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DUKE ENERGY
FLORIDA

Stephanie A. Cuello
SENIOR COUNSEL

November 20, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor; Docket No. 20250001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of October 2025.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

106 East College Avenue, Suite 800, Tallahassee, FL 32301
Phone: 850.521.1425 ▪ Email: stephanie.cuello@duke-energy.com

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of November, 2025.

s/ Stephanie A. Cuello
Stephanie A. Cuello

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

OCTOBER 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	116,861,969	122,579,955	(5,717,986)	(4.7)	3,509,474	3,397,449	112,025	3.3	3.3299	3.6080	(0.2781)	(7.7)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	941,542	930,751	10,791	1.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	117,803,511	123,510,706	(5,707,196)	(4.6)	3,509,474	3,397,449	112,025	3.3	3.3567	3.6354	(0.2787)	(7.7)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	1,238,332	1,672,450	(434,118)	(26.0)	16,943	30,228	(13,285)	(44.0)	7.3088	5.5328	1.7760	32.1
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	229,111	1,612,584	(1,383,473)	(85.8)	4,385	26,595	(22,210)	(83.5)	5.2249	6.0634	(0.8385)	(13.8)
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	1,875,913	3,014,242	(1,138,328)	(37.8)	39,783	62,518	(22,735)	(36.4)	4.7154	4.8214	(0.1060)	(2.2)
9	TOTAL COST OF PURCHASED POWER	3,343,356	6,299,276	(2,955,919)	(46.9)	61,111	119,341	(58,230)	(48.8)	5.4710	5.2784	0.1926	3.7
10	TOTAL AVAILABLE MWH					3,570,585	3,516,789	53,796	2				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(1,428,133)	(1,435,618)	7,485	(0.5)	(54,230)	(36,020)	(18,210)	50.6	2.6335	3.9856	(1.3521)	(33.9)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,027,646)	(413,889)	(613,757)	148.3	(54,230)	(36,020)	(18,210)	50.6	1.8950	1.1491	0.7459	64.9
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(1,858,559)	(1,090,476)	(768,082)	70.4	(56,138)	(16,779)	(39,359)	234.6	3.3107	6.4992	(3.1885)	(49.1)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(4,314,338)	(2,939,983)	(1,374,354)	46.8	(110,368)	(52,799)	(57,569)	109.0	3.9090	5.5683	(1.6593)	(29.8)
14	NET INADVERTENT AND WHEELED INTERCHANGE					187,752	0	187,752					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	116,832,529	126,869,998	(10,037,469)	(7.9)	3,647,969	3,463,991	183,979	5.3	3.2027	3.6625	(0.4598)	(12.6)
16	NET UNBILLED	(14,013,911)	(11,881,560)	(2,132,351)	18.0	437,569	324,408	113,161	34.9	(0.3819)	(0.3283)	(0.0536)	16.3
17	COMPANY USE	362,368	281,429	80,939	28.8	(11,315)	(7,684)	(3,631)	47.3	0.0099	0.0078	0.0021	26.9
18	T & D LOSSES	12,973,426	5,931,729	7,041,697	118.7	(405,081)	(161,957)	(243,124)	150.1	0.3536	0.1639	0.1897	115.7
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	116,832,529	126,869,998	(10,037,469)	(7.9)	3,669,142	3,618,758	50,385	1.4	3.1842	3.5059	(0.3217)	(9.2)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(235)	(703)	468	(66.5)	(7)	(20)	13	(63.2)	3.1842	3.5059	(0.3217)	(9.2)
21	JURISDICTIONAL KWH SALES	116,832,294	126,869,296	(10,037,001)	(7.9)	3,669,135	3,618,737	50,398	1.4	3.1842	3.5059	(0.3217)	(9.2)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	116,832,302	126,869,305	(10,037,002)	(7.9)	3,669,135	3,618,737	50,398	1.4	3.1842	3.5059	(0.3217)	(9.2)
23	PRIOR PERIOD TRUE-UP	(711,482)	(711,482)	(0)	0.0	3,669,135	3,618,737	50,398	1.4	(0.0194)	(0.0197)	0.0003	(1.5)
24	TOTAL JURISDICTIONAL FUEL COST	116,120,820	126,157,823	(10,037,003)	(8.0)	3,669,135	3,618,737	50,398	1.4	3.1648	3.4862	(0.3214)	(9.2)
25	GPIF	133,588	133,588	0	0.0	3,669,135	3,618,737	50,398	1.4	0.0036	0.0037	(0.0001)	(2.7)
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	10,172,049	5,138,308	5,033,742	98.0	3,669,135	3,618,737	50,398	1.4	0.2772	0.1420	0.1352	95.2
27	CLEAN ENERGY IMPACT (CEI)	7,610	11,967	(4,357)	(36.4)	3,669,135	3,618,737	50,398	1.4	0.0002	0.0003	(0.0001)	(33.3)
28	STORM COST RECOVERY TRUE-UP	0	0	0	0.0	3,669,135	3,618,737	50,398	1.4	0.0000	0.0000	0.0000	0.0
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.446	3.632	(0.186)	(5.1)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - OCTOBER 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,323,091,390	1,350,727,552	(27,636,162)	(2.1)	37,790,861	37,412,087	378,775	1.0	3.5011	3.6104	(0.1093)	(3.0)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	13,429,077	13,414,344	14,734	0.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	1,336,520,468	1,364,141,896	(27,621,428)	(2.0)	37,790,861	37,412,087	378,775	1.0	3.5366	3.6463	(0.1097)	(3.0)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	88,588,371	63,825,084	24,763,287	38.8	845,640	594,633	251,007	42.2	10.4759	10.7335	(0.2576)	(2.4)
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,685,298	7,868,844	(4,183,546)	(53.2)	59,790	135,057	(75,267)	(55.7)	6.1637	5.8263	0.3374	5.8
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	21,350,927	27,239,030	(5,888,104)	(21.6)	450,462	563,183	(112,721)	(20.0)	4.7398	4.8366	(0.0968)	(2.0)
9	TOTAL COST OF PURCHASED POWER	113,624,595	98,932,958	14,691,637	14.9	1,355,892	1,292,873	63,019	4.9	8.3801	7.6522	0.7279	9.5
10	TOTAL AVAILABLE MWH					39,146,753	38,704,959	441,794	1.1				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(17,587,059)	(17,364,553)	(222,506)	1.3	(607,124)	(489,393)	(117,731)	24.1	2.8968	3.5482	(0.6514)	(18.4)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,844,300)	(4,511,568)	(332,732)	7.4	(607,124)	(489,393)	(117,731)	24.1	0.7979	0.9219	(0.1240)	(13.5)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(52,884,546)	(51,442,470)	(1,442,076)	2.8	(1,115,495)	(1,072,555)	(42,940)	4.0	4.7409	4.7963	(0.0554)	(1.2)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(75,315,904)	(73,318,592)	(1,997,313)	2.7	(1,722,619)	(1,561,948)	(160,671)	10.3	4.3722	4.6940	(0.3218)	(6.9)
14	NET INADVERTENT AND WHEELED INTERCHANGE					372,632	119,841	252,791					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	1,374,829,159	1,389,756,263	(14,927,104)	(1.1)	37,796,766	37,262,853	533,914	1.4	3.6374	3.7296	(0.0922)	(2.5)
16	NET UNBILLED	2,808,349	1,039,116	1,769,233	170.3	94,236	40,809	53,427	130.9	0.0079	0.0029	0.0050	172.4
17	COMPANY USE	3,894,604	3,672,525	222,079	6.1	(106,277)	(97,372)	(8,905)	9.2	0.0110	0.0104	0.0006	5.8
18	T & D LOSSES	79,030,041	68,684,742	10,345,299	15.1	(2,238,026)	(1,870,569)	(367,457)	19.6	0.2223	0.1944	0.0279	14.4
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,374,829,159	1,389,756,263	(14,927,104)	(1.1)	35,546,699	35,335,720	210,979	0.6	3.8677	3.9330	(0.0653)	(1.7)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,589)	(4,144,748)	4,141,159	(99.9)	(91)	(110,533)	110,442	(99.9)	3.9456	3.7498	0.1958	5.2
21	JURISDICTIONAL KWH SALES	1,374,825,570	1,385,611,515	(10,785,945)	(0.8)	35,546,608	35,225,187	321,421	0.9	3.8677	3.9336	(0.0659)	(1.7)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	1,374,872,548	1,385,658,495	(10,785,946)	(0.8)	35,546,608	35,225,187	321,421	0.9	3.8678	3.9337	(0.0659)	(1.7)
23	PRIOR PERIOD TRUE-UP	(7,114,824)	(7,114,820)	(4)	0.0	35,546,608	35,225,187	321,421	0.9	(0.0200)	(0.0202)	0.0002	(1.0)
24	TOTAL JURISDICTIONAL FUEL COST	1,367,757,724	1,378,543,675	(10,785,951)	(0.8)	35,546,608	35,225,187	321,421	0.9	3.8478	3.9135	(0.0657)	(1.7)
25	GPIF	1,335,881	1,335,880	1	0.0	35,546,608	35,225,187	321,421	0.9	0.0038	0.0038	0.0000	100.0
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	53,809,789	49,781,578	4,028,211	8.1	35,546,608	35,225,187	321,421	0.9	0.1514	0.1413	0.0101	93.3
27	CLEAN ENERGY IMPACT (CEI)	94,967	80,772	14,195	17.6	35,546,608	35,225,187	321,421	0.9	0.0003	0.0002	0.0001	66.7
28	STORM COST RECOVERY TRUE-UP	(6,921,081)	(6,921,081)	0	0.0	35,546,608	35,225,187	321,421	0.9	(0.0195)	(0.0196)	0.0001	100.5
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.984	4.039	(0.055)	(1.4)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	$116,861,969	122,579,955	($5,717,986)	(4.7)	$1,323,091,390	$1,350,727,552	($27,636,162)	(2.1)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(1,428,133)	(1,435,618)	7,485	(0.5)	(17,587,059)	(17,364,553)	(222,506)	1.3
2a. GAIN ON POWER SALES	(1,027,646)	(413,889)	(613,757)	148.3	(4,844,300)	(4,511,568)	(332,732)	7.4
3 . FUEL COST OF PURCHASED POWER	1,238,332	1,672,450	(434,118)	(26.0)	88,588,371	63,825,084	24,763,287	38.8
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,875,913	3,014,242	(1,138,328)	(37.8)	21,350,927	27,239,030	(5,888,104)	(21.6)
4 . ENERGY COST OF ECONOMY PURCHASES	229,111	1,612,584	(1,383,473)	(85.8)	3,685,298	7,868,844	(4,183,546)	(53.2)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	117,749,546	127,029,724	(9,280,178)	(7.3)	1,414,284,627	1,427,784,389	(13,499,762)	(1.0)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(1,858,559)	(1,090,476)	(768,082)	70.4	(52,884,546)	(51,442,470)	(1,442,076)	2.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	941,542	930,751	10,791	1.2	13,429,077	13,414,344	14,734	0.1
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	$116,832,529	$126,869,998	($10,037,469)	(7.9)	$1,374,829,159	$1,389,756,263	($14,927,104)	(1.1)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

	CM ACTUAL	CM ESTIMATED	CM DIFFERENCE	YTD ACTUAL	YTD ESTIMATED	YTD DIFFERENCE
N/A - Not used	$0	$0	$0	$0	$0	$0
N/A - Not used	0	0	0	0	0	0
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	2,873,832	0	2,873,832
FPD AGREEMENT TERMINATION	930,748	0	930,748	9,474,792	0	9,474,792
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0
NET METER SETTLEMENT	10,794	0	10,794	1,080,454	0	1,080,454
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	$941,542	$0	$941,542	$13,429,077	$0	$13,429,077

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. KWH SALES								
1 . JURISDICTIONAL SALES	3,669,134,924	3,618,737,470	50,397,454	1.4	35,546,605,976	35,225,186,891	321,419,085	0.9
2 . NON JURISDICTIONAL (WHOLESALE) SALES	7,385	20,048	(12,663)	(63.2)	91,722	110,533,232	(110,441,510)	(99.9)
3 . TOTAL SALES	3,669,142,309	3,618,757,518	50,384,791	1.4	35,546,697,698	35,335,720,123	210,977,576	0.6
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	99.69	0.31	0.3

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE	$143,392,636	$141,782,134	$1,610,502	1.1	$1,395,394,287	$1,377,782,018	$17,612,269	1.3
2 . ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	711,482	711,482	0	0.0	7,114,824	7,114,820	4	0.0
2b. INCENTIVE PROVISION	(133,588)	(133,588)	(0)	0.0	(1,335,881)	(1,335,880)	(1)	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(10,172,049)	(5,138,308)	(5,033,742)	98.0	(53,809,789)	(49,781,578)	(4,028,211)	8.1
2d. CLEAN ENERGY IMPACT (CEI)	(7,610)	(11,967)	4,357	(36.4)	(94,967)	(80,772)	(14,195)	17.6
2e. STORM COST RECOVERY TRUE-UP	0	0	0	0.0	6,921,081	6,921,081	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	133,790,871	137,209,753	(3,418,883)	(2.5)	1,354,189,554	1,340,619,688	13,569,866	1.0
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	116,832,529	126,869,998	(10,037,469)	(7.9)	1,374,829,159	1,389,756,263	(14,927,104)	(1.1)
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	99.69	0.31	0.3
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00000 LOSS MULTIPLIER)	116,832,302	126,869,305	(10,037,002)	(7.9)	1,374,872,548	1,385,658,495	(10,785,946)	(0.8)
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	16,958,568	10,340,449	6,618,119	64.0	(20,682,994)	(45,038,807)	24,355,813	(54.1)
8 . INTEREST PROVISION FOR THE MONTH (LINE D10)	165,115	101,909	63,206	62.0	1,150,216	1,075,268	74,949	7.0
9 . TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	41,164,451	23,415,019	17,749,432	75.8	84,224,253	84,224,253	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	(711,482)	(711,482)	(0)	0.0	(7,114,824)	(7,114,820)	(4)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	57,576,651	33,145,894	24,430,757	73.7	57,576,651	33,145,894	24,430,757	73.7
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	$57,576,651	33,145,894	24,430,757	73.7	$57,576,651	33,145,894	24,430,757	73.7

D. INTEREST PROVISION				
1 . BEGINNING TRUE UP (LINE C9)	$41,164,451	N/A	--	--
2 . ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	57,411,537	N/A	--	--
3 . TOTAL OF BEGINNING & ENDING TRUE UP	98,575,988	N/A	--	--
4 . AVERAGE TRUE UP (50% OF LINE D3)	49,287,994	N/A	--	--
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.080	N/A	--	--
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.960	N/A	--	--
7 . TOTAL (LINE D5 + LINE D6)	8.040	N/A		
8 . AVERAGE INTEREST RATE (50% OF LINE D7)	4.020	N/A	--	--
9 . MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.335	N/A	--	--
10. INTEREST PROVISION (LINE D4 * LINE D9)	$165,115	N/A	--	--

A-3 Generating System Comparative Data Report

Report Period : 10/1/2025 to 10/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,019,772	650,560	369,212	56.8 %
3 - COAL	20,937,509	24,704,759	(3,767,250)	(15.2 %)
4 - GAS	94,904,688	97,224,636	(2,319,948)	(2.4 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL ($)	116,861,969	122,579,955	(5,717,986)	(4.7 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	404	1,080	(676)	(62.6 %)
11 - COAL	484,980	560,217	(75,237)	(13.4 %)
12 - GAS	2,747,855	2,544,545	203,310	8.0 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	276,234	291,606	(15,372)	(5.3 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	3,509,474	3,397,448	112,026	3.3 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	6,827	4,433	2,394	54.0 %
19 - COAL (TON)	229,312	265,105	(35,793)	(13.5 %)
20 - GAS (MCF)	20,500,758	18,922,572	1,578,186	8.3 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	39,348	25,820	13,528	52.4 %
26 - COAL	5,126,499	5,908,640	(782,141)	(13.2 %)
27 - GAS	20,838,574	18,922,572	1,916,002	10.1 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	26,004,421	24,857,032	1,147,389	4.6 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.03	(0.02)	(63.8 %)
34 - COAL	13.8	16.49	(2.67)	(16.2 %)
35 - GAS	78.3	74.90	3.40	4.5 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	7.9	8.58	(0.71)	(8.3 %)
38	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 10/1/2025 to 10/1/2025

Duke Energy Florida, LLC

FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	149.37	146.75	2.62	1.8 %
42 - COAL ($/TON)	91.31	93.19	(1.88)	(2.0 %)
43 - GAS ($/MCF)	4.63	5.14	(0.51)	(9.9 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.92	25.20	0.72	2.9 %
49 - COAL	4.08	4.18	(0.10)	(2.3 %)
50 - GAS	4.55	5.14	(0.58)	(11.4 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.49	4.93	(0.44)	(8.9 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	97,354	23,903	73,451	307.3 %
57 - COAL	10,571	10,547	23	0.2 %
58 - GAS	7,584	7,437	147	2.0 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,410	7,316	93	1.3 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	252.31	60.23	192.09	318.9 %
65 - COAL	4.32	4.41	(0.09)	(2.1 %)
66 - GAS	3.45	3.82	(0.37)	(9.6 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.33	3.61	(0.28)	(7.7 %)

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 10/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	16,246,910	12,239,605.00	4,007,305	32.7 %
3 - COAL	149,411,039	185,558,163.00	(36,147,124)	(19.5 %)
4 - GAS	1,157,433,442	1,152,929,783.00	4,503,659	0.4 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL ($)	1,323,091,391	1,350,727,551	(27,636,160)	(2.0 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	32,790	24,885	7,905	31.8 %
11 - COAL	3,388,684	4,145,136	(756,452)	(18.2 %)
12 - GAS	31,387,711	30,411,901	975,810	3.2 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	2,981,676	2,830,164	151,512	5.4 %
15	0	0.00	0	0.0 %
16 - TOTAL (MWH)	37,790,861	37,412,086	378,775	1.0 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	116,853	86,409	30,444	35.2 %
19 - COAL (TON)	1,610,191	1,958,088	(347,897)	(17.8 %)
20 - GAS (MCF)	231,537,440	224,076,597	7,460,843	3.3 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	675,306	515,094	160,212	31.1 %
26 - COAL	35,984,376	43,467,855	(7,483,479)	(17.2 %)
27 - GAS	236,778,248	227,138,625	9,639,623	4.2 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0.000	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	273,437,930	271,121,574	2,316,356	0.9 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.07	0.02	30.5 %
34 - COAL	9.0	11.08	(2.11)	(19.1 %)
35 - GAS	83.1	81.29	1.77	2.2 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	7.9	7.56	0.33	4.3 %
38	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 10/1/2025

Duke Energy Florida, LLC

FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	139.04	141.65	(2.61)	(1.8 %)
42 - COAL ($/TON)	92.79	94.76	(1.97)	(2.1 %)
43 - GAS ($/MCF)	5.00	5.15	(0.15)	(2.8 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	24.06	23.76	0.30	1.2 %
49 - COAL	4.15	4.27	(0.12)	(2.7 %)
50 - GAS	4.89	5.08	(0.19)	(3.7 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.84	4.98	(0.14)	(2.9 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	20,595	20,699	(104)	(0.5 %)
57 - COAL	10,619	10,486	133	1.3 %
58 - GAS	7,544	7,469	75	1.0 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,236	7,247	(11)	(0.2 %)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	49.55	49.18	0.36	0.7 %
65 - COAL	4.41	4.48	(0.07)	(1.5 %)
66 - GAS	3.69	3.79	(0.10)	(2.7 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.50	3.61	(0.11)	(3.0 %)

A-4 System Net Generation and Fuel Cost Report

Report Period : 10/1/2025 to 10/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	14,568.00	26			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	12,238.00	22			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	14,321.00	26			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	11,192.00	20			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	13,491.00	24			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	10,237.00	19			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	14,538.00	26			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	12,814.00	23			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	13,187.00	24			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	3,119.00	16			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	14,516.00	26			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	13,456.00	24			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	12,122.00	22			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	13,201.00	24			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	8,159.00	24			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	15,129.00	27			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	331.00	11			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	631.00	17			0				0	0	0.000	
Rattler Solar													
TOTAL UNIT 1	74.9	5,071.00	17			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	12,247.00	22			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	7,751.00	14			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Report Period : 10/1/2025 to 10/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Sundance Solar Facility													
TOTAL Unit 1	74.9	14,426.00	26			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,531.00	23			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	11,469.00	21			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	12,818.00	23			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	13,399.00	24			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	47.90	18			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	33.86	18			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	116.24	19			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	74.45	13			0				0	0	0.000	
TOTAL Solar	1,712.2	276,234.44				0				0	0	0.000	
Steam													
Anclote													
		88,046.00					Gas	1,006,224	1.023	1,029,368	4,310,077	4.895	4.283
TOTAL UNIT 1	521	88,046.00	23			11,691				1,029,368	4,310,077	4.895	
		91,803.00					Gas	1,120,959	1.023	1,146,741	4,801,535	5.230	4.283
TOTAL UNIT 2	504	91,803.00	24			12,491				1,146,741	4,801,535	5.230	
Crystal River 4 & 5													
		191,439.00					Coal	92,987	22.356	2,078,817	8,490,250	4.435	91.306
		0.00					No 2	2,875	5.763	16,570	475,331	0.000	165.333
TOTAL UNIT 4	721	191,439.00	36			10,945				2,095,387	8,965,581	4.683	
		293,541.00					Coal	136,325	22.356	3,047,682	12,447,259	4.240	91.306
		0.00					No 2	2,809	5.764	16,188	412,009	0.000	146.692
TOTAL UNIT 5	721	293,541.00	55			10,438				3,063,870	12,859,268	4.381	
TOTAL Steam	2,467	664,829.00				11,033				7,335,366	30,936,462	4.653	
Gas Turbine													
Bartow Combined Cycle													
		396,245.00					Gas	2,966,326	1.020	3,025,652	12,357,797	3.119	4.166
TOTAL BCC	1,259	396,245.00	42			7,636				3,025,652	12,357,797	3.119	
Bartow Peaker													
		137.98					No 2	363	5.715	2,075	46,322	33.572	127.610
		2,903.02					Gas	42,708	1.022	43,647	182,632	6.291	4.276
TOTAL BAP	161	3,041.00	3			15,035				45,722	228,954	7.529	
Bayboro Peaker													
		67.40					No 2	174	5.739	999	21,498	31.896	123.552
TOTAL BYP	138	67.00	0			14,815				999	21,498	31.896	
Citrus County													
		500,835.00					Gas	3,424,754	0.993	3,400,782	23,170,866	4.626	6.766
TOTAL CCCC	1,264	500,835.00	53			6,790				3,400,782	23,170,866	4.626	
Debary Peaker													

A-4 System Net Generation and Fuel Cost Report

Report Period : 10/1/2025 to 10/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
		4,146.50					Gas	52,850	1.021	53,960	225,494	5.438	4.267
TOTAL DEP	187	4,146.00	3			13,013				53,960	225,494	5.438	
Hines Energy													
		1,227,311.00					Gas	8,642,975	1.021	8,824,478	36,397,504	2.966	4.211
TOTAL HEP	2,158	1,227,311.00	76			7,190				8,824,478	36,397,504	2.966	
Intercession City Peaker													
		198.86					No 2	606	5.802	3,516	64,611	32.491	106.620
		11,812.14					Gas	164,478	1.028	169,084	690,838	5.849	4.200
TOTAL ICP	681	12,011.00	2			14,370				172,600	755,449	6.290	
Osprey													
		388,525.00					Gas	2,724,600	1.021	2,781,817	11,384,365	2.930	4.178
TOTAL OSP	618	388,525.00	85			7,160				2,781,817	11,384,365	2.930	
Suwannee Peaker													
		1,604.80					Gas	22,813	1.023	23,337	97,478	6.074	4.273
TOTAL SRP	129	1,605.00	2			14,542				23,337	97,478	6.074	
Tiger Bay Cogen													
		0.00					Gas	0	0.000	0	(1,587)	0.000	0.000
TOTAL TBP	0	0.00	0			0				0	(1,587)	0.000	
Univ of Florida Cogen													
		34,624.90					Gas	332,071	1.023	339,709	1,287,688	3.719	3.878
TOTAL UFP	50	34,625.00	93			9,811				339,709	1,287,688	3.719	
TOTAL Gas Turbine	6,646	2,568,411.00				7,269				18,669,055	85,925,507	3.345	
SYSTEM TOTAL	10,825.2	3,509,474.44				7,410				26,004,420	116,861,969	3.330	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 10/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	156,206.00	29			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	142,759.00	26			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	154,122.00	29			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	139,751.00	26			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	163,220.00	30			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	107,100.00	20			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	146,770.00	27			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	158,857.00	29			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	140,329.00	26			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	3,119.00	16			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	159,418.00	29			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	143,153.00	26			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	143,947.00	26			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	162,283.00	30			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	59,382.00	18			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	165,320.00	30			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	4,046.00	14			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	6,724.00	18			0				0	0	0.000	
Rattler Solar													
TOTAL UNIT 1	74.9	5,071.00	17			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	145,333.00	27			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	137,650.00	25			0				0	0	0.000	
Sundance Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 10/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL Unit 1	74.9	72,294.00	27			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	14,398.00	22			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	152,193.00	28			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	146,019.00	27			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	149,685.00	27			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	430.44	17			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	451.27	25			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	1,147.33	19			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	497.79	9			0				0	0	0.000	
TOTAL Solar	1,712.2	2,981,675.82				0				0	0	0.000	
Steam													
Anclote													
		910,617.00					Gas	10,178,621	1.023	10,417,118	49,790,094	5.468	4.892
TOTAL UNIT 1	521	910,617.00	24			11,440				10,417,118	49,790,094	5.468	
		868,108.00					Gas	10,579,364	1.023	10,826,859	52,876,638	6.091	4.998
TOTAL UNIT 2	504	868,108.00	24			12,472				10,826,859	52,876,638	6.091	
Crystal River 4 & 5													
		1,312,057.00					Coal	639,579	22.385	14,317,200	58,377,661	4.449	91.275
		0.00					No 2	23,017	5.778	132,986	3,588,096	0.000	155.889
TOTAL UNIT 4	721	1,312,057.00	25			11,013				14,450,186	61,965,757	4.723	
		2,076,627.00					Coal	970,612	22.323	21,667,176	91,033,378	4.384	93.790
		0.00					No 2	20,615	5.777	119,099	3,208,796	0.000	155.656
TOTAL UNIT 5	721	2,076,627.00	39			10,491				21,786,275	94,242,174	4.538	
TOTAL Steam	2,467	5,167,409.00				11,124				57,480,438	258,874,663	5.010	
Gas Turbine													
Bartow Combined Cycle													
		5,374,601.00					Gas	39,493,213	1.020	40,275,161	184,905,983	3.440	4.682
TOTAL BCC	1,259	5,374,601.00	59			7,494				40,275,161	184,905,983	3.440	
Bartow Peaker													
		712.27					No 2	1,885	5.714	10,770	240,476	33.762	127.573
		17,862.73					Gas	264,139	1.023	270,098	1,252,152	7.010	4.741
TOTAL BAP	162	18,575.00	2			15,121				280,868	1,492,627	8.036	
Bayboro Peaker													
		1,213.90					No 2	3,286	5.714	18,775	404,223	33.300	123.014
TOTAL BYP	138	1,214.00	0			15,467				18,775	404,223	33.300	
Citrus County													
		9,612,261.00					Gas	63,930,494	1.026	65,601,379	362,999,905	3.776	5.678
TOTAL CCCC	1,854	9,612,261.00	71			6,825				65,601,379	362,999,905	3.776	
Debary Peaker													

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 10/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
		15,452.47					No 2	33,581	5.768	193,683	4,260,084	27.569	126.860
		80,845.43					Gas	990,292	1.023	1,013,326	4,840,774	5.988	4.888
TOTAL DEP	567	96,298.00	2			12,534				1,207,009	9,100,858	9.451	
Hines Energy													
		10,143,825.00					Gas	72,469,880	1.021	74,016,273	343,533,377	3.387	4.740
TOTAL HEP	2,158	10,143,825.00	64			7,297				74,016,273	343,533,377	3.387	
Intercession City Peaker													
		14,279.58					No 2	32,256	5.802	187,137	4,277,048	29.952	132.597
		159,421.38					Gas	2,184,359	1.024	2,236,370	10,389,675	6.517	4.756
TOTAL ICP	1,056	173,701.00	2			13,952				2,423,507	14,666,723	8.444	
Osprey													
		3,083,250.00					Gas	21,741,864	1.021	22,208,470	101,341,060	3.287	4.661
TOTAL OSP	618	3,083,250.00	68			7,203				22,208,470	101,341,060	3.287	
Suwannee Peaker													
		376.84					No 2	918	5.820	5,342	116,200	30.836	126.580
		48,641.16					Gas	673,584	1.024	689,574	3,411,099	7.013	5.064
TOTAL SRP	194	49,018.00	3			14,177				694,917	3,527,299	7.196	
Tiger Bay Cogen													
		761,923.00					Gas	5,857,644	1.020	5,973,466	27,433,351	3.601	4.683
TOTAL TBP	230	761,923.00	45			7,840				5,973,466	27,433,351	3.601	
Univ of Florida Cogen													
		754.52					No 2	1,295	5.803	7,514	151,987	20.143	117.364
		326,355.38					Gas	3,173,986	1.024	3,250,155	14,659,334	4.492	4.619
TOTAL UFP	50	327,110.00	90			9,959				3,257,669	14,811,321	4.528	
TOTAL Gas Turbine	8,286	29,641,776.00				7,286				215,957,493	1,064,216,728	3.590	
SYSTEM TOTAL	12,465.2	37,790,860.82				7,236				273,437,931	1,323,091,391	3.501	

A-5 System Generation Fuel Cost Report

Report Period : 10/1/2025 to 10/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT ($)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT ($)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT ($)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT ($)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	7,579	4,433	(12,782)	(288.3%)
20 - UNIT COST ($/BBL)	160.89	146.75	(56.51)	(38.5%)
21 - AMOUNT ($)	1,219,348	650,560	(1,404,015)	(215.8%)
22 - BURNED				
23 - UNITS (BBL)	6,827	4,433	2,394	54.0%
24 - UNIT COST ($/BBL)	149.38	146.75	2.63	1.8%
25 - AMOUNT ($)	1,019,772	650,560	369,212	56.8%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	552,047	566,319	(14,272)	(2.5%)
31 - UNIT COST ($/BBL)	122.60	123.26	(0.66)	(0.5%)
32 - AMOUNT ($)	67,683,509	69,806,883	(2,123,374)	(3.0%)
33 -				
34 - DAYS SUPPLY	2,549	3,833	(1,283)	(33.5%)

A-5 System Generation Fuel Cost Report

Report Period : 10/1/2025 to 10/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	229,875	265,105	(35,230)	(13.3%)
37 - UNIT COST ($/TON)	98.89	93.19	5.70	6.1%
38 - AMOUNT ($)	22,732,076	24,704,759	(1,972,683)	(8.0%)
39 - BURNED				
40 - UNITS (TON)	229,312	265,105	(35,793)	(13.5%)
41 - UNIT COST ($/TON)	91.31	93.19	(1.88)	(2.0%)
42 - AMOUNT ($)	20,937,509	24,704,759	(3,767,250)	(15.2%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT ($)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	526,867	354,332	172,535	48.7%
48 - UNIT COST ($/TON)	91.31	88.28	3.03	3.4%
49 - AMOUNT ($)	48,106,037	31,278,908	16,827,129	53.8%
50 -				
51 - DAYS SUPPLY	71	40	31	77.6%
GAS				
52 - BURNED				
53 - UNITS (MCF)	20,500,758	18,922,572	1,578,186	8.3%
54 - UNIT COST ($/MCF)	4.63	5.14	(0.51)	(9.9%)
55 - AMOUNT ($)	94,904,688	97,224,636	(2,319,948)	(2.4%)
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 10/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT ($)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT ($)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT ($)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT ($)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	63,097	62,848	249	0.4%
20 - UNIT COST ($/BBL)	137.27	141.99	(4.72)	(3.3%)
21 - AMOUNT ($)	8,661,468	8,923,777	(262,309)	(2.9%)
22 - BURNED				
23 - UNITS (BBL)	116,853	86,409	30,444	35.2%
24 - UNIT COST ($/BBL)	139.04	141.65	(2.61)	(1.8%)
25 - AMOUNT ($)	16,246,910	12,239,605	4,007,305	32.7%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	552,047	566,319	(14,272)	(2.5%)
31 - UNIT COST ($/BBL)	122.60	123.26	(0.66)	(0.5%)
32 - AMOUNT ($)	67,683,509	69,806,883	(2,123,374)	(3.0%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 10/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,828,353	2,003,714	(175,361)	(8.8%)
37 - UNIT COST ($/TON)	91.54	93.17	(1.63)	(1.8%)
38 - AMOUNT ($)	167,368,373	186,688,369	(19,319,996)	(10.3%)
39 - BURNED				
40 - UNITS (TON)	1,610,191	1,958,088	(347,897)	(17.8%)
41 - UNIT COST ($/TON)	92.79	94.76	(1.97)	(2.1%)
42 - AMOUNT ($)	149,411,039	185,558,163	(36,147,124)	(19.5%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	(29,280)			
45 - AMOUNT ($)	(2,873,832)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	526,867	354,332	172,535	48.7%
48 - UNIT COST ($/TON)	91.31	88.28	3.03	3.4%
49 - AMOUNT ($)	48,106,037	31,278,908	16,827,129	53.8%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	231,537,440	224,076,597	7,460,843	3.3%
54 - UNIT COST ($/MCF)	5.00	5.15	(0.15)	(2.8%)
55 - AMOUNT ($)	1,157,433,442	1,152,929,783	4,503,659	0.4%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
OCTOBER 2025

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total $	(8) Total Cost $	(9) Gain on Sales $
ESTIMATED		36,020		36,020	3.986	5.135	1,435,618	1,849,507	413,889
ACTUAL									
Associated Electric Cooperative, Inc.		125	0	125	4.255	4.867	5,319	6,084	765
Central FL Tourism Oversight Dist	CR-1	10,185	0	10,185	2.846	3.714	289,837	378,261	88,424
Constellation Energy Generation, LLC	InternationalSwapsDe	2,116	0	2,116	0.782	3.163	16,553	66,927	50,374
Dominion Energy South Carolina, Inc.		1,405	0	1,405	2.373	2.857	33,345	40,140	6,795
Florida Municipal Power Agency	CR-1	800	0	800	3.414	4.214	27,308	33,708	6,400
Florida Power & Light Company		1,300	0	1,300	3.543	5.257	46,065	68,339	22,274
Macquarie Energy LLC		61	0	61	2.164	5.998	1,320	3,659	2,339
Municipal Electric Authority of Georgia		641	0	641	2.300	2.803	14,745	17,966	3,221
Oglethorpe Power Corporation		3,802	0	3,802	2.731	3.510	103,837	133,439	29,602
Orlando Utilities Commission	Schedule OS	1,075	0	1,075	2.540	3.143	27,307	33,782	6,475
PJM Settlements, Inc	MR1	5,308	0	5,308	3.353	6.041	177,988	320,667	142,679
Rainbow Energy Marketing Corporation	CR-1	336	0	336	2.645	3.245	8,886	10,902	2,016
Southern Company Services, Inc.	EEI	2,761	0	2,761	2.128	2.252	58,744	62,191	3,447
Tallahassee (City of)	CR-1	150	0	150	3.706	3.757	5,559	5,635	76
Tampa Electric Company		684	0	684	3.369	5.894	23,045	40,312	17,267
Tampa Electric Company	CR-1	10,050	0	10,050	2.170	2.669	218,122	268,197	50,075
Tennessee Valley Authority		663	0	663	2.027	2.386	13,441	15,819	2,378
The Energy Authority	EEI	8,866	0	8,866	2.360	3.097	209,218	274,545	65,327
The Energy Authority	Schedule OS	6,082	0	6,082	2.425	3.641	147,493	221,427	73,933
Adjustments									
Constellation Energy Generation, LLC		(1,380)				3.500		(48,300)	(48,300)
Duke Energy Car T								(2,785)	(2,785)
PJM Settlements, Inc		(800)				(63.068)		504,544	504,544
Southern Company Services, Inc.								32	32
The Energy Authority								289	289
Subtotal - Gain on Other Power Sales		54,230		56,410	2.633	4.528	1,428,133	2,455,779	1,027,646
CURRENT MONTH TOTAL		54,230		56,410	2.633	4.528	1,428,133	2,455,779	1,027,646
DIFFERENCE		18,210		20,390	(1.352)	(0.606)	(7,485)	606,272	613,757
DIFFERENCE %		50.56		56.61	(33.93)	(11.81)	(0.52)	32.78	148.29
CUMULATIVE ACTUAL		607,124		610,792	2.897	3.695	17,587,058.81	22,431,358.59	4,844,299.78
CUMULATIVE ESTIMATED		489,393		491,442	3.548	4.470	17,364,553.23	21,876,121.48	4,511,568.25
DIFFERENCE		117,731		119,349	(0.651)	(0.775)	222,505.58	555,237.11	332,731.53
DIFFERENCE %		24.06		24.29	(18.36)	(17.35)	1.28	2.54	7.38

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
OCTOBER 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
ESTIMATED		30,228			30,228	5.533	5.533	1,672,450	1,672,450
ACTUAL									
Vandolah Power Co. LLC (Northern Star)	TOLL	16,766			16,766	7.646	7.646	1,281,972	1,281,972
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	177			177	(24.655)	(24.655)	(43,640)	(43,640)
CURRENT MONTH TOTAL		16,943			16,943	7.309	7.309	1,238,332	1,238,332
DIFFERENCE		(13,285)			(13,285)	1.776	1.776	(434,118)	(434,118)
DIFFERENCE %		(43.95)			(43.95)	32.10	32.10	(25.96)	(25.96)
CUMULATIVE ACTUAL		845,640			845,640	10.476	10.476	88,588,371	88,588,371
CUMULATIVE ESTIMATED		594,301			594,301	10.740	10.740	63,825,084	63,825,084
DIFFERENCE		251,339			251,339	(0.264)	(0.264)	24,763,287	24,763,287
DIFFERENCE %		42.29			42.29	(2.45)	(2.45)	38.80	38.80

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
OCTOBER 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		62,518			62,518	4.821	16.893	3,014,242
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0			0	2.100	2.100	0.21
ADJ		0.00			0.00	0.000	0.000	0.21
Lake County (LAKCOUNT)	CO-GEN	2,936			2,936	2.806	2.806	82,386
ADJ		0			0	0.000	0.000	(5,311)
G2 Energy Marion County (LLC)	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0	0.000	0.000	9
Orange Cogen (ORANGEAS)	CO-GEN	320			320	2.359	2.359	7,547
ADJ		0			0	0.000	0.000	(400)
Orange Cogen (ORANGECO)	CO-GEN	28,131			28,131	5.639	28.529	1,586,266
ADJ		0			0	0.000	0.000	(17,749)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	1,533			1,533	2.786	2.786	42,715
ADJ		0			0	0.000	0.000	(5,932)
PCS Phosphate (OCSWFORK)	CO-GEN	25			25	3.243	3.243	795
ADJ		24			24	0.000	0.000	774
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	6,814			6,814	2.877	2.877	196,019
ADJ		0			0	0.000	0.000	(11,208)
CURRENT MONTH TOTAL		39,783			39,783	4.715	20.979	1,875,913
DIFFERENCE		(22,735)			(22,735)	(0.106)	4.086	(1,138,328)
DIFFERENCE %		(36.37)			(36.37)	(2.20)	24.18	(37.77)
CUMULATIVE ACTUAL		450,462			450,462	4.740	20.234	21,350,926.61
CUMULATIVE ESTIMATED		563,183			563,183	4.837	18.114	27,239,030.21
CUMULATIVE DIFFERENCE		(112,721)			(112,721)	(0.097)	2.120	(5,888,103.60)
CUMULATIVE DIFFERENCE %		(20.02)			(20.02)	(2.00)	11.70	(21.62)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
OCTOBER 2025

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		26,595	6.063	1,612,584	6.590	1,752,752	140,168
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Duke Electric Transmission	Transmission Purchase	0	0.000	19,036	0.000	0	(19,036)
Florida Power & Light Company	Transmission Purchase	0	0.000	1,958	0.000	0	(1,958)
NCEMC		2	2.299	46	2.562	51	5
Southern Company Services, Inc.	EEI	475	2.764	13,131	2.926	13,900	769
Southern Company Services, Inc. Transmission	Transmission Purchase	0	0.000	57,935	0.000	0	(57,935)
Tampa Electric Company		3,642	2.069	75,369	2.534	92,302	16,933
Tennessee Valley Authority Transmission	Transmission Purchase	0	0.000	10,429	0.000	0	(10,429)
The Energy Authority	EEI	266	2.642	7,028	2.843	7,562	534
ADJUSTMENTS							
Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc				2,246			(2,246)
Dominion Energy South Carolina, Inc.				208			(208)
Duke Electric Transmission				(1,128)			1,128
Duke Energy Carolina LLC				1,557			(1,557)
Duke Energy Florida LLC				20,067			(20,067)
Duke Energy Progress LLC				31			(31)
Florida Power & Light Company				(8)			8
Georgia Transmission Corporation				590			(590)
Jacksonville Electric Authority				1,926			(1,926)
JEA T				253			(253)
Municipal Electric Authority of Georgia				3,205			(3,205)
PJM				1,485			(1,485)
Seminole Electric Coop Inc.				422			(422)
South Carolina Public Service Authority				111			(111)
Southern Company Services, Inc.				(0)			0
Southern Company Services, Inc. Transmission				11,436			(11,436)
Tampa Electric Company				476			(476)
Tennessee Valley Authority Transmission				1,299			(1,299)
SubTotal - Energy Purchases (Non-Broker)		4,385	5.225	229,111	2.596	113,816	(115,295)
CURRENT MONTH TOTAL		4,385	5.225	229,111	2.596	113,816	(115,295)
DIFFERENCE		(22,210)	(0.839)	(1,383,473)	(3.995)	(1,638,936)	(255,463)
DIFFERENCE %		(83.51)	(13.83)	(85.79)	(60.62)	(93.51)	(182.26)
CUMULATIVE ACTUAL		59,790	6.164	3,685,298	4.484	2,681,054	(1,004,245)
CUMULATIVE ESTIMATED		135,057	5.826	7,868,844	5.899	7,966,472	97,628
DIFFERENCE		(75,267)	0.337	(4,183,546)	(1.414)	(5,285,418)	(1,101,873)
DIFFERENCE %		(55.73)	5.79	(53.17)	(23.98)	(66.35)	(1,128.65)

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2025

	Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900	6,380,119	6,470,010			69,793,524
2	Retail Wheeling				(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(31,121)	(4,251)	(91,622)	(90,158)			(481,410)
3	ISFSI Recovery				973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460	952,071			9,628,205
4	Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	6,097,384	5,971,727	2,836,775	2,005,239			35,912,732
5	Capacity Sales and Purchases	Other		on-going no term date	0	206,910	0	0	344,850	0	0	0	0	0			551,760
6	Production Tax Credits True Up				0	0	1,987,272	0	0	(5,538,066)	0	0	(3,364,252)	0			(6,915,046)
	TOTAL				11,190,086	11,464,692	12,495,266	10,639,467	11,723,495	8,616,616	13,378,276	12,929,225	6,715,479	9,337,161	0	0	108,489,764