FLORIDA PUBLIC UTILITIES

P.O. Box 3395
West Palm Beach, Florida 33402-3395

November 20, 2025

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20250001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the October 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at aregan@chpk.com or Michelle Napier at Michelle_Napier@chpk.com.

Sincerely,

Alison Regan

Alison Regan
Regulatory Analyst

Enclosure
Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: OCTOBER 2025

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,198,375	1,413,843	(215,468)	-15.2%	41,203	38,803	2,400	6.2%	2.90846	3.64368	(0.73522)	-20.2%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,190,437	1,225,988	(35,551)	-2.9%	41,203	38,803	2,400	6.2%	2.88920	3.15955	(0.27035)	-8.6%
11	Energy Payments to Qualifying Facilities (A8a)	1,290,312	1,540,001	(249,690)	-16.2%	12,977	14,631	(1,654)	-11.3%	9.94342	10.52561	(0.58219)	-5.5%
12	TOTAL COST OF PURCHASED POWER	3,679,123	4,179,832	(500,709)	-12.0%	54,180	53,434	746	1.4%	6.79061	7.82247	(1.03186)	-13.2%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					54,180	53,434	746	1.4%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	225,388	165,113	60,275	-46.3%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,453,735	4,014,719	(560,983)	-14.0%	54,180	53,434	746	1.4%	6.37461	7.51346	(1.13885)	-15.2%
21	Net Unbilled Sales (A4)	(248,626) *	(47,286) *	(201,340)	425.8%	(3,900)	(629)	(3,271)	519.7%	(0.45371)	(0.09298)	(0.36073)	388.0%
22	Company Use (A4)	1,962 *	0 *	1,962	0.0%	31	0	31	0.0%	0.00358	0.00000	0.00358	0.0%
23	T & D Losses (A4)	207,239 *	240,882 *	(33,643)	-14.0%	3,251	3,206	45	1.4%	0.37819	0.47365	(0.09546)	-20.2%
24	SYSTEM KWH SALES	3,453,735	4,014,719	(560,983)	-14.0%	54,798	50,857	3,941	7.8%	6.30267	7.89413	(1.59146)	-20.2%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	3,453,735	4,014,719	(560,983)	-14.0%	54,798	50,857	3,941	7.8%	6.30267	7.89413	(1.59146)	-20.2%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	3,453,735	4,014,719	(560,984)	-14.0%	54,798	50,857	3,941	7.8%	6.30267	7.89413	(1.59146)	-20.2%
28	GPIF**												
29	TRUE-UP**	(391,223)	(391,223)	0	0.0%	54,798	50,857	3,941	7.8%	(0.71394)	(0.76926)	0.05532	-7.2%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,062,512	3,623,496	(560,984)	-15.5%	54,798	50,857	3,941	7.8%	5.58873	7.12487	(1.53614)	-21.6%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									5.67865	7.23951	(1.56086)	-21.6%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									5.679	7.240	(1.561)	-21.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: OCTOBER 2025

		PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	17,941,096	14,514,751	3,426,345	23.6%	466,277	403,922	62,355	15.4%	3.84773	3.59346	0.25427	7.1%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	15,001,190	12,634,289	2,366,901	18.7%	466,277	403,922	62,355	15.4%	3.21723	3.12791	0.08932	2.9%
11	Energy Payments to Qualifying Facilities (A8a)	14,027,244	16,715,549	(2,688,306)	-16.1%	124,561	143,520	(18,959)	-13.2%	11.26135	11.64684	(0.38549)	-3.3%
12	TOTAL COST OF PURCHASED POWER	46,969,530	43,864,589	3,104,941	7.1%	590,838	547,442	43,396	7.9%	7.94965	8.01265	(0.06300)	-0.8%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					590,838	547,442	43,396	7.9%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	1,520,380	0	1,520,380	0.0%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	45,449,150	43,864,589	1,584,561	3.6%	590,838	547,442	43,396	7.9%	7.69232	8.01265	(0.32033)	-4.0%
21	Net Unbilled Sales (A4)	(369,507) *	(374,789) *	5,282	-1.4%	(4,804)	(4,677)	(126)	2.7%	(0.06600)	(0.07218)	0.00618	-8.6%
22	Company Use (A4)	28,654 *	0 *	28,654	0.0%	373	0	373	0.0%	0.00512	0.00000	0.00512	0.0%
23	T & D Losses (A4)	2,726,927 *	2,631,835 *	95,092	3.6%	35,450	32,846	2,604	7.9%	0.48711	0.50683	(0.01972)	-3.9%
24	SYSTEM KWH SALES	45,449,150	43,864,589	1,584,561	3.6%	559,819	519,273	40,546	7.8%	8.11855	8.44730	(0.32875)	-3.9%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	45,449,150	43,864,589	1,584,561	3.6%	559,819	519,273	40,546	7.8%	8.11855	8.44730	(0.32875)	-3.9%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	45,449,150	43,864,589	1,584,561	3.6%	559,819	519,273	40,546	7.8%	8.11855	8.44730	(0.32875)	-3.9%
28	GPIF**												
29	TRUE-UP**	(3,912,230)	(3,912,231)	0	0.0%	559,819	519,273	40,546	7.8%	(0.69884)	(0.75341)	0.05457	-7.2%
30	TOTAL JURISDICTIONAL FUEL COST	41,536,920	39,952,358	1,584,561	4.0%	559,819	519,273	40,546	7.8%	7.41971	7.69390	(0.27419)	-3.6%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									7.53909	7.81769	(0.27860)	-3.6%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.539	7.818	(0.279)	-3.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	$ 0	$ 0	$ 0	0.0%	$ 0	$ 0	$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,198,375	1,413,843	(215,468)	-15.2%	17,941,096	14,514,751	3,426,345	23.6%
3a. Demand & Non Fuel Cost of Purchased Power	1,190,437	1,225,988	(35,551)	-2.9%	15,001,190	12,634,289	2,366,901	18.7%
3b. Energy Payments to Qualifying Facilities	1,290,312	1,540,001	(249,690)	-16.2%	14,027,244	16,715,549	(2,688,306)	-16.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,679,123	4,179,832	(500,709)	-12.0%	46,969,530	43,864,589	3,104,941	7.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	14,394	6,423	7,971	124.1%	78,770	64,231	14,540	22.6%
7. Adjusted Total Fuel & Net Power Transactions	3,693,517	4,186,255	(492,738)	-11.8%	47,048,300	43,928,820	3,119,480	7.1%
8. Less Apportionment To GSLD Customers	225,388	165,113	60,275	36.5%	1,520,380	1,068,414	451,966	42.3%
9. Net Total Fuel & Power Transactions To Other Classes	$ 3,468,129	$ 4,021,142	$ (553,013)	-13.8%	$ 45,527,920	$ 42,860,406	$ 2,667,514	6.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisidictional Sales Revenue (Excluding GSLD)	$	$	$		$	$	$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,155,467	4,025,019	(869,552)	-21.6%	40,466,205	40,562,474	(96,269)	-0.2%
c. Jurisidictional Fuel Revenue	3,155,467	4,025,019	(869,552)	-21.6%	40,466,205	40,562,474	(96,269)	-0.2%
d. Non Fuel Revenue	4,407,513	5,084,787	(677,274)	-13.3%	44,549,509	51,818,764	(7,269,256)	-14.0%
e. Total Jurisdictional Sales Revenue	7,562,980	9,109,806	(1,546,826)	-17.0%	85,015,714	92,381,239	(7,365,525)	-8.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	$ 7,562,980	$ 9,109,806	$ (1,546,826)	-17.0%	$ 85,015,714	$ 92,381,239	$ (7,365,525)	-8.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	50,659,617	50,779,092	(119,475)	-0.2%	532,668,435	516,558,862	16,109,573	3.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	50,659,617	50,779,092	(119,475)	-0.2%	532,668,435	516,558,862	16,109,573	3.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	$ 3,155,467	$ 4,025,019	$ (869,552)	-21.6%	$ 40,466,205	$ 40,562,474	$ (96,269)	-0.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(3,912,230)	(3,912,231)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,546,690	4,416,242	(869,552)	-19.7%	44,378,435	44,474,705	(96,270)	-0.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,468,129	4,021,142	(553,013)	-13.8%	45,527,920	42,860,406	2,667,514	6.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,468,129	4,021,142	(553,013)	-13.8%	45,527,920	42,860,406	2,667,514	6.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	78,561	395,101	(316,540)	-80.1%	(1,149,485)	1,614,299	(2,763,784)	-171.2%
8. Interest Provision for the Month	10,194	0	10,194	0.0%	159,157	0	159,157	0.0%
9. True-up & Inst. Provision Beg. of Month	3,226,030	0	3,226,030	0.0%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(3,912,230)	(3,912,231)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	$ 2,923,562	$ 3,877	$ 2,919,685	75299.3%	$ 2,923,562	$ (6,992,609)	$ 9,916,170	-141.8%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	$ 3,226,030	$ 0	$ 3,226,030	0.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest	2,913,368	3,877	2,909,491	75036.4%	N/A	N/A	--	--
(line D-7 + Lines D-9 + 9a + D-10)					N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	6,139,398	3,877	6,135,521	158236.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	$ 3,069,699	$ 1,939	$ 3,067,760	158213.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.0600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.9100%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.9700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.9850%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3321%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	10,194	N/A	--	--	N/A	N/A	--	--

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

Schedule A4

ELECTRIC ENERGY ACCOUNT
Month of: OCTOBER 2025

			CURRENT MONTH				PERIOD TO DATE			
					DIFFERENCE				DIFFERENCE	
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power		41,203	38,803	2,400	6.19%	466,277	403,922	62,355	15.44%
4a	Energy Purchased For Qualifying Facilities		12,977	14,631	(1,654)	-11.31%	124,561	143,520	(18,959)	-13.21%
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		54,180	53,434	746	1.40%	590,838	547,442	43,396	7.93%
8	Sales (Billed)		54,798	50,857	3,941	7.75%	559,819	519,273	40,546	7.81%
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use		31	0	31	0.00%	373	0	373	0.00%
10	T&D Losses Estimated @	0.06	3,251	3,206	45	1.40%	35,450	32,846	2,604	7.93%
11	Unaccounted for Energy (estimated)		(3,900)	(629)	(3,271)	519.73%	(4,804)	(4,677)	(126)	2.70%
12										
13	% Company Use to NEL		0.06%	0.00%	0.06%	0.00%	0.06%	0.00%	0.06%	0.00%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		-7.20%	-1.18%	-6.02%	510.17%	-0.81%	-0.85%	0.04%	-4.71%
	($)									
16	Fuel Cost of Sys Net Gen		-	-	-	0	-	-	-	0
16a	Fuel Related Transactions									
16b	Adjustments to Fuel Cost									
17	Fuel Cost of Power Sold									
18	Fuel Cost of Purchased Power		1,198,375	1,413,843	(215,468)	-15.24%	17,941,096	14,514,751	3,426,345	23.61%
18a	Demand & Non Fuel Cost of Pur Power		1,190,437	1,225,988	(35,551)	-2.90%	15,001,190	12,634,289	2,366,901	18.73%
18b	Energy Payments To Qualifying Facilities		1,290,312	1,540,001	(249,690)	-16.21%	14,027,244	16,715,549	(2,688,306)	-16.08%
19	Energy Cost of Economy Purch.									
20	Total Fuel & Net Power Transactions		3,679,123	4,179,832	(500,709)	-11.98%	46,969,530	43,864,589	3,104,941	7.08%
	(Cents/KWH)									
21	Fuel Cost of Sys Net Gen									
21a	Fuel Related Transactions									
22	Fuel Cost of Power Sold									
23	Fuel Cost of Purchased Power		2.908	3.644	(0.736)	-20.20%	3.848	3.593	0.255	7.10%
23a	Demand & Non Fuel Cost of Pur Power		2.889	3.160	(0.271)	-8.58%	3.217	3.128	0.089	2.85%
23b	Energy Payments To Qualifying Facilities		9.943	10.526	(0.583)	-5.54%	11.261	11.647	(0.386)	-3.31%
24	Energy Cost of Economy Purch.									
25	Total Fuel & Net Power Transactions		6.791	7.822	(1.031)	-13.18%	7.950	8.013	(0.063)	-0.79%

Company: **FLORIDA PUBLIC UTILITIES COMPANY**
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: OCTOBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6)X(7)(a) $
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	38,803			38,803	3.643676	6.803222	1,413,843
TOTAL		38,803	0	0	38,803	3.643676	6.803222	1,413,843
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		41,203			41,203	2.908464	4.945942	1,198,375
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		41,203	0	0	41,203	2.908464	0.000000	1,198,375
CURRENT MONTH:								
DIFFERENCE		2,400	0	0	2,400	(0.735212)	(6.80322)	(215,468)
DIFFERENCE (%)		6.2%	0.0%	0.0%	6.2%	-20.2%	-100.0%	-15.2%
PERIOD TO DATE:								
ACTUAL	MS	466,277			466,277	3.847734	3.947734	17,941,096
ESTIMATED	MS	403,922			403,922	3.593458	3.693458	14,514,751
DIFFERENCE		62,355	0	0	62,355	0.254276	0.254276	3,426,345
DIFFERENCE (%)		15.4%	0.0%	0.0%	15.4%	7.1%	6.9%	23.6%

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A8a

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6)X(7)(a) $
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,631			14,631	10.525606	10.525606	1,540,001
TOTAL		14,631	0	0	14,631	10.525606	10.525606	1,540,001
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		12,977			12,977	9.943423	9.943423	1,290,312
TOTAL		12,977	0	0	12,977	9.943423	9.943423	1,290,312
CURRENT MONTH:								
DIFFERENCE		(1,654)	0	0	(1,654)	-0.582183	-0.582183	(249,690)
DIFFERENCE (%)		-11.3%	0.0%	0.0%	-11.3%	-5.5%	-5.5%	-16.2%
PERIOD TO DATE:								
ACTUAL	MS	124,561			124,561	11.261352	11.261352	14,027,244
ESTIMATED	MS	143,520			143,520	11.646843	11.646843	16,715,549
DIFFERENCE		(18,959)	0	0	(18,959)	-0.385491	-0.385491	(2,688,306)
DIFFERENCE (%)		-13.2%	0.0%	0.0%	-13.2%	-3.3%	-3.3%	-16.1%

Company: **FLORIDA PUBLIC UTILITIES COMPANY**
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: OCTOBER 2025

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL $ FOR FUEL ADJ. (3) X (4) $	COST IF GENERATED (a) CENTS/KWH	(b) TOTAL COST $	FUEL SAVINGS (6)(b)-(5) $
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH:							
DIFFERENCE							
DIFFERENCE (%)							
PERIOD TO DATE:							
ACTUAL							
ESTIMATED							
DIFFERENCE							
DIFFERENCE (%)							