



VIA Electronic Filing

November 18, 2025

Florida Public Service Commission
Adam Teitzman, Commission Clerk
Office of the Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

***Re: Utility Board of the City of Key West, Florida, d/b/a KEYS Energy Services –
Revised Tariff Sheets***

Dear Mr. Teitzman:

This letter is submitted on behalf of the Utility Board of the City of Key West, Florida, doing business as KEYS Energy Services, pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

Filed in legislative and filing formats are revisions to the following Volume III tariff sheets:

- a) Seventh Revised Sheet No. 5.1.1 – *Residential Service*;
- b) First Revised Sheet No. 5.1.3 – *Residential Time-of-Use Pilot*;
- c) Second Revised Sheet No. 5.1.4 – *Residential Time-of-Use Pilot*;
- d) Seventh Revised Sheet No. 5.2 – *Small Commercial Service*;
- e) Second Revised Sheet No. 5.2.1 – *Small Commercial Time-of-Use Pilot*;
- f) Second Revised Sheet 5.2.3 – *Small Electric Vehicle Fleets and Charging Stations*;
- g) Seventh Revised Sheet No. 5.3 – *Small Commercial Service – Government*;
- h) Second Revised Sheet No. 5.3.1 – *Small Commercial Time-of-Use Pilot – Government*;
- i) Second Revised Sheet No. 5.3.3 – *Small Electric Vehicle Fleets and Charging Stations – Government*;
- j) Seventh Revised Sheet No. 5.4 – *Large Commercial Service*;
- k) Second Revised Sheet No. 5.4.1 – *Large Electric Vehicle Fleets and Charging Stations*;
- l) Seventh Revised Sheet No. 5.5 – *Large Commercial Service – Government*;
- m) Second Revised Sheet No. 5.5.1 – *Large Electric Vehicle Fleets and Charging Stations – Government*;
- n) Sixth Revised Sheet No. 5.6 – *Large Commercial Customer-Owner Primary Service*;

- o) Sixth Revised Sheet No. 5.7 – *Large Commercial Customer-Owned Primary Service – Government*;
- p) Sixth Revised Sheet No. 5.8 – *Large Power Service for Houses of Worship*;
- q) Seventh Revised Sheet No. 5.9 – *Military Installation – Secondary Service*;
- r) Sixth Revised Sheet No. 5.10 – *Military Installation – Military-Owned Primary Service*, and,
- s) Fourth Revised Sheet No. 5.11.1 – *Lighting*.

Also included is a copy of the KEYS' Utility Board Meeting Minutes of September 10, 2025, approving the FY2026 Budget and Associated Tariffs under Action Item 10 (a), effective January 1, 2026.

Please contact our office if there are any questions.

Very truly yours,

/s/

Jody Lamar Finklea
General Counsel and Chief Legal Officer

No. 5.1.1

~~KEYS ENERGY SERVICES~~

Replaces ~~Sixth~~^{Fifth} Revised Sheet No. 5.1.1

RESIDENTIAL SERVICE

SCHEDULE: R

RATE: 110

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service covers energy supplied for residential purposes, including lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

For commonly-owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One-hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery, and execute a Florida State and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

MONTHLY RATE:

Customer Charge: \$30.00
Energy Charge: \$0.11~~42~~¹⁸ per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet No. 5.1.2

RESIDENTIAL SERVICESCHEDULE: RRATE: 110AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service covers energy supplied for residential purposes, including lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

For commonly-owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One-hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery, and execute a Florida State and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

MONTHLY RATE:

Customer Charge: \$30.00
Energy Charge: \$0.1142 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.1.2

RESIDENTIAL TIME-OF-USE PILOTSCHEDULE: RTPRATE: 120AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy supplied for residential purposes, including electric vehicle charging, lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

This service will expire on January 1, 202~~8~~⁶, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customers must remain enrolled for at least one billing period and may thereafter cancel enrollment with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

For commonly-owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One-hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery, and execute a Florida State and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

Continued on Sheet 5.1.4

KEYS ENERGY SERVICES

RESIDENTIAL TIME-OF-USE PILOTSCHEDULE: RTPRATE: 120AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy supplied for residential purposes, including electric vehicle charging, lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

This service will expire on January 1, 2028, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customers must remain enrolled for at least one billing period and may thereafter cancel enrollment with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

For commonly-owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One-hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery, and execute a Florida State and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

Continued on Sheet 5.1.4

No. 5.1.4
KEYS ENERGY SERVICES
5.1.4

—~~Second~~**First** Revised Sheet

Replaces ~~First~~**Original** Sheet No.

Continued from Sheet 5.1.3

MONTHLY RATE:

Customer Charge: \$30.00

Energy Charge:

Summer Months:

On-Peak: \$0.40632 per kWh

Off-Peak: \$0.11~~420+80~~ per kWh

Super Off-Peak: \$0.02338 per kWh

Winter Months:

On-Peak: \$0.16392 per kWh

Off-Peak: \$0.11~~420+80~~ per kWh

Super Off-Peak: \$0.02338 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

DEFINITION OF SEASONAL PERIODS:

Summer Months: (June – September)

Winter Months: (October – May)

DEFINITION OF PEAK PERIODS:

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ADDITIONAL MONTHLY FEES & CREDITS:

Senior Citizen's/Disabled American Veteran's Discount: See Sheet 5.13

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~6~~**5**

Continued from Sheet 5.1.3

MONTHLY RATE:

Customer Charge: \$30.00

Energy Charge:

Summer Months:

On-Peak: \$0.40632 per kWh

Off-Peak: \$0.11420 per kWh

Super Off-Peak: \$0.02338 per kWh

Winter Months:

On-Peak: \$0.16392 per kWh

Off-Peak: \$0.11420 per kWh

Super Off-Peak: \$0.02338 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

DEFINITION OF SEASONAL PERIODS:

Summer Months: (June – September)

Winter Months: (October – May)

DEFINITION OF PEAK PERIODS:

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ADDITIONAL MONTHLY FEES & CREDITS:

Senior Citizen's/Disabled American Veteran's Discount: See Sheet 5.13

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

No. 5.2

KEYS ENERGY SERVICES

Replaces ~~Sixth~~^{Fifth} Revised Sheet

~~No. 5.2~~

SMALL COMMERCIAL SERVICE

SCHEDULE: SC

RATE: 210

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for lighting or power purposes in any commercial establishment having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00
Energy Charge: \$0.13~~2902~~ per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

SMALL COMMERCIAL SERVICESCHEDULE: SCRATE: 210AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for lighting or power purposes in any commercial establishment having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00
Energy Charge: \$0.1329 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

KEYS ENERGY SERVICES

5.2.1

SecondFirst Revised Sheet No. 5.2.1

Replaces **FirstOriginal** Sheet No.

SMALL COMMERCIAL TIME-OF-USE PILOT

SCHEDULE: STP

RATE: 220

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 202~~8~~⁶, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13~~290020~~ per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13~~290020~~ per kWh

Super Off-Peak: \$0.06149 per kWh

Continued on Sheet No. 5.2.1

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~6~~⁵

SMALL COMMERCIAL TIME-OF-USE PILOT**SCHEDULE: STP****RATE: 220****AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2028, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13290 per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13290 per kWh

Super Off-Peak: \$0.06149 per kWh

Continued on Sheet 5.2.2

No. 5.2.3

KEYS ENERGY SERVICES

Replaces ~~First~~**Original** Sheet

~~No. 5.2.3~~

SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS

SCHEDULE: SEV

RATE: 230

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule LEV. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13~~290020~~ per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13~~290020~~ per kWh

Super Off-Peak: \$0.06149 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~6~~**5**

No. 5.2.3

KEYS ENERGY SERVICES

No. 5.2.3

—~~Second~~**First** Revised Sheet

—Replaces ~~First~~**Original** Sheet

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.2.4

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202**65**

SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONSSCHEDULE: SEVRATE: 230AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule LEV. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13290 per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13290 per kWh

Super Off-Peak: \$0.06149 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.2.4

No. 5.3

KEYS ENERGY SERVICES

Replaces ~~Sixth~~~~Fifth~~ Revised Sheet

~~No. 5.3~~

SMALL COMMERCIAL SERVICE – GOVERNMENT

SCHEDULE: GS

RATE: G210

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This schedule may also apply to energy used for municipal, federal, state or county owned recreational lighting facilities with maximum demands greater than 20 kilowatts (20 kW) at KEYS' discretion.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00
Energy Charge: \$0.13~~2902~~ per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

SMALL COMMERCIAL SERVICE – GOVERNMENT**SCHEDULE:** GS**RATE:** G210**AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This schedule may also apply to energy used for municipal, federal, state or county owned recreational lighting facilities with maximum demands greater than 20 kilowatts (20 kW) at KEYS' discretion.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00
Energy Charge: \$0.1329 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

No. 5.3.1

KEYS ENERGY SERVICES

Replaces ~~First~~**Original** Sheet No. 5.3.1

SMALL COMMERCIAL TIME-OF-USE PILOT - GOVERNMENT

SCHEDULE: GTP

RATE: G220

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 202~~8~~**6**, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13~~290020~~ per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13~~290020~~ per kWh

Super Off-Peak: \$0.06149 per kWh

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~6~~**5**

No. 5.3.1

~~KEYS ENERGY SERVICES~~

Replaces ~~First~~~~Original~~ Sheet No. 5.3.1

Continued on Sheet 5.3.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~6~~~~5~~

SMALL COMMERCIAL TIME-OF-USE PILOT - GOVERNMENT**SCHEDULE:** GTP**RATE:** G220**AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2028, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13290 per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13290 per kWh

Super Off-Peak: \$0.06149 per kWh

Continued on Sheet 5.3.2

No. 5.3.3

KEYS ENERGY SERVICES

Replaces ~~First~~~~Original~~ Sheet No. 5.3.3

SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENT

SCHEDULE: GEV

RATE: G230

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule GLE. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13~~290020~~ per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13~~290020~~ per kWh

Super Off-Peak: \$0.06149 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~6~~⁵

No. 5.3.3

KEYS ENERGY SERVICES

Replaces ~~First~~**Original** Sheet No. 5.3.3

Continued on Sheet 5.3.4

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202**65**

SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENT**SCHEDULE: GEV****RATE: G230****AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule GLE. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$40.00

Energy Charge:

Summer Months:

On-Peak: \$0.45811 per kWh

Off-Peak: \$0.13290 per kWh

Super Off-Peak: \$0.06149 per kWh

Winter Months:

On-Peak: \$0.20523 per kWh

Off-Peak: \$0.13290 per kWh

Super Off-Peak: \$0.06149 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.3.4

LARGE COMMERCIAL SERVICE

SCHEDULE: L

RATE: 214

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used in any commercial establishment having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.13~~2902~~ per kWh

All Additional kWh: \$0.1100 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$~~13.45~~~~12.50~~ per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL SERVICESCHEDULE: LRATE: 214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used in any commercial establishment having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1329 per kWh

All Additional kWh: \$0.1100 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$13.45 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

No. 5.4.1

KEYS ENERGY SERVICES

Replaces ~~First~~**Original** Sheet No.

~~5.4.1~~

LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS

SCHEDULE: LEV

RATE: 235

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0681 per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW

Any-Time: \$6.~~45~~**25** per kW

Winter Months:

On-Peak: \$5.24 per kW

Any-Time: \$6.~~45~~**25** per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202**65**

No. 5.4.1

KEYS ENERGY SERVICES

5.4.1

~~Second~~**First** Revised Sheet

Replaces ~~First~~**Original** Sheet No.

Gross Receipts Tax: See Sheet 5.17

Continued on Sheet 5.4.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202**65**

LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONSSCHEDULE: LEVRATE: 235AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0681 per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW

Any-Time: \$6.45 per kW

Winter Months:

On-Peak: \$5.24 per kW

Any-Time: \$6.45 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

Continued on Sheet 5.4.2

LARGE COMMERCIAL SERVICE – GOVERNMENT

SCHEDULE: GM

RATE: G214

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.13~~2902~~ per kWh

All Additional kWh: \$0.1100 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$~~13.45~~~~12.50~~ per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Sheet No. 5.5
KEYS ENERGY SERVICES
No. 5.5

—~~Seventh~~~~Sixth~~ Revised
Replaces ~~Sixth~~~~Fifth~~ Revised Sheet

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~6~~5

LARGE COMMERCIAL SERVICE – GOVERNMENT**SCHEDULE:** GM**RATE:** G214**AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1329 per kWh

All Additional kWh: \$0.1100 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$13.45 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

No. 5.5.1

KEYS ENERGY SERVICES

Replaces ~~First~~~~Original~~ Sheet

No. 5.5.1

LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENT

SCHEDULE: GLE

RATE: G235

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0681 per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW

Any-Time: \$6.~~45~~~~25~~ per kW

Winter Months:

On-Peak: \$5.24 per kW

Any-Time: \$6.~~25~~~~45~~ per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~6~~~~5~~

—~~Second~~First Revised Sheet

No. 5.5.1

KEYS ENERGY SERVICES

— Replaces ~~First~~Original Sheet

~~No. 5.5.1~~

Continued on Sheet 5.5.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 20265

LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENTSCHEDULE: GLERATE: G235AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging with a load at least 90 percent attributable to EV charging stations including EV incidental loads as determined by KEYS including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0681 per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW

Any-Time: \$6.45 per kW

Winter Months:

On-Peak: \$5.24 per kW

Any-Time: \$6.45 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

Continued on Sheet 5.5.2

KEYS ENERGY SERVICES

No. 5.6

**SixthFifth Revised Sheet No. 5.6
Replaces FifthFourth Revised Sheet**

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE

SCHEDULE: L5

RATE: 215

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0992 per kWh
Demand Charge: \$13.~~95~~00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~6~~5

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE**SCHEDULE: L5****RATE: 215****AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0992 per kWh
Demand Charge: \$13.95 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

KEYS ENERGY SERVICES

No. 5.7

~~Sixth~~Fifth Revised Sheet No. 5.7
~~Replaces Fifth~~Fourth Revised Sheet

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE – GOVERNMENT

SCHEDULE: G5

RATE: G215

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0992 per kWh
Demand Charge: \$13.~~9500~~ per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by: _____
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 202~~6~~5

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE – GOVERNMENT**SCHEDULE:** G5**RATE:** G215**AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0992 per kWh
Demand Charge: \$13.95 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

LARGE POWER SERVICE FOR HOUSES OF WORSHIPSCHEDULE: HWRATE: 217AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to power and energy for houses of worship that have exempt status as determined by the Internal Revenue Service having a maximum demand as determined by KEYS greater than 20 kilowatts (20 kW). This schedule is only available to that portion of the worship facilities utilized for religious worship. All other installations that are not associated with these religious services are excluded, such as school or vocational training programs that may be so operated or controlled by the house of worship.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$90.00
Energy Charge: \$0.1050 per kWh
Demand Charge: \$4.~~85~~⁵⁰ per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE POWER SERVICE FOR HOUSES OF WORSHIPSCHEDULE: HWRATE: 217AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to power and energy for houses of worship that have exempt status as determined by the Internal Revenue Service having a maximum demand as determined by KEYS greater than 20 kilowatts (20 kW). This schedule is only available to that portion of the worship facilities utilized for religious worship. All other installations that are not associated with these religious services are excluded, such as school or vocational training programs that may be so operated or controlled by the house of worship.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$90.00
Energy Charge: \$0.1050 per kWh
Demand Charge: \$4.85 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

MILITARY INSTALLATION – SECONDARY SERVICESCHEDULE: MSRATE: MS214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations agreeing to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.13~~2902~~ per kWh

All Additional kWh: \$0.1100 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$~~13.45~~~~12.50~~ per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

MILITARY INSTALLATION – SECONDARY SERVICE**SCHEDULE: MS****RATE: MS214****AVAILABLE:**

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations agreeing to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1329 per kWh

All Additional kWh: \$0.1100 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$13.45 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

MILITARY INSTALLATION – MILITARY-OWNED PRIMARY SERVICESCHEDULE: MS-LPRATE: MS215AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations that own their transformers and primary conductors and agree to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0992 per kWh
Demand Charge: \$13.~~95~~90 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

MILITARY INSTALLATION – MILITARY-OWNED PRIMARY SERVICESCHEDULE: MS-LPRATE: MS215AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations that own their transformers and primary conductors and agree to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0992 per kWh
Demand Charge: \$13.95 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

LIGHTINGSCHEDULE: LAVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to electric service used for government street lighting in Key West and the Lower Keys, including public ways and areas. Area lighting service is no longer offered to new customers. Service for current area lighting customers (unmetered) will be charged under Case 5.

SERVICE:

Case 1: KEYS shall own the fixture served from overhead wires, pay for lamp replacement costs, maintain the system, and shall provide energy, from dusk to dawn.

Case 2: Customer owns the infrastructure [excluding the pole], pays for lamp replacement costs and contracts KEYS to maintain the system, and provides energy, from dusk to dawn.

Case 3: Customer owns the infrastructure [excluding the pole], pays for lamp replacement costs, maintains the system, and KEYS shall provide energy, from dusk to dawn.

Case 4: KEYS shall own the fixture served from the overhead wires, pay for lamp replacement costs, maintain the system, and provide energy based on metered energy usage.

Case 5: KEYS shall own the fixture served from overhead wires, pay for lamp replacement costs, maintain the system, and shall provide energy, from dusk to dawn for current unmetered area lighting customers. Storm Surcharge: \$0.00135 per kWh is included in the rate shown below.

STANDARD MONTHLY CHARGES FOR LIGHTING:

Lamp Type	Case 1	Case 2	Case 3	Case 4	Case 5*
100W SV	\$9. 8871	\$8. 1804	\$7. 4330	\$8. 1602	\$9. 9477
100W SV-Cutoff Optic	\$9. 9982	\$8. 1804	\$7. 4330	\$8. 2713	\$10. 059.88
200W SV	\$15. 3408	\$13. 4724	\$12. 7250	\$11. 9372	\$15. 4720
200W SV-Cutoff Optic	\$15. 4014	\$13. 4724	\$12. 7250	\$12. 001.79	\$15. 5326
400W SV-All	\$26. 145.69	\$23. 7938	\$23. 042.64	\$19.4209	\$26.375.92
175W MV	\$14. 013.77	\$12. 141.93	\$11. 3919	\$11. 020.83	\$14. 113.87
250W MV	\$17. 4879	\$15. 9265	\$15. 174.91	\$13. 5936	\$17. 9362
400W MV	\$26. 5004	\$24. 153.73	\$23. 392.99	\$19. 6733	\$26. 7327
24W LED	\$12. 3009	\$3. 870	\$3. 1106	\$11. 9675	\$12. 3110
38W LED	\$12. 9270	\$4. 5042	\$3. 7367	\$12. 3817	\$12. 9472
54W LED	\$13. 6340	\$5. 2011	\$4. 4537	\$12. 8664	\$13. 6743
72W LED	\$17.62	\$11.89	\$5.40	\$17.00	\$17.66

Continued on Sheet 5.11.2

LIGHTINGSCHEDULE: LAVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to electric service used for government street lighting in Key West and the Lower Keys, including public ways and areas. Area lighting service is no longer offered to new customers. Service for current area lighting customers (unmetered) will be charged under Case 5.

SERVICE:

Case 1: KEYS shall own the fixture served from overhead wires, pay for lamp replacement costs, maintain the system, and shall provide energy, from dusk to dawn.

Case 2: Customer owns the infrastructure [excluding the pole], pays for lamp replacement costs and contracts KEYS to maintain the system, and provides energy, from dusk to dawn.

Case 3: Customer owns the infrastructure [excluding the pole], pays for lamp replacement costs, maintains the system, and KEYS shall provide energy, from dusk to dawn.

Case 4: KEYS shall own the fixture served from the overhead wires, pay for lamp replacement costs, maintain the system, and provide energy based on metered energy usage.

Case 5: KEYS shall own the fixture served from overhead wires, pay for lamp replacement costs, maintain the system, and shall provide energy, from dusk to dawn for current unmetered area lighting customers. Storm Surcharge: \$0.00135 per kWh is included in the rate shown below.

STANDARD MONTHLY CHARGES FOR LIGHTING:

Lamp Type	Case 1	Case 2	Case 3	Case 4	Case 5*
100W SV	\$9.88	\$8.18	\$7.43	\$8.16	\$9.94
100W SV-Cutoff Optic	\$9.99	\$8.18	\$7.43	\$8.27	\$10.05
200W SV	\$15.34	\$13.47	\$12.72	\$11.93	\$15.47
200W SV-Cutoff Optic	\$15.40	\$13.47	\$12.72	\$12.00	\$15.53
400W SV-All	\$26.14	\$23.79	\$23.04	\$19.42	\$26.37
175W MV	\$14.01	\$12.14	\$11.39	\$11.02	\$14.11
250W MV	\$17.79	\$15.92	\$15.17	\$13.59	\$17.93
400W MV	\$26.50	\$24.15	\$23.39	\$19.67	\$26.73
24W LED	\$12.30	\$3.87	\$3.11	\$11.96	\$12.31
38W LED	\$12.92	\$4.50	\$3.73	\$12.38	\$12.94
54W LED	\$13.63	\$5.20	\$4.45	\$12.86	\$13.67
72W LED	\$17.62	\$11.89	\$5.40	\$17.00	\$17.66

Continued on Sheet 5.11.2

MINUTES
UTILITY BOARD OF THE CITY OF KEY WEST, FL
REGULAR MEETING /PUBLIC BUDGET HEARING
WEDNESDAY, SEPTEMBER 10, 2025 – 4:00 P.M.
1001 JAMES STREET – KEYS ENERGY SERVICES BOARD ROOM

1. Pledge of Allegiance ►

2. Invocation ►

3. Mission and Vision ►

4. Roll Call ►

Present: Ms. Mona C. Clark, Mr. Pat Labrada, Ms. Rachel X. Oropeza, Utility Board Vice Chair Robert Barrios, Utility Board Chair Steve Wells

Also present at the meeting:

Lynne Tejeda, General Manager & CEO; Greg Oropeza, Utility Board Attorney; Dan Sabino, Assistant General Manager & Director of Engineering/Control; Nick Batty, Director of Legal & Regulatory Services; Fred Culpepper, Director of Transmission & Distribution; Jesse Perloff, Director of Finance & CFO; and Erica Zarate, Director of Customer Services

5. Set Agenda ►

Motion: To Approve Agenda as stated, **Moved by** Ms. Clark, **Seconded by** Mr. Labrada.

6. Recognition and Presentation ►

a) Completion of Tree Trimmer Apprenticeship – Juan Soza

► Chairman Wells closed the Regular Utility Board Meeting at 4:02 p.m. and opened the Fiscal Year 2026 Public Budget Hearing.

7. **PUBLIC BUDGET HEARING – FISCAL YEAR 2026 BUDGET**

a) Open Hearing ►

b) Presentation and Overview of FY2026 and Five-Year Financial Plan/ Discussion ►

c) Close Hearing ►

► Chairman Wells closed the Fiscal Year 2026 Public Budget Hearing at 4:23 p.m. and opened the Regular Utility Board Meeting.

8. Informational Items: ►

a) Department Staff Report – The Future of the Federal Emergency Management Agency – Nick Batty, Director of Legal & Regulatory Services ►

b) Power Supply Report – August 2025 ►

c) Generation Report – August 2025

- d) Rate Comparison Report – July 2025
 - e) Financial and Operational Indicators – July 2025
 - f) Audit Committee Update ▶
 - g) Advanced Metering Infrastructure (AMI) Update ▶
 - h) Transmission Outage ▶
 - i) Director of Engineering & Control Center Promotion ▶
9. Consent Agenda* ▶
- a) Approve Minutes – Regular Utility Board Meeting/Budget Workshop – August 13, 2025
 - b) Approve Minutes – Advanced Metering Infrastructure Workshop – August 6, 2025
 - c) Approve Disbursement Report
 - d) Approve Unit Price Purchases of Inventory Items
 - e) Approve Piggyback Purchase of 2023 Walk In Van and Declare Step Van as Surplus
 - f) Declare Transformers, Facilities Equipment and Substation Batteries as Surplus
- ▶ **Motion:** To Approve Consent Agenda, **Moved by** Mr. Labrada, **Seconded by** Vice Chair Barrios.
10. Action Items ▶
- a) Approve the Fiscal Year 2026 Budget and Associated Tariffs effective January 1, 2026 ▶
- ▶ **Motion:** To Approve Fiscal Year 2026 Budget and Associated Tariffs Effective January 1, 2026, **Moved by** Ms. Clark, **Seconded by** Ms. Oropeza.
- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Ms. Clark, Mr. Labrada, Ms. Oropeza, Utility Board Vice Chair Barrios, Utility Board Chair Wells
- b) Approve Renewal of Property, General Liability, Automobile Liability, Physical Damage Comprehensive and Collision, Workers' Compensation, and Equipment Breakdown Insurance ▶
- ▶ Rommie Mitchell, Gehring Group Senior Consultant
- ▶ Board Discussion

- ▶ **Motion:** To Approve Renewal of Property, General Liability, Automobile Liability, Physical Damage Comp/Collision, and Worker's Compensation Insurance with Preferred Governmental Insurance Trust (PGIT), administered by Public Risk Underwriters, Inc., in the Total Estimated Amount of \$644,858; and renewal of Equipment Breakdown Insurance with Hartford Steam Boiler in the Total Estimated Amount of \$119,075, **Moved by** Vice Chair Barrios, **Seconded by** Ms. Oropeza.

- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Ms. Clark, Mr. Labrada, Ms. Oropeza, Utility Board Vice Chair Barrios, Utility Board Chair Wells

- c) Approve Piggyback Estimated Unit Price Vehicle Lease and Declare Two Vehicles as Surplus ▶

- ▶ **Motion:** To Approve Piggyback Estimated Unit Price Vehicle Lease from Altec Capital Services, LLC in the total estimated amount of \$450,072 and Declare Two Vehicles as Surplus, **Moved by** Ms. Clark, **Seconded by** Ms. Oropeza.

- ▶ Board Discussion

- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Ms. Clark, Mr. Labrada, Ms. Oropeza, Utility Board Vice Chair Barrios, Utility Board Chair Wells

- d) Award Unit Price Contract for Crane Services during Emergency Situations, Bid 21-25 ▶

- ▶ **Motion:** To Award Unit Price Contract for Crane Services during Emergency Situations, Bid 21-25, to Kearns Construction Company and authorize the General Manager & CEO or designee to issue not-to-exceed task orders in the event of a declared emergency, **Moved by** Mr. Labrada, **Seconded by** Ms. Oropeza.

- ▶ Board Discussion

- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Ms. Clark, Mr. Labrada, Ms. Oropeza, Utility Board Vice Chair Barrios, Utility Board Chair Wells

11. Public Input / Other Business ▶

12. Adjournment ►

Motion: To adjourn the Regular Utility Board Meeting/ Public Budget Hearing of Wednesday, September 10, 2025, at 4:56 p.m., **Moved by** Mr. Labrada.

APPROVE:



Steve Wells, Utility Board Chair

ATTEST:



Lynne E. Tejeda, General Manager & CEO

/ed

