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November 20, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2025. This filing also includes corrected Schedules A1, A1.1, A3 and A4 for June through September 2025, which correct the reported net system generation (a total increase of 51,131 megawatt hours). No corresponding changes to dollar amounts were required.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic delivery on this 20th day of November 2025 to the following:

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By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: October 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	285,185,735	300,378,924	(15,193,189)	(5.1%)	12,490,356	12,474,450	15,906	0.1%	2.2832	2.4080	(0.1247)	(5.2%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(5,977,509)	(5,321,619)	(655,890)	12.3%	(272,756)	(172,897)	(99,859)	57.8%	2.1915	3.0779	(0.8864)	(28.8%)
4	Lease Costs (Sch. 2)	(63,444)	1,820,687	(1,884,131)	(103.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(309,097)	50,343	(359,439)	(714.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		278,835,685	296,928,335	(18,092,649)	(6.1%)	12,217,600	12,301,553	(83,954)	(0.7%)	2.2822	2.4137	(0.1315)	(5.4%)
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,097,115	9,543,118	(1,446,002)	(15.2%)	146,152	269,499	(123,347)	(45.8%)	5.5402	3.5411	1.9991	56.5%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,994,728	2,418,913	(424,185)	(17.5%)	43,948	54,412	(10,464)	(19.2%)	4.5388	4.4455	0.0933	2.1%
10	Energy Cost of Economy Purchases (Sch. 9)	613,946	396,800	217,146	54.7%	7,380	9,920	(2,540)	(25.6%)	8.3190	4.0000	4.3190	108.0%
11		10,705,789	12,358,831	(1,653,042)	(13.4%)	197,480	333,831	(136,351)	(40.8%)	5.4212	3.7021	1.7191	46.4%
12	**TOTAL AVAILABLE**	289,541,475	309,287,166	(19,745,691)	(6.4%)	12,415,080	12,635,385	(220,304)	(1.7%)	2.3322	2.4478	(0.1156)	(4.7%)
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(7,167,701)	(6,726,003)	(441,698)	6.6%	(207,030)	(231,570)	24,540	(10.6%)	3.4622	2.9045	0.5576	19.2%
16	Gains from Off-System Sales (Sch. 6)	(1,996,330)	(1,768,880)	(227,450)	12.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	92,863	(108,157)	201,020	(185.9%)	19,346	(18,805)	38,151	(202.9%)	0.4800	0.5752	(0.0951)	(16.5%)
18		(9,071,169)	(8,603,040)	(468,129)	5.4%	(187,684)	(250,375)	62,691	(25.0%)	4.8332	3.4361	1.3972	40.7%
19	**Total Incremental Optimization Costs** [1]												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	125,451	162,574	(37,122)	(22.8%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	99,374	111,154	(11,779)	(10.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(3,542)	(4,762)	1,219	(25.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(6,353,069)	(4,870,433)	(1,482,636)	30.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(6,131,786)	(4,601,467)	(1,530,318)	33.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	274,338,520	296,082,658	(21,744,139)	(7.3%)	12,227,396	12,385,010	(157,613)	(1.3%)	2.2436	2.3907	(0.1470)	(6.1%)
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales [2]	(15,206,042)	(36,511,254)	21,305,212	(58.4%)	(677,740)	(1,501,986)	824,245	(54.9%)	(0.1234)	(0.2744)	0.1510	(55.0%)
29	T & D Losses [2]	12,555,201	13,826,661	(1,271,460)	(9.2%)	559,591	568,799	(9,207)	(1.6%)	0.1019	0.1039	(0.0020)	(2.0%)
30	Company Use [2]	510,744	301,064	209,680	69.6%	22,764	12,385	10,379	83.8%	0.0041	0.0023	0.0019	83.2%
31	System Sales	274,338,520	296,082,658	(21,744,138)	(7.3%)	12,322,781	13,305,812	(983,030)	(7.4%)	2.2263	2.2252	0.0011	0.0%
32	Wholesale Sales (excluding Stratified Sales)	12,908,807	34,239,709	(21,330,902)	(62.3%)	579,840	769,358	(189,518)	(24.6%)	2.2263	4.4504	(2.2242)	(50.0%)
33	Jurisdictional Sales	261,429,713	261,842,949	(413,236)	(0.2%)	11,742,942	11,767,096	(24,154)	(0.2%)	2.2263	2.2252	0.0011	0.0%
34	Jurisdictional Line Loss Multiplier									1.00182	1.00182		
35	Jurisdictional Sales Adjusted for Line Losses	261,904,522	262,478,319	(573,797)	(0.2%)	11,742,942	11,767,096	(24,154)	(0.2%)	2.2303	2.2306	(0.0003)	(0.0%)
36	True-Up	1,585,870	1,585,870	0	N/A	11,742,942	11,767,096	(24,154)	(0.2%)	0.0135	0.0135	0.0000	0.2%
37	TOTAL JURISDICTIONAL FUEL COST	263,490,392	264,064,189	(573,797)	(0.2%)	11,742,942	11,767,096	(24,154)	(0.2%)	2.2438	2.2441	(0.0003)	(0.0%)
38	GPIF [3]	928,827	928,827	0	N/A	11,742,942	11,767,096	(24,154)	(0.2%)	0.0079	0.0079	0.0000	0.2%
39	Asset Optimization - Company Portion [3]	3,662,546	3,662,546	0	N/A	11,742,942	11,767,096	(24,154)	(0.2%)	0.0312	0.0311	0.0001	0.2%
40	SolarTogether (ST) Credit	21,763,456	20,828,561	934,895	4.5%	11,742,942	11,767,096	(24,154)	(0.2%)	0.1853	0.1770	0.0083	4.7%
41	Fuel Factor after adjustments									2.4683	2.4601	0.0081	0.3%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.468	2.460	0.0080	0.3%
43													
44	[1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI												
45	[2] For Informational Purposes Only												
46	[3] Per Order No. PSC-2024-0481-FOF-EI												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: October 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	3,191,345,530	3,195,673,710	(4,328,180)	(0.1%)	125,271,735	125,021,031	250,704	0.2%	2.5475	2.5561	(0.0086)	(0.3%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(78,452,937)	(74,846,285)	(3,606,652)	4.8%	(2,450,408)	(2,172,777)	(277,631)	12.8%	3.2016	3.4447	(0.2431)	(7.1%)
4	Lease Costs (Sch. 2)	810,452	5,358,686	(4,548,234)	(84.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(545,821)	(90,507)	(455,313)	503.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		3,113,157,224	3,126,095,604	(12,938,380)	(0.41%)	122,821,326	122,848,254	(26,927)	(0.02%)	2.5347	2.5447	(0.0100)	(0.39%)
7	**Total Cost of Purchased Power**									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	101,121,298	107,082,224	(5,960,927)	(5.6%)	2,991,021	3,158,513	(167,492)	(5.3%)	3.3808	3.3903	(0.0094)	(0.3%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	21,709,983	21,995,465	(285,482)	(1.3%)	462,409	462,347	63	0.0%	4.6950	4.7574	(0.0624)	(1.3%)
10	Energy Cost of Economy Purchases (Sch. 9)	20,364,214	21,037,534	(673,320)	(3.2%)	198,568	231,991	(33,423)	(14.4%)	10.2555	9.0683	1.1873	13.1%
11		143,195,494	150,115,223	(6,919,729)	(4.61%)	3,651,998	3,852,851	(200,853)	(5.21%)	3.9210	3.8962	0.0248	0.64%
12	**TOTAL AVAILABLE**	3,256,352,718	3,276,210,827	(19,858,109)	(0.6061%)	126,473,325	126,701,105	(227,780)	(0.1798%)	2.5747	2.5858	(0.0110)	(0.4271%)
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(77,111,713)	(83,707,156)	6,595,443	(7.9%)	(2,577,760)	(3,075,533)	497,773	(16.2%)	2.9914	2.7217	0.2697	9.9%
16	Gains from Off-System Sales (Sch. 6)	(52,157,464)	(50,691,372)	(1,466,092)	2.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,299,496)	(558,709)	(1,740,787)	311.6%	(459,777)	(104,284)	(355,493)	340.9%	0.5001	0.5358	(0.0356)	(6.6%)
18		(131,568,673)	(134,957,237)	3,388,564	(2.51%)	(3,037,537)	(3,179,817)	142,280	(4.47%)	4.3314	4.2442	0.0872	2.06%
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	1,158,626	1,298,315	(139,689)	(10.8%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,221,197	1,279,410	(58,213)	(4.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(95,313)	(111,356)	16,043	(14.4%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(71,761,809)	(66,457,139)	(5,304,670)	8.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25		(69,477,299)	(63,990,770)	(5,486,529)	8.57%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
26	Total Fuel Costs & Net Power Transactions	3,055,306,747	3,077,262,820	(21,956,074)	(0.71%)	123,435,788	123,521,288	(85,500)	(0.07%)	2.4752	2.4913	(0.0161)	(0.64%)
27													
28	**Average Factor Calculation**												
29	Net Unbilled Sales	21,588,600	(96,808,084)	118,396,684	(122.3%)	733,071	(1,354,800)	2,087,871	(154.1%)	0.0186	(0.0816)	0.1002	(122.7%)
30	T & D Losses	152,967,127	44,802,058	108,165,070	241.4%	6,155,337	6,070,377	84,960	1.4%	0.1315	0.0378	0.0937	248.2%
31	Company Use	5,584,156	975,527	4,608,629	472.4%	225,407	193,462	31,945	16.5%	0.0048	0.0008	0.0040	483.7%
32	System Sales	3,055,306,745	3,077,262,820	(21,956,075)	(0.7%)	116,321,973	118,612,249	(2,290,276)	(1.9%)	2.6266	2.5944	0.0322	1.2%
33	Wholesale Sales (excluding Stratified Sales)	139,760,887	203,695,730	(63,934,843)	(31.4%)	5,334,820	5,868,701	(533,881)	(9.1%)	2.6198	3.4709	(0.8511)	(24.5%)
34	Jurisdictional Sales	2,915,545,858	2,873,567,090	41,978,768	1.5%	110,987,153	110,328,564	658,589	0.6%	2.6269	2.6046	0.0224	0.9%
35	Jurisdictional Line Loss Multiplier									12.0182	10.0218	1.9964	19.9%
36	Jurisdictional Sales Adjusted for Line Losses	2,920,841,072	829,294,619	2,091,546,454	252.2%	110,987,153	110,328,564	658,589	0.6%	2.6317	0.7517	1.8800	250.1%
37	True-Up	15,858,701	15,858,701	0	N/A	110,987,153	110,328,564	658,589	0.6%	0.0143	0.0144	(0.0001)	(0.6%)
38	TOTAL JURISDICTIONAL FUEL COST	2,936,699,773	834,052,229	2,102,647,544	252.1%	110,987,153	110,328,564	658,589	0.6%	2.6460	0.7560	1.8900	250.0%
39	GPIF	9,288,266	9,288,266	0	N/A	110,987,153	110,328,564	658,589	0.6%	0.0084	0.0084	(0.0000)	(0.6%)
40	Asset Optimization - Company Portion	36,625,460	36,625,460	0	N/A	110,987,153	110,328,564	658,589	0.6%	0.0330	0.0332	(0.0002)	(0.6%)
41	SolarTogether (ST) Credit	203,559,891	203,823,657	(263,766)	(0.1%)	110,987,153	110,328,564	658,589	0.6%	0.1834	0.1847	(0.0013)	(0.7%)
42	Fuel Factor after adjustments									2.8708	0.9823	1.8884	192.2%
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.8710	0.9820	1.8890	192.4%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: October 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Fuel Costs & Net Power Transactions**								
2	Fuel Cost of System Net Generation (Sch. 3)	285,185,735	300,378,924	(15,193,188)	(5.06%)	3,191,345,529	3,195,673,710	(4,328,181)	(0.14%)
3	Lease Costs	(63,444)	1,820,687	(1,884,131)	(103.48%)	810,452	5,358,686	(4,548,234)	(84.88%)
4	Fuel Cost of Stratified Sales	(5,977,509)	(5,321,619)	(655,890)	12.33%	(78,452,937)	(74,846,285)	(3,606,652)	4.82%
5	Fuel Cost of Power Sold (Sch. 6)	(7,074,839)	(6,834,160)	(240,679)	3.52%	(79,411,209)	(84,265,865)	4,854,656	(5.76%)
6	Gains from Off-System Sales (Sch. 6)	(1,996,330)	(1,768,880)	(227,450)	12.86%	(52,157,463)	(50,691,372)	(1,466,091)	2.89%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,097,115	9,543,118	(1,446,002)	(15.15%)	101,121,296	107,082,224	(5,960,928)	(5.57%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,994,728	2,418,913	(424,185)	(17.54%)	21,709,983	21,995,465	(285,482)	(1.30%)
9	Energy Cost to Economy Purchases (Sch. 9)	613,946	396,800	217,146	54.72%	20,364,213	21,037,534	(673,320)	(3.20%)
10		280,779,403	300,633,783	(19,854,380)	(6.60%)	3,125,329,865	3,141,344,098	(16,014,233)	(0.51%)
11	**Optimization Activities** [1]								
12	Incremental Personnel, Software, and Hardware Costs	125,451	162,574	(37,122)	(22.83%)	1,158,626	1,298,315	(139,689)	(10.76%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	99,374	111,154	(11,779)	(10.60%)	1,221,197	1,279,410	(58,213)	(4.55%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(3,542)	(4,762)	1,219	(25.60%)	(95,313)	(111,356)	16,043	(14.41%)
15	Optimization Credits	(6,353,069)	(4,870,433)	(1,482,636)	30.44%	(71,761,809)	(66,457,139)	(5,304,670)	7.98%
16		(6,131,786)	(4,601,467)	(1,530,318)	33.26%	(69,477,299)	(63,990,770)	(5,486,529)	8.57%
17	**Adjustments to Fuel Cost**								
18	Energy Imbalance Fuel Revenues	(271,993)	0	(271,993)	0%	(1,717,345)	(1,118,105)	(599,240)	53.59%
19	Inventory Adjustments	(87,448)	0	(87,448)	0%	641,903	493,763	148,140	30.00%
20	Other O&M Expense	50,345	50,343	2	0.00%	529,621	533,834	(4,213)	(0.79%)
21		(309,097)	50,343	(359,439)	(713.98%)	(545,821)	(90,507)	(455,313)	503.07%
22	**Adjusted Total Fuel Costs & Net Power Transactions**	274,338,520	296,082,658	(21,744,138)	(7.34%)	3,055,306,745	3,077,262,820	(21,956,075)	(0.71%)
23									
24	**kWh Sales**								
25	Retail kWH Sales	11,742,941,536	11,767,095,832	(24,154,296)	(0.21%)	110,987,152,694	110,328,564,137	658,588,557	0.60%
26	Sale for Resale	579,839,810	769,357,860	(189,518,050)	(24.63%)	5,334,820,140	5,868,701,452	(533,881,312)	(9.10%)
27		12,322,781,346	12,536,453,692	(213,672,346)	(1.70%)	116,321,972,834	116,197,265,589	124,707,245	0.11%
28	Retail % of Total KwH Sales	95.294570%	93.863034%	1.431536%	1.53%	95.413747%	94.949364%	0.464383%	0.49%
29									
30	**Revenues Applicable to Period**								
31	Jurisdictional Fuel Revenues	320,435,477	318,888,297	1,547,180	0.49%	3,028,342,692	2,993,351,036	34,991,657	1.17%
32	Prior Period True-Up (Collected)/Refunded This Period	(1,585,870)	(1,585,870)	(0)	0.00%	(15,858,701)	(15,858,701)	(0)	0.00%
33	GPIF [2]	(928,827)	(928,827)	0	0%	(9,288,266)	(9,288,266)	0	0%
34	Asset Optimization [2]	(3,662,546)	(3,662,546)	0	(0.00%)	(36,625,460)	(36,625,460)	0	(0.00%)
35	SolarTogether (ST) Credit	(21,763,456)	(20,828,561)	(934,895)	4.49%	(203,559,891)	(203,823,657)	263,766	(0.13%)
36		292,494,778	291,882,494	612,285	0.21%	2,763,010,374	2,727,754,952	35,255,422	1.29%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: October 2025

Line No.		Current Month (1) Actual	(2) Estimated	(3) Diff	(4) Diff %	Year to Date (5) Actual	(6) Estimated	(7) Diff	(8) Diff %
37	**True-Up Calculation**								
38	Adjusted Total Fuel Costs & Net Power Transactions	274,338,520	296,082,658	(21,744,138)	(7.34%)	3,055,306,745	3,077,262,820	(21,956,075)	(0.71%)
39	Jurisdictional Sales % of Total kWh Sales	95.294570%	93.863030%	1.431540%	1.53%	95.413750%	94.949360%	0.464380%	0.49%
40	Retail Total Fuel Costs & Net Power Transactions [3]	261,904,522	278,416,900	(16,512,378)	(5.93%)	2,920,841,072	2,929,051,159	(8,210,087)	(0.28%)
41	True-Up Provision for the Month-Over/(Under) Recovery	30,590,257	13,465,594	17,124,663	127.17%	(157,830,698)	(201,296,198)	43,465,499	(21.59%)
42	Interest Provision for the Month	(127,046)	(325,273)	198,227	(60.94%)	(1,331,796)	(1,632,094)	300,298	(18.40%)
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(194,383,315)	(220,826,223)	26,442,908	(11.97%)	(19,030,441)	(19,030,441)	0	0%
44	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	122,946,897	0	0.00%	122,946,897	122,946,897	0	0.00%
45	Prior Period True-Up Collected/(Refunded) This Period	1,585,870	1,585,870	0	0.00%	15,858,701	15,858,701	0	0.00%
46	End of Period Net True-Up Amount Over/(Under) Recovery	(39,387,337)	(83,153,134)	43,765,798	(52.63%)	(39,387,337)	(83,153,134)	43,765,798	(52.63%)
47									
48	**Interest Provision**								
49	Beginning True-Up Amount	(71,436,418)							
50	Ending True-Up Amount Before Interest	(39,260,291)							
51	Total of Beginning & Ending True-Up Amount	(110,696,708)							
52	Average True-Up Amount	(55,348,354)							
53	Interest Rate - First Day Reporting Business Month	4.08000%							
54	Interest Rate - First Day Subsequence Month	3.96000%							
55	Total Interest Rate - First Day Current and Subsequent Month	8.04000%							
56	Average Interest Rate	4.02000%							
57	Monthly Average Interest Rate	0.33500%							
58	Interest Provision	(185,417)							
59									
60									

61 [1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI
62 [2] Per Order No. PSC-2024-0481-FOF-EI
63 [3] Line 24 x Line 30 x 1.00182

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: October 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff $	Diff %	Actual	Estimated	Diff $	Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	535	0	535	N/A	664,590	150,770	513,820	340.8%
3	Light Oil [1]	445,521	82,464	363,057	440.3%	8,417,026	6,893,377	1,523,649	22.1%
4	Coal	298,160	1,015,671	(717,511)	(70.6%)	15,944,438	25,169,585	(9,225,148)	(36.7%)
5	Gas [2]	276,042,490	287,823,377	(11,780,886)	(4.1%)	3,039,291,437	3,033,586,676	5,704,761	0.2%
6	Nuclear	8,399,029	11,457,412	(3,058,383)	(26.7%)	127,028,040	129,873,302	(2,845,262)	(2.2%)
7		285,185,735	300,378,924	(15,193,189)	(5.1%)	3,191,345,530	3,195,673,710	(4,328,180)	(0.1%)
8	**System Net Generation (MWh)**								
9	Heavy Oil	17	0	17	N/A	(8,324)	(9,458)	1,135	(12.0%)
10	Light Oil	2,698	280	2,418	862.7%	50,397	41,479	8,918	21.5%
11	Coal	0	25,718	(25,718)	(100.0%)	440,218	457,536	(17,318)	(3.8%)
12	Gas	9,230,932	8,953,694	277,238	3.1%	86,493,997	85,822,856	671,141	0.8%
13	Nuclear	1,921,182	2,081,226	(160,044)	(7.7%)	24,128,673	24,224,395	(95,722)	(0.4%)
14	Solar	1,334,187	1,413,532	(79,345)	(5.6%)	14,130,408	14,454,768	(324,360)	(2.2%)
15	Hydrogen	1,339	0	1,339	N/A	36,367	29,456	6,911	23.5%
16		12,490,356	12,474,450	15,906	0.1%	125,271,735	125,021,031	250,704	0.2%
17	**Units of Fuel Burned (Unit)** [3]								
18	Heavy Oil	1	0	1	N/A	8,853	2,009	6,844	340.7%
19	Light Oil [1]	3,867	668	3,199	478.8%	77,637	63,328	14,309	22.6%
20	Coal	(3,112)	18,654	(21,766)	(116.7%)	521,196	484,574	36,622	7.6%
21	Gas [2]	66,027,894	60,063,966	5,963,928	9.9%	602,581,706	586,819,743	15,761,963	2.7%
22	Nuclear	21,126,997	22,198,712	(1,071,715)	(4.8%)	261,131,795	259,975,910	1,155,885	0.4%
23	Hydrogen	8,471	0	8,471	N/A	230,410	186,819	43,591	23.3%
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	6	0	6	N/A	56,031	12,715	43,316	340.7%
27	Light Oil	22,638	3,895	18,743	481.2%	448,571	365,862	82,709	22.6%
28	Coal	88,746	317,124	(228,378)	(72.0%)	4,771,756	7,600,224	(2,828,468)	(37.2%)
29	Gas	65,625,133	61,547,546	4,077,587	6.6%	615,036,381	601,395,502	13,640,879	2.3%
30	Nuclear	21,126,997	22,198,712	(1,071,715)	(4.8%)	261,131,795	259,975,910	1,155,885	0.4%
31		86,863,521	84,067,277	2,796,244	3.3%	881,444,534	869,350,213	12,094,321	1.4%
32	**Generation Mix %**								
33	Heavy Oil	0.00%	0%	0.00%	N/A	(0.01%)	(0.01%)	0.00%	(12.2%)
34	Light Oil	0.02%	0.00%	0.02%	861.5%	0.04%	0.03%	0.01%	21.3%
35	Coal	0%	0.21%	(0.21%)	(100.0%)	0.35%	0.37%	(0.01%)	(4.0%)
36	Gas	73.90%	71.78%	2.13%	3.0%	69.05%	68.65%	0.40%	0.6%
37	Nuclear	15.38%	16.68%	(1.30%)	(7.8%)	19.26%	19.38%	(0.12%)	(0.6%)
38	Solar	10.68%	11.33%	(0.65%)	(5.7%)	11.28%	11.56%	(0.28%)	(2.4%)
39	Hydrogen	0.01%	0%	0.01%	N/A	0.03%	0.02%	0.01%	23.2%
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil	534.6500	0	534.6500	N/A	75.0694	75.0474	0.0221	0.0%
43	Light Oil [1]	115.2110	123.4320	(8.2210)	(6.7%)	108.4151	108.8514	(0.4362)	(0.4%)
44	Coal	(95.8097)	54.4469	(150.2566)	(276.0%)	30.5920	51.9416	(21.3496)	(41.1%)
45	Gas [2]	4.1807	4.7919	(0.6113)	(12.8%)	5.0438	5.1695	(0.1258)	(2.4%)
46	Nuclear	0.3975	0.5161	(0.1186)	(23.0%)	0.4865	0.4996	(0.0131)	(2.6%)
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil	84.4762	0	84.4762	N/A	11.8612	11.8577	0.0035	0.0%
49	Light Oil [1]	19.6799	21.1717	(1.4918)	(7.0%)	18.7641	18.8415	(0.0774)	(0.4%)
50	Coal	3.3597	3.2028	0.1569	4.9%	3.3414	3.3117	0.0297	0.9%
51	Gas [2]	4.2064	4.6764	(0.4701)	(10.1%)	4.9416	5.0442	(0.1026)	(2.0%)
52	Nuclear	0.3975	0.5161	(0.1186)	(23.0%)	0.4865	0.4996	(0.0131)	(2.6%)
53		3.2831	3.5731	(0.2899)	(8.1%)	3.6206	3.6759	(0.0553)	(1.5%)
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	379	0	379	N/A	(6,731)	(1,344)	(5,387)	400.7%
56	Light Oil	8,389	13,896	(5,507)	(39.6%)	8,901	8,820	80	0.9%
57	Coal	0	12,331	(12,331)	(100.0%)	10,840	16,611	(5,772)	(34.7%)
58	Gas	7,109	6,874	235	3.4%	7,111	7,007	103	1.5%
59	Nuclear	10,997	10,666	331	3.1%	10,822	10,732	90	0.8%
60		6,954	6,739	215	3.2%	7,036	6,954	83	1.2%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil	3.1996	0	3.1996	N/A	(7.9843)	(1.5940)	(6.3903)	400.9%
63	Light Oil [1]	16.5101	29.4208	(12.9107)	(43.9%)	16.7016	16.6190	0.0826	0.5%
64	Coal	0	3.9493	(3.9493)	(100.0%)	3.6219	5.5011	(1.8792)	(34.2%)
65	Gas [2]	2.9904	3.2146	(0.2242)	(7.0%)	3.5139	3.5347	(0.0208)	(0.6%)
66	Nuclear	0.4372	0.5505	(0.1133)	(20.6%)	0.5265	0.5361	(0.0097)	(1.8%)
67		2.2832	2.4080	(0.1247)	(5.2%)	2.5475	2.5561	(0.0086)	(0.3%)
68									

69 [1] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.
70 Values may not agree with Schedule A5.
71 [2] Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.
72 [3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		8,936					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
4	Apalachee PV Solar												
5	Solar		10,875					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
7	Babcock Preserve PV Solar												
8	Solar		13,993					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
10	Babcock Ranch PV Solar												
11	Solar		11,267					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
13	Barefoot Bay PV Solar												
14	Solar		10,312					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
16	Beautyberry PV Solar												
17	Solar		13,627					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
19	Big Juniper Creek PV Solar												
20	Solar		13,308					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
22	Big Water PV Solar												
23	Solar		15,140					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
25	Blackwater River PV Solar												
26	Solar		11,767					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
28	Blue Cypress PV Solar												
29	Solar		10,431					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
31	Blue Heron PV Solar												
32	Solar		12,978					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
34	Blue Indigo PV Solar												
35	Solar		12,019					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
37	Blue Springs PV Solar												
38	Solar		10,360					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						

FOR THE PERIOD OF: October 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
40	Bluefield Preserve PV Solar												
41	Solar		12,098					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
43	Buttonwood PV Solar												
44	Solar		15,129					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
46	Caloosahatchee PV Solar												
47	Solar		11,926					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
49	Canoe PV Solar												
50	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
52	Cape Canaveral 3												
53	Light Oil		1,620					1,828	10,816	5.917	176,152	10.8714	96.36
54	Gas		662,481					4,335,595	4,422,307	1.020	18,593,146	2.8066	4.29
55	Plant Unit Info	1,326.0		72.9	91.4	73.6	6,675						
56	Cattle Ranch PV Solar												
57	Solar		12,554					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
59	Cavendish PV Solar												
60	Solar		10,017					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
62	Cedar Trail PV Solar												
63	Solar		13,214					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
65	Chautauqua PV Solar												
66	Solar		14,144					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
68	Chipola River PV Solar												
69	Solar		12,131					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
71	Citrus PV Solar												
72	Solar		11,486					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		20.7	N/A	20.7	N/A						
74	Coral Farms PV Solar												
75	Solar		9,797					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
77	Cotton Creek PV Solar												
78	Solar		11,140					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: October 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
80	Cypress Pond PV Solar												
81	Solar		14,203					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
83	Dania Beach 7												
84	Light Oil		0							5.537			
85	Gas		702,215					5,288,674	4,548,260	0.860	19,122,703	2.7232	3.62
86	Plant Unit Info	1,136.0		82.7	97.0	82.7	6,477						
87	Desoto PV Solar												
88	Solar		2,447					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	25.0		4.4	N/A	4.4	N/A						
90	Discovery PV Solar												
91	Solar		10,820					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
93	Echo River PV Solar												
94	Solar		12,734					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
96	Egret PV Solar												
97	Solar		9,684					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
99	Elder Branch PV Solar												
100	Solar		14,302					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
102	Etonia Creek PV Solar												
103	Solar		12,746					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
105	Everglades PV Solar												
106	Solar		12,248					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
108	Fawn PV Solar												
109	Solar		14,762					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
111	First City PV Solar												
112	Solar		11,035					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
114	Flowers Creek PV Solar												
115	Solar		10,801					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
117	Fort Drum PV Solar												
118	Solar		12,350					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: October 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
120	Fort Myers 2												
121	Gas		816,235					5,946,768	6,065,703	1.020	25,502,640	3.1244	4.29
122	Plant Unit Info	1,740.0		64.7	98.0	64.7	7,431						
123	Fort Myers 3A												
124	Light Oil		0							5.757			
125	Gas		4,602					54,252	55,337	1.020	232,659	5.0562	4.29
126	Plant Unit Info	193.0		3.8	100.0	67.5	12,026						
127	Fort Myers 3B												
128	Light Oil		67					141	812	5.757	16,715	25.0671	118.54
129	Gas		7,515					89,683	91,477	1.020	384,606	5.1176	4.29
130	Plant Unit Info	193.0		6.3	100.0	65.7	12,172						
131	Fort Myers 3C												
132	Light Oil		0							5.757			
133	Gas		2,033					23,828	24,305	1.020	102,188	5.0265	4.29
134	Plant Unit Info	221.0		1.3	57.8	60.7	11,955						
135	Fort Myers 3D												
136	Light Oil		136					278	1,600	5.757	32,955	24.2854	118.54
137	Gas		7,084					81,910	83,548	1.020	351,269	4.9584	4.29
138	Plant Unit Info	221.0		4.6	56.1	61.1	11,793						
139	Fort Myers GT												
140	Light Oil		0					74	429	5.804	8,772		118.54
141	Plant Unit Info	99.0		N/A	100.0	N/A	N/A						
142	Fourmile Creek PV Solar												
143	Solar		15,443					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
145	Fox Trail PV Solar												
146	Solar		13,760					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
148	GCEC 4												
149	Light Oil		0							5.817			
150	Gas		(236)							1.020			
151	Plant Unit Info	75.0		N/A	94.2	N/A	N/A						
152	GCEC 5												
153	Light Oil		0							5.817			
154	Gas		(210)							1.020			
155	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
156	GCEC 6												
157	Light Oil		0							138.500			
158	Gas		57,110					769,074	784,455	1.020	3,298,162	5.7751	4.29
159	Plant Unit Info	315.0		24.6	99.6	36.5	13,736						

FOR THE PERIOD OF: October 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
160	GCEC 7												
161	Light Oil		0							138.500			
162	Gas		103,521					1,254,883	1,279,981	1.020	5,381,552	5.1985	4.29
163	Plant Unit Info	496.0		28.1	97.1	38.0	12,364						
164	GCEC 8A												
165	Light Oil		163					339	1,972	5.817	48,683	29.8470	143.61
166	Gas		5,782					68,569	69,940	1.020	294,056	5.0858	4.29
167	Plant Unit Info	224.0		3.5	99.5	58.9	12,096						
168	GCEC 8B												
169	Light Oil		157					303	1,763	5.817	43,514	27.7350	143.61
170	Gas		8,779					96,840	98,777	1.020	415,298	4.7305	4.29
171	Plant Unit Info	224.0		5.2	88.7	62.4	11,251						
172	GCEC 8C												
173	Light Oil		150					288	1,675	5.817	41,359	27.5545	143.61
174	Gas		13,841					151,376	154,404	1.020	649,176	4.6903	4.29
175	Plant Unit Info	220.0		8.3	100.0	69.3	11,156						
176	GCEC 8D												
177	Light Oil		171					323	1,879	5.817	46,386	27.1658	143.61
178	Gas		9,805					105,679	107,793	1.020	453,205	4.6221	4.29
179	Plant Unit Info	220.0		5.9	100.0	67.3	10,994						
180	Georges Lake PV Solar												
181	Solar		13,832					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
183	Ghost Orchid PV Solar												
184	Solar		12,588					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
186	Green Pasture PV Solar												
187	Solar		16,165					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
189	Grove PV Solar												
190	Solar		11,738					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
192	Hammock PV Solar												
193	Solar		12,161					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
195	Hawthorne Creek PV Solar												
196	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
198	Hendry Isles PV Solar												
199	Solar		13,550					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
201	Hibiscus PV Solar												
202	Solar		11,696					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
204	Hog Bay PV Solar												
205	Solar		16,432					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
207	Holopaw PV Solar												
208	Solar		13,422					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
210	Honeybell PV Solar												
211	Solar		15,434					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
213	Horizon PV Solar												
214	Solar		10,737					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
216	Ibis PV Solar												
217	Solar		10,648					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
219	Immokalee PV Solar												
220	Solar		13,600					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
222	Indian River PV Solar												
223	Solar		11,268					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
225	Interstate PV Solar												
226	Solar		10,784					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
228	Kayak PV Solar												
229	Solar		14,152					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
231	Lakeside PV Solar												
232	Solar		12,366					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
234	Lauderdale 1-12												
235	Light Oil		0							5.537			
236	Gas		16					465	400	0.860	1,682	10.8013	3.62
237	Plant Unit Info	58.6		0.0	100.0	60.0	25,690						
238	Lauderdale 6A												
239	Light Oil		0							5.764			
240	Gas		8,841					126,591	108,868	0.860	457,725	5.1773	3.62
241	Plant Unit Info	218.0		5.6	100.0	54.3	12,314						

FOR THE PERIOD OF: October 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
242	Lauderdale 6B												
243	Light Oil		0							5.764			
244	Gas		457					6,986	6,008	0.860	25,260	5.5274	3.62
245	Plant Unit Info	218.0		0.3	100.0	46.5	13,147						
246	Lauderdale 6C												
247	Light Oil		0							5.764			
248	Gas		0							0.860			
249	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
250	Lauderdale 6D												
251	Light Oil		0							5.764			
252	Gas		9,188					128,728	110,706	0.860	465,452	5.0659	3.62
253	Plant Unit Info	218.0		5.8	100.0	55.3	12,049						
254	Lauderdale 6E												
255	Light Oil		0							5.764			
256	Gas		2,154					28,195	24,248	0.860	101,948	4.7330	3.62
257	Plant Unit Info	218.0		1.4	100.0	60.4	11,257						
258	Loggerhead PV Solar												
259	Solar		10,817					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
261	Long Creek PV Solar												
262	Solar		14,535					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
264	Magnolia Springs PV Solar												
265	Solar		10,325					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
267	Manatee 1												
268	Heavy Oil		0							6.329			
269	Gas		(1,789)					3,634	3,707	1.020	15,586	-0.8712	4.29
270	Plant Unit Info			(0.3)	100.0	(145.2)	N/A						
271	Manatee 2												
272	Heavy Oil		17					1	6	6.329	535	3.1996	
273	Gas		66,882					744,915	759,813	1.020	3,194,558	4.7764	4.29
274	Plant Unit Info			11.3	100.0	45.2	11,358						
275	Manatee 3												
276	Gas		681,748					4,580,473	4,672,082	1.020	19,643,300	2.8813	4.29
277	Plant Unit Info	1,254.0		74.6	97.6	74.6	6,853						
278	Manatee PV Solar												
279	Solar		12,381					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: October 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
281	Martin 3												
282	Light Oil		0							6.331			
283	Gas		229,059					1,628,829	1,661,406	1.020	6,985,215	3.0495	4.29
284	Plant Unit Info	487.0		67.7	86.5	75.8	7,253						
285	Martin 4												
286	Light Oil		0							6.331			
287	Gas		218,231					1,494,135	1,524,018	1.020	6,407,581	2.9361	4.29
288	Plant Unit Info	487.0		65.2	88.6	79.5	6,984						
289	Martin 8												
290	Light Oil		0							5.874			
291	Gas		404,049					2,901,894	2,959,932	1.020	12,444,737	3.0800	4.29
292	Plant Unit Info	1,258.0		44.7	82.6	55.3	7,326						
293	Miami-Dade PV Solar												
294	Solar		11,384					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
296	Mitchell Creek PV Solar												
297	Solar		14,098					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
299	Monarch PV Solar												
300	Solar		9,356					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
302	Nassau PV Solar												
303	Solar		10,794					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
305	Nature Trail PV Solar												
306	Solar		14,716					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
308	Northern Preserve PV Solar												
309	Solar		9,610					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
311	Norton Creek PV Solar												
312	Solar		14,861					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
314	Okeechobee 1												
315	Light Oil		0							5.773			
316	Gas		1,034,119					6,350,282	6,540,790	1.030	27,500,096	2.6593	4.33
317	Hydrogen		1,339					8,471		1.000			
318	Plant Unit Info	1,607.0		90.4	91.0	90.4	6,317						
319	Okeechobee PV Solar												
320	Solar		11,642					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: October 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
322	Orange Blossom PV Solar												
323	Solar		12,473					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
325	Orchard PV												
326	Solar		12,307					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
328	Palm Bay PV Solar												
329	Solar		11,331					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
331	Pea Ridge (6)												
332	Gas		4,840								134,790	2.7849	
333	Pecan Tree PV Solar												
334	Solar		13,326					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
336	Pelican PV Solar												
337	Solar		12,144					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
339	Perdido (6)												
340	Gas		1,177						20,278		78,664	6.6834	
341	Plant Unit Info			N/A	N/A	N/A	17,229						
342	Pineapple PV Solar												
343	Solar		12,077					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
345	Pink Trail PV Solar												
346	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
348	Pioneer Trail PV Solar												
349	Solar		10,721					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
351	Port Everglades 5												
352	Light Oil		0							5.764			
353	Gas		14,884					182,471	186,120	1.020	782,523	5.2575	4.29
354	Plant Unit Info	1,283.0		1.7	20.0	20.6	12,505						
355	Prairie Creek PV Solar												
356	Solar		13,659					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
358	Redlands PV Solar												
359	Solar		12,011					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: October 2025

Line No.	A4	(1) Net Capability (MW)[3]	(2) Net Generation (MWH)[4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH)[4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit)[2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
361	Riviera 5												
362	Light Oil		0							5.917			
363	Gas		594,971					3,832,903	3,909,561	1.020	16,437,357	2.7627	4.29
364	Plant Unit Info	1,326.0		62.1	91.6	66.4	6,571						
365	Rodeo PV Solar												
366	Solar		13,006					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
368	Sabal Palm PV Solar												
369	Solar		12,645					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
371	Sambucus PV Solar												
372	Solar		15,547					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
374	Sanford 4												
375	Gas		378,398					2,709,803	2,763,999	1.020	11,620,957	3.0711	4.29
376	Plant Unit Info	1,180.0		45.1	96.1	58.4	7,304						
377	Sanford 5												
378	Gas		492,894					3,470,186	3,539,590	1.020	14,881,851	3.0193	4.29
379	Plant Unit Info	1,180.0		58.8	98.4	59.0	7,181						
380	Saw Palmetto PV Solar												
381	Solar		14,743					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
383	Sawgrass PV Solar												
384	Solar		12,181					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
386	Scherer 3[1]												
387	Light Oil		0							5.817			
388	Coal		0					-3,112	88,746	8.712	298,160		-95.81
389	Plant Unit Info	215.0		N/A	100.0	N/A	N/A						
390	Shirer Branch PV Solar												
391	Solar		15,217					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
393	Silver Palm PV Solar												
394	Solar		11,609					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
396	Smith 3												
397	Gas		294,300					2,039,706	2,080,500	1.020	8,747,254	2.9722	4.29
398	Plant Unit Info	634.0		64.6	86.6	71.8	7,069						
399	Smith A												
400	Light Oil		(11)							5.722			
401	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: October 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
402	Southfork PV Solar												
403	Solar		14,886					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
405	Space Coast PV Solar												
406	Solar		758					N/A	N/A	N/A	N/A	N/A	N/A
407	Plant Unit Info	10.0		10.2	N/A	10.2	N/A						
408	Sparkleberry PV Solar												
409	Solar		14,060					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
411	Speckled Perch PV Solar												
412	Solar		15,558					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
414	St. Lucie 1												
415	Nuclear		(5,811)					53,458	53,458		25,918	-0.4460	0.48
416	Plant Unit Info	1,003.0		(0.8)	0.6	(36.6)	N/A						
417	St. Lucie 2												
418	Nuclear		638,744					7,659,275	7,659,275		1,325,297	0.2075	0.17
419	Plant Unit Info	860.0		102.2	100.0	102.2	11,991						
420	Sundew PV Solar												
421	Solar		12,039					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
423	Sunshine Gateway PV Solar												
424	Solar		11,051					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
426	Swallowtail PV Solar												
427	Solar		14,710					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
429	Sweetbay PV Solar												
430	Solar		10,652					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
432	Tenmile Creek PV Solar												
433	Solar		14,009					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
435	Terrill Creek PV Solar												
436	Solar		12,179					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
438	Thomas Creek PV Solar												
439	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
441	Three Creeks PV Solar												
442	Solar		16,370					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: October 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
444	Trailside PV Solar												
445	Solar		9,516					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
447	Turkey Point 3												
448	Nuclear		640,466					6,707,641	6,707,641		3,481,418	0.5436	0.52
449	Plant Unit Info	859.0		102.9	100.0	102.9	10,473						
450	Turkey Point 4												
451	Nuclear		647,784					6,706,623	6,706,623		3,566,395	0.5506	0.53
452	Plant Unit Info	866.0		103.2	100.0	103.2	10,353						
453	Turkey Point 5												
454	Light Oil		246					293	1,692	5.774	30,985	12.5996	105.75
455	Gas		713,812					5,709,829	4,910,453	0.860	20,645,507	2.8923	3.62
456	Plant Unit Info	1,294.0		75.8	98.0	75.8	6,879						
457	Turnpike PV Solar												
458	Solar		13,128					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
460	Twin Lakes PV Solar												
461	Solar		9,981					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
463	Union Springs PV Solar												
464	Solar		11,619					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
466	West County 1												
467	Light Oil		0							5.755			
468	Gas		558,920					3,977,578	4,057,130	1.020	17,057,796	3.0519	4.29
469	Plant Unit Info	1,248.0		62.0	88.4	63.2	7,259						
470	West County 2												
471	Light Oil		0							5.755			
472	Gas		555,879					3,844,806	3,921,318	1.020	16,486,788	2.9659	4.29
473	Plant Unit Info	1,248.0		61.7	91.4	66.0	7,054						
474	West County 3												
475	Light Oil		0							5.755			
476	Gas		567,345					3,998,352	4,077,919	1.020	17,145,202	3.0220	4.29
477	Plant Unit Info	1,254.0		63.0	99.8	63.0	7,188						
478	White Tail PV Solar												
479	Solar		12,170					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
481	Wild Azalea PV Solar												
482	Solar		13,586					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: October 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
484	Wild Quail PV Solar												
485	Solar		13,967					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
487	Wildflower PV Solar												
488	Solar		12,029					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
490	Willow PV Solar												
491	Solar		12,402					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
493	Woodyard PV Solar												
494	Solar		13,886					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
496	System Totals												
497	Plant Unit Info		12,490,356	N/A	N/A	N/A	6,954		86,863,521		285,185,735	2.2832	
498													
499													

500 [1] In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
501 and not flowed back to each affected month.
502 [2] Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
503 [3] Net Capability (MW) is FPL's share
504 [4] Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
505 [5] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
506 [6] Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.
507 [7] Reflects available data prior to commercial operations

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: October 2025

Line No.		FPL
		(1)
1	**System Totals:**	
2		
3	BBLS	3,868
4	MCF (total fuel burned for Gas)	66,027,894
5	TONS (Coal)	(3,112)
6	MMBTU (Nuclear)	21,126,997
7		
8	Average Net Heat Rate (BTU/KWH)	6,954
9	Fuel Cost per KWH (Cents/KWH)	2.283

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
Oct-25

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	0	0	0	0	-
3 UNIT COST ($/BBL)	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000
4 AMOUNT ($)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	-
5 BURNED								
6 UNITS (BBL)	0	0	0	0	1,992	0	1,992	-
7 UNIT COST ($/BBL)	$ 0	$ 0	$ 0	$ 0	$ 75.0088	$ 0	$ 75.0088	$ 0.0000
8 AMOUNT ($)	$ 0	$ 0	$ 0	$ 0	$ 149,417	$ 0	$ 149,417	-
9 ENDING INVENTORY								
10 UNITS (BBL)	483,908	500,253	(16,345)	(3.30)	483,908	500,253	(16,345)	(3.30)
11 UNIT COST ($/BBL)	$ 75.0088	$ 75.0088	$ (0.0000)	$ -	$ 75.0088	$ 75.0088	$ (0.0000)	$ -
12 AMOUNT ($)	$ 36,297,336	$ 37,523,354	$ (1,226,018)	$ (3.30)	$ 36,297,336	$ 37,523,354	$ (1,226,018)	$ (3.30)
13 OTHER USAGE ($)	$ 39,080		$ 39,080	$ -	$ 42,305	$ -	$ 42,305	-
14 DAYS SUPPLY			0	-				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	445	0	445	0	95,296	119	95,177	79,982.60
17 UNIT COST ($/BBL)	$ 154.4427	$ 0.0000	$ 154.4427	$ 0.0000	$ 105.0361	$ 107.3163	$ (2.2803)	(2.10)
18 AMOUNT ($)	$ 68,785	$ 0	$ 68,785	$ 0	$ 10,009,534	$ 12,770	$ 9,996,764	78,281.00
19 BURNED								
20 UNITS (BBL)	3,867	668	3,199	478.90	77,637	63,328	14,309	22.59
21 UNIT COST ($/BBL)	$ 115.2039	$ 123.4320	$ (8.2281)	$ (6.7000)	$ 108.4151	$ 108.8514	$ (0.4362)	$ (0.4008)
22 AMOUNT ($)	$ 445,521	$ 82,464	$ 363,057	$ 440.30	$ 8,417,026	$ 6,893,377	$ 1,523,649	$ 22.10
23 ENDING INVENTORY								
24 UNITS (BBL)	1,562,936	1,555,831	7,105	0.50	1,562,936	1,555,831	7,105	0.50
25 UNIT COST ($/BBL)	$ 109.4246	$ 113.4400	$ (4.0154)	$ (3.5000)	$ 109.4246	$ 113.4400	$ (4.0154)	$ (3.5000)
26 AMOUNT ($)	$ 171,023,637	$ 176,493,448	$ (5,469,811)	$ (3.10)	$ 171,023,637	$ 176,493,448	$ (5,469,811)	$ (3.10)
27 OTHER USAGE ($)	$ (126,528)		$ (126,528)	$ -	$ (154,046)	$ -	$ (154,046)	-
28 DAYS SUPPLY			0	0				-
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	0	0	0	0	-
31 UNIT COST ($/TON)	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000
32 AMOUNT ($)	$ 0	$ 0	$ 0	-	$ 0	$ 0	$ 0	-
33 BURNED								
34 UNITS (TON)	0	0	0	0	0	0	0	-
35 UNIT COST ($/TON)	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000
36 AMOUNT ($)	$ 0	$ 0	$ 0	-	$ 0	$ 0	$ 0	-
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	0	0	0	0	0
39 UNIT COST ($/TON)	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000
40 AMOUNT ($)	$ 0	$ 0	$ 0	-	$ 0	$ 0	$ 0	-
41 OTHER USAGE ($)	$ 0	$ 0	$ 0	-	$ 0	$ 0	$ 0	-
42 DAYS SUPPLY			0	0	0	0	0	0

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
Oct-25

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES				COAL (MMBTU)				
44 UNITS (MMBTU)	0	341,985	(341,985)	(100.00)	4,809,425	3,545,598	1,263,827	35.60
45 UNIT COST ($/MMBTU)	$ -	$ 3.1100	$ (3.1100)	$ (100.0000)	$ 3.4731	$ 3.1496	$ 0.3235	$ 10.3000
46 AMOUNT ($)	$ 225,968	$ 1,063,573	$ (837,605)	$ (78.80)	$ 16,703,410	$ 11,167,222	$ 5,536,188	$ 49.60
47 BURNED								
48 UNITS (MMBTU)	88,746	317,124	(228,378)	(72.00)	4,771,757	7,600,224	(2,828,467)	68.90
49 UNIT COST ($/MMBTU)	$ 3.3597	$ 3.2028	$ 0.1569	$ 4.9000	$ 3.3414	$ 3.2875	$ 0.0539	$ 1.6000
50 AMOUNT ($)	$ 298,160	$ 1,015,671	$ (717,511)	$ (70.60)	$ 15,944,420	$ 25,169,585	$ (9,225,166)	$ 71.70
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,321,616	3,836,811	2,484,805	64.80	6,321,616	3,836,811	2,484,805	64.80
53 UNIT COST ($/MMBTU)	$3.3533	$3.2028	$0.1505	4.70	$3.3533	$3.2028	$0.1505	4.70
54 AMOUNT ($)	$ 21,197,984	$ 12,288,376	$ 8,909,608	$ 73	$ 21,197,984	$ 12,288,376	$ 8,909,608	72.50
55 OTHER USAGE ($)	$ 0		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
56 DAYS SUPPLY			0	-	0	0	0	-
57 PURCHASES				GAS				
58 UNITS (MMBTU)	65,963,894	0	65,963,894	0	546,889,368	0	546,889,368	0
59 UNIT COST ($/MMBTU)	$ 4.2017	$ 0.0000	$ 4.2017	$ 0	$ 5.0330	$ 0.0000	$ 5.0330	$ 0.0000
60 AMOUNT ($)	$ 277,160,299	$ 0	$ 277,160,299	$ 0	$ 2,752,513,138	$ 0	$ 2,752,513,138	-
61 BURNED								
62 UNITS (MMBTU)	65,625,133	60,063,966	5,561,167	9.30	547,521,569	586,819,743	(39,298,174)	(6.70)
63 UNIT COST ($/MMBTU)	$ 4.2043	$ 4.7919	$ (0.5876)	$ (12.3000)	$ 5.0241	$ 5.1695	$ (0.1455)	$ (2.8138)
64 AMOUNT ($)	$ 275,907,700	$ 287,823,377	$ (11,915,677)	$ (4.10)	$ 2,750,789,497	$ 3,033,586,676	$ (282,797,179)	$ (9.32)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,720,269	0	3,720,269	0	3,720,269	0	3,720,269	0
67 UNIT COST ($/MMBTU)	$ 3.5363	$ 0.0000	$ 3.5363	$ 0.0000	$ 3.5363	$ 0.0000	$ 3.5363	$ 0.0000
68 AMOUNT ($)	$ 13,156,135	$ 0	$ 13,156,135	$ 0	$ 13,156,135	$0	$ 13,156,135	$ 0
69 OTHER USAGE ($)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
70 DAYS SUPPLY			0	0	0	0	0	-
71 BURNED				NUCLEAR				
72 UNITS (MMBTU)	21,126,997	22,198,712	(1,071,715)	(4.80)	261,131,795	259,975,910	1,155,885	0.44
73 UNIT COST ($/MMBTU)	$ 0.3975	$ 0.5161	$ (0.1186)	$ (23.0000)	$ 0.4865	$ 0.4996	$ (0.0131)	$ (2.6237)
74 AMOUNT ($)	$ 8,399,029	$ 11,457,412	$ (3,058,383)	$ (26.70)	$ 127,028,040	$ 129,873,302	$ (2,845,262)	$ (2.19)
75 BURNED				PROPANE				
76 UNITS (GAL)	371	0	371	0	1,081	0	1,081	0
77 UNIT COST ($/GAL)	$ 1.4411	$ 0.0000	$ 1.4411	$ 0	$ 1.7460	$ 0.0000	$ 1.7460	$ 0.0000
78 AMOUNT ($)	$ 534.6500	$ 0	$ 534.6500	$ 0	$ 1,887	$ 0	$ 1,887	$ 0

SCHEDULE A - NOTES

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-25	1,792	$ 5,999.99
Feb-25		
Mar-25		
Apr-25	(199,757)	$ (658,758.75)
May-25		
Jun-25		
Jul-25	15,432	$ 50,950.58
Aug-25		
Sep-25		
Oct-25	(88,746)	$ (298,159.92)
Nov-25		
Dec-25		

SCHEDULE A - NOTES
October 2025

HEAVY OIL		
UNITS	**AMOUNT**	**ADJUSTMENTS EXPLANATION**
(521)	($39,079.56)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(521)	**($39,079.56)**	**TOTAL ADJUSTMENT**

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: October 2025

Line No.	Sold To	(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Estimated							
2	**OS**							
3	Off System	231,570	231,570	2.905	3.795	6,726,003	8,787,462	1,768,880
4	**Subtotal OS**	231,570	231,570	2.905	3.795	6,726,003	8,787,462	1,768,880
5								
6	**St. L.**							
7	St Lucie Reliability Sales	18,805	18,805	0.575	0.575	108,157	108,157	0
8	**Subtotal St. L.**	18,805	18,805	0.575	0.575	108,157	108,157	0
9								
10	**Subtotal Estimated**	250,375	250,375	2.730	3.553	6,834,160	8,895,619	1,768,880
11								
12	Actual							
13	**OS**							
14	City of New Smyrna Beach, FL Utilities Commission OS	4,278	4,278	3.687	4.100	157,730	175,398	17,668
15	Constellation Energy Generation, LLC OS	4,918	4,918	2.415	4.441	118,786	218,403	72,920
16	EDF Trading North America, LLC OS	215	215	2.022	4.093	4,348	8,799	3,462
17	Macquarie Energy LLC OS	9,651	9,651	2.422	4.818	233,757	464,939	167,809
18	Mercuria Energy America, Inc. OS	8,045	8,045	2.327	4.159	187,229	334,560	96,908
19	Morgan Stanley Capital Group Inc. OS	3,285	3,285	2.402	4.494	78,890	147,620	38,238
20	Municipal Electric Authority of Georgia OS	2,227	2,227	1.977	3.662	44,038	81,551	27,546
21	PJM Settlement, Inc. OS	0	0			40	0	(141)
22	Rainbow Energy Marketing Corporation OS	9,851	9,851	2.120	3.858	208,871	380,036	143,770
23	Southern Company Services, Inc. OS	527	527	0.001	1.800	5	9,486	7,062
24	Tampa Electric Company OS	93,759	93,759	3.478	5.886	3,260,651	5,518,988	2,015,685
25	The Energy Authority, Inc. OS	70,274	70,274	4.089	3.803	2,873,356	2,672,509	(594,596)
26	**Subtotal OS**	207,030	207,030	3.462	4.836	7,167,701	10,012,289	1,996,330
27								
28	**St. L.**							
29	FMPA (SL 1)	(11,437)	(11,437)	0.500	0.500	(57,230)	(57,230)	0
30	OUC (SL 1)	(7,909)	(7,909)	0.451	0.451	(35,633)	(35,633)	0
31	**Subtotal St. L.**	(19,346)	(19,346)	0.480	0.480	(92,863)	(92,863)	0
32								
33	**Subtotal Actual**	187,684	187,684	3.770	5.285	7,074,839	9,919,427	1,996,330
34								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: October 2025

Line No.		(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Other Actual							
2	Gross Gain from off System Sales ($)							1,996,330
3	Third-Party Transmission Costs							(45,555)
4	Variable Power Plant O&M Costs Attributable to Sales							(99,374)
5	Net Gain from off System ($)							1,851,401
6	Other Estimate							
7	Gross Gain from off System Sales ($)							1,768,880
8	Variable Power Plant O&M Costs Attributable to Sales							(111,154)
9	Net Gain from off System ($)							1,657,726
10	Current Month							
11	Actual	187,684	187,684	3.770	5.285	7,074,839	9,919,427	1,851,401
12	Estimated	250,375	250,375	2.730	3.553	6,834,160	8,895,619	1,657,726
13	Difference	(62,691)	(62,691)	1.040	1.732	240,679	1,023,808	193,675
14	Difference %	(25.0%)	(25.0%)	38.1%	48.8%	3.5%	11.5%	11.7%
15	Year to Date							
16	Actual	3,037,537	3,037,537	2.614	4.805	79,411,209	145,965,656	49,808,244
17	Estimated	3,179,817	3,179,817	2.650	4.661	84,265,865	148,195,887	48,339,951
18	Difference	(142,280)	(142,280)	(0.036)	0.145	(4,854,656)	(2,230,231)	1,468,293
19	Difference %	(4.5%)	(4.5%)	(1.3%)	3.1%	(5.8%)	(1.5%)	3.0%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: October 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	$ for Fuel Adj	Adj $ for Fuel Adj	Total $ for Fuel Adj
1	Estimated											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	89,621	0	89,621	89,621	0	89,621	5	4,729,828	0	4,729,828
5	Santa Rosa PPA	PPA	59,745	0	59,745	59,745	0	59,745	3	1,856,911	0	1,856,911
6	Solid Waste Authority 40MW	PPA	26,613	0	26,613	26,613	0	26,613	3	714,852	0	714,852
7	Solid Waste Authority 70MW	PPA	38,628	0	38,628	38,628	0	38,628	5	1,936,276	0	1,936,276
8	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0	258,575	0	258,575
9	**Subtotal Estimated**		269,499	0	269,499	269,499		269,499	3.541	9,543,118	0	9,543,118
10	Actual											
11	Chelco	PPA	156	0	156	156	0	156	11.955	18,614	0	18,614
12	FMPA (SL 2)	SL 2	32,834	46	32,880	32,834	46	32,880	0.800	227,342	35,623	262,966
13	Georgia Power Company	PPA	0	0	0	0	0	0		34,540	0	34,540
14	King Fisher	PPA	0	0	0	0	0	0		4,684,759	0	4,684,759
15	OUC (SL 2)	SL 2	22,705	32	22,737	22,705	32	22,737	0.658	151,581	(1,868)	149,713
16	Santa Rosa PPA	PPA	52,003	495	52,498	52,003	495	52,498	3.544	1,689,202	171,332	1,860,534
17	Solid Waste Authority 40MW	PPA	29,674	0	29,674	29,674	0	29,674	2.326	690,115	0	690,115
18	Solid Waste Authority 70MW	PPA	8,208	0	8,208	8,208	0	8,208	4.823	395,876	0	395,876
19	**Subtotal Actual**		145,580	573	146,152	145,580	573	146,152	5.540	7,892,028	205,087	8,097,115

SCHEDULE A7

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: October 2025

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total $ for Fuel Adj
1	Current Month				
2	Actual	146,152	146,152	5.540	8,097,115
3	Estimated	269,499	269,499	3.541	9,543,118
4	Difference	(123,347)	(123,347)	1.999	(1,446,002)
5	Difference %	(45.8%)	(45.8%)	56.5%	(15.2%)
6	Year to Date				
7	Actual	2,991,021	2,991,021	3.381	101,121,298
8	Estimated	3,158,513	3,158,513	3.390	107,082,225
9	Difference	(167,492)	(167,492)	(0.009)	(5,960,928)
10	Difference %	(5.3%)	(5.3%)	(0.3%)	(5.6%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: October 2025

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total $ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	54,412	54,412	4.446	2,418,913
3	**Subtotal Estimated**	54,412	54,412	4.446	2,418,913
4					
5	Actual				
6	Ascend Performance Materials	4,139	4,139	1.772	73,326
7	BREVARD ENERGY, LLC	582	582	2.318	13,478
8	Broward County Resource Recovery - South AA QF	5,657	5,657	2.134	120,748
9	Broward County Resource Recovery - South QF	2,594	2,594	2.304	59,749
10	Georgia Pacific Corporation QF	856	856	2.465	21,101
11	Gulf Coast Solar Centers (I,II and III)	19,782	19,782	7.444	1,472,580
12	International Paper	155	155	0.234	362
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	144	144	2.347	3,370
14	Lee County Solid Waste	1,056	1,056	2.233	23,565
15	Okeelanta Power Limited Partnership QF	5,837	5,837	2.334	136,225
16	SEMINOLE ENERGY, LLC	706	706	2.340	16,522
17	Tropicana Products QF	2,104	2,104	2.181	45,876
18	WM-Renewable LLC QF	334	334	2.319	7,747
19	WM-Renewables LLC - Naples QF	3	3	2.530	80
20	**Subtotal Actual**	43,948	43,948	4.539	1,994,728
21					

SCHEDULE A8

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: October 2025

		(1)	(2)	(3)	(4)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	43,948	43,948	4.539	1,994,728
3	Estimated	54,412	54,412	4.446	2,418,913
4	Difference	(10,464)	(10,464)	0.093	(424,185)
5	Difference %	(19.2%)	(19.2%)	2.1%	(17.5%)
6	Year to Date				
7	Actual	462,409	462,409	4.695	21,709,983
8	Estimated	462,347	462,347	4.757	21,995,465
9	Difference	63	63	(0.062)	(285,482)
10	Difference %	0.0%	0.0%	(1.3%)	(1.3%)

SCHEDULE A9

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

FOR THE PERIOD OF: October 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total $ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated ($)	Fuel Savings ($)	Variable O&M Costs Booked to Fuel
1	Estimated							
2	Economy	9,920	4.000	396,800	5.737	569,129	172,329	0
3	**Subtotal Estimated**	9,920	4.000	$396,800	5.737	$569,129	$172,329	$0
4								
5	Actual							
6	Duke Energy Florida, LLC OS	1,300	5.769	75,000	6.808	88,504	13,504	0
7	Orlando Utilities Commission OS	1,800	10.450	188,100	10.450	188,100	0	0
8	Rainbow Energy Marketing Corporation OS	1,240	10.359	128,446	10.000	124,000	(4,446)	0
9	Southern Company Services, Inc. OS	800	5.400	43,200	8.257	66,054	22,854	0
10	The Energy Authority, Inc. OS	2,240	8.000	179,200	9.161	205,200	26,000	0
11	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	3,542
12	**Subtotal Actual**	7,380	8.319	$613,946	9.104	$671,858	$57,912	$3,542
13								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

FOR THE PERIOD OF: October 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A9.1	Cost if Generated ($)	Total $ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel	Transaction Cost (cents/KWH)	Cost if Generated (cents/KWH)	Fuel Savings
1	Current Month							
2	Actual	671,858	613,946	7,380	3,542	8.3190	9.1038	57,912
3	Estimated	569,129	396,800	9,920	4,762	4.0000	5.7372	172,329
4								
5	Year to Date							
6	Actual	22,632,802	20,364,214	198,568	95,313	10.2555	11.3980	2,268,588
7	Estimated	24,416,029	21,037,534	231,991	111,356	9.0683	10.5246	3,378,495
8								

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Co-generators

For the Month of **Oct-25**

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	140,455	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605			1,366,050
Total	132,755	140,455	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605	0	0	1,366,050

Notes:

February includes a prior period true up of $3,850 for January as price changed in January. Monthly Capacity for 2025 is $136,605.00

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

Page 2 of 2

For the month of: Oct-25

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
4	Southern Company Services (Santa Rosa)	Other Entity	June, 2024	February, 2026
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40	40		
2	70	70	70	70	70	70	70	70	70	70		
3	225	225	-	-	-	-	-	-	-	-		
4	230	230	230	230	215	215	215	215	215	215		
5	150	100	-	-		-	-	-	-	-		
6	75	100	-	-		-	-	-	-	-		
Total	790	765	340	340	325	325	325	325	325	325	-	-

Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	4,267,528	4,216,680	2,897,373	3,261,814	3,037,906	3,034,429	3,056,100	3,056,100	3,056,100	3,056,100	0	0

Year-to-date Short Term Capacity Payments	32,940,131

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: June 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	355,603,042	298,669,622	56,933,420	19.1%	13,886,158	13,169,717	716,441	5.4%	2.5608	2.2679	0.2930	12.9%
3	Fuel Cost of Stratified Sales (Sch. 2)	(7,540,208)	(5,483,797)	(2,056,411)	37.5%	(261,784)	(170,612)	(91,171)	53.4%	2.8803	3.2142	(0.3339)	(10.4%)
4	Lease Costs (Sch. 2)	117,535	771,746	(654,211)	(84.8%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(113,867)	50,223	(164,090)	(326.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		348,066,502	294,007,794	54,058,708	18.4%	13,624,374	12,999,104	625,269	4.8%	2.5547	2.2618	0.2930	13.0%
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	10,042,608	8,403,004	1,639,604	19.5%	334,689	221,716	112,973	51.0%	3.0006	3.7900	(0.7894)	(20.8%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,222,912	2,387,805	(164,893)	(6.9%)	47,667	49,912	(2,245)	(4.5%)	4.6634	4.7840	(0.1206)	(2.5%)
10	Energy Cost of Economy Purchases (Sch. 9)	1,912,624	702,000	1,210,624	172.5%	15,019	15,600	(581)	(3.7%)	12.7347	4.5000	8.2347	183.0%
11		14,178,145	11,492,809	2,685,336	23.4%	397,375	287,227	110,147	38.3%	3.5680	4.0013	(0.4333)	(10.8%)
12	**TOTAL AVAILABLE**	362,244,647	305,500,603	56,744,043	18.6%	14,021,748	13,286,332	735,417	5.5%	2.5834	2.2994	0.2841	12.4%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(9,112,255)	(3,539,220)	(5,573,035)	157.5%	(257,028)	(165,900)	(91,128)	54.9%	3.5452	2.1333	1.4119	66.2%
16	Gains from Off-System Sales (Sch. 6)	(4,386,723)	(1,569,183)	(2,817,540)	179.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(366,684)	(264,623)	(102,061)	38.6%	(73,176)	(51,287)	(21,889)	42.7%	0.5011	0.5160	(0.0149)	(2.9%)
18		(13,865,662)	(5,373,026)	(8,492,636)	158.1%	(330,204)	(217,187)	(113,017)	52.0%	4.1991	2.4739	1.7252	69.7%
19	**Total Incremental Optimization Costs** (1)												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	13,532	69,781	(56,249)	(80.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	123,373	79,632	43,741	54.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(7,209)	(7,488)	279	(3.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(6,113,424)	(4,957,090)	(1,156,334)	23.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(5,983,728)	(4,815,165)	(1,168,562)	24.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	342,395,257	295,312,412	47,082,845	15.9%	13,691,544	13,069,145	622,400	4.8%	2.5008	2.2596	0.2412	10.7%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales (2)	(4,789,412)	3,534,120	(8,323,533)	(235.5%)	(191,517)	148,786	(340,303)	(228.7%)	(0.0363)	0.0287	(0.0650)	(226.4%)
29	T & D Losses (2)	16,731,439	14,256,452	2,474,986	17.4%	669,049	600,218	68,831	11.5%	0.1268	0.1158	0.0110	9.5%
30	Company Use (2)	488,970	310,422	178,548	57.5%	19,553	13,069	6,484	49.6%	0.0037	0.0025	0.0012	46.9%
31	System Sales	342,395,257	295,312,412	47,082,845	15.9%	13,194,459	12,307,071	887,388	7.2%	2.5950	2.3995	0.1955	8.1%
32	Wholesale Sales (excluding Stratified Sales)	15,817,702	18,693,866	(2,876,164)	(15.4%)	609,547	745,427	(135,879)	(18.2%)	2.5950	2.5078	0.0872	3.5%
33	Jurisdictional Sales	326,577,555	276,618,546	49,959,009	18.1%	12,584,912	11,561,645	1,023,267	8.9%	2.5950	2.3926	0.2024	8.5%
34	Jurisdictional Line Loss Multiplier									1.00182	1.00182		
35	Jurisdictional Sales Adjusted for Line Losses	327,170,685	277,121,992	50,048,693	18.1%	12,584,912	11,561,645	1,023,267	8.9%	2.5997	2.3969	0.2028	8.5%
36	True-Up	1,585,870	1,585,870	0	0.0%	12,584,912	11,561,645	1,023,267	8.9%	0.0126	0.0137	(0.0011)	(8.1%)
37	TOTAL JURISDICTIONAL FUEL COST	328,756,555	278,707,862	50,048,693	18.0%	12,584,912	11,561,645	1,023,267	8.9%	2.6123	2.4106	0.2017	8.4%
38	GPIF (3)	928,827	928,827	0	N/A	12,584,912	11,561,645	1,023,267	8.9%	0.0074	0.0080	(0.0007)	(8.1%)
39	Asset Optimization - Company Portion (3)	3,662,546	3,662,546	0	0.0%	12,584,912	11,561,645	1,023,267	8.9%	0.0291	0.0317	(0.0026)	(8.1%)
40	SolarTogether (ST) Credit	24,455,529	25,836,693	(1,381,164)	(5.3%)	12,584,912	11,561,645	1,023,267	8.9%	0.1943	0.2235	(0.0291)	(13.0%)
41	Fuel Factor after adjustments									2.8431	2.6738	0.1693	6.3%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.843	2.674	0.1690	6.3%
43													
44	(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI												
45	(2) For Informational Purposes Only												
46	(3) Per Order No. PSC-2024-0481-FOF-EI												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 11/20/2025
SCHEDULE A1

FOR THE PERIOD OF: June 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	1,855,076,273	1,534,876,721	320,199,552	20.9%	69,767,941	66,783,345	2,984,596	4.5%	2.6589	2.2983	0.3606	15.7%
3	Fuel Cost of Stratified Sales (Sch. 2)	(47,161,071)	(29,039,344)	(18,121,727)	62.4%	(1,396,312)	(984,195)	(412,117)	41.9%	3.3775	2.9506	0.4270	14.5%
4	Lease Costs (Sch. 2)	591,532	2,195,717	(1,604,185)	(73.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(412,825)	307,683	(720,509)	(234.2%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		1,808,093,908	1,508,340,778	299,753,130	19.87%	68,371,629	65,799,150	2,572,478	3.91%	2.6445	2.2923	0.3522	15.36%
7	**Total Cost of Purchased Power**									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	67,248,931	58,077,847	9,171,083	15.8%	1,895,982	1,626,157	269,824	16.6%	3.5469	3.5715	(0.0246)	(0.7%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	12,981,003	13,351,327	(370,324)	(2.8%)	278,511	301,869	(23,358)	(7.7%)	4.6609	4.4229	0.2380	5.4%
10	Energy Cost of Economy Purchases (Sch. 9)	14,216,530	2,886,650	11,329,880	392.5%	142,413	68,240	74,173	108.7%	9.9826	4.2301	5.7525	136.0%
11		94,446,464	74,315,824	20,130,640	27.09%	2,316,906	1,996,266	320,640	16.06%	4.0764	3.7227	0.3537	9.50%
12	**TOTAL AVAILABLE**	1,902,540,373	1,582,656,602	319,883,771	20.2118%	70,688,534	67,795,416	2,893,118	4.2674%	2.6914	2.3345	0.3570	15.2918%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(53,436,382)	(33,736,785)	(19,699,597)	58.4%	(1,795,110)	(1,546,950)	(248,160)	16.0%	2.9768	2.1809	0.7959	36.5%
16	Gains from Off-System Sales (Sch. 6)	(38,650,582)	(16,085,966)	(22,564,616)	140.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,606,288)	(1,596,593)	(9,695)	0.6%	(321,126)	(312,897)	(8,229)	2.6%	0.5002	0.5103	(0.0101)	(2.0%)
18		(93,693,252)	(51,419,344)	(42,273,907)	82.21%	(2,116,236)	(1,859,847)	(256,389)	13.79%	4.4274	2.7647	1.6626	60.14%
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	695,127	426,100	269,027	63.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	845,525	742,536	102,989	13.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(68,358)	(32,755)	(35,603)	108.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(45,600,707)	(34,065,444)	(11,535,263)	33.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(44,128,414)	(32,929,563)	(11,198,851)	34.01%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	1,764,718,707	1,498,307,695	266,411,013	17.78%	68,572,298	65,935,569	2,636,729	4.00%	2.5735	2.2724	0.3011	13.25%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales	46,535,192	9,387,860	37,147,333	395.7%	1,930,694	395,215	1,535,479	388.5%	0.0738	0.0150	0.0588	390.8%
29	T & D Losses	89,072,362	71,925,694	17,146,668	23.8%	3,447,571	3,028,182	419,389	13.8%	0.1412	0.1152	0.0261	22.6%
30	Company Use	3,266,586	1,566,121	1,700,465	108.6%	126,813	65,936	60,877	92.3%	0.0052	0.0025	0.0027	106.5%
31	System Sales	1,764,718,706	1,498,307,695	266,411,011	17.8%	63,067,220	62,446,237	620,983	1.0%	2.7982	2.3994	0.3988	16.6%
32	Wholesale Sales (excluding Stratified Sales)	80,135,343	94,845,874	(14,710,531)	(15.5%)	2,864,971	3,984,154	(1,119,182)	(28.1%)	2.7971	2.3806	0.4165	17.5%
33	Jurisdictional Sales	1,684,583,363	1,403,461,821	281,121,542	20.0%	60,202,249	58,462,083	1,740,166	3.0%	2.7982	2.4006	0.3976	16.6%
34	Jurisdictional Line Loss Multiplier				N/A				N/A	12.0109	6.0218	5.9891	99.5%
35	Jurisdictional Sales Adjusted for Line Losses	1,687,642,903	1,406,016,122	281,626,782	20.0%	60,202,249	58,462,083	1,740,166	3.0%	2.8033	2.4050	0.3983	16.6%
36	True-Up	9,515,221	9,515,221	0	0.0%	60,202,249	58,462,083	1,740,166	3.0%	0.0158	0.0163	(0.0005)	(2.9%)
37	TOTAL JURISDICTIONAL FUEL COST	1,697,158,124	1,415,531,342	281,626,782	19.9%	60,202,249	58,462,083	1,740,166	3.0%	2.8191	2.4213	0.3978	16.4%
38	GPIF	5,572,960	5,572,960	0	(0.0%)	60,202,249	58,462,083	1,740,166	3.0%	0.0093	0.0095	(0.0003)	(2.9%)
39	Asset Optimization - Company Portion	21,975,276	21,975,276	0	0.0%	60,202,249	58,462,083	1,740,166	3.0%	0.0365	0.0376	(0.0011)	(2.9%)
40	SolarTogether (ST) Credit	113,554,626	117,712,170	(4,157,544)	(3.5%)	60,202,249	58,462,083	1,740,166	3.0%	0.1886	0.2013	(0.0127)	(6.3%)
41	Fuel Factor after adjustments									3.0535	2.6698	0.3837	14.4%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.0530	2.6700	0.3830	14.3%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 11/20/2025
SCHEDULE A3

FOR THE PERIOD OF: June 2025

Line No.		Current Month				Year to Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimated	Diff $	Diff %	Actual	Estimated	Diff $	Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	0	0	0	N/A	150,770	0	150,770	N/A
3	Light Oil [1]	1,079,188	37,836	1,041,352	2,752.3%	3,912,627	147,618	3,765,009	2,550.5%
4	Coal	3,554,382	1,730,756	1,823,626	105.4%	9,635,859	4,459,588	5,176,272	116.1%
5	Gas [2]	337,845,361	284,542,839	53,302,522	18.7%	1,762,820,052	1,458,793,846	304,026,206	20.8%
6	Nuclear	13,124,111	12,358,191	765,920	6.2%	78,556,965	71,475,670	7,081,294	9.9%
7		355,603,042	298,669,622	56,933,420	19.1%	1,855,076,273	1,534,876,721	320,199,552	20.9%
8	**System Net Generation (MWh)**								
9	Heavy Oil	(1,464)	0	(1,464)	N/A	(7,989)	0	(7,989)	N/A
10	Light Oil	7,710	132	7,578	5,740.6%	27,042	526	26,516	5,037.1%
11	Coal	86,959	45,272	41,687	92.1%	278,463	116,065	162,398	139.9%
12	Gas	9,831,557	9,072,968	758,589	8.4%	46,270,674	43,439,652	2,831,022	6.5%
13	Nuclear	2,474,126	2,458,369	15,757	0.6%	14,746,976	14,326,015	420,961	2.9%
14	Solar	1,482,720	1,592,976	(110,256)	(6.9%)	8,426,703	8,901,087	(474,384)	(5.3%)
15	Hydrogen	4,550	0	4,550	N/A	26,073	0	26,073	N/A
16		13,886,158	13,169,717	716,441	5.4%	69,767,941	66,783,345	2,984,596	4.5%
17	**Units of Fuel Burned (Unit)** [3]								
18	Heavy Oil	0	0	0	N/A	2,009	0	2,009	N/A
19	Light Oil [1]	10,792	346	10,446	3,017.8%	35,748	1,351	34,397	2,545.1%
20	Coal	64,594	30,899	33,695	109.1%	201,024	79,108	121,916	154.1%
21	Gas [2]	67,975,981	60,469,478	7,506,503	12.4%	321,078,743	289,422,664	31,656,078	10.9%
22	Nuclear	26,766,237	26,174,176	592,061	2.3%	158,488,048	150,724,428	7,763,620	5.2%
23	Hydrogen	28,847	0	28,847	N/A	165,497	0	165,497	N/A
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	0	0	0	N/A	12,715	0	12,715	N/A
27	Light Oil	62,377	2,018	60,359	2,991.1%	206,602	7,879	198,723	2,522.2%
28	Coal	1,076,560	525,276	551,284	105.0%	2,865,161	1,344,840	1,520,321	113.0%
29	Gas	69,400,514	61,963,074	7,437,440	12.0%	329,311,733	296,571,404	32,740,329	11.0%
30	Nuclear	26,766,237	26,174,176	592,061	2.3%	158,488,048	150,724,428	7,763,620	5.2%
31		97,305,688	88,664,544	8,641,144	9.7%	490,884,259	448,648,551	42,235,708	9.4%
32	**Generation Mix %**								
33	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.01%)	0%	(0.01%)	N/A
34	Light Oil	0.06%	0.00%	0.05%	5,439.2%	0.04%	0.00%	0.04%	4,817.3%
35	Coal	0.63%	0.34%	0.28%	82.2%	0.40%	0.17%	0.23%	129.7%
36	Gas	70.80%	68.89%	1.91%	2.8%	66.32%	65.05%	1.28%	2.0%
37	Nuclear	17.82%	18.67%	(0.85%)	(4.6%)	21.14%	21.45%	(0.31%)	(1.5%)
38	Solar	10.68%	12.10%	(1.42%)	(11.7%)	12.08%	13.33%	(1.25%)	(9.4%)
39	Hydrogen	0.03%	0%	0.03%	N/A	0.04%	0%	0.04%	N/A
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil				N/A	75.0474		75.0474	N/A
43	Light Oil [1]	99.9989	109.3093	(9.3104)	(8.5%)	109.4502	109.2274	0.2228	0.2%
44	Coal	55.0268	56.0141	(0.9872)	(1.8%)	47.9338	56.3732	(8.4395)	(15.0%)
45	Gas [2]	4.9701	4.7056	0.2645	5.6%	5.4903	5.0404	0.4499	8.9%
46	Nuclear	0.4903	0.4722	0.0182	3.8%	0.4957	0.4742	0.0215	4.5%
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil				N/A	11.8577		11.8577	N/A
49	Light Oil [1]	17.3009	18.7494	(1.4485)	(7.7%)	18.9380	18.7356	0.2024	1.1%
50	Coal	3.3016	3.2949	0.0067	0.2%	3.3631	3.3161	0.0470	1.4%
51	Gas [2]	4.8681	4.5921	0.2759	6.0%	5.3530	4.9189	0.4342	8.8%
52	Nuclear	0.4903	0.4722	0.0182	3.8%	0.4957	0.4742	0.0215	4.5%
53		3.6545	3.3685	0.2860	8.5%	3.7791	3.4211	0.3579	10.5%
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	0	0	0	N/A	(1,591)	0	(1,591)	N/A
56	Light Oil	8,091	15,288	(7,197)	(47.1%)	7,640	14,967	(7,327)	(49.0%)
57	Coal	12,380	11,603	777	6.7%	10,289	11,587	(1,298)	(11.2%)
58	Gas	7,059	6,829	230	3.4%	7,117	6,827	290	4.2%
59	Nuclear	10,818	10,647	171	1.6%	10,747	10,521	226	2.1%
60		7,007	6,732	275	4.1%	7,036	6,718	318	4.7%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil				N/A	(1.8871)		(1.8871)	N/A
63	Light Oil [1]	13.9981	28.6639	(14.6658)	(51.2%)	14.4687	28.0423	(13.5736)	(48.4%)
64	Coal	4.0874	3.8230	0.2644	6.9%	3.4604	3.8423	(0.3819)	(9.9%)
65	Gas [2]	3.4363	3.1362	0.3002	9.6%	3.8098	3.3582	0.4516	13.4%
66	Nuclear	0.5305	0.5027	0.0278	5.5%	0.5327	0.4989	0.0338	6.8%
67		2.5608	2.2679	0.2930	12.9%	2.6589	2.2983	0.3606	15.7%

68

69 [1] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

70 Values may not agree with Schedule A5.

71 [2] Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

72 [3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FOR THE PERIOD OF: June 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		12,342					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
4	Apalachee PV Solar												
5	Solar		14,900					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
7	Babcock Preserve PV Solar												
8	Solar		11,521					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
10	Babcock Ranch PV Solar												
11	Solar		10,419					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
13	Barefoot Bay PV Solar												
14	Solar		12,343					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
16	Beautyberry PV Solar												
17	Solar		16,153					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
19	Big Juniper Creek PV Solar												
20	Solar		15,107					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
22	Big Water PV Solar												
23	Solar		16,477					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		30.7	N/A	30.7	N/A						
25	Blackwater River PV Solar												
26	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
28	Blue Cypress PV Solar												
29	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
31	Blue Heron PV Solar												
32	Solar		12,315					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
34	Blue Indigo PV Solar												
35	Solar		13,838					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
37	Blue Springs PV Solar												
38	Solar		14,171					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						

FOR THE PERIOD OF: June 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
40	Bluefield Preserve PV Solar												
41	Solar		11,122					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
43	Buttonwood PV Solar												
44	Solar		18,282					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		34.1	N/A	34.1	N/A						
46	Caloosahatchee PV Solar												
47	Solar		14,352					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
49	Canoe PV Solar												
50	Solar		13,398					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
52	Cape Canaveral 3												
53	Light Oil		0							5.917			
54	Gas		676,607					4,448,282	4,537,248	1.020	22,075,062	3.2626	4.96
55	Plant Unit Info	1,326.0		76.8	95.4	76.8	6,706						
56	Cattle Ranch PV Solar												
57	Solar		12,788					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
59	Cavendish PV Solar												
60	Solar		10,574					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
62	Cedar Trail PV Solar												
63	Solar		16,811					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		31.3	N/A	31.3	N/A						
65	Chautauqua PV Solar												
66	Solar		16,050					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
68	Chipola River PV Solar												
69	Solar		14,844					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
71	Citrus PV Solar												
72	Solar		10,885					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		20.3	N/A	20.3	N/A						
74	Coral Farms PV Solar												
75	Solar		11,026					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
77	Cotton Creek PV Solar												
78	Solar		12,172					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						

FOR THE PERIOD OF: June 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
80	Cypress Pond PV Solar												
81	Solar		16,075					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
83	Dania Beach 7												
84	Light Oil		0							5.537			
85	Gas		649,637					4,139,989	4,222,789	1.020	20,545,125	3.1626	4.96
86	Plant Unit Info	1,136.0		79.1	94.0	79.1	6,500						
87	Desoto PV Solar												
88	Solar		2,733					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	25.0		5.1	N/A	5.1	N/A						
90	Discovery PV Solar												
91	Solar		12,028					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
93	Echo River PV Solar												
94	Solar		15,829					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
96	Egret PV Solar												
97	Solar		12,320					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
99	Elder Branch PV Solar												
100	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
102	Etonia Creek PV Solar												
103	Solar		15,544					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
105	Everglades PV Solar												
106	Solar		12,161					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
108	Fawn PV Solar												
109	Solar		17,033					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		31.8	N/A	31.8	N/A						
111	First City PV Solar												
112	Solar		11,734					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
114	Flowers Creek PV Solar												
115	Solar		13,943					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
117	Fort Drum PV Solar												
118	Solar		11,624					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 11/20/2025
SCHEDULE A4

FOR THE PERIOD OF: June 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW)[3]	Net Generation (MWH)[4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)[4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit)[2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
120	Fort Myers 2												
121	Gas		816,749					5,951,828	6,070,865	1.020	29,536,565	3.6164	4.96
122	Plant Unit Info	1,740.0		66.9	99.6	66.9	7,433						
123	Fort Myers 3A												
124	Light Oil		0							5.757			
125	Gas		11,868					135,409	138,117	1.020	671,980	5.6621	4.96
126	Plant Unit Info	193.0		10.1	99.9	75.9	11,638						
127	Fort Myers 3B												
128	Light Oil		0							5.757			
129	Gas		12,241					139,262	142,047	1.020	691,101	5.6458	4.96
130	Plant Unit Info	193.0		10.4	92.4	77.7	11,604						
131	Fort Myers 3C												
132	Light Oil		0							5.757			
133	Gas		10,654					120,801	123,217	1.020	599,487	5.6269	4.96
134	Plant Unit Info	221.0		7.0	100.0	67.9	11,565						
135	Fort Myers 3D												
136	Light Oil		78					141	812	5.757	16,715	21.3963	118.54
137	Gas		18,178					185,183	188,887	1.020	918,991	5.0554	4.96
138	Plant Unit Info	221.0		11.9	100.0	70.8	10,391						
139	Fort Myers GT												
140	Light Oil		59					263	1,526	5.804	31,177	52.8427	118.54
141	Plant Unit Info	99.0		0.1	100.0	29.8	25,872						
142	Fourmile Creek PV Solar												
143	Solar		17,570					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		32.8	N/A	32.8	N/A						
145	Fox Trail PV Solar												
146	Solar		17,796					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		33.2	N/A	33.2	N/A						
148	GCEC 4												
149	Light Oil		0					24	140	5.817	3,401	739.2810	141.70
150	Gas		4,508					64,684	65,978	1.020	321,003	7.1207	4.96
151	Plant Unit Info	75.0		8.7	100.0	33.9	14,665						
152	GCEC 5												
153	Light Oil		0					5	29	5.817	708	354.2388	141.70
154	Gas		4,529					69,942	71,341	1.020	347,095	7.6630	4.96
155	Plant Unit Info	75.0		8.7	100.0	33.6	15,756						
156	GCEC 6												
157	Light Oil		0							138.500			
158	Gas		69,249					882,607	900,259	1.020	4,380,028	6.3250	4.96
159	Plant Unit Info	315.0		30.8	100.0	39.0	13,000						

FOR THE PERIOD OF: June 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
160	GCEC 7												
161	Light Oil		0							138.500			
162	Gas		86,399					1,076,615	1,098,147	1.020	5,342,812	6.1839	4.96
163	Plant Unit Info	496.0		24.2	63.4	38.1	12,710						
164	GCEC 8A												
165	Light Oil		0							5.817			
166	Gas		6,232					74,218	75,702	1.020	368,313	5.9099	4.96
167	Plant Unit Info	224.0		3.8	100.0	65.3	12,147						
168	GCEC 8B												
169	Light Oil		0							5.817			
170	Gas		11,639					123,376	125,844	1.020	612,269	5.2605	4.96
171	Plant Unit Info	224.0		7.0	98.1	72.1	10,812						
172	GCEC 8C												
173	Light Oil		0							5.817			
174	Gas		5,256					63,291	64,557	1.020	314,089	5.9762	4.96
175	Plant Unit Info	220.0		3.2	100.0	67.3	12,283						
176	GCEC 8D												
177	Light Oil		0							5.817			
178	Gas		3,994					41,969	42,808	1.020	208,274	5.2147	4.96
179	Plant Unit Info	220.0		2.4	100.0	67.3	10,718						
180	Georges Lake PV Solar												
181	Solar		17,966					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		33.5	N/A	33.5	N/A						
183	Ghost Orchid PV Solar												
184	Solar		12,124					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
186	Green Pasture PV Solar												
187	Solar		17,563					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		32.7	N/A	32.7	N/A						
189	Grove PV Solar												
190	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
192	Hammock PV Solar												
193	Solar		10,956					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
195	Hawthorne Creek PV Solar												
196	Solar		14,444					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
198	Hendry Isles PV Solar												
199	Solar		15,475					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						

FOR THE PERIOD OF: June 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
201	Hibiscus PV Solar												
202	Solar		12,920					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
204	Hog Bay PV Solar												
205	Solar		17,241					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		32.1	N/A	32.1	N/A						
207	Holopaw PV Solar												
208	Solar		17,627					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		32.9	N/A	32.9	N/A						
210	Honeybell PV Solar												
211	Solar		17,857					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		33.3	N/A	33.3	N/A						
213	Horizon PV Solar												
214	Solar		12,076					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
216	Ibis PV Solar												
217	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
219	Immokalee PV Solar												
220	Solar		12,656					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
222	Indian River PV Solar												
223	Solar		12,001					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
225	Interstate PV Solar												
226	Solar		11,240					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
228	Kayak PV Solar												
229	Solar		16,705					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
231	Lakeside PV Solar												
232	Solar		12,746					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
234	Lauderdale 1-12												
235	Light Oil		0							5.537			
236	Gas		11					76	78	1.020	379	3.4499	4.96
237	Plant Unit Info	58.6		0.0	97.9	40.9	7,091						
238	Lauderdale 6A												
239	Light Oil		710					1,380	7,954	5.764	146,886	20.6940	106.44
240	Gas		9,224					101,343	103,370	1.020	502,926	5.4522	4.96
241	Plant Unit Info	218.0		6.5	96.8	67.7	11,206						

FOR THE PERIOD OF: June 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
242	Lauderdale 6B												
243	Light Oil		794					1,630	9,395	5.764	173,496	21.8475	106.44
244	Gas		6,036					70,011	71,411	1.020	347,436	5.7562	4.96
245	Plant Unit Info	218.0		4.5	100.0	66.3	11,831						
246	Lauderdale 6C												
247	Light Oil		0							5.764			
248	Gas		2,999					31,466	32,095	1.020	156,152	5.2068	4.96
249	Plant Unit Info	218.0		2.0	100.0	82.2	10,702						
250	Lauderdale 6D												
251	Light Oil		0							5.764			
252	Gas		6,734					73,344	74,811	1.020	363,978	5.4051	4.96
253	Plant Unit Info	218.0		4.4	100.0	71.4	11,109						
254	Lauderdale 6E												
255	Light Oil		13					22	127	5.764	2,342	18.1947	106.44
256	Gas		8,724					84,256	85,941	1.020	418,129	4.7928	4.96
257	Plant Unit Info	218.0		5.7	100.0	80.3	9,851						
258	Loggerhead PV Solar												
259	Solar		11,385					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
261	Long Creek PV Solar												
262	Solar		15,506					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
264	Magnolia Springs PV Solar												
265	Solar		12,024					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
267	Manatee 1												
268	Heavy Oil		(1,112)							6.329			
269	Gas		0							1.020			
270	Plant Unit Info			N/A	100.0	N/A	N/A						
271	Manatee 2												
272	Heavy Oil		(352)							6.329			
273	Gas		0							1.020			
274	Plant Unit Info			N/A	100.0	N/A	N/A						
275	Manatee 3												
276	Gas		657,233					4,436,310	4,525,036	1.020	22,015,647	3.3497	4.96
277	Plant Unit Info	1,254.0		74.3	97.6	74.3	6,885						
278	Manatee PV Solar												
279	Solar		12,184					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						

FOR THE PERIOD OF: June 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
281	Martin 3												
282	Light Oil		0							6.331			
283	Gas		155,256					1,150,213	1,173,217	1.020	5,708,050	3.6765	4.96
284	Plant Unit Info	487.0		47.4	78.9	66.9	7,557						
285	Martin 4												
286	Light Oil		0							6.331			
287	Gas		223,483					1,558,874	1,590,051	1.020	7,736,071	3.4616	4.96
288	Plant Unit Info	487.0		69.0	100.0	72.9	7,115						
289	Martin 8												
290	Light Oil		48					60	352	5.874	7,209	14.9013	120.15
291	Gas		453,458					3,238,451	3,303,220	1.020	16,071,148	3.5441	4.96
292	Plant Unit Info	1,258.0		51.8	86.3	55.6	7,285						
293	Miami-Dade PV Solar												
294	Solar		12,806					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
296	Mitchell Creek PV Solar												
297	Solar		17,835					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		33.3	N/A	33.3	N/A						
299	Monarch PV Solar												
300	Solar		12,100					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
302	Nassau PV Solar												
303	Solar		12,941					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
305	Nature Trail PV Solar												
306	Solar		17,811					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		33.2	N/A	33.2	N/A						
308	Northern Preserve PV Solar												
309	Solar		10,502					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
311	Norton Creek PV Solar												
312	Solar		17,911					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		33.4	N/A	33.4	N/A						
314	Okeechobee 1												
315	Light Oil		0							5.773			
316	Gas		871,473					5,363,748	5,524,660	1.030	26,879,115	3.0843	5.01
317	Hydrogen		4,550					28,847		1.000			
318	Plant Unit Info	1,607.0		79.0	78.5	79.0	6,307						
319	Okeechobee PV Solar												
320	Solar		12,015					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						

FOR THE PERIOD OF: June 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
322	Orange Blossom PV Solar												
323	Solar		13,384					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
325	Orchard PV												
326	Solar		14,471					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
328	Palm Bay PV Solar												
329	Solar		13,462					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
331	Pea Ridge [6]												
332	Gas		7,427								199,142	2.6813	
333	Pecan Tree PV Solar												
334	Solar		14,977					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
336	Pelican PV Solar												
337	Solar		13,122					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
339	Perdido [6]												
340	Gas		45						6,925		25,761	57.2467	
341	Plant Unit Info			N/A	N/A	N/A	153,889						
342	Pineapple PV Solar												
343	Solar		11,938					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
345	Pink Trail PV Solar												
346	Solar		12,365					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
348	Pioneer Trail PV Solar												
349	Solar		10,795					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
351	Port Everglades 5												
352	Light Oil		3,508					4,224	24,347	5.764	358,388	10.2168	84.85
353	Gas		644,077					4,375,501	4,463,011	1.020	21,713,876	3.3713	4.96
354	Plant Unit Info	1,283.0		77.9	99.9	77.9	6,929						
355	Prairie Creek PV Solar												
356	Solar		15,848					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
358	Redlands PV Solar												
359	Solar		14,520					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						

FOR THE PERIOD OF: June 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
361	Riviera 5												
362	Light Oil		1,038					1,131	6,692	5.917	128,306	12.3668	113.45
363	Gas		721,674					4,563,629	4,654,902	1.020	22,647,483	3.1382	4.96
364	Plant Unit Info	1,326.0		77.9	96.4	77.9	6,450						
365	Rodeo PV Solar												
366	Solar		12,763					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
368	Sabal Palm PV Solar												
369	Solar		13,062					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
371	Sambucus PV Solar												
372	Solar		15,316					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
374	Sanford 4												
375	Gas		439,443					3,119,888	3,182,286	1.020	15,482,768	3.5233	4.96
376	Plant Unit Info	1,180.0		54.1	99.9	61.2	7,242						
377	Sanford 5												
378	Gas		524,226					3,642,052	3,714,893	1.020	18,074,060	3.4478	4.96
379	Plant Unit Info	1,180.0		64.6	100.0	64.6	7,086						
380	Saw Palmetto PV Solar												
381	Solar		17,114					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
383	Sawgrass PV Solar												
384	Solar		10,011					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
386	Scherer 3 (1)												
387	Light Oil		5					4	23	5.817	390	7.2376	97.44
388	Coal		86,959					64,594	1,076,560	8.712	3,554,382	4.0874	55.03
389	Plant Unit Info	215.0		46.1	100.0	46.1	12,380						
390	Shirer Branch PV Solar												
391	Solar		17,292					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
393	Silver Palm PV Solar												
394	Solar		14,969					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
396	Smith 3												
397	Gas		332,777					2,327,640	2,374,193	1.020	11,551,155	3.4711	4.96
398	Plant Unit Info	634.0		75.5	97.3	83.9	7,134						

FOR THE PERIOD OF: June 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
399	Smith A												
400	Light Oil		19					96	549	5.722	11,159	58.7318	116.24
401	Plant Unit Info	36.0		0.1	100.0	54.1	28,911						
402	Southfork PV Solar												
403	Solar		12,897					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
405	Space Coast PV Solar												
406	Solar		944					N/A	N/A	N/A	N/A	N/A	N/A
407	Plant Unit Info	10.0		13.1	N/A	13.1	N/A						
408	Sparkleberry PV Solar												
409	Solar		16,034					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
411	Speckled Perch PV Solar												
412	Solar		17,795					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		33.2	N/A	33.2	N/A						
414	St. Lucie 1												
415	Nuclear		719,089					7,413,410	7,413,410		3,543,940	0.4928	0.48
416	Plant Unit Info	1,003.0		101.8	100.0	101.8	10,309						
417	St. Lucie 2												
418	Nuclear		618,603					7,413,311	7,413,311		3,333,524	0.5389	0.45
419	Plant Unit Info	860.0		102.3	100.0	102.3	11,984						
420	Sundew PV Solar												
421	Solar		12,055					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
423	Sunshine Gateway PV Solar												
424	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
426	Swallowtail PV Solar												
427	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
429	Sweetbay PV Solar												
430	Solar		10,092					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
432	Tenmile Creek PV Solar												
433	Solar		17,684					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		33.0	N/A	33.0	N/A						
435	Terrill Creek PV Solar												
436	Solar		15,791					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						

FOR THE PERIOD OF: June 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
438	Thomas Creek PV Solar												
439	Solar		14,798					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
441	Three Creeks PV Solar												
442	Solar		14,982					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
444	Trailside PV Solar												
445	Solar		13,310					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
447	Turkey Point 3												
448	Nuclear		614,621					6,490,178	6,490,178		3,372,897	0.5488	0.52
449	Plant Unit Info	859.0		102.0	100.0	102.0	10,560						
450	Turkey Point 4												
451	Nuclear		521,812					5,449,338	5,449,338		2,873,750	0.5507	0.53
452	Plant Unit Info	866.0		85.9	83.9	101.2	10,443						
453	Turkey Point 5												
454	Light Oil		77					94	543	5.774	9,935	12.9460	105.69
455	Gas		667,165					4,527,413	4,617,961	1.020	22,467,754	3.3676	4.96
456	Plant Unit Info	1,294.0		73.2	98.7	73.2	6,922						
457	Turnpike PV Solar												
458	Solar		16,045					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
460	Twin Lakes PV Solar												
461	Solar		12,428					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
463	Union Springs PV Solar												
464	Solar		14,837					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
466	West County 1												
467	Light Oil		0							5.755			
468	Gas		637,900					4,376,678	4,464,212	1.020	21,719,720	3.4049	4.96
469	Plant Unit Info	1,248.0		73.2	97.0	73.2	6,998						
470	West County 2												
471	Light Oil		0							5.755			
472	Gas		655,885					4,436,390	4,527,780	1.021	22,028,997	3.3587	4.97
473	Plant Unit Info	1,248.0		75.2	99.9	75.2	6,903						
474	West County 3												
475	Light Oil		1,360					1,718	9,887	5.755	189,076	13.9013	110.06
476	Gas		418,567					2,981,241	3,042,655	1.021	14,803,422	3.5367	4.97
477	Plant Unit Info	1,254.0		48.2	68.5	48.3	7,269						

FOR THE PERIOD OF: June 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
478	White Tail PV Solar												
479	Solar		11,180					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
481	Wild Azalea PV Solar												
482	Solar		16,166					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
484	Wild Quail PV Solar												
485	Solar		14,934					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
487	Wildflower PV Solar												
488	Solar		11,617					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
490	Willow PV Solar												
491	Solar		13,847					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
493	Woodyard PV Solar												
494	Solar		15,310					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
496	System Totals												
497	Plant Unit Info		13,886,158	N/A	N/A	N/A	7,007		97,305,688		355,603,042	2.5608	
498													
499													

500 [1] In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
501 and not flowed back to each affected month.
502 [2] Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
503 [3] Net Capability (MW) is FPL's share
504 [4] Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
505 [5] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
506 [6] Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.
507 [7] Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 11/20/2025
SCHEDULE A4

FOR THE PERIOD OF: June 2025

Line No.		(1) FPL
1	**System Totals:**	
2		
3	BBLS	10,792
4	MCF (total fuel burned for Gas)	67,975,981
5	TONS (Coal)	64,594
6	MMBTU (Nuclear)	26,766,237
7		
8	Average Net Heat Rate (BTU/KWH)	7,007
9	Fuel Cost per KWH (Cents/KWH)	2.561

REVISED 11/20/2025
SCHEDULE A1

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	394,679,817	342,933,643	51,746,174	15.1%	14,977,774	14,286,728	691,045	4.8%	2.6351	2.4004	0.2347	9.8%
3	Fuel Cost of Stratified Sales (Sch. 2)	(9,305,070)	(6,532,823)	(2,772,247)	42.4%	(231,376)	(183,853)	(47,522)	25.8%	4.0216	3.5533	0.4683	13.2%
4	Lease Costs (Sch. 2)	101,909	100,487	1,422	1.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	167,073	50,343	116,730	231.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		385,643,729	336,551,649	49,092,079	14.6%	14,746,398	14,102,875	643,523	4.6%	2.6152	2.3864	0.2288	9.6%
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,853,212	11,198,963	(3,345,752)	(29.9%)	331,165	343,760	(12,596)	(3.7%)	2.3714	3.2578	(0.8864)	(27.2%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,174,097	2,280,751	(106,654)	(4.7%)	38,716	46,199	(7,483)	(16.2%)	5.6155	4.9368	0.6787	13.7%
10	Energy Cost of Economy Purchases (Sch. 9)	4,232,604	1,049,040	3,183,564	303.5%	32,058	22,320	9,738	43.6%	13.2030	4.7000	8.5030	180.9%
11		14,259,912	14,528,754	(268,842)	(1.9%)	401,939	412,279	(10,341)	(2.5%)	3.5478	3.5240	0.0238	0.7%
12	**TOTAL AVAILABLE**	399,903,640	351,080,403	48,823,237	13.9%	15,148,336	14,515,154	633,182	4.4%	2.6399	2.4187	0.2212	9.1%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(8,876,316)	(5,689,633)	(3,186,683)	56.0%	(259,337)	(175,460)	(83,877)	47.8%	3.4227	3.2427	0.1800	5.6%
16	Gains from Off-System Sales (Sch. 6)	(6,701,004)	(1,465,183)	(5,235,821)	357.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(276,158)	(279,342)	3,184	(1.1%)	(55,370)	(52,997)	(2,373)	4.5%	0.4988	0.5271	(0.0283)	(5.4%)
18		(15,853,478)	(7,434,158)	(8,419,320)	113.3%	(314,707)	(228,457)	(86,250)	37.8%	5.0375	3.2541	1.7835	54.8%
19	**Total Incremental Optimization Costs** (1)												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	128,055	128,809	(754)	(0.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	124,482	84,221	40,261	47.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(15,388)	(10,714)	(4,674)	43.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(5,908,535)	(5,274,672)	(633,863)	12.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(5,671,386)	(5,072,356)	(599,030)	11.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	378,378,777	338,573,890	39,804,887	11.8%	14,833,629	14,286,697	546,932	3.8%	2.5508	2.3699	0.1810	7.6%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales (2)	17,778,207	9,281,411	8,496,796	91.5%	696,961	361,800	335,162	92.6%	0.1335	0.0700	0.0635	90.7%
29	T & D Losses (2)	20,281,806	16,831,771	3,450,035	20.5%	795,110	656,136	138,974	21.2%	0.1523	0.1270	0.0253	19.9%
30	Company Use (2)	676,442	366,498	309,944	84.6%	26,519	14,287	12,232	85.6%	0.0051	0.0028	0.0023	83.7%
31	System Sales	378,429,447	338,573,890	39,855,557	11.8%	13,315,039	13,254,474	60,565	0.5%	2.8421	2.5544	0.2877	11.3%
32	Wholesale Sales (excluding Stratified Sales)	16,732,901	21,108,051	(4,375,149)	(20.7%)	588,747	791,673	(202,926)	(25.6%)	2.8421	2.6663	0.1759	6.6%
33	Jurisdictional Sales	361,696,545	317,465,839	44,230,706	13.9%	12,726,292	12,462,802	263,491	2.1%	2.8421	2.5473	0.2948	11.6%
34	Jurisdictional Line Loss Multiplier									1.00182	1.00424		
35	Jurisdictional Sales Adjusted for Line Losses	362,353,459	318,811,894	43,541,564	13.7%	12,726,292	12,462,802	263,491	2.1%	2.8473	2.5581	0.2892	11.3%
36	True-Up	1,585,870	1,585,870	0	0.0%	12,726,292	12,462,802	263,491	2.1%	0.0125	0.0127	(0.0003)	(2.1%)
37	TOTAL JURISDICTIONAL FUEL COST	363,939,329	320,397,765	43,541,564	13.6%	12,726,292	12,462,802	263,491	2.1%	2.8597	2.5708	0.2889	11.2%
38	GPIF (3)	928,827	928,827	0	N/A	12,726,292	12,462,802	263,491	2.1%	0.0073	0.0075	(0.0002)	(2.1%)
39	Asset Optimization - Company Portion (3)	3,662,546	3,662,546	(0)	(0.0%)	12,726,292	12,462,802	263,491	2.1%	0.0288	0.0294	(0.0006)	(2.1%)
40	SolarTogether (ST) Credit	22,652,303	23,008,062	(355,758)	(1.5%)	12,726,292	12,462,802	263,491	2.1%	0.1780	0.1846	(0.0066)	(3.6%)
41	Fuel Factor after adjustments									3.0738	2.7923	0.2815	10.1%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.074	2.792	0.2820	10.1%
43													
44	(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI												
45	(2) For Informational Purposes Only												
46	(3) Per Order No. PSC-2024-0481-FOF-EI												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 11/20/2025
SCHEDULE A1

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	2,249,756,090	2,198,009,915	51,746,175	2.4%	84,745,715	84,047,921	697,794	0.8%	2.6547	2.6152	0.0395	1.5%
3	Fuel Cost of Stratified Sales (Sch. 2)	(56,466,141)	(53,693,894)	(2,772,247)	5.2%	(1,627,688)	(1,580,166)	(47,522)	3.0%	3.4691	3.3980	0.0711	2.1%
4	Lease Costs (Sch. 2)	693,441	692,019	1,422	0.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(245,752)	(362,482)	116,730	(32.2%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		2,193,737,637	2,144,645,557	49,092,080	2.29%	83,118,026	82,467,755	650,271	0.79%	2.6393	2.6006	0.0387	1.49%
7	**Total Cost of Purchased Power**									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	75,102,142	78,447,893	(3,345,750)	(4.3%)	2,227,146	2,239,742	(12,596)	(0.6%)	3.3721	3.5025	(0.1304)	(3.7%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	15,155,100	15,261,754	(106,654)	(0.7%)	317,227	324,710	(7,483)	(2.3%)	4.7774	4.7001	0.0773	1.6%
10	Energy Cost of Economy Purchases (Sch. 9)	18,449,134	15,265,570	3,183,564	20.9%	174,471	164,733	9,738	5.9%	10.5743	9.2669	1.3075	14.1%
11		108,706,376	108,975,217	(268,841)	(0.25%)	2,718,844	2,729,185	(10,341)	(0.38%)	3.9983	3.9930	0.0053	0.13%
12	**TOTAL AVAILABLE**	2,302,444,013	2,253,620,774	48,823,239	2.1664%	85,836,871	85,196,940	639,930	0.7511%	2.6823	2.6452	0.0372	1.4048%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(62,312,698)	(60,732,303)	(1,580,394)	2.6%	(2,054,447)	(2,291,696)	237,249	(10.4%)	3.0331	2.6501	0.3830	14.5%
16	Gains from Off-System Sales (Sch. 6)	(45,351,586)	(40,115,764)	(5,235,821)	13.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,882,446)	(279,342)	(1,603,104)	573.9%	(376,496)	(52,997)	(323,499)	610.4%	0.5000	0.5271	(0.0271)	(5.1%)
18		(109,546,729)	(101,127,410)	(8,419,320)	8.33%	(2,430,943)	(2,344,693)	(86,250)	3.68%	4.5063	4.3130	0.1933	4.48%
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	823,182	823,936	(754)	(0.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	970,007	929,746	40,261	4.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(83,746)	(79,072)	(4,674)	5.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(51,509,242)	(50,875,379)	(633,863)	1.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(49,799,799)	(49,200,769)	(599,030)	1.22%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	2,143,097,484	2,103,292,595	39,804,889	1.89%	83,405,928	82,852,247	553,680	0.67%	2.5695	2.5386	0.0309	1.22%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales	64,313,399	9,281,411	55,031,989	592.9%	2,627,655	2,292,494	335,162	14.6%	0.0842	0.0126	0.0716	566.4%
29	T & D Losses	109,354,168	16,831,771	92,522,397	549.7%	4,242,681	6,961,931	(2,719,249)	(39.1%)	0.1432	0.0229	0.1203	524.8%
30	Company Use	3,943,028	366,498	3,576,530	975.9%	153,332	141,100	12,232	8.7%	0.0052	0.0005	0.0047	934.7%
31	System Sales	2,143,148,152	2,103,292,596	39,855,557	1.9%	76,382,259	73,456,723	2,925,536	4.0%	2.8058	2.8633	(0.0575)	(2.0%)
32	Wholesale Sales (excluding Stratified Sales)	96,868,244	101,243,393	(4,375,149)	(4.3%)	3,453,718	3,656,644	(202,926)	(5.5%)	2.8048	2.7688	0.0360	1.3%
33	Jurisdictional Sales	2,046,279,908	2,002,049,202	44,230,706	2.2%	72,928,541	72,665,050	263,491	0.4%	2.8059	2.7552	0.0507	1.8%
34	Jurisdictional Line Loss Multiplier				N/A				N/A	12.0127	7.0364	4.9764	70.7%
35	Jurisdictional Sales Adjusted for Line Losses	2,049,996,362	318,811,894	1,731,184,467	543.0%	72,928,541	72,665,050	263,491	0.4%	2.8110	0.4387	2.3722	540.7%
36	True-Up	11,101,091	11,101,091	0	0.0%	72,928,541	72,665,050	263,491	0.4%	0.0152	0.0153	(0.0001)	(0.4%)
37	TOTAL JURISDICTIONAL FUEL COST	2,061,097,452	320,397,765	1,740,699,688	543.3%	72,928,541	72,665,050	263,491	0.4%	2.8262	0.4409	2.3853	541.0%
38	GPIF	6,501,786	6,501,786	0	N/A	72,928,541	72,665,050	263,491	0.4%	0.0089	0.0089	(0.0000)	(0.4%)
39	Asset Optimization - Company Portion	25,637,822	25,637,822	(0)	(0.0%)	72,928,541	72,665,050	263,491	0.4%	0.0352	0.0353	(0.0001)	(0.4%)
40	SolarTogether (ST) Credit	136,206,930	136,562,688	(355,758)	(0.3%)	72,928,541	72,665,050	263,491	0.4%	0.1868	0.1879	(0.0012)	(0.6%)
41	Fuel Factor after adjustments									3.0570	0.6731	2.3839	354.2%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.0570	0.6730	2.3840	354.2%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: July 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff $	Diff %	Actual	Estimated	Diff $	Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	0	0	0	N/A	150,770	150,770	0	N/A
3	Light Oil (1)	2,649,266	45,220	2,604,045	5,758.6%	6,561,892	3,957,847	2,604,045	65.8%
4	Coal	11,832,750	1,875,975	9,956,776	530.8%	21,468,610	11,511,834	9,956,776	86.5%
5	Gas (2)	366,076,025	327,254,640	38,821,386	11.9%	2,128,896,077	2,090,074,691	38,821,386	1.9%
6	Nuclear	14,121,776	13,757,808	363,968	2.6%	92,678,741	92,314,773	363,968	0.4%
7		394,679,817	342,933,643	51,746,174	15.1%	2,249,756,090	2,198,009,915	51,746,174	2.4%
8	**System Net Generation (MWh)**								
9	Heavy Oil	(1,469)	0	(1,469)	N/A	(9,458)	(7,989)	(1,469)	18.4%
10	Light Oil	13,041	191	12,850	6,741.9%	40,083	27,233	12,850	47.2%
11	Coal	82,178	48,896	33,282	68.1%	360,641	327,359	33,282	10.2%
12	Gas	10,697,240	10,019,290	677,951	6.8%	56,967,915	56,289,964	677,951	1.2%
13	Nuclear	2,650,007	2,540,315	109,692	4.3%	17,396,983	17,287,291	109,692	0.6%
14	Solar	1,533,393	1,678,037	(144,644)	(8.6%)	9,960,096	10,097,992	(137,896)	(1.4%)
15	Hydrogen	3,383	0	3,383	N/A	29,456	26,073	3,383	13.0%
16		14,977,774	14,286,728	691,045	4.8%	84,745,715	84,047,921	697,793	0.8%
17	**Units of Fuel Burned (Unit)** (3)								
18	Heavy Oil	0	0	0	N/A	2,009	2,009	0	N/A
19	Light Oil (1)	24,797	366	24,431	6,680.7%	60,545	36,114	24,431	67.7%
20	Coal	215,824	33,621	182,204	541.9%	416,849	234,645	182,204	77.7%
21	Gas (2)	74,207,281	66,238,204	7,969,077	12.0%	395,286,024	387,316,947	7,969,077	2.1%
22	Nuclear	28,734,689	27,046,650	1,688,039	6.2%	187,222,737	185,534,698	1,688,039	0.9%
23	Hydrogen	21,322	0	21,322	N/A	186,819	165,497	21,322	12.9%
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	0	0	0	N/A	12,715	12,715	0	N/A
27	Light Oil	143,033	2,132	140,901	6,608.9%	349,635	208,734	140,901	67.5%
28	Coal	3,583,728	571,550	3,012,178	527.0%	6,448,889	3,436,711	3,012,178	87.6%
29	Gas	75,819,167	67,874,288	7,944,879	11.7%	405,130,900	397,186,021	7,944,879	2.0%
30	Nuclear	28,734,689	27,046,650	1,688,039	6.2%	187,222,737	185,534,698	1,688,039	0.9%
31		108,280,617	95,494,620	12,785,997	13.4%	599,164,876	586,378,879	12,785,997	2.2%
32	**Generation Mix %**								
33	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.01%)	(0.01%)	(0.00%)	17.4%
34	Light Oil	0.09%	0.00%	0.09%	6,426.2%	0.05%	0.03%	0.01%	46.0%
35	Coal	0.55%	0.34%	0.21%	60.3%	0.43%	0.39%	0.04%	9.3%
36	Gas	71.42%	70.13%	1.29%	1.8%	67.22%	66.97%	0.25%	0.4%
37	Nuclear	17.69%	17.78%	(0.09%)	(0.5%)	20.53%	20.57%	(0.04%)	(0.2%)
38	Solar	10.24%	11.75%	(1.51%)	(12.8%)	11.75%	12.01%	(0.26%)	(2.2%)
39	Hydrogen	0.02%	0%	0.02%	N/A	0.03%	0.03%	0.00%	12.0%
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil				N/A	75.0474	75.0474		N/A
43	Light Oil (1)	106.8381	123.6544	(16.8163)	(13.6%)	108.3804	109.5941	(1.2136)	(1.1%)
44	Coal	54.8259	55.7984	(0.9725)	(1.7%)	51.5022	49.0606	2.4415	5.0%
45	Gas (2)	4.9332	4.9406	(0.0074)	(0.2%)	5.3857	5.3963	(0.0106)	(0.2%)
46	Nuclear	0.4915	0.5087	(0.0172)	(3.4%)	0.4950	0.4976	(0.0025)	(0.5%)
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil				N/A	11.8577	11.8577		N/A
49	Light Oil (1)	18.5221	21.2103	(2.6883)	(12.7%)	18.7678	18.9612	(0.1934)	(1.0%)
50	Coal	3.3018	3.2823	0.0195	0.6%	3.3290	3.3497	(0.0206)	(0.6%)
51	Gas (2)	4.8283	4.8215	0.0068	0.1%	5.2548	5.2622	(0.0074)	(0.1%)
52	Nuclear	0.4915	0.5087	(0.0172)	(3.4%)	0.4950	0.4976	(0.0025)	(0.5%)
53		3.6450	3.5911	0.0538	1.5%	3.7548	3.7484	0.0064	0.2%
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	0	0	0	N/A	(1,344)	(1,591)	247	(15.5%)
56	Light Oil	10,968	11,186	(217)	(1.9%)	8,723	7,665	1,058	13.8%
57	Coal	43,609	11,689	31,920	273.1%	17,882	10,498	7,383	70.3%
58	Gas	7,088	6,774	313	4.6%	7,112	7,056	55	0.8%
59	Nuclear	10,843	10,647	196	1.8%	10,762	10,732	29	0.3%
60		7,229	6,684	545	8.2%	7,070	6,977	93	1.3%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil				N/A	(1.5940)	(1.8871)	0.2931	(15.5%)
63	Light Oil (1)	20.3155	23.7253	(3.4098)	(14.4%)	16.3709	14.5335	1.8374	12.6%
64	Coal	14.3989	3.8367	10.5622	275.3%	5.9529	3.5166	2.4363	69.3%
65	Gas (2)	3.4222	3.2662	0.1559	4.8%	3.7370	3.7131	0.0240	0.6%
66	Nuclear	0.5329	0.5416	(0.0087)	(1.6%)	0.5327	0.5340	(0.0013)	(0.2%)
67		2.6351	2.4004	0.2347	9.8%	2.6547	2.6152	0.0395	1.5%
68									
69	(1) Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.								
70	Values may not agree with Schedule A5.								
71	(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.								
72	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 11/20/2025
SCHEDULE A4

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		12,268					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
4	Apalachee PV Solar												
5	Solar		15,316					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
7	Babcock Preserve PV Solar												
8	Solar		10,206					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
10	Babcock Ranch PV Solar												
11	Solar		10,322					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
13	Barefoot Bay PV Solar												
14	Solar		12,235					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
16	Beautyberry PV Solar												
17	Solar		17,626					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		31.8	N/A	31.8	N/A						
19	Big Juniper Creek PV Solar												
20	Solar		17,194					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
22	Big Water PV Solar												
23	Solar		16,490					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						
25	Blackwater River PV Solar												
26	Solar		14,843					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
28	Blue Cypress PV Solar												
29	Solar		11,200					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
31	Blue Heron PV Solar												
32	Solar		13,363					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
34	Blue Indigo PV Solar												
35	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
37	Blue Springs PV Solar												
38	Solar		14,284					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
40	Bluefield Preserve PV Solar												
41	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
43	Buttonwood PV Solar												
44	Solar		18,177					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		32.8	N/A	32.8	N/A						
46	Caloosahatchee PV Solar												
47	Solar		12,657					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
49	Canoe PV Solar												
50	Solar		12,819					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
52	Cape Canaveral 3												
53	Light Oil		0							5.917			
54	Gas		693,729					4,613,910	4,706,188	1.020	22,714,361	3.2742	4.92
55	Plant Unit Info	1,326.0		76.2	96.4	76.2	6,784						
56	Cattle Ranch PV Solar												
57	Solar		13,279					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
59	Cavendish PV Solar												
60	Solar		9,821					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
62	Cedar Trail PV Solar												
63	Solar		17,803					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		32.1	N/A	32.1	N/A						
65	Chautauqua PV Solar												
66	Solar		17,282					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		31.2	N/A	31.2	N/A						
68	Chipola River PV Solar												
69	Solar		15,123					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
71	Citrus PV Solar												
72	Solar		11,915					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		21.5	N/A	21.5	N/A						
74	Coral Farms PV Solar												
75	Solar		10,619					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
77	Cotton Creek PV Solar												
78	Solar		12,529					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 11/20/2025
SCHEDULE A4

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
80	Cypress Pond PV Solar												
81	Solar		17,173					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
83	Dania Beach 7												
84	Light Oil		0							5.537			
85	Gas		640,740					4,157,716	4,240,870	1.020	20,468,509	3.1945	4.92
86	Plant Unit Info	1,136.0		75.5	92.8	75.5	6,619						
87	Desoto PV Solar												
88	Solar		2,846					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	25.0		5.1	N/A	5.1	N/A						
90	Discovery PV Solar												
91	Solar		12,721					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
93	Echo River PV Solar												
94	Solar		16,828					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		30.4	N/A	30.4	N/A						
96	Egret PV Solar												
97	Solar		12,631					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
99	Elder Branch PV Solar												
100	Solar		16,451					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
102	Etonia Creek PV Solar												
103	Solar		14,767					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
105	Everglades PV Solar												
106	Solar		11,145					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
108	Fawn PV Solar												
109	Solar		17,706					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
111	First City PV Solar												
112	Solar		12,713					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
114	Flowers Creek PV Solar												
115	Solar		14,022					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
117	Fort Drum PV Solar												
118	Solar		11,259					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
120	Fort Myers 2												
121	Gas		838,152					6,044,380	6,165,268	1.020	29,756,594	3.5503	4.92
122	Plant Unit Info	1,740.0		66.4	97.2	66.4	7,356						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 11/20/2025
SCHEDULE A4

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
123	Fort Myers 3A												
124	Light Oil		0							5.757			
125	Gas		11,174					127,878	130,436	1.020	629,548	5.6340	4.92
126	Plant Unit Info	193.0		9.2	100.0	74.2	11,673						
127	Fort Myers 3B												
128	Light Oil		49					102	587	5.757	12,092	24.8695	118.54
129	Gas		13,209					156,408	159,536	1.020	769,999	5.8292	4.92
130	Plant Unit Info	193.0		10.9	96.9	73.7	12,077						
131	Fort Myers 3C												
132	Light Oil		0							5.757			
133	Gas		13,053					149,105	152,087	1.020	734,046	5.6238	4.92
134	Plant Unit Info	221.0		8.2	99.7	66.4	11,652						
135	Fort Myers 3D												
136	Light Oil		0							5.757			
137	Gas		7,030					77,934	79,493	1.020	383,672	5.4580	4.92
138	Plant Unit Info	221.0		4.4	41.1	69.1	11,308						
139	Fort Myers GT												
140	Light Oil		21					61	354	5.804	7,231	34.4343	118.54
141	Plant Unit Info	99.0		0.0	99.6	34.2	16,859						
142	Fourmile Creek PV Solar												
143	Solar		17,717					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
145	Fox Trail PV Solar												
146	Solar		18,065					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
148	GCEC 4												
149	Light Oil		308					43	250	5.817	6,186	2.0087	143.87
150	Gas		2,466					42,405	43,253	1.020	208,760	8.4648	4.92
151	Plant Unit Info	75.0		5.2	100.0	36.2	15,681						
152	GCEC 5												
153	Light Oil		134					28	163	5.817	4,028	3.0172	143.87
154	Gas		2,742					47,405	48,353	1.020	233,375	8.5115	4.92
155	Plant Unit Info	75.0		5.4	100.0	37.8	16,873						
156	GCEC 6												
157	Light Oil		0							138.500			
158	Gas		66,275					824,102	840,584	1.020	4,057,069	6.1215	4.92
159	Plant Unit Info	315.0		28.6	99.8	37.1	12,683						

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
160	GCEC 7												
161	Light Oil		0							138.500			
162	Gas		138,747					1,747,729	1,782,684	1.020	8,604,103	6.2013	4.92
163	Plant Unit Info	496.0		37.6	96.6	37.9	12,848						
164	GCEC 8A												
165	Light Oil		1					1	6	5.817	144	26.1576	143.87
166	Gas		23,239					244,942	249,841	1.020	1,205,855	5.1888	4.92
167	Plant Unit Info	224.0		13.5	100.0	71.3	10,751						
168	GCEC 8B												
169	Light Oil		0							5.817			
170	Gas		15,640					167,783	171,139	1.020	826,000	5.2813	4.92
171	Plant Unit Info	224.0		9.1	100.0	69.6	10,942						
172	GCEC 8C												
173	Light Oil		0							5.817			
174	Gas		15,006					162,072	165,313	1.020	797,881	5.3171	4.92
175	Plant Unit Info	220.0		8.9	97.2	70.7	11,016						
176	GCEC 8D												
177	Light Oil		0							5.817			
178	Gas		18,357					194,685	198,579	1.020	958,439	5.2211	4.92
179	Plant Unit Info	220.0		10.9	100.0	72.1	10,818						
180	Georges Lake PV Solar												
181	Solar		17,658					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
183	Ghost Orchid PV Solar												
184	Solar		13,441					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
186	Green Pasture PV Solar												
187	Solar		17,437					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
189	Grove PV Solar												
190	Solar		12,461					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
192	Hammock PV Solar												
193	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
195	Hawthorne Creek PV Solar												
196	Solar		13,880					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
198	Hendry Isles PV Solar												
199	Solar		16,778					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
201	Hibiscus PV Solar												
202	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
204	Hog Bay PV Solar												
205	Solar		17,372					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		31.3	N/A	31.3	N/A						
207	Holopaw PV Solar												
208	Solar		17,897					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		32.3	N/A	32.3	N/A						
210	Honeybell PV Solar												
211	Solar		17,904					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		32.3	N/A	32.3	N/A						
213	Horizon PV Solar												
214	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
216	Ibis PV Solar												
217	Solar		12,429					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
219	Immokalee PV Solar												
220	Solar		13,639					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
222	Indian River PV Solar												
223	Solar		12,119					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
225	Interstate PV Solar												
226	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
228	Kayak PV Solar												
229	Solar		18,582					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		33.5	N/A	33.5	N/A						
231	Lakeside PV Solar												
232	Solar		13,007					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
234	Lauderdale 1-12												
235	Light Oil		0							5.537			
236	Gas		18					243	248	1.020	1,197	6.5230	4.92
237	Plant Unit Info	58.6		0.0	100.0	60.0	13,515						
238	Lauderdale 6A												
239	Light Oil		3,813					7,979	45,991	5.764	849,278	22.2704	106.44
240	Gas		9,439					111,597	113,829	1.020	549,394	5.8208	4.92
241	Plant Unit Info	218.0		8.4	100.0	56.4	12,060						

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
242	Lauderdale 6B												
243	Light Oil		1,344					2,683	15,465	5.764	285,576	21.2481	106.44
244	Gas		3,756					42,371	43,218	1.020	208,591	5.5536	4.92
245	Plant Unit Info	218.0		3.2	99.4	68.2	11,506						
246	Lauderdale 6C												
247	Light Oil		0							5.764			
248	Gas		7,124					79,821	81,417	1.020	392,958	5.5160	4.92
249	Plant Unit Info	218.0		4.5	100.0	64.9	11,429						
250	Lauderdale 6D												
251	Light Oil		3,068					5,978	34,457	5.764	636,293	20.7380	106.44
252	Gas		13,247					145,847	148,764	1.020	718,008	5.4203	4.92
253	Plant Unit Info	218.0		10.3	100.0	59.2	11,230						
254	Lauderdale 6E												
255	Light Oil		3,608					7,084	40,832	5.764	754,015	20.8986	106.44
256	Gas		8,354					92,690	94,544	1.020	456,316	5.4622	4.92
257	Plant Unit Info	218.0		7.6	96.6	65.6	11,317						
258	Loggerhead PV Solar												
259	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
261	Long Creek PV Solar												
262	Solar		16,381					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
264	Magnolia Springs PV Solar												
265	Solar		11,921					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
267	Manatee 1												
268	Heavy Oil		(1,156)							6.329			
269	Gas		0							1.020			
270	Plant Unit Info			N/A	100.0	N/A	N/A						
271	Manatee 2												
272	Heavy Oil		(313)							6.329			
273	Gas		0							1.020			
274	Plant Unit Info			N/A	100.0	N/A	N/A						
275	Manatee 3												
276	Gas		721,476					4,845,544	4,942,455	1.020	23,854,701	3.3064	4.92
277	Plant Unit Info	1,254.0		78.9	100.0	78.9	6,850						
278	Manatee PV Solar												
279	Solar		12,565					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
281	Martin 3												
282	Light Oil		0							6.331			
283	Gas		215,557					1,565,577	1,596,889	1.020	7,707,366	3.5756	4.92
284	Plant Unit Info	487.0		63.7	82.6	71.5	7,408						
285	Martin 4												
286	Light Oil		0							6.331			
287	Gas		253,111					1,748,139	1,783,102	1.020	8,606,121	3.4001	4.92
288	Plant Unit Info	487.0		75.6	100.0	75.6	7,045						
289	Martin 8												
290	Light Oil		0							5.874			
291	Gas		460,316					3,317,444	3,383,793	1.020	16,331,837	3.5480	4.92
292	Plant Unit Info	1,258.0		50.9	83.2	55.0	7,351						
293	Miami-Dade PV Solar												
294	Solar		11,144					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
296	Mitchell Creek PV Solar												
297	Solar		19,478					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		35.1	N/A	35.1	N/A						
299	Monarch PV Solar												
300	Solar		12,732					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
302	Nassau PV Solar												
303	Solar		12,919					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
305	Nature Trail PV Solar												
306	Solar		18,777					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		33.9	N/A	33.9	N/A						
308	Northern Preserve PV Solar												
309	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
311	Norton Creek PV Solar												
312	Solar		19,231					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		34.7	N/A	34.7	N/A						
314	Okeechobee 1												
315	Light Oil		0							5.773			
316	Gas		1,126,963					6,895,467	7,102,331	1.030	34,279,317	3.0417	4.97
317	Hydrogen		3,383					21,322		1.000			
318	Plant Unit Info	1,607.0		98.7	99.9	98.7	6,283						
319	Okeechobee PV Solar												
320	Solar		11,639					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
322	<u>Orange Blossom PV Solar</u>												
323	Solar		13,322					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
325	<u>Orchard PV</u>												
326	Solar		13,060					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
328	<u>Palm Bay PV Solar</u>												
329	Solar		13,407					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
331	<u>Pea Ridge</u> (6)												
332	Gas		9,540								146,428	1.5349	
333	<u>Pecan Tree PV Solar</u>												
334	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
336	<u>Pelican PV Solar</u>												
337	Solar		13,171					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
339	<u>Perdido</u> (6)												
340	Gas		883						11,442		44,502	5.0399	
341	Plant Unit Info			N/A	N/A	N/A	12,958						
342	<u>Pineapple PV Solar</u>												
343	Solar		12,963					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
345	<u>Pink Trail PV Solar</u>												
346	Solar		12,767					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
348	<u>Pioneer Trail PV Solar</u>												
349	Solar		10,066					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
351	<u>Port Everglades 5</u>												
352	Light Oil		0							5.764			
353	Gas		514,674					3,520,559	3,590,970	1.020	17,331,775	3.3675	4.92
354	Plant Unit Info	1,283.0		60.0	87.8	60.0	6,977						
355	<u>Prairie Creek PV Solar</u>												
356	Solar		16,626					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
358	<u>Redlands PV Solar</u>												
359	Solar		13,468					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
361	Riviera 5												
362	Light Oil		582					635	3,757	5.917	72,130	12.3940	113.59
363	Gas		755,304					4,734,320	4,876,350	1.030	23,535,646	3.1160	4.97
364	Plant Unit Info	1,326.0		78.9	98.0	78.9	6,456						
365	Rodeo PV Solar												
366	Solar		13,187					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
368	Sabal Palm PV Solar												
369	Solar		13,717					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
371	Sambucus PV Solar												
372	Solar		17,756					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
374	Sanford 4												
375	Gas		452,058					3,215,130	3,279,433	1.020	15,828,145	3.5014	4.92
376	Plant Unit Info	1,180.0		53.8	100.0	62.7	7,254						
377	Sanford 5												
378	Gas		536,443					3,736,434	3,811,163	1.020	18,394,534	3.4290	4.92
379	Plant Unit Info	1,180.0		64.0	98.7	64.0	7,105						
380	Saw Palmetto PV Solar												
381	Solar		17,169					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
383	Sawgrass PV Solar												
384	Solar		13,160					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
386	Scherer 3 [1]												
387	Light Oil		15					39	227	5.817	4,279	28.8149	109.72
388	Coal		82,178					215,824	3,583,728	8.712	11,832,750	14.3989	54.83
389	Plant Unit Info	215.0		67.5	100.0	67.5	43,604						
390	Shirer Branch PV Solar												
391	Solar		16,941					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
393	Silver Palm PV Solar												
394	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
396	Smith 3												
397	Gas		401,671					2,783,686	2,839,360	1.020	13,704,138	3.4118	4.92
398	Plant Unit Info	634.0		88.2	99.3	88.2	7,069						
399	Smith A												
400	Light Oil		15					64	366	5.722	7,439	49.5957	116.24
401	Plant Unit Info	36.0		0.1	100.0	44.1	24,414						

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
402	Southfork PV Solar												
403	Solar		13,860					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
405	Space Coast PV Solar												
406	Solar		962					N/A	N/A	N/A	N/A	N/A	N/A
407	Plant Unit Info	10.0		12.9	N/A	12.9	N/A						
408	Sparkleberry PV Solar												
409	Solar		17,482					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
411	Speckled Perch PV Solar												
412	Solar		18,068					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
414	St. Lucie 1												
415	Nuclear		741,450					7,660,587	7,660,587		3,629,295	0.4895	0.47
416	Plant Unit Info	1,003.0		101.6	100.0	101.6	10,332						
417	St. Lucie 2												
418	Nuclear		637,480					7,661,007	7,661,007		3,436,580	0.5391	0.45
419	Plant Unit Info	860.0		102.0	100.0	102.0	12,018						
420	Sundew PV Solar												
421	Solar		12,591					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
423	Sunshine Gateway PV Solar												
424	Solar		12,798					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
426	Swallowtail PV Solar												
427	Solar		19,268					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		34.8	N/A	34.8	N/A						
429	Sweetbay PV Solar												
430	Solar		10,853					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
432	Tenmile Creek PV Solar												
433	Solar		17,563					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
435	Terrill Creek PV Solar												
436	Solar		14,618					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
438	Thomas Creek PV Solar												
439	Solar		15,825					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
441	Three Creeks PV Solar												
442	Solar		18,658					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		33.7	N/A	33.7	N/A						

FOR THE PERIOD OF: July 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
444	Trailside PV Solar												
445	Solar		11,987					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
447	Turkey Point 3												
448	Nuclear		629,755					6,707,360	6,707,360		3,473,942	0.5516	0.52
449	Plant Unit Info	859.0		101.1	100.0	101.1	10,651						
450	Turkey Point 4												
451	Nuclear		641,323					6,705,735	6,705,735		3,581,959	0.5585	0.53
452	Plant Unit Info	866.0		102.1	100.0	102.1	10,456						
453	Turkey Point 5												
454	Light Oil		83					100	577	5.774	10,575	12.6784	105.75
455	Gas		701,918					4,763,228	4,858,493	1.020	23,449,460	3.3408	4.92
456	Plant Unit Info	1,294.0		74.5	99.9	74.5	6,922						
457	Turnpike PV Solar												
458	Solar		15,658					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
460	Twin Lakes PV Solar												
461	Solar		11,615					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
463	Union Springs PV Solar												
464	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
466	West County 1												
467	Light Oil		0							5.755			
468	Gas		703,272					4,835,964	4,932,683	1.020	23,807,537	3.3853	4.92
469	Plant Unit Info	1,248.0		78.1	98.9	78.1	7,014						
470	West County 2												
471	Light Oil		0							5.755			
472	Gas		679,448					4,649,525	4,742,516	1.020	22,889,698	3.3689	4.92
473	Plant Unit Info	1,248.0		75.4	99.0	75.4	6,980						
474	West County 3												
475	Light Oil		0							5.755			
476	Gas		623,110					4,365,238	4,452,543	1.020	21,490,147	3.4489	4.92
477	Plant Unit Info	1,254.0		69.2	100.0	69.2	7,146						
478	White Tail PV Solar												
479	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
481	Wild Azalea PV Solar												
482	Solar		16,913					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						

REVISED 11/20/2025
SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
484	Wild Quail PV Solar												
485	Solar		18,939					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		34.2	N/A	34.2	N/A						
487	Wildflower PV Solar												
488	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
490	Willow PV Solar												
491	Solar		15,359					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
493	Woodyard PV Solar												
494	Solar		16,966					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
496	System Totals												
497	Plant Unit Info		14,977,774	N/A	N/A	N/A	7,229		108,280,617		394,679,817	2.6351	
498													
499													

500 [1] In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
501 and not flowed back to each affected month.
502 [2] Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
503 [3] Net Capability (MW) is FPL's share
504 [4] Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
505 [5] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
506 [6] Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.
507 [7] Reflects available data prior to commercial operations

REVISED 11/20/2025
SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: July 2025

Line No.		(1) FPL
1	**System Totals:**	
2		
3	BBLS	24,797
4	MCF (total fuel burned for Gas)	74,207,281
5	TONS (Coal)	215,824
6	MMBTU (Nuclear)	28,734,689
7		
8	Average Net Heat Rate (BTU/KWH)	7,229
9	Fuel Cost per KWH (Cents/KWH)	2.635

REVISED 11/20/2025
SCHEDULE A1

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: August 2025

Line No.		(1) Dollars Actual	(2) Dollars Estimated	(3) Dollars Diff	(4) Dollars Diff %	(5) MWh Actual	(6) MWh Estimated	(7) MWh Diff	(8) MWh Diff %	(9) Cents/kWh Actual	(10) Cents/kWh Estimated	(11) Cents/kWh Diff	(12) Cents/kWh Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	356,176,648	335,450,068	20,726,580	6.2%	14,913,739	14,455,946	457,793	3.2%	2.3882	2.3205	0.0677	2.9%
3	Fuel Cost of Stratified Sales (Sch. 2)	(8,284,087)	(6,844,252)	(1,439,834)	21.0%	(274,524)	(189,140)	(85,383)	45.1%	3.0176	3.6186	(0.6010)	(16.6%)
4	Lease Costs (Sch. 2)	81,386	1,024,487	(943,101)	(92.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(231,406)	54,560	(285,965)	(524.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		347,742,542	329,684,862	18,057,680	5.5%	14,639,216	14,266,806	372,410	2.6%	2.3754	2.3109	0.0646	2.8%
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,266,342	11,355,315	(3,088,973)	(27.2%)	327,760	339,835	(12,076)	(3.6%)	2.5221	3.3414	(0.8193)	(24.5%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,327,671	2,375,369	(47,698)	(2.0%)	54,949	48,907	6,043	12.4%	4.2360	4.8570	(0.6209)	(12.8%)
10	Energy Cost of Economy Purchases (Sch. 9)	1,300,114	1,165,600	134,514	11.5%	16,717	24,800	(8,083)	(32.6%)	7.7772	4.7000	3.0772	65.5%
11		11,894,127	14,896,284	(3,002,157)	(20.2%)	399,426	413,542	(14,116)	(3.4%)	2.9778	3.6021	(0.6243)	(17.3%)
12	**TOTAL AVAILABLE**	359,636,669	344,581,146	15,055,523	4.4%	15,038,642	14,680,348	358,294	2.4%	2.3914	2.3472	0.0442	1.9%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(3,567,217)	(5,417,377)	1,850,160	(34.2%)	(134,507)	(164,920)	30,413	(18.4%)	2.6521	3.2849	(0.6328)	(19.3%)
16	Gains from Off-System Sales (Sch. 6)	(2,052,649)	(1,373,099)	(679,550)	49.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(269,057)	(279,342)	10,285	(3.7%)	(54,207)	(52,997)	(1,210)	2.3%	0.4964	0.5271	(0.0307)	(5.8%)
18		(5,888,922)	(7,069,818)	1,180,896	(16.7%)	(188,714)	(217,917)	29,203	(13.4%)	3.1206	3.2443	(0.1237)	(3.8%)
19	**Total Incremental Optimization Costs** [1]												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	92,168	154,212	(62,044)	(40.2%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	64,563	79,162	(14,598)	(18.4%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(8,024)	(11,904)	3,880	(32.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(6,424,132)	(4,871,256)	(1,552,876)	31.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(6,275,425)	(4,649,786)	(1,625,639)	35.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	347,472,322	332,861,542	14,610,780	4.4%	14,849,928	14,462,431	387,497	2.7%	2.3399	2.3016	0.0383	1.7%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales [2]	(5,662,890)	(19,477,921)	13,815,032	(70.9%)	(242,015)	(801,278)	559,263	(69.8%)	(0.0395)	(0.1335)	0.0940	(70.4%)
29	T & D Losses [2]	17,256,206	16,145,900	1,110,306	6.9%	737,479	664,207	73,272	11.0%	0.1204	0.1107	0.0097	8.8%
30	Company Use [2]	593,099	351,563	241,536	68.7%	25,347	14,462	10,885	75.3%	0.0041	0.0024	0.0017	71.7%
31	System Sales	347,421,653	332,861,542	14,560,111	4.4%	14,329,117	14,585,039	(255,922)	(1.8%)	2.4246	2.2822	0.1424	6.2%
32	Wholesale Sales (excluding Stratified Sales)	15,668,994	37,680,426	(22,011,431)	(58.4%)	646,255	825,524	(179,269)	(21.7%)	2.4246	4.5644	(2.1398)	(46.9%)
33	Jurisdictional Sales	331,752,658	295,181,116	36,571,542	12.4%	13,682,862	12,933,991	748,871	5.8%	2.4246	2.2822	0.1424	6.2%
34	Jurisdictional Line Loss Multiplier									1.00182	1.00182		
35	Jurisdictional Sales Adjusted for Line Losses	332,355,187	295,897,382	36,457,805	12.3%	13,682,862	12,933,991	748,871	5.8%	2.4290	2.2877	0.1412	6.2%
36	True-Up	1,585,870	1,585,870	0	0.0%	13,682,862	12,933,991	748,871	5.8%	0.0116	0.0123	(0.0007)	(5.5%)
37	TOTAL JURISDICTIONAL FUEL COST	333,941,057	297,483,252	36,457,805	12.3%	13,682,862	12,933,991	748,871	5.8%	2.4406	2.3000	0.1406	6.1%
38	GPIF [3]	928,827	928,827	0	N/A	13,682,862	12,933,991	748,871	5.8%	0.0068	0.0072	(0.0004)	(5.5%)
39	Asset Optimization - Company Portion [3]	3,662,546	3,662,546	(0)	(0.0%)	13,682,862	12,933,991	748,871	5.8%	0.0268	0.0283	(0.0015)	(5.5%)
40	SolarTogether (ST) Credit	23,791,684	23,809,012	(17,329)	(0.1%)	13,682,862	12,933,991	748,871	5.8%	0.1739	0.1841	(0.0102)	(5.5%)
41	Fuel Factor after adjustments									2.6480	2.5196	0.1284	5.1%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.648	2.520	0.1280	5.1%
43													
44	[1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI												
45	[2] For Informational Purposes Only												
46	[3] Per Order No. PSC-2024-0481-FOF-EI												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 11/20/2025
SCHEDULE A1

FOR THE PERIOD OF: August 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	2,605,932,738	2,585,256,827	20,675,911	0.8%	99,659,454	99,186,297	473,157	0.5%	2.6148	2.6065	0.0084	0.3%
3	Fuel Cost of Stratified Sales (Sch. 2)	(64,750,228)	(63,310,394)	(1,439,834)	2.3%	(1,902,212)	(1,816,828)	(85,383)	4.7%	3.4039	3.4847	(0.0807)	(2.3%)
4	Lease Costs (Sch. 2)	774,827	1,717,928	(943,101)	(54.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(477,158)	(191,193)	(285,965)	149.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		2,541,480,179	2,523,473,168	18,007,010	0.71%	97,757,242	97,369,469	387,773	0.40%	2.5998	2.5916	0.0081	0.31%
7	**Total Cost of Purchased Power**									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	83,368,484	86,457,456	(3,088,972)	(3.6%)	2,554,906	2,566,982	(12,076)	(0.5%)	3.2631	3.3681	(0.1050)	(3.1%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	17,482,771	17,530,469	(47,698)	(0.3%)	372,176	366,133	6,043	1.7%	4.6974	4.7880	(0.0906)	(1.9%)
10	Energy Cost of Economy Purchases (Sch. 9)	19,749,248	19,614,734	134,515	0.7%	191,188	199,271	(8,083)	(4.1%)	10.3298	9.8432	0.4865	4.9%
11		120,600,503	123,602,658	(3,002,155)	(2.43%)	3,118,270	3,132,386	(14,116)	(0.45%)	3.8675	3.9460	(0.0784)	(1.99%)
12	**TOTAL AVAILABLE**	2,662,080,682	2,647,075,827	15,004,855	0.5668%	100,875,512	100,501,855	373,657	0.3718%	2.6390	2.6339	0.0051	0.1943%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(65,879,914)	(69,612,521)	3,732,606	(5.4%)	(2,188,954)	(2,595,863)	406,909	(15.7%)	3.0097	2.6817	0.3280	12.2%
16	Gains from Off-System Sales (Sch. 6)	(47,404,234)	(46,724,684)	(679,550)	1.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,151,503)	(279,342)	(1,872,161)	670.2%	(430,703)	(52,997)	(377,706)	712.7%	0.4995	0.5271	(0.0276)	(5.2%)
18		(115,435,652)	(116,616,547)	1,180,895	(1.01%)	(2,619,657)	(2,648,860)	29,203	(1.10%)	4.4065	4.4025	0.0040	0.09%
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	915,350	977,394	(62,044)	(6.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,034,570	1,049,168	(14,598)	(1.4%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(91,770)	(95,650)	3,880	(4.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(57,933,374)	(56,380,498)	(1,552,876)	2.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(56,075,224)	(54,449,586)	(1,625,639)	2.99%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	2,490,569,806	2,476,009,694	14,560,112	0.59%	98,255,855	97,852,995	402,860	0.41%	2.5348	2.5303	0.0044	0.18%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales	58,650,509	(19,477,921)	78,128,431	(401.1%)	2,385,640	1,826,377	559,263	30.6%	0.0647	(0.0214)	0.0861	(402.0%)
29	T & D Losses	126,610,374	16,145,900	110,464,473	684.2%	4,980,160	4,891,525	88,635	1.8%	0.1396	0.0177	0.1218	686.4%
30	Company Use	4,536,127	351,563	4,184,564	1,190.3%	178,679	167,794	10,885	6.5%	0.0050	0.0004	0.0046	1,193.9%
31	System Sales	2,490,569,805	2,476,009,694	14,560,111	0.6%	90,711,376	90,967,299	(255,922)	(0.3%)	2.7456	2.7219	0.0237	0.9%
32	Wholesale Sales (excluding Stratified Sales)	112,537,239	134,548,670	(22,011,431)	(16.4%)	4,099,973	4,279,242	(179,269)	(4.2%)	2.7448	3.1442	(0.3994)	(12.7%)
33	Jurisdictional Sales	2,378,032,566	2,341,461,024	36,571,542	1.6%	86,611,403	85,862,532	748,871	0.9%	2.7456	2.7270	0.0186	0.7%
34	Jurisdictional Line Loss Multiplier				N/A				N/A	12.0145	8.0218	3.9927	49.8%
35	Jurisdictional Sales Adjusted for Line Losses	2,382,351,549	295,897,382	2,086,454,167	705.1%	86,611,403	85,862,532	748,871	0.9%	2.7506	0.3446	2.4060	698.2%
36	True-Up	12,686,961	12,686,961	0	0.0%	86,611,403	85,862,532	748,871	0.9%	0.0146	0.0148	(0.0001)	(0.9%)
37	TOTAL JURISDICTIONAL FUEL COST	2,395,038,510	297,483,252	2,097,555,258	705.1%	86,611,403	85,862,532	748,871	0.9%	2.7653	0.3465	2.4188	698.1%
38	GPIF	7,430,613	7,430,613	0	N/A	86,611,403	85,862,532	748,871	0.9%	0.0086	0.0087	(0.0001)	(0.9%)
39	Asset Optimization - Company Portion	29,300,368	29,300,368	(0)	(0.0%)	86,611,403	85,862,532	748,871	0.9%	0.0338	0.0341	(0.0003)	(0.9%)
40	SolarTogether (ST) Credit	159,998,613	160,015,942	(17,329)	(0.0%)	86,611,403	85,862,532	748,871	0.9%	0.1847	0.1864	(0.0016)	(0.9%)
41	Fuel Factor after adjustments									2.9924	0.5756	2.4168	419.9%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.9920	0.5760	2.4160	419.4%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 11/20/2025
SCHEDULE A3

FOR THE PERIOD OF: August 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff $	Diff %	Actual	Estimated	Diff $	Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	0	0	0	N/A	150,770	150,770	0	N/A
3	Light Oil [1]	646,677	224,982	421,695	187.4%	7,208,569	6,786,875	421,695	6.2%
4	Coal	(5,822,350)	1,845,626	(7,667,976)	(415.5%)	15,646,260	23,314,236	(7,667,976)	(32.9%)
5	Gas [2]	347,687,754	319,674,240	28,013,514	8.8%	2,476,583,830	2,448,570,316	28,013,514	1.1%
6	Nuclear	13,664,567	13,755,889	(91,322)	(0.7%)	106,343,308	106,434,630	(91,322)	(0.1%)
7		356,176,648	335,500,737	20,675,911	6.2%	2,605,932,738	2,585,256,827	20,675,911	0.8%
8	**System Net Generation (MWh)**								
9	Heavy Oil	(1,630)	0	(1,630)	N/A	(11,088)	(9,458)	(1,630)	17.2%
10	Light Oil	3,064	1,032	2,033	197.0%	43,147	41,114	2,033	4.9%
11	Coal	79,577	49,038	30,539	62.3%	440,218	409,679	30,539	7.5%
12	Gas	10,841,382	10,248,334	593,048	5.8%	67,809,296	67,216,249	593,048	0.9%
13	Nuclear	2,551,475	2,540,315	11,160	0.4%	19,948,458	19,937,298	11,160	0.1%
14	Solar	1,436,711	1,617,227	(180,516)	(11.2%)	11,396,807	11,561,960	(165,153)	(1.4%)
15	Hydrogen	3,161	0	3,161	N/A	32,616	29,456	3,161	10.7%
16		14,913,739	14,455,946	457,793	3.2%	99,659,454	99,186,297	473,157	0.5%
17	**Units of Fuel Burned (Unit)** [3]								
18	Heavy Oil	0	0	0	N/A	2,009	2,009	0	N/A
19	Light Oil [1]	6,112	1,948	4,164	213.8%	66,657	62,493	4,164	6.7%
20	Coal	107,459	33,689	73,770	219.0%	524,308	450,538	73,770	16.4%
21	Gas [2]	75,154,050	67,799,162	7,354,888	10.8%	470,440,074	463,085,186	7,354,888	1.6%
22	Nuclear	27,998,905	27,046,650	952,255	3.5%	215,221,642	214,269,387	952,255	0.4%
23	Hydrogen	19,939	0	19,939	N/A	206,758	186,819	19,939	10.7%
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	0	0	0	N/A	12,715	12,715	0	N/A
27	Light Oil	35,240	11,356	23,884	210.3%	384,875	360,991	23,884	6.6%
28	Coal	(1,765,879)	572,717	(2,338,596)	(408.3%)	4,683,010	7,021,606	(2,338,596)	(33.3%)
29	Gas	76,765,536	69,473,801	7,291,735	10.5%	481,896,436	474,604,701	7,291,735	1.5%
30	Nuclear	27,998,905	27,046,650	952,255	3.5%	215,221,642	214,269,387	952,255	0.4%
31		103,033,802	97,104,524	5,929,279	6.1%	702,198,678	696,269,400	5,929,279	0.9%
32	**Generation Mix %**								
33	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.01%)	(0.01%)	(0.00%)	16.7%
34	Light Oil	0.02%	0.01%	0.01%	187.9%	0.04%	0.04%	0.00%	4.4%
35	Coal	0.53%	0.34%	0.19%	57.3%	0.44%	0.41%	0.03%	6.9%
36	Gas	72.69%	70.89%	1.80%	2.5%	68.04%	67.77%	0.27%	0.4%
37	Nuclear	17.11%	17.57%	(0.46%)	(2.6%)	20.02%	20.10%	(0.08%)	(0.4%)
38	Solar	9.63%	11.19%	(1.55%)	(13.9%)	11.44%	11.66%	(0.22%)	(1.9%)
39	Hydrogen	0.02%	0%	0.02%	N/A	0.03%	0.03%	0.00%	10.2%
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil				N/A	75.0474	75.0474		N/A
43	Light Oil [1]	105.8045	115.5029	(9.6984)	(8.4%)	108.1442	108.6024	(0.4582)	(0.4%)
44	Coal	(54.1820)	54.7838	(108.9658)	(198.9%)	29.8417	51.7476	(21.9058)	(42.3%)
45	Gas [2]	4.6263	4.7150	(0.0887)	(1.9%)	5.2644	5.2875	(0.0231)	(0.4%)
46	Nuclear	0.4880	0.5086	(0.0206)	(4.0%)	0.4941	0.4967	(0.0026)	(0.5%)
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil				N/A	11.8577	11.8577		N/A
49	Light Oil [1]	18.3506	19.8118	(1.4612)	(7.4%)	18.7296	18.8007	(0.0710)	(0.4%)
50	Coal	3.2971	3.2226	0.0746	2.3%	3.3411	3.3204	0.0207	0.6%
51	Gas [2]	4.5292	4.6014	(0.0721)	(1.6%)	5.1392	5.1592	(0.0199)	(0.4%)
52	Nuclear	0.4880	0.5086	(0.0206)	(4.0%)	0.4941	0.4967	(0.0026)	(0.5%)
53		3.4569	3.4550	0.0018	0.1%	3.7111	3.7130	(0.0019)	(0.1%)
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	0	0	0	N/A	(1,147)	(1,344)	198	(14.7%)
56	Light Oil	11,500	11,006	494	4.5%	8,920	8,780	140	1.6%
57	Coal	(22,191)	11,679	(33,870)	(290.0%)	10,638	17,139	(6,501)	(37.9%)
58	Gas	7,081	6,779	302	4.5%	7,107	7,061	46	0.6%
59	Nuclear	10,974	10,647	327	3.1%	10,789	10,747	42	0.4%
60		6,909	6,717	191	2.8%	7,046	7,020	26	0.4%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil				N/A	(1.3597)	(1.5940)	0.2343	(14.7%)
63	Light Oil [1]	21.1032	21.8044	(0.7012)	(3.2%)	16.7070	16.5073	0.1997	1.2%
64	Coal	(7.3166)	3.7637	(11.0803)	(294.4%)	3.5542	5.6909	(2.1366)	(37.5%)
65	Gas [2]	3.2070	3.1193	0.0878	2.8%	3.6523	3.6428	0.0095	0.3%
66	Nuclear	0.5356	0.5415	(0.0059)	(1.1%)	0.5331	0.5338	(0.0008)	(0.1%)
67		2.3882	2.3208	0.0674	2.9%	2.6148	2.6065	0.0084	0.3%
68									

69 [1] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.
70 Values may not agree with Schedule A5.
71 [2] Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.
72 [3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FOR THE PERIOD OF: August 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		11,600					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
4	Apalachee PV Solar												
5	Solar		12,777					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
7	Babcock Preserve PV Solar												
8	Solar		11,179					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
10	Babcock Ranch PV Solar												
11	Solar		10,370					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
13	Barefoot Bay PV Solar												
14	Solar		12,050					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
16	Beautyberry PV Solar												
17	Solar		16,655					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
19	Big Juniper Creek PV Solar												
20	Solar		14,057					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
22	Big Water PV Solar												
23	Solar		17,118					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
25	Blackwater River PV Solar												
26	Solar		12,816					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
28	Blue Cypress PV Solar												
29	Solar		11,678					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
31	Blue Heron PV Solar												
32	Solar		12,677					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
34	Blue Indigo PV Solar												
35	Solar		12,034					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
37	Blue Springs PV Solar												
38	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: August 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
40	<u>Bluefield Preserve PV Solar</u>												
41	Solar		12,102					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
43	<u>Buttonwood PV Solar</u>												
44	Solar		17,824					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
46	<u>Caloosahatchee PV Solar</u>												
47	Solar		13,368					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
49	<u>Canoe PV Solar</u>												
50	Solar		12,903					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
52	<u>Cape Canaveral 3</u>												
53	Light Oil		0							5.917			
54	Gas		650,603					4,305,304	4,391,410	1.020	19,876,780	3.0551	4.62
55	Plant Unit Info	1,326.0		71.4	90.9	71.4	6,750						
56	<u>Cattle Ranch PV Solar</u>												
57	Solar		12,433					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
59	<u>Cavendish PV Solar</u>												
60	Solar		9,456					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
62	<u>Cedar Trail PV Solar</u>												
63	Solar		14,999					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
65	<u>Chautauqua PV Solar</u>												
66	Solar		14,721					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
68	<u>Chipola River PV Solar</u>												
69	Solar		13,979					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
71	<u>Citrus PV Solar</u>												
72	Solar		10,924					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		19.7	N/A	19.7	N/A						
74	<u>Coral Farms PV Solar</u>												
75	Solar		10,895					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
77	<u>Cotton Creek PV Solar</u>												
78	Solar		11,930					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						

FOR THE PERIOD OF: August 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
80	Cypress Pond PV Solar												
81	Solar		13,789					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
83	Dania Beach 7												
84	Light Oil		0							5.537			
85	Gas		654,075					4,257,559	4,342,710	1.020	19,656,350	3.0052	4.62
86	Plant Unit Info	1,136.0		77.1	97.9	77.1	6,639						
87	Desoto PV Solar												
88	Solar		2,734					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	25.0		4.9	N/A	4.9	N/A						
90	Discovery PV Solar												
91	Solar		12,581					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
93	Echo River PV Solar												
94	Solar		13,641					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
96	Egret PV Solar												
97	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
99	Elder Branch PV Solar												
100	Solar		13,903					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
102	Etonia Creek PV Solar												
103	Solar		14,453					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
105	Everglades PV Solar												
106	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
108	Fawn PV Solar												
109	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		30.9	N/A	30.9	N/A						
111	First City PV Solar												
112	Solar		12,070					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
114	Flowers Creek PV Solar												
115	Solar		11,964					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
117	Fort Drum PV Solar												
118	Solar		11,529					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						

FOR THE PERIOD OF: August 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
120	Fort Myers 2												
121	Gas		865,374					6,247,978	6,372,938	1.020	28,845,743	3.3333	4.62
122	Plant Unit Info	1,740.0		68.6	97.2	68.6	7,364						
123	Fort Myers 3A												
124	Light Oil		0							5.757			
125	Gas		13,565					156,675	159,808	1.020	723,337	5.3324	4.62
126	Plant Unit Info	193.0		11.2	100.0	71.7	11,781						
127	Fort Myers 3B												
128	Light Oil		0							5.757			
129	Gas		9,360					106,461	108,590	1.020	491,509	5.2512	4.62
130	Plant Unit Info	193.0		7.7	92.4	76.0	11,601						
131	Fort Myers 3C												
132	Light Oil		0							5.757			
133	Gas		13,911					159,191	162,375	1.020	734,956	5.2835	4.62
134	Plant Unit Info	221.0		8.8	100.0	65.2	11,673						
135	Fort Myers 3D												
136	Light Oil		0							5.757			
137	Gas		16,105					178,881	182,459	1.020	825,862	5.1280	4.62
138	Plant Unit Info	221.0		10.2	100.0	67.8	11,329						
139	Fort Myers GT												
140	Light Oil		35					122	708	5.804	14,462	41.3212	118.54
141	Plant Unit Info	99.0		0.1	98.8	30.4	20,231						
142	Fourmile Creek PV Solar												
143	Solar		16,764					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
145	Fox Trail PV Solar												
146	Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
148	GCEC 4												
149	Light Oil		237					31	180	5.817	4,495	1.8967	145.02
150	Gas		7,428					93,622	95,494	1.020	432,233	5.8186	4.62
151	Plant Unit Info	75.0		14.3	94.6	31.8	12,481						
152	GCEC 5												
153	Light Oil		0							5.817			
154	Gas		2,450					39,274	40,059	1.020	181,319	7.4002	4.62
155	Plant Unit Info	75.0		4.6	13.5	31.2	16,349						
156	GCEC 6												
157	Light Oil		0							138.500			
158	Gas		66,297					852,198	869,242	1.020	3,934,438	5.9345	4.62
159	Plant Unit Info	315.0		28.6	100.0	39.0	13,111						

FOR THE PERIOD OF: August 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
160	GCEC 7												
161	Light Oil		0							138.500			
162	Gas		161,878					1,912,510	1,950,760	1.020	8,829,699	5.4545	4.62
163	Plant Unit Info	496.0		43.9	98.4	43.9	12,051						
164	GCEC 8A												
165	Light Oil		0							5.817			
166	Gas		19,474					204,647	208,740	1.020	944,817	4.8517	4.62
167	Plant Unit Info	224.0		11.3	99.5	75.3	10,719						
168	GCEC 8B												
169	Light Oil		0							5.817			
170	Gas		20,245					213,604	217,876	1.020	986,169	4.8712	4.62
171	Plant Unit Info	224.0		11.8	99.5	74.1	10,762						
172	GCEC 8C												
173	Light Oil		0							5.817			
174	Gas		9,392					101,493	103,523	1.020	468,575	4.9891	4.62
175	Plant Unit Info	220.0		5.6	99.5	74.6	11,022						
176	GCEC 8D												
177	Light Oil		0							5.817			
178	Gas		14,446					151,144	154,167	1.020	697,804	4.8304	4.62
179	Plant Unit Info	220.0		8.6	99.5	79.0	10,672						
180	Georges Lake PV Solar												
181	Solar		16,966					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
183	Ghost Orchid PV Solar												
184	Solar		13,095					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
186	Green Pasture PV Solar												
187	Solar		15,449					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
189	Grove PV Solar												
190	Solar		12,814					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
192	Hammock PV Solar												
193	Solar		11,345					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
195	Hawthorne Creek PV Solar												
196	Solar		13,765					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
198	Hendry Isles PV Solar												
199	Solar		15,981					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: August 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
201	Hibiscus PV Solar												
202	Solar		13,633					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
204	Hog Bay PV Solar												
205	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
207	Holopaw PV Solar												
208	Solar		16,865					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		30.4	N/A	30.4	N/A						
210	Honeybell PV Solar												
211	Solar		17,726					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
213	Horizon PV Solar												
214	Solar		12,493					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
216	Ibis PV Solar												
217	Solar		13,152					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
219	Immokalee PV Solar												
220	Solar		13,456					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
222	Indian River PV Solar												
223	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
225	Interstate PV Solar												
226	Solar		12,395					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
228	Kayak PV Solar												
229	Solar		15,949					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
231	Lakeside PV Solar												
232	Solar		12,784					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
234	Lauderdale 1-12												
235	Light Oil		0							5.537			
236	Gas		0							1.020			
237	Plant Unit Info	58.6		N/A	100.0	N/A	N/A						
238	Lauderdale 6A												
239	Light Oil		839					1,850	10,663	5.764	194,756	23.2187	105.27
240	Gas		5,163					64,352	65,639	1.020	297,101	5.7542	4.62
241	Plant Unit Info	218.0		3.8	100.0	50.8	12,713						

FOR THE PERIOD OF: August 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
242	Lauderdale 6B												
243	Light Oil		580					1,286	7,413	5.764	135,382	23.3413	105.27
244	Gas		376					4,711	4,805	1.020	21,749	5.7846	4.62
245	Plant Unit Info	218.0		0.6	100.0	47.1	12,780						
246	Lauderdale 6C												
247	Light Oil		0							5.764			
248	Gas		490					5,865	5,982	1.020	27,076	5.5258	4.62
249	Plant Unit Info	218.0		0.3	98.2	43.3	12,208						
250	Lauderdale 6D												
251	Light Oil		698					1,444	8,323	5.764	152,015	21.7662	105.27
252	Gas		10,955					127,990	130,550	1.020	590,907	5.3941	4.62
253	Plant Unit Info	218.0		7.4	100.0	57.0	11,917						
254	Lauderdale 6E												
255	Light Oil		631					1,303	7,510	5.764	137,171	21.7436	105.27
256	Gas		2,395					27,955	28,514	1.020	129,063	5.3885	4.62
257	Plant Unit Info	218.0		1.9	100.0	55.6	11,905						
258	Loggerhead PV Solar												
259	Solar		12,412					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
261	Long Creek PV Solar												
262	Solar		14,510					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
264	Magnolia Springs PV Solar												
265	Solar		11,345					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
267	Manatee 1												
268	Heavy Oil		(1,167)							6.329			
269	Gas		0							1.020			
270	Plant Unit Info			N/A	100.0	N/A	N/A						
271	Manatee 2												
272	Heavy Oil		(463)							6.329			
273	Gas		0							1.020			
274	Plant Unit Info			N/A	100.0	N/A	N/A						
275	Manatee 3												
276	Gas		715,631					4,801,066	4,897,087	1.020	22,165,619	3.0974	4.62
277	Plant Unit Info	1,254.0		78.3	96.7	78.3	6,843						
278	Manatee PV Solar												
279	Solar		10,883					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 11/20/2025
SCHEDULE A4

FOR THE PERIOD OF: August 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
281	Martin 3												
282	Light Oil		0							6.331			
283	Gas		255,320					1,860,685	1,897,899	1.020	8,590,435	3.3646	4.62
284	Plant Unit Info	487.0		75.4	93.0	75.4	7,433						
285	Martin 4												
286	Light Oil		0							6.331			
287	Gas		268,204					1,827,595	1,864,147	1.020	8,437,663	3.1460	4.62
288	Plant Unit Info	487.0		80.1	100.0	80.1	6,950						
289	Martin 8												
290	Light Oil		0							5.874			
291	Gas		623,428					4,337,522	4,424,272	1.020	20,025,523	3.2122	4.62
292	Plant Unit Info	1,258.0		68.9	98.1	69.4	7,097						
293	Miami-Dade PV Solar												
294	Solar		11,028					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
296	Mitchell Creek PV Solar												
297	Solar		16,709					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		30.2	N/A	30.2	N/A						
299	Monarch PV Solar												
300	Solar		13,467					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
302	Nassau PV Solar												
303	Solar		11,999					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
305	Nature Trail PV Solar												
306	Solar		16,304					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
308	Northern Preserve PV Solar												
309	Solar		9,152					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
311	Norton Creek PV Solar												
312	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
314	Okeechobee 1												
315	Light Oil		0							5.773			
316	Gas		1,141,344					6,990,670	7,200,390	1.030	32,591,028	2.8555	4.66
317	Hydrogen		3,161					19,939		1.000			
318	Plant Unit Info	1,607.0		99.9	99.8	99.9	6,291						
319	Okeechobee PV Solar												
320	Solar		12,725					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: August 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
322	Orange Blossom PV Solar												
323	Solar		13,519					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
325	Orchard PV												
326	Solar		14,421					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
328	Palm Bay PV Solar												
329	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
331	Pea Ridge (6)												
332	Gas		7,658								229,224	2.9933	
333	Pecan Tree PV Solar												
334	Solar		14,581					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
336	Pelican PV Solar												
337	Solar		13,010					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
339	Perdido (6)												
340	Gas		115						5,307		19,742	17.1670	
341	Plant Unit Info			N/A	N/A	N/A	46,148						
342	Pineapple PV Solar												
343	Solar		12,548					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
345	Pink Trail PV Solar												
346	Solar		12,957					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
348	Pioneer Trail PV Solar												
349	Solar		10,043					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
351	Port Everglades 5												
352	Light Oil		0							5.764			
353	Gas		577,575					3,944,431	4,023,320	1.020	18,210,699	3.1530	4.62
354	Plant Unit Info	1,283.0		67.3	99.1	67.3	6,966						
355	Prairie Creek PV Solar												
356	Solar		14,779					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
358	Redlands PV Solar												
359	Solar		12,659					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						

FOR THE PERIOD OF: August 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
361	Riviera 5												
362	Light Oil		0							5.917			
363	Gas		735,868					4,637,271	4,776,389	1.030	21,619,305	2.9379	4.66
364	Plant Unit Info	1,326.0		76.8	96.8	76.8	6,491						
365	Rodeo PV Solar												
366	Solar		12,807					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
368	Sabal Palm PV Solar												
369	Solar		14,113					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
371	Sambucus PV Solar												
372	Solar		15,234					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
374	Sanford 4												
375	Gas		400,255					2,874,573	2,932,064	1.020	13,271,362	3.3157	4.62
376	Plant Unit Info	1,180.0		47.7	96.6	60.6	7,325						
377	Sanford 5												
378	Gas		527,957					3,695,688	3,769,602	1.020	17,062,299	3.2318	4.62
379	Plant Unit Info	1,180.0		63.0	98.5	63.0	7,140						
380	Saw Palmetto PV Solar												
381	Solar		15,108					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
383	Sawgrass PV Solar												
384	Solar		13,321					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
386	Scherer 3 (1)												
387	Light Oil		56					76	442	5.817	8,395	14.9163	110.46
388	Coal		79,577					107,459	-1,765,879	8.712	-5,822,350	-7.3166	-54.18
389	Plant Unit Info	215.0		38.2	88.7	45.7	N/A						
390	Shirer Branch PV Solar												
391	Solar		17,342					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		31.3	N/A	31.3	N/A						
393	Silver Palm PV Solar												
394	Solar		14,128					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
396	Smith 3												
397	Gas		399,053					2,762,159	2,817,402	1.020	12,752,369	3.1957	4.62
398	Plant Unit Info	634.0		87.6	99.8	89.1	7,060						
399	Smith A												
400	Light Oil		(12)							5.722			
401	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						

FOR THE PERIOD OF: August 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
402	Southfork PV Solar												
403	Solar		12,625					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
405	Space Coast PV Solar												
406	Solar		863					N/A	N/A	N/A	N/A	N/A	N/A
407	Plant Unit Info	10.0		11.6	N/A	11.6	N/A						
408	Sparkleberry PV Solar												
409	Solar		14,961					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
411	Speckled Perch PV Solar												
412	Solar		17,573					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
414	St. Lucie 1												
415	Nuclear		712,441					7,481,488	7,481,488		3,489,948	0.4899	0.47
416	Plant Unit Info	1,003.0		97.6	97.7	97.6	10,501						
417	St. Lucie 2												
418	Nuclear		624,311					7,660,834	7,660,834		3,426,275	0.5488	0.45
419	Plant Unit Info	860.0		99.9	100.0	99.9	12,271						
420	Sundew PV Solar												
421	Solar		13,013					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
423	Sunshine Gateway PV Solar												
424	Solar		10,793					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
426	Swallowtail PV Solar												
427	Solar		16,393					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
429	Sweetbay PV Solar												
430	Solar		10,667					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
432	Tenmile Creek PV Solar												
433	Solar		16,699					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
435	Terrill Creek PV Solar												
436	Solar		12,970					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
438	Thomas Creek PV Solar												
439	Solar		13,324					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
441	Three Creeks PV Solar												
442	Solar		15,979					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						

FOR THE PERIOD OF: August 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
444	Trailside PV Solar												
445	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
447	Turkey Point 3												
448	Nuclear		575,388					6,150,241	6,150,241		3,171,954	0.5513	0.52
449	Plant Unit Info	859.0		92.4	91.7	99.9	10,689						
450	Turkey Point 4												
451	Nuclear		639,334					6,706,342	6,706,342		3,576,391	0.5594	0.53
452	Plant Unit Info	866.0		101.8	100.0	101.8	10,490						
453	Turkey Point 5												
454	Light Oil		0							5.774			
455	Gas		636,207					4,355,263	4,442,368	1.020	20,107,430	3.1605	4.62
456	Plant Unit Info	1,294.0		67.5	95.6	67.5	6,983						
457	Turnpike PV Solar												
458	Solar		14,566					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
460	Twin Lakes PV Solar												
461	Solar		10,975					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
463	Union Springs PV Solar												
464	Solar		13,720					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
466	West County 1												
467	Light Oil		0							5.755			
468	Gas		738,566					5,068,431	5,169,800	1.020	23,399,996	3.1683	4.62
469	Plant Unit Info	1,248.0		82.0	100.0	82.0	7,000						
470	West County 2												
471	Light Oil		0							5.755			
472	Gas		609,624					4,152,425	4,229,245	1.019	19,142,775	3.1401	4.61
473	Plant Unit Info	1,248.0		67.7	82.3	67.7	6,937						
474	West County 3												
475	Light Oil		0							5.755			
476	Gas		660,594					4,634,858	4,720,603	1.019	21,366,802	3.2345	4.61
477	Plant Unit Info	1,254.0		73.3	100.0	73.3	7,146						
478	White Tail PV Solar												
479	Solar		14,404					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
481	Wild Azalea PV Solar												
482	Solar		14,392					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
484	Wild Quail PV Solar												
485	Solar		15,912					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						

FOR THE PERIOD OF: August 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
487	Wildflower PV Solar												
488	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
490	Willow PV Solar												
491	Solar		12,267					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
493	Woodyard PV Solar												
494	Solar		15,574					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
496	System Totals												
497	Plant Unit Info		14,913,739	N/A	N/A	N/A	6,909		103,033,802		356,176,648	2.3882	
498													
499													

500 [1] In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
501 and not flowed back to each affected month.
502 [2] Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
503 [3] Net Capability (MW) is FPL's share
504 [4] Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
505 [5] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
506 [6] Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.
507 [7] Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: August 2025

Line No.		FPL
		(1)
1	**System Totals:**	
2		
3	BBLS	6,112
4	MCF (total fuel burned for Gas)	75,154,050
5	TONS (Coal)	107,459
6	MMBTU (Nuclear)	27,998,905
7		
8	Average Net Heat Rate (BTU/KWH)	6,909
9	Fuel Cost per KWH (Cents/KWH)	2.388

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

REVISED 11/20/2025
SCHEDULE A1

FOR THE PERIOD OF: September 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	300,227,057	310,037,960	(9,810,903)	(3.2%)	13,121,925	13,360,283	(238,358)	(1.8%)	2.2880	2.3206	(0.0326)	(1.4%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(7,725,200)	(6,214,272)	(1,510,928)	24.3%	(275,441)	(183,052)	(92,389)	50.5%	2.8047	3.3948	(0.5901)	(17.4%)
4	Lease Costs (Sch. 2)	99,069	1,820,071	(1,721,002)	(94.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	240,434	50,343	190,092	377.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		292,841,360	305,694,101	(12,852,741)	(4.2%)	12,846,484	13,177,231	(330,747)	(2.5%)	2.2795	2.3199	(0.0403)	(1.7%)
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	9,655,698	11,081,651	(1,425,953)	(12.9%)	289,963	322,032	(32,070)	(10.0%)	3.3300	3.4412	(0.1112)	(3.2%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,232,484	2,046,082	186,401	9.1%	46,285	41,801	4,484	10.7%	4.8233	4.8948	(0.0714)	(1.5%)
10	Energy Cost of Economy Purchases (Sch. 9)	1,020	1,026,000	(1,024,980)	(99.9%)	0	22,800	(22,800)	(100.0%)	0.0000	4.5000	(4.5000)	(100.0%)
11		11,889,201	14,153,733	(2,264,532)	(16.0%)	336,248	386,634	(50,386)	(13.0%)	3.5358	3.6608	(0.1249)	(3.4%)
12	**TOTAL AVAILABLE**	304,730,561	319,847,834	(15,117,273)	(4.7%)	13,182,732	13,563,865	(381,133)	(2.8%)	2.3116	2.3581	(0.0465)	(2.0%)
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(4,064,097)	(7,368,632)	3,304,535	(44.8%)	(181,776)	(248,100)	66,324	(26.7%)	2.2358	2.9700	(0.7343)	(24.7%)
16	Gains from Off-System Sales (Sch. 6)	(2,756,899)	(2,197,808)	(559,091)	25.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(240,856)	(171,210)	(69,646)	40.7%	(48,420)	(32,482)	(15,938)	49.1%	0.4974	0.5271	(0.0297)	(5.6%)
18		(7,061,852)	(9,737,650)	2,675,798	(27.5%)	(230,196)	(280,582)	50,386	(18.0%)	3.0678	3.4705	(0.4028)	(11.6%)
19	**Total Incremental Optimization Costs** [1]												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	117,824	158,347	(40,523)	(25.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	87,252	119,088	(31,836)	(26.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	(10,944)	10,944	(100.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(7,475,366)	(5,206,208)	(2,269,158)	43.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(7,270,289)	(4,939,717)	(2,330,572)	47.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	290,398,421	305,170,467	(14,772,047)	(4.8%)	12,952,536	13,283,283	(330,747)	(2.5%)	2.2420	2.2974	(0.0554)	(2.4%)
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales [2]	(21,855,867)	(40,818,908)	18,963,042	(46.5%)	(974,829)	(1,679,192)	704,363	(41.9%)	(0.1645)	(0.2847)	0.1202	(42.2%)
29	T & D Losses [2]	13,801,553	14,829,496	(1,027,944)	(6.9%)	615,586	610,053	5,533	0.9%	0.1039	0.1034	0.0004	0.4%
30	Company Use [2]	537,285	322,900	214,385	66.4%	23,964	13,283	10,681	80.4%	0.0040	0.0023	0.0018	79.6%
31	System Sales	290,398,421	305,170,467	(14,772,047)	(4.8%)	13,287,815	13,519,037	(231,222)	(1.7%)	2.1854	2.1282	0.0572	2.7%
32	Wholesale Sales (excluding Stratified Sales)	14,314,842	18,512,465	(4,197,623)	(22.7%)	655,007	820,101	(165,094)	(20.1%)	2.1854	4.2565	(2.0710)	(48.7%)
33	Jurisdictional Sales	276,083,579	286,658,003	(10,574,424)	(3.7%)	12,632,808	12,698,936	(66,128)	(0.5%)	2.1854	2.1282	0.0572	2.7%
34	Jurisdictional Line Loss Multiplier									1.00182	1.00182		
35	Jurisdictional Sales Adjusted for Line Losses	276,585,002	287,178,632	(10,593,630)	(3.7%)	12,632,808	12,698,936	(66,128)	(0.5%)	2.1894	2.1334	0.0560	2.6%
36	True-Up	1,585,870	1,585,870	0	0.0%	12,632,808	12,698,936	(66,128)	(0.5%)	0.0126	0.0125	0.0001	0.5%
37	TOTAL JURISDICTIONAL FUEL COST	278,170,872	288,764,503	(10,593,630)	(3.7%)	12,632,808	12,698,936	(66,128)	(0.5%)	2.2020	2.1459	0.0561	2.6%
38	GPIF [3]	928,827	928,827	0	N/A	12,632,808	12,698,936	(66,128)	(0.5%)	0.0074	0.0073	0.0000	0.5%
39	Asset Optimization - Company Portion [3]	3,662,546	3,662,546	(0)	(0.0%)	12,632,808	12,698,936	(66,128)	(0.5%)	0.0290	0.0288	0.0002	0.5%
40	SolarTogether (ST) Credit	21,797,822	22,979,154	(1,181,332)	(5.1%)	12,632,808	12,698,936	(66,128)	(0.5%)	0.1725	0.1810	(0.0084)	(4.6%)
41	Fuel Factor after adjustments									2.4109	2.3630	0.0479	2.0%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.411	2.363	0.0480	2.0%
43													

44 [1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 [2] For Informational Purposes Only

46 [3] Per Order No. PSC-2024-0481-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: September 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	2,906,159,795	2,895,294,787	10,865,008	0.4%	112,781,379	112,546,581	234,798	0.2%	2.5768	2.5725	0.0043	0.2%
3	Fuel Cost of Stratified Sales (Sch. 2)	(72,475,428)	(69,524,666)	(2,950,762)	4.2%	(2,177,652)	(1,999,880)	(177,772)	8.9%	3.3281	3.4764	(0.1483)	(4.3%)
4	Lease Costs (Sch. 2)	873,896	3,537,999	(2,664,103)	(75.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(236,724)	(140,850)	(95,874)	68.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		2,834,321,539	2,829,167,270	5,154,269	0.18%	110,603,726	110,546,700	57,026	0.05%	2.5626	2.5593	0.0033	0.13%
7	**Total Cost of Purchased Power**									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	93,024,182	97,539,107	(4,514,925)	(4.6%)	2,844,868	2,889,014	(44,146)	(1.5%)	3.2699	3.3762	(0.1063)	(3.1%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	19,715,255	19,576,551	138,703	0.7%	418,461	407,935	10,527	2.6%	4.7114	4.7989	(0.0876)	(1.8%)
10	Energy Cost of Economy Purchases (Sch. 9)	19,750,268	20,640,734	(890,466)	(4.3%)	191,188	222,071	(30,883)	(13.9%)	10.3303	9.2947	1.0356	11.1%
11		132,489,705	137,756,392	(5,266,687)	(3.82%)	3,454,518	3,519,020	(64,502)	(1.83%)	3.8353	3.9146	(0.0794)	(2.03%)
12	**TOTAL AVAILABLE**	2,966,811,243	2,966,923,661	(112,418)	(0.0038%)	114,058,244	114,065,720	(7,476)	(0.0066%)	2.6011	2.6011	0.0001	0.0028%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(69,944,012)	(76,981,153)	7,037,141	(9.1%)	(2,370,730)	(2,843,963)	473,233	(16.6%)	2.9503	2.7068	0.2435	9.0%
16	Gains from Off-System Sales (Sch. 6)	(50,161,133)	(48,922,492)	(1,238,641)	2.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,392,358)	(450,552)	(1,941,806)	431.0%	(479,123)	(85,479)	(393,644)	460.5%	0.4993	0.5271	(0.0278)	(5.3%)
18		(122,497,503)	(126,354,197)	3,856,693	(3.05%)	(2,849,853)	(2,929,442)	79,589	(2.72%)	4.2984	4.3133	(0.0149)	(0.34%)
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	1,033,174	1,135,741	(102,567)	(9.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,121,822	1,168,256	(46,434)	(4.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(91,770)	(106,594)	14,824	(13.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(65,408,739)	(61,586,706)	(3,822,034)	6.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(63,345,513)	(59,389,303)	(3,956,210)	6.66%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	2,780,968,227	2,781,180,162	(211,935)	(0.01%)	111,208,391	111,136,278	72,113	0.06%	2.5007	2.5025	(0.0018)	(0.07%)
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales	36,794,643	(60,296,830)	97,091,473	(161.0%)	1,410,811	147,185	1,263,626	858.5%	0.0354	(0.0573)	0.0926	(161.8%)
29	T & D Losses	140,411,926	30,975,396	109,436,530	353.3%	5,595,746	5,501,578	94,167	1.7%	0.1350	0.0294	0.1056	359.0%
30	Company Use	5,073,412	674,463	4,398,949	652.2%	202,643	181,077	21,566	11.9%	0.0049	0.0006	0.0042	661.7%
31	System Sales	2,780,968,225	2,781,180,162	(211,937)	(0.0%)	103,999,191	103,660,812	338,380	0.3%	2.6740	2.6410	0.0330	1.2%
32	Wholesale Sales (excluding Stratified Sales)	126,852,080	136,813,483	(9,961,403)	(7.3%)	4,754,980	5,099,344	(344,363)	(6.8%)	2.6678	3.3231	(0.6553)	(19.7%)
33	Jurisdictional Sales	2,654,116,145	2,644,366,679	9,749,466	0.4%	99,244,211	98,561,468	682,743	0.7%	2.6743	2.6498	0.0245	0.9%
34	Jurisdictional Line Loss Multiplier				N/A				N/A	12.0163	9.0218	2.9946	33.2%
35	Jurisdictional Sales Adjusted for Line Losses	2,658,936,551	2,649,169,377	9,767,173	0.4%	99,244,211	98,561,468	682,743	0.7%	2.6792	0.5751	2.1041	365.9%
36	True-Up	14,272,831	14,272,831	0	0.0%	99,244,211	98,561,468	682,743	0.7%	0.0144	0.0145	(0.0001)	(0.7%)
37	TOTAL JURISDICTIONAL FUEL COST	2,673,209,382	2,663,442,208	9,767,173	0.4%	99,244,211	98,561,468	682,743	0.7%	2.6936	0.5783	2.1153	365.8%
38	GPIF	8,359,439	8,359,439	0	N/A	99,244,211	98,561,468	682,743	0.7%	0.0084	0.0085	(0.0001)	(0.7%)
39	Asset Optimization - Company Portion	32,962,914	32,962,914	(0)	(0.0%)	99,244,211	98,561,468	682,743	0.7%	0.0332	0.0334	(0.0002)	(0.7%)
40	SolarTogether (ST) Credit	181,796,436	182,995,096	(1,198,661)	(0.7%)	99,244,211	98,561,468	682,743	0.7%	0.1832	0.1857	(0.0025)	(1.3%)
41	Fuel Factor after adjustments									2.9184	0.8059	2.1125	262.1%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.9180	0.8060	2.1120	262.0%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: September 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff $	Diff %	Actual	Estimated	Diff $	Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	513,285	0	513,285	N/A	664,055	150,770	513,285	340.4%
3	Light Oil [1]	762,935	24,039	738,896	3,073.8%	7,971,505	6,810,913	1,160,591	17.0%
4	Coal	18	839,678	(839,660)	(100.0%)	15,646,278	24,153,914	(8,507,636)	(35.2%)
5	Gas [2]	286,665,116	297,192,983	(10,527,867)	(3.5%)	2,763,248,947	2,745,763,299	17,485,647	0.6%
6	Nuclear	12,285,703	11,981,260	304,443	2.5%	118,629,011	118,415,890	213,121	0.2%
7		300,227,057	310,037,960	(9,810,903)	(3.2%)	2,906,159,795	2,895,294,787	10,865,008	0.4%
8	**System Net Generation (MWh)**								
9	Heavy Oil	2,748	0	2,748	N/A	(8,340)	(9,458)	1,118	(11.8%)
10	Light Oil	4,551	84	4,467	5,306.4%	47,698	41,199	6,499	15.8%
11	Coal	0	22,139	(22,139)	(100.0%)	440,218	431,818	8,400	1.9%
12	Gas	9,453,768	9,652,914	(199,145)	(2.1%)	77,263,065	76,869,162	393,903	0.5%
13	Nuclear	2,259,032	2,205,870	53,162	2.4%	22,207,490	22,143,169	64,321	0.3%
14	Solar	1,399,414	1,479,276	(79,862)	(5.4%)	12,796,220	13,041,236	(245,015)	(1.9%)
15	Hydrogen	2,412	0	2,412	N/A	35,028	29,456	5,572	18.9%
16		13,121,925	13,360,283	(238,358)	(1.8%)	112,781,379	112,546,581	234,798	0.2%
17	**Units of Fuel Burned (Unit)** [3]								
18	Heavy Oil	6,843	0	6,843	N/A	8,852	2,009	6,843	340.6%
19	Light Oil [1]	7,113	167	6,946	4,148.9%	73,770	62,660	11,110	17.7%
20	Coal	0	15,382	(15,382)	(100.0%)	524,308	465,920	58,388	12.5%
21	Gas [2]	66,113,739	63,670,591	2,443,148	3.8%	536,553,813	526,755,777	9,798,035	1.9%
22	Nuclear	24,783,156	23,507,811	1,275,345	5.4%	240,004,798	237,777,198	2,227,600	0.9%
23	Hydrogen	15,181	0	15,181	N/A	221,939	186,819	35,120	18.8%
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	43,309	0	43,309	N/A	56,024	12,715	43,309	340.6%
27	Light Oil	41,057	976	40,081	4,106.7%	425,933	361,967	63,966	17.7%
28	Coal	0	261,494	(261,494)	(100.0%)	4,683,010	7,283,100	(2,600,090)	(35.7%)
29	Gas	67,514,812	65,243,255	2,271,557	3.5%	549,411,248	539,847,956	9,563,292	1.8%
30	Nuclear	24,783,156	23,507,811	1,275,345	5.4%	240,004,798	237,777,198	2,227,600	0.9%
31		92,382,335	89,013,536	3,368,799	3.8%	794,581,013	785,282,936	9,298,077	1.2%
32	**Generation Mix %**								
33	Heavy Oil	0.02%	0%	0.02%	N/A	(0.01%)	(0.01%)	0.00%	(12.0%)
34	Light Oil	0.03%	0.00%	0.03%	5,404.6%	0.04%	0.04%	0.01%	15.5%
35	Coal	0%	0.17%	(0.17%)	(100.0%)	0.39%	0.38%	0.01%	1.7%
36	Gas	72.05%	72.25%	(0.21%)	(0.3%)	68.51%	68.30%	0.21%	0.3%
37	Nuclear	17.22%	16.51%	0.71%	4.3%	19.69%	19.67%	0.02%	0.1%
38	Solar	10.66%	11.07%	(0.41%)	(3.7%)	11.35%	11.59%	(0.24%)	(2.1%)
39	Hydrogen	0.02%	0%	0.02%	N/A	0.03%	0.03%	0.00%	18.7%
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil	75.0088		75.0088	N/A	75.0175	75.0474	(0.0299)	(0.0%)
43	Light Oil [1]	107.2593	143.5921	(36.3328)	(25.3%)	108.0589	108.6959	(0.6370)	(0.6%)
44	Coal		54.5884	(54.5884)	(100.0%)	29.8418	51.8413	(21.9996)	(42.4%)
45	Gas [2]	4.3359	4.6677	(0.3317)	(7.1%)	5.1500	5.2126	(0.0626)	(1.2%)
46	Nuclear	0.4957	0.5097	(0.0139)	(2.7%)	0.4943	0.4980	(0.0037)	(0.7%)
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil	11.8516		11.8516	N/A	11.8530	11.8577	(0.0047)	(0.0%)
49	Light Oil [1]	18.5822	24.6299	(6.0477)	(24.6%)	18.7154	18.8164	(0.1010)	(0.5%)
50	Coal		3.2111	(3.2111)	(100.0%)	3.3411	3.3164	0.0246	0.7%
51	Gas [2]	4.2460	4.5552	(0.3092)	(6.8%)	5.0295	5.0862	(0.0567)	(1.1%)
52	Nuclear	0.4957	0.5097	(0.0139)	(2.7%)	0.4943	0.4980	(0.0037)	(0.7%)
53		3.2498	3.4830	(0.2332)	(6.7%)	3.6575	3.6869	(0.0295)	(0.8%)
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	15,760	0	15,760	N/A	(6,717)	(1,344)	(5,373)	399.7%
56	Light Oil	9,021	11,594	(2,573)	(22.2%)	8,930	8,786	144	1.6%
57	Coal	0	11,811	(11,811)	(100.0%)	10,638	16,866	(6,228)	(36.9%)
58	Gas	7,142	6,759	383	5.7%	7,111	7,023	88	1.3%
59	Nuclear	10,971	10,657	314	2.9%	10,807	10,738	69	0.6%
60		7,040	6,663	378	5.7%	7,045	6,977	68	1.0%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil	18.6783		18.6783	N/A	(7.9619)	(1.5940)	(6.3679)	399.5%
63	Light Oil [1]	16.7638	28.5564	(11.7926)	(41.3%)	16.7124	16.5319	0.1805	1.1%
64	Coal		3.7928	(3.7928)	(100.0%)	3.5542	5.5935	(2.0393)	(36.5%)
65	Gas [2]	3.0323	3.0788	(0.0465)	(1.5%)	3.5764	3.5720	0.0044	0.1%
66	Nuclear	0.5438	0.5432	0.0007	0.1%	0.5342	0.5348	(0.0006)	(0.1%)
67		2.2880	2.3206	(0.0326)	(1.4%)	2.5768	2.5725	0.0043	0.2%
68									

69 [1] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.
70 Values may not agree with Schedule A5.
71 [2] Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.
72 [3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FOR THE PERIOD OF: September 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
4	Apalachee PV Solar												
5	Solar		14,714					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
7	Babcock Preserve PV Solar												
8	Solar		12,101					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
10	Babcock Ranch PV Solar												
11	Solar		9,669					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
13	Barefoot Bay PV Solar												
14	Solar		10,649					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
16	Beautyberry PV Solar												
17	Solar		13,209					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
19	Big Juniper Creek PV Solar												
20	Solar		17,252					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
22	Big Water PV Solar												
23	Solar		14,500					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
25	Blackwater River PV Solar												
26	Solar		14,693					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
28	Blue Cypress PV Solar												
29	Solar		9,667					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
31	Blue Heron PV Solar												
32	Solar		12,046					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
34	Blue Indigo PV Solar												
35	Solar		15,185					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
37	Blue Springs PV Solar												
38	Solar		14,171					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						

FOR THE PERIOD OF: September 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
40	Bluefield Preserve PV Solar												
41	Solar		11,287					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
43	Buttonwood PV Solar												
44	Solar		14,888					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
46	Caloosahatchee PV Solar												
47	Solar		12,217					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
49	Canoe PV Solar												
50	Solar		16,896					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
52	Cape Canaveral 3												
53	Light Oil		0							5.917			
54	Gas		638,079					4,206,847	4,290,984	1.020	18,210,804	2.8540	4.33
55	Plant Unit Info	1,326.0		72.4	96.2	72.4	6,725						
56	Cattle Ranch PV Solar												
57	Solar		11,597					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
59	Cavendish PV Solar												
60	Solar		6,700					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		12.5	N/A	12.5	N/A						
62	Cedar Trail PV Solar												
63	Solar		15,467					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
65	Chautauqua PV Solar												
66	Solar		16,186					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		30.2	N/A	30.2	N/A						
68	Chipola River PV Solar												
69	Solar		17,427					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		32.5	N/A	32.5	N/A						
71	Citrus PV Solar												
72	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		19.2	N/A	19.2	N/A						
74	Coral Farms PV Solar												
75	Solar		10,824					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
77	Cotton Creek PV Solar												
78	Solar		13,630					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						

FOR THE PERIOD OF: September 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
80	Cypress Pond PV Solar												
81	Solar		16,998					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
83	Dania Beach 7												
84	Light Oil		0							5.537			
85	Gas		649,893					4,135,520	4,218,230	1.020	17,902,038	2.7546	4.33
86	Plant Unit Info	1,136.0		79.1	97.9	79.1	6,491						
87	Desoto PV Solar												
88	Solar		2,373					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	25.0		4.4	N/A	4.4	N/A						
90	Discovery PV Solar												
91	Solar		10,846					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
93	Echo River PV Solar												
94	Solar		13,538					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
96	Egret PV Solar												
97	Solar		11,906					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
99	Elder Branch PV Solar												
100	Solar		12,889					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
102	Etonia Creek PV Solar												
103	Solar		14,841					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
105	Everglades PV Solar												
106	Solar		11,211					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
108	Fawn PV Solar												
109	Solar		13,856					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
111	First City PV Solar												
112	Solar		12,968					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
114	Flowers Creek PV Solar												
115	Solar		14,466					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
117	Fort Drum PV Solar												
118	Solar		10,933					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
120	Fort Myers 2												
121	Gas		757,710					5,532,455	5,643,104	1.020	23,949,160	3.1607	4.33
122	Plant Unit Info	1,740.0		62.1	96.5	62.1	7,448						

FOR THE PERIOD OF: September 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
123	Fort Myers 3A												
124	Light Oil		0							5.757			
125	Gas		3,975					46,662	47,595	1.020	201,992	5.0816	4.33
126	Plant Unit Info	193.0		3.4	100.0	67.4	11,974						
127	Fort Myers 3B												
128	Light Oil		0							5.757			
129	Gas		4,206					50,221	51,225	1.020	217,397	5.1687	4.33
130	Plant Unit Info	193.0		3.6	100.0	65.5	12,179						
131	Fort Myers 3C												
132	Light Oil		0							5.757			
133	Gas		1,000					11,440	11,669	1.020	49,523	4.9523	4.33
134	Plant Unit Info	221.0		0.7	100.0	63.4	11,669						
135	Fort Myers 3D												
136	Light Oil		60					123	708	5.757	14,581	24.2854	118.54
137	Gas		5,222					60,379	61,587	1.020	261,373	5.0048	4.33
138	Plant Unit Info	221.0		3.4	73.9	61.8	11,793						
139	Fort Myers GT												
140	Light Oil		28					121	702	5.804	14,344	51.2281	118.54
141	Plant Unit Info	99.0		0.0	100.0	28.1	25,082						
142	Fourmile Creek PV Solar												
143	Solar		19,459					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		36.3	N/A	36.3	N/A						
145	Fox Trail PV Solar												
146	Solar		14,093					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
148	GCEC 4												
149	Light Oil		0							5.817			
150	Gas		(291)							1.020			
151	Plant Unit Info	75.0		N/A	96.8	N/A	N/A						
152	GCEC 5												
153	Light Oil		0							5.817			
154	Gas		(267)							1.020			
155	Plant Unit Info	75.0		N/A	80.6	N/A	N/A						
156	GCEC 6												
157	Light Oil		0							138.500			
158	Gas		55,773					744,509	759,399	1.020	3,222,866	5.7786	4.33
159	Plant Unit Info	315.0		24.8	100.0	35.6	13,616						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 11/20/2025
SCHEDULE A4

FOR THE PERIOD OF: September 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
160	GCEC 7												
161	Light Oil		0							138.500			
162	Gas		138,214					1,649,027	1,682,008	1.020	7,138,390	5.1647	4.33
163	Plant Unit Info	496.0		38.7	100.0	38.7	12,170						
164	GCEC 8A												
165	Light Oil		0							5.817			
166	Gas		2,023					24,627	25,120	1.020	106,609	5.2698	4.33
167	Plant Unit Info	224.0		1.2	100.0	63.5	12,417						
168	GCEC 8B												
169	Light Oil		0							5.817			
170	Gas		3,631					40,453	41,262	1.020	175,115	4.8228	4.33
171	Plant Unit Info	224.0		2.2	100.0	67.1	11,364						
172	GCEC 8C												
173	Light Oil		0							5.817			
174	Gas		7,917					86,295	88,021	1.020	373,558	4.7184	4.33
175	Plant Unit Info	220.0		4.8	98.7	72.1	11,118						
176	GCEC 8D												
177	Light Oil		0							5.817			
178	Gas		2,064					23,902	24,380	1.020	103,468	5.0130	4.33
179	Plant Unit Info	220.0		1.3	100.0	66.5	11,812						
180	Georges Lake PV Solar												
181	Solar		15,971					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						
183	Ghost Orchid PV Solar												
184	Solar		11,681					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
186	Green Pasture PV Solar												
187	Solar		15,523					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
189	Grove PV Solar												
190	Solar		11,642					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
192	Hammock PV Solar												
193	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
195	Hawthorne Creek PV Solar												
196	Solar		12,712					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
198	Hendry Isles PV Solar												
199	Solar		13,754					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						

FOR THE PERIOD OF: September 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
201	Hibiscus PV Solar												
202	Solar		10,618					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
204	Hog Bay PV Solar												
205	Solar		15,513					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
207	Holopaw PV Solar												
208	Solar		13,019					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
210	Honeybell PV Solar												
211	Solar		15,051					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
213	Horizon PV Solar												
214	Solar		11,288					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
216	Ibis PV Solar												
217	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
219	Immokalee PV Solar												
220	Solar		12,697					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
222	Indian River PV Solar												
223	Solar		10,133					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
225	Interstate PV Solar												
226	Solar		10,346					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
228	Kayak PV Solar												
229	Solar		20,825					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		38.8	N/A	38.8	N/A						
231	Lakeside PV Solar												
232	Solar		11,918					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
234	Lauderdale 1-12												
235	Light Oil		0							5.537			
236	Gas		67					186	190	1.020	806	1.1974	4.33
237	Plant Unit Info	58.6		0.2	100.0	59.6	2,822						
238	Lauderdale 6A												
239	Light Oil		0							5.764			
240	Gas		2,329					26,334	26,861	1.020	113,997	4.8947	4.33
241	Plant Unit Info	218.0		1.5	100.0	64.2	11,533						

FOR THE PERIOD OF: September 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
242	Lauderdale 6B												
243	Light Oil		708					1,897	10,934	5.764	198,980	28.0871	104.89
244	Gas		184					2,777	2,833	1.020	12,023	6.5503	4.33
245	Plant Unit Info	218.0		0.6	97.2	48.3	15,434						
246	Lauderdale 6C												
247	Light Oil		411					742	4,277	5.764	77,830	18.9533	104.89
248	Gas		1,829					18,679	19,053	1.020	80,860	4.4202	4.33
249	Plant Unit Info	218.0		1.5	100.0	83.3	10,415						
250	Lauderdale 6D												
251	Light Oil		0							5.764			
252	Gas		4,952					58,321	59,487	1.020	252,461	5.0982	4.33
253	Plant Unit Info	218.0		3.2	99.4	55.8	12,013						
254	Lauderdale 6E												
255	Light Oil		0							5.764			
256	Gas		688					6,171	6,294	1.020	26,712	3.8825	4.33
257	Plant Unit Info	218.0		0.5	97.7	80.5	9,148						
258	Loggerhead PV Solar												
259	Solar		10,719					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
261	Long Creek PV Solar												
262	Solar		13,171					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
264	Magnolia Springs PV Solar												
265	Solar		10,772					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
267	Manatee 1												
268	Heavy Oil		0							6.329			
269	Gas		25,394					320,474	326,883	1.020	1,387,281	5.4630	4.33
270	Plant Unit Info			4.4	100.0	38.0	12,872						
271	Manatee 2												
272	Heavy Oil		2,748					6,843	43,309	6.329	513,285	18.6783	
273	Gas		68,338					1,055,896	1,077,014	1.020	4,570,814	6.6885	4.33
274	Plant Unit Info			12.4	100.0	28.3	15,760						
275	Manatee 3												
276	Gas		650,147					4,392,563	4,480,414	1.020	19,014,739	2.9247	4.33
277	Plant Unit Info	1,254.0		73.5	91.5	73.5	6,891						
278	Manatee PV Solar												
279	Solar		10,861					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						

FOR THE PERIOD OF: September 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
281	Martin 3												
282	Light Oil		0							6.331			
283	Gas		207,835					1,517,454	1,547,803	1.020	6,568,828	3.1606	4.33
284	Plant Unit Info	487.0		63.4	92.9	69.8	7,447						
285	Martin 4												
286	Light Oil		0							6.331			
287	Gas		195,941					1,349,619	1,376,611	1.020	5,842,295	2.9817	4.33
288	Plant Unit Info	487.0		60.5	86.1	66.3	7,026						
289	Martin 8												
290	Light Oil		0							5.874			
291	Gas		428,922					3,070,158	3,131,561	1.020	13,290,249	3.0985	4.33
292	Plant Unit Info	1,258.0		49.0	84.2	53.4	7,301						
293	Miami-Dade PV Solar												
294	Solar		9,624					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
296	Mitchell Creek PV Solar												
297	Solar		18,045					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
299	Monarch PV Solar												
300	Solar		11,272					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
302	Nassau PV Solar												
303	Solar		13,502					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
305	Nature Trail PV Solar												
306	Solar		17,310					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		32.3	N/A	32.3	N/A						
308	Northern Preserve PV Solar												
309	Solar		9,709					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
311	Norton Creek PV Solar												
312	Solar		17,149					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
314	Okeechobee 1												
315	Light Oil		0							5.773			
316	Gas		1,105,106					6,753,955	6,956,574	1.030	29,523,486	2.6716	4.37
317	Hydrogen		2,412					15,181		1.000			
318	Plant Unit Info	1,607.0		99.9	100.0	99.9	6,281						
319	Okeechobee PV Solar												
320	Solar		11,728					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 11/20/2025
SCHEDULE A4

FOR THE PERIOD OF: September 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
322	Orange Blossom PV Solar												
323	Solar		11,080					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
325	Orchard PV												
326	Solar		11,822					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
328	Palm Bay PV Solar												
329	Solar		10,486					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
331	Pea Ridge [6]												
332	Gas		4,859								140,581	2.8932	
333	Pecan Tree PV Solar												
334	Solar		16,101					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
336	Pelican PV Solar												
337	Solar		10,838					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
339	Perdido [6]												
340	Gas		458						11,932		44,387	9.6915	
341	Plant Unit Info			N/A	N/A	N/A	26,052						
342	Pineapple PV Solar												
343	Solar		11,722					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
345	Pink Trail PV Solar												
346	Solar		11,136					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
348	Pioneer Trail PV Solar												
349	Solar		10,731					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
351	Port Everglades 5												
352	Light Oil		400					483	2,784	5.764	41,758	10.4367	86.46
353	Gas		559,499					3,816,647	3,892,980	1.020	16,521,687	2.9529	4.33
354	Plant Unit Info	1,283.0		67.4	99.9	67.4	6,958						
355	Prairie Creek PV Solar												
356	Solar		13,450					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
358	Redlands PV Solar												
359	Solar		10,671					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
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REVISED 11/20/2025
SCHEDULE A4

FOR THE PERIOD OF: September 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
361	Riviera 5												
362	Light Oil		524					576	3,408	5.917	65,428	12.4857	113.59
363	Gas		686,878					4,379,738	4,467,333	1.020	18,959,224	2.7602	4.33
364	Plant Unit Info	1,326.0		74.1	96.2	74.1	6,504						
365	Rodeo PV Solar												
366	Solar		11,878					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
368	Sabal Palm PV Solar												
369	Solar		11,647					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
371	Sambucus PV Solar												
372	Solar		14,836					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
374	Sanford 4												
375	Gas		287,206					2,105,420	2,147,528	1.020	9,114,043	3.1733	4.33
376	Plant Unit Info	1,180.0		35.3	86.8	52.3	7,477						
377	Sanford 5												
378	Gas		477,444					3,357,020	3,424,160	1.020	14,532,030	3.0437	4.33
379	Plant Unit Info	1,180.0		58.8	98.1	58.8	7,172						
380	Saw Palmetto PV Solar												
381	Solar		17,644					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		32.9	N/A	32.9	N/A						
383	Sawgrass PV Solar												
384	Solar		11,555					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
386	Scherer 3 [1]												
387	Light Oil		0							5.817			
388	Coal		0							8.712	18		
389	Plant Unit Info	215.0		N/A	96.7	N/A	N/A						
390	Shirer Branch PV Solar												
391	Solar		18,375					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		34.3	N/A	34.3	N/A						
393	Silver Palm PV Solar												
394	Solar		10,561					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
396	Smith 3												
397	Gas		310,056					2,173,510	2,216,980	1.020	9,408,795	3.0345	4.33
398	Plant Unit Info	634.0		70.4	99.4	83.8	7,150						
399	Smith A												
400	Light Oil		15					166	950	5.722	19,296	128.6389	116.24
401	Plant Unit Info	36.0		0.1	100.0	29.7	63,323						

FOR THE PERIOD OF: September 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
402	Southfork PV Solar												
403	Solar		13,632					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
405	Space Coast PV Solar												
406	Solar		597					N/A	N/A	N/A	N/A	N/A	N/A
407	Plant Unit Info	10.0		8.3	N/A	8.3	N/A						
408	Sparkleberry PV Solar												
409	Solar		16,115					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
411	Speckled Perch PV Solar												
412	Solar		14,775					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
414	St. Lucie 1												
415	Nuclear		411,941					4,387,850	4,387,850		2,135,374	0.5184	0.49
416	Plant Unit Info	1,003.0		58.3	59.9	92.1	10,652						
417	St. Lucie 2												
418	Nuclear		610,822					7,413,954	7,413,954		3,304,872	0.5411	0.45
419	Plant Unit Info	860.0		101.0	100.0	101.0	12,138						
420	Sundew PV Solar												
421	Solar		11,471					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
423	Sunshine Gateway PV Solar												
424	Solar		11,847					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
426	Swallowtail PV Solar												
427	Solar		17,712					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		33.0	N/A	33.0	N/A						
429	Sweetbay PV Solar												
430	Solar		10,589					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
432	Tenmile Creek PV Solar												
433	Solar		21,083					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		39.3	N/A	39.3	N/A						
435	Terrill Creek PV Solar												
436	Solar		13,966					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
438	Thomas Creek PV Solar												
439	Solar		14,969					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
441	Three Creeks PV Solar												
442	Solar		14,686					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						

FOR THE PERIOD OF: September 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
444	Trailside PV Solar												
445	Solar		11,316					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
447	Turkey Point 3												
448	Nuclear		613,989					6,490,806	6,490,806		3,389,103	0.5520	0.52
449	Plant Unit Info	859.0		101.9	100.0	101.9	10,572						
450	Turkey Point 4												
451	Nuclear		622,280					6,490,546	6,490,546		3,456,354	0.5554	0.53
452	Plant Unit Info	866.0		102.4	100.0	102.4	10,430						
453	Turkey Point 5												
454	Light Oil		0							5.774			
455	Gas		588,780					4,025,736	4,106,251	1.020	17,426,803	2.9598	4.33
456	Plant Unit Info	1,294.0		64.6	88.4	65.2	6,974						
457	Turnpike PV Solar												
458	Solar		12,563					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
460	Twin Lakes PV Solar												
461	Solar		10,733					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
463	Union Springs PV Solar												
464	Solar		13,587					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
466	West County 1												
467	Light Oil		339					419	2,411	5.755	46,113	13.6008	110.06
468	Gas		622,043					4,337,234	4,423,979	1.020	18,775,231	3.0183	4.33
469	Plant Unit Info	1,248.0		71.4	99.9	71.4	7,112						
470	West County 2												
471	Light Oil		1,763					2,209	12,713	5.755	243,114	13.7889	110.06
472	Gas		412,674					2,917,495	2,975,553	1.020	12,628,155	3.0601	4.33
473	Plant Unit Info	1,248.0		47.5	67.9	47.5	7,210						
474	West County 3												
475	Light Oil		303					377	2,170	5.755	41,491	13.7075	110.06
476	Gas		542,990					3,816,015	3,891,954	1.020	16,517,333	3.0419	4.33
477	Plant Unit Info	1,254.0		62.3	94.1	62.3	7,168						
478	White Tail PV Solar												
479	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
481	Wild Azalea PV Solar												
482	Solar		17,309					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		32.3	N/A	32.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

REVISED 11/20/2025
SCHEDULE A4

FOR THE PERIOD OF: September 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
484	Wild Quail PV Solar												
485	Solar		16,844					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		31.4	N/A	31.4	N/A						
487	Wildflower PV Solar												
488	Solar		10,754					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
490	Willow PV Solar												
491	Solar		11,338					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
493	Woodyard PV Solar												
494	Solar		12,866					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
496	System Totals												
497	Plant Unit Info		13,121,925	N/A	N/A	N/A	7,040		92,382,335		300,227,057	2.2880	
498													
499													

500 [1] In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
501 and not flowed back to each affected month.
502 [2] Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
503 [3] Net Capability (MW) is FPL's share
504 [4] Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
505 [5] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
506 [6] Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.
507 [7] Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: September 2025

Line No.		(1) FPL
1	**System Totals:**	
2		
3	BBLS	13,956
4	MCF (total fuel burned for Gas)	66,113,739
5	TONS (Coal)	N/A
6	MMBTU (Nuclear)	24,783,156
7		
8	Average Net Heat Rate (BTU/KWH)	7,040
9	Fuel Cost per KWH (Cents/KWH)	2.288