



November 20, 2025

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of October 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott", written over a horizontal line.

Matthew E. Elliott  
Manager, Regulatory Affairs  
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

| COMPANY: PEOPLES GAS SYSTEM   |                                     |         | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                        |               |          |                |                        | SCHEDULE A-1   |          |
|-------------------------------|-------------------------------------|---------|-------------------------------------------------------------------------------------------------------|------------------------|---------------|----------|----------------|------------------------|----------------|----------|
| Combined For All Rate Classes |                                     |         | FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25                                                     |                        |               |          |                |                        | Page 1 of 1    |          |
|                               |                                     |         | CURRENT MONTH:October 2025                                                                            |                        |               |          | PERIOD TO DATE |                        |                |          |
|                               |                                     |         | ACTUAL                                                                                                | REV. FLEX<br>DOWN EST. | DIFFERENCE    |          | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE     |          |
|                               |                                     |         |                                                                                                       |                        | AMOUNT        | %        |                |                        | AMOUNT         | %        |
| COST OF GAS PURCHASED         |                                     |         |                                                                                                       |                        |               |          |                |                        |                |          |
| 1                             | COMMODITY (Pipeline)                |         | \$174,668                                                                                             | \$126,699              | (\$47,969)    | (37.86)  | \$600,521      | \$1,573,693            | \$973,172      | 61.84    |
| 2                             | NO NOTICE SERVICE                   |         | \$33,792                                                                                              | \$33,792               | \$0           | 0.00     | \$370,414      | \$372,116              | \$1,702        | 0.46     |
| 3                             | SWING SERVICE                       |         | \$0                                                                                                   | \$0                    | \$0           | 0.00     | \$0            | \$0                    | \$0            | 0.00     |
| 4                             | COMMODITY (Other)                   |         | \$6,290,845                                                                                           | (\$2,513,958)          | (\$8,804,803) | 350.24   | \$71,916,982   | \$35,028,950           | (\$36,888,032) | (105.31) |
| 5                             | DEMAND                              |         | \$6,783,435                                                                                           | \$6,794,203            | \$10,768      | 0.16     | \$62,344,895   | \$61,681,832           | (\$663,063)    | (1.07)   |
| 6                             | OTHER                               |         | \$434,524                                                                                             | \$693,264              | \$258,741     | 37.32    | \$6,612,588    | \$6,185,615            | (\$426,973)    | (6.90)   |
| LESS END-USE CONTRACT:        |                                     |         |                                                                                                       |                        |               |          | \$0            | \$0                    | \$0            |          |
| 7                             | COMMODITY (Pipeline)                |         | \$0                                                                                                   | \$0                    | \$0           | 0.00     | \$0            | \$0                    | \$0            | 0.00     |
| 8                             | DEMAND                              |         | \$0                                                                                                   | \$0                    | \$0           | 0.00     | \$0            | \$0                    | \$0            | 0.00     |
| 9                             | OTHER                               |         | \$457,833                                                                                             | \$467,820              | \$9,987       | 2.13     | \$5,465,756    | \$5,364,806            | (\$100,950)    | (1.88)   |
| 10                            |                                     |         |                                                                                                       |                        |               |          | \$0            | \$0                    |                |          |
| 11                            | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) |         | \$13,259,430                                                                                          | \$4,666,180            | (\$8,593,250) | (184.16) | \$136,379,645  | \$99,477,400           | (\$36,902,245) | (37.10)  |
| 12                            | NET UNBILLED                        |         | (\$619,556)                                                                                           | \$0                    | \$619,556     | 0.00     | (\$2,964,611)  | \$0                    | \$2,964,611    | 0.00     |
| 13                            | COMPANY USE                         |         | \$82,391                                                                                              | \$0                    | (\$82,391)    | 0.00     | \$513,262      | \$0                    | (\$513,262)    | 0.00     |
| 14                            | TOTAL THERM SALES (11)              |         | \$6,861,007                                                                                           | \$4,666,180            | (\$2,194,827) | (47.04)  | \$144,703,169  | \$99,477,400           | (\$45,225,769) | (45.46)  |
| THERMS PURCHASED              |                                     |         |                                                                                                       |                        |               |          |                |                        |                |          |
| 15                            | COMMODITY (Pipeline)                |         | 26,576,988                                                                                            | 15,205,837             | (11,371,151)  | (74.78)  | 212,025,031    | 139,894,037            | (72,130,994)   | (51.56)  |
| 16                            | NO NOTICE SERVICE                   |         | 6,665,000                                                                                             | 6,665,000              | 0             | 0.00     | 73,060,000     | 73,395,000             | 335,000        | 0.46     |
| 17                            | SWING SERVICE                       |         | 0                                                                                                     | 0                      | 0             | 0.00     | 0              | 0                      | 0              | 0.00     |
| 18                            | COMMODITY (Other)                   |         | 30,377,686                                                                                            | 9,076,539              | (21,301,147)  | (234.68) | 256,626,457    | 115,698,175            | (140,928,282)  | (121.81) |
| 19                            | DEMAND                              |         | 148,380,000                                                                                           | 227,000,009            | 78,620,009    | 34.63    | 1,360,544,940  | 2,157,927,340          | 797,382,400    | 36.95    |
| 20                            | OTHER                               |         | 0                                                                                                     | 0                      | 0             | 0.00     | 0              | 0                      | 0              | 0.00     |
| LESS END-USE CONTRACT:        |                                     |         |                                                                                                       |                        |               |          | 0              | 0                      | 0              |          |
| 21                            | COMMODITY (Pipeline)                |         | 0                                                                                                     | 0                      | 0             | 0.00     | 0              | 0                      | 0              | 0.00     |
| 22                            | DEMAND                              |         | 0                                                                                                     | 0                      | 0             | 0.00     | 0              | 0                      | 0              | 0.00     |
| 23                            | OTHER                               |         | 0                                                                                                     | 0                      | 0             | 0.00     | 0              | 0                      | 0              | 0.00     |
| 24                            | TOTAL PURCHASES (17+18-23)          |         | 30,377,686                                                                                            | 9,076,539              | (21,301,147)  | (234.68) | 256,626,457    | 115,698,175            | (140,928,282)  | (121.81) |
| 25                            | NET UNBILLED                        |         | 518,135                                                                                               | 0                      | (518,135)     | 0.00     | (3,100,701)    | 0                      | 3,100,701      | 0.00     |
| 26                            | COMPANY USE                         |         | 164,619                                                                                               | 0                      | (164,619)     | 0.00     | 648,447        | 0                      | (648,447)      | 0.00     |
| 27                            | TOTAL THERM SALES (24)              |         | 19,354,666                                                                                            | 9,076,539              | (10,278,128)  | (113.24) | 224,022,145    | 115,698,175            | (108,323,970)  | (93.63)  |
| CENTS PER THERM               |                                     |         |                                                                                                       |                        |               |          |                |                        |                |          |
| 28                            | COMMODITY (Pipeline)                | (1/15)  | 0.00657                                                                                               | 0.00833                | 0.00176       | 21.12    | 0.00283        | 0.01125                | 0.00842        | 74.82    |
| 29                            | NO NOTICE SERVICE                   | (2/16)  | 0.00507                                                                                               | 0.00507                | 0.00000       | 0.00     | 0.00507        | 0.00507                | 0.00000        | 0.00     |
| 30                            | SWING SERVICE                       | (3/17)  | 0.00000                                                                                               | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000        | 0.00     |
| 31                            | COMMODITY (Other)                   | (4/18)  | 0.20709                                                                                               | (0.27697)              | (0.48406)     | 174.77   | 0.28024        | 0.30276                | 0.02252        | 7.44     |
| 32                            | DEMAND                              | (5/19)  | 0.04572                                                                                               | 0.02993                | (0.01579)     | (52.74)  | 0.04582        | 0.02858                | (0.01724)      | (60.31)  |
| 33                            | OTHER                               | (6/20)  | 0.00000                                                                                               | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000        | 0.00     |
| LESS END-USE CONTRACT:        |                                     |         |                                                                                                       |                        |               |          |                |                        |                |          |
| 34                            | COMMODITY (Pipeline)                | (7/21)  | 0.00000                                                                                               | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000        | 0.00     |
| 35                            | DEMAND                              | (8/22)  | 0.00000                                                                                               | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000        | 0.00     |
| 36                            | OTHER                               | (9/23)  | 0.00000                                                                                               | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000        | 0.00     |
| 37                            | TOTAL COST                          | (11/24) | 0.43649                                                                                               | 0.51409                | 0.07760       | 15.10    | 0.53143        | 0.85980                | 0.32837        | 38.19    |
| 38                            | NET UNBILLED                        | (12/25) | (1.19574)                                                                                             | 0.00000                | 1.19574       | 0.00     | 0.95611        | 0.00000                | (0.95611)      | 0.00     |
| 39                            | COMPANY USE                         | (13/26) | 0.50049                                                                                               | 0.00000                | (0.50049)     | 0.00     | 0.79153        | 0.00000                | (0.79153)      | 0.00     |
| 40                            | TOTAL THERM SALES                   | (11/27) | 0.68508                                                                                               | 0.51409                | (0.17099)     | (33.26)  | 0.60878        | 0.85980                | 0.25102        | 29.20    |
| 41                            | TRUE-UP                             | (E-4)   | (0.01659)                                                                                             | (0.01659)              | 0.00000       | 0.00     | (0.01659)      | (0.01659)              | 0.00000        | 0.00     |
| 42                            | TOTAL COST OF GAS                   | (40+41) | 0.66849                                                                                               | 0.49750                | (0.17099)     | (34.37)  | 0.59219        | 0.84321                | 0.25102        | 29.77    |
| 43                            | REVENUE TAX FACTOR                  |         | 1.00503                                                                                               | 1.00503                | 0.00000       | 0.00     | 1.00503        | 1.00503                | 0.00000        | 0.00     |
| 44                            | PGA FACTOR ADJUSTED FOR TAXES       | (42x43) | 0.67185                                                                                               | 0.50000                | (0.17185)     | (34.37)  | 0.59517        | 0.84745                | 0.25229        | 29.77    |
| 45                            | PGA FACTOR ROUNDED TO NEAREST .001  |         | 67.185                                                                                                | 50.000                 | (17.18500)    | (34.37)  | 59.517         | 84.745                 | 25.22800       | 29.77    |

| COMPANY: PEOPLES GAS SYSTEM                                |                | PURCHASED GAS ADJUSTMENT<br>COST RECOVERY CLAUSE CALCULATION<br>SCHEDULE A-1 SUPPORTING DETAIL |                        | Page 1 of 1 |
|------------------------------------------------------------|----------------|------------------------------------------------------------------------------------------------|------------------------|-------------|
| FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25          |                | CURRENT MONTH: October 2025                                                                    |                        |             |
| COMMODITY (Pipeline)                                       | THERMS-Line 15 | INVOICE AMOUNT-Line 1                                                                          | COST PER THERM-Line 28 |             |
| 1 Commodity Pipeline (FGT)                                 | 19,176,400     | 158,458.17                                                                                     | \$0.00826              |             |
| 2 Commodity Pipeline (SNG)                                 | 1,835,990      | 14,834.73                                                                                      | \$0.00808              |             |
| 3 Commodity Pipeline (FGT) -Sep'25 Accrual Adj.            | (1,040)        | (6,838.49)                                                                                     | \$6.57547              |             |
| 4                                                          | 9,498          | 5,208.63                                                                                       | \$0.54839              |             |
| 5 Commodity Pipeline (SNG) - Sep'25 Accrual Adj            | (62,930)       | (2,424.69)                                                                                     | \$0.03853              |             |
| 6 Commodity Pipeline (Trunkline)                           | 5,614,070      | 785.97                                                                                         | \$0.00014              |             |
| 7 Commodity Pipeline - Sep'25 Accrual Adj                  | (25,000)       | (28,260.59)                                                                                    | \$1.13042              |             |
| 8 Commodity Pipeline                                       | 30,000         | 33,756.09                                                                                      | \$1.12520              |             |
| 9 Commodity Pipeline - (Trunkline) - Sep'25 Accrual Adj    | 0              | 0.01                                                                                           | \$0.00000              |             |
| 10 Penalties                                               | 0              | (852.87)                                                                                       | \$0.00000              |             |
| 11 TOTAL COMMODITY (Pipeline)                              | 26,576,988     | 174,667.96                                                                                     | \$0.00657              |             |
| SWING SERVICE                                              | THERMS-Line 17 | INVOICE AMOUNT-Line 3                                                                          | COST PER THERM-Line 30 |             |
| 12 Swing Service-Demand-3rd Party Suppliers                | 0              | 0.00                                                                                           | \$0.00000              |             |
| 13 TOTAL SWING SERVICE                                     | 0              | 0.00                                                                                           | \$0.00000              |             |
| COMMODITY OTHER                                            | THERMS-Line 18 | INVOICE AMOUNT-Line 4                                                                          | COST PER THERM-Line 31 |             |
| 14 Purchases from 3rd Party Suppliers                      | 25,639,000     | 4,822,634.21                                                                                   | \$0.18810              |             |
| 15 Purchases from 3rd Party Suppliers -Sep'25 Accrual Adj. | 481,800        | 164,830.68                                                                                     | \$0.34211              |             |
| 16 Imbalance Cashout (FGT)                                 | 2,796,130      | 952,341.38                                                                                     | \$0.34059              |             |
| 17 Imbalance Cashout (FGT)-Sep'25 Accrual Adj.             | (512,250)      | (166,276.35)                                                                                   | \$0.32460              |             |
| 18 Imbalance Cashout (SNG)                                 | 636,720        | 226,990.69                                                                                     | \$0.35650              |             |
| 19 Imbalance Cashout (SNG)-Sep'25 Accrual Adj.             | (62,930)       | (19,164.50)                                                                                    | \$0.30454              |             |
| 20 Imbalance Cashout (Gulfstream)                          | 204,650        | 75,050.48                                                                                      | \$0.36673              |             |
| 21 Imbalance Cashout (Gulfstream)-Sep'25 Accrual Adj.      | 15,940         | 6,553.80                                                                                       | \$0.41115              |             |
| 22 Bookout                                                 | 31,760         | 11,647.21                                                                                      | \$0.36673              |             |
| 23 FGT Cashout                                             | (4,350)        | (1,595.26)                                                                                     | \$0.36673              |             |
| 24 FGT Cashout- PM Adj.                                    | (20)           | (7.93)                                                                                         | \$0.39650              |             |
| 25 Sep'25 Accrual Adj.                                     | 428            | 162.82                                                                                         | \$0.38042              |             |
| 26 Sep'25 Accrual Adj.                                     | (106,700)      | (35,957.90)                                                                                    | \$0.33700              |             |
| 27 Sep'25 Accrual Adj.                                     | 151,140        | 48,303.05                                                                                      | \$0.31959              |             |
| 28 Sep'25 Accrual Adj.                                     | (330)          | (116.22)                                                                                       | \$0.35218              |             |
| 29 SEACOAST Cashout                                        | (30,358)       | (88,988.41)                                                                                    | \$2.93130              |             |
| 30 SEACOAST Cashout -Sep'25 Accrual Adj.                   | 0              | (2,696.02)                                                                                     | \$0.00000              |             |
| 31 Cashouts-Peoples' Transportation Customers              | 838,902        | 214,433.98                                                                                     | \$0.25561              |             |
| 32 Cashouts-NCTS Program                                   | 298,155        | 82,699.03                                                                                      | \$0.27737              |             |
| 33 TOTAL COMMODITY (Other)                                 | 30,377,686     | 6,290,844.74                                                                                   | \$0.20709              |             |
| DEMAND                                                     | THERMS-Line 19 | INVOICE AMOUNT-Line 5                                                                          | COST PER THERM-Line 32 |             |
| 34 Demand (SNG)                                            | 28,873,090     | 1,302,882.16                                                                                   | \$0.04512              |             |
| 35 Demand (SNG) - Capacity Release                         | (21,877,320)   | (981,384.12)                                                                                   | \$0.04486              |             |
| 36 Demand (SNG) -Sep'25 Accrual Adj.                       | 0              | (8.60)                                                                                         | \$0.00000              |             |
| 37 Demand (SNG) Capacity Release -Sep'25 Adj               | 0              | (11.10)                                                                                        | \$0.00000              |             |
| 38 Demand Seacoast                                         | 25,489,440     | 612,192.84                                                                                     | \$0.02402              |             |
| 39 Demand (Gulfstream)                                     | 10,850,000     | 604,562.00                                                                                     | \$0.05572              |             |
| 40 Volume Not Recalled                                     | (1,550,000)    | (89,900.00)                                                                                    | \$0.05800              |             |
| 41 Demand (Trunkline)                                      | 7,750,000      | 519,250.00                                                                                     | \$0.06700              |             |
| 42 Demand (FGT)                                            | 138,188,700    | \$8,707,793.25                                                                                 | \$0.06301              |             |
| 43 Temporary Relinquishment Credit - (FGT)                 | (57,647,540)   | (4,536,925.42)                                                                                 | \$0.07870              |             |
| 44 Temporary Acquisition (FGT)                             | 7,750,000      | 399,125.01                                                                                     | \$0.05150              |             |
| 45 Demand                                                  | 8,042,330      | 176,127.03                                                                                     | \$0.02190              |             |
| 46                                                         | 0              | 650.00                                                                                         | \$0.00000              |             |
| 47 (FGT)-Sep'25 Accrual Adj.                               | 0              | (0.18)                                                                                         | \$0.00000              |             |
| 48 Sep'25 Accrual Adj.                                     | 11,300         | 1,582.00                                                                                       | \$0.14000              |             |
| 49 Demand                                                  | 2,500,000      | 67,500.00                                                                                      | \$0.02700              |             |
| 50 TOTAL DEMAND                                            | 148,380,000    | 6,783,434.87                                                                                   | \$0.04572              |             |
| OTHER                                                      | THERMS-Line 20 | INVOICE AMOUNT-Line 6                                                                          | COST PER THERM-Line 33 |             |
| 51 Administrative Costs                                    | 0              | 274,784.85                                                                                     | \$0.00000              |             |
| 52 Legal                                                   | 0              | 28,141.32                                                                                      | \$0.00000              |             |
| 53 LNG/CNG                                                 | 0              | 131,597.41                                                                                     | \$0.00000              |             |
| 54 TOTAL OTHER                                             | 0              | 434,523.58                                                                                     | \$0.00000              |             |

| COMPANY: PEOPLES GAS SYSTEM                   |                                                  |               |               |               |   |             |               |            |   | SCHEDULE A-2   |   |        |           |
|-----------------------------------------------|--------------------------------------------------|---------------|---------------|---------------|---|-------------|---------------|------------|---|----------------|---|--------|-----------|
| FOR THE PERIOD OF:                            |                                                  |               |               |               |   |             |               |            |   | Page 1 of 1    |   |        |           |
| CALCULATION OF TRUE-UP AND INTEREST PROVISION |                                                  |               |               |               |   |             |               |            |   |                |   |        |           |
| JANUARY 25 through DECEMBER 25                |                                                  |               |               |               |   |             |               |            |   |                |   |        |           |
| CURRENT MONTH: October 2025                   |                                                  |               |               |               |   |             |               |            |   |                |   |        |           |
| TRUE-UP CALCULATION                           |                                                  | ACTUAL        | ESTIMATE      | DIFFERENCE    |   | ACTUAL      | ESTIMATE      | DIFFERENCE |   | AMOUNT         | % | AMOUNT | %         |
|                                               |                                                  |               |               | AMOUNT        | % |             |               | AMOUNT     | % |                |   |        |           |
|                                               |                                                  |               |               |               |   |             |               |            |   |                |   |        |           |
| 1                                             | PURCHASED GAS COST (A-1, LINES 4-13)             | \$6,208,454   | (\$2,513,958) | (\$8,722,412) |   | \$3,46959   | \$35,028,950  |            |   | (\$36,374,770) |   |        | (1.03842) |
| 2                                             | TRANSPORTATION COST (A-1, LINES 1+2+3+5+6+7-8-9) | \$6,968,585   | \$7,180,138   | \$211,553     |   | \$0.02946   | \$64,462,662  |            |   | (\$14,212)     |   |        | (0.00022) |
| 3                                             | TOTAL                                            | \$13,177,039  | \$4,666,180   | (\$8,510,859) |   | \$135.88638 | \$99,477,400  |            |   | (\$36,388,982) |   |        | (0.36580) |
| 4                                             | FUEL REVENUES                                    | \$6,861,007   | \$4,666,180   | (\$2,194,827) |   | (\$0.47037) | \$144,703,169 |            |   | (\$45,225,769) |   |        | (0.45463) |
|                                               | (NET OF REVENUE TAX)                             |               |               |               |   |             | \$0           |            |   | \$0            |   |        |           |
| 5                                             | TRUE-UP REFUND/(COLLECTION)                      | \$200,557     | \$200,557     | \$0           |   | \$0.00000   | \$2,005,570   |            |   | \$0            |   |        | 0.00000   |
| 6                                             | FUEL REVENUE APPLICABLE TO PERIOD *              | \$7,061,564   | \$4,866,737   | (\$2,194,827) |   | (\$0.45089) | \$146,708,739 |            |   | \$101,482,970  |   |        | (0.44565) |
|                                               | (LINE 4 (+ or -) LINE 5)                         |               |               |               |   |             | \$0           |            |   | \$0            |   |        |           |
| 7                                             | TRUE-UP PROVISION - THIS PERIOD                  | (\$6,115,475) | \$200,557     | \$6,316,032   |   | \$31.49245  | \$10,842,357  |            |   | \$2,005,570    |   |        | (4.40612) |
|                                               | (LINE 6 - LINE 3)                                |               |               |               |   |             | \$0           |            |   | \$0            |   |        |           |
| 8                                             | INTEREST PROVISION-THIS PERIOD (21)              | \$59,958      | \$73,350      | \$13,392      |   | \$0.18258   | \$665,032     |            |   | \$666,721      |   |        | 0.00253   |
| 9                                             | BEGINNING OF PERIOD TRUE-UP AND                  | \$21,055,910  | \$21,895,490  | \$839,580     |   | \$0.03834   | \$182,293,183 |            |   | \$187,568,560  |   |        | 0.02813   |
| INTEREST                                      |                                                  |               |               |               |   |             | \$0           |            |   | \$0            |   |        |           |
| 10                                            | TRUE-UP COLLECTED OR (REFUNDED)                  | (\$200,557)   | (\$200,557)   | \$0           |   | \$0.00000   | (\$2,005,570) |            |   | (\$2,005,570)  |   |        | 0.00000   |
|                                               | (REVERSE OF LINE 5)                              |               |               |               |   |             | \$0           |            |   | \$0            |   |        |           |
| 10a                                           | OVER EARNINGS REFUND                             | \$0           | \$0           | \$0           |   | \$0.00000   | \$0           |            |   | \$0            |   |        | 0.00000   |
| 11                                            | TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)             | \$14,799,836  | \$21,968,840  | \$7,169,004   |   | \$0.32633   | \$191,795,002 |            |   | \$188,235,301  |   |        | (0.01891) |
| 11a                                           | REFUNDS FROM PIPELINE                            | \$0           | \$0           | \$0           |   | \$0.00000   | \$51,671      |            |   | \$0            |   |        | 0.00000   |
| 12                                            | ADJ TOTAL EST/ACT TRUE-UP (11+11a)               | \$14,799,836  | \$21,968,840  | \$7,169,004   |   | \$0.32633   | \$191,846,673 |            |   | \$188,235,301  |   |        | (0.01919) |
| INTEREST PROVISION                            |                                                  |               |               |               |   |             |               |            |   |                |   |        |           |
| 13                                            | BEGINNING TRUE-UP AND                            | 21,055,910    | 21,895,490    | 839,580       |   | 0.03834     |               |            |   |                |   |        |           |
| INTEREST PROVISION (9)                        |                                                  |               |               |               |   |             |               |            |   |                |   |        |           |
| 14                                            | ENDING TRUE-UP BEFORE                            | 14,739,878    | 21,895,490    | 7,155,612     |   | 0.32681     |               |            |   |                |   |        |           |
| INTEREST (13+7-5+10a+11a)                     |                                                  |               |               |               |   |             |               |            |   |                |   |        |           |
| 15                                            | TOTAL (13+14)                                    | 35,795,789    | 43,790,981    | 7,995,192     |   | 0.18258     |               |            |   |                |   |        |           |
| 16                                            | AVERAGE (50% OF 15)                              | 17,897,894    | 21,895,490    | 3,997,596     |   | 0.18258     |               |            |   |                |   |        |           |
| 17                                            | INTEREST RATE - FIRST                            | 4.08          | 4.08          | 0             |   | 0.00000     |               |            |   |                |   |        |           |
| DAY OF MONTH                                  |                                                  |               |               |               |   |             |               |            |   |                |   |        |           |
| 18                                            | INTEREST RATE - FIRST                            | 3.96          | 3.96          | 0             |   | 0.00000     |               |            |   |                |   |        |           |
| DAY OF SUBSEQUENT MONTH                       |                                                  |               |               |               |   |             |               |            |   |                |   |        |           |
| 19                                            | TOTAL (17+18)                                    | 8.040         | 8.040         | 0             |   | 0.00000     |               |            |   |                |   |        |           |
| 20                                            | AVERAGE (50% OF 19)                              | 4.020         | 4.020         | 0             |   | 0.00000     |               |            |   |                |   |        |           |
| 21                                            | MONTHLY AVERAGE (20/12 Months)                   | 0.33500       | 0.33500       | 0             |   | 0.00000     |               |            |   |                |   |        |           |
| 22                                            | INTEREST PROVISION (18x21)                       | \$59,958      | \$73,350      | \$13,392      |   | 0.18258     |               |            |   |                |   |        |           |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

| COMPANY: PROFILES GAS SYSTEM |      |                | ACTUAL FOR THE PERIOD OF: FIVE MONTHS |            |                      |         |                 |                   |                     |             |               |                       | TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE |     |     |     |     |     |     |     |     |     | SCHEDULE "A" - PERIOD 1 OF 1 |     |     |     |
|------------------------------|------|----------------|---------------------------------------|------------|----------------------|---------|-----------------|-------------------|---------------------|-------------|---------------|-----------------------|----------------------------------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|------------------------------|-----|-----|-----|
|                              | (A)  | (B)            | (C)                                   | (D)        | (E)                  | (F)     | (G)             | (H)               | (I)                 | (J)         | (K)           | (L)                   | (M)                                                | (N) | (O) | (P) | (Q) | (R) | (S) | (T) | (U) | (V) | (W)                          | (X) | (Y) | (Z) |
|                              | MO   | PURCHASED FROM | PROCH. INCH.                          | QTY        | SYSTEM               | END USE | TOTAL PURCHASED | COMM. COST PER CY | COMM. COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 1                            | Oct2 | FT2            | PCS                                   | 16,374.149 | FT2-2 COMM. PIPELINE |         | 16,374.149      |                   |                     |             |               | 16.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 2                            | Oct2 | FT2            | PCS                                   | 3,374.170  | FT2-2 COMM. PIPELINE |         | 3,374.170       |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 3                            | Oct2 | FT2            | PCS                                   | 8,415.110  | FT2-2 COMM. PIPELINE |         | 8,415.110       |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 4                            | Oct2 | FT2            | PCS                                   | 9,813.080  | FT2-2 DEMAND         |         | 9,813.080       |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 5                            | Oct2 | FT2            | PCS                                   | 14,888.000 | FT2-2 DEMAND         |         | 14,888.000      |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 6                            | Oct2 | FT2            | PCS                                   | 8,442.330  | FT2-2 DEMAND         |         | 8,442.330       |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 7                            | Oct2 | FT2            | PCS                                   | 1,825.980  | FT2-2 DEMAND         |         | 1,825.980       |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 8                            | Oct2 | FT2            | PCS                                   | 21,877.330 | FT2-2 DEMAND         |         | 21,877.330      |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 9                            | Oct2 | FT2            | PCS                                   | 858.720    | FT2-2 DEMAND         |         | 858.720         |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 10                           | Oct2 | FT2            | PCS                                   | 10,880.000 | FT2-2 DEMAND         |         | 10,880.000      |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 11                           | Oct2 | FT2            | PCS                                   | 1,880.000  | FT2-2 DEMAND         |         | 1,880.000       |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 12                           | Oct2 | FT2            | PCS                                   | 2,880.000  | FT2-2 DEMAND         |         | 2,880.000       |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 13                           | Oct2 | FT2            | PCS                                   | 7,780.000  | FT2-2 DEMAND         |         | 7,780.000       |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 14                           | Oct2 | FT2            | PCS                                   | 30.000     | FT2-2 DEMAND         |         | 30.000          |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 15                           | Oct2 | FT2            | PCS                                   | 8,498      | FT2-2 DEMAND         |         | 8,498           |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 16                           | Oct2 | FT2            | PCS                                   | 888.982    | FT2-2 DEMAND         |         | 888.982         |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 17                           | Oct2 | FT2            | PCS                                   | 6,574.070  | FT2-2 DEMAND         |         | 6,574.070       |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 18                           | Oct2 | FT2            | PCS                                   | 230.320    | FT2-2 DEMAND         |         | 230.320         |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 19                           | Oct2 | FT2            | PCS                                   | 2,880.210  | FT2-2 DEMAND         |         | 2,880.210       |                   |                     |             |               | 10.83                 |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |
| 20                           | Oct2 | FT2            | PCS                                   | 7,354.910  | FT2-2 DEMAND         |         | 7,354.910       |                   |                     |             |               |                       |                                                    |     |     |     |     |     |     |     |     |     |                              |     |     |     |

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| COMPANY: PEOPLES GAS SYSTEM |          | TRANSPORTATION SYSTEM SUPPLY |                   |                          |                           | SCHEDULE A-4                   |                               |                              |
|-----------------------------|----------|------------------------------|-------------------|--------------------------|---------------------------|--------------------------------|-------------------------------|------------------------------|
|                             |          | FOR THE PERIOD OF:           |                   |                          |                           | JANUARY 25 through DECEMBER 25 |                               |                              |
|                             |          | PRESENT MONTH:               |                   |                          |                           | October 2025                   |                               |                              |
| (A)                         |          | (B)                          | (C)               | (D)                      | (E)                       | (F)                            | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE | RECEIPT<br>POINT             | AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu        | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 1                           | FGT      | 60953-PGS-Lake Blue Teco/FGT | 829.2903          | 829.2903                 | 25,708.0000               | 25,708                         | 3.0050                        | 3.00500                      |
| 2                           | FGT      | 60953-PGS-Lake Blue Teco/FGT | 820.3871          | 820.3871                 | 25,432.0000               | 25,432                         | 3.5700                        | 3.57000                      |
| 3                           | FGT      | 60953-PGS-Lake Blue Teco/FGT | 621.9677          | 621.9677                 | 19,281.0000               | 19,281                         | 3.0750                        | 3.07500                      |
| 4                           | FGT      | 60953-PGS-Lake Blue Teco/FGT | 548.6129          | 548.6129                 | 17,007.0000               | 17,007                         | 3.4450                        | 3.44500                      |
| 5                           | FGT      | 60953-PGS-Lake Blue Teco/FGT | 414.6452          | 414.6452                 | 12,854.0000               | 12,854                         | 3.1850                        | 3.18500                      |
| 6                           | FGT      | 60953-PGS-Lake Blue Teco/FGT | 207.3226          | 207.3226                 | 6,427.0000                | 6,427                          | 3.1400                        | 3.14000                      |
| 7                           | FGT      | 60953-PGS-Lake Blue Teco/FGT | 207.3226          | 207.3226                 | 6,427.0000                | 6,427                          | 3.4300                        | 3.43000                      |
| 8                           | FGT      | 60953-PGS-Lake Blue Teco/FGT | 207.3226          | 207.3226                 | 6,427.0000                | 6,427                          | 3.4750                        | 3.47500                      |
| 9                           | FGT      | 60953-PGS-Lake Blue Teco/FGT | 207.3226          | 207.3226                 | 6,427.0000                | 6,427                          | 3.5850                        | 3.58500                      |
| 10                          | FGT      | 60953-PGS-Lake Blue Teco/FGT | 207.3226          | 207.3226                 | 6,427.0000                | 6,427                          | 3.6150                        | 3.61500                      |
| 11                          | FGT      | 60953-PGS-Lake Blue Teco/FGT | 207.3226          | 207.3226                 | 6,427.0000                | 6,427                          | 3.6300                        | 3.63000                      |
| 12                          | FGT      | 60953-PGS-Lake Blue Teco/FGT | 207.3226          | 207.3226                 | 6,427.0000                | 6,427                          | 3.6650                        | 3.66500                      |
| 13                          | FGT      | 60953-PGS-Lake Blue Teco/FGT | 207.3226          | 207.3226                 | 6,427.0000                | 6,427                          | 3.7550                        | 3.75500                      |
| 14                          | FGT      | 60953-PGS-Lake Blue Teco/FGT | 207.3226          | 207.3226                 | 6,427.0000                | 6,427                          | 3.8600                        | 3.86000                      |
| 15                          | FGT      | 60953-PGS-Lake Blue Teco/FGT | 207.3226          | 207.3226                 | 6,427.0000                | 6,427                          | 3.8900                        | 3.89000                      |
| 16                          | FGT      | 60953-PGS-Lake Blue Teco/FGT | 207.3226          | 207.3226                 | 6,427.0000                | 6,427                          | 3.9150                        | 3.91500                      |
| 17                          | FGT      | 60953-PGS-Lake Blue Teco/FGT | 198.4194          | 198.4194                 | 6,151.0000                | 6,151                          | 3.6250                        | 3.62500                      |
| 18                          | FGT      | 60953-PGS-Lake Blue Teco/FGT | 198.4194          | 198.4194                 | 6,151.0000                | 6,151                          | 3.6700                        | 3.67000                      |
| 19                          | FGT      | 60953-PGS-Lake Blue Teco/FGT | 198.4194          | 198.4194                 | 6,151.0000                | 6,151                          | 3.8350                        | 3.83500                      |
| 20                          | FGT      | 60953-PGS-Lake Blue Teco/FGT | 181.9677          | 181.9677                 | 5,641.0000                | 5,641                          | 3.5500                        | 3.55000                      |
| 21                          | FGT      | 78533-Frisco Acadian         | 1,064.5161        | 1,042.1613               | 33,000.0000               | 32,307                         | 3.0250                        | 3.08989                      |
| 22                          | FGT      | 78533-Frisco Acadian         | 229.0323          | 229.0323                 | 7,100.0000                | 7,100                          | 3.3950                        | 3.39500                      |
| 23                          | FGT      | 78533-Frisco Acadian         | 229.0323          | 229.0323                 | 7,100.0000                | 7,100                          | 3.3950                        | 3.39500                      |
| 24                          | FGT      | 78533-Frisco Acadian         | 229.0323          | 229.0323                 | 7,100.0000                | 7,100                          | 3.3950                        | 3.39500                      |
| 25                          | FGT      | 78533-Frisco Acadian         | 125.8065          | 123.1645                 | 3,900.0000                | 3,818                          | 3.3950                        | 3.46782                      |
| 26                          | FGT      | 78533-Frisco Acadian         | 125.8065          | 123.1645                 | 3,900.0000                | 3,818                          | 3.3950                        | 3.46782                      |
| 27                          | FGT      | 78533-Frisco Acadian         | 125.8065          | 123.1645                 | 3,900.0000                | 3,818                          | 3.3950                        | 3.46782                      |
| 28                          | FGT      | 78533-Frisco Acadian         | 354.8387          | 347.3871                 | 11,000.0000               | 10,769                         | 3.1350                        | 3.20225                      |
| 29                          | FGT      | 78533-Frisco Acadian         | 354.8387          | 347.3871                 | 11,000.0000               | 10,769                         | 3.1350                        | 3.20225                      |
| 30                          | FGT      | 78533-Frisco Acadian         | 354.8387          | 347.3871                 | 11,000.0000               | 10,769                         | 3.3800                        | 3.45250                      |
| 31                          | FGT      | 78533-Frisco Acadian         | 229.0323          | 229.0323                 | 7,100.0000                | 7,100                          | 3.4650                        | 3.46500                      |
| 32                          | FGT      | 78533-Frisco Acadian         | 125.8065          | 123.1645                 | 3,900.0000                | 3,818                          | 3.4650                        | 3.53933                      |
| 33                          | FGT      | 78533-Frisco Acadian         | 229.0323          | 229.0323                 | 7,100.0000                | 7,100                          | 3.5200                        | 3.52000                      |
| 34                          | FGT      | 78533-Frisco Acadian         | 125.8065          | 123.1645                 | 3,900.0000                | 3,818                          | 3.5200                        | 3.59551                      |
| 35                          | FGT      | 78533-Frisco Acadian         | 354.8387          | 347.3871                 | 11,000.0000               | 10,769                         | 3.5350                        | 3.61083                      |
| 36                          | FGT      | 78533-Frisco Acadian         | 229.0323          | 229.0323                 | 7,100.0000                | 7,100                          | 3.6050                        | 3.60500                      |
| 37                          | FGT      | 78533-Frisco Acadian         | 125.8065          | 123.1645                 | 3,900.0000                | 3,818                          | 3.6050                        | 3.68233                      |
| 38                          | FGT      | 78533-Frisco Acadian         | 229.0323          | 229.0323                 | 7,100.0000                | 7,100                          | 3.6200                        | 3.62000                      |
| 39                          | FGT      | 78533-Frisco Acadian         | 125.8065          | 123.1645                 | 3,900.0000                | 3,818                          | 3.6200                        | 3.69765                      |
| 40                          |          | SUBTOTAL                     | 11,260.4193       | 11,189.7645              | 349,073.0000              | 346,883                        | 1.8838                        | 1.89569                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 361,979 dth's nominated under FGT FTS-2 and 43,830 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM |          | TRANSPORTATION SYSTEM SUPPLY                      |                         |                       |                        |                      | SCHEDULE A-4               |                           |
|-----------------------------|----------|---------------------------------------------------|-------------------------|-----------------------|------------------------|----------------------|----------------------------|---------------------------|
|                             |          | FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25 |                         |                       |                        |                      | Page 2 of 7                |                           |
|                             |          | PRESENT MONTH: October 2025                       |                         |                       |                        |                      |                            |                           |
| (A)                         |          | (B)                                               | (C)                     | (D)                   | (E)                    | (F)                  | (G)                        | (H)                       |
| PRODUCER/SUPPLIER           | PIPELINE | RECEIPT POINT                                     | GROSS AMOUNT<br>MMBtu/d | NET AMOUNT<br>MMBtu/d | MONTHLY GROSS<br>MMBtu | MONTHLY NET<br>MMBtu | WELLHEAD PRICE<br>\$/MMBtu | CITYGATE PRICE<br>(GXE)/F |
| 41                          | FGT      | 78533-Frisco Acadian                              | 354.8387                | 347.3871              | 11,000.0000            | 10,769               | 3.7150                     | 3.79469                   |
| 42                          | FGT      | 78533-Frisco Acadian                              | 229.0323                | 229.0323              | 7,100.0000             | 7,100                | 3.7850                     | 3.78500                   |
| 43                          | FGT      | 78533-Frisco Acadian                              | 125.8065                | 123.1645              | 3,900.0000             | 3,818                | 3.7850                     | 3.86619                   |
| 44                          | FGT      | 78533-Frisco Acadian                              | 350.3548                | 342.9974              | 10,861.0000            | 10,633               | 3.0900                     | 3.15628                   |
| 45                          | FGT      | 78533-Frisco Acadian                              | 125.8065                | 123.1645              | 3,900.0000             | 3,818                | 3.7900                     | 3.87130                   |
| 46                          | FGT      | 78533-Frisco Acadian                              | 81.1613                 | 79.4569               | 2,516.0000             | 2,463                | 3.4300                     | 3.50358                   |
| 47                          | FGT      | 78427-Markham Gulf Shore                          | 645.1613                | 631.6129              | 20,000.0000            | 19,580               | 2.9050                     | 2.96731                   |
| 48                          | FGT      | 78427-Markham Gulf Shore                          | 483.8710                | 473.7097              | 15,000.0000            | 14,685               | 2.9750                     | 3.03882                   |
| 49                          | FGT      | 78427-Markham Gulf Shore                          | 483.8710                | 483.8710              | 15,000.0000            | 15,000               | 3.2450                     | 3.24500                   |
| 50                          | FGT      | 78427-Markham Gulf Shore                          | 322.5806                | 315.8065              | 10,000.0000            | 9,790                | 3.0850                     | 3.15117                   |
| 51                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 157.9032              | 5,000.0000             | 4,895                | 3.0400                     | 3.10521                   |
| 52                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 157.9032              | 5,000.0000             | 4,895                | 3.2750                     | 3.34525                   |
| 53                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 161.2903              | 5,000.0000             | 5,000                | 3.3150                     | 3.31500                   |
| 54                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 157.9032              | 5,000.0000             | 4,895                | 3.3300                     | 3.40143                   |
| 55                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 161.2903              | 5,000.0000             | 5,000                | 3.3700                     | 3.37000                   |
| 56                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 161.2903              | 5,000.0000             | 5,000                | 3.4450                     | 3.44500                   |
| 57                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 161.2903              | 5,000.0000             | 5,000                | 3.4550                     | 3.45500                   |
| 58                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 161.2903              | 5,000.0000             | 5,000                | 3.4700                     | 3.47000                   |
| 59                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 157.9032              | 5,000.0000             | 4,895                | 3.4850                     | 3.55975                   |
| 60                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 157.9032              | 5,000.0000             | 4,895                | 3.6100                     | 3.68744                   |
| 61                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 161.2903              | 5,000.0000             | 5,000                | 3.6350                     | 3.63500                   |
| 62                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 157.9032              | 5,000.0000             | 4,895                | 3.7650                     | 3.84576                   |
| 63                          | FGT      | 78427-Markham Gulf Shore                          | 161.2903                | 157.9032              | 5,000.0000             | 4,895                | 3.7900                     | 3.87130                   |
| 64                          | FGT      | 78427-Markham Gulf Shore                          | 6.0968                  | 5.9687                | 189.0000               | 185                  | 3.3250                     | 3.39632                   |
| 65                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 338.7097                | 331.5968              | 10,500.0000            | 10,280               | 2.9750                     | 3.03882                   |
| 66                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 338.7097                | 338.7097              | 10,500.0000            | 10,500               | 3.2450                     | 3.24500                   |
| 67                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 225.8065                | 221.0645              | 7,000.0000             | 6,853                | 3.0850                     | 3.15117                   |
| 68                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 119.3548                | 116.8484              | 3,700.0000             | 3,622                | 3.7650                     | 3.84576                   |
| 69                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 112.9032                | 110.5323              | 3,500.0000             | 3,427                | 3.0400                     | 3.10521                   |
| 70                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 112.9032                | 112.9032              | 3,500.0000             | 3,500                | 3.3150                     | 3.31500                   |
| 71                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 112.9032                | 110.5323              | 3,500.0000             | 3,427                | 3.3300                     | 3.40143                   |
| 72                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 112.9032                | 112.9032              | 3,500.0000             | 3,500                | 3.3700                     | 3.37000                   |
| 73                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 112.9032                | 112.9032              | 3,500.0000             | 3,500                | 3.4550                     | 3.45500                   |
| 74                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 112.9032                | 112.9032              | 3,500.0000             | 3,500                | 3.4700                     | 3.47000                   |
| 75                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 112.9032                | 110.5323              | 3,500.0000             | 3,427                | 3.4850                     | 3.55975                   |
| 76                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 112.9032                | 112.9032              | 3,500.0000             | 3,500                | 3.6350                     | 3.63500                   |
| 77                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 29.9032                 | 29.9032               | 927.0000               | 927                  | 3.5500                     | 3.55000                   |
| 78                          | FGT      | 10240-Ngpl-Jefferson FGT                          | 19.3548                 | 19.3548               | 600.0000               | 600                  | 3.4450                     | 3.44500                   |
| 79                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3                     | 929.0323                | 909.5226              | 28,800.0000            | 28,195               | 3.0125                     | 3.07712                   |
| 80                          |          | SUBTOTAL                                          | 8,209.4516              | 8,092.3489            | 254,493.0000           | 250,863              | 1.8838                     | 1.91106                   |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 361,979 dth's nominated under FGT FTS-2 and 43,830 dth's nominated under FGT FTS-3.

7

| COMPANY: PEOPLES GAS SYSTEM |          | TRANSPORTATION SYSTEM SUPPLY      |                            |                          |                           | SCHEDULE A-4            |                               |                              |
|-----------------------------|----------|-----------------------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |          | FOR THE PERIOD OF:                |                            |                          |                           | Page 3 of 7             |                               |                              |
|                             |          | JANUARY 25 through DECEMBER 25    |                            |                          |                           |                         |                               |                              |
|                             |          | PRESENT MONTH:                    |                            |                          |                           | October 2025            |                               |                              |
| (A)                         |          | (B)                               | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE | RECEIPT<br>POINT                  | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 81                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 232.2581                 | 7,200.0000                | 7,200                   | 3.5775                        | 3.57750                      |
| 82                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.5775                        | 3.65424                      |
| 83                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.5775                        | 3.65424                      |
| 84                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.5775                        | 3.65424                      |
| 85                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 696.7742                   | 682.1419                 | 21,600.0000               | 21,146                  | 3.0825                        | 3.14862                      |
| 86                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 696.7742                   | 696.7742                 | 21,600.0000               | 21,600                  | 3.4525                        | 3.45250                      |
| 87                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 464.5161                   | 454.7613                 | 14,400.0000               | 14,098                  | 3.1925                        | 3.26098                      |
| 88                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.1475                        | 3.21502                      |
| 89                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.4375                        | 3.51124                      |
| 90                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.4825                        | 3.55720                      |
| 91                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.5575                        | 3.63381                      |
| 92                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.5925                        | 3.66956                      |
| 93                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 232.2581                 | 7,200.0000                | 7,200                   | 3.6225                        | 3.62250                      |
| 94                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 232.2581                 | 7,200.0000                | 7,200                   | 3.6325                        | 3.63250                      |
| 95                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.6375                        | 3.71553                      |
| 96                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.6725                        | 3.75128                      |
| 97                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 232.2581                 | 7,200.0000                | 7,200                   | 3.6775                        | 3.67750                      |
| 98                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 232.2581                 | 7,200.0000                | 7,200                   | 3.7625                        | 3.76250                      |
| 99                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 232.2581                 | 7,200.0000                | 7,200                   | 3.8425                        | 3.84250                      |
| 100                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.8675                        | 3.95046                      |
| 101                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.8975                        | 3.98110                      |
| 102                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3     | 232.2581                   | 227.3807                 | 7,200.0000                | 7,049                   | 3.9225                        | 4.00664                      |
| 103                         | FGT      | 10095-SNG-Franklinton FGT         | 380.4194                   | 372.4306                 | 11,793.0000               | 11,545                  | 3.3950                        | 3.46782                      |
| 104                         | FGT      | 10095-SNG-Franklinton FGT         | 126.8065                   | 124.1435                 | 3,931.0000                | 3,848                   | 3.3800                        | 3.45250                      |
| 105                         | FGT      | 10095-SNG-Franklinton FGT         | 126.8065                   | 124.1435                 | 3,931.0000                | 3,848                   | 3.5200                        | 3.59551                      |
| 106                         | FGT      | 10095-SNG-Franklinton FGT         | 126.8065                   | 124.1435                 | 3,931.0000                | 3,848                   | 3.5350                        | 3.61083                      |
| 107                         | FGT      | 10095-SNG-Franklinton FGT         | 126.8065                   | 124.1435                 | 3,931.0000                | 3,848                   | 3.5650                        | 3.64147                      |
| 108                         | FGT      | 10095-SNG-Franklinton FGT         | 126.8065                   | 124.1435                 | 3,931.0000                | 3,848                   | 3.5800                        | 3.65679                      |
| 109                         | FGT      | 10095-SNG-Franklinton FGT         | 126.8065                   | 124.1435                 | 3,931.0000                | 3,848                   | 3.6200                        | 3.69765                      |
| 110                         | FGT      | 10095-SNG-Franklinton FGT         | 126.8065                   | 124.1435                 | 3,931.0000                | 3,848                   | 3.7050                        | 3.78447                      |
| 111                         | FGT      | 10095-SNG-Franklinton FGT         | 126.8065                   | 124.1435                 | 3,931.0000                | 3,848                   | 3.7850                        | 3.86619                      |
| 112                         | FGT      | 10095-SNG-Franklinton FGT         | 126.8065                   | 124.1435                 | 3,931.0000                | 3,848                   | 3.8400                        | 3.92237                      |
| 113                         | FGT      | 10095-SNG-Franklinton FGT         | 126.8065                   | 124.1435                 | 3,931.0000                | 3,848                   | 3.8650                        | 3.94791                      |
| 114                         | FGT      | 62410-Columbia Gulf-Lafayette FGT | 4,300.0000                 | 4,209.7000               | 133,300.0000              | 130,501                 | 3.0200                        | 3.08478                      |
| 115                         | FGT      | 57391-Ngpl Vermilion              | 470.5806                   | 460.6985                 | 14,588.0000               | 14,282                  | 2.8350                        | 2.89581                      |
| 116                         | FGT      | 57391-Ngpl Vermilion              | 352.9355                   | 345.5238                 | 10,941.0000               | 10,711                  | 3.2700                        | 3.34014                      |
| 117                         | FGT      | 57391-Ngpl Vermilion              | 351.7419                   | 351.7419                 | 10,904.0000               | 10,904                  | 3.2450                        | 3.24500                      |
| 118                         | FGT      | 57391-Ngpl Vermilion              | 235.2903                   | 230.3492                 | 7,294.0000                | 7,141                   | 3.0350                        | 3.10010                      |
| 119                         | FGT      | 57391-Ngpl Vermilion              | 117.6452                   | 115.1746                 | 3,647.0000                | 3,570                   | 2.9900                        | 3.05414                      |
| 120                         |          | SUBTOTAL                          | 13,747.6450                | 13,510.2280              | 426,177.0000              | 418,817                 | 1.8838                        | 1.91690                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 361,979 dth's nominated under FGT FTS-2 and 43,830 dth's nominated under FGT FTS-3.

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| COMPANY: PEOPLES GAS SYSTEM |          | TRANSPORTATION SYSTEM SUPPLY   |                            |                          |                           | SCHEDULE A-4            |                               |                              |
|-----------------------------|----------|--------------------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |          | FOR THE PERIOD OF:             |                            |                          |                           | Page 4 of 7             |                               |                              |
|                             |          | JANUARY 25 through DECEMBER 25 |                            |                          |                           |                         |                               |                              |
|                             |          | PRESENT MONTH:                 |                            |                          |                           | October 2025            |                               |                              |
| (A)                         |          | (B)                            | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE | RECEIPT<br>POINT               | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 121                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 115.1746                 | 3,647.0000                | 3,570                   | 3.1750                        | 3.24311                      |
| 122                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 115.1746                 | 3,647.0000                | 3,570                   | 3.2300                        | 3.29928                      |
| 123                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 115.1746                 | 3,647.0000                | 3,570                   | 3.3650                        | 3.43718                      |
| 124                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 117.6452                 | 3,647.0000                | 3,647                   | 3.3700                        | 3.37000                      |
| 125                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 115.1746                 | 3,647.0000                | 3,570                   | 3.3850                        | 3.45761                      |
| 126                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 117.6452                 | 3,647.0000                | 3,647                   | 3.4150                        | 3.41500                      |
| 127                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 117.6452                 | 3,647.0000                | 3,647                   | 3.4250                        | 3.42500                      |
| 128                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 117.6452                 | 3,647.0000                | 3,647                   | 3.4700                        | 3.47000                      |
| 129                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 117.6452                 | 3,647.0000                | 3,647                   | 3.5550                        | 3.55500                      |
| 130                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 115.1746                 | 3,647.0000                | 3,570                   | 3.5600                        | 3.63636                      |
| 131                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 115.1746                 | 3,647.0000                | 3,570                   | 3.5900                        | 3.66701                      |
| 132                         | FGT      | 57391-Ngpl Vermilion           | 117.6452                   | 115.1746                 | 3,647.0000                | 3,570                   | 3.6150                        | 3.69254                      |
| 133                         | FGT      | 57391-Ngpl Vermilion           | 113.8065                   | 113.8065                 | 3,528.0000                | 3,528                   | 3.6350                        | 3.63500                      |
| 134                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 483.8710                   | 473.7097                 | 15,000.0000               | 14,685                  | 3.1900                        | 3.25843                      |
| 135                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 483.8710                   | 473.7097                 | 15,000.0000               | 14,685                  | 3.1950                        | 3.26353                      |
| 136                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 483.8710                   | 473.7097                 | 15,000.0000               | 14,685                  | 3.4450                        | 3.51890                      |
| 137                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 322.5807                   | 315.8065                 | 10,000.0000               | 9,790                   | 3.7750                        | 3.85598                      |
| 138                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 161.2903                   | 161.2903                 | 5,000.0000                | 5,000                   | 3.7750                        | 3.77500                      |
| 139                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 478.6452                   | 468.5936                 | 14,838.0000               | 14,526                  | 3.5950                        | 3.67211                      |
| 140                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 161.2903                   | 161.2903                 | 5,000.0000                | 5,000                   | 3.5725                        | 3.57250                      |
| 141                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 161.2903                   | 157.9032                 | 5,000.0000                | 4,895                   | 3.6250                        | 3.70276                      |
| 142                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 161.2903                   | 157.9032                 | 5,000.0000                | 4,895                   | 3.6775                        | 3.75638                      |
| 143                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 161.2903                   | 157.9032                 | 5,000.0000                | 4,895                   | 3.8375                        | 3.91982                      |
| 144                         | FGT      | 100807-Polk County RNG - TECO  | 1,554.1935                 | 1,554.1935               | 48,180.0000               | 48,180                  | 3.3400                        | 3.34000                      |
| 145                         | FGT      | 100767-New River RNG-PGS       | 1,296.2903                 | 1,296.2903               | 40,185.0000               | 40,185                  | 3.2400                        | 3.24000                      |
| 146                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 483.8710                   | 483.8710                 | 15,000.0000               | 15,000                  | 3.4550                        | 3.45500                      |
| 147                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 322.5807                   | 315.8065                 | 10,000.0000               | 9,790                   | 3.1400                        | 3.20735                      |
| 148                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 161.2903                   | 161.2903                 | 5,000.0000                | 5,000                   | 3.6300                        | 3.63000                      |
| 149                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 129.0323                   | 126.3226                 | 4,000.0000                | 3,916                   | 3.6750                        | 3.75383                      |
| 150                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 32.2581                    | 32.2581                  | 1,000.0000                | 1,000                   | 3.6750                        | 3.67500                      |
| 151                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 129.0323                   | 126.3226                 | 4,000.0000                | 3,916                   | 3.8425                        | 3.92492                      |
| 152                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 32.2581                    | 32.2581                  | 1,000.0000                | 1,000                   | 3.8425                        | 3.84250                      |
| 153                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 483.8710                   | 473.7097                 | 15,000.0000               | 14,685                  | 3.4550                        | 3.52911                      |
| 154                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 161.2903                   | 157.9032                 | 5,000.0000                | 4,895                   | 3.6300                        | 3.70787                      |
| 155                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 128.7742                   | 126.0699                 | 3,992.0000                | 3,908                   | 3.9325                        | 4.01685                      |
| 156                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 168.3226                   | 164.7878                 | 5,218.0000                | 5,108                   | 3.9300                        | 4.01430                      |
| 157                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 161.2903                   | 157.9032                 | 5,000.0000                | 4,895                   | 3.5725                        | 3.64913                      |
| 158                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 161.2903                   | 161.2903                 | 5,000.0000                | 5,000                   | 3.6750                        | 3.67500                      |
| 159                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 161.2903                   | 161.2903                 | 5,000.0000                | 5,000                   | 3.8350                        | 3.83500                      |
| 160                         |          | SUBTOTAL                       | 10,151.7741                | 10,041.6413              | 314,705.0000              | 311,291                 | 1.8838                        | 1.90446                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 361,979 dth's nominated under FGT FTS-2 and 43,830 dth's nominated under FGT FTS-3.

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| COMPANY: PEOPLES GAS SYSTEM |           | TRANSPORTATION SYSTEM SUPPLY                      |                            |                          |                           |                         | SCHEDULE A-4                  |                              |
|-----------------------------|-----------|---------------------------------------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |           | FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25 |                            |                          |                           |                         | Page 5 of 7                   |                              |
|                             |           | PRESENT MONTH: October 2025                       |                            |                          |                           |                         |                               |                              |
| (A)                         |           | (B)                                               | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE  | RECEIPT<br>POINT                                  | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 161                         | FGT       | 25309-Cs #11 Mt Vernon Zone 3                     | 16.1290                    | 15.7903                  | 500.0000                  | 490                     | 3.9050                        | 3.98876                      |
| 162                         | FGT       | 25309-Cs #11 Mt Vernon Zone 3                     | 483.8710                   | 473.7097                 | 15,000.0000               | 14,685                  | 3.4550                        | 3.52911                      |
| 163                         | FGT       | 25309-Cs #11 Mt Vernon Zone 3                     | 129.0323                   | 126.3226                 | 4,000.0000                | 3,916                   | 3.5725                        | 3.64913                      |
| 164                         | FGT       | 25309-Cs #11 Mt Vernon Zone 3                     | 32.2581                    | 32.2581                  | 1,000.0000                | 1,000                   | 3.5725                        | 3.57250                      |
| 165                         | FGT       | 100761-Trenton RNG-PGS                            | 18.5484                    | 18.5484                  | 575.0000                  | 575                     | 3.5700                        | 3.57000                      |
| 166                         | FGT       | 100761-Trenton RNG-PGS                            | 18.4194                    | 18.4194                  | 571.0000                  | 571                     | 3.0050                        | 3.00500                      |
| 167                         | FGT       | 100761-Trenton RNG-PGS                            | 15.4516                    | 15.4516                  | 479.0000                  | 479                     | 3.0750                        | 3.07500                      |
| 168                         | FGT       | 100761-Trenton RNG-PGS                            | 9.8710                     | 9.8710                   | 306.0000                  | 306                     | 3.1850                        | 3.18500                      |
| 169                         | FGT       | 100761-Trenton RNG-PGS                            | 4.8065                     | 4.8065                   | 149.0000                  | 149                     | 3.6650                        | 3.66500                      |
| 170                         | FGT       | 100761-Trenton RNG-PGS                            | 4.7097                     | 4.7097                   | 146.0000                  | 146                     | 3.1400                        | 3.14000                      |
| 171                         | FGT       | 100761-Trenton RNG-PGS                            | 4.7097                     | 4.7097                   | 146.0000                  | 146                     | 3.4750                        | 3.47500                      |
| 172                         | FGT       | 100761-Trenton RNG-PGS                            | 4.5161                     | 4.5161                   | 140.0000                  | 140                     | 3.4450                        | 3.44500                      |
| 173                         | FGT       | 100761-Trenton RNG-PGS                            | 4.1936                     | 4.1936                   | 130.0000                  | 130                     | 3.6250                        | 3.62500                      |
| 174                         | FGT       | 100761-Trenton RNG-PGS                            | 4.0645                     | 4.0645                   | 126.0000                  | 126                     | 3.6700                        | 3.67000                      |
| 175                         | FGT       | 100761-Trenton RNG-PGS                            | 4.0323                     | 4.0323                   | 125.0000                  | 125                     | 3.7550                        | 3.75500                      |
| 176                         | FGT       | 100761-Trenton RNG-PGS                            | 3.7097                     | 3.7097                   | 115.0000                  | 115                     | 3.8350                        | 3.83500                      |
| 177                         | FGT       | 100761-Trenton RNG-PGS                            | 3.0968                     | 3.0968                   | 96.0000                   | 96                      | 3.4300                        | 3.43000                      |
| 178                         | FGT       | 100761-Trenton RNG-PGS                            | 2.6774                     | 2.6774                   | 83.0000                   | 83                      | 3.8600                        | 3.86000                      |
| 179                         | FGT       | 100761-Trenton RNG-PGS                            | 1.8387                     | 1.8387                   | 57.0000                   | 57                      | 3.5850                        | 3.58500                      |
| 180                         | FGT       | 100761-Trenton RNG-PGS                            | 1.6129                     | 1.6129                   | 50.0000                   | 50                      | 3.6150                        | 3.61500                      |
| 181                         | FGT       | 100761-Trenton RNG-PGS                            | 0.3548                     | 0.3548                   | 11.0000                   | 11                      | 3.8900                        | 3.89000                      |
| 182                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec          | 105.9677                   | 105.9677                 | 3,285.0000                | 3,285                   | 3.2400                        | 3.24000                      |
| 183                         | Trunkline | 533511-Rebel II Residue to NTP                    | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                  | (3.0400)                      | (3.12779)                    |
| 184                         | Trunkline | 533511-Rebel II Residue to NTP                    | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                  | (3.0400)                      | (3.12779)                    |
| 185                         | Trunkline | 533511-Rebel II Residue to NTP                    | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                  | (3.0400)                      | (3.12779)                    |
| 186                         | Trunkline | 533511-Rebel II Residue to NTP                    | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                  | (3.0400)                      | (3.12779)                    |
| 187                         | Trunkline | 533511-Rebel II Residue to NTP                    | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                   | (3.0400)                      | (3.04000)                    |
| 188                         | Trunkline | 533511-Rebel II Residue to NTP                    | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                   | (3.0400)                      | (3.04000)                    |
| 189                         | Trunkline | 533511-Rebel II Residue to NTP                    | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                   | (3.0400)                      | (3.04000)                    |
| 190                         | Trunkline | 533511-Rebel II Residue to NTP                    | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                   | (3.0400)                      | (3.04000)                    |
| 191                         | Trunkline | 533511-Rebel II Residue to NTP                    | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                  | (7.7450)                      | (7.96866)                    |
| 192                         | Trunkline | 533511-Rebel II Residue to NTP                    | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                  | (7.7450)                      | (7.96866)                    |
| 193                         | Trunkline | 533511-Rebel II Residue to NTP                    | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                  | (7.7450)                      | (7.96866)                    |
| 194                         | Trunkline | 533511-Rebel II Residue to NTP                    | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                   | (7.7450)                      | (7.74500)                    |
| 195                         | Trunkline | 533511-Rebel II Residue to NTP                    | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                   | (7.7450)                      | (7.74500)                    |
| 196                         | Trunkline | 533511-Rebel II Residue to NTP                    | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                   | (7.7450)                      | (7.74500)                    |
| 197                         | Trunkline | 533511-Rebel II Residue to NTP                    | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                  | 0.4400                        | 0.45271                      |
| 198                         | Trunkline | 533511-Rebel II Residue to NTP                    | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                  | 0.4400                        | 0.45271                      |
| 199                         | Trunkline | 533511-Rebel II Residue to NTP                    | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                  | 0.4400                        | 0.45271                      |
| 200                         |           | SUBTOTAL                                          | 8,513.1613                 | 8,328.3385               | 263,908.0000              | 258,178                 | 1.8838                        | 1.92560                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 361,979 dth's nominated under FGT FTS-2 and 43,830 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM |           | TRANSPORTATION SYSTEM SUPPLY   |                            |                          |                           | SCHEDULE A-4                                   |                               |                              |
|-----------------------------|-----------|--------------------------------|----------------------------|--------------------------|---------------------------|------------------------------------------------|-------------------------------|------------------------------|
|                             |           | FOR THE PERIOD OF:             |                            |                          |                           | Page 6 of 7                                    |                               |                              |
|                             |           | PRESENT MONTH:                 |                            |                          |                           | JANUARY 25 through DECEMBER 25<br>October 2025 |                               |                              |
| (A)                         |           | (B)                            | (C)                        | (D)                      | (E)                       | (F)                                            | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE  | RECEIPT<br>POINT               | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu                        | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 201                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | 0.4400                        | 0.44000                      |
| 202                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | 0.4400                        | 0.44000                      |
| 203                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | 0.4400                        | 0.44000                      |
| 204                         | Trunkline | 533511-Rebel II Residue to NTP | 539.3226                   | 524.1849                 | 16,719.0000               | 16,250                                         | (0.2800)                      | (0.28809)                    |
| 205                         | Trunkline | 533511-Rebel II Residue to NTP | 539.3226                   | 524.1849                 | 16,719.0000               | 16,250                                         | (0.2800)                      | (0.28809)                    |
| 206                         | Trunkline | 533511-Rebel II Residue to NTP | 539.3226                   | 524.1849                 | 16,719.0000               | 16,250                                         | (0.2800)                      | (0.28809)                    |
| 207                         | Trunkline | 533511-Rebel II Residue to NTP | 192.1936                   | 192.1936                 | 5,958.0000                | 5,958                                          | (0.2800)                      | (0.28000)                    |
| 208                         | Trunkline | 533511-Rebel II Residue to NTP | 192.1936                   | 192.1936                 | 5,958.0000                | 5,958                                          | (0.2800)                      | (0.28000)                    |
| 209                         | Trunkline | 533511-Rebel II Residue to NTP | 192.1936                   | 192.1936                 | 5,958.0000                | 5,958                                          | (0.2800)                      | (0.28000)                    |
| 210                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | (8.8150)                      | (9.06956)                    |
| 211                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | (8.8150)                      | (8.81500)                    |
| 212                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | (2.5000)                      | (2.57220)                    |
| 213                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | (2.5000)                      | (2.50000)                    |
| 214                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | (2.4850)                      | (2.55676)                    |
| 215                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | (2.4850)                      | (2.48500)                    |
| 216                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | (1.8400)                      | (1.89314)                    |
| 217                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | (1.8400)                      | (1.84000)                    |
| 218                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | (1.6600)                      | (1.70794)                    |
| 219                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | (1.6600)                      | (1.66000)                    |
| 220                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | (1.3500)                      | (1.38899)                    |
| 221                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | (1.3500)                      | (1.35000)                    |
| 222                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | (1.2000)                      | (1.23465)                    |
| 223                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | (1.2000)                      | (1.20000)                    |
| 224                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | 0.5250                        | 0.54016                      |
| 225                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | 0.5250                        | 0.52500                      |
| 226                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | 0.6200                        | 0.63790                      |
| 227                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | 0.6200                        | 0.62000                      |
| 228                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | 1.0050                        | 1.03402                      |
| 229                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | 1.0050                        | 1.00500                      |
| 230                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | 1.0200                        | 1.04946                      |
| 231                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | 1.0200                        | 1.02000                      |
| 232                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | 1.3400                        | 1.37870                      |
| 233                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | 1.3400                        | 1.34000                      |
| 234                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | 1.5150                        | 1.55875                      |
| 235                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | 1.5150                        | 1.51500                      |
| 236                         | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                   | 594.2580                 | 18,954.0000               | 18,422                                         | 1.8900                        | 1.94458                      |
| 237                         | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                   | 217.8710                 | 6,754.0000                | 6,754                                          | 1.8900                        | 1.89000                      |
| 238                         | Trunkline | 533511-Rebel II Residue to NTP | 585.2258                   | 568.7997                 | 18,142.0000               | 17,633                                         | 0.4800                        | 0.49386                      |
| 239                         | Trunkline | 533511-Rebel II Residue to NTP | 208.5484                   | 208.5484                 | 6,465.0000                | 6,465                                          | 0.4800                        | 0.48000                      |
| 240                         |           | SUBTOTAL                       | 15,252                     | 14,950                   | 472,812                   | 463,447                                        | 1.8838                        | 1.92186                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 361,979 dth's nominated under FGT FTS-2 and 43,830 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM |            | TRANSPORTATION SYSTEM SUPPLY   |                          |                           |                         | SCHEDULE A-4                   |                              |         |
|-----------------------------|------------|--------------------------------|--------------------------|---------------------------|-------------------------|--------------------------------|------------------------------|---------|
|                             |            | FOR THE PERIOD OF:             |                          |                           |                         | Page 7 of 7                    |                              |         |
|                             |            | PRESENT MONTH:                 |                          |                           |                         | JANUARY 25 through DECEMBER 25 |                              |         |
|                             |            | October 2025                   |                          |                           |                         |                                |                              |         |
| (A)                         | (B)        | (C)                            | (D)                      | (E)                       | (F)                     | (G)                            | (H)                          |         |
| PRODUCER/SUPPLIER           | PIPELINE   | GROSS<br>AMOUNT<br>MMBtu/d     | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu  | CITYGATE<br>PRICE<br>(GXE)/F |         |
| 241                         | Trunkline  | 533511-Rebel II Residue to NTP | 585.2258                 | 568.7997                  | 18,142.0000             | 17,633                         | 0.5200                       | 0.53502 |
| 242                         | Trunkline  | 533511-Rebel II Residue to NTP | 208.5484                 | 208.5484                  | 6,465.0000              | 6,465                          | 0.5200                       | 0.52000 |
| 243                         | Trunkline  | 533511-Rebel II Residue to NTP | 585.2258                 | 568.7997                  | 18,142.0000             | 17,633                         | 0.7350                       | 0.75623 |
| 244                         | Trunkline  | 533511-Rebel II Residue to NTP | 208.5484                 | 208.5484                  | 6,465.0000              | 6,465                          | 0.7350                       | 0.73500 |
| 245                         | Trunkline  | 533511-Rebel II Residue to NTP | 585.2258                 | 568.7997                  | 18,142.0000             | 17,633                         | 0.9150                       | 0.94142 |
| 246                         | Trunkline  | 533511-Rebel II Residue to NTP | 208.5484                 | 208.5484                  | 6,465.0000              | 6,465                          | 0.9150                       | 0.91500 |
| 247                         | Gulfstream | 9002020-Peoples - Bayside      | 3,170.9677               | 3,170.9677                | 98,300.0000             | 98,300                         | 3.3113                       | 3.31134 |
| 248                         | Gulfstream | 9000020-Peoples - Reunion      | 2,674.1935               | 2,674.1935                | 82,900.0000             | 82,900                         | 3.3113                       | 3.31134 |
| 249                         | Gulfstream | 9000040-Peoples - S. Hills     | 2,274.1935               | 2,274.1935                | 70,500.0000             | 70,500                         | 3.3113                       | 3.31134 |
| 250                         | Gulfstream | 9000041-Peoples - Combee Road  | 1,364.5161               | 1,364.5161                | 42,300.0000             | 42,300                         | 3.3113                       | 3.31134 |
| 251                         | Gulfstream | 9003540-Peoples Port Manatee   | 600.0000                 | 600.0000                  | 18,600.0000             | 18,600                         | 3.3113                       | 3.31134 |
| 252                         | Gulfstream | 8205219-Cfg - Baseball City    | 216.1290                 | 216.1290                  | 6,700.0000              | 6,700                          | 3.3113                       | 3.31134 |
| 253                         | Gulfstream | 9000541-Peoples - Vandolah     | 70.0000                  | 70.0000                   | 2,170.0000              | 2,170                          | 3.3113                       | 3.31134 |
| 254                         | Gulfstream | 9006322-Peoples-Weedon Island  | 1.0000                   | 1.0000                    | 31.0000                 | 31                             | 3.3113                       | 3.31134 |
| 255                         | SONAT      | 960530-Jacksonville            | 2,420.0000               | 2,420.0000                | 75,020.0000             | 75,020                         | 3.2864                       | 3.28640 |
| 256                         | SONAT      | 604000-Anr - Shadyside To SNG  | 263.3548                 | 263.3548                  | 8,164.0000              | 8,164                          | 2.7800                       | 2.78000 |
| 257                         | SONAT      | 604000-Anr - Shadyside To SNG  | 197.4194                 | 197.4194                  | 6,120.0000              | 6,120                          | 3.0050                       | 3.00500 |
| 258                         | SONAT      | 604000-Anr - Shadyside To SNG  | 193.5484                 | 193.5484                  | 6,000.0000              | 6,000                          | 3.0500                       | 3.05000 |
| 259                         | SONAT      | 604000-Anr - Shadyside To SNG  | 190.8387                 | 190.8387                  | 5,916.0000              | 5,916                          | 3.3650                       | 3.36500 |
| 260                         | SONAT      | 604000-Anr - Shadyside To SNG  | 65.8387                  | 65.8387                   | 2,041.0000              | 2,041                          | 3.2650                       | 3.26500 |
| 261                         | SONAT      | 604000-Anr - Shadyside To SNG  | 65.8387                  | 65.8387                   | 2,041.0000              | 2,041                          | 3.5300                       | 3.53000 |
| 262                         | SONAT      | 604000-Anr - Shadyside To SNG  | 65.8065                  | 65.8065                   | 2,040.0000              | 2,040                          | 3.0300                       | 3.03000 |
| 263                         | SONAT      | 604000-Anr - Shadyside To SNG  | 65.8065                  | 65.8065                   | 2,040.0000              | 2,040                          | 3.0900                       | 3.09000 |
| 264                         | SONAT      | 604000-Anr - Shadyside To SNG  | 65.8065                  | 65.8065                   | 2,040.0000              | 2,040                          | 3.1000                       | 3.10000 |
| 265                         | SONAT      | 604000-Anr - Shadyside To SNG  | 65.8065                  | 65.8065                   | 2,040.0000              | 2,040                          | 3.2850                       | 3.28500 |
| 266                         | SONAT      | 604000-Anr - Shadyside To SNG  | 65.8065                  | 65.8065                   | 2,040.0000              | 2,040                          | 3.4250                       | 3.42500 |
| 267                         | SONAT      | 604000-Anr - Shadyside To SNG  | 65.8065                  | 65.8065                   | 2,040.0000              | 2,040                          | 3.6350                       | 3.63500 |
| 268                         | SONAT      | 604000-Anr - Shadyside To SNG  | 61.0645                  | 61.0645                   | 1,893.0000              | 1,893                          | 3.5550                       | 3.55500 |
| 269                         | SONAT      | 604000-Anr - Shadyside To SNG  | 60.0968                  | 60.0968                   | 1,863.0000              | 1,863                          | 3.7600                       | 3.76000 |
| 270                         | SONAT      | 604000-Anr - Shadyside To SNG  | 59.9032                  | 59.9032                   | 1,857.0000              | 1,857                          | 3.5100                       | 3.51000 |
| 271                         | SONAT      | 604000-Anr - Shadyside To SNG  | 58.8065                  | 58.8065                   | 1,823.0000              | 1,823                          | 3.6100                       | 3.61000 |
| 272                         | SONAT      | 604000-Anr - Shadyside To SNG  | 52.0000                  | 52.0000                   | 1,612.0000              | 1,612                          | 3.5200                       | 3.52000 |
| 273                         | SONAT      | 611001-South LA Zone 0 pool    | 290.3226                 | 290.3226                  | 9,000.0000              | 9,000                          | 3.1600                       | 3.16000 |
| 274                         |            |                                |                          |                           |                         |                                |                              |         |
| 275                         |            |                                |                          |                           |                         |                                |                              |         |
| 276                         |            |                                |                          |                           |                         |                                |                              |         |
| 277                         |            |                                |                          |                           |                         |                                |                              |         |
| 278                         |            |                                |                          |                           |                         |                                |                              |         |
| 279                         |            |                                |                          |                           |                         |                                |                              |         |
| 280                         |            | SUBTOTAL                       | 17,126                   | 17,077                    | 530,912                 | 529,384                        | 1.8838                       | 1.88923 |
| 281                         |            | TOTAL                          | 84,261                   | 83,189                    | 2,612,080               | 2,578,863                      | 1.8838                       | 1.90806 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.21% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 361,979 dth's nominated under FGT FTS-2 and 43,830 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM                            |                                     | PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY |                 |                 |                |                 |                |                |                |                |                | SCHEDULE A-5 - SUMMARY |     |                |
|--------------------------------------------------------|-------------------------------------|------------------------------------------|-----------------|-----------------|----------------|-----------------|----------------|----------------|----------------|----------------|----------------|------------------------|-----|----------------|
| ACTUAL FOR THE PERIOD OF:                              |                                     | JANUARY 25 through DECEMBER 25           |                 |                 |                |                 |                |                |                |                |                | Page 1 of 1            |     |                |
|                                                        |                                     | CURRENT MONTH: October 2025              |                 |                 |                |                 |                |                |                |                |                |                        |     |                |
|                                                        |                                     | JAN                                      | FEB             | MAR             | APR            | MAY             | JUN            | JUL            | AUG            | SEP            | OCT            | NOV                    | DEC | YTD            |
| <b>PGA COST</b>                                        |                                     |                                          |                 |                 |                |                 |                |                |                |                |                |                        |     |                |
| 1                                                      | Commodity Costs                     | \$13,985,978.20                          | \$6,715,117.53  | \$ 9,657,910.19 | \$8,136,787.53 | \$ 6,213,797.81 | \$5,611,007.80 | \$6,176,688.18 | \$5,732,230.90 | \$3,396,619.44 | \$6,290,844.74 |                        |     | \$ 71,916,982  |
| 2                                                      | Transportation Costs                | \$ 7,600,904.39                          | \$5,958,550.78  | \$ 8,236,191.87 | \$6,259,129.36 | \$ 5,076,604.32 | \$4,448,989.86 | \$4,505,835.42 | \$4,372,811.23 | \$4,856,996.13 | \$6,534,061.34 |                        |     | \$ 57,850,075  |
| 3                                                      | Hedging Costs (settlement)          | \$ -                                     | \$ -            | \$ -            | \$ -           | \$ -            | \$ -           | \$ -           | \$ -           | \$ -           | \$ -           |                        |     | \$ -           |
| 4                                                      | Company Use                         | \$ (24,046.77)                           | \$ (145,032.68) | \$ (64,275.65)  | \$ (60,075.32) | \$ (9,670.25)   | \$ (54,889.52) | \$ (26,631.40) | \$ (32,552.78) | \$ (13,697.12) | \$ (82,390.96) |                        |     | \$ (513,262)   |
| 5                                                      | Administrative Costs                | \$ 948,983.94                            | \$ 332,098.82   | \$ 1,033,597.58 | \$ 720,058.08  | \$ 535,451.92   | \$1,091,964.33 | \$ 471,630.75  | \$ 298,620.56  | \$ 421,487.38  | \$ 406,382.26  |                        |     | \$ 6,260,276   |
| 6                                                      | Odorant Charges                     | \$ -                                     | \$ 74,103.79    | \$ -            | \$ -           | \$ 50,396.32    | \$ 27,066.74   | \$ -           | \$ 65,418.77   | \$ -           | \$ -           |                        |     | \$ 216,986     |
| 7                                                      | Legal                               | \$ (30,250.00)                           | \$ 42,462.02    | \$ 746.00       | \$ 34,902.44   | \$ 15,491.50    | \$ 12,523.75   | \$ 1,129.00    | \$ 24,462.90   | \$ 5,717.50    | \$ 28,141.32   |                        |     | \$ 135,326     |
| 8                                                      | Total                               | \$ 22,481,570                            | \$ 12,977,300   | \$ 18,864,170   | \$ 15,090,802  | \$ 11,882,072   | \$ 11,136,663  | \$ 11,128,652  | \$ 10,460,992  | \$ 8,667,123   | \$ 13,177,039  |                        |     | \$135,866,382  |
| <b>PGA THERM SALES</b>                                 |                                     |                                          |                 |                 |                |                 |                |                |                |                |                |                        |     |                |
| 9                                                      | Residential                         | 13,351,713                               | 12,910,150      | 10,205,006      | 8,970,156      | 7,314,421       | 5,258,639      | 4,670,626      | 4,323,293      | 4,658,319      | 5,048,765      |                        |     | 76,711,087     |
| 10                                                     | Commercial                          | 5,755,973                                | 6,387,454       | 6,415,811       | 5,459,788      | 4,496,141       | 4,014,643      | 3,492,161      | 3,321,161      | 3,295,714      | 3,771,761      |                        |     | 46,410,608     |
| 11                                                     | Off System Sales                    | 9,003,640                                | 7,833,900       | 8,160,140       | 14,813,700     | 14,868,560      | 11,065,100     | 9,198,980      | 7,879,520      | 7,542,770      | 10,534,140     |                        |     | 100,900,450    |
| 12                                                     | Total                               | 28,111,326                               | 27,131,505      | 24,780,956      | 29,243,644     | 26,679,122      | 20,338,383     | 17,361,767     | 15,523,974     | 15,496,803     | 19,354,666     |                        |     | 224,022,145    |
| <b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b> |                                     |                                          |                 |                 |                |                 |                |                |                |                |                |                        |     |                |
| 13                                                     | Residential                         | \$0.90000                                | \$0.95000       | \$0.95000       | \$0.92000      | \$0.85000       | \$0.80000      | \$0.80000      | \$0.80000      | \$0.75000      | \$0.50000      |                        |     | \$0.82200      |
| 14                                                     | Commercial                          | \$0.90000                                | \$0.95000       | \$0.95000       | \$0.92000      | \$0.85000       | \$0.80000      | \$0.80000      | \$0.80000      | \$0.75000      | \$0.50000      |                        |     | \$0.82200      |
| <b>PGA REVENUES</b>                                    |                                     |                                          |                 |                 |                |                 |                |                |                |                |                |                        |     |                |
| 15                                                     | Residential                         | \$ 11,956,459                            | \$ 12,203,319   | \$ 9,646,281    | \$ 8,211,281   | \$ 6,186,171    | \$ 4,185,877   | \$ 3,717,818   | \$ 3,441,341   | \$ 3,476,271   | \$ 2,511,761   |                        |     | \$ 65,536,579  |
| 16                                                     | Commercial                          | \$ 4,805,132                             | \$ 5,563,898    | \$ 5,029,111    | \$ 4,600,902   | \$ 3,874,693    | \$ 3,057,408   | \$ 2,743,734   | \$ 2,826,813   | \$ 2,518,333   | \$ 1,724,819   |                        |     | \$ 36,744,843  |
| 17                                                     | Off System Sales                    | \$ 5,519,206                             | \$ 4,047,721    | \$ 4,049,881    | \$ 5,621,155   | \$ 6,551,338    | \$ 5,255,685   | \$ 3,967,561   | \$ 2,955,644   | \$ 2,368,332   | \$ 3,083,917   |                        |     | \$ 43,420,439  |
| 18                                                     | Cash Outs-Transportation Customers  | \$ 525,681                               | \$ 1,018,165    | \$ 978,037      | \$ 188,706     | \$ (53,977)     | \$ 178,043     | \$ 48,757      | \$ (108,430)   | \$ (39,129)    | \$ 263,400     |                        |     | \$ 2,999,252   |
| 19                                                     | Swing Charges-Transportation Custor | \$ (103,333)                             | \$ (103,333)    | \$ (103,333)    | \$ (103,333)   | \$ (103,333)    | \$ (103,333)   | \$ (103,333)   | \$ (103,333)   | \$ (103,333)   | \$ (103,333)   |                        |     | \$ (1,033,333) |
| 20                                                     | Unbilled Revenues-Residential       | \$ 2,575,700                             | \$ (1,096,903)  | \$ (58,186)     | \$ (717,501)   | \$ (1,631,172)  | \$ (590,823)   | \$ (85,398)    | \$ (296,482)   | \$ 222,548     | \$ (343,204)   |                        |     | \$ (2,021,421) |
| 21                                                     | Unbilled Revenues-Commercial        | \$ 793,705                               | \$ (396,014)    | \$ 277,742      | \$ (210,691)   | \$ (765,060)    | \$ (113,926)   | \$ (73,513)    | \$ (150,968)   | \$ 97,116      | \$ (276,352)   |                        |     | \$ (817,961)   |
| 22                                                     | Total                               | \$ 26,072,550                            | \$ 21,236,853   | \$ 19,819,533   | \$ 17,590,519  | \$ 14,058,660   | \$ 11,868,930  | \$ 10,215,625  | \$ 8,564,584   | \$ 8,540,137   | \$ 6,861,007   |                        |     | \$144,828,398  |
| <b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>       |                                     |                                          |                 |                 |                |                 |                |                |                |                |                |                        |     |                |
| 23                                                     | Residential                         | 465,899                                  | 467,095         | 468,290         | 469,297        | 470,432         | 471,423        | 471,673        | 472,240        | 473,675        | 475,054        |                        |     | 470,508        |
| 24                                                     | Commercial                          | 16,263                                   | 16,291          | 16,435          | 16,451         | 16,405          | 16,371         | 16,412         | 16,373         | 16,349         | 16,409         |                        |     | 16,376         |
| 25                                                     | Off System Sales                    | 6                                        | 6               | 4               | 5              | 5               | 6              | 5              | 7              | 7              | 9              |                        |     | 6              |
| 26                                                     | Total                               | 482,168                                  | 483,392         | 484,729         | 485,753        | 486,842         | 487,800        | 488,090        | 488,620        | 490,031        | 491,472        |                        |     | 486,890        |

| COMPANY: PEOPLES GAS SYSTEM                             |  | CONVERSION FACTOR CALCULATION                                 |           |           |           |           |           |           |           |           |           | SCHEDULE A-6<br>Page 1 of 5 |           |
|---------------------------------------------------------|--|---------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------------------------|-----------|
| ACTUAL FOR THE PERIOD OF:                               |  | JANUARY 25 through DECEMBER 25<br>CURRENT MONTH: October 2025 |           |           |           |           |           |           |           |           |           |                             |           |
| SOUTH FLORIDA DIVISION:                                 |  | JAN<br>25                                                     | FEB<br>25 | MAR<br>25 | APR<br>25 | MAY<br>25 | JUN<br>25 | JUL<br>25 | AUG<br>25 | SEP<br>25 | OCT<br>25 | NOV<br>25                   | DEC<br>25 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                                               |           |           |           |           |           |           |           |           |           |                             |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0256                                                        | 1.0266    | 1.0276    | 1.0256    | 1.0246    | 1.0226    | 1.0246    | 1.0236    | 1.0236    | 1.0246    |                             |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                                               |           |           |           |           |           |           |           |           |           |                             |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                                                         | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |                             |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                                                         | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |                             |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                                                       | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |                             |           |
| 3 BILLING FACTOR                                        |  |                                                               |           |           |           |           |           |           |           |           |           |                             |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.043                                                         | 1.044     | 1.045     | 1.043     | 1.042     | 1.040     | 1.042     | 1.041     | 1.041     | 1.042     |                             |           |
| TAMPA                                                   |  |                                                               |           |           |           |           |           |           |           |           |           |                             |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                                               |           |           |           |           |           |           |           |           |           |                             |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0236                                                        | 1.0246    | 1.0256    | 1.0246    | 1.0226    | 1.0217    | 1.0226    | 1.0226    | 1.0226    | 1.0236    |                             |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                                               |           |           |           |           |           |           |           |           |           |                             |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                                                         | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |                             |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                                                         | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |                             |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                                                       | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |                             |           |
| 3 BILLING FACTOR                                        |  |                                                               |           |           |           |           |           |           |           |           |           |                             |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.041                                                         | 1.042     | 1.043     | 1.042     | 1.040     | 1.039     | 1.040     | 1.040     | 1.040     | 1.041     |                             |           |
| ST. PETE                                                |  |                                                               |           |           |           |           |           |           |           |           |           |                             |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                                               |           |           |           |           |           |           |           |           |           |                             |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0236                                                        | 1.0256    | 1.0266    | 1.0256    | 1.0236    | 1.0217    | 1.0236    | 1.0226    | 1.0226    | 1.0236    |                             |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                                               |           |           |           |           |           |           |           |           |           |                             |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                                                         | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |                             |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                                                         | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |                             |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                                                       | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |                             |           |
| 3 BILLING FACTOR                                        |  |                                                               |           |           |           |           |           |           |           |           |           |                             |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.041                                                         | 1.043     | 1.044     | 1.043     | 1.041     | 1.039     | 1.041     | 1.040     | 1.040     | 1.041     |                             |           |

| COMPANY: PEOPLES GAS SYSTEM                             |  | CONVERSION FACTOR CALCULATION  |           |           |           |           |            |           |           |           |           | SCHEDULE A-6 |           |
|---------------------------------------------------------|--|--------------------------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|--------------|-----------|
| ACTUAL FOR THE PERIOD OF:                               |  | JANUARY 25 through DECEMBER 25 |           |           |           |           |            |           |           |           |           | Page 2 of 5  |           |
| ORLANDO DIVISION:                                       |  | JAN<br>25                      | FEB<br>25 | MAR<br>25 | APR<br>25 | MAY<br>25 | JUNE<br>25 | JUL<br>25 | AUG<br>25 | SEP<br>25 | OCT<br>25 | NOV<br>25    | DEC<br>25 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0246                         | 1.0256    | 1.0266    | 1.0256    | 1.0236    | 1.0226     | 1.0246    | 1.0236    | 1.0236    | 1.0236    |              |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     |              |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     |              |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   |              |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.042                          | 1.043     | 1.044     | 1.043     | 1.041     | 1.040      | 1.042     | 1.041     | 1.041     | 1.041     |              |           |
| TRIANGLE:                                               |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0246                         | 1.0256    | 1.0266    | 1.0256    | 1.0236    | 1.0226     | 1.0246    | 1.0236    | 1.0226    | 1.0236    |              |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     |              |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     |              |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   |              |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.042                          | 1.043     | 1.044     | 1.043     | 1.041     | 1.040      | 1.042     | 1.041     | 1.040     | 1.041     |              |           |
| JACKSONVILLE DIVISION:                                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0266                         | 1.0266    | 1.0276    | 1.0266    | 1.0276    | 1.0276     | 1.0325    | 1.0276    | 1.0285    | 1.0305    |              |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     |              |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     |              |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   |              |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.044                          | 1.044     | 1.045     | 1.044     | 1.045     | 1.045      | 1.050     | 1.045     | 1.046     | 1.048     |              |           |

| COMPANY: PEOPLES GAS SYSTEM                             |  | CONVERSION FACTOR CALCULATION  |           |           |           |           |            |           |           |           |           | SCHEDULE A-6 |           |
|---------------------------------------------------------|--|--------------------------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|--------------|-----------|
| ACTUAL FOR THE PERIOD OF:                               |  | JANUARY 25 through DECEMBER 25 |           |           |           |           |            |           |           |           |           | Page 3 of 5  |           |
| LAKELAND                                                |  | JAN<br>25                      | FEB<br>25 | MAR<br>25 | APR<br>25 | MAY<br>25 | JUNE<br>25 | JUL<br>25 | AUG<br>25 | SEP<br>25 | OCT<br>25 | NOV<br>25    | DEC<br>25 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| THERMS PURCHASED ÷ AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0315                         | 1.0285    | 1.0256    | 1.0246    | 1.0226    | 1.0217     | 1.0226    | 1.0226    | 1.0226    | 1.0226    |              |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     |              |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     |              |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   |              |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.049                          | 1.046     | 1.043     | 1.042     | 1.040     | 1.039      | 1.040     | 1.040     | 1.040     | 1.040     |              |           |
| DAYTONA:                                                |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| THERMS PURCHASED ÷ AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0246                         | 1.0256    | 1.0266    | 1.0256    | 1.0236    | 1.0226     | 1.0246    | 1.0236    | 1.0226    | 1.0236    |              |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     |              |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     |              |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   |              |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.042                          | 1.043     | 1.044     | 1.043     | 1.041     | 1.040      | 1.042     | 1.041     | 1.040     | 1.041     |              |           |

| COMPANY: PEOPLES GAS SYSTEM                             |  | CONVERSION FACTOR CALCULATION  |           |           |           |           |            |           |           |           |           | SCHEDULE A-6<br>Page 4 of 5 |           |
|---------------------------------------------------------|--|--------------------------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------------------------|-----------|
| ACTUAL FOR THE PERIOD OF:                               |  | JANUARY 25 through DECEMBER 25 |           |           |           |           |            |           |           |           |           |                             |           |
| AVON PARK:                                              |  | JAN<br>25                      | FEB<br>25 | MAR<br>25 | APR<br>25 | MAY<br>25 | JUNE<br>25 | JUL<br>25 | AUG<br>25 | SEP<br>25 | OCT<br>25 | NOV<br>25                   | DEC<br>25 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |                             |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0236                         | 1.0256    | 1.0266    | 1.0246    | 1.0226    | 1.0226     | 1.0236    | 1.0226    | 1.0226    | 1.0236    |                             |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |                             |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     |                             |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     |                             |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   |                             |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |                             |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.041                          | 1.043     | 1.044     | 1.042     | 1.040     | 1.040      | 1.041     | 1.040     | 1.040     | 1.041     |                             |           |
| SARASOTA                                                |  |                                |           |           |           |           |            |           |           |           |           |                             |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |                             |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0236                         | 1.0256    | 1.0256    | 1.0246    | 1.0226    | 1.0217     | 1.0236    | 1.0226    | 1.0226    | 1.0236    |                             |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |                             |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     |                             |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     |                             |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   |                             |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |                             |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.041                          | 1.043     | 1.043     | 1.042     | 1.040     | 1.039      | 1.041     | 1.040     | 1.040     | 1.041     |                             |           |
| JUPITER DIVISIONS:                                      |  |                                |           |           |           |           |            |           |           |           |           |                             |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |                             |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0256                         | 1.0266    | 1.0276    | 1.0256    | 1.0246    | 1.0226     | 1.0246    | 1.0236    | 1.0236    | 1.0246    |                             |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |                             |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     |                             |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     |                             |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   |                             |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |                             |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.043                          | 1.044     | 1.045     | 1.043     | 1.042     | 1.040      | 1.042     | 1.041     | 1.041     | 1.042     |                             |           |

| COMPANY: PEOPLES GAS SYSTEM                    |  | CONVERSION FACTOR CALCULATION  |           |           |           |           |            |           |           |           |           |           |           | SCHEDULE A-6 |  |
|------------------------------------------------|--|--------------------------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|--------------|--|
| ACTUAL FOR THE PERIOD OF:                      |  | JANUARY 25 through DECEMBER 25 |           |           |           |           |            |           |           |           |           |           |           | Page 5 of 5  |  |
| PANAMA CITY:                                   |  | JAN<br>25                      | FEB<br>25 | MAR<br>25 | APR<br>25 | MAY<br>25 | JUNE<br>25 | JUL<br>25 | AUG<br>25 | SEP<br>25 | OCT<br>25 | NOV<br>25 | DEC<br>25 |              |  |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED         |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| THERMS PURCHASED =AVERAGE BTU CONTENT          |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| CCF PURCHASED                                  |  | 1.0233                         | 1.0262    | 1.0262    | 1.0253    | 1.0233    | 1.0223     | 1.0243    | 1.0233    | 1.0233    | 1.0233    |           |           |              |  |
| 2 PRESSURE CORRECTION FACTOR                   |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.      |  | 15.09                          | 15.09     | 15.09     | 15.09     | 15.09     | 15.09      | 15.09     | 15.09     | 15.09     | 15.09     | 15.09     |           |              |  |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |              |  |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.      |  | 1.02444                        | 1.02444   | 1.02444   | 1.02444   | 1.02444   | 1.02444    | 1.02444   | 1.02444   | 1.02444   | 1.02444   | 1.02444   |           |              |  |
| 3 BILLING FACTOR                               |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| BTU CONTENT x PRESSURE CORRECTION FACTOR       |  | 1.048                          | 1.051     | 1.051     | 1.050     | 1.048     | 1.047      | 1.049     | 1.048     | 1.048     | 1.048     | 1.048     |           |              |  |
| OCALA:                                         |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED         |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| THERMS PURCHASED =AVERAGE BTU CONTENT          |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| CCF PURCHASED                                  |  | 1.0236                         | 1.0256    | 1.0266    | 1.0256    | 1.0236    | 1.0217     | 1.0236    | 1.0236    | 1.0236    | 1.0236    |           |           |              |  |
| 2 PRESSURE CORRECTION FACTOR                   |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.      |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |              |  |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |              |  |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.      |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |              |  |
| 3 BILLING FACTOR                               |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| BTU CONTENT x PRESSURE CORRECTION FACTOR       |  | 1.041                          | 1.043     | 1.044     | 1.043     | 1.041     | 1.039      | 1.041     | 1.041     | 1.041     | 1.041     | 1.041     |           |              |  |
| FORT MYERS                                     |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED         |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| THERMS PURCHASED =AVERAGE BTU CONTENT          |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| CCF PURCHASED                                  |  | 1.0236                         | 1.0256    | 1.0266    | 1.0246    | 1.0226    | 1.0217     | 1.0236    | 1.0226    | 1.0226    | 1.0236    |           |           |              |  |
| 2 PRESSURE CORRECTION FACTOR                   |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.      |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |              |  |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |              |  |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.      |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |              |  |
| 3 BILLING FACTOR                               |  |                                |           |           |           |           |            |           |           |           |           |           |           |              |  |
| BTU CONTENT x PRESSURE CORRECTION FACTOR       |  | 1.041                          | 1.043     | 1.044     | 1.042     | 1.040     | 1.039      | 1.041     | 1.040     | 1.040     | 1.041     | 1.041     |           |              |  |