



FILED 8/18/2025
DOCUMENT NO. 08009-2025
FPSC - COMMISSION CLERK

Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301
P: (850) 224-9115
F: (850) 222-7560
ausley.com

August 18, 2025

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 20250002-EG

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric in the above-referenced docket is the Amended Direct Testimony of Robert G. Johnston and Exhibit No. RGJ-2.

Tampa Electric Company is filing this Revised version of the testimony and exhibit to correct an error in the company's projected average 4 CP sales for the GS Optional, GSD, SBD, and RSD rates, which affected conservation cost recovery factors. These revisions are reflected on Bates numbered pages 1 and 7 of the Amended Direct Testimony of Robert G. Johnston, Bates page 13 "Calculation Of Energy & Demand Allocation % By Rate Class" and Bates page 14 "Schedule C1" in revised Exhibit RGJ-2.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment
cc: All parties of record



TECO
TAMPA ELECTRIC
AN EMERA COMPANY

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20250002-EG

IN RE: CONSERVATION COST RECOVERY CLAUSE

TESTIMONY AND EXHIBIT

OF

ROBERT G. JOHNSTON

FILED: AUGUST 1, 2025

REVISED: AUGUST 18, 2025

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

ROBERT G. JOHNSTON

Q. Please state your name, address, occupation and employer.

A. My name is Robert G. Johnston. My business address is 3600 Midtown Drive, Tampa, Florida 33607. I am employed by Tampa Electric Company ("Tampa Electric" or "the company") as Manager, Rates in the Regulatory Affairs Department.

Q. Please provide a brief outline of your educational background and business experience.

A. I received a Bachelor of Science degree in Mechanical Engineering from the Central Connecticut State University in 2017. I began my utility career in 1999 with Northeast Utilities working as a programmer as part of their year 2000 compliance efforts. I spent 10 years working for Eversource Energy supporting their transmission energy management system as their SCADA subject matter expert. I joined Tampa Electric in 2017 as an Engineer supporting Tampa Electric's Residential Price Responsive Load

1 Management Program, and in 2022 was promoted to the
2 program manager for Demand Side Management ("DSM") Load
3 Management programs. In 2024, I joined the Regulatory
4 Affairs Department as a Manager, Rates. My duties entail
5 overseeing the Energy Conservation Cost Recovery ("ECCR")
6 clause. I have over 25 years of electric utility
7 experience in the areas of information technology,
8 transmission operations, energy management systems,
9 project management and engineering as well as management
10 of the ECCR.

11
12 **Q.** Have you previously testified before the Florida Public
13 Service Commission ("Commission")?

14
15 **A.** No.

16
17 **Q.** What is the purpose of your testimony in this proceeding?

18
19 **A.** The purpose of my testimony is to support the company's
20 actual conservation costs incurred during the period
21 January 2024 through December 2024, the actual and
22 estimated conservation costs incurred during the period
23 January 2025 to December 2025, and the company's
24 projected conservation costs for the period January 2026
25 through December 2026. I also support the appropriate

1 Contracted Credit Value ("CCV") for participants in the
2 General Service Industrial Load Management Riders ("GSLM-
3 2" and "GSLM-3 and the appropriate Residential Variable
4 Pricing Rates ("RSVP-1") for participants in the
5 Residential Price Responsive Load Management Program for
6 the period January 2026 through December 2026.

7
8 Lastly, I will describe the adjustment of \$1.1 million
9 that is currently reflected on Schedule C3 page 6 of my
10 exhibit.

11
12 **Q.** Did you prepare any exhibits in support of your
13 testimony?

14
15 **A.** Yes. Exhibit No. RGJ-2 was prepared under my direction
16 and supervision. Exhibit No. RGJ-2 includes Schedules C-
17 1 through C-5 and associated data which support the
18 development of the conservation cost recovery factors for
19 January 2026 through December 2026 using the 4 Coincident
20 Peak ("CP") Factor allocation methodology.

21
22 **Q.** Rule 25-17.015, Florida Administrative Code ("F.A.C.")
23 requires the company's projection filing to include the
24 annual actual/estimated true-up filing showing actual and
25 projected common costs, individual program costs, and any

1 revenues collected. Does your exhibit RGJ-2 include this
2 information?

3

4 **A.** Yes, it does.

5

6 **Q.** What timeframe did Tampa Electric use to develop its 2025
7 actual/estimated true-up filing?

8

9 **A.** Tampa Electric developed its 2025 actual/estimated true-
10 up filing showing actual and projected common costs,
11 individual program costs, and any revenues collected
12 based upon six months of actuals and six months of
13 estimates.

14

15 **Q.** Please describe Tampa Electric's projected conservation
16 program costs for the period January 2024 through
17 December 2024.

18

19 **A.** For the period January 2024 through December 2024, Tampa
20 Electric projected conservation program costs to be
21 \$50,805,127. The Commission authorized collections to
22 recover these expenses in Docket No. 20230002-EG, Order
23 No. PSC-2023-0342-FOF-EG, issued November 16, 2023.

24

25 **Q.** What were Tampa Electric's actual conservation costs for

1 the period January 2024 through December 2024 and what
2 was recovered through the ECCR clause?

3
4 **A.** For the period January 2024 through December 2024, Tampa
5 Electric incurred actual net conservation costs of
6 \$47,812,471 plus a beginning true-up over-recovery of
7 \$8,209,045 for a total of \$39,603,236. The amount
8 collected in the ECCR clause was \$39,386,012.

9
10 **Q.** What did Tampa Electric calculate as its 2024 true-up
11 amount?

12
13 **A.** The true-up amount for the period January 2024 through
14 December 2024 was an under-recovery of \$67,045 including
15 interest.

16
17 **Q.** Please describe the conservation program costs projected
18 to be incurred by Tampa Electric during the period
19 January 2025 through December 2025?

20
21 **A.** The actual costs incurred by Tampa Electric during
22 January 2025 through June 2025 and projected for July
23 2025 through December 2025 are \$49,287,171. For the
24 period, Tampa Electric projects an over-recovery of
25 \$2,220,603, including the 2024 true-up and interest.

1 Schedules C3 and C4 of Exhibit No. RGJ-2 provide the
2 details of these calculations.

3
4 **Q.** Has Tampa Electric proposed any new or modified DSM
5 Programs for ECCR cost recovery for the period January
6 2025 through December 2025?

7
8 **A.** Yes. On April 18, 2025, the Commission approved Tampa
9 Electric's 2025-2034 DSM Plan and Standards in Docket No.
10 20240163-EG. Based on this approval, Tampa Electric
11 transitioned to the new Commission approved portfolio of
12 DSM programs at the beginning of June 2025.

13
14 **Q.** What did Tampa Electric calculate as its January 2026
15 through December 2026 revenue requirement?

16
17 **A.** Tampa Electric estimates the total conservation costs
18 during the January 2026 through December 2026 period will
19 be \$49,636,506.

20
21 **Q.** What are the appropriate ECCR billing factors for the
22 period January 2026 through December 2026?

23
24 **A.** The proposed ECCR billing factors are summarized below.
25 Exhibit No. RGJ-2, Conservation Costs Projected,

Schedules C1 and C2 contain the Commission prescribed forms which detail these estimates.

Cost Recovery Factors

<u>Rate Schedule</u>	<u>(cents per kWh)</u>
RS	0.270
GS and CS	0.233
GSD Optional - Secondary	0.194
GSD Optional - Primary	0.192
GSD Optional - Subtransmission	0.190
LS-1, LS-2	0.070

Cost Recovery Factors

<u>Rate Schedule</u>	<u>(dollars per kW)</u>
GSD - Secondary	0.79
GSD - Primary	0.78
GSD - Subtransmission	0.78
SBD - Secondary	0.79
SBD - Primary	0.78
SBD - Subtransmission	0.78
GSLD - Primary	0.77
GSLD - Subtransmission	0.72

Q. Has Tampa Electric complied with the ECCR cost allocation methodology stated in Docket No. 19930759-EG, Order No.

1 PSC-93-1845-EG?

2

3 **A.** Yes, it has.

4

5 **Q.** Please explain why the incentive for GSLM-2 and GSLM-3
6 rate riders is included in your testimony?

7

8 **A.** In Docket No. 19990037-EI, Tampa Electric petitioned the
9 Commission to close its non-cost-effective interruptible
10 service rate schedules while initiating the provision of
11 a cost-effective non-firm service through a new load
12 management program. This program would be funded through
13 the ECCR clause and the appropriate monthly CCV billing
14 credit for participating customers would be submitted for
15 Commission approval as part of the company's annual ECCR
16 projection filing.

17

18 **Q.** Is Tampa Electric recalculating the 2026 CCV amount?

19

20 **A.** No, Tampa Electric's 2021 Stipulation and Agreement in
21 Docket No. 20210034-EI specified the values to be used
22 for the CCV amount on an ongoing basis. The 2021
23 Stipulation and Settlement Agreement was approved by the
24 Commission in Final Order No. PSC-2021-0423-S-EI, on
25 November 10, 2021.

1 Q. What were the CCV amounts approved by the Commission?

2
3 A. The CCV amounts approved by the Commission were \$11.75
4 per kW for secondary, \$11.63 per kW for primary and
5 \$11.52 per kW for subtransmission voltage customers.
6 These CCV amounts took effect on January 1, 2022.

7
8 Q. What is the appropriate CCV for customers who elect to
9 take service under the GSLM-2 and GSLM-3 rate riders
10 during the January 2026 through December 2026 period?

11
12 A. For the January 2026 through December 2026 period, the
13 CCV amounts are:

14 CCV dollars per kW by Voltage Level

15 <u>Secondary</u>	16 <u>Primary</u>	17 <u>Subtransmission</u>
18 \$11.75	19 \$11.63	20 \$11.52

21 If the 2026 assessment for need determination indicates
22 the availability of new non-firm load, the CCV will be
23 applied to new subscriptions for service under those rate
24 riders.

25 Q. Please explain why the RSVP-1 rates for Residential Price
Responsive Load Management are in your testimony?

1 **A.** On August 28, 2007, the Commission approved Tampa
2 Electric's petition to allow its pilot residential price
3 responsive load management initiative to become permanent
4 in Docket No. 20070056-EG. This program is funded
5 through the ECCR clause and the company submits
6 appropriate annual RSVP-1 rates for Commission approval
7 as part of the company's annual ECCR projection filing.

8
9 **Q.** What are the appropriate RSVP-1 rates for customers who
10 elect to take this service during the period January 2026
11 through December 2026?

12
13 **A.** As of the date of this projection filing, the company has
14 not completed the analysis to determine all of the other
15 clause factors that are utilized to calculate and
16 establish the RSVP-1 rates for the January 2026 through
17 December 2026 period. The company will file the proposed
18 RSVP-1 rates for Tampa Electric's Price Responsive Load
19 Management program with the Commission based upon the
20 company's 2026 residential base rates and the 2026
21 projected clause amounts for ECCR, Fuel and Purchased
22 Power Cost Recovery, Capacity Cost Recovery and the
23 Environmental Cost Recovery as soon as the remaining
24 clause factors are finalized. The company projects this
25 supplemental filing with the RSVP-1 rate to be filed

1 around September 15, 2025.

2
3 **Adjustment to Correct Understated Base Rate Revenue**
4 **Requirement**

5 **Q.** Did Tampa Electric include any Regulatory Adjustments in
6 its 2026 ECCR costs?

7
8 **A.** Yes, Tampa Electric included a Regulatory Adjustment of
9 \$1,138,253 as reflected on Schedule C3 page 6.

10
11 **Q.** Why did Tampa Electric include this adjustment?

12
13 **A.** In Order No. PSC-2025-0203-FOF-EI, issued on June 11,
14 2025, in Docket No. 20240026-EI, the Commission
15 identified several errors in the company's base rate
16 revenue requirement and authorized Tampa Electric to
17 recover \$1,138,253 through the ECCR to collect the
18 revenue that was erroneously excluded from base rates.

19
20 **Q.** Does this conclude your testimony?

21
22 **A.** Yes it does.
23
24
25

CONSERVATION COSTS
PROJECTED

INDEX

SCHEDULE	TITLE	PAGE
—	Calculation Of Energy & Demand Allocation % By Rate Class	13
C-1	Summary of Cost Recovery Clause Calculation	14
C-2	Program Costs - Projected	15
C-3	Program Costs - Actual and Projected	23
C-4	Calculation of Conservation Revenues	34
C-5	Program Description and Progress	35

TAMPA ELECTRIC COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2026 THROUGH DECEMBER 2026
Projected

	(1) AVG 4 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (MWh)	(3) Projected AVG 4 CP at Meter (MWh)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (MWh)	(7) Projected AVG 4 CP at Generation (MWh)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS	135.69%	10,349,455	2,584	1.06906	1.05536	10,922,407	2,762	49.97%	61.75%
GS,CS	163.86%	940,511	194	1.06906	1.05535	992,569	208	4.54%	4.65%
GSD Optional	10.78%	366,354	59	1.06801	1.05410	386,173	63	1.77%	1.41%
GSD, SBD, RSD	200.61%	6,818,691	1,093	1.06801	1.05410	7,187,569	1,167	32.89%	26.09%
GSLDPR	283.58%	1,360,935	163	1.03943	1.02572	1,395,940	169	6.39%	3.78%
GSLDSU	286.89%	846,390	100	1.02049	1.01327	857,622	102	3.92%	2.28%
LS1, LS2	1712.12%	108,349	2	1.06906	1.05536	114,347	2	0.52%	0.04%
TOTAL		20,790,684	4,194			21,856,627	4,473	100%	100%

- (1) AVG 4 CP load factor based on projected 2026 calendar data.
(2) Projected MWh sales for the period Jan. 2026 thru Dec. 2026
(3) Calculated: Col (2) / (8760*Col (1)).
(4) Based on 2025 projected demand losses.
(5) Based on 2025 projected energy losses.
(6) Col (2) * Col (5).
(7) Col (3) * Col (4).
(8) Col (6) / total for Col (6).
(9) Col (7) / total for Col (7).

NOTE: Interruptible rates not included in demand allocation of capacity payments.

DOCKET NO. 20250002-EG
ECCR 2026 PROJECTION
EXHIBIT RGJ-2, SCHEDULE C-1, PAGE 1 OF 1
REVISED: 08/18/2025

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Summary of Cost Recovery Clause Calculation
For Months January 2026 through December 2026

1. Total Incremental Cost	49,636,506	
2. Demand Related Incremental Costs	37,201,712	
3. Energy Related Incremental Costs	12,434,794	0

RETAIL BY RATE CLASS

	<u>RS</u>	<u>GS, CS</u>	<u>GSD, SBD RSD</u>	<u>GSD OPTIONAL</u>	<u>GSLDPR</u>	<u>GSLDSU</u>	<u>LS1, LS2</u>	<u>Total</u>
4. Demand Allocation Percentage	61.75%	4.65%	26.09%	1.41%	3.78%	2.28%	0.04%	100.00%
5. Demand Related Incremental Costs (Total cost prorated based on demand allocation % above)	22,972,057	1,729,880	9,705,927	524,544	1,406,225	848,199	14,881	<u>37,201,712</u>
6. Demand Portion of End of Period True Up (O)/U Recovery Shown on Schedule C-3, Pg 6 (Allocation of D & E is based on the forecast period cost.)	<u>(1,042,129)</u>	<u>(78,476)</u>	<u>(440,310)</u>	<u>(23,796)</u>	<u>(63,793)</u>	<u>(38,479)</u>	<u>(675)</u>	<u>(1,687,658)</u>
7. Total Demand Related Incremental Costs	<u>21,929,928</u>	<u>1,651,404</u>	<u>9,265,617</u>	<u>500,748</u>	<u>1,342,431</u>	<u>809,720</u>	<u>14,206</u>	<u>35,514,054</u>
8. Energy Allocation Percentage	49.97%	4.54%	32.89%	1.77%	6.39%	3.92%	0.52%	100.00%
9. Net Energy Related Incremental Costs	6,213,667	564,540	4,089,804	220,096	794,583	487,444	64,661	<u>12,434,794</u>
10. Energy Portion of End of Period True Up (O)/U Recovery Shown on Schedule C-3, Pg 6 (Allocation of D & E is based on the forecast period cost.)	<u>(266,313)</u>	<u>(24,196)</u>	<u>(175,286)</u>	<u>(9,433)</u>	<u>(34,055)</u>	<u>(20,891)</u>	<u>(2,771)</u>	<u>(532,945)</u>
11. Total Net Energy Related Incremental Costs	<u>5,947,354</u>	<u>540,344</u>	<u>3,914,518</u>	<u>210,663</u>	<u>760,528</u>	<u>466,552</u>	<u>61,890</u>	<u>11,901,849</u>
12. Total Incremental Costs (Line 5 + 9)	29,185,724	2,294,419	13,795,730	744,640	2,200,808	1,335,643	79,542	49,636,506
13. Total True Up (Over)/Under Recovery (Line 6 + 10) (Schedule C-3, Pg 6, Line 11) (Allocation of D & E is based on the forecast period cost.)	<u>(1,308,441)</u>	<u>(102,672)</u>	<u>(615,596)</u>	<u>(33,229)</u>	<u>(97,849)</u>	<u>(59,370)</u>	<u>(3,446)</u>	<u>(2,220,603)</u>
14. Total (Line 12 + 13)	<u>27,877,282</u>	<u>2,191,747</u>	<u>13,180,135</u>	<u>711,411</u>	<u>2,102,959</u>	<u>1,276,273</u>	<u>76,095</u>	<u>47,415,903</u>
15. Retail MWH Sales	10,349,455	940,511	6,818,691	366,354	1,360,935	846,390	108,349	20,790,684
16. Effective MWH at Secondary	10,349,455	940,511	6,818,691	366,354	1,360,935	846,390	108,349	20,790,684
17. Projected Billed KW at Meter	*	*	16,659,764	*	2,719,507	1,778,593	*	
18. Cost per KWH at Secondary (Line 14/Line 16)	0.26936	0.23304	*	0.19419	*	*	0.07023	
19. Revenue Tax Expansion Factor	1.00085	1.00085	1.00085	1.00085	1.00085	1.00085	1.00085	
20. Adjustment Factor Adjusted for Taxes	0.2696	0.2332	*	0.1944	*	*	0.0703	
21. Conservation Adjustment Factor (cents/KWH)								
<u>RS, GS, CS, GSD Optional, LS1, and LS2 Rates (cents/KWH) *</u>								
- Secondary	0.270	0.233		0.194			0.070	
- Primary				0.192				
- Subtransmission				0.190				
<u>GSD, SBD, RSD, GSLDPR, and GSLDSU Standard Rates (\$/KW) *</u>								
<u>Full Requirement</u>								
- Secondary	*	*	0.79	*			*	
- Primary	*	*	0.78	*	0.77		*	
- Subtransmission	*	*	0.78	*		0.72	*	

*(ROUNDED TO NEAREST .001 PER KWH or KW)

DOCKET NO. 20250002-EG
ECCR 2026 PROJECTION
EXHIBIT RGJ-2, SCHEDULE C-2, PAGE 1 OF 8

TAMPA ELECTRIC COMPANY
Conservation Program Costs
Estimated For Months January 2026 through December 2026

ESTIMATED

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
D0083437 Residential Walk-Through Energy Audit	198,983	172,054	158,310	187,877	277,172	145,437	128,398	167,383	128,748	130,898	129,938	129,163	1,952,344
D0083432 Residential Customer Assisted Audit	754	754	854	754	754	754	428,928	754	754	854	754	754	437,416
D0083434, D0083317 Residential Computer Assisted Audit	0	0	1,028	0	0	1,028	0	0	0	1,328	0	1,028	4,410
D0083526 Residential Ceiling Insulation	28,047	29,223	28,547	28,623	28,047	28,623	28,047	28,623	28,047	28,623	28,047	28,623	341,120
D0083530 Residential Duct Repair	16,948	17,548	17,448	16,948	17,267	17,267	17,267	17,267	17,267	17,267	17,267	17,267	207,030
D0083488 Energy and Renewable Education, Awareness and Appt	51,784	32,759	36,309	23,759	22,309	24,759	22,309	22,259	22,309	22,259	22,309	22,259	325,385
D0083546 Energy Star Multi-Family	0	0	0	0	0	0	0	29,838	0	0	0	0	29,838
D0083541 Energy Star for New Homes	20,450	20,450	20,875	20,450	20,450	20,875	20,450	20,450	20,920	20,495	20,495	20,920	247,280
D0091086 Energy Star Pool Pumps	0	0	0	0	0	0	0	0	0	0	0	0	0
D0091087 Energy Star Thermostats	9,190	9,190	9,190	9,190	9,190	9,190	9,190	9,190	9,190	9,190	9,190	9,190	110,283
D0083332 Residential Heating and Cooling	80,091	80,091	80,091	80,091	80,127	80,127	80,127	80,127	80,078	80,078	80,078	80,078	961,183
D0083538 Neighborhood Weatherization	368,748	367,047	367,402	368,815	371,748	368,848	367,047	367,402	368,748	368,448	368,748	366,638	4,413,638
D0083542 Energy Planner	189,202	170,979	188,050	273,166	175,481	202,233	388,573	234,685	178,461	175,350	178,219	189,808	2,540,208
D0091106 Residential Prime Time Plus	213,059	196,419	310,162	276,619	185,045	194,139	208,972	257,735	249,026	229,023	211,185	230,482	2,761,864
D0083486 Residential Window Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0
D0083335 Prime Time	5,595	1,395	5,595	1,395	5,622	1,395	5,595	1,395	5,609	1,395	5,609	1,395	41,995
D0083447 Commercial/Industrial Audit (Free)	46,054	59,236	59,502	56,556	47,814	47,314	45,383	47,283	46,333	57,883	70,433	46,483	630,276
D0083446 Comprehensive Commercial/Industrial Audit (Paid)	1,109	0	0	1,109	0	0	0	1,109	0	0	1,109	0	4,437
D0083534 Commercial Chiller	0	0	0	0	0	0	0	0	0	0	0	0	0
D0083487 Cogeneration	7,482	4,866	4,866	4,866	4,866	6,070	6,070	6,070	6,070	4,866	4,866	4,866	65,822
D0083318 Custom Energy Efficiency	0	0	25,318	0	0	25,318	0	25,860	25,318	0	25,860	0	127,673
D0083540 Commercial Cooling	0	0	0	0	0	0	0	0	0	0	0	0	0
D0083533 Demand Response	310,358	309,645	309,045	309,045	309,045	311,358	311,358	310,358	309,858	309,045	309,045	309,645	3,717,806
D0091107 Facility Energy Management System	0	0	0	0	0	0	0	0	0	0	0	0	0
D0083506 Industrial Load Management (GLSM 2&3)	1,975,200	1,971,444	1,973,060	1,976,277	1,976,159	1,976,141	1,976,022	1,976,004	1,978,245	1,982,825	1,980,433	1,980,391	23,722,201
D0083528 Lighting Conditioned Space	26,025	26,612	25,425	26,912	25,275	25,862	25,475	25,762	25,275	26,612	25,275	25,612	309,219
D0083544 Lighting Non-Conditioned Space	23,388	14,051	22,538	13,451	22,051	13,388	22,251	22,201	13,388	23,051	22,051	22,388	234,194
D0083535 Lighting Occupancy Sensors	4,162	4,058	3,412	3,358	3,412	3,558	4,412	3,412	3,058	3,412	3,412	3,058	42,721
D0083527 CILM (GLSM 1)	1,176	1,173	1,169	1,165	1,162	1,159	1,155	1,151	1,147	1,144	1,141	1,137	13,879
D0091108 Commercial Smart Thermostats	0	0	0	0	0	0	0	0	0	0	0	0	0
D0083529 Standby Generator	413,582	413,729	412,966	412,979	421,302	416,918	417,195	417,932	416,945	423,624	419,624	419,610	5,006,406
D0091109 VFD and Motor Controls	4,023	3,748	4,748	4,048	3,748	4,748	3,954	3,748	4,748	3,748	3,748	3,748	48,759
D0083537 Commercial Water Heating	0	0	0	0	0	0	4,206	0	0	0	0	0	4,206
D0083539 Conservation Research and Development	290	290	290	290	297	297	297	297	297	297	297	297	3,535
D0083531 Renewable Energy Program (Sun to Go)	(7,932)	(8,082)	(8,082)	141,918	(7,872)	16,918	16,918	141,918	(8,022)	(7,932)	(8,082)	(8,082)	253,586
D0083328 Common Expenses	68,210	198,210	74,210	76,613	198,210	49,970	48,210	48,210	49,810	59,113	48,210	48,159	967,139
D0090066 Integrated Renewable Energy System (Pilot)	72,143	71,638	71,133	70,628	70,123	5,637	3,625	2,667	(5,357)	1,848	1,696	(1,542)	364,239
Total All Programs	<u>4,126,101</u>	<u>4,169,528</u>	<u>4,203,460</u>	<u>4,386,003</u>	<u>4,268,803</u>	<u>3,999,331</u>	<u>4,591,434</u>	<u>4,271,090</u>	<u>3,970,270</u>	<u>3,974,743</u>	<u>3,976,956</u>	<u>3,953,374</u>	<u>49,890,092</u>
Less Renewable Energy Expenses	(7,932)	(8,082)	(8,082)	141,918	(7,872)	16,918	16,918	141,918	(8,022)	(7,932)	(8,082)	(8,082)	253,586
Total Recoverable Conservation Expenses	<u>4,134,033</u>	<u>4,176,610</u>	<u>4,211,542</u>	<u>4,244,085</u>	<u>4,276,675</u>	<u>3,982,413</u>	<u>4,574,516</u>	<u>4,129,172</u>	<u>3,978,292</u>	<u>3,982,675</u>	<u>3,985,038</u>	<u>3,961,456</u>	<u>49,636,506</u>
Summary of Demand & Energy													
Energy	1,050,141	1,062,246	1,032,704	1,056,256	1,156,284	952,234	1,433,866	1,021,668	906,857	917,315	944,790	900,435	12,434,794
Demand	3,083,892	3,114,364	3,178,838	3,187,829	3,120,391	3,030,179	3,140,650	3,107,504	3,071,435	3,065,360	3,040,248	3,061,021	37,201,712
Total Recoverable Conserv Expenses	<u>4,134,033</u>	<u>4,176,610</u>	<u>4,211,542</u>	<u>4,244,085</u>	<u>4,276,675</u>	<u>3,982,413</u>	<u>4,574,516</u>	<u>4,129,172</u>	<u>3,978,292</u>	<u>3,982,675</u>	<u>3,985,038</u>	<u>3,961,456</u>	<u>49,636,506</u>

DOCKET NO. 20250002-EG
ECCR 2026 PROJECTION
EXHIBIT RGJ-2, SCHEDULE C-2, PAGE 2 OF 8

TAMPA ELECTRIC COMPANY
Conservation Program Costs

Estimated For Months January 2026 through December 2026

Program Name	(A) Capital Investment	(B) Payroll & Benefits	(C) Materials & Supplies	(D) Outside Services	(E) Advertising	(F) Incentives	(G) Vehicles	(H) Other	(I) Program Revenues	(J) Total
D0083437 Residential Walk-Through Energy Audit	0	1,310,547	9,000	0	502,187	0	85,800	44,810	0	1,952,344
D0083432 Residential Customer Assisted Audit	0	9,042	0	0	0	0	0	428,374	0	437,416
D0083434, D0083317 Residential Computer Assisted Audit	0	4,110	0	0	0	0	0	300	0	4,410
D0083526 Residential Ceiling Insulation	0	80,580	0	0	0	259,200	240	1,100	0	341,120
D0083530 Residential Duct Repair	0	68,190	0	0	0	137,500	240	1,100	0	207,030
D0083488 Energy and Renewable Education, Awareness and Ag	0	165,878	106,032	18,000	0	0	1,200	34,275	0	325,385
D0083546 Energy Star Multi-Family	0	3,943	0	0	0	25,875	20	0	0	29,838
D0083541 Energy Star for New Homes	0	77,040	0	0	0	170,000	240	0	0	247,280
D0091086 Energy Star Pool Pumps	0	0	0	0	0	0	0	0	0	0
D0091087 Energy Star Thermostats	0	94,731	0	0	0	15,312	240	0	0	110,283
D0083332 Residential Heating and Cooling	0	181,703	0	0	0	779,000	480	0	0	961,183
D0083538 Neighborhood Weatherization	0	889,322	551,220	0	1,906	2,953,500	2,300	15,390	0	4,413,638
D0083542 Energy Planner	662,920	781,919	58,450	603,673	383,202	0	34,238	15,806	0	2,540,208
D0091106 Residential Prime Time Plus	557,573	704,687	58,250	435,397	392,288	569,714	34,238	9,718	0	2,761,864
D0083486 Residential Window Replacement	0	0	0	0	0	0	0	0	0	0
D0083335 Prime Time	0	16,495	0	25,200	0	0	300	0	0	41,995
D0083447 Commercial/Industrial Audit (Free)	0	496,496	1,300	0	120,410	0	600	11,470	0	630,276
D0083446 Comprehensive Commercial/Industrial Audit (Paid)	0	2,117	0	2,000	0	0	320	0	0	4,437
D0083534 Commercial Chiller	0	0	0	0	0	0	0	0	0	0
D0083487 Cogeneration	0	64,472	0	0	0	0	1,350	0	0	65,822
D0083318 Custom Energy Efficiency	0	1,589	0	1,084	0	125,000	0	0	0	127,673
D0083540 Commercial Cooling	0	0	0	0	0	0	0	0	0	0
D0083533 Demand Response	0	67,966	0	0	0	3,644,140	500	5,200	0	3,717,806
D0091107 Facility Energy Management System	0	0	0	0	0	0	0	0	0	0
D0083506 Industrial Load Management (GLSM 2&3)	158,625	64,554	0	0	0	23,491,572	2,950	4,500	0	23,722,201
D0083528 Lighting Conditioned Space	0	94,119	0	0	0	210,000	600	4,500	0	309,219
D0083544 Lighting Non-Conditioned Space	0	85,694	0	0	0	144,000	600	3,900	0	234,194
D0083535 Lighting Occupancy Sensors	0	29,371	0	0	0	10,000	300	3,050	0	42,721
D0083527 CILM (GLSM 1)	8,191	0	0	0	0	5,688	0	0	0	13,879
D0091108 Commercial Smart Thermostats	0	0	0	0	0	0	0	0	0	0
D0083529 Standby Generator	0	82,184	0	528,671	0	4,314,225	13,500	67,826	0	5,006,406
D0091109 VFD and Motor Controls	0	33,159	0	0	0	15,000	50	550	0	48,759
D0083537 Commercial Water Heating	0	181	0	0	0	4,000	25	0	0	4,206
D0083539 Conservation Research and Development	0	2,935	0	0	0	0	600	0	0	3,535
D0083531 Renewable Energy Program (Sun to Go)	0	23,016	0	350,000	0	0	120	450	(120,000)	253,586
D0083328 Common Expenses	0	398,901	0	398,280	0	0	0	169,958	0	967,139
D0090066 Integrated Renewable Energy System (Pilot)	364,239	0	0	0	0	0	0	0	0	364,239
Total All Programs	<u>1,751,548</u>	<u>5,834,941</u>	<u>784,252</u>	<u>2,362,305</u>	<u>1,399,993</u>	<u>36,873,725</u>	<u>181,051</u>	<u>822,277</u>	<u>(120,000)</u>	<u>49,890,092</u>
Less Renewable Energy Expenses	<u>0</u>	<u>23,016</u>	<u>0</u>	<u>350,000</u>	<u>0</u>	<u>0</u>	<u>120</u>	<u>450</u>	<u>(120,000)</u>	<u>253,586</u>
Total Recoverable Conservation Expenses	<u>1,751,548</u>	<u>5,811,925</u>	<u>784,252</u>	<u>2,012,305</u>	<u>1,399,993</u>	<u>36,873,725</u>	<u>180,931</u>	<u>821,827</u>	<u>0</u>	<u>49,636,506</u>
Summary of Demand & Energy										
Energy	513,579	4,284,162	696,777	522,060	816,104	4,848,387	112,024	641,701	0	12,434,795
Demand	<u>1,237,969</u>	<u>1,527,763</u>	<u>87,475</u>	<u>1,490,245</u>	<u>583,889</u>	<u>32,025,338</u>	<u>68,907</u>	<u>180,126</u>	<u>0</u>	<u>37,201,711</u>
Total Recoverable Conserv. Expenses	<u>1,751,548</u>	<u>5,811,925</u>	<u>784,252</u>	<u>2,012,305</u>	<u>1,399,993</u>	<u>36,873,725</u>	<u>180,931</u>	<u>821,827</u>	<u>0</u>	<u>49,636,506</u>

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Estimated For Months January 2026 through December 2026
PRICE RESPONSIVE LOAD MANAGEMENT

	Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment		36,432	36,432	36,432	36,432	36,432	36,432	36,432	36,432	36,432	36,432	36,432	36,432	437,184
2. Retirements		0	326	0	0	4,606	4,606	18,526	0	6,270	0	168,065	103,505	305,904
3. Depreciation Base		2,673,956	2,710,063	2,746,495	2,782,927	2,814,753	2,846,579	2,864,485	2,900,917	2,931,079	2,967,511	2,835,878	2,768,805	33,843,448
4. Depreciation Expense		<u>44,262</u>	<u>44,867</u>	<u>45,471</u>	<u>46,079</u>	<u>46,647</u>	<u>47,178</u>	<u>47,592</u>	<u>48,045</u>	<u>48,600</u>	<u>49,155</u>	<u>48,362</u>	<u>46,706</u>	<u>562,964</u>
5. Cumulative Investment	2,637,524	2,673,956	2,710,063	2,746,495	2,782,927	2,814,753	2,846,579	2,864,485	2,900,917	2,931,079	2,967,511	2,835,878	2,768,805	2,768,805
6. Less: Accumulated Depreciation	1,427,075	<u>1,471,337</u>	<u>1,515,879</u>	<u>1,561,350</u>	<u>1,607,429</u>	<u>1,649,470</u>	<u>1,692,042</u>	<u>1,721,108</u>	<u>1,769,153</u>	<u>1,811,483</u>	<u>1,860,638</u>	<u>1,740,935</u>	<u>1,684,136</u>	<u>1,684,136</u>
7. Net Investment	<u>1,210,449</u>	<u>1,202,619</u>	<u>1,194,184</u>	<u>1,185,145</u>	<u>1,175,498</u>	<u>1,165,283</u>	<u>1,154,537</u>	<u>1,143,377</u>	<u>1,131,764</u>	<u>1,119,596</u>	<u>1,106,873</u>	<u>1,094,943</u>	<u>1,084,669</u>	<u>1,084,669</u>
8. Average Investment		1,206,534	1,198,402	1,189,665	1,180,322	1,170,391	1,159,910	1,148,957	1,137,571	1,125,680	1,113,235	1,100,908	1,089,806	
9. Return on Average Investment - Equity Component		6,831	6,785	6,735	6,682	6,626	6,567	6,505	6,440	6,373	6,302	6,233	6,170	78,249
10. Return on Average Investment - Debt Component		<u>1,895</u>	<u>1,882</u>	<u>1,868</u>	<u>1,854</u>	<u>1,838</u>	<u>1,822</u>	<u>1,804</u>	<u>1,787</u>	<u>1,768</u>	<u>1,748</u>	<u>1,729</u>	<u>1,712</u>	<u>21,707</u>
11. Total Depreciation and Return		<u>52,988</u>	<u>53,534</u>	<u>54,074</u>	<u>54,615</u>	<u>55,111</u>	<u>55,567</u>	<u>55,901</u>	<u>56,272</u>	<u>56,741</u>	<u>57,205</u>	<u>56,324</u>	<u>54,588</u>	<u>662,920</u>

NOTES:

Note: Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.7937% x 1/12 (Jan-Dec), based on ROE of 10.50%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.8846% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Estimated For Months January 2026 through December 2026
INDUSTRIAL LOAD MANAGEMENT

	Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment		0	0	270,027	0	0	0	0	0	198,000	0	0	0	468,027
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		297,000	297,000	567,027	567,027	567,027	567,027	567,027	567,027	765,027	765,027	765,027	765,027	
4. Depreciation Expense		<u>4,950</u>	<u>4,950</u>	<u>7,200</u>	<u>9,450</u>	<u>9,450</u>	<u>9,450</u>	<u>9,450</u>	<u>9,450</u>	<u>11,100</u>	<u>12,750</u>	<u>12,750</u>	<u>12,750</u>	<u>113,700</u>
5. Cumulative Investment	297,000	297,000	297,000	567,027	567,027	567,027	567,027	567,027	567,027	765,027	765,027	765,027	765,027	765,027
6. Less: Accumulated Depreciation	2,475	<u>7,425</u>	<u>12,375</u>	<u>19,575</u>	<u>29,025</u>	<u>38,475</u>	<u>47,925</u>	<u>57,375</u>	<u>66,825</u>	<u>77,925</u>	<u>90,675</u>	<u>103,425</u>	<u>116,175</u>	<u>116,175</u>
7. Net Investment	<u>294,525</u>	<u>289,575</u>	<u>284,625</u>	<u>547,452</u>	<u>538,002</u>	<u>528,552</u>	<u>519,102</u>	<u>509,652</u>	<u>500,202</u>	<u>687,102</u>	<u>674,352</u>	<u>661,602</u>	<u>648,852</u>	<u>648,852</u>
8. Average Investment		292,050	287,100	416,039	542,727	533,277	523,827	514,377	504,927	593,652	680,727	667,977	655,227	
9. Return on Average Investment - Equity Component		1,653	1,625	2,355	3,073	3,019	2,966	2,912	2,859	3,361	3,854	3,782	3,710	35,169
10. Return on Average Investment - Debt Component		<u>459</u>	<u>451</u>	<u>653</u>	<u>852</u>	<u>838</u>	<u>823</u>	<u>808</u>	<u>793</u>	<u>932</u>	<u>1069</u>	<u>1049</u>	<u>1029</u>	<u>9,756</u>
11. Total Depreciation and Return		<u>7,062</u>	<u>7,026</u>	<u>10,208</u>	<u>13,375</u>	<u>13,307</u>	<u>13,239</u>	<u>13,170</u>	<u>13,102</u>	<u>15,393</u>	<u>17,673</u>	<u>17,581</u>	<u>17,489</u>	<u>158,625</u>

NOTES:

Note: Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.7937% x 1/12 (Jan-Dec), based on ROE of 10.50%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.8846% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Estimated For Months January 2026 through December 2026
ENERGY AND RENEWABLE EDUCATION, AWARENESS AND AGENCY OUTREACH

	Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
4. Depreciation Expense		0	0	0	0	0	0	0	0	0	0	0	0	0
5. Cumulative Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7. Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8. Average Investment		0	0	0	0	0	0	0	0	0	0	0	0	
9. Return on Average Investment - Equity Component		0	0	0	0	0	0	0	0	0	0	0	0	0
10. Return on Average Investment - Debt Component		-	-	-	-	-	-	-	-	-	-	-	-	0
11. Total Depreciation and Return		0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES:

Note: Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.7937% x 1/12 (Jan-Dec), based on ROE of 10.50%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.8846% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Estimated For Months January 2026 through December 2026
COMMERCIAL LOAD MANAGEMENT

	Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542	
4. Depreciation Expense		<u>492</u>	<u>492</u>	<u>492</u>	<u>492</u>	<u>492</u>	<u>492</u>	<u>492</u>	<u>492</u>	<u>492</u>	<u>492</u>	<u>492</u>	<u>492</u>	<u>5,904</u>
5. Cumulative Investment	29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542	29,542
6. Less: Accumulated Depreciation	246	<u>738</u>	<u>1,230</u>	<u>1,722</u>	<u>2,214</u>	<u>2,706</u>	<u>3,198</u>	<u>3,690</u>	<u>4,182</u>	<u>4,674</u>	<u>5,166</u>	<u>5,658</u>	<u>6,150</u>	<u>6,150</u>
7. Net Investment	<u>29,296</u>	<u>28,804</u>	<u>28,312</u>	<u>27,820</u>	<u>27,328</u>	<u>26,836</u>	<u>26,344</u>	<u>25,852</u>	<u>25,360</u>	<u>24,868</u>	<u>24,376</u>	<u>23,884</u>	<u>23,392</u>	<u>23,392</u>
8. Average Investment		29,050	28,558	28,066	27,574	27,082	26,590	26,098	25,606	25,114	24,622	24,130	23,638	
9. Return on Average Investment - Equity Component		164	162	159	156	153	151	148	145	142	139	137	134	1,790
10. Return on Average Investment - Debt Component		<u>46</u>	<u>45</u>	<u>44</u>	<u>43</u>	<u>43</u>	<u>42</u>	<u>41</u>	<u>40</u>	<u>39</u>	<u>39</u>	<u>38</u>	<u>37</u>	<u>497</u>
11. Total Depreciation and Return		<u>702</u>	<u>699</u>	<u>695</u>	<u>691</u>	<u>688</u>	<u>685</u>	<u>681</u>	<u>677</u>	<u>673</u>	<u>670</u>	<u>667</u>	<u>663</u>	<u>8,191</u>

NOTES:

Note: Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.7937% x 1/12 (Jan-Dec), based on ROE of 10.50%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.8846% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Estimated For Months January 2026 through December 2026
INTEGRATED RENEWABLE ENERGY SYSTEM

	Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
2. In-Service		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Retirements		0	0	0	0	3,852,835	118,650	56,211	481,955	(431,532)	8,334	194,122	(92,043)	4,188,533
4. Depreciation Base		4,188,533	4,188,533	4,188,533	4,188,533	335,698	217,048	160,837	(321,118)	110,414	102,080	(92,042)	0	
5. Depreciation Expense		<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>5,595</u>	<u>3,617</u>	<u>2,681</u>	<u>(5,352)</u>	<u>1,840</u>	<u>1,701</u>	<u>(1,537)</u>	<u>357,590</u>
6. Cumulative Investment	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	335,698	217,048	160,837	(321,118)	110,414	102,080	(92,042)	0	0
7. Less: Accumulated Depreciation	3,830,942	<u>3,900,751</u>	<u>3,970,560</u>	<u>4,040,369</u>	<u>4,110,178</u>	<u>327,152</u>	<u>214,097</u>	<u>161,503</u>	<u>(317,771)</u>	<u>108,409</u>	<u>101,915</u>	<u>(90,506)</u>	<u>0</u>	<u>0</u>
8. CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	
9. Net Investment	<u>357,591</u>	<u>287,782</u>	<u>217,973</u>	<u>148,164</u>	<u>78,355</u>	<u>8,546</u>	<u>2,951</u>	<u>(666)</u>	<u>(3,347)</u>	<u>2,005</u>	<u>165</u>	<u>(1,536)</u>	<u>0</u>	<u>0</u>
10. Average Investment		322,687	252,878	183,069	113,260	43,451	5,749	1,143	(2,007)	(671)	1,085	(686)	(768)	
11. Return on Average Investment - Equity Component		1,827	1,432	1,036	641	246	33	6	(11)	(4)	6	(4)	(4)	5,204
12. Return on Average Investment - Debt Component		<u>507</u>	<u>397</u>	<u>288</u>	<u>178</u>	<u>68</u>	<u>9</u>	<u>2</u>	<u>(3)</u>	<u>(1)</u>	<u>2</u>	<u>(1)</u>	<u>(1)</u>	<u>1,445</u>
13 Total Depreciation and Return		<u>72,143</u>	<u>71,638</u>	<u>71,133</u>	<u>70,628</u>	<u>70,123</u>	<u>5,637</u>	<u>3,625</u>	<u>2,667</u>	<u>(5,357)</u>	<u>1,848</u>	<u>1,696</u>	<u>(1,542)</u>	<u>364,239</u>

NOTES:

Note: Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.7937% x 1/12 (Jan-Dec), based on ROE of 10.50%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.8846% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Estimated For Months January 2026 through December 2026
PRIME TIME PLUS

	Beginning of Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1. Investment		98,480	98,480	98,480	98,480	98,480	98,480	98,480	98,480	98,480	98,480	98,480	98,480	1,181,754
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		1,625,152	1,723,632	1,822,112	1,920,592	2,019,072	2,117,552	2,216,032	2,314,512	2,412,992	2,511,472	2,609,952	2,708,432	
4. Depreciation Expense		<u>26,265</u>	<u>27,907</u>	<u>29,548</u>	<u>31,189</u>	<u>32,831</u>	<u>34,472</u>	<u>36,113</u>	<u>37,755</u>	<u>39,396</u>	<u>41,037</u>	<u>42,679</u>	<u>44,320</u>	<u>423,512</u>
5. Cumulative Investment	1,526,672	1,625,152	1,723,632	1,822,112	1,920,592	2,019,072	2,117,552	2,216,032	2,314,512	2,412,992	2,511,472	2,609,952	2,708,432	2,708,432
6. Less: Accumulated Depreciation	380,557	<u>406,822</u>	<u>434,729</u>	<u>464,277</u>	<u>495,466</u>	<u>528,297</u>	<u>562,769</u>	<u>598,882</u>	<u>636,637</u>	<u>676,033</u>	<u>717,070</u>	<u>759,749</u>	<u>804,069</u>	<u>804,069</u>
7. Net Investment	<u>1,146,115</u>	<u>1,218,330</u>	<u>1,288,903</u>	<u>1,357,835</u>	<u>1,425,126</u>	<u>1,490,775</u>	<u>1,554,783</u>	<u>1,617,150</u>	<u>1,677,875</u>	<u>1,736,959</u>	<u>1,794,402</u>	<u>1,850,203</u>	<u>1,904,363</u>	<u>1,904,363</u>
8. Average Investment		1,182,223	1,253,617	1,323,369	1,391,481	1,457,951	1,522,779	1,585,967	1,647,513	1,707,417	1,765,681	1,822,303	1,877,283	
9. Return on Average Investment		6,693	7,097	7,492	7,878	8,254	8,621	8,979	9,327	9,666	9,996	10,317	10,628	104,948
10. Return Requirements		<u>1857</u>	<u>1969</u>	<u>2078</u>	<u>2185</u>	<u>2290</u>	<u>2392</u>	<u>2491</u>	<u>2587</u>	<u>2681</u>	<u>2773</u>	<u>2862</u>	<u>2948</u>	<u>29,113</u>
11. Total Depreciation and Return		<u>34,815</u>	<u>36,973</u>	<u>39,118</u>	<u>41,252</u>	<u>43,375</u>	<u>45,485</u>	<u>47,583</u>	<u>49,669</u>	<u>51,743</u>	<u>53,806</u>	<u>55,858</u>	<u>57,896</u>	<u>557,573</u>

NOTES:

Note: Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.7937% x 1/12 (Jan-Dec), based on ROE of 10.50%, based on weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.8846% x 1/12 (Jan-Dec)

DOCKET NO. 20250002-EG
ECCR 2026 PROJECTION
EXHIBIT RGJ-2, SCHEDULE C-3, PAGE 1 OF 11

TAMPA ELECTRIC COMPANY
Conservation Program Costs

Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicle	Other	Program Revenues	Total
D0083437 Residential Walk-Through Energy Audit										
Actual	0	774,833	40,942	13,551	260,224	0	26,688	18,240	0	1,134,479
Projected	0	630,071	4,500	0	82,298	0	29,400	29,450	0	775,719
Total	0	1,404,905	45,442	13,551	342,522	0	56,088	47,690	0	1,910,199
D0083432 Residential Customer Assisted Audit										
Actual	0	2,212	0	415,703	0	0	0	0	0	417,915
Projected	0	4,110	0	0	0	0	0	100	0	4,210
Total	0	6,322	0	415,703	0	0	0	100	0	422,125
D0083434, D0083317 Residential Computer Assisted Audit										
Actual	0	0	0	0	0	0	0	0	0	0
Projected	0	959	0	0	0	0	0	300	0	1,259
Total	0	959	0	0	0	0	0	300	0	1,259
D0083526 Residential Ceiling Insulation										
Actual	0	19,742	0	525	0	35,973	0	1,772	0	58,012
Projected	0	36,308	0	0	0	172,800	120	0	0	209,228
Total	0	56,049	0	525	0	208,773	120	1,772	0	267,240
D0083530 Residential Duct Repair										
Actual	0	15,351	0	0	0	5,960	0	938	0	22,249
Projected	0	33,653	0	0	0	66,000	120	0	0	99,773
Total	0	49,003	0	0	0	71,960	120	938	0	122,021
D0083488 Energy and Renewable Education, Awareness and Agency Outreach										
Actual	0	28,069	(191,560)	37,383	0	0	35	4,468	0	(121,606)
Projected	0	80,523	66,863	0	0	0	600	150	0	148,236
Total	0	108,592	(124,597)	37,383	0	0	635	4,618	0	26,630
D0083546 Energy Star Multi-Family										
Actual	0	0	0	0	0	0	0	0	0	0
Projected	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0
D0083541 Energy Star for New Homes										
Actual	0	18,590	0	0	0	327,275	0	2,001	0	347,866
Projected	0	41,618	0	0	0	178,500	120	0	0	220,238
Total	0	60,208	0	0	0	505,775	120	2,001	0	568,104
D0091086 Energy Star Pool Pumps										
Actual	0	13,760	0	0	0	274,750	0	834	0	289,344
Projected	0	29,438	0	0	0	141,750	60	0	0	171,248
Total	0	43,198	0	0	0	416,500	60	834	0	460,592
D0091087 Energy Star Thermostats										
Actual	0	13,905	0	0	0	20,172	0	0	0	34,077
Projected	0	57,282	0	0	0	17,028	120	0	0	74,430
Total	0	71,187	0	0	0	37,200	120	0	0	108,507
D0083332 Residential Heating and Cooling										
Actual	0	22,894	0	0	0	89,110	0	1,459	0	113,463
Projected	0	91,732	0	0	0	393,180	240	0	0	485,152
Total	0	114,625	0	0	0	482,290	240	1,459	0	598,615
D0083538 Neighborhood Weatherization										
Actual	0	438,887	167,403	4,319	0	284,669	817	15,491	0	911,586
Projected	0	445,277	469,698	0	908	1,474,500	1,100	3,800	0	2,395,283
Total	0	884,165	637,101	4,319	908	1,759,169	1,917	19,291	0	3,306,870
D0083542 Energy Planner										
Actual	302,249	356,625	2,016	211,957	90,281	0	26,688	9,734	0	999,551
Projected	306,481	346,309	35,750	270,888	273,148	0	11,885	7,610	0	1,252,071
Total	608,730	702,933	37,766	482,845	363,429	0	38,574	17,344	0	2,251,622
D0091106 Residential Prime Time Plus										
Actual	117,928	285,255	1,889	174,645	227,523	69,003	0	1,600	0	877,843
Projected	164,191	311,670	1,850	186,750	150,502	180,198	11,885	4,565	0	1,011,612
Total	282,119	596,925	3,739	361,395	378,025	249,201	11,885	6,165	0	1,889,455
D0083486 Residential Window Replacement										
Actual	0	30,968	0	0	0	74,727	0	0	0	105,695
Projected	0	23,464	0	0	0	5,598	60	0	0	29,121
Total	0	54,432	0	0	0	80,325	60	0	0	134,817
D0083335 Prime Time										
Actual	0	10,556	0	13,521	0	0	0	19	0	24,096
Projected	0	9,069	0	12,600	0	0	150	0	0	21,819
Total	0	19,625	0	26,121	0	0	150	19	0	45,915
D0083447 Commercial/Industrial Audit (Free)										
Actual	0	229,211	549	1,114	53,200	0	49	14,313	0	298,435
Projected	0	218,775	700	0	63,102	0	6,300	10,110	0	298,987
Total	0	447,986	1,249	1,114	116,302	0	6,349	24,423	0	597,422
D0083446 Comprehensive Commercial/Industrial Audit (Paid)										
Actual	0	0	0	0	0	0	0	0	0	0
Projected	0	1,058	0	1,000	0	0	0	0	0	2,058
Total	0	1,058	0	1,000	0	0	0	0	0	2,058
D0083534 Commercial Chiller										
Actual	0	163	0	0	0	11,500	0	0	0	11,663
Projected	0	181	0	0	0	10,000	0	0	0	10,181
Total	0	344	0	0	0	21,500	0	0	0	21,844
D0083487 Cogeneration										
Actual	0	16,927	0	0	0	0	0	0	0	16,927
Projected	0	34,825	0	0	0	0	0	0	0	34,825
Total	0	51,752	0	0	0	0	0	0	0	51,752

DOCKET NO. 20250002-EG
ECCR 2026 PROJECTION
EXHIBIT RGJ-2, SCHEDULE C-3, PAGE 2 OF 11

TAMPA ELECTRIC COMPANY
Conservation Program Costs

Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicle	Other	Program Revenues	Total
D0083318 Custom Energy Efficiency										
Actual	0	299	0	0	0	0	0	0	0	299
Projected	0	617	0	542	0	75,000	0	0	0	76,159
Total	0	915	0	542	0	75,000	0	0	0	76,457
D0083540 Commercial Cooling										
Actual	0	6,359	0	0	0	2,468	0	0	0	8,827
Projected	0	2,351	0	0	0	2,925	0	0	0	5,276
Total	0	8,710	0	0	0	5,393	0	0	0	14,103
D0083533 Demand Response										
Actual	0	27,046	0	0	0	1,629,794	0	1,260	0	1,658,100
Projected	0	30,808	0	0	0	1,769,000	300	2,600	0	1,802,708
Total	0	57,853	0	0	0	3,398,794	300	3,860	0	3,460,808
D0091107 Facility Energy Management System										
Actual	0	8,680	0	0	0	220,292	0	0	0	228,971
Projected	0	7,957	0	0	0	792,000	100	0	0	800,057
Total	0	16,636	0	0	0	1,012,292	100	0	0	1,029,028
D0083506 Industrial Load Management (GLSM 2&3)										
Actual	0	19,388	0	0	0	12,037,778	0	1,229	0	12,058,394
Projected	3,528	27,825	0	0	0	11,463,786	50	1,200	0	11,496,389
Total	3,528	47,212	0	0	0	23,501,564	50	2,429	0	23,554,783
D0083528 Lighting Conditioned Space										
Actual	0	27,426	555	192	0	123,782	0	355	0	152,309
Projected	0	38,502	0	0	0	252,000	750	1,650	0	292,902
Total	0	65,929	555	192	0	375,782	750	2,005	0	445,212
D0083544 Lighting Non-Conditioned Space										
Actual	0	18,337	527	192	0	17,716	0	0	0	36,772
Projected	0	35,510	0	0	0	180,000	675	1,350	0	217,535
Total	0	53,848	527	192	0	197,716	675	1,350	0	254,308
D0083535 Lighting Occupancy Sensors										
Actual	0	11,445	527	192	0	304,450	0	0	0	316,614
Projected	0	15,234	0	0	0	5,000	150	0	0	20,384
Total	0	26,679	527	192	0	309,450	150	0	0	336,998
D0083527 CILM (GLSM 1)										
Actual	0	6,520	0	0	0	1,422	0	0	0	7,942
Projected	351	7,809	0	0	0	2,844	0	0	0	11,004
Total	351	14,329	0	0	0	4,266	0	0	0	18,946
D0091108 Commercial Smart Thermostats										
Actual	0	5,870	0	0	0	13,492	0	0	0	19,362
Projected	0	181	0	0	0	1,000	0	0	0	1,181
Total	0	6,051	0	0	0	14,492	0	0	0	20,543
D0083529 Standby Generator										
Actual	0	41,353	0	305,279	0	2,138,343	0	41,783	0	2,526,758
Projected	0	38,747	0	262,350	0	2,127,900	575	32,913	0	2,462,485
Total	0	80,100	0	567,629	0	4,266,243	575	74,696	0	4,989,243
D0091109 VFD and Motor Controls										
Actual	0	2,796	0	0	0	0	0	0	0	2,796
Projected	0	15,939	0	0	0	12,000	25	0	0	27,964
Total	0	18,735	0	0	0	12,000	25	0	0	30,760
D0083537 Commercial Water Heating										
Actual	0	0	0	0	0	0	0	0	0	0
Projected	0	181	0	0	0	4,000	25	0	0	4,206
Total	0	181	0	0	0	4,000	25	0	0	4,206
D0083539 Conservation Research and Development										
Actual	0	8,692	78	101,019	0	0	305	180	0	110,273
Projected	0	1,439	0	0	0	0	300	0	0	1,739
Total	0	10,130	78	101,019	0	0	605	180	0	112,012
D0083531 Renewable Energy Program (Sun to Go)										
Actual	0	14,811	0	7,404	31,858	0	0	15	(54,130)	(42)
Projected	0	10,275	0	240,000	0	0	55	150	(54,000)	196,480
Total	0	25,086	0	247,404	31,858	0	55	165	(108,130)	196,438
D0083328 Common Expenses										
Actual	0	287,355	0	419,907	0	0	792	98,528	0	806,583
Projected	0	192,606	0	199,140	0	0	0	50,058	0	441,804
Total	0	479,961	0	619,047	0	0	792	148,586	0	1,248,387
D0090066 Integrated Renewable Energy System (Pilot)										
Actual	461,151	0	0	0	0	0	0	0	0	461,151
Projected	443,180	0	0	0	0	0	0	0	0	443,180
Total	904,332	0	0	0	0	0	0	0	0	904,332
Total All Programs	1,799,060	5,586,624	602,388	2,880,173	1,233,044	37,009,684	120,540	360,227	(108,130)	49,483,610
Less Renewable Energy	0	25,086	0	247,404	31,858	0	55	165	(108,130)	196,438
Total Conservation Expense	1,799,060	5,561,539	602,388	2,632,769	1,201,186	37,009,684	120,485	360,061	0	49,287,171

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

PRICE RESPONSIVE LOAD MANAGEMENT

	Beginning of Period	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Total
1. Investment		27,389	16,804	3,562	(5,012)	7,440	36,956	36,432	36,432	36,432	36,432	36,432	36,432	305,732
2. Retirements		15,313	66,012	84,391	0	0	0	0	20,477	3,456	1,831	1,908	0	193,387
3. Depreciation Base		2,537,255	2,488,047	2,407,219	2,402,207	2,409,648	2,446,604	2,483,036	2,498,991	2,531,967	2,566,568	2,601,092	2,637,524	
4. Depreciation Expense		<u>42,187</u>	<u>41,878</u>	<u>40,794</u>	<u>40,079</u>	<u>40,099</u>	<u>40,469</u>	<u>41,080</u>	<u>41,517</u>	<u>41,925</u>	<u>42,488</u>	<u>43,064</u>	<u>43,655</u>	<u>499,233</u>
5. Cumulative Investment	2,525,179	2,537,255	2,488,047	2,407,219	2,402,207	2,409,648	2,446,604	2,483,036	2,498,991	2,531,967	2,566,568	2,601,092	2,637,524	2,637,524
6. Less: Accumulated Depreciation	1,121,229	<u>1,148,103</u>	<u>1,123,969</u>	<u>1,080,372</u>	<u>1,120,451</u>	<u>1,160,550</u>	<u>1,201,019</u>	<u>1,242,099</u>	<u>1,263,139</u>	<u>1,301,607</u>	<u>1,342,264</u>	<u>1,383,420</u>	<u>1,427,075</u>	<u>1,427,075</u>
7. Net Investment	<u>1,403,950</u>	<u>1,389,152</u>	<u>1,364,078</u>	<u>1,326,847</u>	<u>1,281,756</u>	<u>1,249,098</u>	<u>1,245,585</u>	<u>1,240,937</u>	<u>1,235,852</u>	<u>1,230,360</u>	<u>1,224,304</u>	<u>1,217,672</u>	<u>1,210,449</u>	<u>1,210,449</u>
8. Average Investment		1,396,551	1,376,615	1,345,463	1,304,302	1,265,427	1,247,341	1,243,261	1,238,395	1,233,106	1,227,332	1,220,988	1,214,060	
9. Return on Average Investment - Equity Component		7,710	7,600	7,428	7,201	6,986	6,887	6,864	6,837	6,808	6,776	6,741	6,703	84,541
10. Return on Average Investment - Debt Component		<u>2,276</u>	<u>2,243</u>	<u>2,193</u>	<u>2,126</u>	<u>2,062</u>	<u>2,033</u>	<u>2,026</u>	<u>2,018</u>	<u>2,010</u>	<u>2,000</u>	<u>1,990</u>	<u>1,979</u>	<u>24,956</u>
Total Depreciation and Return		<u>52,173</u>	<u>51,721</u>	<u>50,415</u>	<u>49,406</u>	<u>49,147</u>	<u>49,389</u>	<u>49,970</u>	<u>50,372</u>	<u>50,743</u>	<u>51,264</u>	<u>51,795</u>	<u>52,337</u>	<u>608,730</u>

NOTES:

Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.6252% x 1/12 (Jan-Dec), based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.9556% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

INDUSTRIAL LOAD MANAGEMENT

	Beginning of Period	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Total
1. Investment		0	0	0	0	0	0	0	0	0	0	0	297,000	297,000
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	297,000	
4. Depreciation Expense		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,475</u>	<u>2,475</u>
5. Cumulative Investment	0	0	0	0	0	0	0	0	0	0	0	0	297,000	297,000
6. Less: Accumulated Depreciation	0	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,475</u>	<u>2,475</u>
7. Net Investment	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>294,525</u>	<u>294,525</u>
8. Average Investment		0	0	0	0	0	0	0	0	0	0	0	147,263	
9. Return on Average Investment - Equity Component		0	0	0	0	0	0	0	0	0	0	0	813	813
10. Return on Average Investment - Debt Component		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>240</u>	<u>240</u>
Total Depreciation and Return		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3,528</u>	<u>3,528</u>

NOTES:

Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.6252% x 1/12 (Jan-Dec), based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.9556% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

ENERGY AND RENEWABLE EDUCATION, AWARENESS AND AGENCY OUTREACH

	Beginning of Period	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Total
1. Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
4. Depreciation Expense		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
5. Cumulative Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Less: Accumulated Depreciation	0	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
7. Net Investment	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
8. Average Investment		0	0	0	0	0	0	0	0	0	0	0	0	
9. Return on Average Investment - Equity Component		0	0	0	0	0	0	0	0	0	0	0	0	0
10. Return on Average Investment - Debt Component		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Depreciation and Return		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

NOTES:

Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.6252% x 1/12 (Jan-Dec), based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.9556% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

COMMERCIAL LOAD MANAGEMENT

	Beginning of Period	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Total
1. Investment		0	0	0	0	0	0	0	0	0	0	0	29,542	29,542
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	29,542	
4. Depreciation Expense		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>246</u>	<u>246</u>
5. Cumulative Investment	0	0	0	0	0	0	0	0	0	0	0	0	29,542	29,542
6. Less: Accumulated Depreciation	0	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>246</u>	<u>246</u>
7. Net Investment	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>29,296</u>	<u>29,296</u>
8. Average Investment		0	0	0	0	0	0	0	0	0	0	0	14,648	
9. Return on Average Investment - Equity Component		0	0	0	0	0	0	0	0	0	0	0	81	81
10. Return on Average Investment - Debt Component		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>24</u>	<u>24</u>
Total Depreciation and Return		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>351</u>	<u>351</u>

NOTES:

Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.6252% x 1/12 (Jan-Dec), based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.9556% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

INTEGRATED RENEWABLE ENERGY SYSTEM

	Beginning of Period	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Total
1. Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
2. In-Service		0	0	0	0	0	0	0	0	0	0	0	0	
3. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
4. Depreciation Base		4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	
5. Depreciation Expense		<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>69,809</u>	<u>837,707</u>
6. Cumulative Investment	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533
7. Less: Accumulated Depreciation	2,993,234	<u>3,063,043</u>	<u>3,132,852</u>	<u>3,202,661</u>	<u>3,272,470</u>	<u>3,342,279</u>	<u>3,412,088</u>	<u>3,481,897</u>	<u>3,551,706</u>	<u>3,621,515</u>	<u>3,691,324</u>	<u>3,761,133</u>	<u>3,830,942</u>	<u>3,830,942</u>
8. CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Net Investment	<u>1,195,300</u>	<u>1,125,490</u>	<u>1,055,681</u>	<u>985,872</u>	<u>916,063</u>	<u>846,254</u>	<u>776,445</u>	<u>706,636</u>	<u>636,827</u>	<u>567,018</u>	<u>497,209</u>	<u>427,400</u>	<u>357,591</u>	<u>357,591</u>
10. Average Investment		1,160,395	1,090,586	1,020,777	950,968	881,159	811,350	741,541	671,732	601,923	532,114	462,305	392,496	
11. Return on Average Investment - Equity Component		6,407	6,021	5,636	5,250	4,865	4,479	4,094	3,709	3,323	2,938	2,552	2,167	51,441
12. Return on Average Investment - Debt Component		<u>1,891</u>	<u>1,777</u>	<u>1,664</u>	<u>1,550</u>	<u>1,436</u>	<u>1,322</u>	<u>1,208</u>	<u>1,095</u>	<u>981</u>	<u>867</u>	<u>753</u>	<u>640</u>	<u>15,184</u>
13 Total Depreciation and Return		<u>78,107</u>	<u>77,607</u>	<u>77,109</u>	<u>76,609</u>	<u>76,110</u>	<u>75,610</u>	<u>75,111</u>	<u>74,613</u>	<u>74,113</u>	<u>73,614</u>	<u>73,114</u>	<u>72,616</u>	<u>904,332</u>

NOTES:

Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.6252% x 1/12 (Jan-Dec), based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.9556% x 1/12 (Jan-Dec)

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

PRIME TIME PLUS

	Beginning of Period	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Total
1. Investment		14,643	2,150	22,101	(1,916)	21,000	49,590	94,500	94,500	94,500	94,500	94,500	94,500	674,568
2. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3. Depreciation Base		866,747	868,897	890,998	889,082	910,082	959,672	1,054,172	1,148,672	1,243,172	1,337,672	1,432,172	1,526,672	
4. Depreciation Expense		<u>14,324</u>	<u>14,464</u>	<u>14,666</u>	<u>14,834</u>	<u>14,993</u>	<u>15,581</u>	<u>16,782</u>	<u>18,357</u>	<u>19,932</u>	<u>21,507</u>	<u>23,082</u>	<u>24,657</u>	<u>213,179</u>
5. Cumulative Investment	852,104	866,747	868,897	890,998	889,082	910,082	959,672	1,054,172	1,148,672	1,243,172	1,337,672	1,432,172	1,526,672	1,526,672
6. Less: Accumulated Depreciation	167,379	<u>181,702</u>	<u>196,166</u>	<u>210,832</u>	<u>225,666</u>	<u>240,659</u>	<u>256,240</u>	<u>273,022</u>	<u>291,379</u>	<u>311,311</u>	<u>332,818</u>	<u>355,900</u>	<u>380,557</u>	<u>380,557</u>
7. Net Investment	<u>684,726</u>	<u>685,045</u>	<u>672,731</u>	<u>680,166</u>	<u>663,416</u>	<u>669,423</u>	<u>703,432</u>	<u>781,150</u>	<u>857,293</u>	<u>931,861</u>	<u>1,004,854</u>	<u>1,076,272</u>	<u>1,146,115</u>	<u>1,146,115</u>
8. Average Investment		684,886	678,888	676,449	671,791	666,420	686,428	742,291	819,222	894,577	968,358	1,040,563	1,111,194	
9. Return on Average Investment		3,781	3,748	3,735	3,709	3,679	3,790	4,098	4,523	4,939	5,346	5,745	6,135	53,228
10. Return Requirements		<u>1,116</u>	<u>1,106</u>	<u>1,102</u>	<u>1,095</u>	<u>1,086</u>	<u>1,119</u>	<u>1,210</u>	<u>1,335</u>	<u>1,458</u>	<u>1,578</u>	<u>1,696</u>	<u>1,811</u>	<u>15,712</u>
Total Depreciation and Return		<u>19,221</u>	<u>19,318</u>	<u>19,503</u>	<u>19,638</u>	<u>19,758</u>	<u>20,490</u>	<u>22,090</u>	<u>24,215</u>	<u>26,329</u>	<u>28,431</u>	<u>30,523</u>	<u>32,603</u>	<u>282,119</u>

NOTES:

Depreciation expense is calculated using a useful life of 60 months.

Line 9 x 6.6252% x 1/12 (Jan-Dec), based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).

Line 10 x 1.9556% x 1/12 (Jan-Dec)

DOCKET NO. 20250002-EG
ECCR 2026 PROJECTION
EXHIBIT RGJ-2, SCHEDULE C-3, PAGE 9 OF 11

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up

Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

Program Name	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Grand Total
D0083437 Residential Walk-Through Energy Audit	197,258	221,042	150,494	185,816	331,853	48,217	121,795	158,345	119,845	130,095	122,895	122,945	1,910,199
D0083432 Residential Customer Assisted Audit	447	345	331	356	464	415,972	685	685	685	785	685	685	422,125
D0083434, D0083317 Residential Computer Assisted Audit	0	0	0	0	0	0	0	0	0	1,259	0	0	1,259
D0083526 Residential Ceiling Insulation	18,390	3,714	4,745	13,674	9,581	7,907	34,871	34,871	34,871	34,871	34,871	34,871	267,240
D0083530 Residential Duct Repair	5,748	2,791	1,893	2,004	5,864	4,148	16,629	16,629	16,629	16,629	16,629	16,629	122,021
D0083488 Energy and Renewable Education, Awareness and Agency Outre	6,893	44,136	(33,488)	(202,820)	42,394	21,279	24,731	24,681	24,731	24,681	24,731	24,681	26,630
D0083546 Energy Star Multi-Family	0	0	0	0	0	0	0	0	0	0	0	0	0
D0083541 Energy Star for New Homes	134,152	2,894	60,730	122,822	6,625	20,643	36,706	36,706	36,706	36,706	36,706	36,706	588,104
D0091086 Energy Star Pool Pumps	105,712	26,925	15,309	64,291	36,250	40,857	57,083	57,083	57,083	0	0	0	460,592
D0091087 Energy Star Thermostats	11,630	4,338	2,587	6,011	6,125	3,387	13,664	13,664	13,664	11,146	11,146	11,146	108,507
D0083332 Residential Heating and Cooling	34,685	9,799	9,041	12,858	28,842	18,237	80,859	80,859	80,859	80,859	80,859	80,859	598,615
D0083538 Neighborhood Weatherization	224,650	114,670	7,718	238,587	185,850	140,212	399,406	399,394	398,671	400,471	398,671	398,671	3,306,870
D0083542 Energy Planner	153,657	125,699	206,069	144,432	213,797	155,896	361,816	218,204	162,166	166,560	163,741	179,584	2,251,622
D0091106 Residential Prime Time Plus	110,640	210,752	189,307	187,146	78,210	101,788	149,636	182,616	189,595	176,910	155,042	167,812	1,889,455
D0083486 Residential Window Replacement	32,353	18,069	15,926	19,005	15,124	5,218	9,707	9,707	9,707	0	0	0	134,817
D0083335 Prime Time	2,305	1,986	1,520	7,113	7,360	3,802	5,732	1,539	5,739	1,539	5,739	1,532	45,915
D0083447 Commercial/Industrial Audit (Free)	35,515	50,917	59,078	57,575	45,925	49,425	47,440	43,390	42,390	57,790	65,390	42,580	597,422
D0083446 Comprehensive Commercial/Industrial Audit (Paid)	0	0	0	0	0	0	1,029	0	0	0	1,029	0	2,058
D0083534 Commercial Chiller	11,500	143	0	20	0	0	0	0	10,181	0	0	0	21,844
D0083487 Cogeneration	2,326	2,689	3,008	2,877	3,013	3,014	5,804	5,804	5,804	5,804	5,804	5,804	51,752
D0083318 Custom Energy Efficiency	0	0	0	0	0	299	0	0	25,308	25,000	25,850	0	76,457
D0083540 Commercial Cooling	2,459	2,165	628	1,533	1,531	511	1,218	2,029	812	406	406	406	14,103
D0083533 Demand Response	299,026	300,690	464,590	298,640	290,690	4,465	301,924	300,924	300,424	299,612	299,612	300,212	3,460,808
D0091107 Facility Energy Management System	49,515	53,198	61,626	337	39,146	25,149	36,387	36,362	90,904	181,833	181,833	272,738	1,029,028
D0083506 Industrial Load Management (GLSM 2&3)	2,139,200	2,037,357	1,909,420	1,896,561	2,354,310	1,921,546	1,915,701	1,915,751	1,915,701	1,915,701	1,915,003	1,918,531	23,554,783
D0083528 Lighting Conditioned Space	91,973	8,937	8,171	6,922	16,021	20,286	48,792	48,742	48,592	49,592	48,592	48,592	445,212
D0083544 Lighting Non-Conditioned Space	5,126	8,253	1,671	6,855	5,023	10,043	36,243	36,193	36,043	37,018	36,018	36,018	254,308
D0083535 Lighting Occupancy Sensors	91,606	152,432	62,095	2,272	7,578	631	3,613	3,613	2,966	3,613	3,613	2,966	336,988
D0083527 CLIM (GLSM 1)	789	1,431	1,176	1,936	1,757	854	1,776	1,776	1,776	1,776	1,776	2,127	18,946
D0091108 Commercial Smart Thermostats	5,492	(1,256)	403	11,252	3,034	437	0	0	0	1,181	0	0	20,543
D0083529 Standby Generator	454,756	479,605	400,576	397,986	399,587	394,247	410,824	408,049	411,074	407,799	414,007	410,732	4,989,243
D0091109 VFD and Motor Controls	1,494	524	7	20	752	0	4,681	4,656	4,656	4,656	4,656	4,656	30,760
D0083537 Commercial Water Heating	0	0	0	0	0	0	4,206	0	0	0	0	0	4,206
D0083539 Conservation Research and Development	3,366	1,161	1,846	103,465	216	220	290	290	290	290	290	290	112,012
D0083531 Renewable Energy Program (Sun to Go)	(6,382)	(8,341)	(4,282)	17,721	(7,806)	9,148	82,713	(7,288)	142,768	(7,138)	(7,288)	(7,288)	196,438
D0083328 Common Expenses	268,062	163,157	119,444	109,953	72,913	73,054	46,870	46,870	46,870	57,453	196,870	46,870	1,248,387
D0090066 Integrated Renewable Energy System (Pilot)	78,107	77,607	77,109	76,609	76,110	75,610	75,111	74,613	74,113	73,614	73,114	72,616	604,332
Total	4,572,351	4,117,838	3,798,747	3,593,428	4,277,840	3,576,502	4,337,940	4,156,758	4,311,423	4,198,512	4,318,290	4,223,980	49,483,610
Less: Included in Base Rates	0	0	0	0	0	0	0	0	0	0	0	0	0
Recoverable Conservation Expenses	<u>4,572,351</u>	<u>4,117,838</u>	<u>3,798,747</u>	<u>3,593,428</u>	<u>4,277,840</u>	<u>3,576,502</u>	<u>4,337,940</u>	<u>4,156,758</u>	<u>4,311,423</u>	<u>4,198,512</u>	<u>4,318,290</u>	<u>4,223,980</u>	<u>49,483,610</u>
Less Renewable Energy	(6,382)	(8,341)	(4,282)	17,721	(7,806)	9,148	82,713	(7,288)	142,768	(7,138)	(7,288)	(7,288)	196,438
Total Conservation Expenses	<u>4,578,733</u>	<u>4,126,179</u>	<u>3,803,029</u>	<u>3,575,707</u>	<u>4,285,746</u>	<u>3,567,354</u>	<u>4,255,228</u>	<u>4,164,045</u>	<u>4,188,655</u>	<u>4,205,649</u>	<u>4,325,578</u>	<u>4,231,268</u>	<u>49,287,171</u>

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up

Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Grand Total
B. CONSERVATION REVENUES													
1. Conservation Audit Fees (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
2. Conservation Adjustment Revenues * (C-4, page 1 of 1)	<u>3,915,776</u>	<u>3,941,597</u>	<u>3,513,443</u>	<u>3,792,980</u>	<u>4,493,440</u>	<u>5,038,221</u>	<u>5,094,530</u>	<u>5,123,866</u>	<u>5,171,358</u>	<u>4,788,726</u>	<u>4,060,768</u>	<u>3,751,835</u>	<u>52,686,539</u>
3. Total Revenues	3,915,776	3,941,597	3,513,443	3,792,980	4,493,440	5,038,221	5,094,530	5,123,866	5,171,358	4,788,726	4,060,768	3,751,835	52,686,539
4. Prior Period True-up	<u>(309,705)</u>	<u>(309,705)</u>	<u>(309,705)</u>	<u>(309,705)</u>	<u>(309,705)</u>	<u>(309,705)</u>	<u>(309,705)</u>	<u>(309,705)</u>	<u>(309,705)</u>	<u>(309,705)</u>	<u>(309,705)</u>	<u>(309,699)</u>	<u>(3,716,454)</u>
5. Conservation Revenue Applicable to Period	3,606,071	3,631,892	3,203,738	3,483,275	4,183,735	4,728,516	4,784,825	4,814,161	4,861,653	4,479,021	3,751,063	3,442,136	48,970,085
6. Conservation Expenses (C-3, Page 4, Line 14)	<u>4,578,733</u>	<u>4,126,179</u>	<u>3,803,029</u>	<u>3,575,707</u>	<u>4,285,746</u>	<u>3,567,354</u>	<u>4,255,228</u>	<u>4,164,045</u>	<u>4,168,655</u>	<u>4,205,649</u>	<u>4,325,578</u>	<u>4,231,268</u>	<u>49,287,171</u>
7. Regulatory Adjustment	0	0	0	0	0	(550,000)	0	0	(275,000)	0	0	(313,253)	(1,138,253)
8. True-up This Period (Line 5 - Line 6)	(972,662)	(494,287)	(599,291)	(92,432)	(102,011)	1,161,162	529,597	650,116	692,998	273,372	(574,515)	(789,132)	(317,086)
9. Interest Provision This Period (C-3, Page 6, Line 10)	(1,447)	(2,990)	(3,840)	(3,952)	(3,223)	(1,207)	1,906	4,946	7,848	9,850	10,163	8,478	26,533
10. True-up & Interest Provision Beginning of Period	(67,045)	(731,449)	(919,021)	(1,212,447)	(999,126)	(794,655)	125,005	966,213	1,930,980	2,666,531	3,259,458	3,004,811	(67,045)
11. Prior Period True-up Collected/(Refunded)	<u>309,705</u>	<u>309,705</u>	<u>309,705</u>	<u>309,705</u>	<u>309,705</u>	<u>309,705</u>	<u>309,705</u>	<u>309,705</u>	<u>309,705</u>	<u>309,705</u>	<u>309,705</u>	<u>309,699</u>	<u>3,716,454</u>
12. End of Period Total - Over/(Under) Recovered	<u>(731,449)</u>	<u>(919,021)</u>	<u>(1,212,447)</u>	<u>(999,126)</u>	<u>(794,655)</u>	<u>125,005</u>	<u>966,213</u>	<u>1,930,980</u>	<u>2,666,531</u>	<u>3,259,458</u>	<u>3,004,811</u>	<u>2,220,603</u>	<u>2,220,603</u>
Previous EOP Change													
* Net of Revenue Taxes													
(A) Included in Line 6									Summary of Allocation		Forecast	Ratio	True Up
									Demand		36,930,956	0.76	1,687,658
									Energy		11,469,732	0.24	532,945
									Total		48,400,688	1.00	2,220,603

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of Interest Provision

Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

C. INTEREST PROVISION	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Grand Total
1. Beginning True-up Amount (C-3, Page 5, Line 9)	(\$67,045)	(\$731,449)	(\$919,021)	(\$1,212,447)	(\$999,126)	(\$794,655)	\$125,005	\$966,213	\$1,930,980	\$2,666,531	\$3,259,458	\$3,004,811	
2. Ending True-up Amount Before Interest (C-3, Page 5, Lines 7 + 9 + 10)	<u>(\$730,002)</u>	<u>(\$916,031)</u>	<u>(\$1,208,607)</u>	<u>(\$995,174)</u>	<u>(\$791,432)</u>	<u>126,212</u>	<u>964,307</u>	<u>1,926,034</u>	<u>2,658,683</u>	<u>3,249,608</u>	<u>2,994,648</u>	<u>2,212,125</u>	
3. Total Beginning & Ending True-up	<u>(\$797,047)</u>	<u>(\$1,647,480)</u>	<u>(\$2,127,628)</u>	<u>(\$2,207,621)</u>	<u>(\$1,790,558)</u>	<u>(\$668,443)</u>	<u>\$1,089,312</u>	<u>\$2,892,247</u>	<u>\$4,589,663</u>	<u>\$5,916,139</u>	<u>\$6,254,106</u>	<u>\$5,216,936</u>	
4. Average True-up Amount (50% of Line 3)	<u>(\$398,524)</u>	<u>(\$823,740)</u>	<u>(\$1,063,814)</u>	<u>(\$1,103,811)</u>	<u>(\$895,279)</u>	<u>(\$334,222)</u>	<u>\$544,656</u>	<u>\$1,446,124</u>	<u>\$2,294,832</u>	<u>\$2,958,070</u>	<u>\$3,127,053</u>	<u>\$2,608,468</u>	
5. Interest Rate - First Day of Month	<u>4.36000</u>	4.35000	4.35000	4.32000	4.28000	4.35000	4.31000	4.10000	4.10000	4.10000	3.90000	3.90000	
6. Interest Rate - First Day of Next Month	<u>4.35000</u>	<u>4.35000</u>	<u>4.32000</u>	<u>4.28000</u>	<u>4.35000</u>	<u>4.31000</u>	<u>4.10000</u>	<u>4.10000</u>	<u>4.10000</u>	<u>3.90000</u>	<u>3.90000</u>	<u>3.90000</u>	
7. Total (Line 5 + Line 6)	<u>8.71000</u>	<u>8.70000</u>	<u>8.67000</u>	<u>8.60000</u>	<u>8.63000</u>	<u>8.66000</u>	<u>8.41000</u>	<u>8.20000</u>	<u>8.20000</u>	<u>8.00000</u>	<u>7.80000</u>	<u>7.80000</u>	
8. Average Interest Rate (50% of Line 7)	<u>4.35500</u>	<u>4.35000</u>	<u>4.33500</u>	<u>4.30000</u>	<u>4.31500</u>	<u>4.33000</u>	<u>4.20500</u>	<u>4.10000</u>	<u>4.10000</u>	<u>4.00000</u>	<u>3.90000</u>	<u>3.90000</u>	
9. Monthly Average Interest Rate (Line 8/12)	<u>0.00363</u>	<u>0.00363</u>	<u>0.00361</u>	<u>0.00358</u>	<u>0.00360</u>	<u>0.00361</u>	<u>0.00350</u>	<u>0.00342</u>	<u>0.00342</u>	<u>0.00333</u>	<u>0.00325</u>	<u>0.00325</u>	
10. Interest Provision (Line 4 x Line 9)	<u>(\$1,447)</u>	<u>(\$2,990)</u>	<u>(\$3,840)</u>	<u>(\$3,952)</u>	<u>(\$3,223)</u>	<u>(\$1,207)</u>	<u>\$1,906</u>	<u>\$4,946</u>	<u>\$7,848</u>	<u>\$9,850</u>	<u>\$10,163</u>	<u>\$8,478</u>	<u>\$26,533</u>

TAMPA ELECTRIC COMPANY
Energy Conservation
Calculation of Conservation Revenues

Actual for Months January 2025 through June 2025
Projected for Months July 2025 through December 2025

(1)	(2)	(3)	(4)
Months	Firm MWh Sales	Interruptible MWh Sales	Clause Revenue Net of Revenue Taxes
January	1,561,766	-	3,915,776
February	1,530,777	-	3,941,597
March	1,376,949	-	3,513,443
April	1,492,892	-	3,792,980
May	1,789,325	-	4,493,440
June	2,015,628	-	5,038,221
July	2,029,131	-	5,094,530
August	2,027,579	-	5,123,866
September	2,067,137	-	5,171,358
October	1,881,954	-	4,788,726
November	1,601,990	-	4,060,768
December	1,501,744	-	3,751,835
Total	<u>20,876,873</u>	<u>0</u>	<u>52,686,539</u>

PROGRAM DESCRIPTION AND PROGRESS

Program Title: RESIDENTIAL ENERGY AUDITS

Program Description: A “how to” information and analysis guide for customers. There are four types of residential energy audits available to Tampa Electric customers: Walk-through Free Energy Check, Customer Assisted, Computer Assisted Paid and Building Energy Ratings System (“BERS”).

Program Projections: January 1, 2025 to December 31, 2025

During this period, the following energy audit participation is projected:

Residential Walk-Through:	4,000
Residential Customer Assisted:	60,000
Residential Computer Assisted:	4
BERS:	0

January 1, 2026 to December 31, 2026

During this period, the following energy audit participation is projected:

Residential Walk-Through:	4,000
Residential Customer Assisted:	75,000
Residential Computer Assisted:	4
BERS:	0

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$2,333,582.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$2,394,170.

**Program Progress
Summary:**

Through December 31, 2024 the following Residential Energy Audit totals are:

Residential Walk-Through:	348,321
Residential Customer Assisted ⁽¹⁾ :	608,890
Residential Computer Assisted:	3,922
BERS:	80
Total:	961,213

Note 1: Includes Mail-in and On-line audits. Residential Mail-in audit program was retired on December 31, 2004.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: RESIDENTIAL CEILING INSULATION

Program Description: A rebate program that encourages existing residential customers to install additional ceiling insulation in existing homes.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 450 customers projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are 450 customers projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$267,240.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$341,120.

**Program Progress
Summary:**

Through December 31, 2024 the following Residential Ceiling Insulation totals are:

Residential Ceiling Insulation: 125,878

PROGRAM DESCRIPTION AND PROGRESS

Program Title: RESIDENTIAL DUCT REPAIR

Program Description: A rebate program that encourages residential customers to repair leaky duct work of central air conditioning systems in existing homes.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 550 customers projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are 450 customers projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$122,021.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$207,030.

**Program Progress
Summary:**

Through December 31, 2024 the following Residential Duct Repair totals are:
Residential Duct Repair: 105,283

PROGRAM DESCRIPTION AND PROGRESS

Program Title: ENERGY AND RENEWABLE EDUCATION, AWARENESS AND AGENCY OUTREACH

Program Description: A program that provides opportunities for engaging and educating groups of customers and students on energy-efficiency and conservation in an organized setting. Participants are provided with an energy savings kit which includes energy saving devices and supporting information appropriate for the audience.

Program Projections: January 1, 2025 to December 31, 2025.

During this period, there are 2,000 customers projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are 1,750 customers projected to participate.

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$26,630.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$325,385.

Program Progress Summary:

Through 2024, Tampa Electric has partnered with 186 local schools to present Energy Education to 45,293 students and Electric Vehicle Education to 1,838 students from three local high schools. In addition, the company gave 255 presentations to civic organizations that generated 1,685 customer assisted audits and distributed 15,606 energy saving kits to participating customers.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: ENERGY STAR FOR NEW MULTI-FAMILY RESIDENCES

Program Description: A rebate program that encourages the construction of new multi-family residences to meet the requirements to achieve the ENERGY STAR certified apartments and condominium label.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are zero multi-family residences projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are 75 multi-family residences projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$0.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$29,838.

**Program Progress
Summary:**

Through December 31, 2024 the following ENERGY STAR for New Multi-Family Residences totals are:

ENERGY STAR for New Multi-Family Residences: 264

PROGRAM DESCRIPTION AND PROGRESS

Program Title: ENERGY STAR FOR NEW HOMES

Program Description: A rebate program that encourages residential customers to construct residential dwellings that qualify for the Energy Star Award by achieving efficiency levels greater than current Florida building code baseline practices.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 700 customers projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are 400 customers projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$568,104.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$247,280.

**Program Progress
Summary:**

On November 3, 2015 ENERGY STAR for New Homes replaced the prior Residential New Construction Program. Through December 31, 2024 the following ENERGY STAR for New Homes totals are:

ENERGY STAR for New Homes: 18,173

PROGRAM DESCRIPTION AND PROGRESS

Program Title: ENERGY STAR POOL PUMPS

Program Description: A rebate program that encourages residential customers to make cost-effective improvements to existing residences by installing high efficiency ENERGY STAR rated pool pumps to help reduce their energy consumption.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 1,125 customers projected to participate.

January 1, 2026 to December 31, 2026

This program is retired

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$460,592.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$0

**Program Progress
Summary:**

This program is retired as of June 1st 2025.

Through December 31, 2024 the following ENERGY STAR Pool Pumps totals are:

ENERGY STAR Pool Pumps: 4,461

PROGRAM DESCRIPTION AND PROGRESS

Program Title: ENERGY STAR THERMOSTATS

Program Description: A rebate program that encourages residential customers to install an ENERGY STAR certified smart thermostat to help reduce their energy consumption.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 1,174 customers projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are 750 customers projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$108,507.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$110,283.

**Program Progress
Summary:**

Through December 31, 2024 the following ENERGY STAR Thermostats totals are:

ENERGY STAR Thermostats: 4,901

PROGRAM DESCRIPTION AND PROGRESS

Program Title: RESIDENTIAL HEATING AND COOLING

Program Description: A rebate program that encourages residential customers to install high-efficiency residential heating and cooling equipment in existing homes.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 1,000 Tier 1 and 700 Tier 2 units projected to be installed and approved.

January 1, 2026 to December 31, 2026

During this period, there are 500 Tier 1 and 1,000 Tier 2 units projected to be installed and approved.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$598,615.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$961,183.

**Program Progress
Summary:**

Through December 31, 2024 the following Residential Heating and Cooling totals are:

Residential Heating and Cooling: 220,914

PROGRAM DESCRIPTION AND PROGRESS

Program Title: NEIGHBORHOOD WEATHERIZATION

Program Description: A program that provides for the installation of energy efficient measures for qualified low-income customers.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 8,000 customers projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are 8,000 customers projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$3,306,870.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$4,413,638.

**Program Progress
Summary:**

Through December 31, 2024 the following Neighborhood Weatherization totals are:

Neighborhood Weatherization: 85,644

PROGRAM DESCRIPTION AND PROGRESS

Program Title: RESIDENTIAL PRICE RESPONSIVE LOAD MANAGEMENT (ENERGY PLANNER)

Program Description: A program that reduces weather-sensitive loads through an innovative price responsive rate used to encourage residential customers to make behavioral or equipment usages changes by pre-programming HVAC, water heating and pool pumps.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 400 projected customers for this program on a cumulative basis.

January 1, 2026 to December 31, 2026

During this period, there are 500 projected customers for this program on a cumulative basis.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$2,251,622.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$2,540,208.

**Program Progress
Summary:**

Through December 31, 2024 the following Energy Planner totals are:
Energy Planner Participating Customers: 3,709

PROGRAM DESCRIPTION AND PROGRESS

Program Title: RESIDENTIAL PRIME TIME PLUS (RESIDENTIAL LOAD MANAGEMENT)

Program Description: A residential incentive program designed to alter the company's system load curve by reducing summer and winter demand peaks. Residential loads such as heating, air conditioning, water heaters and pool pumps are controlled via the company's advanced metering infrastructure ("AMI").

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 1,000 customers projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are 1,250 customers projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$1,889,455.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$2,761,864.

**Program Progress
Summary:**

The company initiated the Prime Time Plus program in December 2024. Through December 31, 2024 the following Prime Time Plus totals are:

Prime Time Plus Participating Customers: 1,183

PROGRAM DESCRIPTION AND PROGRESS

Program Title: RESIDENTIAL WINDOW REPLACEMENT

Program Description: A rebate program that encourages existing residential customers to install window upgrades in existing homes.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 1,200 customers projected to participate.

January 1, 2026 to December 31, 2026

This program is retired.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$134,817.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$0.

**Program Progress
Summary:**

This program is retired as of June 1st 2025.

Through December 31, 2024 the following Residential Window Replacement totals are:

Residential Window Replacement: 22,744

PROGRAM DESCRIPTION AND PROGRESS

Program Title: PRIME TIME (LEGACY)

Program Description: An incentive program that encourages residential customers to allow the control of weather-sensitive heating, cooling and water heating systems to reduce the associated weather sensitive peak.

Program Projections: January 1, 2025 to December 31, 2025

This program is retired.

January 1, 2026 to December 31, 2026

This program is retired.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$45,915.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$41,995.

**Program Progress
Summary:**

Program was retired on May 11, 2016.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMERCIAL/INDUSTRIAL ENERGY AUDITS

Program Description: A “how to” information and analysis guide for customers. There are two types of commercial/industrial energy audits available to Tampa Electric customers: Commercial/Industrial (Free) and Comprehensive Commercial/Industrial (Paid).

Program Projections: January 1, 2025 to December 31, 2025

During this period, the following energy audit participation is projected:

Commercial/Industrial (Free):	700
Comprehensive Commercial/Industrial (Paid):	1

January 1, 2026 to December 31, 2026

During this period, the following energy audit participation is projected:

Commercial/Industrial (Free):	800
Comprehensive Commercial/Industrial (Paid):	4

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$599,481.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$634,712.

**Program Progress
Summary:**

Through December 31, 2024 the following Commercial Energy Audit totals are:

Commercial/Industrial (Free):	29,575
Comprehensive Commercial/Industrial (Paid):	193
Commercial Mail-in	1,477
Commercial/Industrial Total	31,215

Commercial Mail-in audit program was retired on December 31, 2004.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMERCIAL CHILLER

Program Description: A rebate program that encourages commercial and industrial customers to install high efficiency chiller equipment.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are three units projected to be installed and approved.

January 1, 2026 to December 31, 2026

This program is retired.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$21,844.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$0.

**Program Progress
Summary:**

This program is retired as of June 1st 2025.

Through December 31, 2024 the following Commercial Chiller totals are:
Commercial Chiller: 79

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COGENERATION

Program Description: An incentive program whereby large industrial customers with waste heat or fuel resources may install electric generating equipment, meet their own electrical requirements and/or sell their surplus to the company.

Program Projections: January 1, 2025 to December 31, 2025

The company continues communication and interaction with all existing participants and potential developers regarding current and future cogeneration customers. There are no new cogeneration facility additions projected.

January 1, 2026 to December 31, 2026

The company continues communication and interaction with all existing participants and potential developers regarding current and future cogeneration customers. Tampa Electric will continue working with customers to evaluate the economics of additional capacity in future years.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$51,752.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$65,822.

**Program Progress
Summary:**

At the end of 2024, there are seven cogeneration Qualifying Facilities (“QFs”) that are on-line in Tampa Electric’s service area. These facilities have a total combined nameplate generation capacity of 398.3 MW. This includes generation that is connected but wheeled outside of Tampa Electric’s service area.

The company continues interaction with existing participants and potential developers regarding current and future cogeneration activities.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: CUSTOM ENERGY EFFICIENCY

Program Description: A rebate program that encourages commercial and industrial customers to invest in energy efficiency and conservation measures that are not sanctioned by other commercial programs.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are two customers projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are five customers projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$76,457.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$127,673.

**Program Progress
Summary:**

Through December 31, 2024 the following Custom Energy Efficiency (formerly Conservation Value) totals are:

Custom Energy Efficiency: 51

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMERCIAL COOLING

Program Description: A rebate program that encourages commercial and industrial customers to install high efficiency direct expansion commercial air conditioning cooling equipment.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 32 units projected to be installed and approved.

January 1, 2026 to December 31, 2026

This program is retired.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$14,103.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$0

**Program Progress
Summary:**

This program is retired as of June 1st 2025.

Through December 31, 2024 the following Commercial Cooling totals are:
Commercial Cooling: 2,770

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DEMAND RESPONSE

Program Description: A turn-key incentive program for commercial and industrial customers to reduce their demand for electricity in response to market signals.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 40 MW of demand response available for control.

January 1, 2026 to December 31, 2026

During this period, there are 40 MW of demand response projected to be available for control.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$3,460,808.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$3,717,806.

**Program Progress
Summary:**

Through December 31, 2024, Tampa Electric was subscribed for 40 MW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: FACILITY ENERGY MANAGEMENT SYSTEM

Program Description: A rebate program that encourages commercial/industrial customers to install a facility energy management system.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 80 customers projected to participate.

January 1, 2026 to December 31, 2026

This program is retired. There are 4 customer projects for the Hillsborough County school system that were submitted prior to the programs closure. Due to the long lead time of these projects, they are projected to go into service in 2026.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$1,029,028.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$0.

**Program Progress
Summary:**

This program is retired as of June 1st 2025.

Through December 31, 2024 the following Facility Energy Management System totals are:

Facility Energy Management System: 120

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INDUSTRIAL LOAD MANAGEMENT (GSLM 2&3)

Program Description: An incentive program whereby large industrial customers allow for the interruption of their facility or portions of their facility electrical load.

Program Projections: January 1, 2025 to December 31, 2025

During this period, zero new customers are projected to participate.

January 1, 2026 to December 31, 2026

During this period, zero new customers are projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$23,554,783.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$23,722,201.

**Program Progress
Summary:**

Through December 31, 2024, there are 28 customers participating.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: LIGHTING CONDITIONED SPACE

Program Description: A rebate program that encourages commercial and industrial customers to invest in more efficient lighting technologies in existing conditioned areas of commercial and industrial facilities.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 75 customers projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are 150 customers projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$445,212.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$309,219.

**Program Progress
Summary:**

Through December 31, 2024 the following Lighting Conditioned Space totals are:
Lighting Conditioned Space: 3,377

PROGRAM DESCRIPTION AND PROGRESS

Program Title: LIGHTING NON-CONDITIONED SPACE

Program Description: A rebate program that encourages commercial and industrial customers to invest in more efficient lighting technologies in existing non-conditioned areas of commercial and industrial facilities.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 60 customers projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are 125 customers projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$254,308.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$234,194.

**Program Progress
Summary:**

Through December 31, 2024 the following Lighting Non-Conditioned Space totals are:

Lighting Non-Conditioned Space: 1,307

PROGRAM DESCRIPTION AND PROGRESS

Program Title: LIGHTING OCCUPANCY SENSORS

Program Description: A rebate program that encourages commercial and industrial customers to install occupancy sensors to control commercial lighting systems.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 65 units projected to be installed and approved.

January 1, 2026 to December 31, 2026

During this period, there are 5 units projected to be installed and approved.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$336,998.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$42,721

**Program Progress
Summary:**

Through December 31, 2024 the following Lighting Occupancy Sensors totals are:

Lighting Occupancy Sensors: 413

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMERCIAL LOAD MANAGEMENT

Program Description: An incentive program that encourages commercial and industrial customers to allow for the control of weather-sensitive heating, cooling and water heating systems to reduce the associated weather sensitive peak.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are zero new installations projected.

January 1, 2026 to December 31, 2026

During this period, there are zero new installations projected.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$18,946.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$13,879.

**Program Progress
Summary:**

Through December 31, 2024 the following Commercial Load Management totals are:

Commercial Load Management Participating Customers: 3

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMERCIAL SMART THERMOSTAT

Program Description: A rebate program that encourages commercial and industrial customers to install smart thermostats to help reduce their demand.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 6 customers projected to participate.

January 1, 2026 to December 31, 2026

This program is retired.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$20,543.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$0.

**Program Progress
Summary:**

This program is retired as of June 1st 2025.

Through December 31, 2024 the following Commercial Smart Thermostat totals are:

Commercial Smart Thermostats: 149

PROGRAM DESCRIPTION AND PROGRESS

Program Title: STANDBY GENERATOR

Program Description: An incentive program designed to utilize the emergency generation capacity of commercial/industrial facilities in order to reduce weather sensitive peak demand.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there is 1 new installation projected.

January 1, 2026 to December 31, 2026

During this period, there is 1 new installation projected.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$4,989,243.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$5,006,406.

**Program Progress
Summary:**

Through December 31, 2024 the following Standby Generator totals are:
Standby Generator Participating Customers: 130

PROGRAM DESCRIPTION AND PROGRESS

Program Title: VFD AND MOTOR CONTROL

Program Description: A rebate program that encourages commercial and industrial customers to install variable frequency drives to their new or existing refrigerant or air compressor motors.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 10 customers projected to participate.

January 1, 2026 to December 31, 2026

During this period, there are 25 customers projected to participate.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$30,760.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$48,759.

**Program Progress
Summary:**

Through December 31, 2024 the following Variable Frequency Drive Control for Compressors totals are:

Variable Frequency Drive Control for Compressors: 40

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMERCIAL WATER HEATING AND DRAIN HEAT RECOVERY

Program Description: A rebate program that encourages commercial and industrial customers to install high efficiency water heating systems.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there is one unit projected to be installed and approved.

January 1, 2026 to December 31, 2026

During this period, there is one unit projected to be installed and approved.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$4,206.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$4,206.

**Program Progress
Summary:**

Through December 31, 2024 the following Commercial Water Heating totals are:
Commercial Water Heating: 0

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DSM RESEARCH AND DEVELOPMENT (R&D)

Program Description: A program that allows for the exploration of DSM measures that have insufficient data on the cost-effectiveness of the measure and the potential impact to Tampa Electric and its ratepayers.

Program Projections: See Program Progress Summary.

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025
Expenditures are estimated to be \$112,012.
January 1, 2026 to December 31, 2026
Expenditures are estimated to be \$3,535.

Program Progress Summary: Currently, Tampa Electric continues to monitor and review possible programs to research and develop and has the following R&D evaluation in progress:
1. Battery storage for peak shifting.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: RENEWABLE ENERGY PROGRAM

Program Description: This program is designed to promote and deliver renewable energy options to the company's customers. This specific effort provides funding for program administration, generation, evaluation of potential new renewable sources and market research.

Program Projections: January 1, 2025 to December 31, 2025

During this period, there are 1,100 projected customers with 2,000 subscribed monthly blocks estimated on a cumulative basis.

During this period, there are 500 blocks estimated to be purchased on a one-time basis.

January 1, 2026 to December 31, 2026

During this period, there are 1,150 projected customers with 2,050 subscribed monthly blocks estimated on a cumulative basis.

During this period, there are 500 blocks estimated to be purchased on a one-time basis.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

During this period, the company anticipates revenues of approximately \$108,130 to be used for new renewable generation. At the end of this period, the company projects the deferred balance (credits) to be \$653,986.

January 1, 2026 to December 31, 2026

During this period, the company anticipates revenues of approximately \$120,000 to be used for new renewable generation. At the end of this period, the company projects the deferred balance (credits) to be \$400,400.

**Program Progress
Summary:**

Through December 31, 2024, there were 1,009 customers with 1,754 blocks subscribed. In addition, there were zero blocks of renewable energy purchased on a one-time basis. On a cumulative basis, there have been 655,995 monthly subscription and one-time blocks of renewable energy purchased.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025
Expenditures are estimated to be \$1,248,387.
January 1, 2026 to December 31, 2026
Expenditures are estimated to be \$967,139.

Program Progress Summary: N/A

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INTEGRATED RENEWABLE ENERGY SYSTEM (PILOT)

Program Description: A five-year pilot program to study the capabilities and DSM opportunities of a fully integrated renewable energy system.

Program Projections: See Program Progress Summary.

**Program Fiscal
Expenditures:**

January 1, 2025 to December 31, 2025

Expenditures are estimated to be \$904,332.

January 1, 2026 to December 31, 2026

Expenditures are estimated to be \$364,239.

**Program Progress
Summary:**

The Integrated Renewable Energy System (“IRES”) study was completed in December of 2024 following its commissioning in 2021.