment planned over the next 5 years	Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan
Unable to disaggregate by technology area	<not Applicable></not 	93.5			We are always focused on innovation, exploring new technologies and being on the leading edge of disruption. Innovation and a strong commitment to continuous improvement are at the heart of who we are as a company. From industry leading renewable energy solutions and leading-edge battery storage systems to smart grid technology, we are making significant investments in innovative, advanced technologies to do what is right on behalf of our customers, our stakeholders and our shareholders. FPL and NaxEfra Energy Resources are leaders in the large-scale deployment of solar and wind energy and continue to invest in R&D projects to improve efficiency of renewable energy technology. NextEra Energy subsidiary NaxEfra Energy undertakes valuable scientific research and analysis for the planning, siting, forecasting and optimizing renewable energy projects. Over the years, we have invested in wind, solar and storage technologies. Examples of R&D include development of test win turbines to develop wind turbines with larger rotors and new power trains to increase the amount of zero-carbon generation a our wind sites, using drones to track the status of solar construction and detect extent of damaged structures or excessive vegetabon and installing the next generation fithumino batteries to reduce solar curalitaments in California. FPL's green hydrogen pliot project in Oksechobee County, broke ground in late 2022. The Cavendish NextGen Hydrogen Hu in Oksechobee, Florida, will use solar energy from the neighboring Cavendish Solar Energy Center and water to create hydrogen that will be compressed, stored and blended with natural gas facility, but it would also provide us valuable intelligence on the operation and performance of green hydrogen sparied with renewable energy. These projects in addition, NextEra Energy Resources lase continues to advance its clean hydrogen development efforts. As of July 2023, NextEra Energy Resources lase continues to advance its clean hydrogen development efforts.
Please select	<not Applicable></not 				
Please select	<not Applicable></not 				
Please select	<not Applicable></not 				
Please select	<not Applicable></not 				
Please select	<not Applicable></not 				

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Third-party verification or assurance process in place
Scope 3	Third-party verification or assurance process in place

C10.1a

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(C10.1a) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Verification or assurance cycle in place Annual process

Status in the current reporting year Complete

Type of verification or assurance Limited assurance

Attach the statement

Page/ section reference

Please reference our Investor Relations website under Sustainability for Verification Statement

Relevant standard ISO14064-3

Proportion of reported emissions verified (%) 99

C10.1b

(C10.1b) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Scope 2 approach Scope 2 location-based

Verification or assurance cycle in place Annual process

Status in the current reporting year Complete

Type of verification or assurance Limited assurance

Attach the statement

Page/ section reference Please reference our Investor Relations website under Sustainability for Verification Statement

Relevant standard ISO14064-3

Proportion of reported emissions verified (%) 100

Scope 2 approach Scope 2 market-based

Verification or assurance cycle in place Annual process

Status in the current reporting year Complete

Type of verification or assurance Limited assurance

Attach the statement

Page/ section reference

Please reference our Investor Relations website under Sustainability for Verification Statement

Relevant standard

ISO14064-3

Proportion of reported emissions verified (%) 100

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(C10.1c) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Scope 3 category

Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) Scope 3: Business travel Scope 3: Use of sold products

Verification or assurance cycle in place Annual process

Status in the current reporting year Complete

Type of verification or assurance Limited assurance

Attach the statement

Page/section reference

Please reference our Investor Relations website under Sustainability for Verification Statement

Relevant standard

ISO14064-3

Proportion of reported emissions verified (%) 100

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5? Yes

C10.2a

(C10.2a) Which data points within your CDP disclosure have been verified, and which verification standards were used?

Disclosure module verification relates to		Verification standard	Please explain
C6. Emissions data	Year on year change in emissions (Scope 1)	ISO14064-3	Year on year change was verified for 2022 compared to 2021 for Scope 1 (2% decrease), Scope 2 (16% decrease), and Scope 1 and 2 (2% decrease).
C6. Emissions data	Year on year change in emissions (Scope 2)	ISO14064-3	Year on year change was verified for 2022 compared to 2021 for Scope 1 (2% decrease), Scope 2 (16% decrease), and Scope 1 and 2 (2% decrease).
C6. Emissions data	Year on year change in emissions (Scope 1 and 2)	ISO14064-3	Year on year change was verified for 2022 compared to 2021 for Scope 1 (2% decrease), Scope 2 (16% decrease), and Scope 1 and 2 (2% decrease).

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)? Yes

C11.1a

(C11.1a) Select the carbon pricing regulation(s) which impacts your operations. RGGI - ETS Other ETS, please specify (RGGI - ETS)

C11.1b

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(C11.1b) Complete the following table for each of the emissions trading schemes you are regulated by. RGGI - ETS % of Scope 1 emissions covered by the ETS % of Scope 2 emissions covered by the ETS ۵ Period start date January 1 2022 Period end date December 31 2022 Allowances allocated Allowances purchased Verified Scope 1 emissions in metric tons CO2e Verified Scope 2 emissions in metric tons CO2e 0 Details of ownership Facilities we own and operate Comment RGGI only covers Scope 1 emissions from electric generating facilities that are 25 MW and larger. Other ETS, please specify % of Scope 1 emissions covered by the ETS % of Scope 2 emissions covered by the ETS Period start date Period end date Allowances allocated Allowances purchased Verified Scope 1 emissions in metric tons CO2e Verified Scope 2 emissions in metric tons CO2e Details of ownership Please select Comment

C11.1d

(C11.1d) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by?

Our strategy for complying with RGGI is by purchasing RGGI allowances through the quarterly regional auction and/or through the secondary market by the company's trading group based on projected generation and emissions from RGGI-affected generating units. Emissions from RGGI-affected generating units are monitored and reported on a quarterly basis. Those emissions reports are shared with the emissions trading group to complete a true-up of required allowances each quarter to ensure sufficient allowances have been obtained. The allowances are then held until such time as they are to be submitted for compliance.

C11.2

(C11.2) Has your organization canceled any project-based carbon credits within the reporting year? No

C11.3

(C11.3) Does your organization use an internal price on carbon? Yes

C11.3a

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(C11.3a) Provide details of how your organization uses an internal price on carbon.

Type of internal carbon price Shadow price

How the price is determined

Alignment with the price of allowances under an Emissions Trading Scheme Alignment with the price of a carbon tax Cost of required measures to achieve emissions reduction targets

Objective(s) for implementing this internal carbon price Navigate GHG regulations Stakeholder expectations Stress test investments

Scope(s) covered Scope 1

Pricing approach used – spatial variance Differentiated

Pricing approach used – temporal variance Static

Indicate how you expect the price to change over time

Actual price(s) used – minimum (currency as specified in C0.4 per metric ton CO2e) 15

Actual price(s) used - maximum (currency as specified in C0.4 per metric ton CO2e)

Business decision-making processes this internal carbon price is applied to Capital expenditure Operations

Mandatory enforcement of this internal carbon price within these business decision-making processes Yes, for some decision-making processes, please specify

Explain how this internal carbon price has contributed to the implementation of your organization's climate commitments and/or climate transition plan Since 2007, FPL has evaluated potential carbon dioxide regulation and/or legislation and has included projected compliance costs for CO2 emissions in its resource planning as an input to determine the amount and timing of future generation needed to meet projected growth in energy load and demand.

Additionally, we have used a range of carbon price assumptions in our scenario analysis to model the entire U.S. energy grid, region by region, to determine how the U.S. electric sector can achieve a 100% carbon free electricity grid on a long-term horizon by 2050. This effort also assesses the opportunity it presents for NextEra Energy Resources' capital investments in its renewables development program over the long-term and green hydrogen as a long-duration storage option.

We also used an internal price on carbon in our Real Zero by 2045 goal analysis, which was updated in 2023.

The actual price used reported in this question is in \$/ton, not metric ton. Our CO2 cost projections used for our FPL filings and 10-year site plan are based on ICF's proprietary CO2 compliance costs forecast. ICF is a consulting firm with extensive experience in forecasting the cost of complying with the regulation of air emissions and is recognized as one of the industry leaders in this field. FPL has utilized ICF's CO2 emission price forecast in preparing its resource plans since 2007.

Within our scenario modelling, ICF's carbon compliance costs are used as a proxy for future governmental imposed carbon penalty costs.

Investments at our regulated utility are guided through a well-established integrated resource planning process to determine the amount and timing of future generation needed to meet projected growth in energy load and demand. We are required to file a 10-Year Site Plan annually with the FPSC. Since 2007, FPL has evaluated potential carbon dioxide regulation and/or legislation and has included projected compliance costs for CO2 emissions in its resource planning. Additionally, by 2032, the percentage of the total energy delivered to all customers for FPL's system from zero-emission sources is projected to be approximately 54%. It has also led to the permanent closure of approximately 2,767 MW of coal capacity, including joint ownership interests, since 2015.

For additional details on how the internal price of carbon has contributed to our organization please reference sections: C2.2a, C2.4a (Opp 2), and C3.3

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues? Yes, our customers/clients Yes, other partners in the value chain

C12.1b

(C12.1b) Give details of your climate-related engagement strategy with your customers.

Type of engagement & Details of engagement

Education/information sharing Run an engagement campaign to education customers about your climate change performance and strategy

% of customers by number

100

% of customer - related Scope 3 emissions as reported in C6.5

0

Please explain the rationale for selecting this group of customers and scope of engagement

Each spring, FPL undertakes an education campaign to inform customers of ways to conserve energy, particularly during the warm summermonths, and to promote our DSM programs. We target all customers but focus particularly on residential and commercial customers. We target both residential and commercial customers as these groups are most likely to impact energy usage and reduced energy results in less power generation needed, thereby reducing our greenhouse gas emissions.

In 2019, FPL launched new online tools to continue to help both our residential and business customers better understand and lower their energy usage. FPL's new online tools include the FPL Energy Analyzer and the Business Energy Manager which provide a quick view for residential and business customers to view their energy usage and energy breakdown by appliance simply by logging into their FPL account.

The FPL Energy Manager and Energy Analyzer Dashboard enables customers to go online to see how much electricity they use by the hour,

day and month, putting them in control and helping them to make more informed energy choices. Customers do not have to wait until they receive their bills at the end of the month to keep track of their energy usage and find ways to save. Targeting FPL customers throughout our service area was critically important to increase adoption of the online tools to drive energy conservation. Our education efforts were focused on all residential and business customers through media, direct FPL channels such as enewsletters, and broadcast and digital promotion.

Impact of engagement, including measures of success

Success of our efficiency campaign promoting our DSM initiatives is measured in the energy savings as well as engagement with our new efficiency tools. See section C4.3c for additional details on DSM efforts.

Type of engagement & Details of engagement

Collaboration & innovation

Run a campaign to encourage innovation to reduce climate change impacts

% of customers by number

100

% of customer - related Scope 3 emissions as reported in C6.5

0

Please explain the rationale for selecting this group of customers and scope of engagement

In 2020, FPL launched the largest community solar program in the U.S. which provides a way for FPL commercial and residential customers to cost-effectively contribute to the growth of solar energy in Florida and to benefit by allowing customers to offset up to 100% of their electricity use with emissions-free solar. Designed to provide everyone with the opportunity to participate, FPL SolarTogether also includes an allocated portion of its solar capacity to low-income customers. Commercial and residential customers are the customers looking for ways to source their electricity from solar to support increased renewables deployment in our service territory. These customers are also looking for alternatives to private or roof top solar. No large upfront investment is necessary. Each month, participants receive a fixed subscription charge based on the amount of their subscription as well as a subscription credit that is determined by the output from the associated solar power plants. Over time, the subscription credit will increase, resulting in a lower customer customer bill.

Impact of engagement, including measures of success

Success of the SolarTogether program is measured by number of subscriptions to the program. Due to the overwhelming popularity of SolarTogether, a program extension – which would include 24 more solar energy centers and 1,788 MW of additional capacity – was approved by the FPSC in 2021. Approximately 1,300 MW of additional capacity is to be added to the SolarTogether program from 2024 to 2025. SolarTogether also includes an allocated portion of solar capacity for low-income customers, which is the largest low-income solar offering in the country.

Type of engagement & Details of engagement

Education/information sharing Run an engagement campaign to educate customers about the climate change impacts of (using) your products, goods, and/or services

% of customers by number

100

% of customer - related Scope 3 emissions as reported in C6.5

0

Please explain the rationale for selecting this group of customers and scope of engagement

FPL launched its innovative FPL EVolution electric vehicle charging network to promote the use and adoption of EVs - driving the electrification of Florida's transportation which will reduce transportation sector emissions. FPL began implementation of the new FPL EVolution pilot program in 2019 to support the growth of EVs and become one of the largest public charging networks in Florida and is working to install 1,000 public and residential charging ports at 250 locations. FPL's electrification commitment also extends to commercial and industrial customers. The FPL EVolution Fleet, a pilot program launched in 2022, helps other businesses electrify their own fleets with custom charging solutions.

The program includes more than 800 miles of strategically located, fast-charging stations, where EV drivers will be able to plug in every 25 miles along major highways, such as I-95, the Florida Turnpike and east-west corridors. With the addition of FPL EVolution Fleet and FPL EVolution Home, we also are meeting EV drivers' needs at home, at work and on the road.

Impact of engagement, including measures of success

Success of FPL EVolution program is measured by the number of businesses that partner with FPL to install charging stations. FPL began implementation of the new FPL EVolution pilot program in 2019 to support the growth of EVs and become one of the largest public charging networks in Florida and is working to install 1,000 public charging ports at 250 locations across the FPL service area by the end of 2025. The program includes more than 800 miles of strategically located, fast-charging stations, where EV drivers will be able to plug in every 25 miles along major highways, such as I-95, the Florida Turnpike and east-west corridors. With the addition of FPL EVolution Fleet and FPL EVolution Home, we also are meeting EV drivers' needs at home, at work and on the road.

C12.1d

(C12.1d) Give details of your climate-related engagement strategy with other partners in the value chain.

We engage with other entities in our value chain which includes upstream relationships with educational institutions on renewable energy and grid reliability research and development. A case study example is FPL's relationship with Florida International University (FIU). Relationships with educational institutions allow for further research and development on renewable energy technologies to increase renewables deployment. In order to better understand renewables technologies, we partner with educational institutions. For more than three decades, FPL has worked with FIU to help shape the next generation of America's engineers and conduct cutling-edge research to advance renewable energy in Florida and make our energy grid even smarter and more reliable. In 2016, FIU and FPL unveiled a new solar installation at FIU's College of Engineering and Computing. The 1.1 MW solar array comprises more than 4,400 solar panels on canopy-like structures that provide clean electricity to the grid and shade for about 400 parking snaces.

As a result, engineering faculty and students at FIU are using the installation to conduct important research that is helping FPL advance solar energy in the state. In 2020, FPL completed the addition of 3 MW of energy storage to construct a microgrid for the engineering campus that will enable students and faculty to conduct research. Other entities in our value chain also includes engaging with local municipalities and governments. We believe it is critically important to engage with local municipalities and governments on clean energy projects to help protect the environment and grow clean energy and conduct important research and development on renewable projects. A case study example is FPL's relationship with Miami-Dade County in Florida. In 2020, FPL worked with Miami-Dade County to launch a half-acre 402-panel floating solar installation in the Blue Lagoon adjacent to Miami International Airport. The array produces 160 kW of power and prevents approximately 165 tons of CO2 emissions annually. As a result of this relationship, we are able to work with Miami-Dade County to use the solar array as a test bed for cutting-edge solar research and determine the performance of solar panels on water for potential future deployment within our service territory. It is also the first floating solar array at an airport and adds to our solar expertise as we explore new ways to deliver more affordable clean energy to our customers. In June 2020, the Miami-Dade County Commission approved FPL's proposed development of an advanced reclaimed water project to reuse treated wastewater from the county at FPL's Turkey Point Clean Energy Center. In 2022, FPL broke ground on an advanced reclaimed water project will further treat and reuse up to 15 million gallons per day of reclaimed water from the South District Wastewater Treatment Plant. As one of the largest reclaimed water projects in Florida, the facility will allow FPL to use 100% of that reclaimed water to cool a natural gas combined cycle plant at Turkey Point.

The project represents a win-win-win for FPL customers, Miami-Dade County and the state of Florida. The CWRC will increase resiliency at the Turkey Point Clean Energy Center, provide a cost-effective way to reuse and recycle treated wastewater that would otherwise be discarded and conserve Floridian Aquifer groundwater at the Turkey Point site. The CWRC also will help Miami-Dade County meet regulations of the Ocean Outfall Act, which set a state requirement for the county to reuse 60% of its wastewater.

C12.2

(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization's purchasing process? No, and we do not plan to introduce climate-related requirements within the next two years

C12.3

(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1

External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

Yes, we engage directly with policy makers

Yes, our membership of/engagement with trade associations could influence policy, law, or regulation that may impact the climate

Yes, we fund organizations or individuals whose activities could influence policy, law, or regulation that may impact the climate

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement? Yes

Attach commitment or position statement(s)

The Company believes that all of its lobbying efforts are consistent with its corporate objective of being the world's leading clean energy company, which necessarily involves an evolving balance of considerations, including achieving our emissions reductions targets.

Describe the process(es) your organization has in place to ensure that your external engagement activities are consistent with your climate commitments and/or climate transition plan

Management is responsible for ensuring that NextEra Energy's political activities are conducted and disclosed in accordance with the Code of Business Conduct and Ethics, Company policies and applicable law. In addition, management is responsible for monitoring the appropriateness and effectiveness of the political activities undertaken by the most significant trade associations in which NextEra Energy is a member.

Please see our Political Engagement Policy posted on our Investor Relations website.

Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate <Not Applicable>

Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate <Not Applicable>

C12.3a

(C12.3a) On what policy, law, or regulation that may impact the climate has your organization been engaging directly with policy makers in the reporting year?

Specify the policy, law, or regulation on which your organization is engaging with policy makers

NextEra Energy engages in the political process because it believes that good government policy benefits its customers, its employees, its shareholders and its other stakeholders. Policy decisions at every level of government can impact the Company's ability to deliver clean, affordable and reliable energy to its customers. Policy

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decisions can also impact the Company's ability to invest in energy infrastructure that strengthens and diversifies the entire electric grid. NextEra Energy has been one of the largest investors of capital in any U.S. industry over the last several years, and believes it has a responsibility to share its perspective with policymakers and to participate as an industry leader in discussions regarding the future of electric power and clean energy.

Category of policy, law, or regulation that may impact the climate Climate change mitigation

Focus area of policy, law, or regulation that may impact the climate Renewable energy generation

Other, please specify (Adaptation and/or resilience to climate change)

Policy, law, or regulation geographic coverage National

Country/area/region the policy, law, or regulation applies to United States of America

Your organization's position on the policy, law, or regulation Support with no exceptions

Description of engagement with policy makers

We support public policy that advances clean, affordable energy and constructive regulatory environments and supports investments in the infrastructure needed to ensure safe, reliable and cost-effective service for our customers.

Details of exceptions (if applicable) and your organization's proposed alternative approach to the policy, law or regulation <Not Applicable>

Have you evaluated whether your organization's engagement on this policy, law, or regulation is aligned with the goals of the Paris Agreement? Yes, we have evaluated, and it is aligned

Please explain whether this policy, law or regulation is central to the achievement of your climate transition plan and, if so, how?

Specify the policy, law, or regulation on which your organization is engaging with policy makers

Category of policy, law, or regulation that may impact the climate Climate change adaptation

Focus area of policy, law, or regulation that may impact the climate Other, please specify (International trade agreement)

Policy, law, or regulation geographic coverage Please select

Country/area/region the policy, law, or regulation applies to <Not Applicable>

Your organization's position on the policy, law, or regulation Please select

Description of engagement with policy makers

Details of exceptions (if applicable) and your organization's proposed alternative approach to the policy, law or regulation

<Not Applicable>

Have you evaluated whether your organization's engagement on this policy, law, or regulation is aligned with the goals of the Paris Agreement? Please select

Please explain whether this policy, law or regulation is central to the achievement of your climate transition plan and, if so, how?

Specify the policy, law, or regulation on which your organization is engaging with policy makers

Category of policy, law, or regulation that may impact the climate Low-carbon products and services

Focus area of policy, law, or regulation that may impact the climate

Policy, law, or regulation geographic coverage Please select

Country/area/region the policy, law, or regulation applies to

<Not Applicable>
Your organization's position on the policy, law, or regulation

Please select

Description of engagement with policy makers

Details of exceptions (if applicable) and your organization's proposed alternative approach to the policy, law or regulation <Not Applicable>

Have you evaluated whether your organization's engagement on this policy, law, or regulation is aligned with the goals of the Paris Agreement? Please select

Please explain whether this policy, law or regulation is central to the achievement of your climate transition plan and, if so, how?

Specify the policy, law, or regulation on which your organization is engaging with policy makers

Category of policy, law, or regulation that may impact the climate

Carbon pricing, taxes, and subsidies

Focus area of policy, law, or regulation that may impact the climate Please select

Policy, law, or regulation geographic coverage Please select

Country/area/region the policy, law, or regulation applies to <Not Applicable>

Your organization's position on the policy, law, or regulation Please select

Description of engagement with policy makers

Details of exceptions (if applicable) and your organization's proposed alternative approach to the policy, law or regulation <Not Applicable>

Have you evaluated whether your organization's engagement on this policy, law, or regulation is aligned with the goals of the Paris Agreement? Please select

Please explain whether this policy, law or regulation is central to the achievement of your climate transition plan and, if so, how?

(C12.3b) Provide details of the trade associations your organization is a member of, or engages with, which are likely to take a position on any policy, law or regulation that may impact the climate.

Trade association Business Roundtable

Is your organization's position on climate change policy consistent with theirs? Consistent

Has your organization attempted to influence their position in the reporting year?

Yes, and they have changed their position

Describe how your organization's position is consistent with or differs from the trade association's position, and any actions taken to influence their position Business Roundtable's climate policy states: "Because the consequences of global warming for society and ecosystems are potentially serious and far-reaching, the Business Roundtable believes that steps to address the risks of such warming are prudent and supports collective actions that will lead to the reduction of greenhouse gas emissions on a global basis."

Please visit our Investor Relations website under Corporate Governance for financial figure.

Funding figure your organization provided to this trade association in the reporting year (currency as selected in C0.4)

Describe the aim of your organization's funding <Not Applicable>

Have you evaluated whether your organization's engagement with this trade association is aligned with the goals of the Paris Agreement? Yes, we have evaluated, and it is aligned

Trade association

Edison Electric Institute (EII)

Is your organization's position on climate change policy consistent with theirs? Consistent

Has your organization attempted to influence their position in the reporting year? Yes, and they have changed their position

Describe how your organization's position is consistent with or differs from the trade association's position, and any actions taken to influence their position The Company holds memberships in industry, trade and business associations representing the energy industry and the business community. Engaging with other business and industry stakeholders helps NextEra Energy gain perspective and views on public policy issues that impact it and its shareholders, customers and employees. Funding figure are dues paid in 2022.

Please visit our Investor Relations website under Corporate Governance for financial figure.

Funding figure your organization provided to this trade association in the reporting year (currency as selected in C0.4)

Describe the aim of your organization's funding <Not Applicable>

Have you evaluated whether your organization's engagement with this trade association is aligned with the goals of the Paris Agreement? Yes, we have evaluated, and it is aligned

Trade association

Other, please specify (Trade Associations)

Is your organization's position on climate change policy consistent with theirs? Consistent

Has your organization attempted to influence their position in the reporting year? Yes, and they have changed their position

Describe how your organization's position is consistent with or differs from the trade association's position, and any actions taken to influence their position A full list of our review of all trade association alignment is available on our Investor Relations website at https://www.investor.nexteraenergy.com/corporategovernance/corporate-political-engagement

Funding figure your organization provided to this trade association in the reporting year (currency as selected in C0.4)

Describe the aim of your organization's funding

<Not Applicable>

Have you evaluated whether your organization's engagement with this trade association is aligned with the goals of the Paris Agreement? Yes, we have evaluated, and it is aligned

(C12.3c) Provide details of the funding you provided to other organizations or individuals in the reporting year whose activities could influence policy, law, or regulation that may impact the climate.

Type of organization or individual Political committee

State the organization or individual to which you provided funding

US Chamber of Commerce

Funding figure your organization provided to this organization or individual in the reporting year (currency as selected in C0.4)

Describe the aim of this funding and how it could influence policy, law or regulation that may impact the climate

The Chamber's climate policy states: "The Chamber believes that an effective climate policy should support a market-based approach to accelerate GHG emissions reductions across the U.S. economy. We believe that durable climate policy must be made by Congress, and that it should encourage innovation and investment to ensure significant emissions reductions, while avoiding economic harm for businesses, consumers and disadvantaged communities. This policy should include well designed market mechanisms that are transparent and not distorted by overlapping regulations. U.S. climate policy should recognize the urgent need for action, while available and international competitiveness of U.S. industry and ensuring consistency with free enterprise and free trade principles." The Company holds memberships in industry, trade and business associations representing the energy industry and the business community. Engaging with other business and industry stakeholders, helps NextEra Energy gain perspective and views on public policy issues that impact it and its shareholders, customers and employees. Funding figure are dues paid in 2022.

Have you evaluated whether this funding is aligned with the goals of the Paris Agreement? Yes, we have evaluated, and it is aligned

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication

In voluntary sustainability report

Status Please select

Attach the document

Page/Section reference

Sustainability Report - Please see our Investor Relations website at https://www.investor.nexteraenergy.com/sustainability

Content elements Governance Strategy Risks & opportunities Emissions figures Emission targets Other metrics

Comment

Publication In other regulatory filings

Status Complete

Attach the document FPL_TYSP_2023.pdf

Page/Section reference

Content elements

Strategy Risks & opportunities

Comment

Publication In voluntary communications

Status Complete

Attach the document NextEraEnergyZeroCarbonBlueprint.pdf

Page/Section reference

Content elements

Strategy Emission targets

Comment

Publication

In mainstream reports

Status Complete

Attach the document 2023_Proxy.pdf

Page/Section reference

Content elements

Risks & opportunities Emission targets Other metrics

Comment

Publication In mainstream reports

Status Complete

Attach the document NEE 2022 Annual Report.pdf

Page/Section reference

Content elements Risks & opportunities Other metrics

Comment

C12.5

(C12.5) Indicate the collaborative frameworks, initiatives and/or commitments related to environmental issues for which you are a signatory/member.

	전 동안 동안 집 같은 것 같은	Describe your organization's role within each framework, initiative and/or commitment
Row	Other, please specify (We are not a signatory/member of any collaborative framework, initiative and/or commitment related to	
1	environmental issues)	

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

	Foard-level oversight and/or executive management-level responsibility for biodiversity-related issues	Scope of board-level oversight
Row 1	Yes, executive management-level responsibility	<not applicable=""></not>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

		Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	Biodiversity-related public commitments	Initiatives endorsed
F	tow 1	Yes, we have made public commitments and publicly endorsed initiatives related to biodiversity	Adoption of the mitigation hierarchy approach	SDG

C15.3

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(C15.3) Does your organization assess the impacts and dependencies of its value chain on biodiversity?

Impacts on biodiversity

Indicate whether your organization undertakes this type of assessment

Yes

Value chain stage(s) covered Please select

Portfolio activity <Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity Please select

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s) <Not Applicable>

Dependencies on biodiversity

Indicate whether your organization undertakes this type of assessment Yes

Value chain stage(s) covered Please select

Portfolio activity

<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity Please select

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s) <Not Applicable>

C15.4

(C15.4) Does your organization have activities located in or near to biodiversity- sensitive areas in the reporting year? Please select

C15.5

(C15.5) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Have you taken any actions in the reporting period to progress your biodiversity-related commitments?	Type of action taken to progress biodiversity- related commitments
Row 1	Yes, we are taking actions to progress our biodiversity-related commitments	Land/water protection
		Land/water management
		Species management
		Education & awareness

C15.6

(C15.6) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
Row 1	Yes, we use indicators	State and benefit indicators
-		Response indicators

C15.7

(C15.7) Have you published information about your organization's response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Report type	Content elements	Attach the document and indicate where in the document the relevant biodiversity information is located
In voluntary sustainability report or other voluntary communications	Impacts on biodiversity	Sustainability Resources (https://www.investor.nexteraenergypartners.com/sustainability)
	Biodiversity strategy	

C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

This report contains "forward-looking statements" within the meaning of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are not statements of historical facts, but instead represent the current expectations of NextEra Energy, Inc. (together with its subsidiaries, NextEra Energy) regarding future operating results and other future events, many of which, by their nature, are inherently uncertain and outside of NextEra Energy's control. Forward-looking statements in this report include, among others, statements concerning adjusted earnings before interest, taxes, depreciation and amortization and future operating performance, statements concerning future dividends, statements concerning results of acquisitions, and statements concerning the Real ZeroTM carbon emissions reduction goals and associated expectations. In some cases, you can identify the forward-looking statements by words or phrases such as "will," "may result," "expect," "anticipate "believe," "intend," "plan," "seek," "potential," "projection," "forecast," "predict," "goals," "target," "outlook," "should," "would" or similar words or expressions. You should not place undue reliance on these forward-looking statements, which are not a guarantee of future performance. The future results of NextEra Energy and its business and financial condition are subject to risks and uncertainties that could cause actual results to differ materially from those expressed or implied in the forward-looking statements or may require it to limit or eliminate certain operations. These risks and uncertainties include, but are not limited to, those discussed in this report and the following: effects of extensive regulation of NextEra Energy's business operations; inability of NextEra Energy to recover in a timely manner any significant amount of costs, a return on certain assets or a reasonable return on invested capital through base rates, cost recovery clauses, other regulatory mechanisms or otherwise; impact of political, regulatory operational and economic factors on regulatory decisions important to NextEra Energy; disallowance of cost recovery based on a finding of imprudent use of derivative instruments; effect of any reductions or modifications to, or elimination of, governmental incentives or policies that support utility scale renewable energy projects or the imposition of additional tax laws, tarliffs, duties, policies or assessments on renewable energy or equipment necessary to generate it or deliver it; impact of new or revised laws, regulations, interpretations or constitutional ballot and regulatory initiatives on NextEra Energy; capital expenditures, increased operating costs and various liabilities attributable to environmental laws, regulations and other standards applicable to NextEra Energy; effects on NextEra Energy of federal or state laws or regulations mandating new or additional limits on the production of greenhouse gas emissions; exposure of NextEra Energy to significant and increasing compliance costs and substantial monetary penalties and other sanctions as a result of extensive federal regulation of its operations and businesses; effect on NextEra Energy of changes in tax laws, guidance or policies as well as in judgments and estimates used to determine tax-related asset and liability amounts; impact on NextEra Energy of adverse results of litigation; impacts of NextEra Energy of allegations of violations of law; effect on NextEra Energy of failure to proceed with projects under development or inability to complete the construction of (or capital improvements to) electric generation, transmission and distribution facilities, gas infrastructure facilities or other facilities on schedule or within budget; impact on development and operating activities of NextEra Energy resulting from risks related to project siting, planning, financing, construction, permitting, governmental approvals and the negotiation of project development agreements, as well as supply chain disruptions; risks involved in the operation and maintenance of electric generation, transmission and distribution facilities, gas infrastructure facilities, retail gas distribution system in Florida and other facilities; effect on NextEra Energy of a lack of growth or slower growth in the number of customers or in customer usage; impact on NextEra Energy of severe weather and other weather conditions; threats of terrorism and catastrophic events that could result from geopolitical factors, terrorism, cyberattacks or other attempts to disrupt NextEra Energy's business or the businesses of third parties; inability to obtain adequate insurance coverage for protection of NextEra Energy against significant losses and risk that insurance coverage does not provide protection against all significant losses; a prolonged period of low gas and oil prices could impact NextEra Energy's gas infrastructure business and cause NextEra Energy to delay or cancel certain gas infrastructure projects and could result in certain projects becoming impaired; risk of increased operating costs resulting from unfavorable supply costs necessary to provide full energy and capacity requirement services; inability or failure to manage properly or hedge effectively the commodity risk within its portfolio; effect of reductions in the liquidity of energy markets on NextEra Energy's ability to manage operational risks; effectiveness of NextEra Energy's risk management tools associated with its hedging and trading procedures to protect against significant losses, including the effect of unforeseen price variances from historical behavior; impact of unavailability or disruption of power transmission or commodity transportation facilities on sale and delivery of power or natural gas; exposure of NextEra Energy to credit and performance risk from customers, hedging counterparties and vendors; failure of counterparties to perform under derivative contracts or of requirement for NextEra Energy to post margin cash collateral under derivative contracts; failure or breach of NextEra Energy's information technology systems; risks to NextEra Energy's retail businesses from compromise of sensitive customer data: losses from volatility in the market values of derivative instruments and limited liquidity in over-the-counter markets; impact of negative publicity; inability to maintain, negotiate or renegotiate acceptable franchise agreements; occurrence of work strikes or stoppages and increasing personnel costs; NextEra Energy's ability to successfully identify, complete and integrate acquisitions, including the effect of increased competition for acquisitions; environmental, health and financial risks associated with ownership and operation of nuclear generation facilities; liability of NextEra Energy for significant retrospective assessments and/or retrospective insurance premiums in the event of an incident at certain nuclear generation facilities; increased operating and capital expenditures and/or reduced revenues at nuclear generation facilities resulting from orders or new regulations of the Nuclear Regulatory Commission; inability to operate any of NextEra Energy's owned nuclear generation units through the end of their respective operating licenses; effect of disruptions, uncertainty or volatility in the credit and capital markets or actions by third parties in connection with project-specific or other financing arrangements on NextEra Energy's ability to fund its liquidity and capital needs and meet its growth objectives; inability to maintain current credit ratings; impairment of liquidity from inability of credit providers to fund their credit commitments or to maintain their current credit ratings; poor market performance and other economic factors that could affect NextEra Energy's defined benefit pension plan's funded status; poor market performance and other risks to the asset values of nuclear decommissioning funds; changes in market value and other risks to certain of NextEra Energy's investments; effect of inability of NextEra Energy subsidiaries to pay upstream dividends or repay funds to NextEra Energy's or of NextEra Energy's performance under guarantees of subsidiary obligations on NextEra Energy's ability to meet its financial obligations and to pay dividends on its common stock; the fact that the amount and timing of dividends payable on NextEra Energy's common stock, as well as the dividend policy approved by NextEra Energy's board of directors from time to time, and changes to that policy, are within the sole discretion of NextEra Energy's board of directors and, if declared and paid, dividends may be in amounts that are less than might be expected by shareholders; NextEra Energy Partners, LP's inability to access sources of capital on commercially reasonable terms could have an effect on its ability to consummate future acquisitions and on the value of NextEra Energy's limited partner interest in NextEra Energy Operating Partners, LP; effects of disruptions, uncertainty or volatility in the credit and capital markets on the market price of NextEra Energy's common stock; and the ultimate severity and duration of public health crises, epidemics and pandemics, and its effects on NextEra Energy's business. NextEra Energy discusses these and other risks and uncertainties in its annual report on Form 10-K for the year ended December 31, 2022, and other Securities and Exchange Commission (SEC) fillings, and this report should be read in conjunction with such SEC fillings. The forward-looking statements made in this report are made only as of the date of this report and NextEra Energy undertakes no obligation to update any forward-looking statements.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

Job t

Row 1 Executive Vice President, Finance and Chief Financial Officer of NextEra Energy, Inc

Corresponding job categor Chief Financial Officer (CFO)

SC. Supply chain module

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SC0.0
(SC0.0) If you would like to do so, please provide a separate introduction to this module.
SC0.1
(SC0.1) What is your company's annual revenue for the stated reporting period?
Annual Revenue Row 1
SC1.1
(SC1.1) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.
SC1.2
(SC1.2) Where published information has been used in completing SC1.1, please provide a reference(s).
SC1.3
(SC1.3) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?
Allocation challenges Please explain what would help you overcome these challenges
SC1.4
(SC1.4) Do you plan to develop your capabilities to allocate emissions to your customers in the future?
Please select
SC2.1
(SC2.1) Please propose any mutually beneficial climate-related projects you could collaborate on with specific CDP Supply Chain members.
SC2.2
(SC2.2) Have requests or initiatives by CDP Supply Chain members prompted your organization to take organizational-level emissions reduction initiatives? Please select
SC4.1
(SC4.1) Are you providing product level data for your organization's goods or services? Please select
Submit your response
In which language are you submitting your response? English

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Please confirm how your response should be handled by CDP

	I understand that my response will be shared with all requesting stakeholders	Response permission
Please select your submission options	Yes	Public
t		<u>.</u>

Please confirm below I have read and accept the applicable Terms

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A LETTER FROM OUR Chairman and Ceo

NextEra Energy was built for just this type of industry inflection point.

To all our stakeholders:

Thank you for wanting to learn more about NextEra Energy, the leading provider of electricity to American homes and businesses. We're a homegrown, American company creating good jobs and revitalizing local economies in nearly every state. And we are helping America compete globally by extending low-cost energy to our customers in Florida and across the country.

We lead an industry that is at an inflection point. Over the next two decades, U.S. power demand growth is expected to increase by approximately 55%. That is an annual growth rate more than six times higher than over the previous two decades. This increase in demand is happening across multiple sectors and is fundamental to U.S. competitiveness. Technology companies are building data and AI centers that are driving an information and intelligence revolution across our economy. Many industrial processes are being electrified. We also expect demand to come from the reshoring of manufacturing to drive American industries and from the continued electrification of homes, as technology continues to disrupt and enhance our daily lives. We believe this secular shift in demand will require an expansion of low-cost and fast-to-deploy energy solutions – and that means more solar, wind and co-located battery storage. Renewables not only are the lowest-cost and fastest generation technologies to deploy, but also are clean and face few regulatory constraints compared to current alternatives. Renewables do not require fuel other than sunshine and wind – making them energy independent, not subject to fuel price volatility and less impacted by inflation. Because renewables are the best solution to meet much of the rising demand for power and technology, we now expect between 375 gigawatts (GW) and 450 GW of new renewable capacity will be built in the U.S. over the next seven years, compared to more than 140 GW built over the previous seven years.

NextEra Energy was built for just this type of inflection point, as our company has two strong businesses that together lead our industry. Florida Power & Light Company (FPL), the largest electric utility in America by both megawatt-hour sales and number of customers, has demonstrated its expertise in managing growth in a state that welcomes roughly 1,000 new residents every day. NextEra Energy Resources, the world leader in wind- and solar-generated electricity and a world leader in battery storage, has partnered with both power and commercial and industrial customers to meet their growing demand for clean energy projects and the transmission to connect them. Together, our two complementary businesses have experience in every part of the energy value chain. And we have a long track record of designing optimal low-cost, clean power solutions for customers.

Underlying both businesses is a common platform that exists because both businesses are part of a single enterprise that leverages our scale, experience and technology – which we refer to as our SET – to maximize benefits for our customers and shareholders.



John Ketchum, NextEra Energy chairman and CEO.

Our scale is unmatched in our industry. Today we operate a 38-GW wind, solar and storage portfolio, a 6-GW nuclear fleet and a 27-GW clean natural gas fleet.* We are dedicated to operational excellence across every technology and to continuous improvement in safety and operational efficiency. We know what each technology costs and what we can do to operate each one cost-effectively. We are pushing forward the frontiers of knowledge in all parts of the power generation value chain.

*As of June 30, 2024; Includes NextEra Energy Partners' portfolio reflected at NextEra Energy's ownership share

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Our experience also is unmatched. We have spent decades building the best team in the business and cultivating a culture to foster innovation, efficiency and growth. We have deep market knowledge from decades of building and operating the largest renewables portfolio in the country. We bring transmission solutions to the table. At FPL, we're automating, hardening and undergrounding our distribution system and building new transmission to enable new generation. At NextEra Energy Resources, we are a leading competitive transmission provider, building new transmission to enable more renewables, while operating more than 94,000 circuit miles of transmission and distribution lines at a cost 75% lower than the national average. And we have deep customer relationships built over decades in which we have consistently and reliably served them, both at FPL and NextEra Energy Resources.

And our technology is unmatched, as we are harnessing one of the largest data sets in the industry to optimize project development, drive performance and increase returns. We generate more than 560 billion operational data points each day that drive analytical, real-time decision making across our fleet. We use data and analytics daily to operate our FPL fossil fleet, which is the only fossil fleet in America that is operated remotely. In addition, we operate our renewables fleet at FPL and NextEra Energy Resources remotely from our Renewable Operations Control Center in Florida. We're now using our data and technology to design generative Al solutions across our business to further advance our competitive advantages. And we know how to use all of this to help our customers navigate the many challenges facing their own businesses.

Our SET drives shareholder value across our enterprise and customer value at each of our businesses. At FPL, we bring our SET to the nation's leading electric utility. We know how to support growth, powering one of the fastest-growing states in the nation. We have expertise across solar, storage, nuclear,



Wheatridge Renewable Energy Facility in Heppner, Ore.

fossil and transmission. We deploy innovative solutions and technologies to lower costs for customers. We are experts in managing through disruptive events like hurricanes. We are building the utility of the future and have relationships and mutual respect across the utility paradigm.

At NextEra Energy Resources, we bring our SET to renewables and storage as the world's leader. We know how to leverage our massive data sets, operating our sites digitally and remotely. We are leveraging Al solutions to pick and operate the best sites. We are experts in renewables development and transmission, supporting our roughly 300-GW pipeline. We can deliver speed-to-market from our existing 38-GW operating footprint.* We have strong customer relationships from years serving power and commercial and industrial customers. And we can offer our customers a systematic solution versus a single renewable project to meet their power demand needs.

*As of June 30, 2024; Includes NextEra Energy Partners' portfolio reflected at NextEra Energy's ownership share

We believe the convergence of power and technology is just starting to unfold and that it is driving significantly increasing long-term load demand as our economy electrifies. This power and technology revolution will have a long-term effect on the economy. Like other revolutions before it, there will be twists and turns. Progress is not always linear, but progress is real. And nobody has our long-term opportunity set, our scale, our experience, our technology or our balance sheet.

No company is better positioned than NextEra Energy to help our customers benefit as power and technology converge. We are ready to help all our customers succeed in reaching their own goals. And we look forward to building even stronger relationships with all our stakeholders as the future unfolds for all of us.

JOHN W. KETCHUM NEXTERA ENERGY CHAIRMAN AND CEO

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East-West Tie transmission line in Ontario, Canada

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NEXTERA' ENERGY

ABOUT THIS REPORT

We are confident that our leadership position in renewable energy will benefit our customers, the environment and the U.S. economy.

At NextEra Energy, we set ambitious goals, deliver measurable results and hold ourselves to the highest standards. In recent vears, investors and other stakeholders have shown increased interest in understanding our goals, results and standards within the framework of sustainability reporting. We are proud of the work we are doing in this area and believe such goals must be economically sustainable. We are confident that our leadership position in renewable energy will benefit our customers, the environment and the U.S. economy. This report is designed to highlight our core strategy and disclosures, based on feedback from the investment community and other stakeholders.

NextEra Energy reports sustainability disclosures through multiple channels, including this report, to provide stakeholders with an understanding of our approach to sustainability and our long-term strategy to provide clean, reliable and low-cost energy solutions across North America.



This report also documents our track record of delivering results for our customers and shareholders and our vision for a zero-carbon-emissions future.

This report includes Sustainability Accounting Standards Board (SASB) metrics under the Electric Utilities and Power Generators Standard in Appendix A and is aligned with the Task Force on Climate-Related Financial Disclosures (TCFD) in Appendix B, which also includes mapping sections of the report to the four TCFD pillars.

We also report sustainability disclosures through the Edison Electric Institute (EEI) ESG/Sustainability template in Appendix C and the United Nations Sustainable Development Goals (SDGs) in Appendix D. Our report includes a Third-Party Emissions Statement in Appendix E. Appendix F also is included to provide detail around NextEra Energy's alignment to the Paris-aligned Benchmark Article 12. Additional metrics can be found on the Sustainability Resources page on the investor relations section of our website.

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Our goal aims to deliver a carbon-free future, while keeping electric bills low, spurring job creation and economic growth, and further securing America's energy. We believe this journey will bring cost-effective solutions to customers.

Headquartered in Juno Beach, Florida, NextEra Energy is a Fortune 200 company shaping the future of energy through innovation and infrastructure investments in the U.S. and Canada.

» Our companies

NextEra Energy's two primary companies are Florida Power & Light Company (FPL) and NextEra Energy Resources. FPL is the largest electric utility in the U.S. by retail megawatt-hour (MWh) sales and number of customers. In 2023, FPL was again recognized as one of the most reliable utilities in the nation.



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NEXTERA ENERGY RESOURCES' ENERGY MIX (MWh)





Seabrook Nuclear Power Plant in Seabrook, N.H

NextEra Energy Resources, which operates in 41 states and Canada as of year-end 2023, is the world leader in electricity generated from the wind and sun** and a world leader in battery storage. NextEra Energy Resources is helping its customers and stakeholders across the country meet the significant electricity demand with clean, reliable and low-cost energy solutions.

**Produced on a net-generation basis, which is the net ownership interest in plant(s) generation

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» Our clean energy journey

We began our clean energy journey in the 1980s when we invested in our first solar and wind projects. Twenty years later, we made the strategic decision in Florida to move FPL away from oil generation and replace it with highly fuel-efficient clean energy centers that run on American-produced natural gas or cost-effective solar.

FPL's generation fleet continues to be one of the cleanest and most efficient in the country, evidenced by a CO₂emissions-reduction rate that's 20% better than the national average* over the past 20 years. Since 2001, we have saved Florida customers nearly \$16 billion in avoided fuel costs and eliminated more than 200 million tons of CO₂ emissions.

*National average from U.S. Energy Information Administration, April 2024 Monthly Energy Review

Following the retirement of its last coal-fired generation plant at the end of 2020, FPL no longer operates coal-fired generation in Florida. In fact, in 2023, FPL generated approximately 26% of its electricity from zero-carbon-emissions solar and nuclear. Over the next decade, FPL's emissions-free power generation is expected to more than double to 56%.

NextEra Energy continues to transform our company and our industry by pioneering new technologies, continuing to operate our emissions-free nuclear facilities, adding more lowcost solar to our generation fleet, expanding our renewables leadership position nationwide, and delivering clean and lowcost energy solutions for customers across the energy value chain. We plan to invest approximately \$97 billion to \$107 billion in American infrastructure through 2027.**

**As of June 11, 2024. Investor Conference

FPL operates no coal-fired generation in Florida.

FPL'S COAL PHASE-OUT STRATEGY

Coal plant retirements by FPL in Florida:
2016 Cedar Bay 250 MW
2018 St. Johns River Power Park 254 MW (Units 1 and 2 ownership portion)
375 MW (Units 1 and 2 bought purchased power agreement portion)
2020 Indiantown Cogeneration 330 MW
Plant Crist 924 MW (Units 4-7)

Coal plant retirements outside of Florida:

2022 Plant Scherer

634 MW (Unit 4 ownership share)

2024

Plant Daniel 502 MW (Units 1 and 2 ownership share) 2028 Plant Scherer 215 MW (Unit 3 ownership share)

FPL plans to significantly expand its low-cost solar capacity in Florida, which currently makes up about 6% of its generation mix, by adding more solar generation and storage capacity. Each solar site that FPL brings online avoids CO₂ emissions equivalent to removing 14,000 gas-powered cars from Florida roads annually. FPL's solar additions have already saved customers \$900 million in fuel costs since 2009.

By leveraging its competitive advantages, NextEra Energy Resources is uniquely positioned to power the growth and electrification of the U.S. economy and be the renewables partner of choice to support power, commercial and industrial (C&I) customers.

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As of June 30, 2024, NextEra Energy Resources had 31 GW* of clean energy in operation and expects to build approximately 36.5 GW to 46.5 GW of new wind, solar and battery storage projects by 2027.

» Our commitment to our goal

In 2022, NextEra Energy announced its industry-leading goal to be carbon-emissions free by no later than 2045, with zero scope 1 direct emissions from owned assets and zero scope 2 indirect emissions from owned or leased operations. We have set clear interim emissions-reduction targets, aiming for a 70% reduction in electric generation intensity by 2025, 82% by 2030, 87% by 2035, 94% by 2040, and reaching 100% by no later than 2045. We recognize that achieving this goal is contingent upon several key assumptions, including the ability to do so without any incremental costs to our customers.

For us, this goal is an extension of our core values and a continuation of work we have done for decades to systematically modernize our power plant fleet. Our goal aims to deliver a carbon-free future, while keeping electric bills low, spurring job creation and economic growth, and further securing America's energy independence. We believe this journey will bring cost-effective solutions to customers and save billions of dollars in fuel costs to generate electricity. We achieve this by investing in our own system and by becoming the preferred partner for customers in pursuit of a sustainable, carbon-free future.

» Our emerging clean technologies

NextEra Energy believes that achieving zero-carbon emissions will require investment and participation in emerging technologies that can help reduce carbon emissions from various sectors of the economy, such as energy, transportation, industry and agriculture.

*Includes NextEra Energy Partners' portfolio reflected at NextEra Energy Resources' ownership share

NextEra Energy aims to continuously reduce its CO2-emissions rate until reaching our zero-carbon-emissions goal.

NEXTERA ENERGY'S CO2-EMISSIONS-RATE-REDUCTION GOAL**



**The CO₂- emissions-rate-reduction goal is based on owned generation and a 2005 baseline that is adjusted to account for acquisitions and divestitures during the goal period. Certain facilities within the NextEra Energy wind and solar generation portfolio produce renewable energy credits and other environmental attributes that are typically sold along with the energy from plants under long-term contracts or that may be sold separately from wind and solar generation not sold under long-term contracts. The purchasing party is solely entitled to the reporting rights and ownership of the environmental attributes. Visit Reports and Filings on the investor section of <u>NextEraEnergy.com</u> for more information.

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An example of one of these emerging technologies can be seen in the FPL Cavendish NextGen Hydrogen Hub, FPL's clean hydrogen pilot project that began serving customers earlier this year. FPL uses solar energy from its neighboring Cavendish Solar Energy Center to power electrolyzers, which split water molecules into hydrogen and oxygen. The hydrogen is then blended with natural gas and used to fuel a combined-cycle plant, thereby reducing its emissions.

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» Our transmission infrastructure investments

NextEra Energy is not just a leader in developing, constructing and operating power plants that generate low-cost electricity, but also an expert in safely delivering it to millions of homes and businesses in both good weather and bad.

Building additional transmission is essential to support long-term renewables deployment necessary to meet the increased demand for electricity in the U.S. Our subsidiary, NextEra Energy Transmission, a leading competitive electric transmission business in the U.S., is pursuing more than \$40 billion in transmission opportunities between 2024 and 2026.

NextEra Energy Transmission secured major contracts in 2023 and 2024 from the California Independent System Operator, the Southwest Power Pool and PJM Interconnection to increase transmission capacity in Nevada, New Mexico, Virginia, West Virginia, Pennsylvania and Maryland. These projects are expected to update aging infrastructure, provide access to renewable energy and enhance the reliability and resiliency of the energy grid.



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Golden West Wind Energy Center in Calhan, Colo

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ENVIRONMENTAL STEWARDSHIP

Before we build any operating facility, we study the local ecosystem to better understand what it takes to be a partner in its preservation.

NextEra Energy has been an industry leader in environmental conservation and stewardship for many decades, and we continue to demonstrate that commitment across our enterprise. Being good stewards of the environment begins with making the right choices. We invest in low- and zero-carbon-emissions generation and have an environmental policy committed to preventing pollution, minimizing waste and conserving natural resources and habitats where we operate. We also support environmental education, conservation and research through philanthropic giving, and we conserve and enhance biodiversity on land we manage. To ensure we are addressing all critical environmental issues, we proactively engage with communities and environmental and government stakeholders.

» Risk mitigation and management

As part of our commitment to the environment, we comply with federal, state and local environmental laws, regulations and permits that govern NextEra Energy's and our industry's operations. Each business unit has developed processes and procedures to manage these requirements and looks



Workers check automated water quality sensors as part of routine monitoring around FPL's Turkey Point Clean Energy Center in Homestead, F

for opportunities to improve on these requirements as part of the company's commitment to excellence and continuous improvement.

To ensure safe and sustainable operations, we have team members dedicated to identifying, mitigating and managing environmental risks. The team includes experts in air, water, remediation, wildlife and habitat, oil and hazardous substances, archaeology and cultural resources, and environmental policy. Whether it is the modernization of an existing generation facility, a clean energy development project, a transmission or distribution infrastructure project or development of corporate facilities, our environmental services team is part of the entire life cycle of each project to ensure we identify, mitigate and manage any potential impacts to the environment.

We also work closely with a wide range of environmental organizations to ensure we develop and operate our projects responsibly. Our commitment to environmental stewardship goes beyond compliance. We employ a multifaceted, proactive approach to managing environmental conservation and stewardship and strive to achieve our goal of zero significant environmental events every year. A letter from our chairman and CEO About this report

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The internal corporate environmental governance program conducts quarterly business unit reviews. Business unit representatives rank and review environmental risks and risk mitigation countermeasures, report on their performance against business-unit specific environmental metrics and discuss upcoming and pending regulation changes and requirements.

Environmental risks are reviewed and communicated through a comprehensive due diligence process during the development, construction and operating life of each facility. During a project's development, multiple internal risk-vetting sessions occur at progressively higher levels of management and review sessions are held with senior executives. These sessions include environmental representation to ensure environmental risks are being identified and managed.

Our highly skilled teams perform environmental inspections and audits of our construction sites and operational facilities to verify compliance with environmental laws, regulations and permits. These programs provide a conduit for identifying and communicating best practices, risks and improvement opportunities among sites. During a project's construction and commissioning, teams perform environmental construction compliance inspections to ensure that all applicable environmental conditions are met.

To ensure environmental compliance during operations, facilities are audited based on their risk profile in order to verify the facility is complying with applicable environmental requirements and company environmental policy. Additionally, we have a program to review and approve our waste disposal and recycling vendors that are responsible for accepting our waste streams.

OUR CO₂-Emissions rate is significantly better than the industry average due to our clean energy investments and actions

Others in our sector are reaching carbon-emissions-reduction levels today that we achieved more than 15 years ago.



^{*}Data from EIA Monthly Energy Review (2005-2022) and EIA Annual Energy Outlook (2023)

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NEXTERA ENERGY'S IMPROVEMENTS IN CO₂ Emissions from 2005 to 2023"



*The CO₂ emissions are based on owned generation. The emissions rate is based on a 2005 baseline that is adjusted to account for acquisitions and divestitures during the time period. Certain facilities within the NextEra Energy wind and solar generation portfolio produce renewable energy credits and other environmental attributes that are typically sold along with the energy from plants under long-term contracts. The purchasing party is solely entitled to the reporting rights and ownership of the environmental attributes. Visit Reports and Filings on the investor section County, N.M.

» Carbon footprint reduction

For more than 20 years, we have transformed our energy production from using coal and oil to high-efficiency natural gas turbines and continue to expand our fleet of renewable generation consisting of wind, solar and battery storage. We have continued to operate our emissions-free nuclear generation. Our portfolio has one of the lowest-emissions profiles of any utility in North America.

Our 2023 scope 1, scope 2 and partial scope 3 emissions inventory received independent third-party verification. The verification activities were conducted in alignment with the principles of ISO 14064-3:2006(E) Specifications with Guidance for the Validation and Verification of Greenhouse Gas Assertions.

Our verified scope 1, 2 and 3 emissions data and additional information can be found in <u>Appendix E</u> (Emissions data and third-party emissions assurance statement) of this report. Also see <u>About this report</u> and <u>NextEra Energy: America's</u> <u>electricity leader</u> in this report.

» Water conservation

Water is a vital natural resource. We continue to take measures to reduce our water consumption, including investing in both water-free power generation from wind and photovoltaic (PV) solar, and in more efficient generation at our facilities that use steam turbines.

We embed water conservation management strategies into our business planning and operational practices to lower costs and mitigate risks posed by water availability. We reduce consumption through efficiency, technology and operational improvements. Our investments in water-free wind and PV solar energy, which currently comprise more than a third of our company's generating capacity, avoided the use of more than 23 billion gallons of water in 2023. Nearly 77% of the water NextEra Energy generating facilities withdrew in 2023 came from saltwater sources, which are non-potable and not subject to drought. Importantly, 98.5% of water withdrawn for use at our power plants is withdrawn via a once-through cooling system and then returned to its original source. The remainder is reused or consumed through evaporation or deep-well injection. Only one of 25 of our generation facilities that use water is located in a region of high- or extremely high-water stress in the U.S.

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We continue to find innovative ways at our generation facilities to use the lowest-quality water sources, including reclaimed water when feasible and available in quantities needed, which reduce impacts to higher-quality sources like groundwater.

Additionally, at FPL's Okeechobee Clean Energy Center, we are deepening a groundwater well to use lesser-quality water from the Avon Park Production Zone, instead of sourcing water from the Upper Floridan Aquifer. We also use reclaimed water from the Emerald Coast Utilities Authority at FPL's Gulf Clean Energy Center and have been doing so for nearly a decade.

FPL is constructing an advanced reclaimed water project in partnership with Miami-Dade County that will reuse treated wastewater from the county at FPL's Turkey Point Clean Energy Center.

The state-of-the-art FPL Miami-Dade Clean Water Recovery Center (CWRC) will further treat and reuse up to 15 million gallons per day of reclaimed water from the South District Wastewater Treatment Plant. As one of the largest reclaimed water projects in Florida, the facility will allow FPL to use 100% of that reclaimed water to cool a natural gas combined-cycle plant at Turkey Point.

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The project, which is expected to be completed by the end of 2024, represents a win-win-win for FPL customers, Miami-Dade County and the state of Florida. The CWRC will increase resiliency at the Turkey Point Clean Energy Center, provide a cost-effective way to reuse and recycle treated wastewater that would otherwise be discarded and conserve Floridan Aquifer groundwater at the Turkey Point site. The CWRC also will help Miami-Dade County meet regulations of the Ocean Outfall Act, which set a state requirement for the county to reuse 60% of its wastewater.

» Waste minimization

We believe one of the best ways to deliver environmental value is to reduce the amount of waste we generate in the first place. We have implemented several company practices to reduce waste that go beyond regulatory requirements, including increasing awareness among employees. Our environmental training program at waste generating facilities not only provides required training, but also encourages employees to identify innovative ways to minimize waste and reuse materials.

NextEra Energy also reduces waste and streamlines costs through a combined centralized location for waste management. The regulated materials facility (RMF) serves as FPL's fleet accumulation site of non-nuclear hazardous and universal waste. This simplifies the management of these waste streams, which provides consistency in how hazardous waste is managed and compliance is achieved. The RMF also reduces costs and liability to the company. In 2023, the RMF recycled almost 12,000 tons of metal, 19.7 million pounds of wood and concrete from FPL poles and saved \$4.9 million by refurbishing streetlights and putting them back into inventory.



Empty cable and wire spools are prepared for recycling at the company's regulated materials facility in West Palm Beach, Fla.

Across the company, our renewable fleet continues to make significant strides in recycling. We have more than doubled the number of solar panel recycling vendors that we work with as part of our continued commitment to our waste minimization strategy, which includes refurbishing, reusing and recycling as renewable technologies continue to evolve.
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Used nuclear fuel

We comply with all legal requirements to ensure our used nuclear fuel is stored safely. Used nuclear fuel, also referred to as spent fuel rods, is a byproduct of power generation at every nuclear power plant in the world, including NextEra Energy's four nuclear power plants. Spent uranium fuel rods comprise the majority of high-level waste, while the remainder is lowlevel waste, which includes contaminated protective shoe covers and clothing, wiping rags, mops, filters, reactor water treatment residues, equipment and tools.

Currently, spent fuel is safely contained in spent fuel pools at nuclear power plant sites and then transferred to on-site dry storage systems – safe, secure and well-proven technology that has been used for more than 20 years in the U.S. Dry storage facilities are heavily secured through a variety of proven measures, including high-tech security and surveillance systems, radiation monitoring, regular security patrols, as well as multiple levels of physical barriers. Dry storage has proven to be both secure and environmentally sound. The facilities are specifically designed and tested to provide protection from extreme natural events, such as high winds and flooding associated with hurricanes, storm surges, heavy rain events, tornadoes, fires and earthquakes.

Low-level radioactive waste can be safely removed and disposed of off-site at approved facilities within the U.S.

» Habitat and wildlife preservation

Environmental stewardship includes habitat and wildlife preservation. Before we build any operating facility, we study the local ecosystem to better understand what it takes to be a partner in its preservation and to be a good neighbor to all the species that live there. We carefully consider the presence of any threatened or endangered species, as well as established critical habitat, wetlands or other ecologically important



Employee Mike Lloret releases American crocodile hatchlings in habitat surrounding FPL's Turkey Point Clean Energy Center in Homestead, Fla

areas. We seek to avoid, minimize and mitigate the impact of our development before we begin a project and, once a project is operating, we continue to monitor potential impacts to biodiversity. The land-based wind energy guidelines, avian protection plan guidelines and manatee protection plans are a few of the many policies and programs aimed at protecting threatened and endangered species that we follow across our operations. In addition to following all federal and state regulations, we make important contributions to scientific research to support numerous vulnerable species and habitats and to better understand how to reduce impacts. From sea turtles to crocodiles to gopher tortoises and burrowing owls, we have created or participate in programs across the country that support many different species. Several examples of our wildlife and habitat restoration projects follow.

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Wild Quail Solar Energy Center in Defuniak Springs, Fla.

Solar stewardship

At our Florida solar energy centers, we work with Audubon Florida, plus additional local organizations, regulatory agencies, municipalities, academic institutions and community groups to address local or regional environmental objectives. Stewardship objectives focus on four guiding pillars: conservation, wildlife, responsible land management, and research and education.

We use a variety of methodologies, including but not limited to, preserving and restoring wetlands and sensitive habitats; increasing biodiversity through the use of appropriate native plant species; incorporating pollinator species into existing ground cover; integrating approaches to minimize the prevalence of invasive species; using wildlife-friendly fencing where feasible to facilitate safe travel to and from other habitats; and installing artificial perches, nest boxes and platforms.

For example, to promote wildlife access and utilization, sites within panther habitat include wildlife-friendly fencing. This special fencing is designed so that both panther prey species and panthers themselves can pass through or over the fence. FPL has conducted two camera studies to ensure wildlife can access and use sites successfully. The most recent study at the Sawgrass Solar Energy Center captured more than 5,000 photos of various wildlife at the solar site, including 15 photos of panthers.

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Documentation of panthers and other wildlife on this solar site shows that a diverse array of species can and do use solar energy center land. In 2021, FPL began expanding the use of wildlife-friendly fencing at solar sites in Florida to further allow for wildlife use.

Outside of Florida, we follow a similar process to evaluate opportunities to implement additional voluntary stewardship actions on a project-by-project basis. Voluntary stewardship supplements the development process and takes further steps to preserve and enhance existing natural resources. These additional actions can work to address local stakeholder concerns, build upon required regulatory actions and address stewardship goals, such as promoting species conservation. NextEra Energy Resources also developed a cost-effective, pollinator-friendly seed mix to use at solar energy projects. This carefully and deliberately developed seed mix is beneficial for pollinators and compatible with the operation and maintenance needs of solar projects. This seed mix was built upon established concepts, published research and professional recommendations to support pollinator species, while also supporting clean and reliable renewable energy.

• Wildlife and habitat research

Supporting wildlife and habitat research in Florida and across the country is part of NextEra Energy's long history of environmental stewardship.

NextEra Energy has partnered with the University of Illinois Chicago's Energy Resources Center in a research study to

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answer key questions at the intersection of insect pollinator conservation and solar power. The four-year project, entitled Phase: Pollinator Habitat Aligned with Solar Energy, brings together leading researchers and large-scale solar developers to investigate the ecological and economic benefits, as well as performance impacts of co-located pollinator plantings at large, utility-scale PV facilities in the Midwest and Mid-Atlantic. One of these facilities is a subsidiary of NextEra Energy.

The NextEra Energy Foundation is providing ongoing support through a multi-year gift to the Bats for the Future Fund (BFF) managed by the National Fish and Wildlife Foundation. Since 2017, BFF has awarded grants to projects that develop and deploy field treatments, management tools and conservation strategies for bat populations that are currently affected or are likely to be affected by white-nose syndrome.

NextEra Energy Resources also participates in the Renewable Energy Wildlife Research Fund (REWRF) that works to solve renewable energy, wildlife and related natural resource challenges through sound science and collaboration. The REWRF is currently funding innovative research projects related to bats, eagles and grouse, and has expanded into solar research topics to better understand the potential effects on species and habitat.

FPL has provided support for Florida Fish and Wildlife Conservation Commission's (FWC) and Florida Wildlife Research Institute's expanded southeastern American kestrel research through the Fish & Wildlife Foundation of Florida. FWC initiated the project in 2022 to assess the movements, home range and habitat use of breeding kestrels to inform Florida's Species Conservation Measures and Permitting Guidelines. Data from the project will inform habitat management efforts on public and private lands for the state-threatened species.



Manatees feed on romaine lettuce at FPL's Cape Canaveral Clean Energy Center in Cocoa, Fla., where an unusual mortality event response station was set up in partnership with state and federal agencies.

• Manatees

For decades, FPL has worked closely with state and federal agencies to ensure manatees are protected. In the 2022-2023 manatee season, the U.S. Fish and Wildlife Service (USFWS) and the FWC activated a temporary field response station for the second year at FPL's Cape Canaveral Clean Energy Center to respond to the unusual mortality event in Florida and help prevent further manatee deaths through rescue and rehabilitation. The energy center, located in the northern Indian River Lagoon, is a critical location, where manatees congregate as they migrate south during the winter.

FPL worked with FWC to assist in the effort and pledged to contribute more than \$700,000 over three years to help with manatee rescue and rehabilitation, education and habitat restoration.

Supporting research to restore and recover seagrass can positively benefit the health of Florida manatees. With this knowledge, the NextEra Energy Foundation has provided additional grants to the Fish and Wildlife Foundation of Florida to support ongoing seagrass research and restoration.

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In collaboration with the USFWS and FWC, FPL hosted the Warm Water Habitat Action Plan workshop in spring 2023. This workshop brought stakeholders together to discuss the long-term strategy for manatee use of warm water habitats at power plants. FPL is committed to working with wildlife agencies and stakeholders to ensure the health and longevity of manatees across Florida. Our commitment to supporting manatees was recognized in 2023 when we received the USFWS Southeast Regional Director's Honor Award. FPL also continues to own and operate Manatee Lagoon – An Eco-Discovery Center to help educate the public and inspire communities to preserve Florida's environment and wildlife for future generations.

• American crocodiles

In the late 1970s, the American crocodile was on the brink of extinction in the U.S. due to habitat loss. Now, the species has made a dramatic comeback in the habitat surrounding FPL's Turkey Point Clean Energy Center. In the 1980s, FPL initiated a crocodile management program at the nuclear plant, which has a 5,900-acre, man-made cooling canal system and surrounding land that offer ideal nesting conditions for the American crocodile.

Our crocodile management program includes preserving these nesting areas, completing population surveys, conducting capture and spatial distribution surveys, and regulating power plant activity at night and during nesting season. In 2023, FPL biologists documented 25 nests and captured, tagged and released 482 hatchlings.

• Avian protection programs

We have implemented innovative programs to support bird species. When siting projects, we are dedicated to avoiding and minimizing impacts to both terrestrial and avian species and their habitat. In addition to our siting practices, Golden Hills Wind in Livermore, California, has been conducting a pilot project using IdentiFlight[®], a developing automated technology that detects, identifies and protects eagles at wind farms by using high-performance optical systems paired with machine vision software to minimize effects to golden eagles at the site. The pilot project has demonstrated very promising results. This technology also is being installed at Cedar Springs IV Wind in Converse County, Wyoming, and Anticline Wind in Laramie County, Wyoming, which both will go operational late in 2024.

NextEra Energy Resources provided an unprecedented conservation benefit to the federally endangered California condor, one of the world's rarest bird species, through implementation of a Condor Conservation Plan in the Tehachapi Mountains of Southern California. The implementation of this plan, together with other members of the Wind Energy Condor Action Team, funds the captive propagation and release of 33 condors. NextEra Energy served as a leading stakeholder for this effort.

In addition to our project-specific work, we have funded several research projects related to eagle population assessments and eagle conservation. NextEra Energy Resources continues to minimize our interactions with bald and golden eagles through our siting practices, adaptive management, research and conservation.

Meanwhile, over the past 15 years, FPL has invested more than \$156 million to construct and retrofit more than 171,000 electric distribution poles to make them more bird friendly, reducing avian risk and improving service reliability to our customers.

FPL also maintains a scrub management plan to provide guidance on vegetation management in scrub jay habitat. We manage this habitat through specialized mowing in 10 selected transmission line easements that traverse portions



Employees Bret Abrams, left, and Daniel Sinclair assist with an osprey nest in Naples, Fla., following Hurricane Ian. Photo courtesy of Rose Huey.

of Volusia, Brevard, Indian River, St. Lucie and Palm Beach counties. In addition to the Florida scrub jay, scrub habitat can be home to many protected species, including gopher tortoises and eastern indigo snakes.

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Margie Sweezer-Fischer, vice president of operations for NextEra Energy Transmission, holds a patent on a new technology revolutionizing wind turbines with AI.

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EMPLOYEES, CUSTOMERS AND COMMUNITIES

Attracting and retaining a diverse and highly skilled and multi-generational workforce helps us deliver on our commitments to excellence, innovation and continuous improvement.

At NextEra Energy, we believe we have the best team in the industry. We value our people and want them to thrive. That is why we have created a diverse and inclusive work environment where employees can be proud of where they work and what they do. Our three corporate values have helped us build our people-centric culture and are embedded in everything we do:

- » We are committed to excellence.
- » We do the right thing.
- » We treat people with respect.

These values are upheld in our Code of Business Conduct and Ethics, our Code of Ethics for Senior Executive and Financial Officers, and our Supplier Code of Conduct and Ethics. All non-bargaining employees are required to review our Code of Business Conduct and Ethics annually and certify compliance every three years via a required code of conduct training.



Employees Isaac Danso, left, and Daryl McGill work on equipment at the Generation Repair Services facility in Story, Iowa

We encourage employees to speak up if they believe our Code of Business Conduct and Ethics or any laws have been violated. We expect all employees, contractors and suppliers to uphold the utmost levels of personal and professional ethics and integrity, along with adhering to relevant laws, regulations and enterprise policies.

» Safety

There is nothing more important than the safety of our employees and customers. Safety is a hallmark of our culture and a reflection of our focus on execution. We believe that every injury or near-miss event at work, at home or at play is preventable. We believe zero injuries is the only acceptable goal and we have made safety a part of every employee's annual goals. NextEra Energy has recorded a 90% improvement in safety performance between 2003 and yearend 2023. Our safety performance ranks in the top decile for our industry, highlighting our steadfast commitment to safety.

We leverage safety committees and an executive safety council to review and address our work-related injury risks. Numerous NextEra Energy locations participate in the Voluntary Protection Program (VPP) of the Occupational Safety and Health Administration (OSHA).

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imployee Rachana Vidhi, who during her 10 years with the company has obtained nine patents and has three pending, speaks about innovation during a conference.

Currently, 28 of our work locations have received an inspection from OSHA and recognition as a VPP Star Site. We also are committed to using suppliers with a demonstrated commitment to safety.

The safety of FPL customers is equally important. We provide resources and continue to leverage our Safety 6 program to educate the public on how to prevent safety incidents near power lines. We encourage anyone working outdoors to follow these rules:

- 1. Work at a safe distance.
- 2. Stay calm, stay away.
- 3. Don't mix ladders and lines.
- 4. Call 811 before you dig.
- 5. Look up and live.
- 6. Respect that downed lines can be deadly.

» Employee recruitment and retention

At NextEra Energy, we attract people from all over the world. Attracting and retaining a diverse and highly skilled, multigenerational workforce helps us deliver on our commitments to excellence, innovation and continuous improvement. We seek out talent across many specializations, from engineering, finance, legal and technology professionals to cyber security experts, biologists, chemists, operating personnel and countless others. We rely on our employees to bring forth unique solutions to help transform our industry.

For eight years, we have hosted an annual Innovation Summit. The event supports an out-of-the-box culture that has propelled NextEra Energy to lead all U.S. electric utilities on active patents with one of the largest patent portfolios of any U.S. electric utility. In 2023, NextEra Energy received 20 patents from the United States Patent & Trademark Office. Our 2024 summit explored strategies for transforming businesses with AI, including using the latest AI tools to develop solutions to real business challenges.

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The 2024 NEXT summer intern program welcomed college interns from more than 60 colleges and universities

Our talent acquisition team plays an important role in attracting candidates to join NextEra Energy. We partner with more than 125 colleges, universities, military bases and other organizations to identify talent for the future success of the company. We also work with local and national organizations to identify candidates for our summer intern program and early-career rotational programs.

Our NEXT summer intern program welcomed nearly 200 college interns from more than 60 colleges and universities and 18 Master of Business Administration (MBA) interns from business schools across the nation in 2024. During their

12-week program, these aspiring energy professionals play a role in developing innovative ideas and projects to help shape the company's future. For more than a decade, we have been highly successful in transitioning our interns into full-time employees to help accelerate our hiring pipeline.

We have a robust talent management process that includes an annual performance review with two check-ins throughout the year and an employee development and goal-setting plan that focuses equally on employee and leader feedback to develop skills, identify opportunities and enable further advancement within the organization. At NextEra Energy, we are committed to cultivating strong leaders with a focus on continuous development. As part of that commitment, we offer 18 leadership programs. In addition, we host talent meetings at the corporate level and across business units to identify, assess and position employees to further develop skills needed to become future leaders.

Having engaged employees helps drive our success. We conduct comprehensive employee engagement surveys every two years, with pulse surveys in between, to identify ways to improve our business and increase employee engagement.

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From left, employees Carolina Olivera, Erin Schreck and Olivia Johnson are arborists at FP

In 2024, 83% of NextEra Energy employees completed the survey, ranking their immediate supervisor, safety, performance, as well as diversity and inclusion among their most positive work experiences.

We have a corporate engagement goal for leaders to proactively improve the employee work experience by making engagement a business priority. Our next employee engagement survey will be in 2026. At NextEra Energy, our employees share their unique abilities and attributes with our team, and we reciprocate by providing a holistic, total rewards package that provides benefit programs and resources to support their total well-being – physically, emotionally and financially – and that of their loved ones.

On-site fitness centers and medical services, paid parental leave, family benefits, mental health services, financial wellbeing programs, career development programs, paid time off, and tuition assistance and student loan repayment for higher education are all examples of our comprehensive and inclusive benefits program.

We also offer more than 1,500 courses through NextEra University, an internal continuous education platform available to all employees, which includes training related to leadership, technical and commercial skills, continuous improvement and project management. In 2023, our employees completed more than 1 million hours of continuing education.

» Diversity and inclusion

When talented employees from varied backgrounds are engaged and contributing to our business success, we all benefit. The diversity of thought and experience offered by an employee base that reflects the communities we serve gives us a competitive advantage – internationally, nationally and directly within the communities in which we live, work and raise our families.

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Nicole Daggs, NextEra Energy's executive vice president of human resources, leads the 2024 Innovation Summit in Juno Beach, Fla.

2023 NEXTERA ENERGY WORKFORCE AND Management Demographics

Women and minorities in the workforce		Women and minorities in management		
Women 25%		Women	27%	
Minorities	41%	WOITIETT	21 70	
Interns, women	40%	Minorities	29%	
Interns, minorities	53%	WINDINGS		
Ethnic diversity in the workforce		Ethnic diversity in management		
White	59%	White	71%	
Hispanic/Latino 23%		Hispanic/Latino	14%	
Black or African American 10%		Asian	8%	
Asian 5%		Black or African American	5%	
All other minorities* 2%		All other minorities*	2%	

Categories	Hire Total	Hire Rate %	Promotion Totals	Promotion Rate %
Women	823/2,900	28%	961/3,729	26%
Minorities	1,307/2,900	45%	1,531/3,729	41%
White	1,674/2,900	58%	2,190/3,729	59%
Black or African American	301/2,900	10%	383/3,729	10%
Asian	215/2,900	7%	163/3,729	4%
Hispanic/Latino	722/2,900	25%	903/3,729	24%
All other minorities*	98/2,900	3%	87/3,729	2%

Pay parity: At NextEra Energy, we have a long-standing commitment to pay parity that strives for equitable pay for employees in similar jobs. We have reached pay parity of 99% for women and minorities at NextEra Energy.

Includes: Native Hawaiian or Other Pacific Islander, two or more races, and Native American or Alaskan Native. Percentages may not add up to 100% due to rounding

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Employee Vijay Kelwadkar, a member of Asian Professionals in Energy Exchange, played traditional Indian music on sitar during a cultural showcase.

NextEra Energy is committed to maintaining an inclusive work environment that is free from discrimination and harassment on the basis of race (including protective hairstyles), color, age, sex, gender, pregnancy (including lactation, childbirth or related medical conditions), reproductive health decisionmaking, national origin or ancestry, religion, marital status, parental or familial status, sexual orientation, gender identity, gender expression, genetic information, citizenship status, protected medical conditions, disability (including physical, developmental or mental disability), protected veteran or military status or any other characteristic protected by federal, state or local law.

Our executive diversity & inclusion (D&I) council advises and drives our corporate D&I strategy and partners with business units. We also have a corporate D&I council. Its members are business unit champions, who help drive D&I strategies for their respective unit. The corporate D&I council shares best practices, sponsors our annual D&I Summit, and advises and mentors our employee resource groups (ERGs).

For more than a decade, the annual D&I Summit has been a key component of our D&I strategy and continues to serve as an opportunity to focus on topics that promote the diversity of our workforce and foster a culture of inclusion.

As a company of innovators with diverse backgrounds, ideas, capabilities and experiences, our teammates reflect the diverse communities we serve and help us better serve our customers in Florida and across the country.

Our board of directors reviews our D&I and talent management strategy annually. The board focuses on our talent pipeline, including our internship program. Our board members also speak to ERGs and other employee forums.

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Employee resource groups

Our 14 ERGs are voluntary, employee-led groups made up of employees who partner together to develop personal and professional skills, drive cultural competency and demonstrate advocacy. ERGs are organized around gender, generations, ethnicity, veteran status, disability status, sexual orientation, professional interests and faith. Employees are welcome to join any of the 14 ERGs.

Our ERGs include:

- » African American Professional Employee Group
- » Alliance for People with Disabilities
- » Asian Professionals in Energy Exchange
- » Hispanic Organization of Latinx Americans
- » NextEra Energy High Voltage Voices Toastmasters Club
- » NextEra Engineering Network
- » NextEra Heritage
- » NextEra Interfaith Alliance
- » NextEra of Pride & Allies
- » North American Young Generation in Nuclear
- » Veterans at NextEra Energy
- » Women in Energy
- » Women in Nuclear
- » Young Aspiring Professionals

Our ERGs play a vital role in shaping and strengthening NextEra Energy's inclusive culture. They not only host a variety of events throughout the year, but also collaborate with each other to organize engaging and impactful gatherings.

• Veterans and military members

We are proud that approximately 2,100 NextEra Energy employees – about 12% of our workforce – are veterans, representing all branches of our nation's armed forces. From engineering and communications to nuclear science and more, NextEra Energy offers veterans opportunities to transfer their leadership and other skills to help the future of clean and renewable energy as part of our company. In 2023, the U.S. Department of Labor again recognized NextEra Energy with the HIRE Vets Platinum Medallion award for our excellence in recruiting, hiring and retaining veterans.

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Our past five years of Equal Employment Opportunity (EEO-1) reports are posted on the <u>Sustainability Resources</u> page on the investor relations section of our website.



Employee Luke Zeck, at White Hills Wind Energy Center in Mohave County, Ariz., is a Purple Heart recipient and among approximately 2,100 veterans who work for NextEra Energy.

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• Tribal and Indigenous relations

With operations across North America, we recognize the importance of building relationships with and supporting the communities where we live and work. Since the founding of our company in 1925, we have fostered strong ties with our communities.

Some of our communities that we build and maintain relationships with include Native American tribes and Canadian Indigenous communities that may have an interest in our projects. Their interest may be due to tribal lands in proximity to the project location or because the tribe historically resided in the region.

Our tribal and Indigenous relations team supports all NextEra Energy Resources and FPL projects, including wind, solar, battery storage, electric transmission and natural gas infrastructure. We work proactively with tribes and Indigenous peoples to avoid and resolve issues, support economic and community needs, educate internal personnel and consultants, and support energy development interests.

In 2023, NextEra Energy Resources staff were invited to the Cherokee Nation of Oklahoma's inauguration ceremony and reception. Leadership from the executive and legislative branches, as well as the Cherokee Nation's representative to the U.S. Congress, were sworn in by the Cherokee Nation's chief justice.

Issue avoidance and resolution are achieved by early, direct tribal outreach on all projects under development, both for projects on private land where outreach is voluntary and on projects with a regulatory requirement for tribal outreach. Multiple opportunities for project participation are available to tribes throughout a project's development, including site visits, cultural surveys, construction monitoring and special studies.



NextEra Energy Resources employees join Principal Chief Chuck Hoskin Jr. of the Cherokee Nation for his inauguration ceremony in Oklahoma

Staff coordination is conducted with respect and sensitivity to cultural concerns or needs.

Tribal community support is provided by working with tribes to identify national, regional and local community needs. NextEra Energy provides support through a scholarship program for Native American youth, administered by the American Indian Graduate Center, now known as Native Forward. From 2021-2023, 45 scholarships, totaling \$225,000, were awarded to qualified students in energy, environmental and cultural resource disciplines.

» NextEra Energy Foundation giving

The NextEra Energy Foundation, a nonprofit private organization that is funded with company profits without any cost to customers, is an integral part of our corporate philanthropy and social responsibility strategy. Our giving strategy ensures that the grants we award benefit the communities we serve, foster a collaborative business climate and demonstrate our commitment to being a good community partner.

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New Habitat for Humanity homeowner Diana Mores gets a table saw lesson from NextEra Energy Executive Vice President Mark Lemasney, while FPL Vice President Pam Rauch looks on. Habitat for Humanity is one of many community organizations supported by the NextEra Energy Foundation.

Our areas of focus are:

- » Innovation support organizations and programs that invent, inspire or invest in innovative tools and thinking.
- » Environmental stewardship develop and support

strong, multi-faceted partnerships with environmental stakeholders to support environmental education, conservation and research.

» Opportunity – support organizations and programs that help break down barriers and create opportunities for under-resourced groups, especially organizations that focus on science, technology, engineering and math (STEM) education initiatives.

» Safety – support organizations and programs that reinforce our commitment to the safety of customers, employees and the public.

Founded in 1987, the NextEra Energy Foundation has steadily increased levels of giving while also empowering our communities. In 2023, the foundation donated nearly \$13 million, including some multi-year commitments, to more than 750 organizations to support diverse and meaningful programs.

Our support includes more than \$2 million to the Florida Prepaid College Foundation in support of the Path to Prosperity scholarship program. FPL's donation will be matched dollar-for-dollar by the Florida Prepaid College Foundation and will fund two-year college scholarships for 1,000 students over the next four years for communities in need across FPL's service territory. This scholarship program aims to reduce childhood poverty and enhance economic mobility by providing a pathway to college and attainment of a college degree.

In 2023, the NextEra Energy Foundation invested nearly \$6 million in social impact programs in STEM education, workforce development, community engagement and economic development for communities in need nationwide.

We also have formed strategic partnerships with organizations to help advance these programs. These strategic partnerships include the American Heart Association, American Red Cross, Florida College Access Network, Habitat for Humanity, among others.

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Education investments

NextEra Energy has devoted a significant level of resources to ensure that our efforts within the education arena support students from all backgrounds and income strata. We recognize that an employee base with broad skills and creativity will best address the energy needs of today's world.

We focus on efforts that benefit communities in need, with a particular focus on STEM. These programs help to develop students for future success while building a highly skilled workforce for NextEra Energy and other companies. Students are introduced to a world of possibilities and placed on an educational track to acquire the capabilities to pursue careers in science and engineering. And we believe that, in many cases, these programs break down barriers and provide more opportunities.

Our support of hundreds of education programs spans national, state and local organizations and nonprofits. One of our Classroom Makeover Grants in Louisiana, for example, will help the school enhance its STEM opportunities by funding the purchase of a 3D printer, a CAD system and drones, while other portions of the grant will support a robotics curriculum.

In Florida, the annual Youth in Energy Academy, exposes students to careers in the energy industry and teaches them how to build a small generator.

We also focus on supporting educators. In 2023, we hosted a number of development opportunities at Manatee Lagoon – An FPL Eco-Discovery Center to inspire educators to learn new engaging ways to incorporate STEM into their lesson plans. Some examples include an annual sustainability symposium and a STEM workshop, where more than 30 teachers learned how to build underwater robotics using PVC pipes, propellers and circuit boards in a free kit. In Oklahoma, our STEM teacher resources include custom wind kits. Over the past three years,



White Castle High School in Louisiana received a \$50,000 Classroom Makeover grant from the NextEra Energy Foundation to support STEM education.

we have donated more than \$44,000 in wind kits to teachers to enhance their STEM classroom instruction.

» Employee community support

Our employees support many nonprofits and local community programs as part of our commitment to contribute to our communities. In 2023, NextEra Energy and our employees contributed more than \$30 million to support wide-ranging initiatives and causes that benefit the well-being of our communities. Employee giving included nearly \$4.1 million for United Way and other nonprofit organizations. Through the company's Dollars for Doers program, which awards grants in recognition of employee volunteer time, nearly \$142,000 in grants were distributed to nonprofits in 2023.

Also in 2023, NextEra Energy employees contributed nearly 55,000 hours to their local communities through companysponsored projects and personal volunteer time. Additionally, more than 220 nonprofit organizations have NextEra Energy employees serving as board members to give back to the communities we serve.

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olunteers spent Power to Care day in 2024 in Sarasota, Fla., building a meditation garden and planting landscaping, among other projects

One of our biggest community projects every year is our annual week-long Power to Care program where we volunteer to make a difference. During the 2024 event, more than 900 employees, retirees, family members and friends volunteered in communities across Florida and in Houston and San Francisco. Also as part of Power to Care, employees and their families participated in a remote project, assembling hygiene kits from their work and home locations in Colorado, Florida, Iowa, Massachusetts, Missouri, New Hampshire, Oklahoma, Texas, Washington, D.C., and Wisconsin.

» Customer care

FPL remains committed to meet Florida's growing electricity needs by delivering cost-effective, reliable energy from a diverse array of sources for approximately 5.9 million customer accounts or more than 12 million people across Florida. In 2023, FPL's smart capital investments and relentless focus on diversifying its energy mix helped keep residential customer bills below the national average.

Still, we know there are customers in need and we work closely with our customers experiencing hardship. We offer several programs designed to provide support. As an example, FPL's Care to Share program has provided financial support to customers in times of crisis, raising more than \$33 million since 1994 to help Florida families pay their electric bills. For decades, FPL has worked with hundreds of agencies to facilitate payment assistance for qualified customers. We also added a feature to Care to Share, administered by The Salvation Army and our community partners, to help fund electrical repairs to storm-damaged homes of qualifying customers.

FPL also offers programs and tools designed to educate our customers about energy efficiency and help them monitor and reduce electricity use. Programs such as our FPL Energy Analyzer on our mobile app and the FPL Energy Manager empower customers and enable them to analyze, track and better understand their energy usage. In 2023, FPL helped customers with more than 87,000 in-home energy audits and online or phone surveys to help them better manage how they consume energy. We also provide customers with a personalized plan of energy-saving tips and recommendations customized to their particular usage patterns. This includes programs and rebates that may be available for added savings.

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FPL's demand-side management efforts through 2023 resulted in a cumulative summer peak reduction of more than 5,500 MW and an estimated cumulative energy savings of about 100,000 gigawatt-hours (GWh). This has eliminated the need to build approximately 67 new 100-MW generating units.

As demand for electricity continues to escalate, NextEra Energy Resources is supporting the growing needs of C&I customers for low-cost, fast-to-deploy clean energy solutions. We assist our C&I and utility customers in developing, executing and achieving their energy goals by deploying renewables and storage. We also provide energy efficiency services, renewable energy certificates, retail and wholesale supply, and more. Using tools, such as NextEra 360[™] Energy Management Software, we help organizations turn data into actionable opportunities to improve operational efficiency, reduce costs and unlock savings.

» Supplier network diversification

NextEra Energy is committed to providing our customers with superior solutions by driving excellence in our supply chain. We have been promoting and building relationships with small and diverse businesses for over 40 years. Our data-driven decisions and smart investments in our supplier diversity and inclusion program demonstrate a relentless focus on efficiency that saves money for customers, while also enabling meaningful contributions to the economic growth of diverse businesses and the communities that we serve. In 2023, we spent* approximately:

- » \$1.1 billion with small businesses
- » \$618 million with minority-owned businesses
- » \$268 million with women-owned businesses
- » \$56 million with veteran-owned businesses
- » \$17 million with service-disabled veteran-owned businesses

* These dollars are not cumulative since one supplier may fit into more than one category.



Construction at Chicot Solar Energy Center in Lake Village, Ark.

We are focused on bolstering our supplier diversity and inclusion program because we believe it will lead to longterm economic impact and sustainability. We actively engage with local, state and national organizations and host events of our own to promote supplier diversity and inclusion. Our sponsorship and participation in outreach, community event support, supplier engagement, development, workshops and communications have helped promote the program and identify capable diverse-owned businesses to strengthen our supply chain. Our strategic partnerships help us grow and nurture supplier relationships. These organizations include the Women Business Enterprise National Council, the National Minority Supplier Development Council, the National Veteran Business Development Council, the Black Chamber of Commerce of Palm Beach County and the Florida State Minority Supplier Development Council. As a founding member of the Florida Council, we proudly support its mission to link corporations and government with minority business enterprises to foster business development and expansion.

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We are looking for small and diverse suppliers to be part of the future of NextEra Energy. We believe our supplier diversity and inclusion program reflects our commitment to excellence and fairness, while also providing affordability for our customers and meaningful contributions to the economic growth of diverse businesses and the communities that we serve.

• Human rights

We are committed to maintaining a culture that supports human rights and is consistent with our company's core values. Our commitment to human rights extends to our suppliers through both the NextEra Energy Supplier Code of Conduct and our contract language. We work with our suppliers to ensure that our equipment, including components, is produced without forced labor. Our contracts require that our solar panel and battery supplies, including components, be manufactured without the use of forced labor. Our contracts also include a commitment from our solar panel and battery suppliers to maintain a strict non-forced labor compliance program and document the supply chain from raw materials to finished products. We also hired an independent third party to review our solar panel and battery suppliers' manufacturing and supply chain traceability documents to help confirm that our products are manufactured without forced labor. Company operations do not interfere with employees' freedom of association and collective bargaining. We are committed to continued compliance with those laws and the rights of Indigenous peoples. We support compliance with federal and state laws by continuous monitoring and auditing of our internal processes, such as hiring and promotion practices.

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» Economic development

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Over the next four years, NextEra Energy plans to invest \$25 billion in communities across the country, creating significant economic benefits where we operate. In 2023, NextEra Energy paid approximately \$2.3 billion total in various state and local taxes and business fees that support local governments, police, fire, schools and other local organizations within the communities where we operate.

Of the total taxes NextEra Energy paid in 2023, we were one of Florida's top taxpayers, paying \$2.1 billion in various taxes and fees, including property taxes, sales and use taxes, gross receipts taxes and franchise fees. In property taxes alone, FPL paid more than \$784 million to Florida governments in 2023, up from \$681 million in 2022. In 2023 in Texas, where NextEra Energy Resources operates numerous renewables and battery storage projects, we paid \$80.3 million in property taxes. We also paid \$31.8 million in California. These taxes are an example of the local economic impact that our investments can bring.

In addition to supporting communities where we operate through taxes, NextEra Energy bolsters the economy by supplying energy-related products and services. One example announced in 2023 is a solar project in Kentucky. The first phase of NextEra Energy Resources' Sebree Solar Energy Center will provide Nucor Corp. with 250 MW of renewable energy. Construction on phase one, which began in 2024 using American-made Nucor steel, is scheduled to be completed in 2025. Over its 30-year lifespan, the facility is projected to contribute approximately \$30 million in additional tax revenue, which can be used for roads, schools and other public services.

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Job creation

NextEra Energy's investments also bring jobs. In Florida, FPL's PoweringFlorida™ team has worked for more than a decade with community and Florida economic development leaders to help nearly 300 companies locate or expand in Florida. Those companies created or added more than 48,000 total jobs and invested more than \$6 billion in our communities. Additionally, those job creation projects represent a potential 500+ MW in new energy load for FPL.

In 2023, PoweringFlorida helped establish 23 economic development projects that stand to create 3,126 jobs, more than \$1.5 billion in capital investments and 88 MW of additional load. These efforts helped FPL to be recognized again as a top utility in economic development in 2023. PoweringFlorida continues to provide free data tools and resources for its statewide partners. Last year, the team launched an updated version of its online resource center. The resource allows economic development partners across FPL's service area to research live data and create reports to help them market their locations.

The team also enhanced its Florida first sites program that markets industrial sites across the state to brokers and site selection consultants using data for each site, regional demographics, virtual site tours and more. Ten additional sites were added in 2023 and more will be added in 2024.

The WonderFL.com talent attraction website continues to be a valuable resource for economic development partners, local leaders and companies to help them build the talent pipeline in their communities. WonderFL sites have been viewed more than 400,000 times by more than 250,000 visitors. WonderFL received three awards in 2023 from the International Economic Development Council, MarCom International Awards and Florida Economic Development Council.

• Entrepreneur engagement

Our 35 Mules in-house innovation hub helps entrepreneurs develop their game-changing ideas into Florida-based businesses. FPL welcomed seven new startups in 2023. 35 Mules provides early-stage startups with cross-industry subject matter expertise, advanced technology solutions, business services, world-class facilities and access to Fortune 200 corporate and technology leaders.

Thirteen startups in two cohorts have graduated from 35 Mules. Companies in those cohorts earned more than \$25 million in investments and grant funding, including support from NextEra Energy Investments. The innovation hub received 227 applications in 2023 for the third cohort, tripling the demand from the last cohort. The team completed the first-ever 35 Mules employee mentoring program, funded four pitch competitions and sponsored 23 startup ecosystem partners across FPL's service area, including eMerge Americas, Edison Awards, Florida Venture Forum and Synapse Florida.

Earlier this year, NextEra Energy held its first-ever seed competition to further its support of entrepreneurs. Open to startups within cybersecurity, data and AI, carbon-emissions reduction and energy transition, the 2025 seed competition will provide the winners with the opportunity to receive a seed capital investment of up to \$1 million and the potential to work with NextEra Energy and its subsidiaries to innovate for a better tomorrow.



Employees Isabelle Friedman, left, and Aneisha Graydon, right, assist Gaida Zirkelbach and Isaac Rodriguez in 35 Mules, FPL's innovation hub

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Cool Springs Solar Energy Center in Bainbridge, Ga.

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GOVERNANCE

Our approach to sustainability engages all levels of the company from the board of directors to our employees.

Our proven track record of delivering strong financial and operational performance begins with our foundation of sound corporate governance and oversight. Our board of directors is led both by our executive chairman and a lead independent director. The board has a broad range of skills and industry knowledge, as well as diversity with respect to age, gender, race, ethnicity and specialized experience.

Together, the board has brought diverse perspectives to lead NextEra Energy to successful results and create long-term value for our shareholders and stakeholders. For more details, please refer to the NextEra Energy 2024 Proxy Statement on the investor relations section of NextEra Energy's website. The proxy includes a summary of director qualifications and experience, and the company has enhanced its disclosure of board member skills and gender in a matrix format by individual director.

» Sustainability oversight

Our approach to sustainability engages all levels of the company from the board of directors to our employees.



Canyon Wind Energy Center in Snyder, Texas

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Sustainable business practices are embedded throughout the company as we execute our long-term strategy.

Board of directors – We have fully integrated sustainability into our business strategy. Our board of directors, led by our chairman, prioritizes governance of sustainability-related risks and opportunities. During each board meeting, we review our performance, assess key risks and discuss business objectives. We also have an annual session dedicated to evaluating and validating our overall management strategy. The board's oversight of sustainability, which is exercised through the board's committees and in particular using a framework led by its governance & nominating committee, includes discussions of physical environmental risks, such as hurricanes, emissions-related government policies, incentives and regulations, emissions-reduction initiatives, renewable energy, trends and business plans, and emerging clean energy technologies, among others.

Chief executive officer (CEO) – Our chairman and CEO has ultimate responsibility for the company's sustainability performance and long-term success.

Executive leadership – Our leaders are driving our longterm growth plan and implementing our sustainability vision. They are accountable for achieving specific sustainability goals while delivering long-term value. Our executive management team manages sustainability-related risks and opportunities daily, ensuring their effect on individual business units is addressed.

Sustainability executive steering committee and

sustainability council – Comprised of key business unit representatives across the organization, the council focuses on proactively addressing sustainability issues and policies and driving strategic initiatives across the company. The



Armando Pimentel, president and CEO of FPL, John Ketchum, chairman and CEO of NextEra Energy, and Rebecca Kujawa, president and CEO of NextEra Energy Resources, address employees during a town hall.

council reports to, and receives feedback from, the executive steering committee quarterly. Twice a year, the executive steering committee chair reports to the sustainability lead tearn, made up of the executive vice president of finance and chief financial officer (CFO), executive vice president and chief legal, environmental and federal regulatory affairs officer, and executive vice president of human resources and corporate services.

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Decarbonization team – This team helps strategize and monitor NextEra Energy's progress toward eliminating CO_2 emissions from our operations. Its primary functions are to act as the company's leadership hub for executing, and when feasible, analyzing our plans to deliver a carbon-free future; coordinate feedback and ensure alignment of these plans across all business units; represent these plans both internally and externally; and identify and implement new solutions and opportunities for us to reach our goal.

Employees – By delivering on their goals and objectives, our employees are key to driving our company's sustainability efforts and delivering value to all stakeholders.

» Board committee oversight

Each board committee oversees different areas of opportunities and risks related to sustainability and communicates key findings to the full board. In particular, the board's governance & nominating committee is specifically tasked with overseeing the company's material risks that are environmental or social in nature, along with its sustainability efforts and initiatives, reviewing its environmental, social and governance (ESG) framework, and evaluating ESG trends and developments as they relate to its business activities.

Audit committee

- » Oversees compliance with legal and regulatory requirements and Code of Business Conduct and Ethics
- » Oversees external and internal auditors
- » Oversees preparation of financial statements in accordance with generally accepted accounting principles (GAAP) standards
- » Reviews and discusses with management NextEra Energy's major financial risk exposures
- » Ensures that major risks identified are reviewed by the board or a board committee

- **2024 GOVERNANCE HIGHLIGHTS**
- » Eleven of 12 directors are independent.
- » Balance of new and experienced directors.
- » Tenure of director nominees averages 5.5 years.
- » Four of 12 directors are women.

- » **Two of 12 directors** are ethnically diverse.
- » Specified retirement age for directors required.
- » Average age of directors is 62.

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COMPENSATION ALIGNMENT

Senior executive compensation is tied directly to performance that drives long-term shareholder value. Current senior executive compensation metrics include:

CUSTOMER VALUE

To emphasize the delivery of a sustainable, outstanding customer value proposition, compensation metrics include:

- » O&M costs per retail MWh
- » Capital expenditures
- Service reliability
- » Customer satisfaction scores

These metrics are intended to drive the sustainable delivery of:

- » Low bills
- » High reliability
- » Clean energy solutions
- » Outstanding customer service



To support continued efficient and reliable delivery of clean energy to our customers, operational metrics include:

» Availability metrics across the generation fleets

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 Reliability metrics for transmission and distribution



Safety is a company priority because people are our most important asset, and safety is a leading indicator of our operational performance.

» The number of OSHA recordable incidents is included to emphasize the company's focus on a zero-injury workplace and incentivize senior executive leadership on safety issues.

To support our commitment to the environment, metrics include:

» Achieving zero significant environmental violations across all of our businesses

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Governance and nominating committee

- » Oversees board composition, refreshment and diversity
- » Oversees material risks that are environmental or social in nature; provides oversight of the company's sustainability efforts and initiatives; reviews the company's ESG framework; and evaluates ESG trends and developments as they relate to the company's business activities
- » Provides political engagement oversight and review of all political contributions made by the company
- » Makes recommendations to the board on the business of the Annual Meeting of Shareholders, as well as with respect to shareholder proposals that may be considered at the annual meeting
- » Reviews the Governance Guidelines, the Related Person Transactions Policy, the content of the Code of Business Conduct and Ethics and the Senior Code, and recommends any proposed changes to the board
- » Oversees evaluation of the board

Finance and investment committee

- » Oversees capital spending and financing plans
- » Reviews financing strategies, financial policies and the use of financial instruments, including derivatives
- » Reviews energy trading and marketing operations
- » Recommends annual dividend policy
- » Reviews the company's risk management activities and exposures related to its energy trading and marketing operations
- Nuclear committee
- » Oversees safety, reliability and quality of nuclear operations
- » Reviews long-term strategies and plans related to nuclear operations

Compensation committee

- » Approves compensation program, including incentive compensation goals tied to sustainability and other goals
- » Approves selection of corporate peer group for compensation benchmarking
- » Assesses risks related to employee compensation programs



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Silver Palm Solar Energy Center in Loxahatchee, Fla

» Incentive framework

NextEra Energy's incentive compensation structure promotes our goal of achieving a carbon-free future. The annual incentive plan promotes the attainment of progress toward that goal.

Annual incentives and the company's performance shares awarded to senior executives also have goals tied to adjusted return on equity (ROE) and adjusted earnings per share (EPS) growth. NextEra Energy will only achieve our adjusted ROE and EPS growth goals by executing on our business strategy to deploy renewables at NextEra Energy Resources and executing our cost-effective solar generation expansion at FPL, which directly incentivizes our decarbonization goal. Completing the development and construction of our wind, solar and battery storage projects on schedule and on budget, as well as adding significant new wind, solar and battery storage opportunities, also are vitally important steps to reaching this goal.

In addition to the goals in our annual incentive plan and our performance shares that incentivize reaching our decarbonization goal, our executive compensation program includes goals tied to sustainability performance, a variety of which have been included as compensation metrics since 2001. For example, a portion of executive compensation is tied to customer value, employee safety and compliance with environmental regulations.

» Public policies

Since every aspect of our business is impacted by policy decisions at every level of government, it is vital for us to be involved in the political process. Our political engagement strategy helps support constructive political and regulatory environments throughout the U.S., which, in turn, should create long-term shareholder value. In Florida, a constructive regulatory environment is a key foundation to our regulated utility strategy of further improving our best-in-class customer value proposition through smart capital investments.

At NextEra Energy Resources, local, state and federal regulations govern every aspect of our renewable energy development business. Constructive political engagement has supported NextEra Energy's efforts to drive overall renewable development within the U.S., advance our corporate strategies and create long-term shareholder value.

The company believes our lobbying efforts are consistent with our corporate values and objective of being the world's leading clean energy company, which necessarily involves an evolving balance of considerations, including achieving our emissions-reduction targets. To the extent consistent with our objective, we aim for our lobbying and participation in trade associations to substantially align with pursuing strategies that are consistent with our goals.

We have established a management political expenditure committee (PEC), whose membership consists of senior employees of the company to monitor and track political contributions by the company. The PEC must provide prior written approval of contributions, among other matters, to any 501(c)(4) organizations and of specified political consulting firm engagements. Political engagement activities and policies also are reviewed periodically by legal counsel both inside and outside of the company.

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Our board's governance and nominating committee, composed entirely of independent directors, oversees our Political Engagement Policy. Among other requirements, the policy establishes clear accountability for all political engagement and for governance and nominating committee review of all political contributions made by the company, including significant trade association dues and all contributions to any entities organized under 501(c)(4) or Section 527 of the U.S. Internal Revenue Code.

We post all federal and state lobbying expenditures, significant trade association dues and contributions made by the NextEra Energy political action committee, among other pertinent information on our website. The policy also requires our executive vice president, chief legal, environmental and federal regulatory affairs officer to receive and report to the governance and nominating committee the status of annual compliance certifications from our leaders having political engagement accountabilities.

It also requires the vice president, government affairs – federal, annually to review significant trade association memberships to ensure that participation aligns with our values and strategy. Any policy positions taken by a trade association that may be in conflict with our core strategy and objectives will be reviewed with the chairman and CEO.

The company will not necessarily agree with every position taken by every trade association to which it belongs. Executives of the company often participate in positions of leadership in trade associations to help shape trade association efforts that benefit and are consistent with company goals. For more information, please access our Corporate Political Engagement Policy on the investor relations section of our website.



I.T. Young, FPL vice president and general manager, Northwest Florida, addresses more than 500 community and business leaders at the 2024 FPL Northwest Florida Economi Symposium in Miramar Beach, Fla.

» Shareholder engagement

We engage with shareholders on a regular basis and provide information through multiple channels. Our shareholder engagement efforts allow us to better understand our shareholders' priorities and perspectives and enable us to effectively address the issues that matter the most to our shareholders.

» Stakeholder engagement

NextEra Energy's stakeholders encompass employees, customers, government/agency officials, investors, rating agencies, shareholders, suppliers, consultants, environmental organizations, media, business partners and nonprofit organizations. These stakeholders have a vested interest in our company's operations, as well as management of risks and economic, environmental and social issues. We engage our stakeholders through various methods, including:

- » Analyst meetings
- » Customer account satisfaction tracking
- » Customer care center
- » Direct mail
- » Employee and customer surveys
- » Executive contact program
- » Government relations
- » Open houses
- » Outreach meetings
- » Shareholder meetings
- » Social media
- » Speaking engagements
- » Sustainability reporting analysis
- » Web
- » FPL mobile app
- » Email

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FPL crews work to restore power for customers after a major storm, reinforcing reliability across the grid.

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RISKS AND OPPORTUNITIES

We are committed to safeguarding our power networks and information from intrusions that could cause harm to our customers or operations.

Our corporate risk management committee provides oversight and support for our risk management activities. The committee consists of officers and key personnel from across the company. The committee meets four times per year and discusses risks and related mitigation activities, and performs detailed reviews of risks, as appropriate. Risks are assessed based on impact, probability and speed of onset. Representatives of the committee then meet twice a year with the risk lead team, which is comprised of the chairman and CEO, CFO, chief risk officer (CRO) and the chief legal officer. The team reviews and provides feedback on the results of the committee's work. The risk assessment activities and results are reported annually to the audit committee of the board of directors.

The corporate risk management committee has established relationships within the risk community and continuously works to ensure our risk program stays current and relevant. We engage in enterprise risk management roundtables with companies within and outside the utility industry.

CORPORATE RISK MANAGEMENT COMMITTEE



We also have an exposure management committee, which has policy oversight of the risk profiles of our energy marketing and trading business.

This committee meets monthly and is chaired by the CRO. The exposure management committee reviews market, credit and operational issues associated with energy trading and reports at least annually to the finance and investment committee of the board of directors. It also reports to the audit committee on matters of internal control and financial reporting.

Our investment decisions are rooted in realistic assumptions with appropriate sensitivity analyses, as needed, to ensure a data-driven decision-making process. The process is intended to ensure that significant risks have been identified and mitigated to the greatest extent possible.

Significant investment decisions are reviewed and approved by NextEra Energy's operating committee, which is comprised of all senior executives and other executives from the various functional departments within each of our businesses. Depending on the nature and amount of the investment, additional authorizations, up to and including approval by the board's finance and investment committee and the full NextEra Energy board of directors, may be required.

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Investments in our regulated utilities are guided through a wellestablished integrated resource planning process to determine the amount and timing of future generation needed to meet projected growth in energy load and demand. Many factors are incorporated into this planning process. Different options are evaluated, considering system economics, forecasted electric power demand, demand-side management, fuel prices, potential future environmental policies and the integration of cost-effective, clean and reliable generation, including solar and battery storage solutions. Our capital allocation process at FPL is centered on enhancing the overall customer value proposition to deliver long-term customer benefits.

Review of NextEra Energy Resources' investment decisions begins with thorough due diligence by subject matter experts from nearly 20 key functional areas. These subject matter experts, who bring deep experience, help identify and assess the commercial, financial and operational feasibility of new project investment opportunities. We also have processes in place to ensure we continue to learn from unforeseen challenges to improve future capital allocation decisions.

FPL and NextEra Energy Resources hold annual strategy sessions with business unit leadership across each organization to identify and review long-term goals, risks and opportunities. The results of these annual strategy sessions are reviewed with the board of directors to ensure key risks are identified and managed, and opportunities to enhance customer and shareholder value creation are pursued.

For the purposes of our risk management process, we do not view our dynamic environment as a discrete risk, but rather a potential stress multiplier to existing risks and opportunities already under consideration. For example, system disruption from a weather event is a long-standing risk that we have integrated into our risk-assessment process, and potential projections for more frequent storms would be a multiplier for this risk category but not necessarily broken out as an incremental, separate effect. We also recognize that weather changes may affect parts of our business in different ways. We provide more details on our approach to managing environmental risks and our strategy under **Environmental Stewardship** in this report.

» Storms, floods and other natural disasters

Physical risks are reviewed as part of our corporate risk management process, including the risks, the mitigants and our preparation for natural disasters, such as hurricanes, coastal flooding and sea levels, and increasingly severe storms. Changes in weather also can affect NextEra Energy Resources' facilities across the country. Examples in regions outside of Florida include wildfires, tornadoes, droughts, extreme temperatures, icing events and earthquakes. Our expertise and history of managing such natural disasters, especially hurricanes in Florida, provide us with the skills and capabilities to remain focused on safety, execution and the importance of providing an essential service to our customers during these events.

FPL continues to build a stronger, smarter and more stormresilient energy grid that improves reliability in good weather and bad, and enables faster power restoration following extreme weather events. We were one of the early adopters of smart grid devices. Today, FPL has approximately 6 million smart meters and more than 200,000 intelligent devices. We collect about 1 billion data points daily from these devices and use predictive analytics and algorithms that we developed and patented. The data is used to identify potential problems so we can fix them before our customers are interrupted and crews are dispatched.



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*Data as of year-end 2023

17.000 MILES

of vegetation

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13 MILLION+

outages

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Our storm secure underground program has brought underground power lines to nearly 2,000 neighborhoods throughout Florida.

Not having to dispatch a vehicle helps reduce our carbon footprint and operating costs. These intelligent devices can automatically redirect power, self-heal and lower service disruptions for customers. Providing better reliability contributes to our overall customer satisfaction.

In 2023, PA Consulting honored us with its Outstanding Resiliency Award, recognizing our work to build a resilient energy grid that can better withstand day-to-day conditions and severe weather.

FPL continues to make significant progress in our hardening journey by building the grid of the future. We expanded our storm secure underground program, which has now brought underground power lines to nearly 2,000 neighborhoods throughout Florida. By minimizing one of the leading causes of outages — trees and vegetation making contact with overhead power lines — this program is improving system resiliency during hurricanes and day-to-day, too.

Undergrounding neighborhood power lines is one of FPL's many significant investments in strengthening the energy grid against severe weather.

The deployment of innovative technology to help prevent outages and shorten restoration times when outages occur has enabled FPL to improve reliability and resiliency. Investments in the FPL system include:

- » Hardening or undergrounding power lines to better withstand higher winds, enhancing service reliability and resiliency
- » Replacing wood transmission line structures with concrete or steel, maintaining vegetation along more than 17,000 miles of power lines each year and inspecting all 1.3 million power poles every eight years

» Installing more than 215,000 intelligent devices that prevent power outages and shorten restoration times by automatically redirecting power, self-healing and minimizing customers affected, resulting in more than 13 million outages avoided since 2011

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» Using drones equipped with AI, machine learning and geospatial data so flights are fully autonomous, as well as developing in-house image recognition software to spot faulty equipment and prevent outages

As a result of FPL's smart investments and continuing efforts to improve the energy grid, we provided the most reliable electric service in company history in 2023. And over the past two decades, FPL customers have benefited from a remarkable 45% improvement in reliability.

We have determined that near-term risk to our operations and facilities, with regards to sea-level rise and flooding, is low. Our Florida nuclear facilities are elevated 20 feet above sea level to protect against flooding and extreme storm surge. We expect to continue to make additional resiliency and reliability investments over the coming decades to mitigate any potential impacts to our system.

Mitigation actions taken to date include:

- » Installing pumps, flood control structures, monitoring sensors and raised equipment in high-risk flood zones
- » Designing our substation yards to meet the Federal Emergency Management Agency's 100-year flood elevations
- » Deploying mobile substations and transformers, along with other equipment, that can be used to respond to flood or storm events
- » Hardening underground structures and using above ground equipment in high-risk flood zones

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» Deploying innovative technology at locations more susceptible to storm surge, such as a temporary AquaDam we installed at one of FPL's coastal substations in north Florida

Our experience and history of preparing and responding to hurricanes and other natural disasters in Florida provide us with the skills and capabilities to remain focused on safety, execution and the importance of providing an essential

service to our customers during extreme weather events. Our storm-hardening investments continue to create value for our customers. In 2023, we responded to Hurricane Idalia, which affected nearly 200,000 FPL customers after making landfall as a major hurricane in Florida's Big Bend region.

For FPL's restoration workforce of 12,000 people, Idalia brought a variety of challenging conditions, including trees toppled by the hurricane's destructive winds. In addition to Idalia, the FPL team responded to several other unusual weather events in 2023, including:

» In April, 25.6 inches of rain fell on Broward County in 12 hours, causing significant flooding and complicating power restoration.

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- » In June, severe weather and flooding affected 80,000 customers in Northwest Florida.
- » In November, a rare non-tropical low-pressure system affected more than 250,000 customers in the Florida Peninsula, all of whom were essentially restored within one day of the storm exiting Florida.

Named or unnamed, each of the storms FPL faced in 2023 further highlighted the importance of strengthening the grid to ensure its resilience against Mother Nature's worst. Our investments helped us respond faster and reduced outage times, while also helping avoid significant economic loss throughout FPL's service area and across the state.

» Emergency preparedness

Preparedness and crisis management are part of what we do as a company. We monitor and prepare for the unexpected, which involves putting teams in place to regularly test our systems, operations and people. Part of this effort includes conducting drills throughout the year so that the company is ready to respond to all types of emergencies - whether it is a storm, cyber event, oil spill, capacity shortfall or a global pandemic.

This commitment to preparing for the unexpected and building our plans based on lessons learned, helps us to safely and quickly respond to emergencies to lessen the potential effect to our customers and company - both in the short term and long term.

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As part of the company's commitment to preparedness, FPL conducts an annual week-long storm drill, which tests the response of employees to a hypothetical hurricane. These drills, which traditionally include local first responders, as well as state and federal officials, provide opportunities to test our processes, train our teams, and demonstrate our commitment to continuous improvement and our local and state partnerships, which are critical to returning life to normal in the aftermath of a storm. Every year, our drills push us to improve our response to both natural and man-made disasters. During the simulated exercises, FPL employees are evaluated on response and restoration efforts related to operations, logistics, communications and customer service, among other areas.

The FPL Distribution Control Center is a state-of-the-art, Category 5-rated building that enhances FPL's ability to respond to natural disasters, as well as efficiently monitor thousands of smart devices and other equipment around the clock to prevent outages before they occur and to quickly respond and restore power when they do happen.

FPL has improved storm preparation and response capabilities by:

- » Hardening or strengthening nearly all main power lines serving critical community facilities and services, such as police and fire stations, hospitals and 911 centers. In addition to being more storm-resilient, main power lines that have been hardened perform 50% better in day-to-day operations than those that are not hardened, which means fewer outages
- » Improving communication systems and capitalizing on smart grid technology to ensure efficient and accurate restoration information is delivered to customers
- » Providing customers the ability to directly report a downed power line using smartphone technology, which speeds efforts to restore power

» Nuclear safety

Our nuclear fleet is a critical part of our generation mix and one of the most cost-effective fleets in the industry, driven by a focus on innovation, lowering costs and commitment to excellence. Nuclear safety is paramount to our business operations, and we have robust safety measures across our nuclear fleet. The U.S. Nuclear Regulatory Commission maintains and tracks a set of performance indicators as objective measures of nuclear safety performance for commercial U.S. nuclear plants.

These indicators monitor the performance of initiating events, safety systems, fission product barrier integrity, emergency preparedness, occupational and public radiation safety, and physical protection security. Our plants are designed to withstand physical attacks, as well as earthquakes, hurricanes and other natural events stronger than ever recorded in their respective regions.

In collaboration with the nuclear industry, we created regional response centers that house vital equipment, located away from nuclear sites, that can be brought into any of our nuclear plants in response to a natural disaster at a site. We have made significant upgrades to our nuclear facilities, including:

- » Installed high-capacity pumps to provide additional backup cooling water for safety systems
- » Pre-staged additional backup equipment, such as diesel generators, on-site and located several additional feet above sea level
- » Confirmed the ability of our plants to withstand extreme natural events, such as earthquakes, flooding and hurricanes



nployee Derek Hung is one of our nuclear engineers at the Point Beach Nuclea ower Plant in Two Rivers, Wis.

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Employees Ray Naranjo, left, and Malcolm Richardson participate in the company's 2023 cyber security drill.

Our highly trained plant operators are empowered to safely shut down the plant in a controlled and deliberate process, if necessary. In addition, we require one full week of training every six weeks for plant operators to prove their ability to safely operate the plant in a variety of worst-case scenarios that include earthquakes, severe storms, flooding, loss of power and loss of reactor core cooling.

» Cybersecurity

We take security seriously at NextEra Energy — both at our facilities and online. We are committed to safeguarding our power networks and information from intrusions that could cause harm to our customers or operations. Our cybersecurity approach includes the implementation of a monitoring program for computers, systems, applications and data networks. It also includes drilling our cyber incident response and recovery processes, as well as actively fostering a company culture that prioritizes cybersecurity and educates our employees about the importance of practicing good cyber habits — both at work and at home.

NextEra Energy hosts an annual cybersecurity drill with participation from federal agencies and the board of directors to test the readiness of our organization to respond to a cyber incident. FPL also participates with other electric utilities across the country in the North American Electric Reliability Corporation's (NERC) biennial GridEx exercise and in industry forums, such as Electricity Subsector Coordinating Council and NERC activities. During these drills and exercises, the company captures key lessons learned to help further safeguard our systems.

As part of our education efforts, employees complete an annual cybersecurity and data privacy training course focused on building techniques for maintaining cyber awareness. We also continuously train our employees and contingent workers in security awareness with regular phishing awareness testing.

In addition, various leading third parties assess the company's alignment with the U.S. Department of Energy's Cyber Capability Maturity Model standard, which is the predominant cybersecurity framework for the U.S. electric utility industry.

When it comes to cybersecurity, all of our employees and business leads are personally accountable for identifying and protecting our systems and information. NextEra Energy's audit committee receives regular reports on the key cyber risks facing the company from a representative of the corporate risk committee. The committee also receives frequent reports from the company's internal auditor about the results of regular cybersecurity reviews and information security governance. NextEra Energy's board of directors receives an annual cybersecurity report from the company's chief information officer and vice president of IT infrastructure and cybersecurity.

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Employee Gaby Vazquez works at our Distribution Control Center, a state-of-the-art, Category 5-rated building in West Palm Beach, Fla., that enhances FPL's abilities to respond to natural disasters.

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AWARDS AND RECOGNITIONS

2024:

- » NextEra Energy was once again recognized on Fortune's list of "Most Admired Companies" in the electric and gas utilities industry.
- » NextEra Energy was named to Newsweek's list of America's Greatest Workplaces, as well as its lists for America's Most Responsible Companies and America's Greatest Workplaces for Diversity.
- » NextEra Energy was listed as one of Forbes 2024 America's Best Large Employers, marking the seventh time we have received this recognition.
- » NextEra Energy was named as a VETS Indexes 4 Star Employer. This award highlights our ongoing commitment to recruiting, hiring, retaining, developing and supporting veterans and the military community.
- » NextEra Energy received the Business Group on Health's Best Employers Award for Excellence in Health & Well-Being for advancing employee well-being through comprehensive, innovative benefits and initiatives. This is the third year in a row that NextEra Energy has received this award.
- » NextEra Energy was ranked first for Best CEO, Best CFO, Best Investor Relations program, Best ESG program, Best Company Board and Best Investor/Analyst Event in the utility sector on the Institutional Investor's All-America Executive team 2024 survey.

2023:

- » NextEra Energy received the U.S. Department of Labor's HIRE Vets Platinum Medallion award for our excellence in hiring and retaining veterans. The company has been honored for its work with veterans every year since 2018.
- » FPL was recognized by the Southeastern Electric Exchange's Industry Excellence Awards Program with four awards, including the prestigious Chairman's Award for the FPL Environmental North Florida Resiliency Connection. The Chairman's Award honors the one project deemed most outstanding of all category winners. FPL was recognized in environmental, customer service and billing, substation and training categories.
- » FPL won PA Consulting Group's ReliabilityOne™ Outstanding Reliability award in the Southeast Region for the 10th year in a row.
- » NextEra Energy Resources received the Outstanding Lessee of the Year Award from the Colorado State Land Board for demonstrating superior stewardship, working cooperatively with staff and helping generate revenue for beneficiaries, including public schools.



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We are committed to doing our part to deliver a clean energy future that provides value for our customers, supports our communities and empowers our teams.

We are making long-term strategic investments to build a business that is resilient and able to deliver for customers and shareholders alike. NextEra Energy's goal to reach a carbon-emissions-free future is built on a foundation of providing cost-effective solutions for our customers. We recognize that achieving this goal is contingent upon several key assumptions, including the ability to do so without any incremental costs to our customers.

We believe NextEra Energy has the best team in our industry to accomplish our goal. Our FPL team is dedicated to delivering reliable, low-cost electricity to help make Florida an even better place to live. Our NextEra Energy Resources team brings an entrepreneurial mindset to every endeavor, so we can help every customer be even more competitive in their own industries.

The role of power in the national economy has never been more vital. The market opportunity, which began years ago



Dania Beach Battery Energy Storage Center in Fort Lauderdale, Fla.

as an effort to modernize existing power infrastructure, has expanded to include an urgent need to power returning industries and emerging demand for the digital economy. Sitting in the center of this market evolution is NextEra Energy. We are committed to doing our part to deliver a clean energy future that provides value for our customers, supports our communities and empowers our teams.

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Sustainability Accounting Standards Board (SASB) Metrics

SASB topic	SASB accounting metric	2022	2023	Comments
	 Gross global scope 1 emissions Percentage covered under emissions-limiting regulations Percentage covered under emissions-reporting regulations 	1, 41,354,723 metric tons CO ₂ e 2, 0,73% 3, 100%	1. 41,323,533 metric tons carbon dioxide equivalent (CO $_2$ e) 2. 0.21% 3. 100%	NextEra Energy conducts business under regulatory regimes that require CO_2 rather than CO_2e reporting. Number differs from other reported areas due to reporting in CO_2e vs. CO_2 . CO_2e figure includes emissions data for NextEra Energy-owned power plant sites, as well as joint ownership sites. Data for the joint ownership sites were adjusted to account for the company's ownership share only.
	Greenhouse gas (GHG) emissions associated with power deliveries	2,441,289 metric tons CO ₂ e	2,008,215 metric tons CO ₂ e	Values represent additional CO ₂ e from contracted power purchase agreement and power purchased to serve FPL customers.
Greenhouse gas emissions and energy resource planning	Discussion of long-term and short- term strategy or plan to manage scope 1 emissions, emissions reduction target, and analysis of performance against those targets	Discussion within report	Discussion within report	See discussion in the following sections of this report: A letter from our chairman and CEO NextEra Energy: America's electricity leader Environmental stewardship - Carbon footprint reduction Appendix B: Task Force on Climate-Related Financial Disclosures (TCFD)
	 Number of customers served in markets with renewable portfolio standards (RPS) Percentage fulfillment of RPS target by market 	See comments	See comments	FPL serves approximately 5.9 million customer accounts in Florida. Florida does not have a state RPS. NextEra Energy Resources is a wholesale power generator for customers across the U.S. that includes utilities, retail electricity providers, power cooperatives, municipal electric providers and large industrial companies. NextEra Energy Resources operates in 15 states with mandatory RPS, four states with clean energy standards, three states with clean energy goals and an additional six states with RPS. ¹
Renewable portfolio goals and air quality	Air emissions of the following pollutants: 1. Nitrogen oxides (NOx), excluding nitrous oxide (N ₂ O) 2. Sulfur oxides (SOX) 3. Particulate matter (PM 10) 4. Lead (Pb) 5. Mercury (Hg)	1. 8,285 metric tons 2. 1,017 metric tons 3. 671 metric tons 4. 0.26 metric tons 5. 0.03 metric tons	1. 7,423 metric tons 2. 454 metric tons 3. 667 metric tons 4. 0.03 metric tons 5. 0.01 metric tons	Data includes emissions for NextEra Energy-owned power plant sites, as well as joint ownership sites. Data for the joint ownership sites was adjusted to account for the company's ownership share only. Data does not include emissions from cooling towers and auxiliary equipment, as this represents emissions that are considered de minimis. SOx is reported as sulfur dioxide (SO ₂), NOx and SO ₂ numbers differ from other reported areas due to reporting in metric tons versus short tons.
	Percentage of each in or near areas of dense population	See comments	See comments	All power plants are near areas of dense population based on the definitions of near and dense.

1) Source: https://www.dsireusa.org

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Sustainability Accounting Standards Board (SASB) Metrics

SASB topic	SASB accounting metric	2022	2023	Comments
	 Total water withdrawn Total water consumed, percentage of each in regions of high- or extremely high-baseline water stress 	 7,941,878 thousand cubic meters; 0.0012% 126,319 thousand cubic meters; 0.08% 	 7,900,212 thousand cubic meters; 0.0010% 114,373 thousand cubic meters; 0.0716% 	In 2023, NextEra Energy operated or had ownership share of 25 power generating sites across the U.S. that use water, but only one site is located in regions of high- or extremely high-water stress. Nearly 77% of the water we withdrew in 2023 came from saltwater sources. Water metrics reported reflect use for plant operations and use associated with decommissioning or closure of generating facilities. Water numbers differ from other reported areas due to the use of thousand cubic meters vs. billions gallons.
Water management	Number of incidents of non- compliance associated with water quality and/or quantity permits, standaros and regulations	0	0	
	Description of water management risks and discussion of strategy and practices to mitigate those risks	Description within report	Description within report	See discussion in the following sections of this report: Environmental stewardship - Water conservation
	Amount of coal combustion residuals (CCR) generated, percentage recycled	140,524; 130%	58,642.18; 199.6%	In 2022 and 2023, NextEra Energy did not operate any facilities that generated CCR but has a co-owner share of two that do. In addition, NextEra Energy has been beneficially reusing/recycling CCR material at a facility that no longer generates CCR material, resulting in a greater than 100% recycling number.
Coal ash management	Total number of CCR impoundments, broken down by hazard potential classification and structural integrity assessment	4	4	NextEra Energy has interest in four CCR impoundments, with two of these impoundments undergoing closure. While there are three surface impoundments that are regulated under the federal CCR regulation found at 40 CFR 257.50-107, there are four impoundments that meet the broader definition in 40 CFR 257.2 referenced within the SASB standards. Each has been ranked using the Environmental Protection Agency (EPA) hazard potential classification. There are one Low Hazard, two Significant Hazard and one High Hazard. All four had the highest structural integrity assessment rating of satisfactory in 2022 and 2023.

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Sustainability Accounting Standards Board (SASB) Metrics

SASB topic	SASB accounting metric	2022	2023	Comments
	Average retail electric rate for 1. residential 2. commercial 3. industrial customers	FPL retail electric rates: 1. \$0.1345/kilowatt-hour (kWh) 2. \$0.1075/kWh 3. \$0.0857/kWh	FPL Retail electric rates: 1. \$0.1492/kWh 2. \$0.1138/kWh 3. \$0.0867/kWh	
Energy affordability	Typical monthly electric bill for residential customers for 1. 500 kWh 2. 1,000 kWh of electricity delivered per month	FPL: 1. \$64.97 2. \$120.67	FPL: 1. \$72.57 2. \$135.40	
	Discussion of impact of external factors on customer affordability of electricity, including the economic conditions of the service territory	Discussion within report	Discussion within report	See discussion in the following sections of this report: NextEra Energy: America's electricity leader Employees, customers and communities - Customer care Employees, customers and communities - Economic development

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Sustainability Accounting Standards Board (SASB) Metrics

SASB topic	SASB accounting metric	2022	2023	Comments
Workforce health and safety	 total recordable incident rate (TRIR) fatality rate near miss frequency rate (NMFR) 	1. 0.31 2. 0.00 3. NA	1. 0.24 2. 0.00 3. NA	NextEra Energy does not track NMFR in a comparable manner as SASB guidelines. OSHA recordable rate (TRIR) is the metric used in senior leadership compensation goals; goal for senior leadership is top-decile performance.
End-use	Percentage of electric utility revenues from rate structures that 1. are decoupled 2. contain a lost revenue adjustment mechanism (LRAM)	NA	NA	
efficiency and demand	Percentage of electric load served by smart grid technology	99%	99%	
	Customer electricity savings from efficiency measures by market	Discussion within report	Discussion within report	See discussion in the following sections of this report: NextEra Energy: America's electricity leader Employees, customers and communities - Customer care
	Total number of nuclear power units, broken down by U.S. Nuclear Regulatory Commission (NRC) Action	All eight nuclear power units are 'licensee response' classification under U.S. NRC Action	All eight nuclear power units are 'licensee response' classification under U.S. NRC Action	U.S. Nuclear Regulatory Commission Action Matrix
Nuclear safety and emergency management	Description of efforts to manage nuclear safety and emergency preparedness	Description within report	Description within report	See discussion in the following section of this report: Bisks and opportunities - Nuclear safety
	Number of incidents of non- compliance with physical and/ or cybersecurity standards or regulations	Description within report	Description within report	See discussion in the following section of this report: Risks and opportunities - Cybersecurity

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APPENDIX A

Sustainability Accounting Standards Board (SASB) Metrics

SASB topic	SASB accounting metric	2022	2023	Comments
Grid resiliency	 System Average Interruption Duration Index (SAIDI) System Average Interruption Frequency Index (SAIFI) Customer Average Interruption Duration Index (CAIDI), inclusive of major event days 	FPL: 1. 47.1 2. 0.85 3. 55.48	FPL: 1. 44.5 2. 0.71 3. 0.62	Metric is exclusive of major event days and is based on how it's reported to Florida Public Service Commission (FPSC) for all of power delivery (transmission and distribution).

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Task Force on Climate-related Financial Disclosures (TCFD)

Section	Recommended disclosure	NextEra Energy response	Additional information
Governance	Describe the board's oversight of climate-related risks and opportunities.	The entire NextEra Energy board of directors, led by our chairman and guided by the board's governance & nominating committee, has oversight of climate-related risks and opportunities, including their impacts on our strategy. The board assesses the impacts of environmental risks on our future growth, as well as how we prepare our business to adapt to climate-related risks. In particular, the governance & nominating committee is specifically tasked with overseeing the company's material risks that are environmental or social in nature, along with its sustainability efforts and initiatives, reviewing its ESG framework, and evaluating ESG trends and developments as they relate to its business activities.	<u>Governance - Sustainability oversight</u>
	Describe management's role in assessing and managing climate- related risks and opportunities.	Our executive management team is responsible for day-to-day management of climate-related risks and opportunities, as well as their potential effects on the management and operations of individual business units. Our approach to sustainability engages all levels of the company from the board of directors to our employees. Sustainable business practices are embedded throughout the company as we execute our long-term strategy.	Governance - Sustainability oversight Risks and opportunities
	Describe the climate-related risks and opportunities identified over the short, medium and long term.	Climate-related risks and opportunities influence our strategy across all of our businesses over the short term (less than five years), medium term (five to 10 years) and long term (greater than 10 years).	NextEra Energy: America's electricity leader Risks and opportunities
Strategy	Describe the impact of climate- related risks and opportunities on the businesses, strategy and financial planning.	As we respond to our customers' demands for emissions-free and renewable energy, climate-related risks and opportunities have influenced our financial plan for capital expenditures, acquisitions and revenues. Climate-related risks and opportunities have influenced our financial plan for capital expenditures, acquisitions and revenues in order to respond to our customers' demands for clean and renewable energy. This has influenced our capital plan (executing our significant renewable energy deployment and grid-hardening initiatives), our acquisitions (acquiring Gulf Power, now known as FPL Northwest FL), and employing our strategy of advancing affordable, reliable and clean energy and making smart infrastructure investments. All of these, in turn, affect our revenues (generating revenues on those capital expenditures).	2023 CDP Report
	Describe the resilience of the organization's strategy, laking into consideration different climate- related scenarios, including a 2 degree Celsius or lower scenario.	Our 2045 zero-carbon-emissions analysis took into account assumptions around economics, policy, regulatory and technology. According to the Intergovernmental Panel on Climate Change (IPCC), 1.5-degree scenario pathways require a completely decarbonized electricity sector by 2050. By achieving our zero-carbon-emissions goal by 2045, we will contribute to a sustainable, carbon-free future.	2024 FPL Ten-Year Site Plan Zero Carbon Blueprint 2023 CDP Report

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Task Force on Climate-related Financial Disclosures (TCFD)

Section	Recommended disclosure	NextEra Energy response	Additional information
	Describe the processes for identifying and assessing climate- related risks.	Our approach to risk management starts with a strategic focus on preparedness and a disciplined capital allocation process. Preparedness, crisis planning and risk management are part of our culture. Climate-related risks that may impact our business include current/emerging regulations, technology, legal, market and acute/chronic physical risks.	Risks and opportunities Climate-related risks that may impact our business 2023 CDP Report
Risk management	Describe the processes for managing climate-related risks.	Our chairman and CEO, chief risk officer and executive management are responsible for executing our long-term strategy, while also monitoring climate-related opportunities and risks related to our strategy. Our corporate risk management committee provides oversight and support for our risk management activities.	Risks and opportunities
	Describe how processes for identifying, assessing and managing climate-related risks are integrated into the overall risk management process.	For the purposes of our risk management process, we do not view climate-related risks as a discrete impact, but rather a potential stress multiplier to existing risks and opportunities that we monitor very closely and have worked to mitigate for a long time.	Bisks and opportunities
Metrics & targets	Disclose the metrics used to assess climate-related risks and opportunities in line with strategy and risk management processes.	 The business metrics we use to assess climate-related risks and opportunities include our progress against each business unit's goals. At FPL, these include our service reliability metrics, our power plant availability metrics and our progress toward our CO₂-emissions-rate-reduction goal. At NextEra Energy Resources, this includes our progress on completing the development of our wind, solar and storage projects on schedule and on budget, as well as adding significant new wind and solar opportunities to our backlog to support future growth. Our CO₂-emissions-reduction goal includes clear interim emissions-reduction targets, aiming for a 70% reduction in electric generation intensity by 2025, 82% by 2030, 87% by 2035, 94% by 2040, and reaching 100% by no later than 2045. We recognize that achieving this goal is contingent upon several key assumptions, including the ability to do so without any incremental costs to our customers. 	Environmental stewardship Zero Carbon Blueprint Investor conference Our commitment to our goal Risks and opportunities
	Disclose scope 1, 2 and, if appropriate, 3 GHG emissions and related risks.	Our scope 1, 2 and 3 emissions are verified by an independent third party and available in Appendix E (Emissions Data and Third- Party Emissions Assurance Statement) of this report. We also participate in the CDP (formerly known as the Carbon Disclosure Project) survey.	Appendix A: Sustainability Accounting Standards Board (SASB) Metrics Appendix E: Third-Party Verification Statement
	Describe the targets used to manage climate-related risks and opportunities and performance against targets.	As we implement our carbon-emissions-reduction strategy, our goal is to eliminate scope 1 and scope 2 carbon emissions from our operations by no later than 2045, beginning with a 70% reduction in our CO ₂ rate by 2025.	Environmental stewardship Zero Carbon Blueprint

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Climate-related risks that may affect our business

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Climate change risk type	Application to our businesses	
Current/emerging regulation	Our operations are subject to complex and comprehensive federal, state and other regulations. Current and emerging regulations are addressed in risk management and business planning. As an example, under a Florida law enacted in 2019, FPL must file a long-term Storm Protection Plan that details how it plans to continue to build a stronger, smarter and more storm-resilient grid in the years ahead. The Storm Protection Plan and subsequent FPSC rules regarding cost recovery mechanism are examples of current regulation that address risks related to the environment and severe weather events and impact how FPL receives cost recovery for its storm-hardening activities.	
Technology	Technology developments are reviewed as part of our corporate risk assessment and strategic planning processes. We are always focused on innovation and exploring new technologies. Being innovative and having a strong commitment to continuous improvement is at the heart of who we are as a company. From state-of-the-art renewable energy solutions and leading-edge battery storage systems to smart grid technology and drones equipped with artificial intelligence, we're making significant investments in innovative, advanced technologies to do what's right on behalf of our customers, shareholders and other stakeholders. Transition risks related to changes in the price and availability of technology are some of the environment risks that we consider in our analyses. Based on our ongoing analysis of the long-term potential of low-cost renewables, we remain confident that wind, solar and battery storage will help reduce costs for customers and help achieve our future CO ₂ -emissions-reduction goal by no later than 2045.	
Legal	While FPL's generation portfolio emits GHGs at a lower rate than most of the U.S. electric power sector, its results of operations could be impacted to the extent that new federal or state laws or regulations impose any new GHG emissions limits or a price on CO ₂ emissions. To address this potential risk, FPL's integrated resource planning and annual Ten-Year Site Plan filing with the FPSC have included CO ₂ cost projections since 2007. On the other hand, we believe that any such new laws or regulations likely would increase the demand for NextEra Energy Resources' clean energy products and services.	
Market	Investments by FPL are guided by a well-established integrated resource planning process to determine the amount and timing of future generation needed to meet projected growth in energy load and demand. Market climate-related risks are incorporated into this planning process and different options are evaluated taking into account system economics, forecasted electric power demand, demand-side management, fuel prices, potential future environmental policies and the integration of low-cost, clean and reliable generation, including solar and energy storage solutions. We also look at the impact of federal and state energy efficiency codes and standards. To the extent market forces drive demand for renewable energy, we believe that should only increase the opportunities available for NextEra Energy Resources.	
Acute/chronic physical	Our risk management process includes a review of physical environmental risks. Global environmental changes could produce unusual variations in temperature and weather patterns, resulting in more intense, frequent and extreme weather events, abnormal levels of precipitation and, particularly relevant to FPL, changes in sea level. FPL operates in the east and lower west coasts of Florida and in Northwest Florida, areas that historically have been prone to severe weather events, such as hurricanes. Throughout our history of managing the impacts of hurricanes and natural disasters in Florida, we have remained focused on safety, execution and the importance of providing an essential service to our customers during these events. Our continued investments and preparation at FPL have resulted in building a stronger, smarter and more resilient energy grid that has improved reliability in all weather conditions, while enabling faster power restoration following extreme weather events. Since 2006, FPL has made significant investments in strengthening the energy grid to make it more resilient to severe weather. The deployment of innovative technology to help prevent outages and shorten restoration times when outages occur has enabled FPL to lower operating costs and improve reliability and resiliency.	

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EEI ESG/Sustainability Quantitative Metrics

Parent Company: NextEra Energy, Inc. (NextEra Energy)

Principal Operating Companies: FPL and NextEra Energy Resources. (Prior to merger into FPL, Gulf Power Company formerly was a principal operating company and data provided is for 2020-2021 only.)

Portfolio	2005	2021	2022	2023
Owned Net Generation Capacity (MW) ⁽¹⁾				
Coal	915	717	717	717
Natural gas [∞]	22,515	26,030	25,683	25,701
Nuclear	4,015	5,795	5,795	5,795
Oil	1,316	964	855	855
Total Renewable Energy Resources	4,069	23,068	26,429	30,683
Hydroelectric	361	0	0	0
Landfill gas	0	3	3	3
Solar	148	6,548	7,535	10,659
Wind	3,192	16,517	18,891	20,147
Other	368	0	0	0
Owned Net Generation (MWh)				
Coal	6,065,258	4,439,180	1,748,013	471,887
Natural gas	59,752,003	99,680,103	104,913,929	108,561,043
Nuclear	29,745,644	46,943,053	50,458,336	46,810,633
Oil	23,828,305	293,419	698,467	263,830
Total Renewable Energy Resources	9,385,224	69,932,925	75,053,662	82,651,231
Hydroelectric	1,811,409	0	0	0
Landfill gas	0	21,259	22,376	20,656
Solar ⁽⁸⁾	275,393	15,232,598	15,199,596	19,798,629
Wind	7,298,422	54,679,068	59,813,690	62,831,947
Capital Expenditures and Energy Efficiency (EE) ⁽⁴⁾				
Annual Capital Expenditures (billions)	\$2.5	\$15.9	\$19.0	\$25.1
Incremental Annual Electricity Savings from EE Measures (MWh)	Form EIA-861	Form EIA-861	Form EIA-861	Form EIA-861
Incremental Annual Investment in Electric EE Programs (thousands)	Form EIA-861	Form EIA-861	Form EIA-861	Form EIA-861
Retail Electric Customers				
Commercial	473,207	636,044	641,613	642,772
Industrial	20,392	12,769	14,094	15,625
Residential	3,859,377	5,036,950	5,113,455	5,179,816

Solar capacity numbers for 2021, 2022 and 2023 include 75 MW of non-incremental thermal solar. Net generation capacity is net ownership interest in plant(s) capacity.
 Sonar natural gas plans is new the ability to use of for additorial the flashibity in 2021, approximately 67% had dual-fuel capacity.
 Sonar natural gas plans is new the ability to use of for additorial the flashibity in 2021, approximately 67% had dual-fuel capacity.
 Sonar natural gas plans is new the ability to use of for additorial the flashibity in 2021, approximately 67% had dual-fuel capacity.
 Solario a review of 2021 generation data, a discretary new should not had the PL. This has been adjusted and accompanying metrics updated.

4) Per NextEra Energy 10-K filings

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EEI ESG/Sustainability Quantitative Metrics

Parent Company: NextEra Energy, Inc. (NextEra Energy)

Principal Operating Companies: FPL and NextEra Energy Resources. (Prior to merger into FPL, Gulf Power Company formerly was a principal operating company and data provided is for 2020-2021 only.)

Emissions ⁽⁵⁾	2005	2021	2022	2023
Carbon Dioxide (CO ₂) ⁽⁶⁾				
Owned Generation CO ₂ Emissions (tons)	54,270,781	46,614,994	45,459,525	45,503,388
Owned Generation CO ₂ Emissions Intensity (Ibs/Net MWh)	843	427	390	381
Total Owned Generation CO ₂ Emissions (MT)	49,233,638	42,288,462	41,251,837	41,280,028
Total Owned Generation CO ₂ Emissions Intensity (MT/Net MWh)	0.260	0.194	0.18	0.17
Non-Generation Carbon Dioxide Equivalents (CO ₂ e) Emissions of Sulfur Hexafluoride $(SF_{e})^{\eta}$				
Total CO_2e emissions of SF_8 (MT)		19,579	16,479	9,199
Leak rate of CO_2e emissions of SF _e (MT/Net MWh)		0.000088	0.00007	0.00004
Nitrogen Oxidos (NOx)				
NOx Emissions (tons)	55,275	11,601	9,130	8,183
NOx Emissions Intensity (lbs/Net MWh)	0.86	0.11	0.08	0.07
Total NOx Emissions (MT)	50,145	10,525	8,285	7,423
Total NOx Emissions Intensity (MT/Net MWh)	0.0002651	0.0000476	0.00004	0.00003
Sulfur Dioxide (SO ₂)				
SO ₂ Emissions (tons)	121,480	926	1,120	500
SO ₂ Emissions Intensity (lbs/Net MWh)	1.89	.008	0.01	0.00
Total SO ₂ Emissions (MT)	110,205	840	1,017	454
Total SO ₂ Emissions Intensity (MT/Net MWh)	0.000583	0.000004	0.000004	0.000002
Mercury (Hg)				
Hg Emissions (kg)	281	45	28.5	7.04
Hg Emissions Intensity (kg/Net MWh)	0.0000022	0.0000002	0.00000012	0.0000003

5) NextEra Energy conducts business under regulatory regimes that recure CO₂ rather than CO₂ eraporting. As a result, metrics may differ throughout the report in areas that report CO₂ from power generation only This data includes emissions data for NextEra Energy power plant sites, as well as joint ownership sites

Data for the joint ownership sites were adjusted to account for the company's ownership share only.

6) Purchased power is considered minimal, as this would make up less than 1% of emissions profile and is excluded from the EEI template.

As reported to the EPA in accordance with EPA's GHG Reporting Program (40 CFR Part 98, Subpart DD)

8) 2005 emissions data shown as actual 2005 emissions inventory, unadjusted for acquisitions or divestitures made since 2005

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EEI ESG/Sustainability Quantitative Metrics Parent Company: NextEra Energy, Inc. (NextEra Energy) Principal Operating Companies: FPL and NextEra Energy Resources.

Resources	2005	2021	2022	2023
Human resources				
Total number of employees	12,400	15,017	15,300	16,800
Percentage of women in total workforce	Not reported	24%	25%	25%
Percentage of minorities in total workforce	Not reported	39%	41%	41%
Total number on board of directors	11	13(9)	12	13
Percentage of women on board of directors	9%	15%	23%	38%
Percentage of minorities on board of directors	18%	15%	17%	15%
Employee safety - recordable incident rate	2.40	0.33	0.31	0.24
Employee safety - work-related fatalities	0	0	0	0
Fresh water resources used in thermal power generation activities ⁽¹⁰⁾				
Water withdrawals - consumptive (millions of gallons)	21,061	21,112	24,054	20,400
Water withdrawals - consumptive (millions of gallons)	341,107	481,040	479,608	444,187
Water withdrawals - consumptive rate (millions of gallons/net MWh)	0.0001385	0.0000942	0.0001033	0.0000854
Water withdrawals - non-consumptive rate (millions of gallons/net MWh)	0.0022429	0.0021371	0.0020597	0.0018605
Waste products				
Amount of hazardous waste manifested for disposal (tons)	Not tracked	1.3	6.18	11.6
Percent of coal combustion products beneficially used	Not tracked	91%	130%(11)	199.6%(11)

Number of board of directors members reduced to 12, as of August 2022, following leadership transition.
 Water metrics reported reflect use for plant operations and use associated with decommissioning or closure of generating facilities, except the rate metric. The rate metric only reflects water use for power generation per WWh. Water data may be periodically updated to incorporate improvements to our water data management system.

With the development of our improved water data management system, the baseline for water data was adjusted to 2007. 11) NextEra Energy is beneficially reusing/recycling CCR material at a site that is no longer generating CCR material, resulting in a recycling number greater than 100.

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United Nations Sustainable Development Goals Metrics

Our business is aligned with global sustainability initiatives, particularly the United Nations Sustainable Development Goals (SDGs). The 17 goals and 169 targets provide a framework for governments, businesses and organizations to advance sustainable development. In 2021, we mapped our alignment with the SDGs to determine where our business most aligns with and contributes to supporting the goals. While nearly all of the SDGs are indirectly aligned with various aspects of our corporate strategies, we identified that our business strategy directly aligns with three priority SDGs (7, 9 and 13) and two additional SDGs (14 and 15) where our operations may make a significant contribution.

SDG	Our approach	Additional response
7 AFFORDABLE AND CLEAN ENERGY	We began our clean energy journey in the 1980s when we invested in our first solar and wind projects. Twenty years later, we made the strategic decision in Florida to move FPL away from oil generation and replace it with highly fuel-efficient clean energy centers that run on American-produced natural gas and cost-effective solar. FPL's generation fleet continues to be one of the cleanest and most efficient in the country, evident by a CO ₂ -emissions- reduction rate that's 20% better than the national average over the past 20 years. Since 2001, we have saved Florida customers nearly \$16 billion in avoided fuel costs and eliminated more than 200 million tons of CO ₂ emissions.	Zero Carbon Blueprint NextEra Energy: America's electricity leader 2024 FPL Ten-Year Site Plan Employees, customers and communities - Customer care
×1./	In 2022, NextEra Energy announced its industry-leading goal to be carbon emissions-free by no later than 2045, with zero scope 1 direct emissions from owned or leased operations. We have set clear interim emissions-reduction targets, aiming for a 70% reduction in electric generation intensity by 2025, 82% by 2030, 87% by 2035, 94% by 2040, and reaching 100% by no later than 2045. We recognize that achieving this goal is an extension of our core values and a continuation of work we have done for decades to systematically modernize our power plant fleet. Our goal aims to deliver a carbon-free future, while keeping electric bills low, spurring job creation and economic growth, and further securing America's energy independence. We believe this journey will bring cost-effective solutions to customers and save billions of dollars in fuel costs to generate electricity.	
	» FPL plans to install 25 GW of solar and battery storage in Florida from 2023-2033.	
	» NextEra Energy Resources has 31 GW ⁽¹⁾ of clean energy in operation and expects to build approximately 36.5 GW to 46.5 GW of new wind, solar and battery storage projects by 2027.	
	» Our capital investments also will help us meet our near-term goal of reducing our CO2-emissions rate 82% by 2030 from a 2005 baseline.	
9 INDUSTRY, INNOVATION AND INFRASTRUCTURE	As one of the largest electric power and energy infrastructure companies in North America and a leader in the renewable energy industry, NextEra Energy Is committed to building a sustainable energy future that is clean, reliable and affordable.	NextEra Energy: America's electricity leader Environmental stewardship - Carbon footprint reduction
	» Over the past decade, we have invested ~\$134 billion in infrastructure capital deployment.	Employees, customers and communities - Employee community support

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SDG	Our approach	Additional response
	We believe that no company in any industry has done more to reduce carbon emissions than NextEra Energy.	Zero Carbon Blueprint
13 CLIMATE	Climate-related risks and opportunities have influenced our financial plan for capital expenditures, acquisitions and revenues, to respond to our customers' demands for clean and renewable energy. This has influenced our capital plan in executing our significant renewable energy deployment and grid-hardening initiatives.	NextEra Energy: America's electricity leader Environmental stewardship - Carbon footprint reduction Risks and opportunities
	» NextEra Energy's CO ₂ -emissions-rate-reduction goal calls for a significant investment that strives to eliminate all scope 1 and scope 2 carbon-emissions across our operations by no later than 2045.	Risks and opportunities - Storms, flooding and other natural disasters Risks and opportunities - Emergency preparedness
	» NextEra Energy's plan would generate only carbon-emissions-free energy from a diverse mixture of wind, solar, battery storage, nuclear and emerging technologies.	
14 UT REFERENCE 15 UT BUR	Before we build any operating facility, we study the local ecosystem so that we can better understand what it takes to be a partner in its preservation and to be a good neighbor to all the species that live there. We carefully consider the presence of any threatened or endangered species, as well as significant wildlife corridors, wetlands or other ecologically important areas. We seek to minimize and mitigate the impact of our development before we begin a project, and once a project is operating, we continue to monitor potential impacts to biodiversity. From sea turtles to crocodiles to gopher tortoises and burrowing owls, we have or participate in programs across the country that support many different species. Examples of our wildlife and habitat restoration projects follow.	Environmental stewardship - Habitat and wildlife preservation
	In the 1980s, FPL initiated an American crocodile management program at the Turkey Point Clean Energy Center. Our crocodile management program includes preserving these nesting areas, completing population surveys, conducting capture and spatial distribution surveys and regulating plant activity at night and during nesting season. In 2023, FPL biologists documented 25 nests and captured, tagged and released 482 hatchlings.	
	» At our Florida solar energy centers, we work with Audubon Florida and other local organizations to craft site-specific enhancement and preservation plans focused on providing habitat opportunities for birds, pollinators and other wildlife.	
	For decades, FPL has worked closely with state and federal agencies to ensure manatees are protected. FPL opened Manatee Lagoon – An Eco-Discovery Center to help educate the public and inspire communities to preserve Florida's environment and wildlife for future generations. In the 2022-2023 manatee season, the U.S. Fish and Wildlife Service and Florida Fish and Wildlife Conservation Commission (FWC) activated a temporary field response station at FPL's Cape Canaveral Clean Energy Center to respond to the unusual mortality event in Florida and help prevent further deaths through rescue and rehabilitation. The energy center, located in the northern Indian River Lagoon, is a critical location where manatees congregate as they migrate south during the winter. FPL worked with FWC to assist in the effort and pledged to contribute more than \$700,000 over three years to help with manatee rescue and rehabilitation, education and habitat restoration.	

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Emissions Data and Third-Party Emissions Assurance Statements

2023 scope 1, scope 2 and scope 3 emissions inventory received independent third-party verification. The verification activities were conducted in alignment with the principles of ISO-14064-3:2006(E) specifications with Guidance for the Validation and Verification of Greenhouse Gas Assertions. Our GHG emissions rate (pounds of CO2 per MWh) was also verified as part of this process.

Scope 1 emissions were reported for stationary, mobile and fugitive sources. Scope 2 (location-based) emissions were reported for office facilities (owned or leased), not served by FPL. Emissions were estimated using actual kWh purchases (when available), square footage and a national average CO₂ emissions factor derived from electric sector emissions and generation data. Scope 2 (market-based) emissions were reported for office facilities (owned or leased) not served by FPL. Emissions were estimated using actual kWh purchases (when available), square footage and Green-e Energy Residual Mix Emissions Rates (2018). Scope 3 emissions were reported as per GHG Protocol Scope 3 Standards for Category 3 (fuel- and energy-related activities not included in scope 1 or scope 2), Category 6 (business Travel) and Category 11 (use of sold products).

2023		
Scope 1 emissions	42,278,597 metric tons CO ₂ e	
Scope 2 emissions (location-based)	15,879 metric tons CO_2e	
Scope 2 emissions (market-based)	16,300 metric tons CO ₂ e	
Scope 3 emissions (fuel- and energy-related activities [not included in scope 1 or scope 2], business travel and use of sold products)	2,671,312 metric tons CO ₂ e	
Emissions rate	382 pounds CO ₂ per MWh	

CAMERON-COLE

Verification Opinion NextEra Energy, Inc CY2023 GHG Inventory

Background

Responsibility of NextEra & Independence of Verification Provider

Level of Assurance

Objectives

Verification Criteria

May 21 2024

Verification Scope & GHG Statement

- Organizational boundary resistera has defined its programmational
- Operational Bo
 - Scope 1


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Scope 3
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Category 11: Use of sold produc

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APPENDIX F

Paris-aligned Benchmark (PAB) Article 12

Some investors are regulated by the European Securities and Markets Authority (ESMA) and may only invest in companies that align with the Paris-aligned Benchmark (PAB) Article 12. NextEra Energy aligns with all rules under PAB Article 12.

Administrators of European Union Paris-aligned Benchmarks shall exclude all of the following companies from those benchmarks:			
Rule	NextEra Energy		
(a) companies involved in any activities related to controversial weapons	Not applicable		
(b) companies involved in the cultivation and production of tobacco	Not applicable		
(c) companies that benchmark administrators find in violation of the United Nations Global Compact (UNGC) principles or the Organisation for Economic Cooperation and Development (OECD) Guidelines for Multinational Enterprise	Not applicable		
(d) companies that derive 1% or more of their revenues from exploration, mining, extraction, distribution or refining of hard coal and lignite	Not applicable		
(e) companies that derive 10% or more of their revenues from the exploration, extraction, distribution or refining of oil fuels ¹	Not applicable		
(f) companies that derive 50% or more of their revenues from the exploration, extraction, manufacturing or distribution of gaseous fuels ¹	Not applicable		
(g) companies that derive 50% or more of their revenues from electricity generation with a GHG intensity of more than 100 g CO ₂ e/kWh	Not applicable		

1) MSCI identifies NextEra Energy on its ESMA PAB (Paris-aligned Benchmark) evolusions screen related to artole 12.1 (e) for companies that donive 10% or more of their revenues from exploration, extraction, distribution or relining of of helps MSCI includes in that category NextEra Energy's revenues from KertEra Energy factorizes' investment in natural gas pipelines and other gas infrastructure, which both relate mostly to gascous fuels. Thus, MSCI's methodology includes Article 12.1 (f), but also in Article

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A letter from our chairman and CEO About this report

NextEra Energy: Environmenta America's electricity leader stewardship

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ENERGY

FORWARD-LOOKING STATEMENTS

This report contains "forward-looking statements" within the meaning of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are not statements of historical facts, but instead represent the current expectations of NextEra Energy, Inc. (together with its subsidiaries. NextEra Energy) regarding future operating results and other future events, many of which, by their nature, are inherently uncertain and outside of NextEra Energy's control. Forwardlooking statements in this report include, among others, statements concerning adjusted earnings per share expectations and future operating performance and statements concerning the zero-carbonemissions-reduction goals and associated expectations. In some cases, you can identify the forwardlooking statements by words or phrases such as "will," "may result," "expect," "anticipate," "believe," "intend," "plan," "seek," "potential," "projection," "forecast," "predict," "goals," "target," "outlook," "should," "would" or similar words or expressions. You should not place undue reliance on these forward-looking statements, which are not a guarantee of future performance. The future results of NextEra Energy and its business and financial condition are subject to risks and uncertainties that could cause actual results to differ materially from those expressed or implied in the forward-looking statements, or may require it to limit or eliminate certain operations. These risks and uncertainties include, but are not limited to, those discussed in this report and the following: effects of extensive regulation of NextEra Energy's business operations; inability of NextEra Energy to recover in a timely manner any significant amount of costs, a return on certain assets or a reasonable return on invested capital through base rates, cost recovery clauses, other regulatory mechanisms or otherwise; impact of political, regulatory, operational and economic factors on regulatory decisions important to NextEra Energy; effect of any reductions or modifications to, or elimination of, governmental incentives or policies that support utility scale renewable energy projects or the imposition of additional tax laws, tariffs, duties, policies or assessments on renewable energy or equipment necessary to generate it or deliver it; impact of new or revised laws, regulations, interpretations or constitutional ballot and regulatory initiatives on NextEra Energy; capital expenditures, increased operating costs and various liabilities attributable to environmental laws, regulations and other standards applicable to NextEra Energy: effects on NextEra Energy of federal or state laws or regulations mandating new or additional limits on the production of greenhouse gas emissions; exposure of NextEra Energy to significant and increasing compliance costs and substantial monetary penalties and other sanctions as a result of extensive federal regulation of its operations and businesses; effect on NextEra Energy of changes in tax laws, guidance or policies, as well as in judgments and estimates used to determine tax-related asset and liability amounts: impact on NextEra Energy of adverse results of litigation: impacts of NextEra Energy of allegations of violations of law; effect on NextEra Energy of failure to proceed with projects under development or inability to complete the construction of (or capital improvements to) electric generation, transmission and distribution facilities, gas infrastructure facilities or other facilities on schedule or within budget; impact on development and operating activities of NextEra Energy resulting from risks related to project siting, planning, financing, construction, permitting, governmental approvals and the negotiation of project development agreements, as well as supply chain disruptions; risks involved in the operation and maintenance of electric generation, storage, transmission and distribution facilities, gas infrastructure facilities, and other facilities; effect on NextEra Energy of a lack of growth, slower growth or a decline in the number of customers or in customer usage; impact on NextEra Energy of severe weather and other weather conditions; threats of terrorism and catastrophic events that could result from geopolitical factors, terrorism, cyberattacks or other attempts to disrupt NextEra Energy's business or the businesses of third parties; inability to obtain adequate insurance coverage for protection of NextEra Energy against significant losses and risk that insurance coverage does not provide protection against all significant losses; a prolonged period of low gas and oil prices could impact NextEra Energy's gas infrastructure business and cause NextEra Energy to delay or cancel certain gas infrastructure projects and could result in certain projects becoming impaired; risk of increased operating costs resulting from unfavorable supply costs necessary to provide full energy and capacity requirement services; inability or failure to manage properly or hedge effectively the commodity risk within its portfolio; effect of reductions in the liquidity of energy markets on NextEra Energy's ability to manage operational risks; effectiveness of NextEra Energy's risk management tools associated with its hedging and trading procedures to protect against significant losses, including the effect of unforeseen price variances from historical behavior; impact of unavailability or disruption of power transmission or commodity transportation facilities on sale and delivery of power or natural gas; exposure of NextEra Energy to credit and performance risk from customers, hedging counterparties and vendors; failure of counterparties to perform under derivative contracts or of requirement for NextEra Energy to post margin cash collateral under derivative contracts; failure or breach of NextEra Energy's information technology systems; risks to NextEra Energy's retail businesses from compromise of sensitive customer data; losses from volatility in the market values of derivative instruments and limited liquidity in over-the-counter markets; impact of negative publicity; inability to maintain, negotiate or renegotiate acceptable franchise agreements; occurrence of work strikes or stoppages and increasing personnel costs; NextEra Energy's ability to successfully identify, complete and integrate acquisitions, including the effect of increased competition for acquisitions; environmental, health and financial risks associated with ownership and operation of nuclear generation facilities: liability of NextEra Energy for significant retrospective assessments and/or retrospective insurance premiums in

the event of an incident at certain nuclear generation facilities; increased operating and capital expenditures and/or reduced revenues at nuclear generation facilities resulting from orders or new regulations of the Nuclear Regulatory Commission; inability to operate any of NextEra Energy's owned nuclear generation units through the end of their respective operating licenses or planned license extensions; effect of disruptions, uncertainty or volatility in the credit and capital markets or actions by third parties in connection with project-specific or other financing arrangements on NextEra Energy's ability to fund its liquidity and capital needs and meet its growth objectives; inability to maintain current credit ratings; impairment of liquidity from inability of credit providers to fund their credit commitments or to maintain their current credit ratings; poor market performance and other economic factors that could affect NextEra Energy's defined benefit pension plan's funded status; poor market performance and other risks to the asset values of nuclear decommissioning funds; changes in market value and other risks to certain of NextEra Energy's investments; effect of inability of NextEra Energy subsidiaries to pay upstream dividends or repay funds to NextEra Energy or of NextEra Energy's performance under guarantees of subsidiary obligations on NextEra Energy's ability to meet its financial obligations and to pay dividends on its common stock; the fact that the amount and timing of dividends payable on NextEra Energy's common stock, as well as the dividend policy approved by NextEra Energy's board of directors from time to time, and changes to that policy, are within the sole discretion of NextEra Energy's board of directors and, if declared and paid, dividends may be in amounts that are less than might be expected by shareholders; NextEra Energy Partners, LP's inability to access sources of capital on commercially reasonable terms could have an effect on its ability to consummate future acquisitions and on the value of NextEra Energy's limited partner interest in NextEra Energy Operating Partners, LP: effects of disruptions, uncertainty or volatility in the credit and capital markets on the market price of NextEra Energy's common stock; and the ultimate severity and duration of public health crises, epidemics and pandemics, and its effects on NextEra Energy's business. NextEra Energy discusses these and other risks and uncertainties in its annual report on Form 10-K for the year ended December 31, 2023, and other Securities and Exchange Commission (SEC) filings, and this report should be read in conjunction with such SEC filings. The forward-looking statements made in this report are made only as of the date of this report and NextEra Energy undertakes no obligation to undate any forward-looking statements.

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