FILED 6/20/2025
DOCUMENT NO. 05024-2025
FPSC - COMMISSION CLERK

Maria Jose Moncada
Assistant General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

June 20, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of May 2025.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic delivery on this 20th day of June 2025 to the following:

Ryan Sandy
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
rsandy@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601
regdept@tecoenergy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301
bkeating@gunster.com
Attorneys for Florida Public Utilities Company

Mike Cassel
Vice President/Governmental
And Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, Florida 32097
mcassel@fpuc.com

Walt Trierweiler
Charles J. Rehwinkel
Mary A. Wessling
Patricia A. Christensen
Octavio Ponce
Austin Watrous
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
Attorneys for the Citizens of the State of Florida

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com
Duke Energy Florida

Michelle Napier
Director, Regulatory Affairs
Jowi Baugh
Senior Manager/Regulatory Affairs
Florida Public Utilities Company/Chesapeake
1635 Meathe Drive
West Palm Beach, Florida 33411
mnapier@fpuc.com
jbaugh@chpk.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
Attorneys for White Springs Agricultural Chemicals Inc. d/b/a PCS Phosphate – White Springs

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
Attorneys for Florida Industrial Power Users Group

By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: May 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	320,690,140	260,643,125	60,047,015	23.0%	13,732,482	12,364,011	1,368,470	11.1%	2.3353	2.1081	0.2272	10.8%
3	Fuel Cost of Stratified Sales (Sch. 2)	(7,247,783)	(4,608,930)	(2,638,853)	57.3%	(249,389)	(159,048)	(90,340)	56.8%	2.9062	2.8978	0.0084	0.3%
4	Lease Costs (Sch. 2)	82,822	1,024,487	(941,665)	(91.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	139,519	61,518	78,001	126.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		313,664,699	257,120,201	56,544,497	22.0%	13,483,093	12,204,963	1,278,130	10.5%	2.3264	2.1067	0.2197	10.4%
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	9,050,933	5,417,239	3,633,694	67.1%	301,938	170,888	131,050	76.7%	2.9976	3.1700	(0.1724)	(5.4%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,262,404	2,440,221	(177,817)	(7.3%)	51,258	50,736	522	1.0%	4.4138	4.8097	(0.3959)	(8.2%)
10	Energy Cost of Economy Purchases (Sch. 9)	1,432,859	1,133,050	299,809	26.5%	17,981	26,350	(8,369)	(31.8%)	7.9687	4.3000	3.6687	85.3%
11		12,746,196	8,990,510	3,755,686	41.8%	371,177	247,974	123,203	49.7%	3.4340	3.6256	(0.1916)	(5.3%)
12	**TOTAL AVAILABLE**	326,410,895	266,110,711	60,300,184	22.7%	13,854,270	12,452,937	1,401,333	11.3%	2.3560	2.1369	0.2191	10.3%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(7,150,575)	(3,607,363)	(3,543,212)	98.2%	(236,177)	(203,360)	(32,817)	16.1%	3.0276	1.7739	1.2538	70.7%
16	Gains from Off-System Sales (Sch. 6)	(3,446,828)	(2,083,375)	(1,363,453)	65.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(267,723)	(273,444)	5,721	(2.1%)	(53,339)	(52,997)	(342)	0.6%	0.5019	0.5160	(0.0140)	(2.7%)
18		(10,865,126)	(5,964,181)	(4,900,944)	82.2%	(289,516)	(256,357)	(33,159)	12.9%	3.7529	2.3265	1.4263	61.3%
19	**Total Incremental Optimization Costs** [1]												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	138,910	72,877	66,033	90.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	113,365	97,613	15,752	16.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(8,631)	(12,648)	4,017	(31.8%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(6,658,472)	(5,084,724)	(1,573,748)	31.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(6,414,827)	(4,926,883)	(1,487,945)	30.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	309,130,941	255,219,647	53,911,294	21.1%	13,564,754	12,196,580	1,368,174	11.2%	2.2789	2.0926	0.1864	8.9%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales [2]	31,593,188	17,181,396	14,411,791	83.9%	1,386,318	723,353	662,966	91.7%	0.2754	0.1576	0.1178	74.7%
29	T & D Losses [2]	15,490,802	13,304,616	2,186,186	16.4%	679,741	560,145	119,596	21.4%	0.1350	0.1221	0.0130	10.6%
30	Company Use [2]	620,322	289,697	330,625	114.1%	27,220	12,197	15,023	123.2%	0.0054	0.0027	0.0027	103.5%
31	System Sales	309,130,940	255,219,647	53,911,293	21.1%	11,471,475	10,900,886	570,589	5.2%	2.6948	2.3413	0.3535	15.1%
32	Wholesale Sales (excluding Stratified Sales)	13,660,342	16,155,914	(2,495,572)	(15.4%)	506,919	672,242	(165,322)	(24.6%)	2.6948	2.4033	0.2915	12.1%
33	Jurisdictional Sales	295,470,599	239,063,733	56,406,866	23.6%	10,964,556	10,228,644	735,911	7.2%	2.6948	2.3372	0.3576	15.3%
34	Jurisdictional Line Loss Multiplier									1.00182	1.00182		
35	Jurisdictional Sales Adjusted for Line Losses	296,007,232	239,498,829	56,508,403	23.6%	10,964,556	10,228,644	735,911	7.2%	2.6997	2.3415	0.3582	15.3%
36	True-Up	1,585,870	1,585,870	0	N/A	10,964,556	10,228,644	735,911	7.2%	0.0145	0.0155	(0.0010)	(6.7%)
37	TOTAL JURISDICTIONAL FUEL COST	297,593,103	241,084,699	56,508,403	23.4%	10,964,556	10,228,644	735,911	7.2%	2.7141	2.3570	0.3572	15.2%
38	GPIF [3]	928,827	928,827	0	N/A	10,964,556	10,228,644	735,911	7.2%	0.0085	0.0091	(0.0006)	(6.7%)
39	Asset Optimization - Company Portion [3]	3,662,546	3,662,546	0	N/A	10,964,556	10,228,644	735,911	7.2%	0.0334	0.0358	(0.0024)	(6.7%)
40	SolarTogether (ST) Credit	24,091,535	23,864,875	226,659	0.9%	10,964,556	10,228,644	735,911	7.2%	0.2197	0.2333	(0.0136)	(5.8%)
41	Fuel Factor after adjustments									2.9757	2.6352	0.3406	12.9%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.976	2.635	0.3410	12.9%
43													
44	[1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI												
45	[2] For Informational Purposes Only												
46	[3] Per Order No. PSC-2024-0481-FOF-EI												

SCHEDULE A1

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: May 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	1,499,473,231	1,236,207,099	263,266,132	21.3%	55,881,783	53,613,628	2,268,155	4.2%	2.6833	2.3058	0.3775	16.4%
3	Fuel Cost of Stratified Sales (Sch. 2)	(39,620,863)	(23,555,547)	(16,065,316)	68.2%	(1,134,529)	(813,583)	(320,946)	39.4%	3.4923	2.8953	0.5970	20.6%
4	Lease Costs (Sch. 2)	473,997	1,423,971	(949,974)	(66.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(298,958)	257,460	(556,418)	(216.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		1,460,027,406	1,214,332,984	245,694,423	20.23%	54,747,255	52,800,046	1,947,209	3.69%	2.6669	2.2999	0.3670	15.96%
7	**Total Cost of Purchased Power**									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	57,206,323	49,674,844	7,531,479	15.2%	1,561,293	1,404,442	156,851	11.2%	3.6640	3.5370	0.1271	3.6%
9	Energy Payments to Qualifying Facilities (Sch. 8)	10,758,091	10,963,521	(205,430)	(1.9%)	230,844	251,957	(21,112)	(8.4%)	4.6603	4.3514	0.3090	7.1%
10	Energy Cost of Economy Purchases (Sch. 9)	12,303,906	2,184,650	10,119,256	463.2%	127,394	52,640	74,754	142.0%	9.6582	4.1502	5.5080	132.7%
11		80,268,320	62,823,015	17,445,305	27.77%	1,919,531	1,709,038	210,493	12.32%	4.1817	3.6759	0.5057	13.76%
12	**TOTAL AVAILABLE**	1,540,295,726	1,277,155,999	263,139,727	20.6036%	56,666,786	54,509,084	2,157,702	3.9584%	2.7182	2.3430	0.3751	16.0113%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(44,324,127)	(30,197,565)	(14,126,562)	46.8%	(1,538,082)	(1,381,050)	(157,032)	11.4%	2.8818	2.1866	0.6952	31.8%
16	Gains from Off-System Sales (Sch. 6)	(34,263,859)	(14,516,783)	(19,747,076)	136.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,239,604)	(1,331,970)	92,367	(6.9%)	(247,950)	(261,609)	13,659	(5.2%)	0.4999	0.5091	(0.0092)	(1.8%)
18		(79,827,590)	(46,046,319)	(33,781,271)	73.36%	(1,786,032)	(1,642,659)	(143,373)	8.73%	4.4695	2.8032	1.6664	59.45%
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	681,594	356,319	325,275	91.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	722,151	662,904	59,247	8.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(61,149)	(25,267)	(35,882)	142.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(39,487,282)	(29,108,353)	(10,378,929)	35.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(38,144,686)	(28,114,398)	(10,030,288)	35.68%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	1,422,323,450	1,202,995,282	219,328,168	18.23%	54,880,754	52,866,425	2,014,329	3.81%	2.5917	2.2755	0.3161	13.89%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales	51,324,605	5,853,739	45,470,866	776.8%	2,122,211	246,429	1,875,781	761.2%	0.1029	0.0117	0.0912	781.5%
29	T & D Losses	72,358,990	57,669,242	14,689,748	25.5%	2,779,315	2,427,963	351,351	14.5%	0.1451	0.1150	0.0301	26.1%
30	Company Use	2,759,549	1,255,699	1,503,850	119.8%	106,468	52,866	53,601	101.4%	0.0055	0.0025	0.0030	120.9%
31	System Sales	1,422,323,449	1,202,995,282	219,328,166	18.2%	49,872,761	50,139,165	(266,405)	(0.5%)	2.8519	2.3993	0.4526	18.9%
32	Wholesale Sales (excluding Stratified Sales)	64,317,641	76,152,007	(11,834,367)	(15.5%)	2,255,424	3,238,727	(983,303)	(30.4%)	2.8517	2.3513	0.5004	21.3%
33	Jurisdictional Sales	1,358,005,808	1,126,843,275	231,162,533	20.5%	47,617,337	46,900,438	716,898	1.5%	2.8519	2.4026	0.4493	18.7%
34	Jurisdictional Line Loss Multiplier				N/A				N/A	12.0091	5.0218	6.9873	139.1%
35	Jurisdictional Sales Adjusted for Line Losses	1,360,472,218	1,128,894,130	231,578,088	20.5%	47,617,337	46,900,438	716,898	1.5%	2.8571	2.4070	0.4501	18.7%
36	True-Up	7,929,350	7,929,350	0	0.0%	47,617,337	46,900,438	716,898	1.5%	0.0167	0.0169	(0.0003)	(1.5%)
37	TOTAL JURISDICTIONAL FUEL COST	1,368,401,569	1,136,823,480	231,578,088	20.4%	47,617,337	46,900,438	716,898	1.5%	2.8737	2.4239	0.4498	18.6%
38	GPIF	4,644,133	4,644,133	0	(0.0%)	47,617,337	46,900,438	716,898	1.5%	0.0098	0.0099	(0.0001)	(1.5%)
39	Asset Optimization - Company Portion	18,312,730	18,312,730	0	0.0%	47,617,337	46,900,438	716,898	1.5%	0.0385	0.0390	(0.0006)	(1.5%)
40	SolarTogether (ST) Credit	89,099,097	91,875,477	(2,776,380)	(3.0%)	47,617,337	46,900,438	716,898	1.5%	0.1871	0.1959	(0.0088)	(4.5%)
41	Fuel Factor after adjustments									3.1091	2.6688	0.4403	16.5%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.1090	2.6690	0.4400	16.5%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: May 2025

Line No.		(1) Current Month Actual	(2) Current Month Estimated	(3) Current Month Diff	(4) Current Month Diff %	(5) Year to Date Actual	(6) Year to Date Estimated	(7) Year to Date Diff	(8) Year to Date Diff %
1	**Fuel Costs & Net Power Transactions**								
2	Fuel Cost of System Net Generation (Sch. 3)	320,690,140	260,643,125	60,047,015	23.04%	1,499,473,230	1,236,207,099	263,266,131	21.30%
3	Lease Costs	82,822	1,024,487	(941,665)	(91.92%)	473,997	1,423,971	(949,974)	(66.71%)
4	Fuel Cost of Stratified Sales	(7,247,783)	(4,608,930)	(2,638,853)	57.26%	(39,620,863)	(23,555,547)	(16,065,316)	68.20%
5	Fuel Cost of Power Sold (Sch. 6)	(7,418,298)	(3,880,806)	(3,537,491)	91.15%	(45,563,731)	(31,529,536)	(14,034,195)	44.51%
6	Gains from Off-System Sales (Sch. 6)	(3,446,828)	(2,083,375)	(1,363,453)	65.44%	(34,263,858)	(14,516,783)	(19,747,075)	136.03%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	9,050,932	5,417,239	3,633,693	67.08%	57,206,321	49,674,844	7,531,478	15.16%
8	Energy Payments to Qualifying Facilities (Sch. 8)	2,262,404	2,440,221	(177,817)	(7.29%)	10,758,091	10,963,521	(205,430)	(1.87%)
9	Energy Cost to Economy Purchases (Sch. 9)	1,432,859	1,133,050	299,809	26.46%	12,303,906	2,184,650	10,119,256	463.20%
10		315,406,249	260,085,011	55,321,237	21.27%	1,460,767,092	1,230,852,220	229,914,873	18.68%
11	**Optimization Activities** [1]								
12	Incremental Personnel, Software, and Hardware Costs	138,910	72,877	66,033	90.61%	681,594	356,319	325,275	91.29%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	113,365	97,613	15,752	16.14%	722,151	662,904	59,247	8.94%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(8,631)	(12,648)	4,017	(31.76%)	(61,149)	(25,267)	(35,882)	142.01%
15	Optimization Credits	(6,658,472)	(5,084,724)	(1,573,748)	30.95%	(39,487,282)	(29,108,353)	(10,378,929)	35.66%
16		(6,414,827)	(4,926,883)	(1,487,945)	30.20%	(38,144,686)	(28,114,398)	(10,030,288)	35.68%
17	**Adjustments to Fuel Cost**								
18	Energy Imbalance Fuel Revenues	(25,251)	0	(25,251)	0%	(687,603)	0	(687,603)	0%
19	Inventory Adjustments	86,753	0	86,753	0%	114,959	0	114,959	0%
20	Other O&M Expense	78,017	61,518	16,499	26.82%	273,686	257,460	16,226	6.30%
21		139,519	61,518	78,001	126.79%	(298,958)	257,460	(556,418)	(216.12%)
22	**Adjusted Total Fuel Costs & Net Power Transactions**	309,130,940	255,219,647	53,911,293	21.12%	1,422,323,449	1,202,995,282	219,328,166	18.23%
23									
24	**kWh Sales**								
25	Retail kWH Sales	10,964,555,797	10,228,644,351	735,911,446	7.19%	47,617,336,591	46,900,438,441	716,898,150	1.53%
26	Sale for Resale	506,919,030	672,241,508	(165,322,478)	(24.59%)	2,255,423,930	3,238,727,045	(983,303,115)	(30.36%)
27		11,471,474,827	10,900,885,859	570,588,968	5.23%	49,872,760,521	50,139,165,486	(266,404,965)	(0.53%)
28	Retail % of Total KwH Sales	95.581047%	93.833148%	1.747900%	1.86%	95.477644%	93.540525%	1.937119%	2.07%
29									
30	**Revenues Applicable to Period**								
31	Jurisdictional Fuel Revenues	298,244,616	276,377,970	21,866,646	7.91%	1,281,630,969	1,267,249,847	14,381,122	1.13%
32	Prior Period True-Up (Collected)/Refunded This Period	(1,585,870)	(1,585,870)	(0)	0.00%	(7,929,350)	(7,929,350)	(0)	0.00%
33	GPIF [2]	(928,827)	(928,827)	0	0%	(4,644,133)	(4,644,133)	0	0%
34	Asset Optimization [2]	(3,662,546)	(3,662,546)	(0)	0.00%	(18,312,730)	(18,312,730)	(0)	0.00%
35	SolarTogether (ST) Credit	(24,091,535)	(23,864,875)	(226,659)	0.95%	(89,099,097)	(91,875,477)	2,776,380	(3.02%)
36		267,975,839	246,335,852	21,639,986	8.78%	1,161,645,658	1,144,488,156	17,157,502	1.50%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: May 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
37	**True-Up Calculation**								
38	Adjusted Total Fuel Costs & Net Power Transactions	309,130,940	255,219,647	53,911,293	21.12%	1,422,323,449	1,202,995,282	219,328,166	18.23%
39	Jurisdictional Sales % of Total kWh Sales	95.581050%	93.833150%	1.747900%	1.86%	95.477640%	93.540520%	1.937120%	2.07%
40	Retail Total Fuel Costs & Net Power Transactions [3]	296,007,232	239,915,580	56,091,652	23.38%	1,360,472,218	1,127,301,093	233,171,125	20.68%
41	True-Up Provision for the Month-Over/(Under) Recovery	(28,031,394)	6,420,272	(34,451,666)	(536.61%)	(198,826,560)	17,187,063	(216,013,623)	(1,256.84%)
42	Interest Provision for the Month	(263,153)	7,710	(270,863)	(3,512.99%)	312,184	(329,459)	641,643	(194.76%)
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(182,906,790)	(2,257,339)	(180,649,451)	8,002.76%	(19,030,441)	(19,030,441)	(0)	0.00%
44	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	0	122,946,897	0%	122,946,897	0	122,946,897	0%
45	Prior Period True-Up Collected/(Refunded) This Period	1,585,870	1,585,870	0	0.00%	7,929,350	7,929,350	0	0.00%
46	End of Period Net True-Up Amount Over/(Under) Recovery	(86,668,569)	5,756,514	(92,425,083)	(1,605.57%)	(86,668,569)	5,756,514	(92,425,083)	(1,605.57%)
47									
48	**Interest Provision**								
49	Beginning True-Up Amount	(59,959,893)							
50	Ending True-Up Amount Before Interest	(86,405,416)							
51	Total of Beginning & Ending True-Up Amount	(146,365,309)							
52	Average True-Up Amount	(73,182,655)							
53	Interest Rate - First Day Reporting Business Month	4.28000%							
54	Interest Rate - First Day Subsequence Month	4.35000%							
55	Total Interest Rate - First Day Current and Subsequent Month	8.63000%							
56	Average Interest Rate	4.31500%							
57	Monthly Average Interest Rate	0.35958%							
58	Interest Provision	(263,153)							
59									
60									
61	[1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI								
62	[2] Per Order No. PSC-2024-0481-FOF-EI								
63	[3] Line 23 x Line 29 x 1.00182								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: May 2025

Line No.		Current Month				Year to Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimated	Diff $	Diff %	Actual	Estimated	Diff $	Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	0	0	0	N/A	150,770	0	150,770	N/A
3	Light Oil [1]	562,092	46,518	515,575	1,108.3%	2,833,439	109,781	2,723,658	2,481.0%
4	Coal	0	135,392	(135,392)	(100.0%)	6,081,477	2,728,831	3,352,646	122.9%
5	Gas [2]	306,099,676	247,691,085	58,408,592	23.6%	1,424,974,691	1,174,251,007	250,723,684	21.4%
6	Nuclear	14,028,371	12,770,131	1,258,240	9.9%	65,432,854	59,117,480	6,315,374	10.7%
7		320,690,140	260,643,125	60,047,015	23.0%	1,499,473,231	1,236,207,099	263,266,132	21.3%
8	**System Net Generation (MWh)**								
9	Heavy Oil	(1,672)	0	(1,672)	N/A	(6,525)	0	(6,525)	N/A
10	Light Oil	3,754	165	3,589	2,175.2%	19,332	394	18,938	4,801.6%
11	Coal	0	3,083	(3,083)	(100.0%)	191,504	70,793	120,711	170.5%
12	Gas	9,424,350	8,003,692	1,420,658	17.8%	36,439,117	34,366,683	2,072,434	6.0%
13	Nuclear	2,667,827	2,540,315	127,512	5.0%	12,272,850	11,867,646	405,204	3.4%
14	Solar	1,633,860	1,816,756	(182,896)	(10.1%)	6,943,983	7,308,111	(364,128)	(5.0%)
15	Hydrogen	4,363	0	4,363	N/A	21,522	0	21,522	N/A
16		13,732,482	12,364,011	1,368,470	11.1%	55,881,783	53,613,628	2,268,155	4.2%
17	**Units of Fuel Burned (Unit)** [3]								
18	Heavy Oil	0	0	0	N/A	2,009	0	2,009	N/A
19	Light Oil [1]	4,980	425	4,555	1,070.7%	24,956	1,005	23,951	2,382.4%
20	Coal	0	2,413	(2,413)	(100.0%)	136,431	48,210	88,221	183.0%
21	Gas [2]	64,450,011	53,680,544	10,769,468	20.1%	253,102,761	228,953,186	24,149,575	10.5%
22	Nuclear	28,734,032	27,046,650	1,687,382	6.2%	131,721,811	124,550,252	7,171,559	5.8%
23	Hydrogen	27,523	0	27,523	N/A	136,650	0	136,650	N/A
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	0	0	0	N/A	12,715	0	12,715	N/A
27	Light Oil	28,749	2,480	26,269	1,059.2%	144,225	5,861	138,364	2,360.8%
28	Coal	0	41,014	(41,014)	(100.0%)	1,788,601	819,564	969,037	118.2%
29	Gas	66,699,552	55,006,453	11,693,099	21.3%	259,911,219	234,608,330	25,302,889	10.8%
30	Nuclear	28,734,032	27,046,650	1,687,382	6.2%	131,721,811	124,550,252	7,171,559	5.8%
31		95,462,333	82,096,597	13,365,737	16.3%	393,578,571	359,984,007	33,594,564	9.3%
32	**Generation Mix %**								
33	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.01%)	0%	(0.01%)	N/A
34	Light Oil	0.03%	0.00%	0.03%	1,948.4%	0.03%	0.00%	0.03%	4,602.7%
35	Coal	0%	0.02%	(0.02%)	(100.0%)	0.34%	0.13%	0.21%	159.5%
36	Gas	68.63%	64.73%	3.89%	6.0%	65.21%	64.10%	1.11%	1.7%
37	Nuclear	19.43%	20.55%	(1.12%)	(5.4%)	21.96%	22.14%	(0.17%)	(0.8%)
38	Solar	11.90%	14.69%	(2.80%)	(19.0%)	12.43%	13.63%	(1.20%)	(8.8%)
39	Hydrogen	0.03%	0%	0.03%	N/A	0.04%	0%	0.04%	N/A
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil				N/A	75.0474		75.0474	N/A
43	Light Oil [1]	112.8699	109.3534	3.5166	3.2%	113.5374	109.1992	4.3382	4.0%
44	Coal		56.1189	(56.1189)	(100.0%)	44.5755	56.6034	(12.0279)	(21.2%)
45	Gas [2]	4.7494	4.6142	0.1352	2.9%	5.6300	5.1288	0.5012	9.8%
46	Nuclear	0.4882	0.4722	0.0161	3.4%	0.4968	0.4746	0.0221	4.7%
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil				N/A	11.8577		11.8577	N/A
49	Light Oil [1]	19.5517	18.7572	0.7945	4.2%	19.6460	18.7308	0.9152	4.9%
50	Coal		3.3011	(3.3011)	(100.0%)	3.4001	3.3296	0.0705	2.1%
51	Gas [2]	4.5892	4.5029	0.0863	1.9%	5.4825	5.0052	0.4774	9.5%
52	Nuclear	0.4882	0.4722	0.0161	3.4%	0.4968	0.4746	0.0221	4.7%
53		3.3593	3.1748	0.1845	5.8%	3.8098	3.4341	0.3758	10.9%
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	0	0	0	N/A	(1,949)	0	(1,949)	N/A
56	Light Oil	7,658	15,030	(7,372)	(49.0%)	7,460	14,860	(7,400)	(49.8%)
57	Coal	0	13,303	(13,303)	(100.0%)	9,340	11,577	(2,237)	(19.3%)
58	Gas	7,077	6,873	205	3.0%	7,133	6,827	306	4.5%
59	Nuclear	10,771	10,647	124	1.2%	10,733	10,495	238	2.3%
60		6,952	6,640	312	4.7%	7,043	6,714	329	4.9%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil				N/A	(2.3105)		(2.3105)	N/A
63	Light Oil [1]	14.9731	28.1926	(13.2196)	(46.9%)	14.6564	27.8343	(13.1779)	(47.3%)
64	Coal		4.3916	(4.3916)	(100.0%)	3.1756	3.8547	(0.6790)	(17.6%)
65	Gas [2]	3.2480	3.0947	0.1533	5.0%	3.9106	3.4168	0.4937	14.5%
66	Nuclear	0.5258	0.5027	0.0231	4.6%	0.5332	0.4981	0.0350	7.0%
67		2.3353	2.1081	0.2272	10.8%	2.6833	2.3058	0.3775	16.4%
68									

69 [1] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

70 Values may not agree with Schedule A5.

71 [2] Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

72 [3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		13,636					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
4	Apalachee PV Solar												
5	Solar		16,206					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
7	Babcock Preserve PV Solar												
8	Solar		13,043					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
10	Babcock Ranch PV Solar												
11	Solar		12,297					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
13	Barefoot Bay PV Solar												
14	Solar		12,343					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
16	Beautyberry PV Solar												
17	Solar		18,792					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		33.9	N/A	33.9	N/A						
19	Big Juniper Creek PV Solar												
20	Solar		17,838					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
22	Big Water PV Solar												
23	Solar		18,627					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
25	Blackwater River PV Solar												
26	Solar		14,598					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
28	Blue Cypress PV Solar												
29	Solar		12,039					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
31	Blue Heron PV Solar												
32	Solar		13,848					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
34	Blue Indigo PV Solar												
35	Solar		14,387					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
37	Blue Springs PV Solar												
38	Solar		15,178					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
40	<u>Bluefield Preserve PV Solar</u>												
41	Solar		12,976					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
43	<u>Buttonwood PV Solar</u>												
44	Solar		18,897					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		34.1	N/A	34.1	N/A						
46	<u>Caloosahatchee PV Solar</u>												
47	Solar		15,984					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
49	<u>Canoe PV Solar</u>												
50	Solar		15,134					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
52	<u>Cape Canaveral 3</u>												
53	Light Oil		0							5.917			
54	Gas		616,762					4,084,501	4,166,191	1.020	19,107,538	3.0980	4.68
55	Plant Unit Info	1,326.0		67.7	94.6	67.7	6,755						
56	<u>Cattle Ranch PV Solar</u>												
57	Solar		14,412					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
59	<u>Cavendish PV Solar</u>												
60	Solar		11,536					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
62	<u>Cedar Trail PV Solar</u>												
63	Solar		19,234					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		34.7	N/A	34.7	N/A						
65	<u>Chautauqua PV Solar</u>												
66	Solar		17,102					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
68	<u>Chipola River PV Solar</u>												
69	Solar		16,099					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
71	<u>Citrus PV Solar</u>												
72	Solar		12,795					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		23.1	N/A	23.1	N/A						
74	<u>Coral Farms PV Solar</u>												
75	Solar		12,807					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
77	<u>Cotton Creek PV Solar</u>												
78	Solar		13,112					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
80	Cypress Pond PV Solar												
81	Solar		17,658					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
83	Dania Beach 7												
84	Light Oil		0							5.537			
85	Gas		670,342					4,280,971	4,366,590	1.020	20,026,635	2.9875	4.68
86	Plant Unit Info	1,136.0		79.0	97.5	79.0	6,514						
87	Desoto PV Solar												
88	Solar		3,244					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	25.0		5.9	N/A	5.9	N/A						
90	Discovery PV Solar												
91	Solar		12,344					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
93	Echo River PV Solar												
94	Solar		16,969					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
96	Egret PV Solar												
97	Solar		13,951					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
99	Elder Branch PV Solar												
100	Solar		17,084					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
102	Etonia Creek PV Solar												
103	Solar		17,518					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						
105	Everglades PV Solar												
106	Solar		14,218					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
108	Fawn PV Solar												
109	Solar		18,077					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
111	First City PV Solar												
112	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
114	Flowers Creek PV Solar												
115	Solar		14,879					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
117	Fort Drum PV Solar												
118	Solar		12,932					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
120	Fort Myers 2												
121	Gas		734,384					5,348,869	5,455,846	1.020	25,022,325	3.4073	4.68
122	Plant Unit Info	1,740.0		58.2	80.6	58.2	7,429						
123	Fort Myers 3A												
124	Light Oil		0							5.757			
125	Gas		8,564					100,723	102,737	1.020	471,186	5.5019	4.68
126	Plant Unit Info	193.0		7.1	100.0	68.4	11,996						
127	Fort Myers 3B												
128	Light Oil		0							5.757			
129	Gas		9,825					116,415	118,743	1.020	544,595	5.5430	4.68
130	Plant Unit Info	193.0		8.1	100.0	67.7	12,086						
131	Fort Myers 3C												
132	Light Oil		0							5.757			
133	Gas		9,706					114,510	116,800	1.020	535,684	5.5194	4.68
134	Plant Unit Info	221.0		6.1	100.0	58.6	12,034						
135	Fort Myers 3D												
136	Light Oil		263					532	3,063	5.757	63,066	23.9830	118.54
137	Gas		13,098					149,553	152,544	1.020	699,618	5.3416	4.68
138	Plant Unit Info	221.0		8.4	98.9	60.0	11,647						
139	Fort Myers GT												
140	Light Oil		45					135	784	5.804	16,003	35.5633	118.54
141	Plant Unit Info	99.0		0.1	78.7	32.6	17,412						
142	Fourmile Creek PV Solar												
143	Solar		18,751					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		33.8	N/A	33.8	N/A						
145	Fox Trail PV Solar												
146	Solar		18,894					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		34.1	N/A	34.1	N/A						
148	GCEC 4												
149	Light Oil		623					46	268	5.817	6,607	1.0602	143.63
150	Gas		2,909					49,447	50,436	1.020	231,316	7.9511	4.68
151	Plant Unit Info	75.0		6.6	100.0	36.7	14,354						
152	GCEC 5												
153	Light Oil		605					26	151	5.817	3,734	0.6177	143.63
154	Gas		3,053					60,332	61,539	1.020	282,238	9.2455	4.68
155	Plant Unit Info	75.0		6.8	100.0	37.0	16,868						
156	GCEC 6												
157	Light Oil		0							138.500			
158	Gas		74,421					940,016	958,816	1.020	4,397,449	5.9089	4.68
159	Plant Unit Info	315.0		32.1	100.0	41.6	12,884						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
160	GCEC 7												
161	Light Oil		0							138.500			
162	Gas		9,682					129,682	132,276	1.020	606,662	6.2656	4.68
163	Plant Unit Info	496.0		2.6	19.4	38.6	13,661						
164	GCEC 8A												
165	Light Oil		95					180	1,047	5.817	25,853	27.1676	143.63
166	Gas		20,357					219,587	223,979	1.020	1,027,242	5.0462	4.68
167	Plant Unit Info	224.0		11.9	100.0	71.9	11,003						
168	GCEC 8B												
169	Light Oil		0							5.817			
170	Gas		8,295					88,393	90,161	1.020	413,508	4.9850	4.68
171	Plant Unit Info	224.0		4.8	100.0	68.0	10,869						
172	GCEC 8C												
173	Light Oil		75					135	785	5.817	19,389	25.8975	143.63
174	Gas		16,620					171,328	174,755	1.020	801,485	4.8224	4.68
175	Plant Unit Info	220.0		9.9	100.0	72.5	10,515						
176	GCEC 8D												
177	Light Oil		0							5.817			
178	Gas		32,119					337,000	343,740	1.020	1,576,506	4.9083	4.68
179	Plant Unit Info	220.0		19.0	100.0	76.5	10,702						
180	Georges Lake PV Solar												
181	Solar		18,930					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		34.2	N/A	34.2	N/A						
183	Ghost Orchid PV Solar												
184	Solar		14,513					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
186	Green Pasture PV Solar												
187	Solar		18,997					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		34.3	N/A	34.3	N/A						
189	Grove PV Solar												
190	Solar		11,946					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
192	Hammock PV Solar												
193	Solar		13,030					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
195	Hawthorne Creek PV Solar												
196	Solar		16,493					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						
198	Hendry Isles PV Solar												
199	Solar		17,880					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		32.3	N/A	32.3	N/A						
201	Hibiscus PV Solar												
202	Solar		14,676					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
204	Hog Bay PV Solar												
205	Solar		19,267					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		34.8	N/A	34.8	N/A						
207	Holopaw PV Solar												
208	Solar		19,979					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		36.0	N/A	36.0	N/A						
210	Honeybell PV Solar												
211	Solar		19,342					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		34.9	N/A	34.9	N/A						
213	Horizon PV Solar												
214	Solar		13,635					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
216	Ibis PV Solar												
217	Solar		12,186					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
219	Immokalee PV Solar												
220	Solar		14,116					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
222	Indian River PV Solar												
223	Solar		12,764					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
225	Interstate PV Solar												
226	Solar		12,806					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
228	Kayak PV Solar												
229	Solar		18,637					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
231	Lakeside PV Solar												
232	Solar		14,186					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
234	Lauderdale 1-12												
235	Light Oil		0							5.537			
236	Gas		0							1.020			
237	Plant Unit Info	58.6		N/A	98.5	N/A	N/A						
238	Lauderdale 6A												
239	Light Oil		805					1,606	9,257	5.764	171,242	21.2678	106.63
240	Gas		12,001					135,266	137,971	1.020	632,781	5.2728	4.68
241	Plant Unit Info	218.0		8.1	99.6	61.4	11,497						
242	Lauderdale 6B												
243	Light Oil		0							5.764			
244	Gas		17,349					211,731	215,966	1.020	990,492	5.7092	4.68
245	Plant Unit Info	218.0		11.0	99.0	66.0	12,448						
246	Lauderdale 6C												
247	Light Oil		0							5.764			
248	Gas		7,681					85,451	87,160	1.020	399,745	5.2043	4.68
249	Plant Unit Info	218.0		4.9	99.3	62.6	11,347						

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
250	Lauderdale 6D												
251	Light Oil		123					245	1,412	5.764	26,124	21.1561	106.63
252	Gas		9,703					108,784	110,960	1.020	508,899	5.2450	4.68
253	Plant Unit Info	218.0		6.2	99.5	59.4	11,436						
254	Lauderdale 6E												
255	Light Oil		0							5.764			
256	Gas		23,632					252,238	257,283	1.020	1,179,985	4.9932	4.68
257	Plant Unit Info	218.0		15.0	98.9	68.4	10,887						
258	Loggerhead PV Solar												
259	Solar		11,562					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
261	Long Creek PV Solar												
262	Solar		17,862					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
264	Magnolia Springs PV Solar												
265	Solar		11,347					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
267	Manatee 1												
268	Heavy Oil		(1,270)							6.329			
269	Gas		0							1.020			
270	Plant Unit Info			N/A	100.0	N/A	N/A						
271	Manatee 2												
272	Heavy Oil		(402)							6.329			
273	Gas		0							1.020			
274	Plant Unit Info			N/A	100.0	N/A	N/A						
275	Manatee 3												
276	Gas		682,458					4,610,718	4,702,932	1.020	21,569,211	3.1605	4.68
277	Plant Unit Info	1,254.0		74.6	98.4	74.6	6,891						
278	Manatee PV Solar												
279	Solar		13,987					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
281	Martin 3												
282	Light Oil		0							6.331			
283	Gas		249,309					1,810,975	1,847,194	1.020	8,471,846	3.3981	4.68
284	Plant Unit Info	487.0		73.7	94.6	73.9	7,409						
285	Martin 4												
286	Light Oil		0							6.331			
287	Gas		242,553					1,684,986	1,718,686	1.020	7,882,466	3.2498	4.68
288	Plant Unit Info	487.0		72.5	100.0	76.6	7,086						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
289	Martin 8												
290	Light Oil		0							5.874			
291	Gas		556,298					3,909,155	3,987,338	1.020	18,287,259	3.2873	4.68
292	Plant Unit Info	1,258.0		61.5	99.1	62.3	7,168						
293	Miami-Dade PV Solar												
294	Solar		13,908					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
296	Mitchell Creek PV Solar												
297	Solar		18,506					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		33.4	N/A	33.4	N/A						
299	Monarch PV Solar												
300	Solar		14,126					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
302	Nassau PV Solar												
303	Solar		13,464					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
305	Nature Trail PV Solar												
306	Solar		19,105					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		34.5	N/A	34.5	N/A						
308	Northern Preserve PV Solar												
309	Solar		11,469					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
311	Norton Creek PV Solar												
312	Solar		19,167					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		34.6	N/A	34.6	N/A						
314	Okeechobee 1												
315	Light Oil		0							5.773			
316	Gas		993,082					6,082,235	6,264,702	1.030	28,732,008	2.8932	4.72
317	Hydrogen		4,363					27,523		1.000			
318	Plant Unit Info	1,607.0		87.1	87.5	87.1	6,281						
319	Okeechobee PV Solar												
320	Solar		13,084					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
322	Orange Blossom PV Solar												
323	Solar		13,663					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
325	Orchard PV												
326	Solar		14,876					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
328	Palm Bay PV Solar												
329	Solar		14,112					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
331	Pea Ridge (6)												
332	Gas		9,399								205,154	2.1827	
333	Pecan Tree PV Solar												
334	Solar		16,479					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
336	Pelican PV Solar												
337	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
339	Perdido (6)												
340	Gas		128						13,645		50,759	39.6558	
341	Plant Unit Info			N/A	N/A	N/A	106,602						
342	Pineapple PV Solar												
343	Solar		13,962					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
345	Pink Trail PV Solar												
346	Solar		13,381					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
348	Pioneer Trail PV Solar												
349	Solar		11,959					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
351	Port Everglades 5												
352	Light Oil		0							5.764			
353	Gas		454,866					3,079,167	3,140,750	1.020	14,404,525	3.1668	4.68
354	Plant Unit Info	1,283.0		55.1	77.4	55.1	6,905						
355	Prairie Creek PV Solar												
356	Solar		17,425					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		31.4	N/A	31.4	N/A						
358	Redlands PV Solar												
359	Solar		17,193					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
361	Riviera 5												
362	Light Oil		0							5.917			
363	Gas		717,273					4,556,030	4,647,151	1.020	21,313,381	2.9714	4.68
364	Plant Unit Info	1,326.0		74.9	99.2	74.9	6,479						
365	Rodeo PV Solar												
366	Solar		14,654					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
368	Sabal Palm PV Solar												
369	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
371	Sambucus PV Solar												
372	Solar		13,142					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
374	Sanford 4												
375	Gas		433,451					2,636,265	3,137,155	1.190	14,388,037	3.3194	5.46
376	Plant Unit Info	1,180.0		51.6	100.0	60.9	7,238						
377	Sanford 5												
378	Gas		430,586					2,588,999	3,080,909	1.190	14,130,074	3.2816	5.46
379	Plant Unit Info	1,180.0		51.4	95.1	59.2	7,155						
380	Saw Palmetto PV Solar												
381	Solar		18,594					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
383	Sawgrass PV Solar												
384	Solar		13,765					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
386	Scherer 3 [1]												
387	Light Oil		0					677	3,938	5.817	76,000		112.26
388	Coal		0							8.712			
389	Plant Unit Info	215.0		0.8	12.9	52.1	N/A						
390	Shirer Branch PV Solar												
391	Solar		18,640					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
393	Silver Palm PV Solar												
394	Solar		16,770					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
396	Smith 3												
397	Gas		336,982					2,350,657	2,397,670	1.020	10,996,513	3.2632	4.68
398	Plant Unit Info	634.0		74.0	98.7	81.4	7,115						
399	Smith A												
400	Light Oil		11					35	200	5.722	4,068	36.9855	116.24
401	Plant Unit Info	36.0		0.0	74.5	40.4	18,206						
402	Southfork PV Solar												
403	Solar		13,745					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
405	Space Coast PV Solar												
406	Solar		1,027					N/A	N/A	N/A	N/A	N/A	N/A
407	Plant Unit Info	10.0		13.8	N/A	13.8	N/A						

FOR THE PERIOD OF: May 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
408	Sparkleberry PV Solar												
409	Solar		17,614					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		31.8	N/A	31.8	N/A						
411	Speckled Perch PV Solar												
412	Solar		19,688					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		35.5	N/A	35.5	N/A						
414	St. Lucie 1												
415	Nuclear		743,927					7,660,908	7,660,908		3,687,797	0.4957	0.48
416	Plant Unit Info	1,003.0		101.9	100.0	101.9	10,298						
417	St. Lucie 2												
418	Nuclear		640,526					7,660,982	7,660,982		3,530,679	0.5512	0.46
419	Plant Unit Info	860.0		102.5	100.0	102.5	11,960						
420	Sundew PV Solar												
421	Solar		13,397					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
423	Sunshine Gateway PV Solar												
424	Solar		12,983					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
426	Swallowtail PV Solar												
427	Solar		17,431					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
429	Sweetbay PV Solar												
430	Solar		11,881					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
432	Tenmile Creek PV Solar												
433	Solar		18,652					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		33.7	N/A	33.7	N/A						
435	Terrill Creek PV Solar												
436	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
438	Thomas Creek PV Solar												
439	Solar		18,094					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
441	Three Creeks PV Solar												
442	Solar		13,093					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
444	Trailside PV Solar												
445	Solar		14,556					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
447	Turkey Point 3												
448	Nuclear		637,321					6,705,367	6,705,367		3,305,146	0.5186	0.49
449	Plant Unit Info	859.0		102.3	100.0	102.3	10,521						
450	Turkey Point 4												
451	Nuclear		646,053					6,706,775	6,706,775		3,504,749	0.5425	0.52
452	Plant Unit Info	866.0		102.9	100.0	102.9	10,381						
453	Turkey Point 5												
454	Light Oil		0							5.774			
455	Gas		326,463					2,346,782	2,393,718	1.020	10,978,387	3.3628	4.68
456	Plant Unit Info	1,294.0		34.7	50.9	64.0	7,332						
457	Turnpike PV Solar												
458	Solar		17,523					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						
460	Twin Lakes PV Solar												
461	Solar		13,190					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
463	Union Springs PV Solar												
464	Solar		15,152					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
466	West County 1												
467	Light Oil		663					816	4,696	5.755	89,806	13.5445	110.06
468	Gas		634,085					4,402,887	4,490,945	1.020	20,596,968	3.2483	4.68
469	Plant Unit Info	1,248.0		70.5	99.8	70.5	7,083						
470	West County 2												
471	Light Oil		446					547	3,148	5.755	60,201	13.5097	110.06
472	Gas		638,416					4,422,922	4,510,054	1.020	20,684,609	3.2400	4.68
473	Plant Unit Info	1,248.0		70.9	99.7	70.9	7,064						
474	West County 3												
475	Light Oil		0							5.755			
476	Gas		418,499					2,983,436	3,042,210	1.020	13,952,588	3.3340	4.68
477	Plant Unit Info	1,254.0		46.5	66.5	46.5	7,269						
478	White Tail PV Solar												
479	Solar		14,478					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
481	Wild Azalea PV Solar												
482	Solar		18,277					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		33.0	N/A	33.0	N/A						
484	Wild Quail PV Solar												
485	Solar		17,533					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
487	Wildflower PV Solar												
488	Solar		13,067					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
490	Willow PV Solar												
491	Solar		15,688					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
493	Woodyard PV Solar												
494	Solar		18,271					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		33.0	N/A	33.0	N/A						
496	System Totals												
497	Plant Unit Info		13,732,482	N/A	N/A	N/A	6,952		95,462,333		320,690,140	2.3353	
498													
499													

500 [1] In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month

501 and not flowed back to each affected month.

502 [2] Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

503 [3] Net Capability (MW) is FPL's share

504 [4] Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

505 [5] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

506 [6] Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.

507 [7] Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: May 2025

Line No.		FPL (1)
1	**System Totals:**	
2		
3	BBLS	4,980
4	MCF (total fuel burned for Gas)	64,450,011
5	TONS (Coal)	N/A
6	MMBTU (Nuclear)	28,734,032
7		
8	Average Net Heat Rate (BTU/KWH)	6,952
9	Fuel Cost per KWH (Cents/KWH)	2.335

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
May 2025

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	-	0	0	0	-
3 UNIT COST ($/BBL)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
4 AMOUNT ($)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
5 BURNED								
6 UNITS (BBL)	$ 0	0	0	-	1,992	0	1,992	-
7 UNIT COST ($/BBL)	$ -	$ -	$ -	$ -	$ 75.0088	$ -	$ 75.0088	-
8 AMOUNT ($)	$ -	$ -	$ -	$ -	$ 149,417	$ -	$ 149,417	-
9 ENDING INVENTORY								
10 UNITS (BBL)	496,264	500,253	(3,989)	(0.80)	496,264	500,253	(3,989)	(0.80)
11 UNIT COST ($/BBL)	$ 75.0088	$ 75.0088	$ 0.0000	$ -	$ 75.0088	$ 75.0088	$ 0.0000	-
12 AMOUNT ($)	$ 37,224,144	$ 37,523,354	$ (299,210)	$ (1)	$ 37,224,144	$ 37,523,354	$ (299,210)	(0.80)
13 OTHER USAGE ($)	$ (675)		$ (675)	$ -	$ (2,250)	$ -	$ (2,250)	-
14 DAYS SUPPLY			0	-				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	5,522	0	5,522	-	35,167	0	35,167	-
17 UNIT COST ($/BBL)	$ 121.8991	$ -	$ 121.8991	$ -	$ 109.5964	$ -	$ 109.5964	-
18 AMOUNT ($)	$ 673,170	$ -	$ 673,170	$ -	$ 3,854,153	$ -	$ 3,854,153	-
19 BURNED								
20 UNITS (BBL)	4,980	425	4,554	1,070.70	24,956	1,005	23,950	2,382.30
21 UNIT COST ($/BBL)	$ 112.8733	$ 109.3534	$ 3.5199	$ 3.2000	$ 113.5395	$ 109.1992	$ 4.3403	4.00
22 AMOUNT ($)	$ 562,092	$ 46,518	$ 515,575	$ 1,108	$ 2,833,439	$ 109,781	$ 2,723,658	2,481.00
23 ENDING INVENTORY								
24 UNITS (BBL)	1,542,167	1,556,201	(14,033)	(0.90)	1,542,167	1,556,201	(14,033)	(0.90)
25 UNIT COST ($/BBL)	$ 109.7225	$ 110.0610	$ (0.3385)	$ (0.3000)	$ 109.7225	$ 110.0610	$ (0.3385)	(0.30)
26 AMOUNT ($)	$ 169,210,392	$ 171,277,008	$ (2,066,616)	$ (1)	$ 169,210,392	$ 171,277,008	$ (2,066,616)	(1.20)
27 OTHER USAGE ($)	$ 87,428		$ 87,428	$ -	$ 155,913	$ -	$ 155,913	-
28 DAYS SUPPLY			0	-				-
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	-	0	0	0	-
31 UNIT COST ($/TON)	$ -	$ -	$ -	-	$ -	$ -	$ -	-
32 AMOUNT ($)	$ -	$ -	$ -	-	$ -	$ -	$ -	-
		0						
33 BURNED								
34 UNITS (TON)	0	0	0	-	0	0	0	-
35 UNIT COST ($/TON)	$ -	$ -	$ -	-	$ -	$ -	$ -	-
36 AMOUNT ($)	$ -	$ -	$ -	-	$ -	$ -	$ -	-
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	-	0	0	0	-
39 UNIT COST ($/TON)	$ -	$ -	$ -	-	$ -	$ -	$ -	-
40 AMOUNT ($)	$ -	$ -	$ -	-	$ -	$ -	$ -	-
41 OTHER USAGE ($)	$ -	$ -	$ -	-	$ -	$ -	$ -	-
42 DAYS SUPPLY	0	0	0	-	0	0	0	-

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A5

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
May 2025

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	755,461	423,356	332,105	78.40	3,168,904	2,116,779	1,052,125	49.70
45 UNIT COST ($/MMBTU)	$ 2.6614	$ 3.1732	$ (0.5118)	$ (16.1000)	$ 3.2647	$ 3.1713	$ 0.0933	2.90
46 AMOUNT ($)	$ 2,010,600	$ 1,343,393	$ 667,207	$ 50	$ 10,345,411	$ 6,713,026	$ 3,632,384	54.10
47 BURNED								
48 UNITS (MMBTU)	0	41,014	(41,014)	(100.00)	1,788,602	819,564	969,038	118.20
49 UNIT COST ($/MMBTU)	$ -	$ 3.3011	$ (3.3011)	$ (100.0000)	$ 3.4001	$ 3.3296	$ 0.0705	2.10
50 AMOUNT ($)	$ -	$ 135,392	$ (135,392)	$ (100)	$ 6,081,477	$ 2,728,831	$ 3,352,646	122.90
51 ENDING INVENTORY								
52 UNITS (MMBTU)	7,458,729	8,354,947	(896,218)	(10.70)	7,458,729	8,354,947	(896,218)	(10.70)
53 UNIT COST ($/MMBTU)	$3.2651	$3.3011	($0.0361)	(1.10)	$3.2651	$3.3011	($0.0361)	(1.10)
54 AMOUNT ($)	$ 24,353,145	$ 27,580,642	$ (3,227,497)	$ (12)	$ 24,353,145	$ 27,580,642	$ (3,227,497)	(11.70)
55 OTHER USAGE ($)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
56 DAYS SUPPLY	0	0	0	-	0	0	0	-
57 PURCHASES	GAS							
58 UNITS (MMBTU)	66,712,582	0	66,712,582	-	260,086,061	0	260,086,061	-
59 UNIT COST ($/MMBTU)	$ 4.5717	$ -	$ 4.5717	$ -	$ 5.4914	$ -	$ 5.4914	-
60 AMOUNT ($)	$ 304,991,142	$ -	$ 304,991,142	$ -	$ 1,428,228,649	$ -	$ 1,428,228,649	-
61 BURNED								
62 UNITS (MMBTU)	66,699,552	53,680,544	13,019,008	24.30	259,911,219	228,953,186	30,958,033	13.50
63 UNIT COST ($/MMBTU)	$ 4.5862	$ 4.6142	$ (0.0280)	$ (0.6000)	$ 5.4782	$ 5.1288	$ 0.3494	6.80
64 AMOUNT ($)	$ 305,894,522	$ 247,691,085	$ 58,203,438	$ 24	$ 1,423,847,450	$ 1,174,251,007	$ 249,596,443	21.30
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,958,758	0	4,958,758	-	4,958,758	0	4,958,758	-
67 UNIT COST ($/MMBTU)	$ 3.5638	$ -	$ 3.5638	$ -	$ 3.5638	$ -	$ 3.5638	-
68 AMOUNT ($)	$ 17,672,164	$ -	$ 17,672,164	$ -	$ 17,672,164	$ -	$ 17,672,164	-
69 OTHER USAGE ($)	$ -	$ -	$ -	-	$ -	$ -	$ -	-
70 DAYS SUPPLY	0	0	0	-	0	0	0	-
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,734,032	27,046,650	1,687,382	6.20	131,721,811	124,550,252	7,171,559	5.80
73 UNIT COST ($/MMBTU)	$ 0.4882	$ 0.4722	$ 0.0161	$ 3.4000	$ 0.4968	$ 0.4746	$ 0.0221	4.70
74 AMOUNT ($)	$ 14,028,371	$ 12,770,131	$ 1,258,240	$ 10	$ 65,432,854	$ 59,117,480	$ 6,315,374	10.70
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	-	710	0	710	-
77 UNIT COST ($/GAL)	$ -	$ -	$ -	$ -	$ 1.9053	$ -	$ 1.9053	-
78 AMOUNT ($)	$ -	$ -	$ -	$ -	$ 1,353	$ -	$ 1,353	-

SCHEDULE A - NOTES

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-25	1,792	$ 5,999.99
Feb-25		
Mar-25		
Apr-25	(199,757)	$ (658,758.75)
May-25		
Jun-25		
Jul-25		
Aug-25		
Sep-25		
Oct-25		
Nov-25		
Dec-25		

SCHEDULE A - NOTES May 2025		
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
9	$675.08	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
9	**$675.08**	**TOTAL ADJUSTMENT**

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: May 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Sold To	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Estimated							
2	**OS**							
3	Off System	203,360	203,360	1.774	2.701	3,607,363	5,492,659	2,083,375
4	**Subtotal OS**	203,360	203,360	1.774	2.701	3,607,363	5,492,659	2,083,375
5								
6	**St. L.**							
7	St Lucie Reliability Sales	52,997	52,997	0.516	0.516	273,444	273,444	0
8	**Subtotal St. L.**	52,997	52,997	0.516	0.516	273,444	273,444	0
9								
10	**Subtotal Estimated**	256,357	256,357	1.514	2.249	3,880,806	5,766,102	2,083,375
11								
12	Actual							
13	**OS**							
14	City of New Smyrna Beach, FL Utilities Commission OS	5,470	5,470	2.668	4.097	145,919	224,116	78,197
15	Constellation Energy Generation, LLC OS	1,274	1,274	1.210	3.650	15,415	46,495	21,525
16	Duke Energy Florida, LLC OS	800	800	2.463	5.050	19,707	40,400	12,250
17	EDF Trading North America, LLC OS	410	410	1.831	3.705	7,509	15,190	5,006
18	Florida Public Utilities Company (Fernandina) OS	4,416	4,416	2.487	3.580	109,804	158,100	48,296
19	Macquarie Energy LLC OS	3,200	3,200	2.404	4.250	76,912	136,000	59,088
20	Mercuria Energy America, Inc. OS	91	91	2.013	4.601	1,832	4,187	1,397
21	Municipal Electric Authority of Georgia OS	3,039	3,039	2.026	3.926	61,557	119,324	34,275
22	Orlando Utilities Commission OS	14,650	14,650	2.506	4.664	367,173	683,210	203,588
23	Rainbow Energy Marketing Corporation OS	1,739	1,739	2.050	4.253	35,656	73,965	27,083
24	Seminole Electric Cooperative, Inc. OS	0	0			0	839,713	0
25	Tampa Electric Company OS	143,154	143,154	3.328	5.114	4,764,265	7,321,233	2,442,591
26	The Energy Authority, Inc. OS	57,934	57,934	2.667	3.835	1,544,825	2,221,524	513,533
27	**Subtotal OS**	236,177	236,177	3.028	5.032	7,150,575	11,883,457	3,446,828
28								
29	**St. L.**							
30	FMPA (SL 1)	31,533	31,533	0.502	0.502	158,376	158,376	0
31	OUC (SL 1)	21,806	21,806	0.501	0.501	109,347	109,347	0
32	**Subtotal St. L.**	53,339	53,339	0.502	0.502	267,723	267,723	0
33								
34	**Subtotal Actual**	289,516	289,516	2.562	4.197	7,418,298	12,151,179	3,446,828
35								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: May 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Other Actual							
2	Gross Gain from off System Sales ($)							3,446,828
3	Third-Party Transmission Costs							(3,022)
4	Variable Power Plant O&M Costs Attributable to Sales							(113,365)
5	Net Gain from off System ($)							3,330,441
6	Other Estimate							
7	Gross Gain from off System Sales ($)							2,083,375
8	Variable Power Plant O&M Costs Attributable to Sales							(97,613)
9	Net Gain from off System ($)							1,985,762
10	Current Month							
11	Actual	289,516	289,516	2.562	4.197	7,418,298	12,151,179	3,330,441
12	Estimated	256,357	256,357	1.514	2.249	3,880,806	5,766,102	1,985,762
13	Difference	33,159	33,159	1.048	1.948	3,537,491	6,385,077	1,344,679
14	Difference %	12.9%	12.9%	69.3%	86.6%	91.2%	110.7%	67.7%
15	Year to Date							
16	Actual	1,786,032	1,786,032	2.551	5.068	45,563,731	90,507,507	32,523,599
17	Estimated	1,642,659	1,642,659	1.919	2.968	31,529,536	48,762,107	13,853,879
18	Difference	143,373	143,373	0.632	2.099	14,034,195	41,745,401	18,669,720
19	Difference %	8.7%	8.7%	32.9%	70.7%	44.5%	85.6%	134.8%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: May 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	$ for Fuel Adj	Adj $ for Fuel Adj	Total $ for Fuel Adj
1	Estimated											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	Georgia Power Company	PPA	1,440	0	1,440	1,440	0	1,440	3	38,000	0	38,000
4	King Fisher	PPA	79,205	0	79,205	79,205	0	79,205	5	4,157,167	0	4,157,167
5	Solid Waste Authority 40MW	PPA	29,291	0	29,291	29,291	0	29,291	2	614,859	0	614,859
6	Solid Waste Authority 70MW	PPA	7,544	0	7,544	7,544	0	7,544	5	353,800	0	353,800
7	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0	244,303	0	244,303
8	**Subtotal Estimated**		170,888	0	170,888	170,888		170,888	3.170	5,417,239	0	5,417,239
9	Actual											
10	Chelco	PPA	125	0	125	125	0	125	12.670	15,812	0	15,812
11	FMPA (SL 2)	SL 2	21,250	(84)	21,166	21,250	(84)	21,166	0.638	136,149	(1,080)	135,069
12	King Fisher	PPA	79,205	0	79,205	79,205	0	79,205	5.197	4,116,601	0	4,116,601
13	Mercuria Energy American	PPA	0	0	0	0	0	0		0	(1)	(1)
14	Mississippi Power Company	PPA	0	0	0	0	0	0		48,540	0	48,540
15	OUC (SL 2)	SL 2	14,695	(58)	14,637	14,695	(58)	14,637	0.649	87,625	7,345	94,971
16	Santa Rosa PPA	PPA	108,632	130	108,762	108,632	130	108,762	1.670	1,842,473	(26,320)	1,816,153
17	Solid Waste Authority 40MW	PPA	33,558	0	33,558	33,558	0	33,558	2.198	737,036	675	737,711
18	Solid Waste Authority 70MW	PPA	44,485	0	44,485	44,485	0	44,485	4.689	2,085,473	604	2,086,077
19	**Subtotal Actual**		301,949	(11)	301,938	301,949	(11)	301,938	2.998	9,069,709	(18,776)	9,050,933

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: May 2025

		(1)	(2)	(3)	(4)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	301,938	301,938	2.998	9,050,933
3	Estimated	170,888	170,888	3.170	5,417,239
4	Difference	131,050	131,050	(0.172)	3,633,694
5	Difference %	76.7%	76.7%	(5.4%)	67.1%
6	Year to Date				
7	Actual	1,561,293	1,561,293	3.664	57,206,323
8	Estimated	1,404,442	1,404,442	3.537	49,674,844
9	Difference	156,851	156,851	0.127	7,531,479
10	Difference %	11.2%	11.2%	3.6%	15.2%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: May 2025

		(1)	(2)	(3)	(4)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total $ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	50,736	50,736	4.810	2,440,221
3	**Subtotal Estimated**	50,736	50,736	4.810	2,440,221
4					
5	Actual				
6	Ascend Performance Materials	4,515	4,515	1.457	65,774
7	BREVARD ENERGY, LLC	2,503	2,503	2.275	56,928
8	Broward County Resource Recovery - South AA QF	14,031	14,031	2.063	289,502
9	Broward County Resource Recovery - South QF	2,604	2,604	2.178	56,718
10	Georgia Pacific Corporation QF	257	257	2.304	5,933
11	Gulf Coast Solar Centers (I,II and III)	22,642	22,642	7.444	1,685,503
12	International Paper	0	0		1,146
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	(64)	(64)	3.554	(2,260)
14	Lee County Solid Waste	1,486	1,486	2.103	31,246
15	Okeelanta Power Limited Partnership QF	1,359	1,359	2.130	28,961
16	SEMINOLE ENERGY, LLC	745	745	2.335	17,396
17	Tropicana Products QF	1,229	1,229	2.229	27,409
18	WM-Renewable LLC QF	(71)	(71)	3.340	(2,383)
19	WM-Renewables LLC - Naples QF	21	21	2.539	531
20	**Subtotal Actual**	51,258	51,258	4.414	2,262,404
21					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: May 2025

Line No.	Purchases	(1) Total KWH Purchased (000)	(2) KWH For Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total $ for Fuel Adj
1	Current Month				
2	Actual	51,258	51,258	4.414	2,262,404
3	Estimated	50,736	50,736	4.810	2,440,221
4	Difference	522	522	(0.396)	(177,817)
5	Difference %	1.0%	1.0%	(8.2%)	(7.3%)
6	Year to Date				
7	Actual	230,844	230,844	4.660	10,758,091
8	Estimated	251,957	251,957	4.351	10,963,521
9	Difference	(21,112)	(21,112)	0.309	(205,430)
10	Difference %	(8.4%)	(8.4%)	7.1%	(1.9%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

FOR THE PERIOD OF: May 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total $ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated ($)	Fuel Savings ($)	Variable O&M Costs Booked to Fuel
1	Estimated							
2	Economy	26,350	4.300	1,133,050	7.020	1,849,689	716,639	0
3	**Subtotal Estimated**	26,350	4.300	$1,133,050	7.020	$1,849,689	$716,639	$0
4								
5	Actual							
6	Constellation Energy Generation, LLC OS	5,500	6.946	382,012	9.897	544,340	162,328	0
7	EDF Trading North America, LLC OS	50	7.834	3,917	6.566	3,283	(634)	0
8	Macquarie Energy LLC OS	1,984	6.198	122,960	7.628	151,341	28,381	0
9	Morgan Stanley Capital Group Inc. OS	2,081	6.796	141,429	7.640	158,978	17,549	0
10	Municipal Electric Authority of Georgia OS	156	6.500	10,140	20.757	32,381	22,241	0
11	Rainbow Energy Marketing Corporation OS	1,841	7.500	138,075	7.500	138,075	0	0
12	Southern Company Services, Inc. OS	4,777	7.272	347,371	7.698	367,735	20,364	0
13	The Energy Authority, Inc. OS	1,196	21.758	260,225	20.190	241,475	(18,750)	0
14	Tyr Energy, LLC OS	396	6.750	26,730	10.120	40,075	13,345	0
15	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	8,631
16	**Subtotal Actual**	17,981	7.969	$1,432,859	9.330	$1,677,683	$244,824	$8,631
17								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: May 2025

Line No.	A9.1	(1) Cost if Generated ($)	(2) Total $ for Fuel Adj	(3) Total KWH Purchased (000)	(4) Variable O&M Costs Booked to Fuel	(5) Transaction Cost (cents/KWH)	(6) Cost if Generated (cents/KWH)	(7) Fuel Savings
1	Current Month							
2	Actual	1,677,683	1,432,859	17,981	8,631	7.9687	9.3303	244,824
3	Estimated	1,849,689	1,133,050	26,350	0	4.3000	7.0197	716,639
4								
5	Year to Date							
6	Actual	12,302,193	12,303,906	127,394	61,149	9.6582	9.6568	(1,713)
7	Estimated	3,335,285	2,184,650	52,640	0	4.1502	6.3360	1,150,635
8								

For the Month of **May-25**

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	140,455	136,605	136,605	136,605								683,025
Total	132,755	140,455	136,605	136,605	136,605	0	0	0	0	0	0	0	683,025

Notes:
February includes a prior period true up of $3,850 for January as price changed in January. Monthly Capacity for 2025 is $136,605.00

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

For the month of: May-25

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
4	Southern Company Services (Santa Rosa)	Other Entity	June, 2024	February, 2026
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40							
2	70	70	70	70	70							
3	225	225	-	-	-							
4	230	230	230	230	215							
5	150	100	-	-								
6	75	100	-	-								
Total	790	765	340	340	325	-	-	-	-	-	-	-

Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	4,267,528	4,216,680	2,897,373	3,261,814	3,037,906	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	17,681,302

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.