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June 9, 2025

VIA ELECTRONIC FILING

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250011-El; In re: Petition for rate increase by Florida Power & Light Company

Dear Mr. Teitzman:

Please find enclosed for filing in the above-referenced case on behalf of Walmart Inc. the Direct Testimony and Exhibits of Steve W. Chriss.

Please contact me if you have any questions concerning this filing.

Sincerely,

/s/ Stephanie U. Eaton

Stephanie U. Eaton (Florida Bar No. 165610)
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SUE:sds

Enclosures

c: Parties of Record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Direct Testimony and Exhibits of Steve W. Chriss on behalf of Walmart Inc. has been furnished by electronic mail to the following parties this 9th day of June, 2025.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida Power & Light Company : **DOCKET NO. 20250011-EI**
:
: **Filed: June 9, 2025**

DIRECT TESTIMONY AND EXHIBITS OF

STEVE W. CHRISS

ON BEHALF OF

WALMART INC.

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Exhibits

Exhibit SWC-1: Witness Qualifications Statement

Exhibit SWC-2: FPL Proposed Revenue per kWh, 2026 and 2027 Projected Test Years

Exhibit SWC-3: FPL Proposed GSLD-1EV Realized Cost per kWh, 2026 and 2027 Projected Test Years

Exhibit SWC-4: Derivation of Walmart Proposed GSLD-1EV Rates, FPL Proposed Revenue Requirement, 2026 and 2027 Projected Test Years

Exhibit SWC-5: Walmart Proposed GSLD-1EV Realized Cost per kWh, 2026 and 2027 Projected Test Years

1 **Introduction**

2 **Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND**
3 **OCCUPATION.**

4 A. My name is Steve W. Chriss. My business address is 2608 SE J St.,
5 Bentonville, AR 72716-0550. I am employed by Walmart Inc. ("Walmart") as
6 Senior Director, Utility Partnerships.

7 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS DOCKET?**

8 A. I am testifying on behalf of Walmart.

9 **Q. PLEASE DESCRIBE YOUR EDUCATION AND EXPERIENCE.**

10 A. In 2001, I completed a Master of Science in Agricultural Economics at Louisiana
11 State University. From 2001 to 2003, I was an Analyst and later a Senior Analyst
12 at the Houston office of Econ One Research, Inc., a Los Angeles-based consulting
13 firm. My duties included research and analysis on domestic and international
14 energy and regulatory issues. From 2003 to 2007, I was an Economist and later a
15 Senior Utility Analyst at the Public Utility Commission of Oregon in Salem,
16 Oregon. My duties included appearing as a witness for PUC Staff in electric,
17 natural gas, and telecommunications Dockets. I joined the energy department at
18 Walmart in July 2007 as Manager, State Rate Proceedings. I was promoted to
19 Senior Manager, Energy Regulatory Analysis, in June 2011. I was promoted to
20 Director, Energy and Strategy Analysis in October 2016 and the position was re-
21 titled in October 2018. I was promoted to my current position in July 2023. My
22 Witness Qualifications Statement is attached as Exhibit SWC-1.

1 **Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE THE**
2 **FLORIDA PUBLIC SERVICE COMMISSION ("COMMISSION")?**

3 A. Yes. I testified in Docket Nos. 20110138-EI, 20120015-EI, 20130140-EI,
4 20130040-EI, 20140002-EI, 20160021-EI, 20160186-EI, 20190061-EI, 20200067-
5 EI, 20200069-EI, 20200070-EI, 20200071, 20200092, 20200176, 20210015,
6 20240012-EG, 20240013-EG, 20240014-EG, 20240015-EG, 20240016-EG,
7 20240017-EG, 20240026-EI, and 20240025-EI.

8 **Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE OTHER**
9 **STATE REGULATORY COMMISSIONS?**

10 A. Yes. I have submitted testimony in over 290 proceedings before 42 other utility
11 regulatory commissions. I have also submitted testimony before legislative
12 committees in six states. My testimony has addressed topics including, but not
13 limited to, cost of service and rate design, return on equity, revenue requirements,
14 ratemaking policy, net metering, community solar, large customer renewable
15 programs, qualifying facility rates, telecommunications deregulation, resource
16 certification, energy efficiency/demand side management, fuel cost adjustment
17 mechanisms, decoupling, and the collection of cash earnings on construction work
18 in progress.

19 **Q. ARE YOU SPONSORING EXHIBITS IN YOUR TESTIMONY?**

20 A. Yes. I am sponsoring the exhibits listed in the Table of Contents.

1 **Q. PLEASE BRIEFLY DESCRIBE WALMART'S OPERATIONS WITHIN**
2 **THE SERVICE TERRITORY OF FLORIDA POWER & LIGHT**
3 **COMPANY ("FPL" OR "COMPANY").**

4 A. Walmart has 179 retail stores, four supply chain facilities, and related facilities that
5 take electric service from the Company, primarily on the Company's General
6 Service Large Demand – Time of Use (500-1,999 kW) ("GSLDT-1"), General
7 Service Demand – Time of Use ("GSDT-1") (25-499 kW), and High Load Factor
8 – Time of Use ("HLFT-2") schedules.

9 **Q. DOES WALMART HAVE EXPERIENCE IN THE ELECTRIC VEHICLE**
10 **("EV") CHARGING SPACE?**

11 A. Yes, Walmart has substantial experience with offering EV charging to its customers
12 and is actively growing its presence in the EV charging space. Specifically,
13 Walmart currently hosts more than 1,200 public Direct Current Fast Chargers
14 ("DCFCs") at 285 different locations across 43 states. As announced recently,
15 Walmart intends to build its own EV fast-charging network at thousands of
16 Walmart and Sam's Club locations across the U.S. over the next few years.¹
17 Walmart retail sites are ideally situated for EV charging stations because of their
18 large parking lots, easy public access, and retail amenities.

¹ Vishal Kapadia, *Leading the Charge: Walmart Announces Plan to Expand Electric Vehicle Charging Network*, Walmart (Apr. 6, 2023), <https://corporate.walmart.com/newsroom/2023/04/06/leading-the-charge-walmart-announces-plan-to-expand-electric-vehicle-charging-network>.

1 **Q. ARE WALMART-OWNED AND OPERATED CHARGERS NOW**
2 **AVAILABLE TO THE PUBLIC?**

3 A. Yes. We opened our first Walmart-owned and operated charging station in
4 McKinney, Texas² in March 2025, and since then we have opened several more
5 stations in the Dallas area. The base configuration of our charging stations is eight
6 stalls supplied by four 400 kW units with two handles each. Depending on the site,
7 additional units may be added.

8 **Q. WHY HAS WALMART DECIDED TO PARTICIPATE IN THE PUBLIC**
9 **EV CHARGING SPACE?**

10 A. As part of its renewable energy and carbon reduction efforts, Walmart is committed
11 to supporting EV adoption by providing EV charging stations in thousands of
12 locations that not only serve EV customers who reside and/or work nearby, but also
13 advance the nationwide EV infrastructure. Further, Walmart is proud to offer EV
14 charging as a convenience to its customers who currently own EVs and for future
15 EV owners. Building an EV charging infrastructure that serves local communities,
16 both large and small, as well as corridors located within states and throughout the
17 country, is critical as vehicle owners consider their options when purchasing a new
18 vehicle.

19 **Q. IS WALMART CURRENTLY DEVELOPING PUBLIC EV CHARGING**
20 **SITES WITHIN FPL'S TERRITORY?**

21 A. Yes.

² <https://www.walmart.com/store/206-mckinney-tx/ev-charging-station>

Purpose of Testimony and Summary of Recommendations

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to respond to FPL's proposals regarding its Electric Vehicle Charging Infrastructure Rider ("GSD-1EV"), Electric Vehicle Charging Infrastructure Rider ("GSLD-1EV"), and Utility-Owned Public Charging for Electric Vehicles ("UEV").

Q. PLEASE SUMMARIZE WALMART'S RECOMMENDATIONS TO THE COMMISSION.

A. Walmart's recommendations to the Commission are as follows:

- 1) The Commission should approve FPL's proposal to create permanent GSD-1EV and GSLD-1EV rates, as modified per Walmart's recommendations below.
- 2) GSD-1EV and GSLD-1EV should be modified from FPL's proposed structure to be two-part rates, with a base charge equivalent to the GSD-1 or GSLD-1 base charge, respectively, and the remaining revenue requirement recovered through the energy charge.
- 3) The revenue requirements for GSD-1EV and GSLD-1EV should be set by applying a multiplier to the base rate revenue per kWh for GSD-1 and GSLD-1, respectively, and then multiplying the resulting base rate revenue per kWh by the forecast kWh for each of GSD-1EV and GSLD-1EV. Per FPL's proposed rates in this Docket, the multiplier would be 1.77 for GSD-1EV and 1.84 for GSLD-1EV.

1 4) For the purposes of this Docket, Walmart proposes that GSD-1EV continue to
2 be applicable to loads from 25 kW to 499 kW, and that GSLD-1EV be uncapped
3 so that loads of 2,000 kW or greater can take service on the schedule.

4 5) The Commission should require FPL to implement a percentage rate change for
5 the 2027 UEV energy charge equivalent to the percentage change applicable to
6 GSLD-1EV per the Commission's order in this Docket.

7 **Q. DOES THE FACT THAT YOU MAY NOT ADDRESS AN ISSUE OR**
8 **POSITION INDICATE WALMART'S SUPPORT?**

9 A. No. The fact that an issue is not addressed herein or in related filings should not be
10 construed as an endorsement of, agreement with, or consent to any filed position.

11
12 **Public EV Charging Rates**

13 ***FPL's Proposals***

14 **Q. DOES THE COMPANY CURRENTLY OFFER RATES SPECIFICALLY**
15 **FOR PUBLIC EV CHARGING OPERATED BY NON-UTILITY**
16 **CHARGING OPERATORS?**

17 A. Yes. The Company currently offers two rate schedules applicable to public EV
18 charging operated by non-utility charging operators that were approved by the
19 Commission in Order No. PSC-2020-0512-TRF-EI. The first, GSD-1EV, is an
20 optional pilot program premised on the Company's General Service Demand
21 ("GSD-1") rate, and applicable to loads of at least 25 kW and less than 500 kW.³

³ See Fifty-Third Revised Sheet 8.106.

1 The second, GSLD-1EV, is an optional pilot program premised on the Company's
2 General Service Large Demand ("GSLD-1") rate, and applicable to loads greater
3 than or equal to 500 kW and less than 2,000 kW.⁴

4 **Q. HOW ARE THESE RATES APPLIED TO PUBLIC EV CHARGING**
5 **CUSTOMER BILLS?**

6 A. The rates apply a demand limiter for each billing month such that the amount of
7 demand charged to the customer is no greater than the kWh sales divided by 75
8 hours.⁵ As a result, billing months in which the customer experiences a load factor
9 less than 10.4 percent for a 30-day month⁶ will see a lower billing demand and
10 reduced demand cost than they would with the same billing units if served under
11 GSD-1 or GSLD-1 per their service size. Above 10.4 percent load factor, the
12 monthly bill would be equivalent to the amount charged on the otherwise applicable
13 rate.

14 **Q. WHAT DOES THE COMPANY PROPOSE IN THIS DOCKET FOR GSD-**
15 **1EV AND GSLD-1EV?**

16 A. The Company proposes to make GSD-1EV and GSLD-1EV permanent rates and
17 raise the applicable rates in the same manner as GSD-1 and GSLD-1, respectively,
18 as shown in Table 1 below.

⁴ See First Revised Sheet No. 8.311.

⁵ *Id.*

⁶ 10.4 percent load factor is calculated by dividing the 75-hour limiter by the 720 hours in a 30-day month.

Table 1. Current and Proposed Charges for GSD-1EV and GSLD-1EV.

Rate	Current Charge	Proposed Charge, 2026 TY	Percent Increase from Current	Proposed Charge, 2027 TY	Percent Increase from Current
GSD-1EV					
Base Charge (\$/bill)	\$30.41	\$38.36	26%	\$42.18	39%
Non-Fuel Energy (\$/kWh)	\$0.02549	\$0.03215	26%	\$0.03535	39%
Demand (\$/kW)	\$11.46	\$14.46	26%	\$15.89	39%
GSLD-1EV					
Base Charge (\$/bill)	\$89.26	\$113.60	27%	\$127.86	43%
Non-Fuel Energy (\$/kWh)	\$0.01971	\$0.02508	27%	\$0.02823	43%
Demand (\$/kW)	\$13.68	\$17.41	27%	\$19.60	43%

Sources: Schedule E-13C, 2026 and 2027 Projected Test Years, pages 10 and 17.

Q. DOES THE COMPANY TREAT GSD-1EV AND GSLD-1EV AS SEPARATE RATES FOR THE PURPOSES OF PROJECTING TEST YEAR REVENUES RECEIVED FROM THOSE CUSTOMERS?

A. Yes.⁷

Q. DO THE PROJECTED BASE RATE REVENUES FOR GSD-1EV AND GSLD-1EV REFLECT LOWER CUSTOMER LOAD FACTORS FOR THE CUSTOMERS WHO WOULD TAKE SERVICE ON THOSE RATES?

A. Yes. As shown in Table 2 below, the projected base rate revenues per kWh for GSD-1EV and GSLD-1EV are 77 and 84 percent higher, respectively, than GSD-1 and GSLD-1. This difference is reflective of lower customer load factors, which is essentially fewer kWh of consumption per kW of demand, and an expected

⁷ See Schedule E-13C, 2026 and 2027 Projected Test Years, pages 10 and 17.

outcome when separating public EV charging load from broader traditional commercial and industrial ("C&I") loads.

Table 2. Comparison of Projected Base Rate Revenue per kWh, GSD-1EV vs. GSD-1 and GSLD-1EV vs. GSLD-1, 2026 and 2027 Projected Test Years.

	GSD-1	GSD-1EV	Multiplier
2026	\$0.0745/kWh	\$0.1318/kWh	1.77
2027	\$0.0821/kWh	\$0.1449/kWh	1.77
	GSLD-1	GSLD-1EV	Multiplier
2026	\$0.0676/kWh	\$0.1242/kWh	1.84
2027	\$0.0763/kWh	\$0.1399/kWh	1.83

Sources: Schedule E-13C, 2026 and 2027 Projected Test Years, pages 10 and 17, Exhibit SWC-2.

Q. DOES THE COMPANY CURRENTLY OFFER OR PROPOSE A PUBLIC EV CHARGING RATE FOR CUSTOMERS WITH LOADS 2,000 KW OR GREATER?

A. No. My understanding of the Company's rates is that a public EV charging customer with a load 2,000 kW or greater would be served under the General Service Large Demand (2,000 kW+) class of rates, such as GSLD-2 or GSLDT-2.

Q. DOES THE COMPANY CURRENTLY HAVE A COMMISSION-APPROVED RATE FOR UTILITY-OWNED PUBLIC EV CHARGERS?

A. Yes. FPL has a pilot rate schedule, UEV. The current rate for UEV is \$0.30/kWh, plus any applicable taxes or charging network fees.⁸

⁸ See First Revised Sheet No. 8.936.

1 **Q. WHAT DOES THE COMPANY PROPOSE FOR UEV?**

2 A. The Company proposes to make UEV a permanent rate.⁹ Additionally, the
3 Company proposes to increase the UEV energy charge to \$0.35/kWh for 2026.¹⁰

4 **Q. DOES THE COMPANY PROPOSE AN INCREASE TO THE UEV**
5 **ENERGY CHARGE FOR 2027?**

6 A. No, the Company proposes to set the 2027 UEV energy charge at \$0.35/kWh,
7 which is the same as the proposed 2026 rate.¹¹

8 **Q. IS IT YOUR UNDERSTANDING THAT UTILITY-OWNED EV**
9 **CHARGERS ARE INCLUDED IN THE COMPANY'S RATE BASE?**

10 A. Yes.¹²

11

12 ***Walmart Concerns and Proposals***

13 **Q. DOES WALMART SUPPORT THE NEED FOR PUBLIC EV RATE**
14 **DESIGN?**

15 A. Yes, Walmart supports public EV charging rates that are specifically designed for
16 public charging at third-party locations. Walmart appreciates the efforts of FPL
17 and the Commission to develop and approve public EV charging rates in the 2021
18 Settlement¹³ and FPL's proposal to make public EV charging rates permanent going
19 forward. However, as I discuss further in this testimony, Walmart believes that

⁹ See Direct Testimony of Tiffany C. Cohen, page 22, line 1.

¹⁰ See Direct Testimony of Tim Oliver, page 36, line 15 to line 16.

¹¹ See Schedule E-13C, 2027 Projected Test Year, page 13.

¹² See, as an example, Schedule B-7, page 18, line 14.

¹³ Approved in *Petition for rate increase by Florida Power & Light Company*, Docket No. 20210015-EI, Order No. PSC-2021-0446A-S-EI (issued Dec. 9, 2021) ("2021 Final Order").

1 improvements can be made to the design of the public EV charging rates to better
2 align the rate design with the operations and risks of public EV charging operations
3 and ensure a level playing field for non-utility charging operators and FPL-owned
4 and operated chargers.

5 **Q. IS IT IMPORTANT FOR OPERATIONAL CONSIDERATIONS TO BE**
6 **INCORPORATED INTO RATE DESIGNS FOR PUBLIC EV CHARGING?**

7 A. Yes. Public EV charging loads are unique in that the operator cannot necessarily
8 control or predict the timing and level of electricity demand and consumption.
9 Usage of the chargers is largely dependent on when EV drivers want or need to
10 charge, and restricting charger output may impact the customer experience and
11 result in negative reviews and reduced customer demand. This is particularly
12 critical during early-stages of operation for a charging site, when utilization can be
13 lower and less predictable than the operator projects or will realize in the long-term.

14 **Q. IS AN OPERATOR'S ABILITY TO EFFECTIVELY PRICE PUBLIC EV**
15 **CHARGING SERVICE ALSO A KEY CONSIDERATION FOR RATE**
16 **DESIGN?**

17 A. Yes. Just as Professor Bonbright articulated that utility rate structures should be
18 simple, understandable, acceptable to the public, and free from controversies as to
19 proper interpretation,¹⁴ the prices charged by an operator for public EV charging
20 services should be able to be similarly characterized. The more complex a utility's
21 public EV charging rate, whether through multiple base rate charges and riders,

¹⁴ J.C. Bonbright, "Principles of Public Utility Rates," Columbia University Press, New York, 1961, page 291.

1 seasonal or time-of-use rates, or other factors, the more difficult it will be for the
2 operator to price the service in a way that creates cost predictability for the EV
3 charging customer and "margin predictability" – the difference between electricity
4 cost and revenue received for charging required to cover operator investment,
5 operation and maintenance costs, and profit – for the operator. Even the use of
6 demand charges can create significant and unpredictable swings in that margin.

7 **Q. PLEASE EXPLAIN.**

8 A. When a customer receives a bill from the utility, that customer can compute their
9 "realized cost per kWh," which is the total billed amount divided by the total kWh
10 consumed for that month. The resulting realized cost value is heavily influenced
11 by the load factor of the customer, as higher kWh usage per kW reduces the realized
12 cost of fixed charges such as basic service charges, billed on a \$/bill basis, and
13 demand charges, billed on a \$/kW basis. As shown in Figure 1 below, GSLD-1EV,
14 as proposed by FPL, including current applicable billing adjustment rates and
15 excluding taxes,¹⁵ because it is based on GSLD-1, is structured such that realized
16 cost per kWh declines as load factor improves, with the demand limiter provisions
17 providing some predictability for lower load factor billing months.

¹⁵ Includes fuel, conservation, capacity, environmental, and storm protection rates. Based on <https://www.fpl.com/content/dam/fplgp/us/en/rates/pdf/electric-tariff-section8.pdf> as of June 6, 2025.

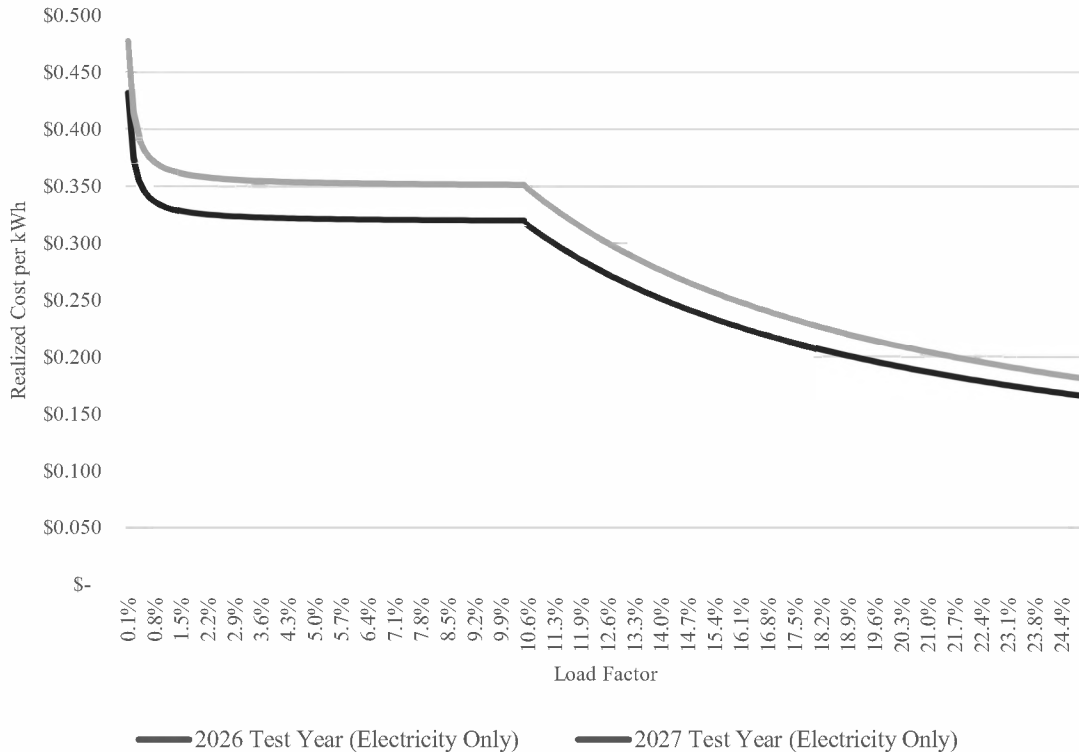


Figure 1. FPL Proposed GSLD-1EV Realized Cost per kWh, 2026 and 2027 Projected Test Years, Electricity Cost Only.

However, even with the demand limiter provisions, a charging operator will be challenged to predict its realized cost and ensure market competitiveness. As an example, a billing month with a 10 percent load factor will have a realized cost per kWh of \$0.319/kWh, whereas a billing month with a 15 percent load factor will have a realized cost per kWh of \$0.238/kWh. This is a difference of \$0.081/kWh and creates pricing risk for the operator, who must decide whether the service should be priced to ensure coverage of the higher realized cost, plus the desired margin to cover all other costs, or whether market forces require lower pricing, which in turn creates a risk of loss for a billing month.

1 **Q. ARE THERE ADDITIONAL FACTORS THAT EXACERBATE THIS**
2 **RISK?**

3 A. Yes. The charging operator does not know before a billing month what the realized
4 cost per kWh will be as they do not know either the utilization of the chargers or
5 what the billed cost will be. All of the pertinent data is known on an after-the-fact
6 basis when the bill is received from the utility.

7 **Q. HAS FPL SOLVED THIS PROBLEM FOR THEIR OWN CHARGING**
8 **BUSINESS?**

9 A. Yes, because UEV is currently and is proposed to be structured as a simple \$/kWh
10 charge. This provides revenue certainty for each kWh sold. Further, because the
11 return on the assets is included in rates as opposed to subject to market pricing, the
12 Company is insulated from pricing and revenue risk related to public EV charging
13 rates. Additionally, it does not appear that FPL is constrained by the 2,000 kW load
14 size cap included in the Company's GSLD-1EV proposal in this Docket; if the
15 utility chooses to build stations with higher load sizes, it would be able to charge
16 the same amount through UEV.

17 **Q. DO THE DISPARATE PRICING STRUCTURES FOR GSD-1EV AND**
18 **GSLD-1EV CREATE COMPETITIVE ISSUES FOR NON-UTILITY**
19 **CHARGING PROVIDERS?**

20 A. Yes. Figure 2 builds on Figure 1 and compares the GSLD-1EV electricity cost-
21 only realized cost per kWh, including current applicable billing adjustment rates

and excluding taxes, against FPL's proposed UEV rate, which includes all of FPL's costs to operate the station.

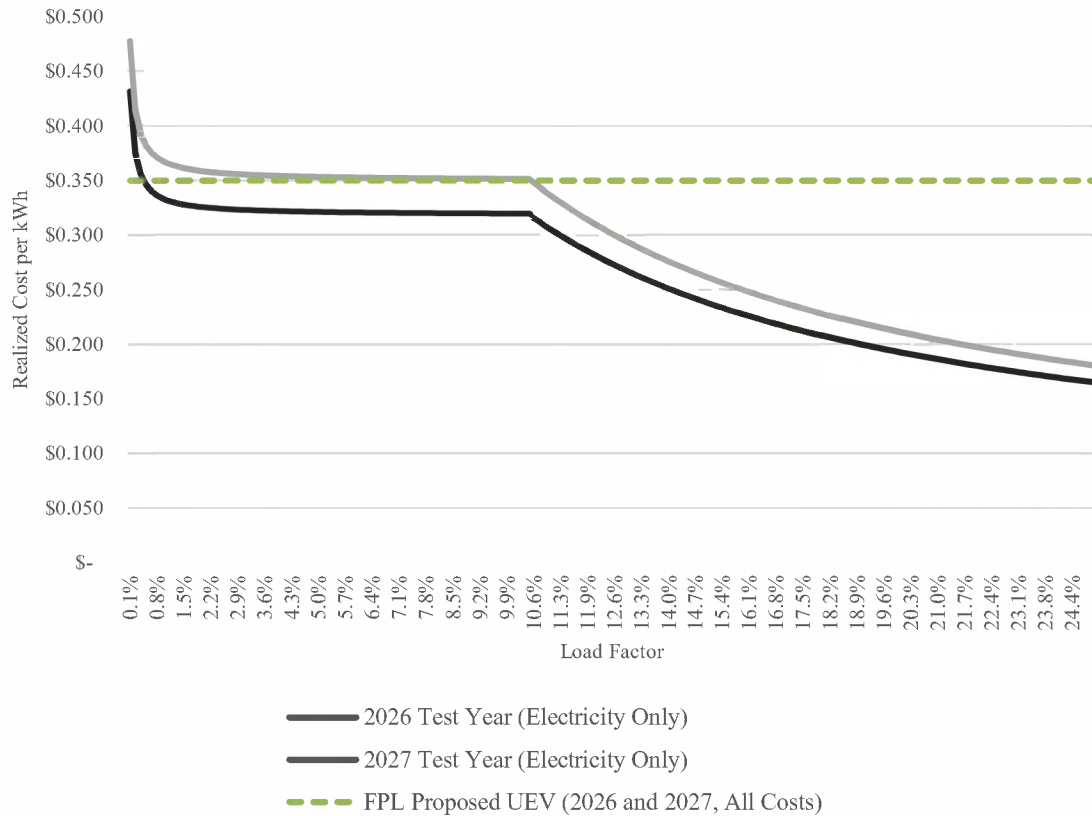


Figure 2. FPL Proposed GSLD-1EV Realized Cost per kWh, 2026 and 2027 Projected Test Years, Electricity Cost Only vs. FPL Proposed UEV for 2026 and 2027.

Non-utility stations with load factors less than 10 percent are essentially rendered non-competitive, as any necessary margin to recover operating and maintenance costs will likely price those stations well above the UEV rate. While competitiveness becomes less of an issue at higher billing month load factors, and every charging operator likely has a goal to reach those levels of utilization, the expectation is that it takes some time to reach those levels, with early years after station development creating the most risk. As proposed, GSD-1EV and GSLD-

1 1EV may fail to yield a rate that supports the long-term viability of public charging
2 infrastructure. As a result, the proposed rate may unintentionally discourage third-
3 party investment and hinder broader market participation at a time when expansion
4 is most critical.

5 **Q. DOES WALMART HAVE ANY ADDITIONAL CONCERNS WITH**
6 **DISPARATE PRICING STRUCTURES FOR NON-UTILITY AND FPL-**
7 **OWNED CHARGERS?**

8 A. Yes. First, as noted above, FPL does not propose to increase the energy charge for
9 UEV in 2027, while rates for GSD-1EV and GSLD-1EV are proposed to increase
10 significantly from 2026 to 2027, implying that FPL can leverage its captive
11 customer base to absorb the impacts of electricity cost increases. Second, FPL
12 appears to be unconstrained by the GSLD-1EV load size cap if they build a station
13 greater than 2,000 kW, whereas all other market participants would be subject to
14 GSLD-2 or GSLDT-2 rates, which have no equivalent EV proposals in this Docket.

15 **Q. GIVEN THE FACTORS DISCUSSED ABOVE, WHAT SHOULD THE**
16 **COMMISSION CONSIDER FOR THE APPLICABILITY AND DESIGN OF**
17 **PUBLIC EV CHARGING RATES?**

18 A. In approving a public EV charging rate in this Docket, the Commission objective
19 should be to approve rates that are:

- 20 1) Permanent, standalone, and able to be selected as one of a menu of potential rate
21 options, including traditional C&I rates, as a charging operator's business grows
22 and evolves;

- 1 2) Cost-based and effective in yielding the projected revenue requirements per the
2 Commission-approved revenue requirement, cost allocation, revenue allocation,
3 and load forecast in this Docket;
- 4 3) Simple and easy for the charging operator to understand and implement into their
5 service pricing strategies;
- 6 4) Able to ensure a level playing field between non-utility charging operators and
7 FPL-owned charging; and
- 8 5) Applicable across a broad range of service load sizes.

9 **Q. WHAT IS THE FIRST STEP TOWARDS ACHIEVING THIS OBJECTIVE?**

10 A. The first step is the creation of a permanent standalone rate, which FPL has
11 essentially done as part of its proposals in this Docket in that it has separately
12 projected the load forecast and revenues to be received from the GSD-1EV and
13 GSLD-1EV rates for the 2026 and 2027 projected test years. This is also a critical
14 component to realizing the second objective of yielding projected revenue
15 requirements, as it provides a specific revenue requirement target for the design of
16 the rates themselves.

17 **Q. DO FPL'S PROJECTED REVENUES FOR GSD-1EV AND GSLD-1EV**
18 **RECOGNIZE THE SPECIFIC LOAD CHARACTERISTICS OF PUBLIC**
19 **EV CHARGING CUSTOMERS?**

20 A. Yes, as discussed earlier in this testimony and shown in Figure 2, through the
21 projected base revenues per kWh to be realized by the Company through those rates

versus the projected base revenues per kWh to be realized through GSD-1 and GSLD-1.

Q. HOW DOES WALMART PROPOSE TO UTILIZE THE PROJECTED REVENUES TO CREATE AN ALTERNATIVE RATE DESIGN FOR GSD-1EV AND GSLD-1EV?

A. Using GSLD-1EV as an example in Table 3 and Table 4 below, Walmart proposes to use the target revenues and the forecast kWh billing units to convert the rate to a two-part rate, with the base charge set equivalent to GSLD-1 and the revenues that are projected to be recovered through the demand charge moved to the energy charge.

Table 3. Derivation of Walmart Proposed GSLD-1EV Rate, FPL Proposed Revenue Requirement, 2026 Projected Test Year.

	Units	Charge	Revenue	Assign Demand Revenue to Energy Charge	Proposed Rates, 2026 PTY
Base Charge (bills)	82	\$113.60	\$9,315	\$9,315	\$113.60
Non-Fuel Energy (kWh)	7,854,520	\$0.02508	\$196,991	\$966,287	\$0.12302
Demand	44,187	\$17.41	\$769,296	\$-	\$-
Total			\$975,602	\$975,602	
Revenue per kWh			\$0.1242	\$0.1242	

Source: Exhibit SWC-4.

Table 4. Derivation of Walmart Proposed GSLD-1EV Rate, FPL Proposed Revenue Requirement, 2027 Projected Test Year.

	Units	Charge	Revenue	Assign Demand Revenue to Energy Charge	Proposed Rates, 2027 PTY
Base Charge (bills)	97	\$127.86	\$12,402	\$12,402	\$127.86
Non-Fuel Energy (kWh)	9,066,052	\$0.02823	\$255,935	\$1,255,887	\$0.13853
Demand	51,018	\$19.60	\$999,953	\$-	\$-
Total			\$1,268,290	\$1,268,290	
Revenue per kWh			\$0.1399	\$0.1399	

Source: Exhibit SWC-4.

1 While the rate is not "cost based" relative to traditional C&I rate designs where
2 fixed demand costs are recovered through \$/kW demand charges, so long as FPL
3 realizes or exceeds its own forecast kWh for customers on GSLD-1EV, the
4 Company will recover its revenue target for those customers and minimize any
5 potential cross-subsidy impacts to other customers.

6 **Q. WHAT CIRCUMSTANCES JUSTIFY MOVING AWAY FROM**
7 **TRADITIONAL C&I RATE DESIGN PRINCIPLES?**

8 A. There are several circumstances that justify this change:

- 9 • The proposed structure achieves the third objective of a rate design in that it is easy
10 for the charging operator to understand and implement into their service pricing
11 strategies, with the only caveat being that Walmart is not proposing to change the
12 rate design of the applicable billing adjustments at this time, so some demand
13 charge exposure would continue. Revisiting the comparison of realized cost per
14 kWh outcomes at 10 percent and 15 percent load factors – under Walmart's
15 proposed 2026 projected test year rates shown above, at 10 percent the realized cost
16 per kWh would be \$0.186/kWh and at 15 percent the realized cost per kWh would
17 be \$0.175/kWh, a difference of only one cent, compared to 8.1 cents per FPL's
18 GSLD-1EV proposal. *See* Exhibit SWC-5. This will significantly reduce pricing
19 risk for the operator.
- 20 • From a policy perspective, the proposed structure recognizes that public EV
21 charging is still an emerging sector, often with low and unpredictable utilization,

1 and the two-part rate design will help facilitate growth by creating an alternative to
2 realized cost of kWh risk due to demand charges.

- 3 • A key feature of traditional C&I rate designs is the minimization of intra-class
4 subsidies due to most traditional C&I rates applying to customers with a broad range
5 of load characteristics within the applicability parameter of the rates. Because the
6 proposed structure would only apply to similarly situated public EV charging
7 customers, intra-class subsidy issues are largely mitigated.
- 8 • To the extent a public EV charging customer has achieved utilization levels better
9 suited to a traditional C&I rate, they have the ability to switch rates, subject to the
10 Company's term of service of not less than one year.
- 11 • The proposed structure achieves the fourth objective and creates a more level
12 playing field with FPL's utility-owned chargers and rate UEV.

13 **Q. HOW DOES THE PROPOSED STRUCTURE CREATE A MORE LEVEL**
14 **PLAYING FIELD?**

15 A. It does so in two ways. First, the proposed structure largely aligns electricity
16 pricing with how charging operators, including FPL through UEV, charge for
17 charging service – that is, on a \$/kWh basis. Second, as shown in Figure 3, the
18 two-part structure creates significantly more margin headroom when compared to
19 UEV, enabling more likely competitive outcomes across most levels of utilization
20 – *without reducing the revenues projected to be received by FPL for each test year.*

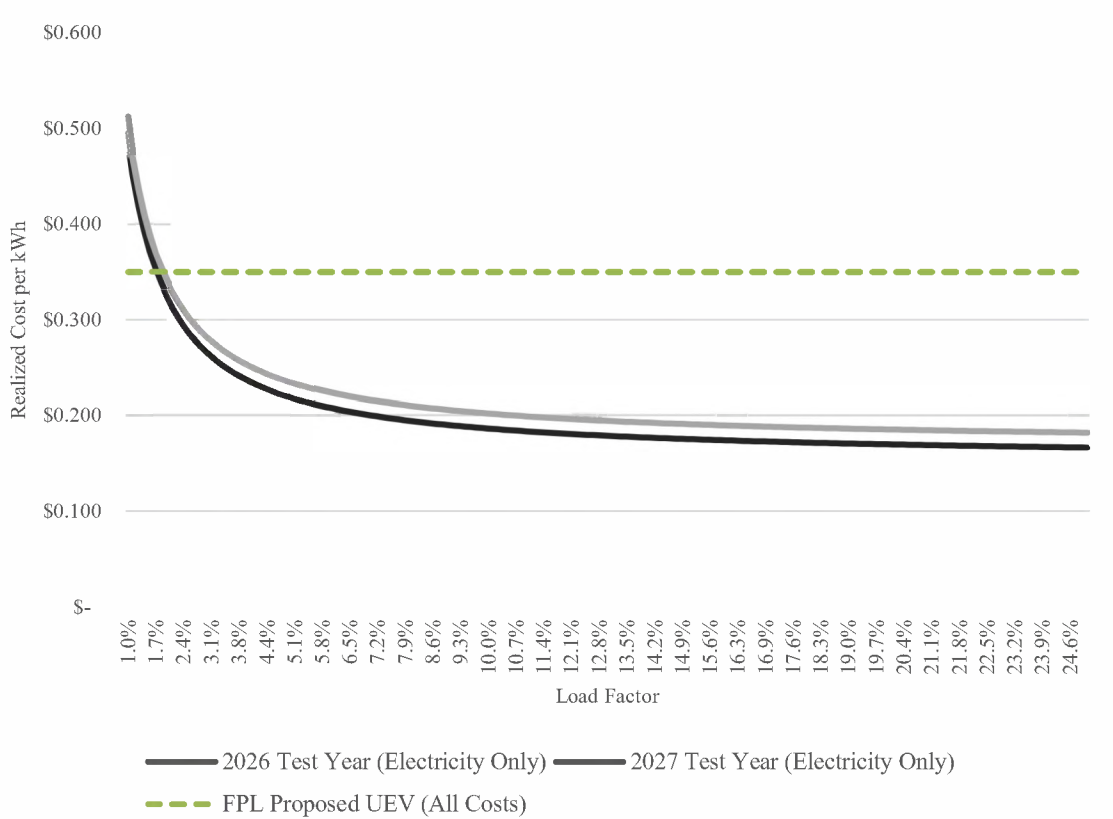


Figure 3. Walmart Proposed GSLD-1EV Realized Cost per kWh, 2026 and 2027 Projected Test Years, Electricity Cost Only vs. FPL Proposed UEV for 2026 and 2027.

Q. BASED ON YOUR EXPERIENCE, IT IS LIKELY THAT THE COMMISSION-APPROVED REVENUE REQUIREMENT WILL BE DIFFERENT THAN THAT PROPOSED BY THE COMPANY. HOW DOES WALMART PROPOSE THAT THE REVENUE REQUIREMENTS FOR GSD-1EV AND GSLD-1EV BE SET?

A. Walmart recommends that the revenue requirements for GSD-1EV and GSLD-1EV be set by applying a multiplier to the base rate revenue per kWh for GSD-1 and GSLD-1, respectively, and then multiplying the resulting base rate revenue per kWh by the forecast kWh for each of GSD-1EV and GSLD-1EV. As shown in

1 Exhibit SWC-2, per FPL's proposed rates, the multiplier would be 1.77 for GSD-
2 1EV and 1.84 for GSLD-1EV.

3 **Q. WHAT IS WALMART'S PROPOSAL TO ACHIEVE THE FIFTH**
4 **OBJECTIVE, TO HAVE PUBLIC EV RATES APPLICABLE ACROSS A**
5 **BROAD RANGE OF LOAD SIZES?**

6 A. For the purposes of this Docket, Walmart proposes that GSD-1EV continue to be
7 applicable to loads from 25 kW to 499 kW, and that GSLD-1EV be uncapped so
8 that loads of 2,000 kW or greater can take service on the schedule.

9 **Q. WHY IS THIS IMPORTANT?**

10 A. The charger count and load sizes of public EV charging are increasing to better
11 serve customers through greater access and charging speed, while the risk and
12 operational factors pertaining to rate design do not change. Walmart's proposal will
13 enable the industry to grow how it serves customers, and also create an even playing
14 field with FPL, who does not appear to have a cap for its charging load size.

15 **Q. DOES WALMART HAVE A RECOMMENDATION IN REGARDS TO**
16 **FPL'S PROPOSED UEV?**

17 A. Yes. As discussed earlier, FPL did not propose an increase in the UEV energy
18 charge for the 2027 projected test year. The Commission should require FPL to
19 implement a percentage rate change for the 2027 UEV energy charge equivalent to
20 the percentage change applicable to GSLD-1EV per the Commission's order in this
21 Docket.

1 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

2 A. Yes.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida : **DOCKET NO. 20250011-EI**
Power & Light Company :
:

EXHIBITS OF
STEVE W. CHRISS
ON BEHALF OF
WALMART INC.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida : **DOCKET NO. 20250011-EI**
Power & Light Company :
:

EXHIBIT SWC-1 OF
STEVE W. CHRISS
ON BEHALF OF
WALMART INC.

Steve W. Chriss

Walmart Inc.

Business Address: 2608 SE J Street, Bentonville, AR, 72716

EXPERIENCE

July 2007 – Present

Walmart Inc., Bentonville, AR

Senior Director, Utility Partnerships (July 2023 – Present)

Director, Energy Services (October 2018 – July 2023)

Director, Energy and Strategy Analysis (October 2016 – October 2018)

Senior Manager, Energy Regulatory Analysis (June 2011 – October 2016)

Manager, State Rate Proceedings (July 2007 – June 2011)

June 2003 – July 2007

Public Utility Commission of Oregon, Salem, OR

Senior Utility Analyst (February 2006 – July 2007)

Economist (June 2003 – February 2006)

January 2003 - May 2003

North Harris College, Houston, TX

Adjunct Instructor, Microeconomics

June 2001 - March 2003

Econ One Research, Inc., Houston, TX

Senior Analyst (October 2002 – March 2003)

Analyst (June 2001 – October 2002)

EDUCATION

2001 **Louisiana State University**

M.S., Agricultural Economics

1997-1998 **University of Florida**

Graduate Coursework, Agricultural Education
and Communication

1997 **Texas A&M University**

B.S., Agricultural Development

B.S., Horticulture

PRESENT MEMBERSHIPS

Arkansas Advanced Energy Foundation, Board

Edison Electric Institute National Key Accounts Program, Customer Advisory Group

Florida Advisory Council for Climate and Energy

South Carolina Electricity Market Reforms Measures Study Committee

The Ray, Advisory Council

PAST MEMBERSHIPS

Arizona Independent Scheduling Administrators Association, Board

Clean Energy Buyers Alliance, Advisory Board

Southwest Power Pool, Corporate Governance Committee

TESTIMONY BEFORE REGULATORY COMMISSIONS

2025

Louisiana Docket No. U-37425: Application of Entergy Louisiana, LLC for Approval of Generation and Transmission Resources Proposed in Connection with Service to a Significant Customer Project in North Louisiana, Including Proposed Rider, and Request for Timely Treatment.

2024

North Dakota Case No. PU-23-324: In the Matter of the Application of Otter Tail Power Company for Authority to Increase Rates for Electric Utility Service in North Dakota.

Virginia Case No. PUR-2024-00024: Application of Appalachian Power Company for a 2024 Biennial Review of its Base Rates, Terms and Conditions Pursuant to §56-585.8 of the Code of Virginia (adopted testimony of Lisa Perry).

Louisiana Docket No. S-37074: Application of Southwestern Electric Power Company for Approval of Revised Renewable Energy Credit (REC) Tariff Submitted in Accordance with Order U-35736.

Arkansas Docket No. 24-032-TF: In the Matter of the Application of Southwestern Electric Power Company for a Proposed Revision to Rate Schedule No. 51, Renewable Energy Credit (REC) Rider.

Nevada Docket No. 24-02026: In the Matter of the Application of Sierra Pacific Power Company D/B/A NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing General Rates Charged to All Classes of Electric Customers.

Florida Docket No. 20240025-EI: In Re: Petition for Rate Increase of Duke Energy Florida, LLC.

Florida Docket No. 20240026-EI: In Re: Petition for Rate Increase by Tampa Electric Company.

Florida Docket No. 20240012-EG: Commission Review of Numeric Conservation Goals (Florida Power & Light Company).

Florida Docket No. 20240013-EG: Commission Review of Numeric Conservation Goals (Duke Energy Florida, LLC).

Florida Docket No. 20240014-EG: Commission Review of Numeric Conservation Goals (Tampa Electric Company).

Florida Docket No. 20240015-EG: Commission Review of Numeric Conservation Goals (Florida Public Utilities Company).

Florida Docket No. 20240016-EG: Commission Review of Numeric Conservation Goals (JEA).

Florida Docket No. 20240017-EG: Commission Review of Numeric Conservation Goals (Orlando Utilities Commission).

California Application No. 23-05-010: Application of Southern California Edison Company (U338E) for Authority to Increase Its Authorized Revenues for Electric Service in 2025, Among Other Things, and to Reflect that Increase in Rates.

California Application No. 21-06-021: Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023 and Establish a New Balancing Account for Electric Distribution Capacity Additions and New Electric Distribution Extension Work Activities.

2023

Ohio Case No. 22-0704-EL-UNS: In the Matter of the Application of Ohio Edison Company, the Cleveland Electric Illuminating Company, and the Toledo Edison Company for Approval of Phase Two of their Distributed Grid Modernization Plan.

Indiana Cause No. 45911: Petition of Indianapolis Power & Light Company d/b/a AES Indiana for Authority to Increase Rates and Charges for Electric Utility Service, and for Approval of Related Relief, Including (1) Revised Depreciation Rates, (2) Accounting Relief, Including Deferrals and Amortizations, (3) Inclusion of Capital Investments, (4) Rate Adjustment Mechanism Proposals, Including New Economic Development Rider, (5) Remote Disconnect/Reconnect Process, and (6) New Schedules of Rates, Rules, and Regulations for Service.

Nevada Docket No. 23-06007: Application of Nevada Power Company d/b/a NV Energy for Authority to Adjust its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers and for Relief Properly Related Thereto.

Kansas Docket No. 23-EKCE-775-RTS: In the Matter of the Application of Evergy Kansas Metro, Inc., Evergy Kansas South, Inc. and Evergy Kansas Central, Inc. to make Certain Changes in their Charges for Electric Service Pursuant to K.S.A. 66-117.

North Carolina Docket No. E-7, Sub 1276: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina and Performance-Based Regulation.

Virginia Case No. PUR-2023-00002: Application of Appalachian Power Company for a 2023 Triennial Review of its Base Rates, Terms, and Conditions Pursuant to §56-585.1 of the Code of Virginia.

New Mexico Case No. 22-00270-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice Notice No. 595.

Arizona Docket No. E-01345A-22-0144: In the Matter of the Application of Arizona Public Service Company for a Hearing to Determine the Fair Value of the Utility Property of the Company for Ratemaking Purposes, to Fix a Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules to Develop Such Return.

Oregon Docket UE 416: In the Matter of Portland General Electric Company, Request for a General Rate Revision; and 2024 Annual Power Cost Update.

Arizona Docket No. E-04204A-22-0251: In the Matter of the Application of UNS Electric, Inc. for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of UNS Electric, Inc. Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

Ohio Case No. 23-23-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan.

North Carolina Docket No. E-2, Sub 1300: In the Matter of Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina and Performance-Based Regulation.

Kentucky Case No. 2022-00372: In the Matter of Electronic Application of Duke Energy Kentucky, Inc. for (1) An Adjustment of Electric Rates; (2) Approval of New Tariffs; (3) Approval of Accounting Practices to Establish Regulatory Assets and Liabilities; and (4) All Other Required Approvals and Relief.

Walmart Inc.
Exhibit SWC-1

Florida Public Service Commission Docket No. 20250011-EI

Missouri Docket No. ER-2022-0337: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust its Revenues for Electric Service.

New Mexico Case No. 22-00286-UT: In the Matter of Southwestern Public Service Company's Application for: (1) Revision of its Retail Rates Under Advice Notice No. 312; (2) Authority to Abandon the Plant X Unit 1, Plant X Unit 2, and Cunningham Unit 1 Generating Stations and Amend the Abandonment Date of the Tolk Generating Station; and (3) Other Associated Relief.

Arizona Docket No. E-01933A-22-0107: In the Matter of the Application of Tucson Electric Power Company for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of Tucson Electric Power Company Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

New Mexico Case No. 22-00058-UT: In the Matter of the Public Service Company of New Mexico's Application for Authorization to Implement Grid Modernization Components that Include Advanced Metering Infrastructure and Application to Recover the Associated Costs Through a Rider, Issuance of Related Accounting Orders, and Other Associated Relief.

2022

Maine Docket No. 2022-00255: Versant Power Request for Approval of Rate Change Pursuant to 35-A M.R.S. § 307.

Maine Docket No. 2022-00152: Central Maine Power Company Request for Approval of Distribution Rate Increase and Rate Design Changes Pursuant to 35-A M.R.S. § 307.

Georgia Docket No. 44280: In Re: Georgia Power's 2022 Rate Case.

Minnesota Docket No. E-002/GR-21-630: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in Minnesota.

Nevada Docket No. 22-06014: In the Matter of the Application by Sierra Pacific Power Company d/b/a NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers.

Colorado Proceeding No. 22AL-0130E: In the Matter of Advice No. 1881-Electric of Public Service Company of a Resiliency Service Program Tariff in its Colorado PUC No. 8-Electric Tariff Effective April 24, 2022.

Texas Docket No. 53601: Application of Oncor Electric Delivery Company for Authority to Change Rates.

Washington Docket No. UE-220066: Puget Sound Energy 2022 General Rate Case.

Washington Docket No. UG-220067: Puget Sound Energy 2022 Natural Gas General Rate Case.

Idaho Case No. IPC-E-21-40: In the Matter of Idaho Power Company's Application to Expand Optional Customer Clean Energy Offerings Through the Clean Energy Your Way Program.

Georgia Docket No. 44160: Georgia Power's 2022 Integrated Resource Plan.

Georgia Docket No. 44161: Application for the Certification, Decertification, and Amended Demand Side Management Plan.

2021

Missouri Case No. ER-2021-0312: In the Matter of the Request of The Empire District Electric Company d/b/a Liberty for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in its Missouri Service Area.

Indiana Cause No. 45576: Petition of Indiana Michigan Power Company, an Indiana Corporation, for Authority to Increase its Rates and Charges for Electric Utility Service through a Phase In Rate Adjustment; and for Approval of Related Relief Including: (1) Revised Depreciation Rates; (2) Accounting Relief; (3) Inclusion of Capital Investment; (4) Rate Adjustment Mechanism Proposals; (5) Customer Programs; (6) Waiver to Declination of Jurisdiction with Respect to Certain Rules; and (7) New Schedules of Rates, Rules, and Regulations.

Oregon Docket No. UE 394: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

Missouri File No. ER-2021-0240: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Adjust its Revenues for Electric Service.

Florida Docket No. 20210015-EI: In re: Petition for Rate Increase by Florida Power & Light Company.

California Docket No. R-20-08-020: Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

New Mexico Case No. 20-00238-UT: In the Matter of Southwestern Public Service Company's Application For: (1) Revision of its Retail Rates Under Advice Notice No. 292; (2) Authorization and Approval to Abandon its Plant X Unit 3 Generating Station; and (3) Other Associated Relief.

North Dakota Case No. PU-20-441: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in North Dakota.

New Mexico Case No. 20-00222-UT: In the Matter of the Joint Application of Avangrid, Inc., Avangrid Networks, Inc., NM Green Holdings, Inc., Public Service Company of New Mexico and PNM Resources, Inc. For Approval of the Merger of NM Green Holdings, Inc. with PNM Resources, Inc.; Approval of a General Diversification Plan; and All Other Authorizations and Approvals Requires to Consummate and Implement this Transaction.

2020

Arizona Docket No. E-01345A-19-0236: In the Matter of the Application of Arizona Public Service Company for a Hearing to Determine the Fair Value of Ratemaking Purposes, to Fix a Just and Reasonable Return Thereon and to Approve Rate Schedules Designed to Develop Such Return.

Florida Docket No. 20200176-EI: In re: Petition by Duke Energy Florida, LLC for a Limited Proceeding to Approve Clean Energy Connection Program and Tariff and Stipulation.

Florida Docket No. 20200092-EI: In re: Storm Protection Plan Cost Recovery Clause.

Nevada Docket No. 20-05003: Application of Nevada Power Company d/b/a NV Energy Filed Under Advice Letter No. 504 to Establish Customer Price Stability Tariff Schedule No. CPST (the "Program") to Assist Certain Qualifying Customers During the COVID-19 Pandemic and Economic Downturn, and to Address Certain Customer Requests for Price Stability and Potential Cost Savings in Meeting Customer Specific Business Needs and Sustainability Objectives.

Nevada Docket No. 20-05004: Application of Sierra Pacific Power Company d/b/a NV Energy Filed Under Advice Letter No. 629-E to Establish Customer Price Stability Tariff Schedule No. CPST (the "Program") to Assist Certain Qualifying Customers During the COVID-19 Pandemic and Economic Downturn, and to

Florida Public Service Commission Docket No. 20250011-EI

Address Certain Customer Requests for Price Stability and Potential Cost Savings in Meeting Customer Specific Business Needs and Sustainability Objectives.

Utah Docket No. 20-035-04: Application of Rocky Mountain Power for the Authority to Increase its Retail Electric Utility Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Wyoming Docket No. 20000-578-ER-20: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Service Rates by Approximately \$7.1 Million Per Year or 1.1 Percent, to Revise the Energy Cost Adjustment Mechanism, and to Discontinue Operations at Cholla Unit 4.

Virginia Case No. PUR-2020-00015: Application of Appalachian Power Company for a 2020 Triennial Review of the Rates, Terms and Conditions for the Provision of Generation, Distribution and Transmission Services Pursuant to §56-585.1 A of the Code of Virginia.

Oregon Docket No. UE 374: In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision.

Florida Docket No. 20200067-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Tampa Electric Company.

Florida Docket No. 20200069-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Duke Energy Florida, LLC.

Florida Docket No. 20200070-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Gulf Power Company.

Florida Docket No. 20200071-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Florida Power & Light Company.

North Carolina Docket No. E-2, Sub 1219: Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Missouri Case No. ER-2019-0374: In the Matter of the Empire District Electric Company's Request for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in its Missouri Service Area.

North Carolina Docket No. E-7, Sub 1214: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Texas Docket No. 49831: Application of Southwestern Public Service Company for Authority to Change Rates.

2019

Missouri Case No. ER-2019-0335: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariffs to Decrease its Revenues for Electric Service.

Michigan Case No. U-20561: In the Matter of the Application of DTE Electric Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

Indiana Cause No. 45253: Petition of Duke Energy Indiana, LLC Pursuant to Ind. Code §§ 8-1-2-42.7 and 8-1-2-61, For (1) Authority to Modify its Rates and Charges for Electric Utility Service Through a Step-In of New Rates and Charges Using a Forecasted Test Period; (2) Approval of New Schedules of Rates and Charges, General Rules and Regulations, and Riders; (3) Approval of a Federal Mandate Certificate Under

Florida Public Service Commission Docket No. 20250011-EI

Ind. Code § 8-1-8.4-1; (4) Approval of Revised Electric Depreciation Rates Applicable to its Electric Plant in Service; (5) Approval of Necessary and Appropriate Accounting Deferral Relief; and (6) Approval of a Revenue Decoupling Mechanism for Certain Customer Classes.

Arizona Docket No. E-01933A-19-0228: In the Matter of the Application of Tucson Electric Power Company for the Establishment of Just and Reasonable Rates and Charges Designed to Realize a Reasonable Rate of Return on the Fair Value of the Properties of Tucson Electric Power Company Devoted to its Operations Throughout the State of Arizona and for Related Approvals.

Georgia Docket No. 42516: In Re: Georgia Power's 2019 Rate Case.

Colorado Proceeding No. 19AL-0268E: Re: In the Matter of Advice No. 1797-Electric of Public Service Company of Colorado to Revise its Colorado P.U.C. No. 8-Electric Tariff to Implement Rate Changes Effective on Thirty Days' Notice.

New York Case No. 19-E-0378: Proceeding on the Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Electric Service.

New York Case No. 19-E-0380: Proceeding on the Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Electric Service.

Maryland Case No. 9610: In the Matter of the Application of Baltimore Gas and Electric Company for Adjustments to its Electric and Gas Base Rates.

Nevada Docket No. 19-06002: In the Matter of the Application by Sierra Pacific Power Company, D/B/A NV Energy, Filed Pursuant to NRS 704.110(3) and NRS 704.110(4), Addressing its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers.

Florida Docket No. 20190061-EI: In Re: Petition of Florida Power & Light Company for Approval of FPL SolarTogether Program and Tariff.

Wisconsin Docket No. 6690-UR-126: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates – Test Year 2020.

Wisconsin Docket No. 5-UR-109: Joint Application of Wisconsin Electric Power Company and Wisconsin Gas LLC for Authority to Adjust Electric, Natural Gas, and Steam Rates – Test Year 2020.

New Mexico Case No. 19-00158-UT: In the Matter of the Application of Public Service Company of New Mexico for Approval of PNM Solar Direct Voluntary Renewable Energy Program, Power Purchase Agreement, and Advice Notice Nos. 560 and 561.

Indiana Cause No. 45235: Petition of Indiana Michigan Power Company, and Indiana Corporation, for Authority to Increase its Rates and Charges for Electric Utility Service through a Phase In Rate Adjustment; and for Approval of Related Relief Including: (1) Revised Depreciation Rates; (2) Accounting Relief; (3) Inclusion in Rate Base of Qualified Pollution Control Property and Clean Energy Project; (4) Enhancements to the Dry Sorbent Injection System; (5) Advanced Metering Infrastructure; (6) Rate Adjustment Mechanism Proposals; and (7) New Schedules of Rates, Rules and Regulations.

Iowa Docket No. RPU-2019-0001: In Re: Interstate Power and Light Company.

Texas Docket No. 49494: Application of AEP Texas Inc. for Authority to Change Rates.

Arkansas Docket No. 19-008-U: In the Matter of the Application of Southwestern Electric Power Company for Approval of a General Change in Rates and Tariffs.

Florida Public Service Commission Docket No. 20250011-EI

Virginia Case No. PUR-2019-00050: Application of Virginia Electric and Power Company for Determination of the Fair Rate of Return on Common Equity Pursuant to § 56-585.1:1 of the Code of Virginia.

Indiana Docket No. 45159: Petition of Northern Indiana Public Service Company LLC Pursuant to Indiana Code §§ 8-1-2-42.7, 8-1-2-61 and Indiana Code §§ 1-2.5-6 for (1) Authority to Modify its Rates and Charges for Electric Utility Service Through a Phase In of Rates; (2) Approval of New Schedules of Rates and Charges, General Rules and Regulations, and Riders; (3) Approval of Revised Common and Electric Depreciation Rates Applicable to its Electric Plant in Service; (4) Approval of Necessary and Appropriate Accounting Relief; and (5) Approval of a New Service Structure for Industrial Rates.

Texas Docket No. 49421: Application of Centerpoint Energy Houston Electric, LLC for Authority to Change Rates.

Nevada Docket No. 18-11015: Re: Application of Nevada Power Company d/b/a NV Energy, Filed Under Advice No. 491, to Implement NV Greenenergy 2.0 Rider Schedule No. NGR 2.0 to Allow Eligible Commercial Bundled Service Customers to Voluntarily Contract with the Utility to Increase Their Use of Reliance on Renewable Energy at Current Market-Based Fixed Prices.

Nevada Docket No. 18-11016: Re: Application of Sierra Pacific Power Company d/b/a NV Energy, Filed Under Advice No. 614-E, to Implement NV Greenenergy 2.0 Rider Schedule No. NGR 2.0 to Allow Eligible Commercial Bundled Service Customers to Voluntarily Contract with the Utility to Increase Their Use of Reliance on Renewable Energy at Current Market-Based Fixed Prices.

Georgia Docket No. 42310: In Re: Georgia Power Company's 2019 Integrated Resource Plan and Application for Certification of Capacity From Plant Scherer Unit 3 and Plant Goat Rock Units 9-12 and Application for Decertification of Plant Hammond Units 1-4, Plant McIntosh Unit 1, Plant Langdale Units 5-6, Plant Riverview Units 1-2, and Plant Estatoah Unit 1.

Wyoming Docket Nos. 20003-177-ET-18: In the Matter of the Application of Cheyenne Light, Fuel and Power Company D/B/A Black Hills Energy For Approval to Implement a Renewable Ready Service Tariff.

South Carolina Docket No. 2018-318-E: In the Matter of the Application of Duke Energy Progress, LLC For Adjustments in Electric Rate Schedules and Tariffs.

Montana Docket No. D2018.2.12: Application for Authority to Increase Retail Electric Utility Service Rates and for Approval of Electric Service Schedules and Rules and Allocated Cost of Service and Rate Design.

Louisiana Docket No. U-35019: In Re: Application of Entergy Louisiana, LLC for Authorization to Make Available Experimental Renewable Option and Rate Schedule ERO.

Arkansas Docket No. 18-037-TF: In the Matter of the Petition of Entergy Arkansas, Inc. For Its Solar Energy Purchase Option.

2018

South Carolina Docket No. 2017-370-E: Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc., for Review and Approval of a Proposed Business Combination Between SCANA Corporation and Dominion Energy, Inc., as may be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans.

Kansas Docket No. 18-KCPE-480-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Florida Public Service Commission Docket No. 20250011-EI

Virginia Case No. PUR-2017-00173: Petition of Wal-Mart Stores East, LP and Sam's East, Inc. for Permission to Aggregate or Combine Demands of Two or More Individual Nonresidential Retail Customers of Electric Energy Pursuant to § 56-577 A 4 of the Code of Virginia.

Virginia Case No. PUR-2017-00174: Petition of Wal-Mart Stores East, LP and Sam's East, Inc. for Permission to Aggregate or Combine Demands of Two or More Individual Nonresidential Retail Customers of Electric Energy Pursuant to § 56-577 A 4 of the Code of Virginia.

Oregon Docket No. UM 1953: In the Matter of Portland General Electric Company, Investigation into Proposed Green Tariff.

Virginia Case No. PUR-2017-00179: Application of Appalachian Power Company for Approval of an 100% Renewable Energy Rider Pursuant to § 56-577.A.5 of the Code of Virginia.

Missouri Docket No. ER-2018-0145: In the Matter of Kansas City Power & Light Company's Request for Authority to Implement a General Rate Increase for Electric Service.

Missouri Docket No. ER-2018-0146: In the Matter of KCP&L Greater Missouri Operations Company's Request for Authority to Implement a General Rate Increase for Electric Service.

Kansas Docket No. 18-WSEE-328-RTS: In the Matter of the Joint Application of Westar Energy, Inc. and Kansas Gas and Electric Company for Approval to Make Certain Changes in their Charges for Electric Service.

Oregon Docket No. UE 335: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

North Dakota Case No. PU-17-398: In the Matter of the Application of Otter Tail Power Company for Authority to Increase Rates for Electric Utility Service in North Dakota.

Virginia Case No. PUR-2017-00179: Application of Appalachian Power Company for Approval of an 100 Percent Renewable Energy Rider Pursuant to § 56-577 A 5 of the Code of Virginia.

Missouri Case No. ET-2018-0063: In the Matter of the Application of Union Electric Company d/b/a Ameren Missouri for Approval of 2017 Green Tariff.

New Mexico Case No. 17-00255-UT: In the Matter of Southwestern Public Service Company's Application for Revision of its Retail Rates Under Advice Notice No. 272.

Virginia Case No. PUR-2017-00157: Application of Virginia Electric and Power Company for Approval of 100 Percent Renewable Energy Tariffs for Residential and Non-Residential Customers.

Kansas Docket No. 18-KCPE-095-MER: In the Matter of the Application of Great Plains Energy Incorporated, Kansas City Power & Light Company, and Westar Energy, Inc. for Approval of the Merger of Westar Energy, Inc. and Great Plains Energy Incorporated.

North Carolina Docket No. E-7, Sub 1146: In the Matter of the Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Louisiana Docket No. U-34619: In Re: Application for Expedited Certification and Approval of the Acquisition of Certain Renewable Resources and the Construction of a Generation Tie Pursuant to the 1983 and/or/1994 General Orders.

Missouri Case No. EM-2018-0012: In the Matter of the Application of Great Plains Energy Incorporated for Approval of its Merger with Westar Energy, Inc.

2017

Arkansas Docket No. 17-038-U: In the Matter of the Application of Southwestern Electric Power Company for Approval to Acquire a Wind Generating Facility and to Construct a Dedicated Generation Tie Line.

Texas Docket No. 47461: Application of Southwestern Electric Power Company for Certificate of Convenience and Necessity Authorization and Related Relief for the Wind Catcher Energy Connection Project.

Oklahoma Cause No. PUD 201700267: Application of Public Service Company of Oklahoma for Approval of the Cost Recovery of the Wind Catcher Energy Connection Project; A Determination There is Need for the Project; Approval for Future Inclusion in Base Rates Cost Recovery of Prudent Costs Incurred by PSO for the Project; Approval of a Temporary Cost Recovery Rider; Approval of Certain Accounting Procedures Regarding Federal Production Tax Credits; Waiver of OAC 165:35-38-5(E); And Such Other Relief the Commission Deems PSO is Entitled.

Nevada Docket No. 17-06003: In the Matter of the Application of Nevada Power Company, d/b/a NV Energy, Filed Pursuant to NRS 704.110(3) and (4), Addressing Its Annual Revenue Requirement for General Rates Charged to All Classes of Customers.

North Carolina Docket No. E-2, Sub 1142: In the Matter of the Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Oklahoma Cause No. PUD 201700151: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and the Electric Service Rules, Regulations and Conditions of Service for Electric Service in the State of Oklahoma.

Kentucky Case No. 2017-00179: Electronic Application of Kentucky Power Company for (1) a General Adjustment of its Rates for Electric Service; (2) an Order Approving its 2017 Environmental Compliance Plan; (3) an Order Approving its Tariffs and Riders; (4) an Order Approving Accounting Practices to Establish Regulatory Assets and Liabilities; and (5) an Order Granting All Other Requested Relief.

New York Case No. 17-E-0238: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Niagara Mohawk Power Corporation for Electric and Gas Service.

Virginia Case No. PUR-2017-00060: Application of Virginia Electric and Power Company for Approval of 100 Percent Renewable Energy Tariffs Pursuant to §§ 56-577 A 5 and 56-234 of the Code of Virginia.

New Jersey Docket No. ER17030308: In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, for Approval of a Grid Resiliency Initiative and Cost Recovery Related Thereto, and for Other Appropriate Relief.

Texas Docket No. 46831: Application of El Paso Electric Company to Change Rates.

Oregon Docket No. UE 319: In the Matter of Portland General Electric Company, Request for a General Rate Revision.

New Mexico Case No. 16-00276-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice No. 533.

Minnesota Docket No. E015/GR-16-664: In the Matter of the Application of Minnesota Power for Authority to Increase Rates for Electric Service in Minnesota.

Florida Public Service Commission Docket No. 20250011-EI

Ohio Case No. 16-1852-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to §4928.143, Ohio Rev. Code, In the Form of an Electric Security Plan.

Texas Docket No. 46449: Application of Southwestern Electric Power Company for Authority to Change Rates.

Arkansas Docket No. 16-052-U: In the Matter of the Application of Oklahoma Gas and Electric Company for Approval of a General Change in Rates, Charges, and Tariffs.

Missouri Case No. EA-2016-0358: In the Matter of the Application of Grain Belt Express Clean Line LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Own, Operate, Control, Manage and Maintain a High Voltage, Direct Current Transmission Line and an Associated Converter Station Providing an Interconnection on the Maywood-Montgomery 345 kV Transmission Line.

Florida Docket No. 160186-Ei: In Re: Petition for Increase in Rates by Gulf Power Company.

2016

Missouri Case No. ER-2016-0179: In the Matter of Union Electric Company d/b/a Ameren Missouri Tariffs to Increase its Revenues for Electric Service.

Kansas Docket No. 16-KCPE-593-ACQ: In the Matter of the Joint Application of Great Plains Energy Incorporated, Kansas City Power & Light Company, and Westar Energy, Inc. for Approval of the Acquisition of Westar Energy, Inc. by Great Plains Energy Incorporated.

Missouri Case No. EA-2016-0208: In the Matter of the Application of Union Electric Company d/b/a Ameren Missouri for Permission and Approval and a Certificate of Public Convenience and Necessity Authorizing it to Offer a Pilot Distributed Solar Program and File Associated Tariff.

Utah Docket No. 16-035-T09: In the Matter of Rocky Mountain Power's Proposed Electric Service Schedule No. 34, Renewable Energy Tariff.

Pennsylvania Public Utility Commission Docket No. R-2016-2537359: Pennsylvania Public Utility Commission v. West Penn Power Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537352: Pennsylvania Public Utility Commission v. Pennsylvania Electric Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537355: Pennsylvania Public Utility Commission v. Pennsylvania Power Company.

Pennsylvania Public Utility Commission Docket No. R-2016-2537349: Pennsylvania Public Utility Commission v. Metropolitan Edison Company.

Michigan Case No. U-17990: In the Matter of the Application of Consumers Energy Company for Authority to Increase its Rates for the Generation and Distribution of Electricity and for Other Relief.

Florida Docket No. 160021-EI: In Re: Petition for Rate Increase by Florida Power & Light Company.

Minnesota Docket No. E-002/GR-15-816: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in the State of Minnesota.

Colorado Public Utilities Commission Docket No. 16AL-0048E: Re: In the Matter of Advice Letter No. 1712-Electric Filed by Public Service Company of Colorado to Replace Colorado PUC No.7-Electric Tariff with Colorado PUC No. 8-Electric Tariff.

Colorado Public Utilities Commission Docket No. 16A-0055E: Re: In the Matter of the Application of Public Service Company of Colorado for Approval of its Solar*Connect Program.

Missouri Public Service Commission Case No. ER-2016-0023: In the Matter of the Empire District Electric Company of Joplin, Missouri for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area of the Company.

Georgia Public Service Commission Docket No. 40161: In Re: Georgia Power Company's 2016 Integrated Resource Plan and Application for Decertification of Plant Mitchell Units 3, 4A and 4B, Plant Kraft Unit 1 CT, and Intercession City CT.

Oklahoma Corporation Commission Cause No. PUD 201500273: In the Matter of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

New Mexico Case No. 15-00261-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice Notice No. 513.

2015

Indiana Utility Regulatory Commission Cause No. 44688: Petition of Northern Indiana Public Service Company for Authority to Modify its Rates and Charges for Electric Utility Service and for Approval of: (1) Changes to its Electric Service Tariff Including a New Schedule of Rates and Charges and Changes to the General Rules and Regulations and Certain Riders; (2) Revised Depreciation Accrual Rates; (3) Inclusion in its Basic Rates and Charges of the Costs Associated with Certain Previously Approved Qualified Pollution Control Property, Clean Coal Technology, Clean Energy Projects and Federally Mandated Compliance Projects; and (4) Accounting Relief to Allow NIPSCO to Defer, as a Regulatory Asset or Liability, Certain Costs for Recovery in a Future Proceeding.

Public Utility Commission of Texas Docket No. 44941: Application of El Paso Electric Company to Change Rates.

Arizona Corporation Commission Docket No. E-04204A-15-0142: In the matter of the Application of UNS Electric, Inc. for the Establishment of Just and Reasonable Rates and Charges Designed to Realized a Reasonable Rate of Return on the Fair Value of the Properties of UNS Electric, Inc. Devoted to its Operations Throughout the State of Arizona, and for Related Approvals.

Rhode Island Public Utilities Commission Docket No. 4568: In Re: National Grid's Rate Design Plan.

Oklahoma Corporation Commission Cause No. PUD 201500208: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and the Electric Service Rules, Regulations and Conditions of Service for Electric Service in the State of Oklahoma.

Public Service Commission of Wisconsin Docket No. 4220-UR-121: Application of Northern States Power Company, A Wisconsin Corporation, for Authority to Adjust Electric and Natural Gas Rates.

Arkansas Public Service Commission Docket No. 15-015-U: In the Matter of the Application of Entergy Arkansas, Inc. for Approval of Changes in Rates for Retail Electric Service.

New York Public Service Commission Case No. 15-E-0283: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Electric Service.

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New York Public Service Commission Case No. 15-G-0284: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of New York State Electric & Gas Corporation for Gas Service.

New York Public Service Commission Case No. 15-E-0285: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Electric Service.

New York Public Service Commission Case No. 15-G-0286: Proceeding on Motion of the Commission as to the Rates, Charges, Rules, and Regulations of Rochester Gas & Electric Corporation for Gas Service.

Public Utilities Commission of Ohio Case No. 14-1693-EL-RDR: In the Matter of the Application Seeking Approval of Ohio Power Company's Proposal to Enter Into an Affiliate Power Purchase Agreement for Inclusion in the Power Purchase Agreement Rider.

Public Service Commission of Wisconsin Docket No. 6690-UR-124: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates.

Arkansas Public Service Commission Docket No. 15-034-U: In the Matter of an Interim Rate Schedule of Oklahoma Gas and Electric Company Imposing a Surcharge to Recover All Investments and Expenses Incurred Through Compliance with Legislative or Administrative Rules, Regulations, or Requirements Relating to the Public Health, Safety or the Environment Under the Federal Clean Air Act for Certain of its Existing Generation Facilities.

Kansas Corporation Commission Docket No. 15-WSEE-115-RTS: In the Matter of the Application of Westar Energy, Inc. and Kansas Gas and Electric Company to Make Certain Changes in their Charges for Electric Service.

Michigan Public Service Commission Case No. U-17767: In the Matter of the Application of DTE Electric Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

Public Utility Commission of Texas Docket No. 43695: Application of Southwestern Public Service Company for Authority to Change Rates.

Kansas Corporation Commission Docket No. 15-KCPE-116-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Michigan Case No. U-17735: In the Matter of the Application of the Consumers Energy Company for Authority to Increase its Rates for the Generation and Distribution of Electricity and for Other Relief.

Kentucky Public Service Commission Case No. 2014-00396: Application of Kentucky Power Company for a General Adjustment of its Rates for Electric Service; (2) an Order Approving its 2014 Environmental Compliance Plan; (3) an Order Approving its Tariffs and Riders; and (4) an Order Granting All Other Required Approvals and Relief.

Kentucky Public Service Commission Case No. 2014-00371: In the Matter of the Application of Kentucky Utilities Company for an Adjustment of its Electric Rates.

Kentucky Public Service Commission Case No. 2014-00372: In the Matter of the Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Rates.

2014

Ohio Public Utilities Commission Case No. 14-1297-EL-SSO: In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and the Toledo Edison Company for

Florida Public Service Commission Docket No. 20250011-EI

Authority to Provide for a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan.

West Virginia Case No. 14-1152-E-42T: Appalachian Power Company and Wheeling Power Company, Both d/b/a American Electric Power, Joint Application for Rate Increases and Changes in Tariff Provisions.

Oklahoma Corporation Commission Cause No. PUD 201400229: In the Matter of the Application of Oklahoma Gas and Electric Company for Commission Authorization of a Plan to Comply with the Federal Clean Air Act and Cost Recovery; and for Approval of the Mustang Modernization Plan.

Missouri Public Service Commission Case No. ER-2014-0258: In the Matter of Union Electric Company d/b/a Ameren Missouri's Tariff to Increase its Revenues for Electric Service.

Pennsylvania Public Utility Commission Docket No. R-2014-2428742: Pennsylvania Public Utility Commission v. West Penn Power Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428743: Pennsylvania Public Utility Commission v. Pennsylvania Electric Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428744: Pennsylvania Public Utility Commission v. Pennsylvania Power Company.

Pennsylvania Public Utility Commission Docket No. R-2014-2428745: Pennsylvania Public Utility Commission v. Metropolitan Edison Company.

Washington Utilities and Transportation Commission Docket No. UE-141368: In the Matter of the Petition of Puget Sound Energy to Update Methodologies Used to Allocate Electric Cost of Service and For Electric Rate Design Purposes.

Washington Utilities and Transportation Commission Docket No. UE-140762: 2014 Pacific Power & Light Company General Rate Case.

West Virginia Public Service Commission Case No. 14-0702-E-42T: Monongahela Power Company and the Potomac Edison Company Rule 42T Tariff Filing to Increase Rates and Charges.

Ohio Public Utilities Commission Case No. 14-841-EL-SSO: In the Matter of the Application of Duke Energy Ohio for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of Case No. 14-841-EL-SSO an Electric Security Plan, Accounting Modifications and Tariffs for Generation Service.

Colorado Public Utilities Commission Docket No. 14AL-0660E: Re: In the Matter of the Advice Letter No. 1672-Electric Filed by Public Service Company of Colorado to Revise its Colorado PUC No. 7-Electric Tariff to Implement a General Rate Schedule Adjustment and Other Rate Changes Effective July 18, 2014.

Maryland Case No. 9355: In the Matter of the Application of Baltimore Gas and Electric Company for Authority to Increase Existing Rates and Charges for Electric and Gas Service.

Mississippi Public Service Commission Docket No. 2014-UN-132: In Re: Notice of Intent of Entergy Mississippi, Inc. to Modernize Rates to Support Economic Development, Power Procurement, and Continued Investment.

Nevada Public Utilities Commission Docket No. 14-05004: Application of Nevada Power Company d/b/a NV Energy for Authority to Increase its Annual Revenue Requirement for General Rates Charged to All Classes of Electric Customers and for Relief Properly Related Thereto.

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Utah Public Service Commission Docket No. 14-035-T02: In the Matter of Rocky Mountain Power's Proposed Electric Service Schedule No. 32, Service From Renewable Energy Facilities.

Florida Public Service Commission Docket No. 140002-EG: In Re: Energy Conservation Cost Recovery Clause.

Public Service Commission of Wisconsin Docket No. 6690-UR-123: Application of Wisconsin Public Service Corporation for Authority to Adjust Electric and Natural Gas Rates.

Connecticut Docket No. 14-05-06: Application of the Connecticut Light and Power Company to Amend its Rate Schedules.

Virginia Corporation Commission Case No. PUE-2014-00026: Application of Appalachian Power Company for a 2014 Biennial Review for the Provision of Generation, Distribution and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Virginia Corporation Commission Case No. PUE-2014-00033: Application of Virginia Electric and Power Company to Revise its Fuel Factor Pursuant to Va. Code § 56-249.6.

Arizona Corporation Commission Docket No. E-01345A-11-0224 (Four Corners Phase): In the Matter of Arizona Public Service Company for a Hearing to Determine the Fair Value of Utility Property of the Company for Ratemaking Purposes, to Fix and Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules Designed to Develop Such Return.

Minnesota Public Utilities Commission Docket No. E-002/GR-13-868: In the Matter of the Application of Northern States Power Company, for Authority to Increase Rates for Electric Service in Minnesota.

Utah Public Service Commission Docket No. 13-035-184: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Missouri Public Service Commission Case No. EC-2014-0224: In the Matter of Noranda Aluminum, Inc.'s Request for Revisions to Union Electric Company d/b/a Ameren Missouri's Large Transmission Service Tariff to Decrease its Rate for Electric Service.

Oklahoma Corporation Commission Cause No. PUD 201300217: Application of Public Service Company of Oklahoma to be in Compliance with Order No. 591185 Issued in Cause No. PUD 201100106 Which Requires a Base Rate Case to be Filed by PSO and the Resulting Adjustment in its Rates and Charges and Terms and Conditions of Service for Electric Service in the State of Oklahoma.

Public Utilities Commission of Ohio Case No. 13-2386-EL-SSO: In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to §4928.143, Ohio Rev. Code, in the Form of an Electric Security Plan.

2013

Oklahoma Corporation Commission Cause No. PUD 201300201: Application of Public Service Company of Oklahoma for Commission Authorization of a Standby and Supplemental Service Rate Schedule.

Georgia Public Service Commission Docket No. 36989: Georgia Power's 2013 Rate Case.

Florida Public Service Commission Docket No. 130140-EI: Petition for Rate Increase by Gulf Power Company.

Public Utility Commission of Oregon Docket No. UE 267: In the Matter of PACIFICORP, dba PACIFIC POWER, Transition Adjustment, Five-Year Cost of Service Opt-Out.

Walmart Inc.
Exhibit SWC-1

Florida Public Service Commission Docket No. 20250011-EI

Illinois Commerce Commission Docket No. 13-0387: Commonwealth Edison Company Tariff Filing to Present the Illinois Commerce Commission with an Opportunity to Consider Revenue Neutral Tariff Changes Related to Rate Design Authorized by Subsection 16-108.5 of the Public Utilities Act.

Iowa Utilities Board Docket No. RPU-2013-0004: In Re: MidAmerican Energy Company.

South Dakota Public Utilities Commission Docket No. EL12-061: In the Matter of the Application of Black Hills Power, Inc. for Authority to Increase its Electric Rates. (filed with confidential stipulation)

Kansas Corporation Commission Docket No. 13-WSEE-629-RTS: In the Matter of the Applications of Westar Energy, Inc. and Kansas Gas and Electric Company for Approval to Make Certain Changes in their Charges for Electric Service.

Public Utility Commission of Oregon Docket No. UE 263: In the Matter of PACIFICORP, dba PACIFIC POWER, Request for a General Rate Revision.

Arkansas Public Service Commission Docket No. 13-028-U: In the Matter of the Application of Entergy Arkansas, Inc. for Approval of Changes in Rates for Retail Electric Service.

Virginia State Corporation Commission Docket No. PUE-2013-00020: Application of Virginia Electric and Power Company for a 2013 Biennial Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Florida Public Service Commission Docket No. 130040-EI: Petition for Rate Increase by Tampa Electric Company.

South Carolina Public Service Commission Docket No. 2013-59-E: Application of Duke Energy Carolinas, LLC, for Authority to Adjust and Increase Its Electric Rates and Charges.

Public Utility Commission of Oregon Docket No. UE 262: In the Matter of PORTLAND GENERAL ELECTRIC COMPANY, Request for a General Rate Revision.

New Jersey Board of Public Utilities Docket No. ER12111052: In the Matter of the Verified Petition of Jersey Central Power & Light Company For Review and Approval of Increases in and Other Adjustments to Its Rates and Charges For Electric Service, and For Approval of Other Proposed Tariff Revisions in Connection Therewith; and for Approval of an Accelerated Reliability Enhancement Program ("2012 Base Rate Filing")

North Carolina Utilities Commission Docket No. E-7, Sub 1026: In the Matter of the Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Public Utility Commission of Oregon Docket No. UE 264: PACIFICORP, dba PACIFIC POWER, 2014 Transition Adjustment Mechanism.

Public Utilities Commission of California Docket No. 12-12-002: Application of Pacific Gas and Electric Company for 2013 Rate Design Window Proceeding.

Public Utilities Commission of Ohio Docket Nos. 12-426-EL-SSO, 12-427-EL-ATA, 12-428-EL-AAM, 12-429-EL-WVR, and 12-672-EL-RDR: In the Matter of the Application of the Dayton Power and Light Company Approval of its Market Offer.

Minnesota Public Utilities Commission Docket No. E-002/GR-12-961: In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Electric Service in Minnesota.

North Carolina Utilities Commission Docket E-2, Sub 1023: In the Matter of Application of Progress Energy Carolinas, Inc. For Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

2012

Public Utility Commission of Texas Docket No. 40443: Application of Southwestern Electric Power Company for Authority to Change Rates and Reconcile Fuel Costs.

South Carolina Public Service Commission Docket No. 2012-218-E: Application of South Carolina Electric & Gas Company for Increases and Adjustments in Electric Rate Schedules and Tariffs and Request for Mid-Period Reduction in Base Rates for Fuel.

Kansas Corporation Commission Docket No. 12-KCPE-764-RTS: In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in its Charges for Electric Service.

Kansas Corporation Commission Docket No. 12-GIMX-337-GIV: In the Matter of a General Investigation of Energy-Efficiency Policies for Utility Sponsored Energy Efficiency Programs.

Florida Public Service Commission Docket No. 120015-EI: In Re: Petition for Rate Increase by Florida Power & Light Company.

California Public Utilities Commission Docket No. A.11-10-002: Application of San Diego Gas & Electric Company (U 902 E) for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

Utah Public Service Commission Docket No. 11-035-200: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Virginia State Corporation Commission Case No. PUE-2012-00051: Application of Appalachian Power Company to Revise its Fuel Factor Pursuant to § 56-249.6 of the Code of Virginia.

Public Utilities Commission of Ohio Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-349-EL-AAM, and 11-350-EL-AAM: In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form on an Electric Security Plan and In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Approval of Certain Accounting Authority.

New Jersey Board of Public Utilities Docket No. ER11080469: In the Matter of the Petition of Atlantic City Electric for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 and For Other Appropriate Relief.

Public Utility Commission of Texas Docket No. 39896: Application of Entergy Texas, Inc. for Authority to Change Rates and Reconcile Fuel Costs.

Missouri Public Service Commission Case No. EO-2012-0009: In the Matter of KCP&L Greater Missouri Operations Notice of Intent to File an Application for Authority to Establish a Demand-Side Programs Investment Mechanism.

Colorado Public Utilities Commission Docket No. 11AL-947E: In the Matter of Advice Letter No. 1597-Electric Filed by Public Service Company of Colorado to Revise its Colorado PUC No. 7-Electric Tariff to Implement a General Rate Schedule Adjustment and Other Changes Effective December 23, 2011.

Illinois Commerce Commission Docket No. 11-0721: Commonwealth Edison Company Tariffs and Charges Submitted Pursuant to Section 16-108.5 of the Public Utilities Act.

Public Utility Commission of Texas Docket No. 38951: Application of Entergy Texas, Inc. for Approval of Competitive Generation Service tariff (Issues Severed from Docket No. 37744).

California Public Utilities Commission Docket No. A.11-06-007: Southern California Edison's General Rate Case, Phase 2.

2011

Arizona Corporation Commission Docket No. E-01345A-11-0224: In the Matter of Arizona Public Service Company for a Hearing to Determine the Fair Value of Utility Property of the Company for Ratemaking Purposes, to Fix and Just and Reasonable Rate of Return Thereon, to Approve Rate Schedules Designed to Develop Such Return.

Oklahoma Corporation Commission Cause No. PUD 201100087: In the Matter of the Application of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

South Carolina Public Service Commission Docket No. 2011-271-E: Application of Duke Energy Carolinas, LLC for Authority to Adjust and Increase its Electric Rates and Charges.

Pennsylvania Public Utility Commission Docket No. P-2011-2256365: Petition of PPL Electric Utilities Corporation for Approval to Implement Reconciliation Rider for Default Supply Service.

North Carolina Utilities Commission Docket No. E-7, Sub 989: In the Matter of Application of Duke Energy Carolinas, LLC for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina.

Florida Public Service Commission Docket No. 110138: In Re: Petition for Increase in Rates by Gulf Power Company.

Public Utilities Commission of Nevada Docket No. 11-06006: In the Matter of the Application of Nevada Power Company, filed pursuant to NRS 704.110(3) for authority to increase its annual revenue requirement for general rates charged to all classes of customers to recover the costs of constructing the Harry Allen Combined Cycle plant and other generating, transmission, and distribution plant additions, to reflect changes in the cost of capital, depreciation rates and cost of service, and for relief properly related thereto.

North Carolina Utilities Commission Docket Nos. E-2, Sub 998 and E-7, Sub 986: In the Matter of the Application of Duke Energy Corporation and Progress Energy, Inc., to Engage in a Business Combination Transaction and to Address Regulatory Conditions and Codes of Conduct.

Public Utilities Commission of Ohio Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-349-EL-AAM, and 11-350-EL-AAM: In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form on an Electric Security Plan and In the Matter of the Application of Columbus Southern Power Company and Ohio Power Company for Approval of Certain Accounting Authority.

Virginia State Corporation Commission Case No. PUE-2011-00037: In the Matter of Appalachian Power Company for a 2011 Biennial Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Illinois Commerce Commission Docket No. 11-0279 and 11-0282 (cons.): Ameren Illinois Company Proposed General Increase in Electric Delivery Service and Ameren Illinois Company Proposed General Increase in Gas Delivery Service.

Florida Public Service Commission Docket No. 20250011-EI

Virginia State Corporation Commission Case No. PUE-2011-00045: Application of Virginia Electric and Power Company to Revise its Fuel Factor Pursuant to § 56-249.6 of the Code of Virginia.

Utah Public Service Commission Docket No. 10-035-124: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations.

Maryland Public Utilities Commission Case No. 9249: In the Matter of the Application of Delmarva Power & Light for an Increase in its Retail Rates for the Distribution of Electric Energy.

Minnesota Public Utilities Commission Docket No. E002/GR-10-971: In the Matter of the Application of Northern States Power Company d/b/a Xcel Energy for Authority to Increase Rates for Electric Service in Minnesota.

Michigan Public Service Commission Case No. U-16472: In the Matter of the Detroit Edison Company for Authority to Increase its Rates, Amend its Rate Schedules and Rules Governing the Distribution and Supply of Electric Energy, and for Miscellaneous Accounting Authority.

2010

Public Utilities Commission of Ohio Docket No. 10-2586-EL-SSO: In the Matter of the Application of Duke Energy Ohio for Approval of a Market Rate Offer to Conduct a Competitive Bidding Process for Standard Service Offer Electric Generation Supply, Accounting Modifications, and Tariffs for Generation Service.

Colorado Public Utilities Commission Docket No. 10A-554EG: In the Matter of the Application of Public Service Company of Colorado for Approval of a Number of Strategic Issues Relating to its DSM Plan, Including Long-Term Electric Energy Savings Goals, and Incentives.

Public Service Commission of West Virginia Case No. 10-0699-E-42T: Appalachian Power Company and Wheeling Power Company Rule 42T Application to Increase Electric Rates.

Oklahoma Corporation Commission Cause No. PUD 201000050: Application of Public Service Company of Oklahoma, an Oklahoma Corporation, for an Adjustment in its Rates and Charges and Terms and Conditions of Service for Electric Service in the State of Oklahoma.

Georgia Public Service Commission Docket No. 31958-U: In Re: Georgia Power Company's 2010 Rate Case.

Washington Utilities and Transportation Commission Docket No. UE-100749: 2010 Pacific Power & Light Company General Rate Case.

Colorado Public Utilities Commission Docket No. 10M-254E: In the Matter of Commission Consideration of Black Hills Energy's Plan in Compliance with House Bill 10-1365, "Clean Air-Clean Jobs Act."

Colorado Public Utilities Commission Docket No. 10M-245E: In the Matter of Commission Consideration of Public Service Company of Colorado Plan in Compliance with House Bill 10-1365, "Clean Air-Clean Jobs Act."

Public Service Commission of Utah Docket No. 09-035-15 *Phase II*: In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism.

Public Utility Commission of Oregon Docket No. UE 217: In the Matter of PACIFICORP, dba PACIFIC POWER Request for a General Rate Revision.

Florida Public Service Commission Docket No. 20250011-EI

Mississippi Public Service Commission Docket No. 2010-AD-57: In Re: Proposal of the Mississippi Public Service Commission to Possibly Amend Certain Rules of Practice and Procedure.

Indiana Utility Regulatory Commission Cause No. 43374: Verified Petition of Duke Energy Indiana, Inc. Requesting the Indiana Utility Regulatory Commission to Approve an Alternative Regulatory Plan Pursuant to Ind. Code § 8-1-2.5-1, *ET SEQ.*, for the Offering of Energy Efficiency Conservation, Demand Response, and Demand-Side Management Programs and Associated Rate Treatment Including Incentives Pursuant to a Revised Standard Contract Rider No. 66 in Accordance with Ind. Code §§ 8-1-2.5-1 *ET SEQ.* and 8-1-2-42 (a); Authority to Defer Program Costs Associated with its Energy Efficiency Portfolio of Programs; Authority to Implement New and Enhanced Energy Efficiency Programs, Including the Powershare® Program in its Energy Efficiency Portfolio of Programs; and Approval of a Modification of the Fuel Adjustment Clause Earnings and Expense Tests.

Public Utility Commission of Texas Docket No. 37744: Application of Entergy Texas, Inc. for Authority to Change Rates and to Reconcile Fuel Costs.

South Carolina Public Service Commission Docket No. 2009-489-E: Application of South Carolina Electric & Gas Company for Adjustments and Increases in Electric Rate Schedules and Tariffs.

Kentucky Public Service Commission Case No. 2009-00459: In the Matter of General Adjustments in Electric Rates of Kentucky Power Company.

Virginia State Corporation Commission Case No. PUE-2009-00125: For acquisition of natural gas facilities Pursuant to § 56-265.4:5 B of the Virginia Code.

Arkansas Public Service Commission Docket No. 10-010-U: In the Matter of a Notice of Inquiry Into Energy Efficiency.

Connecticut Department of Public Utility Control Docket No. 09-12-05: Application of the Connecticut Light and Power Company to Amend its Rate Schedules.

Arkansas Public Service Commission Docket No. 09-084-U: In the Matter of the Application of Entergy Arkansas, Inc. For Approval of Changes in Rates for Retail Electric Service.

Missouri Public Service Commission Docket No. ER-2010-0036: In the Matter of Union Electric Company d/b/a AmerenUE for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Company's Missouri Service Area.

Public Service Commission of Delaware Docket No. 09-414: In the Matter of the Application of Delmarva Power & Light Company for an Increase in Electric Base Rates and Miscellaneous Tariff Charges.

2009

Virginia State Corporation Commission Case No. PUE-2009-00030: In the Matter of Appalachian Power Company for a Statutory Review of the Rates, Terms, and Conditions for the Provision of Generation, Distribution, and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Public Service Commission of Utah Docket No. 09-035-15 *Phase I*: In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism.

Public Service Commission of Utah Docket No. 09-035-23: In the Matter of the Application of Rocky Mountain Power for Authority To Increase its Retail Electric Utility Service Rates in Utah and for Approval of Its Proposed Electric Service Schedules and Electric Service Regulations.

Colorado Public Utilities Commission Docket No. 09AL-299E: Re: The Tariff Sheets Filed by Public Service Company of Colorado with Advice Letter No. 1535 – Electric.

Arkansas Public Service Commission Docket No. 09-008-U: In the Matter of the Application of Southwestern Electric Power Company for Approval of a General Change in Rates and Tariffs.

Oklahoma Corporation Commission Docket No. PUD 200800398: In the Matter of the Application of Oklahoma Gas and Electric Company for an Order of the Commission Authorizing Applicant to Modify its Rates, Charges, and Tariffs for Retail Electric Service in Oklahoma.

Public Utilities Commission of Nevada Docket No. 08-12002: In the Matter of the Application by Nevada Power Company d/b/a NV Energy, filed pursuant to NRS §704.110(3) and NRS §704.110(4) for authority to increase its annual revenue requirement for general rates charged to all classes of customers, begin to recover the costs of acquiring the Bighorn Power Plant, constructing the Clark Peak, Environmental Retrofits and other generating, transmission and distribution plant additions, to reflect changes in cost of service and for relief properly related thereto.

New Mexico Public Regulation Commission Case No. 08-00024-UT: In the Matter of a Rulemaking to Revise NMPRC Rule 17.7.2 NMAC to Implement the Efficient Use of Energy Act.

Indiana Utility Regulatory Commission Cause No. 43580: Investigation by the Indiana Utility Regulatory Commission, of Smart Grid Investments and Smart Grid Information Issues Contained in 111(d) of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. § 2621(d)), as Amended by the Energy Independence and Security Act of 2007.

Louisiana Public Service Commission Docket No. U-30192 *Phase II (February 2009)*: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

South Carolina Public Service Commission Docket No. 2008-251-E: In the Matter of Progress Energy Carolinas, Inc.'s Application For the Establishment of Procedures to Encourage Investment in Energy Efficient Technologies; Energy Conservation Programs; And Incentives and Cost Recovery for Such Programs.

2008

Colorado Public Utilities Commission Docket No. 08A-366EG: In the Matter of the Application of Public Service Company of Colorado for approval of its electric and natural gas demand-side management (DSM) plan for calendar years 2009 and 2010 and to change its electric and gas DSM cost adjustment rates effective January 1, 2009, and for related waivers and authorizations.

Public Service Commission of Utah Docket No. 07-035-93: In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations, Consisting of a General Rate Increase of Approximately \$161.2 Million Per Year, and for Approval of a New Large Load Surcharge.

Indiana Utility Regulatory Commission Cause No. 43374: Petition of Duke Energy Indiana, Inc. Requesting the Indiana Utility Regulatory Commission Approve an Alternative Regulatory Plan for the Offering of Energy Efficiency, Conservation, Demand Response, and Demand-Side Management.

Public Utilities Commission of Nevada Docket No. 07-12001: In the Matter of the Application of Sierra Pacific Power Company for authority to increase its general rates charged to all classes of electric customers to reflect an increase in annual revenue requirement and for relief properly related thereto.

Louisiana Public Service Commission Docket No. U-30192 *Phase II*: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

Colorado Public Utilities Commission Docket No. 07A-420E: In the Matter of the Application of Public Service Company of Colorado For Authority to Implement and Enhanced Demand Side Management Cost Adjustment Mechanism to Include Current Cost Recovery and Incentives.

2007

Louisiana Public Service Commission Docket No. U-30192: Ex Parte, Application of Entergy Louisiana, LLC for Approval to Repower Little Gypsy Unit 3 Electric Generating Facility and for Authority to Commence Construction and for Certain Cost Protection and Cost Recovery.

Public Utility Commission of Oregon Docket No. UG 173: In the Matter of PUBLIC UTILITY COMMISSION OF OREGON Staff Request to Open an Investigation into the Earnings of Cascade Natural Gas.

2006

Public Utility Commission of Oregon Docket No. UE 180/UE 181/UE 184: In the Matter of PORTLAND GENERAL ELECTRIC COMPANY Request for a General Rate Revision.

Public Utility Commission of Oregon Docket No. UE 179: In the Matter of PACIFICORP, dba PACIFIC POWER AND LIGHT COMPANY Request for a general rate increase in the company's Oregon annual revenues.

Public Utility Commission of Oregon Docket No. UM 1129 *Phase II*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

2005

Public Utility Commission of Oregon Docket No. UM 1129 *Phase I Compliance*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

Public Utility Commission of Oregon Docket No. UX 29: In the Matter of QWEST CORPORATION Petition to Exempt from Regulation Qwest's Switched Business Services.

2004

Public Utility Commission of Oregon Docket No. UM 1129 *Phase I*: Investigation Related to Electric Utility Purchases From Qualifying Facilities.

TESTIMONY BEFORE LEGISLATIVE BODIES

2024

Regarding Missouri HB 2574: Written testimony submitted to the Missouri House Committee on Utilities, April 3, 2024.

Regarding Wisconsin AB 258: Testimony before the Wisconsin Assembly Committee on Energy and Utilities, February 14, 2024.

2023

Regarding Oklahoma IS-23-032, Discussion of Performance Based Rates and Right of First Refusal of Electric Companies, October 23, 2023.

2020

Regarding Missouri Senate Joint Resolution 34: Written testimony submitted to the Missouri Senate Transportation, Infrastructure and Public Safety Committee, January 30, 2020.

2019

Regarding North Carolina Senate Bill 559: Written testimony submitted to the North Carolina Committee on Agriculture/Environment/Natural Resources, April 17, 2019.

Regarding Missouri Senate Joint Resolution 25: Written testimony submitted to the Missouri Senate Committee on Judiciary, March 28, 2019.

Regarding South Carolina House Bill 3659: Written testimony submitted to the South Carolina Senate Committee on Judiciary, March 14, 2019.

Regarding Kansas Senate Bill 69: Written testimony submitted to the Kansas Committee on Utilities, February 19, 2019.

2018

Regarding Missouri Senate Bill 564: Testimony before the Missouri Senate Committee on Commerce, Consumer Protection, Energy and the Environment, January 10, 2018.

2017

Regarding Missouri Senate Bill 190: Testimony before the Missouri Senate Committee on Commerce, Consumer Protection, Energy and the Environment, January 25, 2017.

2016

Regarding Missouri House Bill 1726: Testimony before the Missouri House Energy and Environment Committee, April 26, 2016.

2014

Regarding Kansas House Bill 2460: Testimony Before the Kansas House Standing Committee on Utilities and Telecommunications, February 12, 2014.

2012

Regarding Missouri House Bill 1488: Testimony Before the Missouri House Committee on Utilities, February 7, 2012.

2011

Regarding Missouri Senate Bills 50, 321, 359, and 406: Testimony Before the Missouri Senate Veterans' Affairs, Emerging Issues, Pensions, and Urban Affairs Committee, March 9, 2011.

AFFIDAVITS

2015

Supreme Court of Illinois, Docket No. 118129, Commonwealth Edison Company et al., respondents, v. Illinois Commerce Commission et al. (Illinois Competitive Energy Association et al., petitioners). Leave to appeal, Appellate Court, First District.

2011

Colorado Public Utilities Commission Docket No. 11M-951E: In the Matter of the Petition of Public Service Company of Colorado Pursuant to C.R.S. § 40-6-111(1)(d) for Interim Rate Relief Effective on or before January 21, 2012.

ENERGY INDUSTRY PUBLICATIONS AND PRESENTATIONS

Moderator, Building Infrastructure for a Growing Grid: Challenges and Opportunities, Edison Electric Institute National Key Accounts Workshop, Chicago, Illinois, March 24, 2025.

Panelist, Navigating the (Load) Curves of Transportation Electrification, NRECA PowerXchange, Atlanta, Georgia, March 11, 2025.

Panelist, Does My Power Purchase Agreement Need Sleeves?, NARUC Winter Policy Summit, Washington, D.C., February 23, 2025.

Walmart Inc.
Exhibit SWC-1

Florida Public Service Commission Docket No. 20250011-EI

Panelist, Decarbonize Utilities Through Customer Action, CEBA Connect: 2024 Spring Summit, Denver, Colorado, May 24, 2024.

Panelist, Procuring Clean Energy Through Utility Green Tariff Programs, VERGE, San Jose, California, October 25, 2023.

Presenter, Walmart Energy Transformation, Edison Electric Institute National Key Accounts Workshop, Columbus, Ohio, October 9, 2023.

Presenter, Energy Transformation, The Energy Council 2023 Annual Meeting, Little Rock, Arkansas, September 15, 2023.

Presenter, Walmart's Energy and Transportation Transformation, Louisiana Clean Fuels Summit, Baton Rouge, Louisiana, April 19, 2023.

Panelist, How Federal Funding is Changing the EV Charging Landscape for Corporate Customers, Edison Electric Institute National Key Accounts Workshop, Miami, Florida, March 22, 2023.

Panelist, Green Tariffs: Benefits and Opportunities for Energy Customers and Utilities, VERGE, San Jose, California, October 26, 2022.

Panelist, Leveraging Electric Company Partnerships to Support Corporate Customer Business Strategies, Edison Electric Institute National Key Accounts Workshop, Indianapolis, Indiana, October 24, 2022.

Speaker, Supporting Walmart's Regenerative Journey, Edison Electric Institute National Key Accounts Workshop, New Orleans, Louisiana, March 21, 2022.

Speaker, Walmart and the Co-ops: The Value of Partnership, Texas Electric Cooperatives 22nd Annual Directors Conference, January 11, 2022.

Speaker, Walmart and the Co-ops: The Value of Partnership, Texas Electric Cooperatives Managers Conference, December 2, 2021.

Panelist, Industry Priorities for Building Renewable Infrastructure, ACORE Grid Forum, November 3, 2021.

Panelist, Achieving a 100% Carbon Free Energy Economy, Edison Electric Institute National Key Accounts Workshop, Long Beach, California, October 25, 2021.

Panelist, Public Private Partnerships: How Utilities and Customers are Working Together for a More Sustainable Future, Arkansas Advanced Energy Association Empower Arkansas, Little Rock, Arkansas, October 14, 2021.

Panelist, Understanding Nontraditional Stakeholders, University of Idaho Energy Executive Summit, Austin, Texas, October 12, 2021.

Panelist, US City & Corporate Clean Energy Procurement and its Role in Achieving the Paris Agreement's Goals, United States Environmental Protection Agency, September 1, 2021.

Panelist, WalStreet Fireside Chat – Future of Energy, Bentonville Chamber of Commerce, July 27, 2021.

Panelist, Corporate Customer Partnerships, EEI 2021: The Road to Net Zero, June 9, 2021.

Panelist, Counting to Clean: Corporate Sustainability and Renewable Energy, Energy Bar Association, May 12, 2021.

Speaker, Designing a Customer-Centric Clean Energy Standard, REBA Connect 2021 Virtual Member Summit, May 11, 2021.

Panelist, Delivering 100% Carbon Free Energy: Options & Issues, Northwestern Center on Law, Business, and Economics, March 16, 2021.

Electric Company Updates and Discussion on Best Practices for Serving National Corporate Customers Webinar, Edison Electric Institute, March 9, 2021.

Panelist, ComEd Fleet Electrification Webinar, December 10, 2020.

Panelist, Corporate Offtaker Perspectives Panel, Southeast Renewable Energy Summit, November 18, 2020.

Panelist, EEI National Key Accounts – Connections that Mean Business for Corporate Customers, EEI Fall National Key Accounts Workshop, October 28, 2020.

Panelist, COVID-19, a Catalyzer or a Barrier to Decarbonization?, Power & Renewables Summit 2020, September 28, 2020.

Panelist, What Organized Markets Can Do for You, REBA Connect: Virtual Member Summit 2020, June 2, 2020.

Panelist, Expanding Future Procurement Options, REBA Connect: Virtual Member Summit 2020, May 13, 2020.

Panelist, Renewable Energy Options for Large Utility Customers, NARUC Center for Partnership & Innovation Webinar Series, January 16, 2020.

Panelist, Pathways to Integrating Customer Clean Energy Demand in Utility Planning, REBA: Market Innovation webinar, January 13, 2020.

Panelist, Should Full Electrification of Energy Systems be Our Goal? If it's No Longer Business as Usual, What Does That Mean for Consumers?, National Association of State Utility Consumer Advocates 2019 Annual Meeting, San Antonio, Texas, November 18, 2019.

Panelist, Fleet Electrification, Federal Utility Partnership Working Group Seminar, Washington, DC, November 8, 2019.

Panelist, Tackling the Challenges of Extreme Weather, Edison Electric Institute Fall National Key Accounts Workshop, Las Vegas, Nevada, October 8, 2019.

Panelist, Fleet Electrification: Tackling the Challenges and Seizing the Opportunities for Electric Trucks, Powering the People 2019, Washington, D.C., September 24, 2019.

Panelist, From the Consumer Perspective, Mid-American Regulatory Conference 2019 Annual Meeting, Des Moines, Iowa, August 13, 2019.

Panelist, Redefining Resiliency: Emerging Technologies Benefiting Customers and the Grid, EPRI 2019 Summer Seminar, Chicago, Illinois, August 12, 2019.

Panelist, Energy Policies for Economic Growth, 2019 Energy Policy Summit, NCSL Legislative Summit, Nashville, Tennessee, August 5, 2019.

Walmart Inc.
Exhibit SWC-1

Florida Public Service Commission Docket No. 20250011-EI

Panelist, Gateway to Energy Empowerment for Customers, Illumination Energy Summit, Columbus, Ohio, May 15, 2019.

Panelist, Advancing Clean Energy Solutions Through Stakeholder Collaborations, 2019 State Energy Conference of North Carolina, Raleigh, North Carolina, May 1, 2019.

Panelist, Fleet Electrification: Getting Ready for the Transition, Edison Electric Institute Spring National Key Accounts Workshop, Seattle, Washington, April 8, 2019.

Panelist, Where the Fleet Meets the Pavement, Which Way to Electrification of the U.S. Transportation System?, Washington, D.C., April 4, 2019.

Panelist, Improving Renewable Energy Offerings: What Have We Learned?, Advanced Energy Economy Webinar, March 26, 2019.

Speaker, National Governors Association Southeast Regional Transportation Electrification Workshop, Nashville, Tennessee, March 11, 2019.

Speaker, Walmart Spotlight: A Day in the Life of a National Energy Manager, Touchstone Energy Cooperatives Net Conference 2019, San Diego, California, February 12, 2019.

Panelist, National Accounts: The Struggle is Real, American Public Power Association Customer Connections Conference, Orlando, Florida, November 6, 2018.

Panelist, Getting in Front of Customers Getting Behind the Meter Solutions, American Public Power Association Customer Connections Conference, Orlando, Florida, November 6, 2018.

Panelist, Sustainable Fleets: The Road Ahead for Electrifying Fleet Operations, EEI National Key Accounts 2018 Fall Workshop, San Antonio, Texas, October 23, 2018.

Panelist, Meeting Corporate Clean Energy Requirements in Virginia, Renewable Energy Buyers Alliance Summit, Oakland, California, October 15, 2018.

Panelist, What Are the Anticipated Impacts on Pricing and Reliability in the Changing Markets?, Southwest Energy Conference, Phoenix, Arizona, September 21, 2018.

Speaker, Walmart's Project Gigaton – Driving Renewable Energy Sourcing in the Supply Chain, Smart Energy Decisions Webcast Series, July 11, 2018.

Panelist, Customizing Energy Solutions, Edison Electric Institute Annual Convention, San Diego, California, June 7, 2018.

Powering Ohio Report Release, Columbus, Ohio, May 29, 2018.

Panelist, The Past, Present, and Future of Renewable Energy: What Role Will PURPA, Mandates, and Collaboration Play as Renewables Become a Larger Part of Our Energy Mix?, 36th National Regulatory Conference, Williamsburg, Virginia, May 17, 2018.

Panelist, Sustainability Milestone Deep Dive Session, Walmart Global Sustainability Leaders Summit, Bentonville, Arkansas, April 18, 2018.

Panelist, The Customer's Voice, Tennessee Valley Authority Distribution Marketplace Forum, Murfreesboro, Tennessee, April 3, 2018.

Walmart Inc.
Exhibit SWC-1

Florida Public Service Commission Docket No. 20250011-EI

Panelist, Getting to Yes with Large Customers to Meet Sustainability Goals, The Edison Foundation Institute for Electric Innovation Powering the People, March 7, 2018.

Panelist, The Corporate Quest for Renewables, 2018 NARUC Winter Policy Summit, Washington, D.C., February 13, 2018.

Panelist, Solar and Renewables, Touchstone Energy Cooperatives NET Conference 2018, St. Petersburg, Florida, February 6, 2018.

Panelist, Missouri Public Service Commission November 20, 2017 Workshop in File No. EW-2017-0245.

Panelist, Energy and Climate Change, 2017-18 Arkansas Law Review Symposium: Environmental Sustainability and Private Governance, Fayetteville, Arkansas, October 27, 2017.

Panelist, Customer – Electric Company – Regulator Panel, Edison Electric Institute Fall National Key Accounts Workshop, National Harbor, Maryland, October 12, 2017.

Panelist, What Do C&I Buyers Want, Solar Power International, Las Vegas, Nevada, September 12, 2017.

Panelist, Partnerships for a Sustainable Future, American Public Power Association National Conference, Orlando, Florida, June 20, 2017.

Panelist, Corporate Renewable Energy Buyers in the Southeast, SEARUC 2017, Greensboro, Georgia, June 12, 2017.

Panelist, Transitioning Away from Traditional Utilities, Utah Association of Energy Users Annual Conference, Salt Lake City, Utah, May 18, 2017.

Panelist, Regulatory Approaches for Integrating and Facilitating DERs, New Mexico State University Center for Public Utilities Advisory Council Current Issues 2017, Santa Fe, New Mexico, April 25, 2017.

Presenter, Advancing Renewables in the Midwest, Columbia, Missouri, April 24, 2017.

Panelist, Leveraging New Energy Technologies to Improve Service and Reliability, Edison Electric Institute Spring National Key Accounts Workshop, Phoenix, Arizona, April 11, 2017.

Panelist, Private Sector Demand for Renewable Power, Vanderbilt Law School, Nashville, Tennessee, April 4, 2017.

Panelist, Expanding Solar Market Opportunities, 2017 Solar Power Colorado, Denver, Colorado, March 15, 2017.

Panelist, Renewables: Are Business Models Keeping Up?, Touchstone Energy Cooperatives NET Conference 2017, San Diego, California, January 30, 2017.

Panelist, The Business Case for Clean Energy, Minnesota Conservative Energy Forum, St. Paul, Minnesota, October 26, 2016.

Panelist, M-RETS Stakeholder Summit, Minneapolis, Minnesota, October 5, 2016.

Panelist, 40th Governor's Conference on Energy & the Environment, Kentucky Energy and Environment Cabinet, Lexington, Kentucky, September 21, 2016.

Panelist, Trends in Customer Expectations, Wisconsin Public Utility Institute, Madison, Wisconsin, September 6, 2016.

Panelist, The Governor's Utah Energy Development Summit 2015, May 21, 2015.

Mock Trial Expert Witness, The Energy Bar Association State Commission Practice and Regulation Committee and Young Lawyers Committee and Environment, Energy and Natural Resources Section of the D.C. Bar, Mastering Your First (or Next) State Public Utility Commission Hearing, February 13, 2014.

Panelist, Customer Panel, Virginia State Bar 29th National Regulatory Conference, Williamsburg, Virginia, May 19, 2011.

Chriss, S. (2006). "Regulatory Incentives and Natural Gas Purchasing – Lessons from the Oregon Natural Gas Procurement Study." Presented at the 19th Annual Western Conference, Center for Research in Regulated Industries Advanced Workshop in Regulation and Competition, Monterey, California, June 29, 2006.

Chriss, S. (2005). "Public Utility Commission of Oregon Natural Gas Procurement Study." Public Utility Commission of Oregon, Salem, OR. Report published in June, 2005. Presented to the Public Utility Commission of Oregon at a special public meeting on August 1, 2005.

Chriss, S. and M. Radler (2003). "Report from Houston: Conference on Energy Deregulation and Restructuring." USAEE Dialogue, Vol. 11, No. 1, March, 2003.

Chriss, S., M. Dwyer, and B. Pulliam (2002). "Impacts of Lifting the Ban on ANS Exports on West Coast Crude Oil Prices: A Reconsideration of the Evidence." Presented at the 22nd USAEE/IAEE North American Conference, Vancouver, BC, Canada, October 6-8, 2002.

Contributed to chapter on power marketing: "Power System Operations and Electricity Markets," Fred I. Denny and David E. Dismukes, authors. Published by CRC Press, June 2002.

Contributed to "Moving to the Front Lines: The Economic Impact of the Independent Power Plant Development in Louisiana," David E. Dismukes, author. Published by the Louisiana State University Center for Energy Studies, October 2001.

Dismukes, D.E., D.V. Mesyanzhinov, E.A. Downer, S. Chriss, and J.M. Burke (2001). "Alaska Natural Gas In-State Demand Study." Anchorage: Alaska Department of Natural Resources.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida : **DOCKET NO. 20250011-EI**
Power & Light Company :
:

EXHIBIT SWC-2 OF
STEVE W. CHRISS
ON BEHALF OF
WALMART INC.

Walmart Inc.
Exhibit SWC-2
Florida Public Service Commission Docket No. 20250011-EI

FPL Proposed Revenue per kWh, 2026 and 2027 Projected Test Years

		2026 Projected Test Year					2027 Projected Test Year				
		GSD-1	GSD-1EV	GSLD-1	GSLD-1EV	GSLD-2	GSD-1	GSD-1EV	GSLD-1	GSLD-1EV	GSLD-2
(R1)	<i>Proposed Revenues</i> Base Charge	\$ 43,676,082	\$ 30,611	\$ 1,633,114	\$ 9,315	\$ 300,114	48511387	38721	\$ 1,838,115	\$ 12,402	\$ 339,120
(R2)	Non-Fuel Energy	\$ 747,364,542	\$ 744,611	\$ 92,032,168	\$ 196,991	\$ 33,030,349	824512207	941737	\$ 102,911,200	\$ 255,935	\$ 37,532,202
(R3)	Demand	\$ 940,427,833	\$ 2,278,028	\$ 154,507,430	\$ 769,296	\$ 56,281,824	1040981120	2879761	\$ 173,255,141	\$ 999,953	\$ 63,782,022
(R4)	I (R1)... (R3) Total	\$ 1,731,468,457	\$ 3,053,250	\$ 248,172,712	\$ 975,602	\$ 89,612,287	\$ 1,914,004,714	\$ 3,860,219	\$ 278,004,456	\$ 1,268,290	\$ 101,653,344
(R5)	Billing kWh	23,246,175,494	23,160,519	3,669,544,161	7,854,520	1,495,262,514	23,324,249,137	26,640,373	3,645,455,189	9,066,052	1,503,091,781
(R6)	(R4) / (R5) Proposed Revenue per kWh	\$ 0.0745	\$ 0.1318	\$ 0.0676	\$ 0.1242	\$ 0.0599	\$ 0.0821	\$ 0.1449	\$ 0.0763	\$ 0.1399	\$ 0.0676
(R7)	Revenue Multiplier		1.77		1.84			1.77		1.83	
	Source:	Sch E-13C p9	Sch E-13C p10	Sch E-13C p16	Sch E-13C p17	Sch E-13C p24	Sch E-13C p9	Sch E-13C p10	Sch E-13C p16	Sch E-13C p17	Sch E-13C p24

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida : **DOCKET NO. 20250011-EI**
Power & Light Company :
:

EXHIBIT SWC-3 OF
STEVE W. CHRISS
ON BEHALF OF
WALMART INC.

Walmart Inc.
Exhibit SWC-3
Florida Public Service Commission Docket No. 20250011-EI

FPL Proposed GSLD-1EV Realized Cost per kWh, 2026 and 2027 Projected Test Years

[illegible]

Florida Public Service Commission Docket No. 20250011-EI

FPL Proposed GSLD-1EV Realized Cost per kWh, 2026 and 2027 Projected Test Years

[illegible]

Florida Public Service Commission Docket No. 20250011-EI

FPL Proposed GSLD-1EV Realized Cost per kWh, 2026 and 2027 Projected Test Years

[illegible]

Sources:
2026 Projected Test Year, Schedule E-13C, page 15
2027 Projected Test Year, Schedule E-13C, page 15
2026 Projected Test Year, Schedule E-13C, page 17
2027 Projected Test Year, Schedule E-13C, page 17

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida : **DOCKET NO. 20250011-EI**
Power & Light Company :
:

EXHIBIT SWC-4 OF
STEVE W. CHRISS
ON BEHALF OF
WALMART INC.

Derivation of Walmart Proposed GSLD-1EV Rates, FPL Proposed Revenue Requirement, 2026 and 2027 Projected Test Years

	2026 Test Year at FPL Proposed Revenue Requirement					2027 Test Year at FPL Proposed Revenue Requirement				
	Units	Charge	Revenue	Assign Demand Revenue to Energy Charge	Walmart Proposed Rates	Units	Charge	Revenue	Assign Demand Revenue to Energy Charge	Walmart Proposed Rates
	(1)	(\$/Unit) (2)	(\$) (3) (1) x (2)	(\$) (4)	(\$/Unit) (5) (4) / (1)	(1)	(\$/Unit) (2)	(\$) (3) (1) x (2)	(\$) (4)	(\$/Unit) (5) (4) / (1)
Base Charge	82	\$ 113.60	\$ 9,315	\$ 9,315	\$ 113.60	97	\$ 127.86	\$ 12,402	\$ 12,402	\$ 127.86
Non-Fuel Energy	7,854,520	\$ 0.02508	\$ 196,991	\$ 966,287	\$ 0.12302	9,066,052	\$ 0.02823	\$ 255,935	\$ 1,255,887	\$ 0.13853
Demand	44,187	\$ 17.41	\$ 769,296	\$ -	\$ -	51,018	\$ 19.60	\$ 999,953	\$ -	\$ -
Total			\$ 975,602	\$ 975,602				\$ 1,268,290	\$ 1,268,290	
Revenue per kWh			\$ 0.1242	\$ 0.1242				\$ 0.1399	\$ 0.1399	

Sources:

2026 Projected Test Year, Schedule E-13C, page 17

2027 Projected Test Year, Schedule E-13C, page 17

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida : **DOCKET NO. 20250011-EI**
Power & Light Company :
:

EXHIBIT SWC-5 OF
STEVE W. CHRISS
ON BEHALF OF
WALMART INC.

Florida Public Service Commission Docket No. 20250011-EI

Walmart Proposed GSD-1EV Realized Cost per kWh, 2026 and 2027 Projected Test Year

[illegible]

Walmart Inc.
Exhibit SWC-5
Florida Public Service Commission Docket No. 20250011-EI

Walmart Proposed GSLD-1EV Realized Cost per kWh, 2026 and 2027 Projected Test Years

Customer Peak Demand		1,000 kW		GSLD-1EV Walmart Proposed 2026 Test Year Rates														GSLD-1EV EPL Proposed 2027 Test Year Rates																							
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
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				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
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				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
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				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
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				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
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				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total		(\$/kWh)	
				Customer - 3 Phase		\$		113.60		Demand		\$		Energy		0.13302		Fuel		0.00715		Conservation		0.51		Capacity		0.35		Environmental		0.00269		Storm Protection		1.42		Total			

Walmart Inc.
Exhibit SWC-5
Florida Public Service Commission Docket No. 20250011-EI

Walmart Proposed GSLD-1EV Realized Cost per kWh, 2026 and 2027 Projected Test Years

Customer Peak Demand				1,000 kW		GSLD-1EV Walmart Proposed 2026 Test Year Rates										GSLD-1EV FPL Proposed 2027 Test Year Rates																						
Customer - 3 Phase				\$		113.60		/month								Customer - 3 Phase		\$		127.86		/month																
Demand				\$		-		/kW								Demand		\$		-		/kW																
Energy				\$		0.12302		/kWh								Energy		\$		0.13853		/kWh																
Fuel				\$		0.02715		/kWh								Fuel		\$		0.02715		/kWh																
Conservation				\$		0.51		/kW								Conservation		\$		0.51		/kW																
Capacity				\$		0.35		/kW								Capacity		\$		0.35		/kW																
Environmental				\$		0.00269		/kWh								Environmental		\$		0.00269		/kWh																
Storm Protection				\$		1.42		/kW								Storm Protection		\$		1.42		/kW																
Hours of Use	Load Factor	Actual Demand	Billing Demand	Energy	GSLD-1EV 2026 Test Year												Hours of Use	Load Factor	Actual Demand	Billing Demand	Energy	GSLD-1EV 2027 Test Year												FPL UEV (t\$/kWh)				
					Customer		Demand		Energy	Fuel	Conservation	Capacity	Environmental	Storm Protection	Total	(t\$/kWh)						Customer		Demand		Energy	Fuel	Conservation	Capacity	Environmental	Storm Protection	Total						
					\$	113.60	\$	-								\$						0.12302	\$	0.02715	\$								0.51		\$	0.35	\$	0.00269
177	24.6%	1,000	1,000	177,000	\$	114	\$	-	\$ 21,775	\$ 4,806	\$ 510.00	\$ 350	\$ 476.13	\$ 1,420	\$ 29,450	\$ 0.166	\$	128	\$	-	\$ 24,519	\$ 4,806	\$ 510.00	\$ 350	\$ 476.13	\$ 1,420	\$ 32,209	\$ 0.182	\$ 0.35									
178	24.7%	1,000	1,000	178,000	\$	114	\$	-	\$ 21,896	\$ 4,833	\$ 510.00	\$ 350	\$ 476.82	\$ 1,420	\$ 29,503	\$ 0.166	\$	128	\$	-	\$ 24,658	\$ 4,833	\$ 510.00	\$ 350	\$ 476.82	\$ 1,420	\$ 32,377	\$ 0.182	\$ 0.35									
179	24.9%	1,000	1,000	179,000	\$	114	\$	-	\$ 22,021	\$ 4,860	\$ 510.00	\$ 350	\$ 481.51	\$ 1,420	\$ 29,756	\$ 0.166	\$	128	\$	-	\$ 24,796	\$ 4,860	\$ 510.00	\$ 350	\$ 481.51	\$ 1,420	\$ 32,545	\$ 0.182	\$ 0.35									
180	25.0%	1,000	1,000	180,000	\$	114	\$	-	\$ 22,144	\$ 4,887	\$ 510.00	\$ 350	\$ 484.20	\$ 1,420	\$ 29,909	\$ 0.166	\$	128	\$	-	\$ 24,935	\$ 4,887	\$ 510.00	\$ 350	\$ 484.20	\$ 1,420	\$ 32,714	\$ 0.182	\$ 0.35									

Sources:
2026 Projected Test Year, Schedule B-43C, page 15
2027 Projected Test Year, Schedule B-43C, page 15
2026 Projected Test Year, Schedule B-43C, page 17
2027 Projected Test Year, Schedule B-43C, page 17