



June 20, 2025

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of May 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matt E. Elliott", with a long horizontal flourish extending to the right.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25								Page 1 of 1	
		CURRENT MONTH: May 2025				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$239,258	\$148,926	(\$90,332)	(60.66)	\$157,195	\$941,891	\$784,696	83.31		
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$203,637	\$205,336	\$1,699	0.83		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$6,213,798	\$3,533,783	(\$2,680,015)	(75.84)	\$44,709,591	\$32,361,249	(\$12,348,342)	(38.16)		
5	DEMAND	\$5,362,409	\$5,178,853	(\$183,556)	(3.54)	\$35,895,860	\$34,521,096	(\$1,374,764)	(3.98)		
6	OTHER	\$601,340	\$584,459	(\$16,881)	(2.89)	\$3,758,042	\$2,900,166	(\$857,877)	(29.58)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$558,854	\$526,703	(\$32,151)	(6.10)	\$3,125,310	\$3,002,264	(\$123,046)	(4.10)		
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,891,742	\$8,953,110	(\$2,938,632)	(32.82)	\$81,599,014	\$67,927,474	(\$13,671,540)	(20.13)		
12	NET UNBILLED	(\$2,396,232)	\$0	\$2,396,232	0.00	(\$1,228,380)	\$0	\$1,228,380	0.00		
13	COMPANY USE	\$9,670	\$0	(\$9,670)	0.00	\$303,101	\$0	(\$303,101)	0.00		
14	TOTAL THERM SALES (11)	\$14,058,660	\$8,953,110	(\$5,105,550)	(57.03)	\$98,778,115	\$67,927,474	(\$30,850,641)	(45.42)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	24,330,286	11,319,510	(13,010,776)	(114.94)	122,843,301	77,942,826	(44,900,475)	(57.61)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,165,000	40,500,000	335,000	0.83		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	26,669,015	10,382,310	(16,286,705)	(156.87)	142,738,887	73,016,460	(69,722,427)	(95.49)		
19	DEMAND	121,898,950	197,850,370	75,951,420	38.39	762,927,550	1,136,677,493	373,749,943	32.88		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	26,669,015	10,382,310	(16,286,705)	(156.87)	142,738,887	73,016,460	(69,722,427)	(95.49)		
25	NET UNBILLED	(2,280,444)	0	2,280,444	0.00	(2,713,434)	0	2,713,434	0.00		
26	COMPANY USE	11,302	0	(11,302)	0.00	323,359	0	(323,359)	0.00		
27	TOTAL THERM SALES (24)	26,679,122	10,382,310	(16,296,812)	(156.97)	135,946,552	73,016,460	(62,930,092)	(86.19)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00983	0.01316	0.00332	25.26	0.00128	0.01208	0.01080	89.41		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.23300	0.34037	0.10737	31.55	0.31323	0.44320	0.12998	29.33		
32	DEMAND (5/19)	0.04399	0.02618	(0.01782)	(68.06)	0.04705	0.03037	(0.01668)	(54.92)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.44590	0.86234	0.41644	48.29	0.57167	0.93030	0.35864	38.55		
38	NET UNBILLED (12/25)	1.05077	0.00000	(1.05077)	0.00	0.45270	0.00000	(0.45270)	0.00		
39	COMPANY USE (13/26)	0.85561	0.00000	(0.85561)	0.00	0.93735	0.00000	(0.93735)	0.00		
40	TOTAL THERM SALES (11/27)	0.44573	0.86234	0.41661	48.31	0.60023	0.93030	0.33007	35.48		
41	TRUE-UP (E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	(0.01659)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.42914	0.84575	0.41661	49.26	0.58364	0.91371	0.33007	36.12		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43130	0.85000	0.41870	49.26	0.58657	0.91831	0.33174	36.12		
45	PGA FACTOR ROUNDED TO NEAREST .001	43.130	85.000	41.87000	49.26	58.657	91.831	33.17400	36.13		

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: JUNE 20, 2025

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT		Page 1 of 1
		COST RECOVERY CLAUSE CALCULATION		
		SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25				
CURRENT MONTH: May 2025				
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1	Commodity Pipeline (FGT)	15,529,400	147,219.74	\$0.00948
2	Commodity Pipeline (SNG)	534,180	20,581.96	\$0.03853
3	Commodity Pipeline (FGT) -Apr'25 Accrual Adj.	0	(3,195.24)	\$0.00000
4		10,362	6,227.35	\$0.60098
5	Commodity Pipeline (SNG) - Apr'25 Accrual Adj	(2,810)	(108.31)	\$0.03854
6	Commodity Pipeline (Trunkline)	6,036,490	845.11	\$0.00014
7	Commodity Pipeline - Apr'25 Accrual Adj	4,034	10,852.25	\$2.69036
8	Commodity Pipeline	13,000	15,071.39	\$1.15934
9	Penalties	0	(604.12)	\$0.00000
10	Commodity Pipeline	0	39,000.00	\$0.00000
11	TOTAL COMMODITY (Pipeline)	24,330,286	239,257.80	\$0.00983
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
13	TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14	Purchases from 3rd Party Suppliers	25,226,040	6,058,531.82	\$0.24017
15	Purchases from 3rd Party Suppliers -Apr'25 Accrual Adj.	0	3,912.95	\$0.00000
16	Imbalance Cashout (FGT)	1,342,960	426,020.02	\$0.31722
17	Imbalance Cashout (FGT)-Apr'25 Accrual Adj.	(1,458,970)	(470,371.96)	\$0.32240
18	Imbalance Cashout (SNG)	534,180	167,198.34	\$0.31300
19	Imbalance Cashout (SNG)-Apr'25 Accrual Adj.	(2,810)	(50,334.90)	\$17.91278
20	Imbalance Cashout (Gulfstream)	3,350	1,156.45	\$0.34521
21	Imbalance Cashout (Gulfstream)-Apr'25 Accrual Adj.	(70)	(25.06)	\$0.35798
22	Bookout	(11,250)	(3,883.61)	\$0.34521
23	FGT Cashout	(22,540)	(7,781.03)	\$0.34521
24	FGT Cashout - PM Accrual Adj.	0	0.08	\$0.00000
25	FGT Cashout	1,880	648.99	\$0.34521
26	FGT Cashout - Prior Month Adj.	0	0.00	\$0.00000
27	Apr'25 Accrual Adj.	(9,165)	(2,349.14)	\$0.25632
28	Apr'25 Accrual Adj.	244,250	23,370.44	\$0.09568
29	Apr'25 Accrual Adj.	(2,250)	(813.49)	\$0.36155
30	SEACOAST Cashout	(56,353)	(185,795.84)	\$3.29700
31	SEACOAST Cashout -Apr'25 Accrual Adj.	18,249	2,985.80	\$0.16361
32	Cashouts-Peoples' Transportation Customers	237,421	58,202.02	\$0.24514
33	Cashouts-NCTS Program	460,793	141,359.83	\$0.30678
34	TOTAL COMMODITY (Other)	26,669,015	6,213,797.81	\$0.23300
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
35	Demand (SNG)	28,873,090	1,302,882.16	\$0.04512
36	Demand (SNG) - Capacity Release	(21,877,320)	(981,384.12)	\$0.04486
37	Demand (SNG) -Apr'25 Accrual Adj.	0	(8.60)	\$0.00000
38	Demand (SNG) Capacity Release -Apr'25 Adj	0	(11.77)	\$0.00000
39	Demand Seacoast	25,489,440	612,192.84	\$0.02402
40	Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
41	Demand (Trunkline)	7,750,000	519,250.00	\$0.06700
42	Demand (FGT)	116,535,510	\$7,592,653.89	\$0.06515
43	Temporary Relinquishment Credit - (FGT)	(64,206,560)	(4,947,513.72)	\$0.07706
44	Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150
45	Demand	8,042,330	176,127.03	\$0.02190
46		0	650.00	\$0.00000
47	(FGT)-Apr'25 Accrual Adj.	0	(0.18)	\$0.00000
48	Apr'25 Accrual Adj.	62,460	8,744.40	\$0.14000
49	Demand	2,500,000	67,500.00	\$0.02700
50	TOTAL DEMAND	121,898,950	5,362,409.33	\$0.04399
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
51	Administrative Costs	0	266,820.09	\$0.00000
52	Legal	0	15,491.50	\$0.00000
53	LNG/CNG	0	268,631.83	\$0.00000
54	Odorant	0	50,396.32	\$0.00000
55	TOTAL OTHER	0	601,339.74	\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				Page 1 of 1			
	CURRENT MONTH: May 2025				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,204,128	\$3,533,783	(\$2,670,345)	(\$0.75566)	\$44,406,491	\$32,361,249	(\$12,045,241)	(0.37221)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,677,944	\$5,419,327	(\$258,617)	(\$0.04772)	\$36,889,423	\$35,566,225	(\$1,323,198)	(0.03720)
3	TOTAL	\$11,882,072	\$8,953,110	(\$2,928,962)	(\$0.32714)	\$81,295,914	\$67,927,474	(\$13,368,439)	(0.19680)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$14,058,660	\$8,953,110	(\$5,105,550)	(\$0.57025)	\$98,778,115	\$67,927,474	(\$30,850,641)	(0.45417)
5	TRUE-UP REFUND/(COLLECTION)	\$200,557	\$200,557	\$0	\$0.00000	\$1,002,785	\$1,002,785	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$14,259,217	\$9,153,667	(\$5,105,550)	(\$0.55776)	\$99,780,900	\$68,930,259	(\$30,850,641)	(0.44756)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,377,146	\$200,557	(\$2,176,589)	(\$10.85272)	\$18,484,987	\$1,002,785	(\$17,482,202)	(17.43365)
8	INTEREST PROVISION-THIS PERIOD (21)	\$78,677	\$79,870	\$1,193	\$0.01493	\$285,021	\$258,338	(\$26,683)	(0.10329)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$20,792,092	\$22,211,767	\$1,419,675	\$0.06392	\$70,321,613	\$71,721,205	\$1,399,592	0.01951
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$200,557)	(\$200,557)	\$0	\$0.00000	(\$1,002,785)	(\$1,002,785)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$23,047,358	\$22,291,637	(\$755,721)	(\$0.03390)	\$88,088,836	\$71,979,543	(\$16,109,293)	(0.22380)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$33,789	\$0	(\$33,789)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$23,047,358	\$22,291,637	(\$755,721)	(0.03390)	\$88,122,625	\$71,979,543	(\$16,143,082)	(0.22427)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	20,792,092	22,211,767	1,419,675	0.06392	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	22,968,681	22,211,767	(756,914)	(0.03408)				
15	TOTAL (13+14)	43,760,773	44,423,535	662,762	0.01492				
16	AVERAGE (50% OF 15)	21,880,387	22,211,767	331,381	0.01492				
17	INTEREST RATE - FIRST DAY OF MONTH	4.28	4.28	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.35	4.35	0	0.00000				
19	TOTAL (17+18)	8.630	8.630	0	0.00000				
20	AVERAGE (50% OF 19)	4.315	4.315	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.35958	0.35958	0	0.00001				
22	INTEREST PROVISION (16x21)	\$78,677	\$79,870	\$1,193	0.01493				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3** Page 1 of 1				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			May'25 JANUARY 25 through DECEMBER 25									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	May'25	FGT	PGS	FTS-1 COMM. PIPELINE	12,021,760	12,021,760		113,966.99			\$0.95	
2	May'25	FGT	PGS	FTS-2 COMM. PIPELINE	3,507,640	3,507,640		33,252.75			\$0.95	
3	May'25	FGT	PGS	FTS-1 DEMAND	37,414,420	37,414,420			1,421,426.88		\$3.89	
4	May'25	FGT	PGS	FTS-2 DEMAND	11,274,530	11,274,530			453,967.19		\$4.03	
5	May'25	FGT	PGS	FTS-3 DEMAND	11,390,000	11,390,000			1,168,871.10		\$10.26	
6	May'25	FGT	PGS	NO NOTICE	6,665,000	6,665,000			33,791.55		\$0.51	
7	May'25		PGS	DEMAND	8,042,330	8,042,330			176,127.03		\$2.19	
8	May'25	SONAT	PGS	COMM. PIPELINE	534,180	534,180		20,581.96			\$3.85	
9	May'25	SONAT	PGS	DEMAND	28,873,090	28,873,090			1,302,882.16		\$4.51	
10	May'25	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,877,320)	(21,877,320)			(981,384.12)		\$4.49	
11	May'25	SONAT	PGS	COMM. OTHER	534,180	534,180	167,198.34				\$31.30	
12	May'25	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		(604.12)				
13	May'25	SEACOAST	PGS	DEMAND	25,489,440	25,489,440			612,192.84		\$2.40	
14	May'25	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,205,630	2,205,630		3,367.66			\$0.15	
15	May'25	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000	10,850,000			604,562.00		\$5.57	
16	May'25	GULFSTREAM PIPELINE	PGS	DEMAND	130,000	130,000			7,640.40		\$5.88	
17	May'25	GULFSTREAM PIPELINE	PGS	COMM. OTHER	3,350	3,350	1,156.45				\$34.52	
18	May'25		PGS	DEMAND	2,500,000	2,500,000			67,500.00		\$2.70	
19	May'25	TRUNKLINE	PGS	DEMAND	7,750,000	7,750,000			519,250.00		\$6.70	
20	May'25		PGS	COMM. PIPELINE	13,000	13,000		15,071.39			\$115.93	
21	May'25		PGS	DEMAND	0	0			650.00			
22	May'25		PGS	COMM. PIPELINE	10,362	10,362		6,227.35			\$60.10	
23	May'25	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	237,421	237,421	58,202.02				\$24.51	
24	May'25	NCTS PROGRAM C/O	PGS	COMM. OTHER	460,793	460,793	141,359.83				\$30.68	
25	May'25	Trunkline Usage	PGS	COMM. PIPELINE	6,036,490	6,036,490		845.11			\$0.01	
26	May'25		PGS	COMM. OTHER	987,500	987,500	305,035.03				\$30.89	
27	May'25		PGS	COMM. OTHER	1,728,490	1,728,490	547,453.49				\$31.67	
28	May'25		PGS	COMM. OTHER	53,320	53,320			16,678.84		\$31.28	
29	May'25		PGS	COMM. OTHER	3,370,300	3,370,300	1,109,133.52				\$32.91	
30	May'25		PGS	COMM. OTHER	7,877,120	7,877,120	506,963.90				\$6.44	
31	May'25		PGS	COMM. OTHER	26,000	26,000	8,736.00				\$33.60	
32	May'25		PGS	COMM. OTHER	2,724,960	2,724,960	855,530.59				\$31.40	
33	May'25		PGS	COMM. OTHER	13,240	13,240	4,859.08				\$36.70	
34	May'25		PGS	COMM. OTHER	627,830	627,830	199,459.86				\$31.77	
35	May'25		PGS	COMM. OTHER	276,490	276,490	87,459.94				\$31.64	
36	May'25		PGS	COMM. OTHER	155,000	155,000	46,482.51				\$29.99	
37	May'25		PGS	COMM. OTHER	418,560	418,560	141,891.84				\$33.90	
38	May'25		PGS	COMM. OTHER	272,000	272,000	85,985.50				\$31.61	
39	May'25		PGS	COMM. OTHER	67,820	67,820	21,502.90				\$31.71	
40	May'25		PGS	COMM. OTHER	1,598,950	1,598,950	528,469.67				\$33.05	
41	May'25		PGS	COMM. OTHER	2,628,190	2,628,190	837,669.44				\$31.87	
42	May'25		PGS	COMM. OTHER	32,000	32,000	9,902.00				\$30.94	
43	May'25		PGS	COMM. OTHER	2,368,270	2,368,270	745,307.71				\$31.47	
44	May'25		PGS	COMM. OTHER	0	0	0.00					
45	May'25		PGS	COMM. PIPELINE	0	0		39,000.00				
46	Total	**This report excludes prior month/period adjustments.			179,292,336	0	179,292,336	6,426,448.46	231,709.09	5,387,477.03	\$6.72	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 8	
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				
		PRESENT MONTH:		May'25				
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
1	FGT	10102-Gulf So-St Landry FGT	83.8710	81.9503	2,600.0000	2,540	3.3350	3.41316
2	FGT	10102-Gulf So-St Landry FGT	83.8710	81.9503	2,600.0000	2,540	3.3900	3.46945
3	FGT	10102-Gulf So-St Landry FGT	83.8710	81.9503	2,600.0000	2,540	3.5000	3.58203
4	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	63.0387	2,000.0000	1,954	2.9800	3.04984
5	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	3.0650	3.13683
6	FGT	25309-Cs #11 Mt Vernon Zone 3	119.6774	116.9368	3,710.0000	3,625	3.2600	3.33640
7	FGT	57391-Ngpl Vermilion	154.8387	151.2929	4,800.0000	4,690	2.8950	2.96285
8	FGT	57391-Ngpl Vermilion	435.4839	425.5113	13,500.0000	13,191	3.0900	3.16242
9	FGT	57391-Ngpl Vermilion	145.1613	141.8371	4,500.0000	4,397	3.1700	3.24429
10	FGT	57391-Ngpl Vermilion	39.0645	38.1699	1,211.0000	1,183	3.2400	3.31593
11	FGT	57391-Ngpl Vermilion	145.1613	141.8371	4,500.0000	4,397	3.3450	3.42340
12	FGT	62410-Columbia Gulf-Lafayette FGT	135.4839	132.3813	4,200.0000	4,104	2.8500	2.91679
13	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.0500	3.12148
14	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.1350	3.20847
15	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.1450	3.21871
16	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.1850	3.25965
17	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.2100	3.28523
18	FGT	62410-Columbia Gulf-Lafayette FGT	7.5161	7.3440	233.0000	228	3.2400	3.31593
19	FGT	78303-Anrr/FGT St Landry Parish Exchng	348.3871	340.4090	10,800.0000	10,553	2.8500	2.91679
20	FGT	78303-Anrr/FGT St Landry Parish Exchng	116.1290	113.4697	3,600.0000	3,518	3.0500	3.12148
21	FGT	78303-Anrr/FGT St Landry Parish Exchng	116.1290	113.4697	3,600.0000	3,518	3.1350	3.20847
22	FGT	78303-Anrr/FGT St Landry Parish Exchng	116.1290	113.4697	3,600.0000	3,518	3.1450	3.21871
23	FGT	78303-Anrr/FGT St Landry Parish Exchng	16.1290	15.7597	500.0000	489	3.1500	3.22383
24	FGT	78303-Anrr/FGT St Landry Parish Exchng	209.6774	204.8758	6,500.0000	6,351	3.1850	3.25965
25	FGT	78303-Anrr/FGT St Landry Parish Exchng	116.1290	113.4697	3,600.0000	3,518	3.2100	3.28523
26	FGT	78303-Anrr/FGT St Landry Parish Exchng	16.1290	15.7597	500.0000	489	3.3350	3.41316
27	FGT	78349-Crosstex Energy/FGT Refugio	61.2903	59.8868	1,900.0000	1,856	3.3450	3.42340
28	FGT	78349-Crosstex Energy/FGT Refugio	61.2903	59.8868	1,900.0000	1,856	3.3500	3.42851
29	FGT	78427-Markham Gulf Shore	53.7742	52.5428	1,667.0000	1,629	2.8850	2.95261
30	FGT	78427-Markham Gulf Shore	161.2903	157.5968	5,000.0000	4,886	3.0100	3.08054
31	FGT	78427-Markham Gulf Shore	161.2903	157.5968	5,000.0000	4,886	3.0950	3.16754
32	FGT	78427-Markham Gulf Shore	258.0645	252.1548	8,000.0000	7,817	3.1450	3.21871
33	FGT	78427-Markham Gulf Shore	483.8710	472.7903	15,000.0000	14,657	3.1550	3.22894
34	FGT	78427-Markham Gulf Shore	38.7097	37.8232	1,200.0000	1,173	3.1700	3.24429
35	FGT	78427-Markham Gulf Shore	251.6129	245.8510	7,800.0000	7,621	3.2200	3.29547
36	FGT	78427-Markham Gulf Shore	258.0645	252.1548	8,000.0000	7,817	3.3400	3.41828
37	FGT	78427-Markham Gulf Shore	161.2903	157.5968	5,000.0000	4,886	3.3450	3.42340
38	FGT	78427-Markham Gulf Shore	258.0645	252.1548	8,000.0000	7,817	3.3500	3.42851
39	FGT	78427-Markham Gulf Shore	129.0323	126.0774	4,000.0000	3,908	3.5500	3.63320
40		SUBTOTAL	5,439.3871	5,314.8252	168,621.0000	164,760	2.4150	2.47163

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 387,737 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 8	
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				
		PRESENT MONTH:		May'25				
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
41	FGT	78533-Frisco Acadian	136.3871	133.2638	4,228.0000	4,131	3.5000	3.58203
42	FGT	78533-Frisco Acadian	387.0968	378.2323	12,000.0000	11,725	2.8650	2.93215
43	FGT	78533-Frisco Acadian	411.2903	401.8718	12,750.0000	12,458	2.8700	2.93726
44	FGT	78533-Frisco Acadian	274.1936	267.9145	8,500.0000	8,305	2.9150	2.98332
45	FGT	78533-Frisco Acadian	96.7742	94.5581	3,000.0000	2,931	2.9700	3.03961
46	FGT	78533-Frisco Acadian	137.0968	133.9573	4,250.0000	4,153	2.9800	3.04984
47	FGT	78533-Frisco Acadian	137.0968	133.9573	4,250.0000	4,153	3.0600	3.13172
48	FGT	78533-Frisco Acadian	411.2903	401.8718	12,750.0000	12,458	3.1100	3.18289
49	FGT	78533-Frisco Acadian	137.0968	133.9573	4,250.0000	4,153	3.1450	3.21871
50	FGT	78533-Frisco Acadian	137.0968	133.9573	4,250.0000	4,153	3.1550	3.22894
51	FGT	78533-Frisco Acadian	274.1936	267.9145	8,500.0000	8,305	3.2200	3.29547
52	FGT	78533-Frisco Acadian	233.8710	228.5153	7,250.0000	7,084	3.2400	3.31593
53	FGT	78533-Frisco Acadian	137.0968	133.9573	4,250.0000	4,153	3.3550	3.43363
54	FGT	78533-Frisco Acadian	137.0968	133.9573	4,250.0000	4,153	3.3650	3.44386
55	FGT	78533-Frisco Acadian	137.0968	133.9573	4,250.0000	4,153	3.3700	3.44898
56	FGT	78533-Frisco Acadian	137.0968	133.9573	4,250.0000	4,153	3.4200	3.50015
57	FGT	10095-SNG-Franklinton FGT	483.8710	472.7903	15,000.0000	14,657	2.8400	2.90656
58	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	2.9300	2.99867
59	FGT	10095-SNG-Franklinton FGT	160.8065	157.1240	4,985.0000	4,871	2.9500	3.01914
60	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	3.0300	3.10101
61	FGT	10095-SNG-Franklinton FGT	483.8710	472.7903	15,000.0000	14,657	3.0900	3.16242
62	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	3.1150	3.18801
63	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	3.1250	3.19824
64	FGT	10095-SNG-Franklinton FGT	483.8710	472.7903	15,000.0000	14,657	3.1750	3.24941
65	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	3.1900	3.26476
66	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	3.2000	3.27500
67	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	3.2400	3.31593
68	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	3.3450	3.42340
69	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	3.3500	3.42851
70	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	3.4250	3.50527
71	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	3.5400	3.62297
72	FGT	10095-SNG-Franklinton FGT	161.2903	157.5968	5,000.0000	4,886	3.6000	3.68437
73	FGT	25309-Cs #11 Mt Vernon Zone 3	1,290.3226	1,260.7742	40,000.0000	39,084	3.0350	3.10613
74	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	3.2200	3.29547
75	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5968	5,000.0000	4,886	3.3400	3.41828
76	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	63.0387	2,000.0000	1,954	3.4975	3.57947
77	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5194	1,000.0000	977	3.6400	3.72531
78	FGT	62410-Columbia Gulf-Lafayette FGT	90.3226	88.2542	2,800.0000	2,736	2.9300	2.99867
79	FGT	62410-Columbia Gulf-Lafayette FGT	135.4839	132.3813	4,200.0000	4,104	3.0200	3.09078
80		SUBTOTAL	8,966.5483	8,761.2144	277,963.0000	271,598	2.4150	2.47163

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 387,737 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 8	
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				
		PRESENT MONTH:		May'25				
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
81	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.1300	3.20336
82	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.1900	3.26476
83	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.2750	3.35176
84	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.2800	3.35687
85	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.3250	3.40293
86	FGT	78303-Anrr/FGT St Landry Parish Exchng	422.5806	412.9036	13,100.0000	12,800	2.8850	2.95261
87	FGT	78303-Anrr/FGT St Landry Parish Exchng	420.3548	410.7287	13,031.0000	12,733	2.9300	2.99867
88	FGT	78303-Anrr/FGT St Landry Parish Exchng	633.8710	619.3553	19,650.0000	19,200	3.0400	3.11125
89	FGT	78303-Anrr/FGT St Landry Parish Exchng	193.5484	189.1161	6,000.0000	5,863	3.1500	3.22383
90	FGT	78303-Anrr/FGT St Landry Parish Exchng	211.2903	206.4518	6,550.0000	6,400	3.2200	3.29547
91	FGT	78303-Anrr/FGT St Landry Parish Exchng	211.2903	206.4518	6,550.0000	6,400	3.2950	3.37222
92	FGT	78303-Anrr/FGT St Landry Parish Exchng	211.2903	206.4518	6,550.0000	6,400	3.3000	3.37734
93	FGT	78303-Anrr/FGT St Landry Parish Exchng	193.5484	189.1161	6,000.0000	5,863	3.3350	3.41316
94	FGT	78303-Anrr/FGT St Landry Parish Exchng	210.6452	205.8214	6,530.0000	6,380	3.4400	3.52062
95	FGT	78303-Anrr/FGT St Landry Parish Exchng	211.2903	206.4518	6,550.0000	6,400	3.5000	3.58203
96	FGT	62410-Columbia Gulf-Lafayette FGT	51.6129	50.4310	1,600.0000	1,563	2.7850	2.85027
97	FGT	62410-Columbia Gulf-Lafayette FGT	30.0645	29.3760	932.0000	911	2.8850	2.95261
98	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.2900	3.36711
99	FGT	62410-Columbia Gulf-Lafayette FGT	45.1613	44.1271	1,400.0000	1,368	3.5200	3.60250
100	FGT	City-Gates	1,290.3226	1,290.3226	40,000.0000	40,000	3.2955	3.29547
101	FGT	City-Gates	1,290.3226	1,290.3226	40,000.0000	40,000	3.5718	3.57179
102	FGT	16113-PGS-Dania	30.2258	30.2258	937.0000	937	3.6700	3.67000
103	FGT	16115-PGS-No Miami	12.4839	12.4839	387.0000	387	3.6700	3.67000
104	FGT	10102-Gulf So-St Landry FGT	83.8710	81.9503	2,800.0000	2,540	3.3600	3.43875
105	FGT	78499-Enbridge-Orange Co	16.1290	15.7597	500.0000	489	2.8350	2.90144
106	FGT	78499-Enbridge-Orange Co	32.2581	31.5194	1,000.0000	977	2.8450	2.91168
107	FGT	78499-Enbridge-Orange Co	48.3871	47.2790	1,500.0000	1,466	2.8500	2.91679
108	FGT	78499-Enbridge-Orange Co	16.1290	15.7597	500.0000	489	2.8900	2.95773
109	FGT	78499-Enbridge-Orange Co	64.5161	63.0387	2,000.0000	1,954	2.9000	2.96797
110	FGT	78499-Enbridge-Orange Co	16.1290	15.7597	500.0000	489	2.9500	3.01914
111	FGT	78499-Enbridge-Orange Co	16.1290	15.7597	500.0000	489	2.9850	3.05496
112	FGT	78499-Enbridge-Orange Co	16.1290	15.7597	500.0000	489	3.0000	3.07031
113	FGT	78499-Enbridge-Orange Co	48.3871	47.2790	1,500.0000	1,466	3.0400	3.11125
114	FGT	78499-Enbridge-Orange Co	16.1290	15.7597	500.0000	489	3.0650	3.13683
115	FGT	78499-Enbridge-Orange Co	64.5161	63.0387	2,000.0000	1,954	3.0700	3.14195
116	FGT	78499-Enbridge-Orange Co	32.2581	31.5194	1,000.0000	977	3.0750	3.14707
117	FGT	78499-Enbridge-Orange Co	16.1290	15.7597	500.0000	489	3.0800	3.15219
118	FGT	78499-Enbridge-Orange Co	16.1290	15.7597	500.0000	489	3.0900	3.16242
119	FGT	78499-Enbridge-Orange Co	32.2581	31.5194	1,000.0000	977	3.1050	3.17777
120		SUBTOTAL	6,476.3548	6,388.1212	200,767.0000	198,032	2.4150	2.44838

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 387,737 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 8	
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				
		PRESENT MONTH:		May'25				
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
121	FGT	78499-Enbridge-Orange Co	16.1290	15.7597	500.0000	489	3.1150	3.18801
122	FGT	78499-Enbridge-Orange Co	16.1290	15.7597	500.0000	489	3.1700	3.24429
123	FGT	78499-Enbridge-Orange Co	16.1290	15.7597	500.0000	489	3.1850	3.25965
124	FGT	57391-Ngpl Vermilion	290.3226	283.6742	9,000.0000	8,794	2.8850	2.95261
125	FGT	57391-Ngpl Vermilion	145.1613	141.8371	4,500.0000	4,397	2.9700	3.03961
126	FGT	57391-Ngpl Vermilion	20.9355	20.4561	649.0000	634	3.0700	3.14195
127	FGT	57391-Ngpl Vermilion	145.1613	141.8371	4,500.0000	4,397	3.3350	3.41316
128	FGT	57391-Ngpl Vermilion	145.1613	141.8371	4,500.0000	4,397	3.3900	3.46945
129	FGT	57391-Ngpl Vermilion	145.1613	141.8371	4,500.0000	4,397	3.5300	3.61273
130	FGT	100767-New River RNG-PGS	1,350.1935	1,350.1935	41,856.0000	41,856	3.3900	3.39000
131	FGT	10102-Gulf So-St Landry FGT	250.9355	245.1891	7,779.0000	7,601	2.8200	2.88609
132	FGT	10102-Gulf So-St Landry FGT	83.8710	81.9503	2,600.0000	2,540	2.9100	2.97820
133	FGT	10102-Gulf So-St Landry FGT	83.8710	81.9503	2,600.0000	2,540	3.0300	3.10101
134	FGT	10102-Gulf So-St Landry FGT	83.8710	81.9503	2,600.0000	2,540	3.1150	3.18801
135	FGT	10102-Gulf So-St Landry FGT	83.8710	81.9503	2,600.0000	2,540	3.1250	3.19824
136	FGT	10102-Gulf So-St Landry FGT	1,438.8387	1,405.8893	44,604.0000	43,583	3.2700	3.34664
137	FGT	25309-Cs #11 Mt Vernon Zone 3	209.6774	204.8758	6,500.0000	6,351	2.9800	3.04984
138	FGT	60953-PGS-Lake Blue Teco/FGT	829.2903	829.2903	25,708.0000	25,708	3.0150	3.01500
139	FGT	60953-PGS-Lake Blue Teco/FGT	207.3548	207.3548	6,428.0000	6,428	3.0600	3.06000
140	FGT	60953-PGS-Lake Blue Teco/FGT	414.6452	414.6452	12,954.0000	12,954	3.0850	3.08500
141	FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	3.1400	3.14000
142	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.1550	3.15500
143	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.1950	3.19500
144	FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	3.2050	3.20500
145	FGT	60953-PGS-Lake Blue Teco/FGT	414.6774	414.6774	12,855.0000	12,855	3.2200	3.22000
146	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.2500	3.25000
147	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.2700	3.27000
148	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.3950	3.39500
149	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.4000	3.40000
150	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.4750	3.47500
151	FGT	60953-PGS-Lake Blue Teco/FGT	182.0968	182.0968	5,645.0000	5,645	3.4900	3.49000
152	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.5900	3.59000
153	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.6500	3.65000
154	FGT	78349-Crosstex Energy/FGT Refugio	61.2903	59.8868	1,900.0000	1,856	3.1050	3.17777
155	FGT	78427-Markham Gulf Shore	258.0645	252.1548	8,000.0000	7,817	3.0950	3.16754
156	FGT	78427-Markham Gulf Shore	219.3548	214.3316	6,800.0000	6,644	3.1700	3.24429
157	FGT	78427-Markham Gulf Shore	129.0323	126.0774	4,000.0000	3,908	3.6000	3.68437
158	FGT	100761-Trenton RNG-PGS	23.2581	23.2581	721.0000	721	2.8700	2.87000
159	FGT	100761-Trenton RNG-PGS	13.7419	13.7419	426.0000	426	2.9800	2.98000
160		SUBTOTAL	10,388.0645	10,300.0605	322,030.0000	319,302	2.4150	2.43566

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 387,737 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 5 of 8	
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				
		PRESENT MONTH:		May'25				
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
161	FGT	100761-Trenton RNG-PGS	27.3871	27.3871	849.0000	849	3.0150	3.01500
162	FGT	100761-Trenton RNG-PGS	6.9032	6.9032	214.0000	214	3.0600	3.06000
163	FGT	100761-Trenton RNG-PGS	12.8065	12.8065	397.0000	397	3.0850	3.08500
164	FGT	100761-Trenton RNG-PGS	20.6452	20.6452	640.0000	640	3.1400	3.14000
165	FGT	100761-Trenton RNG-PGS	6.8710	6.8710	213.0000	213	3.1450	3.14500
166	FGT	100761-Trenton RNG-PGS	7.2903	7.2903	226.0000	226	3.1550	3.15500
167	FGT	100761-Trenton RNG-PGS	7.3548	7.3548	228.0000	228	3.1950	3.19500
168	FGT	100761-Trenton RNG-PGS	21.3226	21.3226	661.0000	661	3.2050	3.20500
169	FGT	100761-Trenton RNG-PGS	14.4194	14.4194	447.0000	447	3.2200	3.22000
170	FGT	100761-Trenton RNG-PGS	7.3871	7.3871	229.0000	229	3.2500	3.25000
171	FGT	100761-Trenton RNG-PGS	7.2581	7.2581	225.0000	225	3.2700	3.27000
172	FGT	100761-Trenton RNG-PGS	7.3226	7.3226	227.0000	227	3.3950	3.39500
173	FGT	100761-Trenton RNG-PGS	6.9677	6.9677	216.0000	216	3.4000	3.40000
174	FGT	100761-Trenton RNG-PGS	7.3226	7.3226	227.0000	227	3.4750	3.47500
175	FGT	100761-Trenton RNG-PGS	7.4194	7.4194	230.0000	230	3.4900	3.49000
176	FGT	100761-Trenton RNG-PGS	6.7097	6.7097	208.0000	208	3.5900	3.59000
177	FGT	100761-Trenton RNG-PGS	6.3871	6.3871	198.0000	198	3.6500	3.65000
178	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	472.7903	15,000.0000	14,657	2.8700	2.93726
179	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5968	5,000.0000	4,886	2.9700	3.03961
180	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	2.9800	3.04984
181	FGT	25309-Cs #11 Mt Vernon Zone 3	1,032.2581	1,008.6194	32,000.0000	31,267	3.0250	3.09590
182	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	945.5806	30,000.0000	29,313	3.1500	3.22383
183	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	63.0387	2,000.0000	1,954	3.2400	3.31593
184	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	3.2600	3.33640
185	FGT	25309-Cs #11 Mt Vernon Zone 3	225.8065	220.6355	7,000.0000	6,840	3.2700	3.34664
186	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	3.3950	3.47457
187	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	3.4850	3.56668
188	FGT	25309-Cs #11 Mt Vernon Zone 3	319.6452	312.3253	9,909.0000	9,682	3.6050	3.68949
189	FGT	78475-Tres Palacios Storage (Rec)	38.7097	37.8232	1,200.0000	1,173	3.0400	3.11125
190	FGT	78475-Tres Palacios Storage (Rec)	12.9032	12.6077	400.0000	391	3.0850	3.15730
191	FGT	78475-Tres Palacios Storage (Rec)	12.9032	12.6077	400.0000	391	3.0900	3.16242
192	FGT	78475-Tres Palacios Storage (Rec)	12.9032	12.6077	400.0000	391	3.1050	3.17777
193	FGT	78475-Tres Palacios Storage (Rec)	12.9032	12.6077	400.0000	391	3.1700	3.24429
194	FGT	78475-Tres Palacios Storage (Rec)	12.9032	12.6077	400.0000	391	3.1850	3.25965
195	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.5968	5,000.0000	4,886	2.9775	3.04728
196	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.1548	8,000.0000	7,817	3.0000	3.07031
197	FGT	25309-Cs #11 Mt Vernon Zone 3	580.6452	567.3484	18,000.0000	17,588	3.0250	3.09590
198	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5806	315.1936	10,000.0000	9,771	3.0850	3.15730
199	FGT	25309-Cs #11 Mt Vernon Zone 3	580.6452	567.3484	18,000.0000	17,588	3.1350	3.20847
200		SUBTOTAL	6,733.6774	6,583.6388	208,744.0000	204,093	2.4150	2.47007

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 387,737 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 6 of 8	
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				
		PRESENT MONTH:		May'25				
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
201	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	3.1500	3.22383
202	FGT	25309-Cs #11 Mt Vernon Zone 3	225.8065	220.6355	7,000.0000	6,840	3.1550	3.22894
203	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.1936	10,000.0000	9,771	3.2600	3.33640
204	FGT	25309-Cs #11 Mt Vernon Zone 3	193.5484	189.1161	6,000.0000	5,863	3.2700	3.34664
205	FGT	25309-Cs #11 Mt Vernon Zone 3	107.0968	104.6443	3,320.0000	3,244	3.4825	3.56412
206	FGT	25309-Cs #11 Mt Vernon Zone 3	306.6774	299.6545	9,507.0000	9,289	3.6650	3.75090
207	FGT	71298-Destin P/L/FGT	483.8710	472.7903	15,000.0000	14,657	2.8675	2.93470
208	FGT	71298-Destin P/L/FGT	161.2903	157.5968	5,000.0000	4,886	2.9800	3.04984
209	FGT	71298-Destin P/L/FGT	161.2903	157.5968	5,000.0000	4,886	3.0625	3.13427
210	FGT	71298-Destin P/L/FGT	161.2903	157.5968	5,000.0000	4,886	3.1550	3.22894
211	Gulfstream	9000020-Peoples - Reunion	2,038.7097	2,038.7097	63,200.0000	63,200	3.4635	3.46352
212	Gulfstream	9000040-Peoples - S. Hills	1,306.3548	1,306.3548	40,497.0000	40,497	3.4635	3.46352
213	Gulfstream	9000041-Peoples - Combee Road	28.3871	28.3871	880.0000	880	3.4635	3.46352
214	Gulfstream	9000541-Peoples - Vandolah	2.0323	2.0323	63.0000	63	3.4635	3.46352
215	Gulfstream	9002020-Peoples - Bayside	2,619.3871	2,619.3871	81,201.0000	81,201	3.4635	3.46352
216	Gulfstream	9006322-Peoples-Weedon Island	0.0645	0.0645	2.0000	2	3.4635	3.46352
217	Gulfstream	8205175-Destin	1,806.4516	1,779.3548	56,000.0000	55,160	3.0250	3.07107
218	Gulfstream	8205175-Destin	448.7097	441.9790	13,910.0000	13,701	3.0850	3.13198
219	Gulfstream	8205175-Destin	193.5484	190.6452	6,000.0000	5,910	3.1550	3.20305
220	Gulfstream	8205175-Destin	193.5484	190.6452	6,000.0000	5,910	3.1925	3.24112
221	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.2400	3.28934
222	Gulfstream	8205175-Destin	258.0645	254.1936	8,000.0000	7,880	3.4850	3.53807
223	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.5100	3.56345
224	Gulfstream	8205175-Destin	258.0645	254.1936	8,000.0000	7,880	3.6050	3.65990
225	Gulfstream	8205175-Destin	451.6129	444.8387	14,000.0000	13,790	3.6650	3.72081
226	Gulfstream	8205175-Destin	483.8710	476.6129	15,000.0000	14,775	2.8675	2.91117
227	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	2.9800	3.02538
228	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.0625	3.10914
229	Gulfstream	8205175-Destin	580.6452	571.9355	18,000.0000	17,730	3.1450	3.19289
230	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.1550	3.20305
231	Gulfstream	8205175-Destin	580.6452	571.9355	18,000.0000	17,730	3.2050	3.25381
232	Gulfstream	8205175-Destin	193.5484	190.6452	6,000.0000	5,910	3.2200	3.26904
233	Gulfstream	8205175-Destin	193.5484	190.6452	6,000.0000	5,910	3.2600	3.30964
234	Gulfstream	8205175-Destin	193.5484	190.6452	6,000.0000	5,910	3.2700	3.31980
235	Gulfstream	8205175-Destin	193.5484	190.6452	6,000.0000	5,910	3.3950	3.44670
236	Gulfstream	8205175-Destin	193.5484	190.6452	6,000.0000	5,910	3.4000	3.45178
237	Gulfstream	8205175-Destin	193.5484	190.6452	6,000.0000	5,910	3.4850	3.53807
238	SONAT	960530-Jacksonville	2,296.3548	2,296.3548	71,187.0000	71,187	3.3342	3.33417
239	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(1.8550)	(1.90857)
240		SUBTOTAL	18,572	18,390	575,721	570,094	2.4150	2.43886

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 387,737 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 7 of 8	
		FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 25 through May'25		DECEMBER 25		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
241	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(1.8550)	(1.90857)
242	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(1.8550)	(1.90857)
243	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(1.8550)	(1.90857)
244	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	(1.8550)	(1.85500)
245	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	(1.8550)	(1.85500)
246	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	(1.8550)	(1.85500)
247	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	(1.8550)	(1.85500)
248	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(1.7100)	(1.75938)
249	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(1.7100)	(1.75938)
250	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(1.7100)	(1.75938)
251	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	(1.7100)	(1.71000)
252	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	(1.7100)	(1.71000)
253	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	(1.7100)	(1.71000)
254	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(0.0900)	(0.09260)
255	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(0.0900)	(0.09260)
256	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	(0.0900)	(0.09000)
257	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	(0.0900)	(0.09000)
258	Trunkline	533511-Rebel II Residue to NTP	180.1290	180.1290	5,584.0000	5,584	0.4250	0.42500
259	Trunkline	533511-Rebel II Residue to NTP	504.5161	490.3554	15,640.0000	15,201	0.4250	0.43727
260	Trunkline	533511-Rebel II Residue to NTP	191.7097	191.7097	5,943.0000	5,943	0.5300	0.53000
261	Trunkline	533511-Rebel II Residue to NTP	537.0000	521.9275	16,647.0000	16,180	0.5300	0.54531
262	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.7050	0.70500
263	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.7050	0.72536
264	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	0.8750	0.87500
265	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	0.8750	0.90027
266	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.0200	1.02000
267	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.0200	1.04946
268	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.0500	1.05000
269	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.0500	1.08032
270	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.0700	1.07000
271	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.0700	1.10090
272	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	1.4250	1.46612
273	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	1.4250	1.46612
274	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	1.4250	1.46612
275	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	1.4450	1.48670
276	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	1.6050	1.65132
277	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	1.6850	1.73362
278	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.7000	1.70000
279	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.7000	1.74909
280		SUBTOTAL	18,226	17,817	565,001	552,318	2,4150	2,47048

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 387,737 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 8 of 8	
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				
		PRESENT MONTH:		May'25				
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
161	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.8650	1.86500
162	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.8650	1.86500
163	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.8650	1.91886
164	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.8650	1.91886
165	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.8850	1.88500
166	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.8850	1.88500
167	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	1.8850	1.88500
168	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.8850	1.93944
169	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.8850	1.93944
170	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.8850	1.93944
171	Trunkline	533511-Rebel II Residue to NTP	201.2258	201.2258	6,238.0000	6,238	2.0600	2.06000
172	Trunkline	533511-Rebel II Residue to NTP	563.6129	547.7934	17,472.0000	16,982	2.0600	2.11949
173	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	2.3750	2.37500
174	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	2.3750	2.44359
175	Trunkline	533511-Rebel II Residue to NTP	218.2903	218.2903	6,767.0000	6,767	2.5350	2.53500
176	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	2.5350	2.60821
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200		SUBTOTAL	6,573	6,437	203,757	199,543	2,4150	2,46603
201		TOTAL	81,374	79,992	2,522,604	2,479,738	2,4150	2,45677

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.29%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 387,737 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: JUNE 20, 2025

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY											SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 13,985,978.20	\$ 6,715,117.53	\$ 9,657,910.19	\$ 8,136,787.53	\$ 6,213,797.81								\$ 44,709,591
2	Transportation Costs	\$ 7,600,904.39	\$ 5,958,550.78	\$ 8,236,191.87	\$ 6,259,129.36	\$ 5,076,604.32								\$ 33,131,381
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -								\$ -
4	Company Use	\$ (24,046.77)	\$ (145,032.68)	\$ (64,275.65)	\$ (60,075.32)	\$ (9,670.25)								\$ (303,101)
5	Administrative Costs	\$ 948,983.94	\$ 332,098.82	\$ 1,033,597.58	\$ 720,058.08	\$ 535,451.92								\$ 3,570,190
6	Odorant Charges	\$ -	\$ 74,103.79	\$ -	\$ -	\$ 50,396.32								\$ 124,500
7	Legal	\$ (30,250.00)	\$ 42,462.02	\$ 746.00	\$ 34,902.44	\$ 15,491.50								\$ 63,352
8	Total	\$ 22,481,570	\$ 12,977,300	\$ 18,864,170	\$ 15,090,802	\$ 11,882,072								\$ 81,295,914
PGA THERM SALES														
9	Residential	13,351,713	12,910,150	10,205,006	8,970,156	7,314,421								52,751,445
10	Commercial	5,755,973	6,387,454	6,415,811	5,459,788	4,496,141								28,515,167
11	Off System Sales	9,003,640	7,833,900	8,160,140	14,813,700	14,868,560								54,679,940
12	Total	28,111,326	27,131,505	24,780,956	29,243,644	26,679,122								135,946,552
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$ 0.90000	\$ 0.95000	\$ 0.95000	\$ 0.92000	\$ 0.85000								\$ 0.91400
14	Commercial	\$ 0.90000	\$ 0.95000	\$ 0.95000	\$ 0.92000	\$ 0.85000								\$ 0.91400
PGA REVENUES														
15	Residential	\$ 11,956,459	\$ 12,203,319	\$ 9,646,281	\$ 8,211,281	\$ 6,186,171								\$ 48,203,512
16	Commercial	\$ 4,805,132	\$ 5,563,898	\$ 5,029,111	\$ 4,600,902	\$ 3,874,693								\$ 23,873,736
17	Off System Sales	\$ 5,519,206	\$ 4,047,721	\$ 4,049,881	\$ 5,621,155	\$ 6,551,338								\$ 25,789,302
18	Cash Outs-Transportation Customers	\$ 525,681	\$ 1,018,165	\$ 978,037	\$ 188,706	\$ (53,977)								\$ 2,656,613
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)								\$ (516,667)
20	Unbilled Revenues-Residential	\$ 2,575,700	\$ (1,096,903)	\$ (58,186)	\$ (717,501)	\$ (1,631,172)								\$ (928,062)
21	Unbilled Revenues-Commercial	\$ 793,705	\$ (396,014)	\$ 277,742	\$ (210,691)	\$ (765,060)								\$ (300,318)
22	Total	\$ 26,072,550	\$ 21,236,853	\$ 19,819,533	\$ 17,590,519	\$ 14,058,660								\$ 98,778,115
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	465,899	467,095	468,290	469,297	470,432								468,203
24	Commercial	16,263	16,291	16,435	16,451	16,405								16,369
25	Off System Sales	6	6	4	5	5								5
26	Total	482,168	483,392	484,729	485,753	486,842								484,577

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25												
SOUTH FLORIDA DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256	1.0246								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042								
TAMPA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0256	1.0246	1.0226								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.043	1.042	1.040								
ST. PETE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0256	1.0236								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043	1.041								

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 2 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											
ORLANDO DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041							
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041							
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0266	1.0276	1.0266	1.0276							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.045	1.044	1.045							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											
LAKELAND		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0315	1.0285	1.0256	1.0246	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.046	1.043	1.042	1.040							
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0256	1.0236							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 4 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											
AVON PARK:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040							
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256	1.0246	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040							
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256	1.0246							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25												
PANAMA CITY:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253	1.0233								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.048								
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0256	1.0236								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043	1.041								
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246	1.0226								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040								

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