

**Antonia Hover**

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**From:** Ellen Plendl  
**Sent:** Thursday, October 9, 2025 1:40 PM  
**To:** Consumer Correspondence  
**Subject:** Docket No 20250011  
**Attachments:** FW: FPL Proposed Rate Increase Docket 20250011; FW: Docket 20250011; FW: FPL RATE HIKE; FW: Docket 20250011, As concerns my adres at 1315 Remington Way, #1202 Naples 34110; FW: FPL

See attached customer correspondence for Docket 20250011.

## Antonia Hover

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**From:** Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>  
**Sent:** Thursday, October 9, 2025 11:16 AM  
**To:** Ellen Plendl  
**Subject:** FW: FPL Proposed Rate Increase Docket 20250011

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Subject Unemployment benefits ON HOLD Message Vasquez, Griselda Claimant ID: 3579352 Claim ID Number: 2025-01 (Under Review) Claim Effective Date: 07/13/2025 Your claim has an issue pending an award determination. Please allow time for the review to be completed and continue requesting benefits until a determination is issued for this award. I have 8 ON HOLD payments and need the benefit money. I request your help as soon as possible.

**From:** Valerie Giardini <vga349@hotmail.com>  
**Sent:** Wednesday, October 8, 2025 12:35 PM  
**To:** GovernorRon.DeSantis@eog.myflorida.com  
**Subject:** FPL Proposed Rate Increase Docket 20250011

Dear Governor DeSantis:

We, the Floridians advocating for abundant, reliable, low-cost, and low-footprint electricity, urge you to **reject** PSC Docket 20250011, which involves FP&L's proposed \$9.0 billion rate hike.

From 2019 to 2025, Florida's regulated utilities have exclusively added utility-scale solar and battery storage capacity. As per the ten-year site plans filed by these utilities, 91% of new capacity additions from 2025 to 2034 will also be solar and battery storage (BESS). The equipment used and planned, including thin film PV and processed lithium battery components, predominantly comes from Chinese supply sources. Various news agencies and a 2017 DOE Sandia lab evaluation have reported controlling sensors embedded within Chinese-origin solar panels, power transformers, and inverters.

Regarding energy supply, Florida's solar power generation averages only about 5.2 hours per day, according to NREL. DOE Berkeley National Labs reports that the net accredited capacity factor of Florida solar power is merely 23%. Consequently, the energy basis kWh installed cost of Florida solar power is 8.5 times that of advanced gas-fired combined cycle power technology installed from 2010-2019, and 4.25 times as costly as current combined cycle build cost estimates. Additionally, the battery storage needed to back up intermittent solar power for just 2-3 hours per day costs 3.9 times more than advanced combined cycle power.

**These unreliable power sources will negatively impact Florida's winter and summer peak reserve margins, exacerbating existing reliability challenges.** FP&L alone predicts a 10% decline in winter reserve margins. Additionally, Florida utilities are already urging customers to reduce power demand during peak periods and shift it to off-peak hours.

**The Docket also assumes that existing constant duty, base load power plants across Florida will be shuttered. This move would significantly increase costs and reduce reliability for ratepayers, as intermittent solar power cannot fully replace consistent base load power. FP&L's 74.5MW solar farms consume an average of 680 acres each, totaling approximately 192,000 acres in their ten-year site plan. In contrast, the same annual KWH capacity using combined cycle technology would require only about 66 acres.**

Adding large quantities of utility-scale solar farms within a region causes a marked decline in their incremental capacity factor, by up to 40%, as noted in MISO and WECC studies. **This approach has led to dramatic rate increases and interim supply shortages in heavily solar-reliant markets like Western Europe, California, and Australia, adversely affecting consumers and industries.**

There are alternative, cost-effective, and proven technologies available. For instance, GE Vernova recently secured large awards from Duke Energy and Nextera for their hyperscaler and data center clients.

In light of these considerations, we strongly urge you to **reject** FP&L's costly plan to install a non-diversified supply dominated by solar and BESS technology across Florida. This plan poses significant economic, reliability, energy quantity, and land availability detriments to current and future Florida Power & Light ratepayers.

Valerie Giardini

4833 Hampshire Ct Apt. 102

Naples, FL 34112

Please note that under Florida law correspondence sent to the Governor's Office, which is not confidential or exempt pursuant to chapter 119 of the Florida Statutes, is a public record made available upon request.

## Antonia Hover

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**From:** Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>  
**Sent:** Thursday, October 9, 2025 11:01 AM  
**To:** Ellen Plendl  
**Subject:** FW: Docket 20250011

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Please find attached email received by the Governor's Office of Citizen Services. This email is forwarded to your office for review and any response or action appropriate.

Thank you.

Sincerely,

Martha Lynn  
Office of Citizen Services  
Executive Office of the Governor

**From:** Debra DeMaria <debrademaria@gmail.com>  
**Sent:** Wednesday, October 8, 2025 4:28 PM  
**To:** GovernorRon.DeSantis@eog.myflorida.com  
**Subject:** Docket 20250011

*Floridians for abundant, reliable 24/7, low cost & low footprint electricity who request to reject PSC Docket 20250011, FP&L's proposed \$9.0B rate hike.*

*Whereas:*

- 1. The state has seen a completely non-diversified supply of new electric generating capacity added from 2019-2025 by its Florida regulated utilities, being utility scale solar and battery storage only.*
- 2. Filed ten year site plans of the regulated utilities within SERC Florida project some 91% of 2025-2034 of new capacity additions being solar and battery storage (BESS).*
- 3. The related equipment deployed and planned (thin film PV and processed lithium battery components) emanates from Chinese supply sources, and Chinese sub-vendor countries. Fox News, Reuters, and other news agencies; along with a 2017 DOE Sandia lab evaluation have reported the presence of controlling sensors embedded within solar panels, power transformers, and inverters, of Chinese origin.*
- 4. On an energy supply basis, this form of electrification supports Florida power generation only some 5.2 hrs. average hours per day*

- per the NREL. Per The DOE Berkeley National Labs., the net accredited capacity factor of Florida Solar power is only 23%.*
- 5. Based on the above, the Energy basis KwH installed cost of Florida solar power is 8.5X that of the advanced gas fired combined cycle power technology installed across Florida during the 2010-2019 period, and 4.25X as costly as that which would be applied, if based on present new combined cycle build cost estimates.*
  - 6. The battery storage proposed within the ten year site plans, required to back up just a portion of the intermittent solar power only 2-3 hrs. per day, costs 3.9X advanced combined cycle power.*
  - 7. Based upon the part time and non-reliable nature of the power sources described above, winter and summer peak reserve margins will suffer in Florida, adding to present reliability challenges. Winter reserve margins shall decline by some 10% according to FP&L alone. As well, Florida regulated utilities have begun soliciting customers to reduce power demand during summer and winter peak (ex. four thirty PM seven thirty PM summer peak periods) and shift this demand to midnight to five AM).*
  - 8. The Docket assumes as well that existing Florida serving constant duty, base load power plants across Florida shall be shuttered, adding great cost and a net reliability loss to ratepayers via the part time and intermittent, non-dispatchable solar replacement power.*
  - 9. FP&L 74.5MW solar farms consume on average, 680 acres each; across FP&L's filed ten year site plan, aggregating some 192,000 acres. This same annual KwH electrical capacity, if combined cycle, on an energy delivered basis, would consume only some 66 acres.*
  - 10. As large quantities of utility scale solar farms are added within a given region, their incremental capacity factor declines markedly, by up to some 40%, according to MISO and WECC studies.*
  - 11. Building this kind of solar and BESS capacity has caused rates to rise dramatically in all markets where applied heavily (Western Europe, CA, Australia), along with interim supply shortages to the detriment of consumer ratepayers and industry alike.*
  - 12. Alternate, cost effective, proven technology appears available to deploy here, given recent large awards to GE Vernova provided by Duke Energy (11 units), along with Nextera, targeting their hyperscaler and data center clients.*

*We urge you to reject this extremely costly FP&L plan to continue to install a non-diversified supply of dominantly solar and BESS technology across Florida; as very clearly to the economic, reliability, energy quantity, and land availability detriment of present & potential future Florida Power & Light ratepayers.*

*Debbie DeMaria Collier County Precinct 252 Committeewoman*

*9045 Whimbrel Watch LN 202*

*Naples, Florida 34109*

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Debra DeMaria

Clinical Thermographist

The Drugless Doctors - CFO; Westlake, Ohio & Naples, Florida

The Drugless Doctor - Website & Media; Co-Founder

**Web:**

[druglessdrs.com](http://druglessdrs.com)

[druglessdoctor.com](http://druglessdoctor.com)

[My LinkedIn Profile](#)

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## Antonia Hover

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**From:** Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>  
**Sent:** Thursday, October 9, 2025 11:21 AM  
**To:** Ellen Plendl  
**Subject:** FW: FPL RATE HIKE

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Please find attached email received by the Governor's Office of Citizen Services. This email is forwarded to your office for review and any response or action appropriate.

Thank you.

Sincerely,

Martha Lynn  
Office of Citizen Services  
Executive Office of the Governor

**From:** John Krol <naplesflbroker@aol.com>  
**Sent:** Wednesday, October 8, 2025 11:45 AM  
**To:** GovernorRon.DeSantis@eog.myflorida.com  
**Subject:** FPL RATE HIKE

*From: Floridians for abundant, reliable 24/7, low cost & low footprint electricity who request to reject PSC Docket 20250011, FP&L's proposed \$9.0B rate hike.*

*Whereas:*

- 1. The state has seen a completely non-diversified supply of new electric generating capacity added from 2019-2025 by its Florida regulated utilities, being utility scale solar and battery storage only.*
- 2. Filed ten year site plans of the regulated utilities within SERC Florida project some 91% of 2025-2034 of new capacity additions being solar and battery storage (BESS).*
- 3. The related equipment deployed and planned (thin film PV and processed lithium battery components) emanates from Chinese supply sources, and Chinese sub-vendor countries. Fox News, Reuters, and other news agencies; along with a 2017 DOE Sandia lab evaluation have reported the presence of controlling sensors embedded within solar panels, power transformers, and inverters, of Chinese origin.*
- 4. On an energy supply basis, this form of electrification supports Florida power generation only some 5.2 hrs. average hours per day per the NREL. Per The DOE Berkeley National Labs., the net accredited capacity factor of Florida Solar power is only 23%.*

5. *Based on the above, the Energy basis KwH installed cost of Florida solar power is 8.5X that of the advanced gas fired combined cycle power technology installed across Florida during the 2010-2019 period, and 4.25X as costly as that which would be applied, if based on present new combined cycle build cost estimates.*
6. *The battery storage proposed within the ten year site plans, required to back up just a portion of the intermittent solar power only 2-3 hrs. per day, costs 3.9X advanced combined cycle power.*
7. *Based upon the part time and non-reliable nature of the power sources described above, winter and summer peak reserve margins will suffer in Florida, adding to present reliability challenges. Winter reserve margins shall decline by some 10% according to FP&L alone. As well, Florida regulated utilities have begun soliciting customers to reduce power demand during summer and winter peak (ex. four thirty PM seven thirty PM summer peak periods) and shift this demand to midnight to five AM).*
8. *The Docket assumes as well that existing Florida serving constant duty, base load power plants across Florida shall be shuttered, adding great cost and a net reliability loss to ratepayers via the part time and intermittent, non-dispatchable solar replacement power.*
9. *FP&L 74.5MW solar farms consume on average, 680 acres each; across FP&L's filed ten year site plan, aggregating some 192,000 acres. This same annual KwH electrical capacity, if combined cycle, on an energy delivered basis, would consume only some 66 acres.*
10. *As large quantities of utility scale solar farms are added within a given region, their incremental capacity factor declines markedly, by up to some 40%, according to MISO and WECC studies.*
11. *Building this kind of solar and BESS capacity has caused rates to rise dramatically in all markets where applied heavily (Western Europe, CA, Australia), along with interim supply shortages to the detriment of consumer ratepayers and industry alike.*
12. *Alternate, cost effective, proven technology appears available to deploy here, given recent large awards to GE Vernova provided by Duke Energy (11 units), along with Nextera, targeting their hyperscaler and data center clients.*

*We urge you to reject this extremely costly FP&L plan to continue to install a non-diversified supply of dominantly solar and BESS technology across Florida; as very clearly to the economic, reliability, energy quantity, and land availability detriment of present & potential future Florida Power & Light ratepayers.*



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## **Antonia Hover**

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**From:** Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>  
**Sent:** Thursday, October 9, 2025 11:25 AM  
**To:** Ellen Plendl  
**Subject:** FW: Docket 20250011, As concerns my adres at 1315 Remington Way, #1202 Naples 34110

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Please find attached email received by the Governor's Office of Citizen Services. This email is forwarded to your office for review and any response or action appropriate.

Thank you.

Sincerely,

Martha Lynn  
Office of Citizen Services  
Executive Office of the Governor

**From:** Edward Sachs <foursachs@yahoo.com>  
**Sent:** Wednesday, October 8, 2025 11:34 AM  
**To:** Clerk@PSC.State.FL.US; GovernorRon.DeSantis@eog.myflorida.com; passidomo.kathleen.web@flsenate.gov; Adam.Botana@FLHouse.gov; Jenna.Persons@FLHouse.gov  
**Subject:** Docket 20250011, As concerns my adres at 1315 Remington Way, #1202 Naples 34110

Dear Governor, Senator, representative,

I am deeply concerned Florida is too dependent on variable energy sources for electricity and strongly feel we need more BASE Power Supply and to pursue all attempts to hold down energy costs from FPL.

I am familiar with solar having worked as an investor to a supplier to the industry.

Solar might make sense for additional, small scale power in developing neighborhoods. It no longer makes security or financial sense in large solar farms especially when we have sacrificed our base power capability.

We are harming reliable affordable enrgy for the future by being overly reliant on solar. We must build for our future,

Thank you,

***Edward M. Sachs, Jr.***

***1315 Remington Way  
#1202  
Naples, 34110***

***(m)847-687-2554***

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## Antonia Hover

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**From:** Governor's Office of Citizen Services <EOGCitizenServices@eog.myflorida.com>  
**Sent:** Thursday, October 9, 2025 11:26 AM  
**To:** Ellen Plendl  
**Subject:** FW: FPL

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Please find attached email received by the Governor's Office of Citizen Services. This email is forwarded to your office for review and any response or action appropriate.

Thank you.

Sincerely,

Martha Lynn  
Office of Citizen Services  
Executive Office of the Governor

**From:** Helga Nehl <helgan411@gmail.com>  
**Sent:** Wednesday, October 8, 2025 10:18 AM  
**To:** GovernorRon.DeSantis@eog.myflorida.com  
**Subject:** FPL

Dear Governor;

I just read about FPL's CEO requesting a rate hike. I say cut the multi-million dollar pay packages of upper management, starting with the CEO, eliminate some of those duplicate positions. Let them learn to do more with less. At a time when customers are up against the wall and many living paycheck to paycheck it's callous and insulting to ask for rate increases. A comment from a customer touched a nerve. He said his elderly neighbor had to cut the use of his oxygenator due to last rate increase. That's almost criminal. We're tired of being treated like ATMs by all these fat cats inside and outside of government.

By the way the quality of their service has dropped despite recent rate increases. I had to call, write, text repeatedly to get them to come out to remove vines and branches off my lines. Finally after 5 months Asplundh came out and did a mediocre trimming job.

If this is the future of our electrical service I may consider going off-grid

Sincerely,  
Helga Nehl

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