FLORIDA PUBLIC UTILITIES FLORIDA CITY GAS

1635 Meathe Drive
West Palm Beach, FL 33411

November 20, 2025

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20250003-GU:
Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **October 2025** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas.

If you have any questions or comments, please feel free to contact me at dwilliams@chpk.com or (302) 943-2545.

Sincerely

Diana Williams, Regulatory Analyst

Diana Williams
Regulatory Analyst III

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

COMPANY: CONSOLIDATED | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | SCHEDULE A-1

FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

			CURRENT MONTH: OCTOBER				YEAR-TO-DATE			
				ORIGINAL	DIFFERENCE			ORIGINAL	DIFFERENCE	
			ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
	COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)		$ 59,101	$ 19,161	$ (39,940)	-208.44	$ 887,144	$ 218,533	$ (668,611)	-305.95
2	NO NOTICE SERVICE		$ (1,375)	$ 3,301	$ 4,676	141.65	$ (7,016)	$ 38,461	$ 45,477	118.24
3	SWING SERVICE		$ -	$ -	$ -		$ -	$ -	$ -	
4	COMMODITY (Other)		$ 1,023,452	$ 3,563,649	$ 2,540,197	71.28	$ 18,430,841	$ 39,040,782	$ 20,609,942	52.79
5	DEMAND		$ 6,969,990	$ 5,892,864	$ (1,077,126)	-18.28	$ 57,112,475	$ 55,560,214	$ (1,552,261)	-2.79
6	OTHER		$ (15,520)	$ 104,500	$ 120,020	114.85	$ 829,922	$ 1,045,004	$ 215,081	20.58
	LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)		$ -	$ -	$ -		$ -	$ -	$ -	
8	DEMAND - SWING SERVICE CREDIT (1)		$ -	$ 1,958,554	$ 1,958,554	100.00	$ -	$ 19,585,535	$ 19,585,535	100.00
9	COMMODITY (Other)		$ -	$ -	$ -		$ -	$ -	$ -	
10	Margin Sharing		$ -	$ 181,031	$ 181,031	100.00	$ -	$ 1,742,477	$ 1,742,477	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		$ 8,035,648	$ 7,443,891	$ (229,696)	-3.09	$ 77,253,367	$ 74,574,981	$ (2,678,386)	-3.59
12	NET UNBILLED		$ -	$ -	$ -		$ -	$ -	$ -	
13	COMPANY USE		$ 3,404	$ 2,035	$ (1,369)	-67.28	$ 23,079	$ 19,497	$ (3,582)	-18.37
14	TOTAL THERM SALES		$ 7,519,494	$ 7,441,857	$ (77,637)	-1.04	$ 74,088,961	$ 74,555,484	$ 466,523	0.63
	THERMS PURCHASED									
15	COMMODITY (Pipeline)		9,361,580	6,543,384	(2,818,196)	-43.07	104,369,050	74,804,452	(29,564,598)	-39.52
16	NO NOTICE SERVICE		(167,000)	0	167,000		(898,870)	0	898,870	
17	SWING SERVICE		0	0	0		0	0	0	
18	COMMODITY (Other)		4,652,034	6,529,684	1,877,650	28.76	61,712,632	74,667,452	12,954,820	17.35
19	DEMAND		24,340,590	20,056,380	(4,284,210)	-21.36	248,219,921	223,862,857	(24,357,064)	-10.88
20	OTHER		0	15,700	15,700	100.00	0	157,000	157,000	100.00
	LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)		0	0	0		0	0	0	
22	DEMAND		0	0	0		0	0	0	
23	COMMODITY (Other)		0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)		4,652,034	6,545,384	1,893,350	28.93	61,712,632	74,824,452	13,111,820	17.52
25	NET UNBILLED		0	0	0		0	0	0	
26	COMPANY USE		2,943	2,503	(441)	-17.60	27,696	25,738	(1,959)	-7.61
27	TOTAL THERM SALES (For Estimated, 24 - 26)		5,714,682	6,542,881	828,200	12.66	68,265,440	74,798,714	6,533,275	8.73
	CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15)	0.631	0.293	(0.338)	-115.36	0.850	0.292	(0.558)	-191.10
29	NO NOTICE SERVICE	(2/16)	0.823	0.000	(0.823)	0.00	0.781	0.000	(0.781)	
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18)	22.000	54.576	32.576	59.69	29.866	52.286	22.420	42.88
32	DEMAND	(5/19)	28.635	29.381	0.746	2.54	23.009	24.819	1.810	7.29
33	OTHER	(6/20)	0.000	665.607	665.607	100.00	0.000	665.607	665.607	100.00
	LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	172.734	113.727	(59.007)	-51.88	125.182	99.667	(25.515)	-25.60
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
39	COMPANY USE	(13/26)	115.635	81.296	(34.339)	-42.24	83.330	75.753	(7.577)	-10.00
40	TOTAL COST OF THERM SOLD	(11/27)	140.614	113.771	(26.843)	-23.59	113.166	99.701	(13.465)	-13.51
41	TRUE-UP	(E-2)	(3.660)	(3.660)	0.000	0.00	(3.660)	(3.660)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	136.954	110.111	(26.843)	-24.38	109.506	96.041	(13.465)	-14.02
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	137.64288	110.66486	(26.978)	-24.38	110.05682	96.52409	(13.533)	-14.02
45	PGA FACTOR ROUNDED TO NEAREST .001		137.643	110.665	(26.978)	-24.38	110.057	96.524	(13.533)	-14.02

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: CONSOLIDATED

FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025
CURRENT MONTH: October 2025

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	9,361,580	59,101	0.631
2 No Notice Commodity Adjustment - System Supply	(167,000)	(1,375)	0.823
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	9,194,580	57,726.40	0.628
SWING SERVICE			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,036,971	1,022,176	33.658
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	5,010	4,752	94.854
20 Imbalance Cashout - FGT	1,610,053	(101,691)	(6.316)
21 Imbalance Cashout - Other Shippers	0	(67,014)	0.000
22 Imbalance Cashout - OSSS	0	165,229	0.000
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	4,652,034	1,023,451.77	22.000
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	23,668,190	1,366,724	5.775
26 Demand (Pipeline) No Notice - System Supply	651,000	3,301	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	5,143,688	0.000
30 Other - Marlin	5,010	363,821	7,261.904
31 Other - Teco	8,020	61,833	770.986
32 Other - Bay Gas	8,370	30,623	365.854
33 TOTAL DEMAND	24,340,590	6,969,990.23	28.635
OTHER			
34 Company Use of Natural Gas	0	(2,052)	0.000
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	0	0.000
38 PIERPONT AND MCLELLAND LLC	0	10,860	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	2,376	0.000
42 GUNSTER YOAKLEY & STEWART	0	300	0.000
43 GUNSTER YOAKLEY & STEWART	0	(32,550)	0.000
44 Other	0	0	0.000
45 Other	0	0	0.000
46 Other	0	0	0.000
47 Snell & Wilmer	0	0	0.000
48 Other	0	0	0.000
49 Other	0	5,546	0.000
50 Other TECO and FPL	0	0	0.000
51 Other Storage	0	0	0.000
52 TOTAL OTHER	0.00	(15,520.09)	0.000
OFF-SYSTEMS SALES SERVICE	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

CONSOLIDATED
September GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL $	ACCRUAL THERMS	September ACTUAL $	September ACTUAL THERMS	INVOICE #	PAGE NO.	September TRUE-UP $	September TRUE-UP THERMS
COMMODITY (PIPELINE)	FGT	$0.00	0	$54,349.98	5,733,120			$54,349.98	5,733,120
COMMODITY (PIPELINE)	FGT	$0.00	0	$17,547.95	1,851,050			$17,547.95	1,851,050
COMMODITY (PIPELINE)	FGT	$74,779.92	7,584,170	$0.00	0			($74,779.92)	(7,584,170)
COMMODITY (PIPELINE)		$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)		$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)		$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)		$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)		$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)		$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)	FGT	$11,026.19	1,163,100	$11,026.19	1,163,100	413717		$0.00	0
COMMODITY (PIPELINE)	FGT	$3,145.46	331,800	$3,145.46	331,800	413687		$0.00	0
COMMODITY (PIPELINE)	FGT	$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)	FGT	$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)	FGT	$3,593.15	483,600	$3,573.80	483,600	413592		($19.35)	0
COMMODITY (PIPELINE)	FGT	$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)	FGT	$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	$1,232.97	130,060	$1,337.25	141,060	413582		$104.28	11,000
COMMODITY (PIPELINE)	FGT	$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)	FGT	$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE)		$0.00	0	$0.00	0			$0.00	0
COMMODITY (PIPELINE) TOTAL		**$93,777.69**	**9,692,730**	**$90,980.63**	**9,703,730**			**($2,797.06)**	**11,000**
NO NOTICE TOTAL		**$0.00**	**0**	**$0.00**	**0**			**$0.00**	**0**
ALERT DAY		$0.00	0	$0.00	0			$0.00	0
ALERT DAY		$0.00	0	$0.00	0			$0.00	0
ALERT DAY		$0.00	0	$0.00	0			$0.00	0
ALERT DAY TOTAL		**$0.00**	**0**	**$0.00**	**0**			**$0.00**	**0**
COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	$1,397,446.35	1,584,070	$1,397,431.91	2,680,040			($14.44)	1,095,970
COMMODITY (OTHER)	SPIRE MARKETING INC	$688,961.44	2,213,390	$689,231.62	2,214,330			$270.18	940
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	$489,404.46	4,000,480	$503,919.75	1,547,300			$14,515.29	(2,453,180)
COMMODITY (OTHER)	FGT	($143,268.91)	(502,620)	($63,523.33)	(225,580)			$79,745.58	277,040
COMMODITY (OTHER)	Interconn Resources, LLC	$1,691,125.00	4,230,000	$0.00	0			($1,691,125.00)	(4,230,000)
COMMODITY (OTHER)	Gas South	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	TEA	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	TECO	$0.00	0	$7,764.16	148,981			$7,764.16	148,981
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	Tenaska OSS	$0.00	0	($8,093.20)	0			($8,093.20)	0
COMMODITY (OTHER)	Optimization	$0.00	0	$145,502.75	0			$145,502.75	0
COMMODITY (OTHER)	Starnik	$0.00	0	$27,819.38	0			$27,819.38	0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	$0.00	0	$5,943.75	0			$5,943.75	0
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	$0.00	0	$5,042.20	0			$5,042.20	0
COMMODITY (OTHER)	FLORIDA PUBLIC UTILITIES	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	ODORIZATION SOLUTIONS INC	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	FGT	($343,245.31)	(76,490)	($343,245.31)	(74,675)	FGT CICO Report		$0.00	1,815
COMMODITY (OTHER)	FCG	$813.70	0	$813.70	0	VARIOUS		$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	$0.00	0	$0.00	0	549397-0223		$0.00	0
COMMODITY (OTHER)	Gulfstream	$39,921.79	0	($29,492.05)	0	277980		($69,413.84)	0
COMMODITY (OTHER)	FGT Interest	$0.00	0	$0.00	0	Annual Refund		$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)		$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)		$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	FCG	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	MARLIN	$0.00	0	$0.00	0	VARIOUS		$0.00	0
COMMODITY (OTHER)	MARLIN	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	MARLIN	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	MARLIN	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	MARLIN	$7,264.03	7,410	$6,008.12	6,210	VARIOUS		($1,255.91)	(1,200)
COMMODITY (OTHER)	MARLIN	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	TECO	$0.00	0	$0.00	0	211012145184-0925		$0.00	0
COMMODITY (OTHER)	TECO	$4,711.34	4,680	$4,752.92	6,350	211012145440-0925		$41.58	1,670
COMMODITY (OTHER)	TECO	$468.27	0	$468.27	0	211012145697-0925		$0.00	0
COMMODITY (OTHER)	TECO	$0.00	0	$0.00	0	221008502041-0325		$0.00	0
COMMODITY (OTHER)	TECO	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	FGU	$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER)	CONOCO	$641,175.00	1,978,630	$641,175.00	1,978,630	245499		$0.00	0
COMMODITY (OTHER)	EMERA	$62,368.15	0	$61,162.73	0	119829		($1,205.42)	0
COMMODITY (OTHER)	RADIATE	$0.00	0	$0.00	0	202461083		$0.00	0
COMMODITY (OTHER)	BP-RNG	$23,392.56	67,220	$23,392.56	67,220	21539008		$0.00	0
COMMODITY (OTHER)		$0.00	0	$0.00	0			$0.00	0
COMMODITY (OTHER) TOTAL		**$4,560,537.87**	**13,506,770**	**$3,076,074.93**	**8,348,806**			**($1,484,462.94)**	**(5,157,964)**
DEMAND	FGT	$319,166.10	6,197,400	$319,166.10	6,197,400			$0.00	0
DEMAND	FGT	$178,864.65	3,473,100	$178,864.65	3,473,100			$0.00	0
DEMAND	Bay Gas	$27,000.00	0	$27,000.00	0			$0.00	0
DEMAND	LNG Storage	$0.00	0	$3,622.74	8,370			$3,622.74	8,370
DEMAND	PPC	$1,250,903.00	0	$1,250,903.00	0			$0.00	0
DEMAND	Marlin	$221,276.12	0	$53,007.24	0			($168,268.88)	0
DEMAND		$0.00	0	$0.00	0			$0.00	0
DEMAND - NO NOTICE	FGT	$1,673.10	330,000	$1,673.10	330,000	413430		$0.00	0
DEMAND	FGT	$118,414.23	3,015,300	$118,414.23	3,015,300	413430		$0.00	0

DEMAND	FGT	$9,223.56	504,600	$9,223.56	504,600	413519	$0.00	0
DEMAND	FSC	$28,148.04	1,500,000	$28,150.33	1,500,000	2229	$2.29	0
DEMAND	FPL	$4,000.00	0	$4,000.00	0	977852	$0.00	0
DEMAND	FGT	$0.00	0	$0.00	0	VARIOUS	$0.00	0
DEMAND	FGT	($5,132.82)	0	($5,132.82)	0	413422	$0.00	0
DEMAND	FGT	$354,892.08	1,867,800	$354,892.08	1,867,800	413448	$0.00	0
DEMAND	Gulfstream	$23,984.86	600,000	$23,904.00	600,000	277980	($80.86)	0
DEMAND	FCG	$0.00	0	$0.00	0		$0.00	0
DEMAND	FCG	$0.00	0	$0.00	0		$0.00	0
DEMAND	MARLIN	$0.00	0	$0.00	0		$0.00	0
DEMAND	MARLIN	$0.00	0	$0.00	0		$0.00	0
DEMAND	MARLIN	$0.00	0	$0.00	0		$0.00	0
DEMAND	MARLIN	$0.00	0	$0.00	0		$0.00	0
DEMAND	MARLIN	$50,000.00	0	$50,000.00	0	RECURRING DEMAND	$0.00	0
DEMAND	MARLIN	$154,846.25	7,410	$150,920.00	6,210	VARIOUS	($3,926.25)	(1,200)
DEMAND	PATHPOINT	$0.00	0	$0.00	0		$0.00	0
DEMAND	OSS-Gulfstream	$9,540.00	0	$4,811.26	0	ACCRUAL	($4,728.74)	0
DEMAND	PPC	$3,673,082.18	0	$3,673,082.18	0	375223-0925	$0.00	0
DEMAND	FPU/FCG Opti	$0.00	0	$0.00	0	VARIOUS	$0.00	0
DEMAND		$0.00	0	$0.00	0	428663-0224	$0.00	0
DEMAND	TECO	$665.24	0	$665.24	0	211012145184-0925	$0.00	0
DEMAND	TECO	$665.24	4,680	$665.24	6,350	211012145440-0925	$0.00	1,670
DEMAND	TECO	$881.24	0	$881.24	0	211012145697-0925	$0.00	0
DEMAND	TECO	$0.00	0	$0.00	0		$0.00	0
DEMAND	OSS-FGT	$38,198.10	0	$38,198.10	0	ACCRUAL	$0.00	0
DEMAND	TECO	$0.00	0	$0.00	0	221008502041-0325	$0.00	0
DEMAND		$0.00	0	$0.00	0		$0.00	0
DEMAND TOTAL		**$6,460,291.17**	**17,500,290**	**$6,286,911.47**	**17,509,130**		**($173,379.70)**	**8,840**

OTHER	GUNSTER YOAKLEY & STEWART PA	$0.00	0	$0.00	0		$0.00	0
OTHER	PIERPONT AND MCLELLAND LLC	$0.00	0	$0.00	0		$0.00	0
OTHER	1CX GASTAR SOFTWARE FOR FCG	$0.00	0	($101,017.00)	0		($101,017.00)	0
OTHER	S&P Global Platt Inv # 1001532205	$0.00	0	$0.00	0		$0.00	0
OTHER	Company Use Gas Used for Utility	$0.00	0	($2,161.46)	(22,350)		($2,161.46)	(22,350)
OTHER	CONVERGENCE SOLUTIONS LLC	$0.00	0	$13,445.00	0			
OTHER	payroll	$0.00	0	$0.00	0		$0.00	0
OTHER	VERVANTIS	$0.00	0	$32.13	0	03817905-0925	$32.13	0
OTHER	VERVANTIS	$0.00	0	$0.00	0	04003844-0825	$0.00	0
OTHER	VERVANTIS	$0.00	0	$77.63	0	04886578-0925	$77.63	0
OTHER	VERVANTIS	$0.00	0	$0.00	0	03506987-1124	$0.00	0
OTHER	VERVANTIS	$0.00	0	$0.00	0	05085097-0625	$0.00	0
OTHER	CONVERGENCE	$25,945.00	0	$25,945.00	0	1000646	$0.00	0
OTHER	PIERPONT & MCLELLAND	$0.00	0	$0.00	0	722	$0.00	0
OTHER	PIERPONT & MCLELLAND	$15,500.00	0	$0.00	0	717	($15,500.00)	0
OTHER	PIERPONT & MCLELLAND	$0.00	0	$0.00	0	AMORTIZE	$0.00	0
OTHER	OBA RECLASS	$0.00	0	$0.00	0	OBA RECLASS	$0.00	0
OTHER	OBA RECLASS	$0.00	0	$0.00	0	OBA RECLASS	$0.00	0
OTHER	S&P Global Platts	$2,375.94	0	$2,375.94	0	AMORTIZE	$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	$0.00	0	$300.00	0	881895	$300.00	0
OTHER	GUNSTER YOAKLEY & STEWART	$0.00	0	$0.00	0	872961	$0.00	0
OTHER	RADIATE	$0.00	0	$0.00	0	202371083	$0.00	0
OTHER	ENVERUS	$0.00	0	$0.00	0	INV-259925	$0.00	0
OTHER	Snell & Wilmer	$0.00	0	$0.00	0	2968351	$0.00	0
OTHER	Snell & Wilmer	$0.00	0	$0.00	0	2939508	$0.00	0
OTHER	BAKER & HOSTETLER LLP	$0.00	0	$0.00	0	51333868	$0.00	0
OTHER	Payroll	$3,989.20	0	$3,989.20	0		$0.00	0
OTHER		$0.00	0	$0.00	0		$0.00	0
OTHER TOTAL		**$47,810.14**	**0**	**($57,013.56)**	**(22,350)**		**($118,268.70)**	**(22,350)**

CONSOLIDATED
October GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	October ACCRUAL $	THERMS	INVOICE #
COMMODITY (PIPELINE)	FGT	$45,968.28	7,319,790	
COMMODITY (PIPELINE)	FGT	$0.00	0	
COMMODITY (PIPELINE)	FGT	$0.00	0	
COMMODITY (PIPELINE)		$0.00	0	
COMMODITY (PIPELINE)		$0.00	0	
COMMODITY (PIPELINE)		$0.00	0	
COMMODITY (PIPELINE)		$0.00	0	
COMMODITY (PIPELINE)		$0.00	0	
COMMODITY (PIPELINE)		$0.00	0	
COMMODITY (PIPELINE)	FGT	$10,637.38	1,280,070	ACCRUAL
COMMODITY (PIPELINE)	FGT	$2,548.18	306,640	ACCRUAL
COMMODITY (PIPELINE)	FGT	$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	$0.00	0	
COMMODITY (PIPELINE)	FGT	$2,848.80	455,080	ACCRUAL
COMMODITY (PIPELINE)	FGT	$0.00	0	
COMMODITY (PIPELINE)	FGT	$0.00	0	
COMMODITY (PIPELINE)	FGT	($1,479.18)	(178,000)	ACCRUAL
COMMODITY (PIPELINE)	FGT	$0.00	0	
COMMODITY (PIPELINE)	FGT	$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	$0.00	0	399347
COMMODITY (PIPELINE)		$0.00	0	
COMMODITY (PIPELINE) TOTAL		**$60,523.46**	**9,183,580**	
NO NOTICE TOTAL		**$0.00**	**0**	
ALERT DAY		$0.00	0	
ALERT DAY		$0.00	0	
ALERT DAY		$0.00	0	
ALERT DAY TOTAL		**$0.00**	**0**	
COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	$1,069,358.00	3,264,830	
COMMODITY (OTHER)	SPIRE MARKETING INC	$621,047.03	1,922,190	
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	$0.00	0	
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	$606,510.64	1,976,390	
COMMODITY (OTHER)	FGT	($207,826.05)	702,280	
COMMODITY (OTHER)	Interconn Resources, LLC	$0.00	0	
COMMODITY (OTHER)	Gas South	$0.00	0	
COMMODITY (OTHER)	TEA	$0.00	0	
COMMODITY (OTHER)	TECO	$3,115.69	0	
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	$0.00	0	

COMMODITY (OTHER)	Tenaska OSS	$0.00	0	
COMMODITY (OTHER)	Optimization	$0.00	0	
COMMODITY (OTHER)	Starnik	$0.00	0	
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	$0.00	0	
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	($319,664.98)	(808,000)	
COMMODITY (OTHER)	Rainbow Energy Marketing	$0.00	0	
COMMODITY (OTHER)	Seminole	$0.00	0	
COMMODITY (OTHER)	FCG Interbook	$0.00	0	
COMMODITY (OTHER)	FGT	$25,000.41	628,918	FGT CICO Report
COMMODITY (OTHER)	FCG	$1,388.94	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	$2,399.73	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	$0.00	0	
COMMODITY (OTHER)		$0.00	0	
COMMODITY (OTHER)		$0.00	0	
COMMODITY (OTHER)	FCG	$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	$0.00	0	
COMMODITY (OTHER)	MARLIN	$0.00	0	
COMMODITY (OTHER)	MARLIN	$0.00	0	
COMMODITY (OTHER)	MARLIN	$0.00	0	
COMMODITY (OTHER)	MARLIN	$6,008.12	6,210	VARIOUS
COMMODITY (OTHER)	MARLIN	$0.00	0	2025-07 Reclass
COMMODITY (OTHER)	TECO	$0.00	0	211012145184-1025
COMMODITY (OTHER)	TECO	$4,752.92	6,350	ACCRUAL
COMMODITY (OTHER)	TECO	$56.53	0	211012145697-1025
COMMODITY (OTHER)	TECO	$0.00	0	221009411556-0425
COMMODITY (OTHER)	TECO	$0.00	0	
COMMODITY (OTHER)	FGU	$0.00	0	
COMMODITY (OTHER)	CONOCO	$624,086.50	2,041,860	ACCRUAL
COMMODITY (OTHER)	EMERA	$49,334.95	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	$22,346.28	68,970	ACCRUAL
COMMODITY (OTHER)		$0.00	0	
COMMODITY (OTHER) TOTAL		**$2,507,914.71**	**9,809,998**	
DEMAND	FGT	$376,406.81	7,308,870	
DEMAND	FGT	$373,133.98	7,245,320	
DEMAND	Bay Gas	$27,000.00	0	
DEMAND	LNG Storage	$0.00	0	
DEMAND	PPC	$1,250,903.00	0	
DEMAND	Marlin	$329,967.25	0	
DEMAND	Florida City Gas (Delwebb)	$0.00	0	
DEMAND - NO NOTICE	FGT	$3,300.57	651,000	413430
DEMAND	FGT	$153,541.82	3,819,510	413430
DEMAND	FGT	$9,531.01	521,420	414001
DEMAND	FSC	$28,534.80	1,550,000	ACCRUAL
DEMAND	FPL	$4,000.00	0	ACCRUAL
DEMAND	FGT	$0.00	0	VARIOUS
DEMAND	FGT	$1,852.28	278,070	414012
DEMAND	FGT	$361,398.00	1,705,000	413921
DEMAND	Gulfstream	$58,404.00	1,240,000	ACCRUAL
DEMAND	FCG	$0.00	0	ACCRUAL
DEMAND	FCG	$0.00	0	
DEMAND	MARLIN	$0.00	0	
DEMAND	MARLIN	$0.00	0	
DEMAND	MARLIN	$0.00	0	
DEMAND	MARLIN	$0.00	0	
DEMAND	MARLIN	$50,000.00	0	RECURRING DEMAND

DEMAND	MARLIN	$150,920.00	6,210	VARIOUS
DEMAND	PATHPOINT	$0.00	0	
DEMAND	OSS-Gulfstream	$9,858.00	0	ACCRUAL
DEMAND	PPC	$3,892,785.32	0	375223-1025
DEMAND	FPU/FCG Opti	$0.00	0	VARIOUS
DEMAND		$0.00	0	
DEMAND	TECO	$665.24	0	211012145184-1025
DEMAND	TECO	$665.24	6,350	ACCRUAL
DEMAND	TECO	$881.24	0	211012145697-1025
DEMAND	TECO	$0.00	0	
DEMAND	OSS-FGT	$59,621.37	0	ACCRUAL
DEMAND	TECO	$0.00	0	221009411556-0425
DEMAND		$0.00	0	
DEMAND TOTAL		**$7,143,369.93**	**24,331,750**	

OTHER	GUNSTER YOAKLEY & STEWART PA	$0.00	0	
OTHER	PIERPONT AND MCLELLAND LLC	$9,959.61	0	
OTHER	1CX GASTAR SOFTWARE FOR FCG	$0.00	0	
OTHER	S&P Global Platt Inv # 1001532205	$2,843.00	0	
OTHER	Company Use Gas Used for Utility	$0.00	0	
OTHER	payroll	$52,178.79	0	
OTHER	VERVANTIS	$0.00	0	03817905-0624
OTHER	VERVANTIS	$0.00	0	04003844-0624
OTHER	VERVANTIS	$0.00	0	04886578-0624
OTHER	VERVANTIS	$0.00	0	03506987-0624
OTHER	VERVANTIS	$0.00	0	05085097-0624
OTHER	CONVERGENCE	$0.00	0	1000646
OTHER	PIERPONT & MCLELLAND	$0.00	0	
OTHER	PIERPONT & MCLELLAND	$16,400.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	$0.00	0	
OTHER	OBA RECLASS	$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	$2,375.94	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	$0.00	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	$0.00	0	
OTHER	RADIATE	$0.00	0	
OTHER	ENVERUS	$0.00	0	INV-259925
OTHER	Snell & Wilmer	$0.00	0	2890970
OTHER	Snell & Wilmer	$0.00	0	
OTHER	BAKER & HOSTETLER LLP	$0.00	0	
OTHER	Payroll	$5,546.27	0	
OTHER		$0.00	0	
OTHER TOTAL		**$89,303.61**	**0**	

COMPANY: CONSOLIDATED
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

			CURRENT MONTH: OCTOBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
	TRUE-UP CALCULATION									
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A 1 Line 10	1,023,452	$ 3,744,679	$ 2,721,227	72.7	18,430,841	$ 40,783,259	$ 22,352,418	54.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	7,012,197	$ 4,061,273	$ (2,950,924)	(72.7)	58,822,526	$ 37,276,676	$ (21,545,850)	(57.8)
3	TOTAL COST		8,035,649	$ 7,805,953	$ (229,696)	(2.9)	77,253,367	$ 78,059,936	$ 806,569	1.0
4	FUEL REVENUES (NET OF REVENUE TAX)		7,519,494	$ 7,441,857	$ (77,637)	(1.0)	74,088,961	$ 74,555,484	$ 466,523	0.6
5	TRUE-UP - (COLLECTED) OR REFUNDED *		275,966	$ 275,966	$ -	0.0	2,759,654	$ 2,759,654	$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	7,795,460	$ 7,717,823	$ (77,637)	(1.0)	76,848,615	$ 77,315,138	$ 466,523	0.6
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	**(240,189)**	$ (88,130)	$ 152,059	(172.5)	(404,752)	$ (744,797)	$ (340,045)	45.7
8	INTEREST PROVISION -THIS PERIOD	Line 21	(899)	$ (23,987)	$ (23,088)	96.3	52,810	$ (193,195)	$ (246,005)	127.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(12,617)	$ (7,042,933)	$ (7,030,315)	99.8	2,581,925	$ (3,733,369)	$ (6,315,294)	169.2
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(275,966)	$ (275,966)	$ -	0.0	(2,759,654)	$ (2,759,654)	$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	$ -	$ -	0.0	-	$ -	$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	**(529,671)**	**$ (7,431,015)**	**$ (6,901,344)**	92.9	**(529,671)**	**$ (7,431,015)**	**$ (6,901,344)**	92.9
	MEMO: Unbilled Over-recovery		4,782,222							
	Over/(under)-recovery Book Balance		4,252,551							
	INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST	Line 9	$ (12,617)	$ (7,042,933)	$ (7,030,315)	99.8				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	$ (528,772)	$ (7,407,028)	$ (6,878,256)	92.9				
14	TOTAL (12+13)	Add Lines 12 + 13	$ (541,389)	$ (14,449,961)	$ (13,908,572)	96.3				
15	AVERAGE	50% of Line 14	$ (270,695)	$ (7,224,981)	$ (6,954,286)	96.3				
16	INTEREST RATE - FIRST DAY OF MONTH		0.04060	0.04060	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.03910	0.03910	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.07970	0.07970	-	0.0				
19	AVERAGE	50% of Line 18	0.03985	0.03985	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00332	0.00332	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	**$ (899)**	**$ (23,987)**	$ (23,088)	96.3				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: CONSOLIDATED **SCHEDULE A-3**
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

PRESENT MONTH: OCTOBER

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1	Jan	FGT	SYS SUPPLY	N/A	288,641		288,641	$ 97,680.44	N/A	N/A	INCL IN COST	33.84
2	Jan	FCG	SYS SUPPLY	N/A	-		-	$ (838.71)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
4	Jan	Gulfstream	SYS SUPPLY	N/A	-		-	$ (26,223.98)	N/A	N/A	INCL IN COST	N/A
5	Jan	FGT Interest	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
6	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	MARLIN	SYS SUPPLY	N/A	9,590		9,590	$ (49,766.96)	N/A	N/A	INCL IN COST	(518.95)
8	Jan	TECO	SYS SUPPLY	N/A	112,915		112,915	$ 33,233.55	N/A	N/A	INCL IN COST	29.43
9	Jan	CONOCO	SYS SUPPLY	N/A	4,112,060		4,112,060	$ 1,557,448.34	N/A	N/A	INCL IN COST	37.88
10	Jan	EMERA	SYS SUPPLY	N/A	-		-	$ 146,015.26	N/A	N/A	INCL IN COST	N/A
11	Jan	RADIATE	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
12	Jan	BP-RNG	SYS SUPPLY	N/A	41,120		41,120	$ 15,582.92	N/A	N/A	INCL IN COST	37.90
13	Jan	ECO ENERGY	SYS SUPPLY	N/A	3,714,540		3,714,540	$ 1,821,863.10	N/A	N/A	INCL IN COST	49.05
14	Jan	ENTERPRISE PRODUCTS	SYS SUPPLY	N/A	4,537,800		4,537,800	$ 1,741,671.80	N/A	N/A	INCL IN COST	38.38
15	Jan	GAS SOUTH	SYS SUPPLY	N/A	(510,000)		(510,000)	$ (415,845.00)	N/A	N/A	INCL IN COST	81.54
16	Jan	INTERCONN	SYS SUPPLY	N/A	(2,742,000)		(2,742,000)	$ (1,456,205.60)	N/A	N/A	INCL IN COST	53.11
17	Jan	SPIRE MARKETING	SYS SUPPLY	N/A	2,431,850		2,431,850	$ 1,227,711.15	N/A	N/A	INCL IN COST	50.48
18	Jan	TEA	SYS SUPPLY	N/A	(1,179,980)		(1,179,980)	$ (828,874.41)	N/A	N/A	INCL IN COST	70.24
19	Jan	TENASKA VENTURES	SYS SUPPLY	N/A	570,510		570,510	$ 350,603.12	N/A	N/A	INCL IN COST	61.45
20	Jan	Imbalance Cashout - Other Shippers	SYS SUPPLY	N/A	(344,265)		(344,265)	$ 92,149.91	N/A	N/A	INCL IN COST	(26.77)
21	Jan	Margin Sharing	SYS SUPPLY	N/A	-		-	$ 211,641.68	N/A	N/A	INCL IN COST	N/A
22	Jan	FGT Cashout	SYS SUPPLY	N/A	(960,910)		(960,910)	$ (422,684.23)	N/A	N/A	INCL IN COST	43.99
21	Jan	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	32,457		32,457	$ 2,662.71	N/A	N/A	INCL IN COST	8.20
22	Feb	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	1,594,400		1,594,400	$ 677,625.68	N/A	N/A	INCL IN COST	42.50
23	Feb	SPIRE MARKETING INC	SYS SUPPLY	N/A	521,020		521,020	$ 277,902.20	N/A	N/A	INCL IN COST	53.34
24	Feb	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	183,590		183,590	$ 84,081.58	N/A	N/A	INCL IN COST	45.80
25	Feb	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,849,280		2,849,280	$ 1,292,837.92	N/A	N/A	INCL IN COST	45.37
26	Feb	FGT	SYS SUPPLY	N/A	(717,409)		(717,409)	$ (25,084.99)	N/A	N/A	INCL IN COST	3.50
27	Feb	Interconn Resources, LLC	SYS SUPPLY	N/A	(2,234,580)		(2,234,580)	$ (1,023,822.45)	N/A	N/A	INCL IN COST	45.82
28	Feb	Gas South	SYS SUPPLY	N/A	(170,000)		(170,000)	$ (86,900.00)	N/A	N/A	INCL IN COST	51.12
29	Feb	TEA	SYS SUPPLY	N/A	(80,990)		(80,990)	$ (64,007.20)	N/A	N/A	INCL IN COST	79.03
30	Feb	TECO	SYS SUPPLY	N/A	88,064		88,064	$ 50,490.09	N/A	N/A	INCL IN COST	57.33
31	Feb	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	42,497		42,497	$ 198,424.83	N/A	N/A	INCL IN COST	466.91
32	Feb	Tenaska OSS	SYS SUPPLY	N/A	-		-	$ (65,067.68)	N/A	N/A	INCL IN COST	N/A
33	Feb	Optimization	SYS SUPPLY	N/A	-		-	$ 46,695.70	N/A	N/A	INCL IN COST	N/A
34	Feb	Starnik	SYS SUPPLY	N/A	-		-	$ 18,610.57	N/A	N/A	INCL IN COST	N/A
35	Feb	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	$ 700.00	N/A	N/A	INCL IN COST	N/A
35	Feb	FCG	SYS SUPPLY	N/A	-		-	$ (302.17)	N/A	N/A	INCL IN COST	N/A
34	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
35	Feb	Gulfstream	SYS SUPPLY	N/A	-		-	$ (6,384.83)	N/A	N/A	INCL IN COST	N/A
36	Feb	FGT Interest	SYS SUPPLY	N/A	-		-	$ (5,508.61)	N/A	N/A	INCL IN COST	N/A
37	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
38	Feb	MARLIN	SYS SUPPLY	N/A	23,330		23,330	$ 23,557.68	N/A	N/A	INCL IN COST	100.98
39	Feb	CONOCO	SYS SUPPLY	N/A	3,511,190		3,511,190	$ 1,339,426.43	N/A	N/A	INCL IN COST	38.15
40	Feb	EMERA	SYS SUPPLY	N/A	-		-	$ 133,401.70	N/A	N/A	INCL IN COST	N/A
41	Feb	RADIATE	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
42	Feb	BP-RNG	SYS SUPPLY	N/A	73,330		73,330	$ 29,185.34	N/A	N/A	INCL IN COST	39.80
43	March	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	3,587,100.00		3,587,100	$ 1,499,239.53	N/A	N/A	INCL IN COST	N/A
44	March	SPIRE MARKETING INC	SYS SUPPLY	N/A	54,310.00		54,310	$ 22,776.12	N/A	N/A	INCL IN COST	41.94
45	March	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
46	March	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,349,460.00		3,349,460	$ 1,388,605.79	N/A	N/A	INCL IN COST	41.46
47	March	FGT	SYS SUPPLY	N/A	(310,475.00)		(310,475)	$ (623,107.05)	N/A	N/A	INCL IN COST	200.69
48	March	Interconn Resources, LLC	SYS SUPPLY	N/A	(2,250,000.00)		(2,250,000)	$ (1,073,105.60)	N/A	N/A	INCL IN COST	47.69
49	March	Gas South	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
50	March	TEA	SYS SUPPLY	N/A	(578,660.00)		(578,660)	$ (241,712.02)	N/A	N/A	INCL IN COST	41.77
51	March	TECO	SYS SUPPLY	N/A	60,024.00		60,024	$ 926.65	N/A	N/A	INCL IN COST	1.54
52	March	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	9,807.00		9,807	$ 283,540.20	N/A	N/A	INCL IN COST	2,891.20
53	March	Tenaska OSS	SYS SUPPLY	N/A	-		-	$ (8,629.17)	N/A	N/A	INCL IN COST	N/A
54	March	Optimization	SYS SUPPLY	N/A	-		-	$ 38,756.94	N/A	N/A	INCL IN COST	N/A
55	March	Starnik	SYS SUPPLY	N/A	-		-	$ 78,274.53	N/A	N/A	INCL IN COST	N/A
56	March	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
57	March	FCG	SYS SUPPLY	N/A	-		-	$ 2,633.50	N/A	N/A	INCL IN COST	N/A
58	March	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
59	March	Gulfstream	SYS SUPPLY	N/A	-		-	$ (1,028.27)	N/A	N/A	INCL IN COST	N/A
60	March	FGT Interest	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
61	March	IND OBA-PGA	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
62	March	MARLIN	SYS SUPPLY	N/A	3,360.00		3,360	$ 2,852.18	N/A	N/A	INCL IN COST	84.89
63	March	CONOCO	SYS SUPPLY	N/A	3,267,080.00		3,267,080	$ 1,333,542.36	N/A	N/A	INCL IN COST	40.82
64	March	EMERA	SYS SUPPLY	N/A	-		-	$ 103,200.87	N/A	N/A	INCL IN COST	N/A
65	March	RADIATE	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
66	March	BP-RNG	SYS SUPPLY	N/A	72,800.00		72,800	$ 31,213.30	N/A	N/A	INCL IN COST	42.88
67	April	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,269,890		5,269,890	$ 2,038,078.29	N/A	N/A	INCL IN COST	38.67
68	April	SPIRE MARKETING INC	SYS SUPPLY	N/A	460,540		460,540	$ 158,205.79	N/A	N/A	INCL IN COST	34.35
69	April	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	573,110		573,110	$ 166,733.88	N/A	N/A	INCL IN COST	29.09
70	April	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,535,100		1,535,100	$ 649,235.98	N/A	N/A	INCL IN COST	42.29
71	April	FGT	SYS SUPPLY	N/A	(1,295,492)		(1,295,492)	$ (244,234.37)	N/A	N/A	INCL IN COST	18.85
72	April	Interconn Resources, LLC	SYS SUPPLY	N/A	3,234,030		3,234,030	$ (1,614,098.95)	N/A	N/A	INCL IN COST	(49.91)
73	April	Gas South	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
74	April	TEA	SYS SUPPLY	N/A	(1,290,000)		(1,290,000)	$ (455,645.00)	N/A	N/A	INCL IN COST	35.32
75	April	TECO	SYS SUPPLY	N/A	13,490		13,490	$ 15,749.91	N/A	N/A	INCL IN COST	116.75
76	April	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
77	April	Tenaska OSS	SYS SUPPLY	N/A	-		-	$ (7,953.52)	N/A	N/A	INCL IN COST	N/A
78	April	Optimization	SYS SUPPLY	N/A	-		-	$ 109,024.44	N/A	N/A	INCL IN COST	N/A
79	April	Starnik	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
80	April	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	$ 12,337.50	N/A	N/A	INCL IN COST	N/A
81	April	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	62,857		62,857	$ 10,154.76	N/A	N/A	INCL IN COST	16.16
82	April	FCG	SYS SUPPLY	N/A	-		-	$ (1,327.29)	N/A	N/A	INCL IN COST	N/A
83	April	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
84	April	Gulfstream	SYS SUPPLY	N/A	-		-	$ (14,856.12)	N/A	N/A	INCL IN COST	N/A
85	April	FGT Interest	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
86	April	IND OBA-PGA	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A

87	April	MARLIN	SYS SUPPLY	N/A	6,950		6,950	$ 7,152.76	N/A	N/A	INCL IN COST	102.92
88	April	CONOCO	SYS SUPPLY	N/A	2,889,950		2,889,950	$ 1,141,633.23	N/A	N/A	INCL IN COST	39.50
89	April	EMERA	SYS SUPPLY	N/A	-		-	$ 104,690.56	N/A	N/A	INCL IN COST	N/A
90	April	RADIATE	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
91	April	BP-RNG	SYS SUPPLY	N/A	81,160		81,160	$ 33,988.85	N/A	N/A	INCL IN COST	41.88
92	May	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	4,124,660		4,124,660	$ 1,393,117.47	N/A	N/A	INCL IN COST	33.78
93	May	SPIRE MARKETING INC	SYS SUPPLY	N/A	306,230		306,230	$ 104,601.08	N/A	N/A	INCL IN COST	34.16
94	May	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	2,197,900		2,197,900	$ 697,331.63	N/A	N/A	INCL IN COST	31.73
95	May	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,408,500		1,408,500	$ 466,229.31	N/A	N/A	INCL IN COST	33.10
96	May	FGT	SYS SUPPLY	N/A	(825,634)		(825,634)	$ (408,830.66)	N/A	N/A	INCL IN COST	49.52
97	May	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,046,570)		(4,046,570)	$ (1,680,272.82)	N/A	N/A	INCL IN COST	41.52
97	May	Gas South	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
98	May	TEA	SYS SUPPLY	N/A	(553,080)		(553,080)	$ (180,758.34)	N/A	N/A	INCL IN COST	32.68
99	May	TECO	SYS SUPPLY	N/A	70,354		70,354	$ (6,232.93)	N/A	N/A	INCL IN COST	(8.86)
100	May	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
101	May	Tenaska OSS	SYS SUPPLY	N/A	-		-	$ (5,681.82)	N/A	N/A	INCL IN COST	N/A
102	May	Optimization	SYS SUPPLY	N/A	-		-	$ 137,096.36	N/A	N/A	INCL IN COST	N/A
103	May	Starnik	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
104	May	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
105	May	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(379,383)		(379,383)	$ (179,871.53)	N/A	N/A	INCL IN COST	47.41
106	May	FCG	SYS SUPPLY	N/A	-		-	$ (8.45)	N/A	N/A	INCL IN COST	N/A
107	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
108	May	Gulfstream	SYS SUPPLY	N/A	-		-	$ (1,329.06)	N/A	N/A	INCL IN COST	N/A
109	May	FGT Interest	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
110	May	IND OBA-PGA	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
111	May	MARLIN	SYS SUPPLY	N/A	2,260		2,260	$ 2,876.44	N/A	N/A	INCL IN COST	127.28
112	May	CONOCO	SYS SUPPLY	N/A	2,514,120		2,514,120	$ 830,834.16	N/A	N/A	INCL IN COST	33.05
113	May	EMERA	SYS SUPPLY	N/A	-		-	$ 101,144.63	N/A	N/A	INCL IN COST	N/A
114	May	RADIATE	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
115	May	BP-RNG	SYS SUPPLY	N/A	69,300		69,300	$ 23,322.30	N/A	N/A	INCL IN COST	33.65
116	May	Imbalance Cashout - Other Shippers	SYS SUPPLY	N/A	-		-	$ 59,345.94	N/A	N/A	INCL IN COST	N/A
117	June	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	4,093,410		4,093,410	$ 1,588,908.47	N/A	N/A	INCL IN COST	38.82
118	June	SPIRE MARKETING INC	SYS SUPPLY	N/A	84,690		84,690	$ 24,385.98	N/A	N/A	INCL IN COST	28.79
119	June	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	4,116,030		4,116,030	$ 1,344,715.53	N/A	N/A	INCL IN COST	32.67
120	June	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,512,080		1,512,080	$ 553,783.99	N/A	N/A	INCL IN COST	36.62
121	June	FGT	SYS SUPPLY	N/A	(839,754)		(839,754)	$ (569,508.81)	N/A	N/A	INCL IN COST	67.82
122	June	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,694,000)		(4,694,000)	$ (2,021,359.73)	N/A	N/A	INCL IN COST	43.06
123	June	Gas South	SYS SUPPLY	N/A	(112,320)		(112,320)	$ (52,284.56)	N/A	N/A	INCL IN COST	46.55
124	June	TEA	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
125	June	TECO	SYS SUPPLY	N/A	66,894		66,894	$ 18,339.30	N/A	N/A	INCL IN COST	27.42
126	June	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
127	June	Tenaska OSS	SYS SUPPLY	N/A	(2,197,900)		(2,197,900)	$ (707,955.37)	N/A	N/A	INCL IN COST	32.21
128	June	Optimization	SYS SUPPLY	N/A	-		-	$ 169,401.81	N/A	N/A	INCL IN COST	N/A
129	June	Starnik	SYS SUPPLY	N/A	-		-	$ (63,015.79)	N/A	N/A	INCL IN COST	N/A
130	June	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
131	June	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(252,970)		(252,970)	$ (133,283.29)	N/A	N/A	INCL IN COST	52.69
132	June	FCG	SYS SUPPLY	N/A	-		-	$ 525.00	N/A	N/A	INCL IN COST	N/A
133	June	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
134	June	Gulfstream	SYS SUPPLY	N/A	-		-	$ (3,136.69)	N/A	N/A	INCL IN COST	N/A
135	June	FGT Interest	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
136	June	IND OBA-PGA	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
137	June	MARLIN	SYS SUPPLY	N/A	4,960		4,960	$ 4,025.40	N/A	N/A	INCL IN COST	81.16
138	June	CONOCO	SYS SUPPLY	N/A	2,206,440		2,206,440	$ 762,689.04	N/A	N/A	INCL IN COST	34.57
139	June	EMERA	SYS SUPPLY	N/A	-		-	$ 73,931.73	N/A	N/A	INCL IN COST	N/A
140	June	RADIATE	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
141	June	BP-RNG	SYS SUPPLY	N/A	62,770		62,770	$ 24,511.03	N/A	N/A	INCL IN COST	39.05
142	July	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,208,810		5,208,810	$ 2,101,133.01	N/A	N/A	INCL IN COST	40.34
143	July	SPIRE MARKETING INC	SYS SUPPLY	N/A	589,890		589,890	$ 190,287.76	N/A	N/A	INCL IN COST	32.26
144	July	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	3,355,660		3,355,660	$ 1,215,687.95	N/A	N/A	INCL IN COST	36.23
145	July	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,764,860		1,764,860	$ 649,650.71	N/A	N/A	INCL IN COST	36.81
146	July	FGT	SYS SUPPLY	N/A	(830,598)		(830,598)	$ (663,506.04)	N/A	N/A	INCL IN COST	79.88
147	July	Interconn Resources, LLC	SYS SUPPLY	N/A	(5,042,630)		(5,042,630)	$ (2,444,158.36)	N/A	N/A	INCL IN COST	48.47
148	July	Gas South	SYS SUPPLY	N/A	(75,000)		(75,000)	$ (33,622.50)	N/A	N/A	INCL IN COST	44.83
149	July	TEA	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
150	July	TECO	SYS SUPPLY	N/A	26,127		26,127	$ 6,609.42	N/A	N/A	INCL IN COST	25.30
151	July	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
152	July	Tenaska OSS	SYS SUPPLY	N/A	(1,953,510)		(1,953,510)	$ (677,424.50)	N/A	N/A	INCL IN COST	34.68
153	July	Optimization	SYS SUPPLY	N/A	-		-	$ 250,063.70	N/A	N/A	INCL IN COST	N/A
154	July	Starnik	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
155	July	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
156	July	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(464,998)		(464,998)	$ (247,877.55)	N/A	N/A	INCL IN COST	53.31
157	July	FCG	SYS SUPPLY	N/A	-		-	$ (317.45)	N/A	N/A	INCL IN COST	N/A
158	July	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
159	July	Gulfstream	SYS SUPPLY	N/A	-		-	$ 20,819.20	N/A	N/A	INCL IN COST	N/A
160	July	FGT Interest	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
161	July	IND OBA-PGA	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
162	July	MARLIN	SYS SUPPLY	N/A	6,870		6,870	$ 5,949.82	N/A	N/A	INCL IN COST	86.61
163	July	CONOCO	SYS SUPPLY	N/A	1,853,230		1,853,230	$ 653,465.92	N/A	N/A	INCL IN COST	35.26
164	July	EMERA	SYS SUPPLY	N/A	-		-	$ 81,313.51	N/A	N/A	INCL IN COST	N/A
165	July	RADIATE	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
166	July	BP-RNG	SYS SUPPLY	N/A	73,420		73,420	$ 29,685.98	N/A	N/A	INCL IN COST	40.43
167	July	Rainbow Energy Marketing	SYS SUPPLY	N/A	(104,000)		(104,000)	$ (79,200.00)	N/A	N/A	INCL IN COST	76.15
168	July	Seminole	SYS SUPPLY	N/A	(96,460)		(96,460)	$ (47,169.16)	N/A	N/A	INCL IN COST	48.90
169	August	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	6,714,100		6,714,100	$ 2,403,837.89	N/A	N/A	INCL IN COST	35.80
170	August	SPIRE MARKETING INC	SYS SUPPLY	N/A	2,250,580		2,250,580	$ 699,816.63	N/A	N/A	INCL IN COST	31.09
171	August	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	1,406,930		1,406,930	$ 497,132.43	N/A	N/A	INCL IN COST	35.33
172	August	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,268,730		3,268,730	$ 1,091,288.35	N/A	N/A	INCL IN COST	33.39
173	August	FGT	SYS SUPPLY	N/A	(203,066)		(203,066)	$ (528,695.37)	N/A	N/A	INCL IN COST	260.36
174	August	Interconn Resources, LLC	SYS SUPPLY	N/A	(5,343,000)		(5,343,000)	$ (2,420,837.00)	N/A	N/A	INCL IN COST	45.31
175	August	Gas South	SYS SUPPLY	N/A	(65,000)		(65,000)	$ (32,390.00)	N/A	N/A	INCL IN COST	49.83
176	August	TEA	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
177	August	TECO	SYS SUPPLY	N/A	47,072		47,072	$ 8,517.96	N/A	N/A	INCL IN COST	18.10
178	August	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
179	August	Tenaska OSS	SYS SUPPLY	N/A	(1,407,330)		(1,407,330)	$ (502,961.06)	N/A	N/A	INCL IN COST	35.74
180	August	Optimization	SYS SUPPLY	N/A	-		-	$ 85,785.45	N/A	N/A	INCL IN COST	N/A
181	August	Starnik	SYS SUPPLY	N/A	-		-	$ 74,321.29	N/A	N/A	INCL IN COST	N/A
182	August	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
183	August	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(480,746)		(480,746)	$ (255,633.14)	N/A	N/A	INCL IN COST	53.17
184	August	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	196,470		196,470	$ 9,833.27	N/A	N/A	INCL IN COST	5.00
185	August	Rainbow Energy Marketing	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A

186	August	Seminole	SYS SUPPLY	N/A	(750,000)		(750,000)	$ (325,100.00)	N/A	N/A	INCL IN COST	43.35
187	August	FCG Interbook	SYS SUPPLY	N/A	(16,150)		(16,150)	$ 45,802.90	N/A	N/A	INCL IN COST	(283.61)
188	August	FCG	SYS SUPPLY	N/A	-		-	$ 394.58	N/A	N/A	INCL IN COST	N/A
189	August	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
190	August	Gulfstream	SYS SUPPLY	N/A	-		-	$ (25,159.61)	N/A	N/A	INCL IN COST	N/A
191	August	FGT Interest	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
192	August	IND OBA-PGA	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
193	August	MARLIN	SYS SUPPLY	N/A	6,710		6,710	$ 7,949.40	N/A	N/A	INCL IN COST	118.47
194	August	FGU	SYS SUPPLY	N/A	6,250		6,250	$ 2,393.75	N/A	N/A	INCL IN COST	38.30
195	August	CONOCO	SYS SUPPLY	N/A	2,029,740		2,029,740	$ 683,744.95	N/A	N/A	INCL IN COST	33.69
196	August	EMERA	SYS SUPPLY	N/A	-		-	$ 25,802.16	N/A	N/A	INCL IN COST	N/A
197	August	RADIATE	SYS SUPPLY	N/A	-		-	$ -	N/A	N/A	INCL IN COST	N/A
198	August	BP-RNG	SYS SUPPLY	N/A	72,980		72,980	$ 27,235.42	N/A	N/A	INCL IN COST	37.32
199	September	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	673,570		673,570	1,131,437	N/A	N/A	INCL IN COST	167.98
200	September	SPIRE MARKETING INC	SYS SUPPLY	N/A	2,065,470		2,065,470	642,974	N/A	N/A	INCL IN COST	31.13
201	September	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
202	September	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,571,790		2,571,790	78,673	N/A	N/A	INCL IN COST	3.06
203	September	FGT	SYS SUPPLY	N/A	(354,482)		(354,482)	(402,800)	N/A	N/A	INCL IN COST	113.63
204	September	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,310,000)		(4,310,000)	(1,800,699)	N/A	N/A	INCL IN COST	41.78
205	September	Gas South	SYS SUPPLY	N/A	(60,000)		(60,000)	(21,833)	N/A	N/A	INCL IN COST	36.39
206	September	TEA	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
207	September	TECO	SYS SUPPLY	N/A	3,900		3,900	4,128	N/A	N/A	INCL IN COST	105.85
208	September	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	15,016		15,016	107,282	N/A	N/A	INCL IN COST	714.45
209	September	Tenaska OSS	SYS SUPPLY	N/A	-		-	(6,191)	N/A	N/A	INCL IN COST	N/A
210	September	Optimization	SYS SUPPLY	N/A	16,190		16,190	127,716	N/A	N/A	INCL IN COST	788.86
211	September	Starnik	SYS SUPPLY	N/A	(552,600)		(552,600)	149,880	N/A	N/A	INCL IN COST	(27.12)
212	September	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
213	September	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(638,995)		(638,995)	(334,402)	N/A	N/A	INCL IN COST	52.33
214	September	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	(12,600)		(12,600)	35,899	N/A	N/A	INCL IN COST	(284.91)
215	September	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-		-	30,504	N/A	N/A	INCL IN COST	N/A
216	September	FCG	SYS SUPPLY	N/A	-		-	817	N/A	N/A	INCL IN COST	N/A
217	September	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
218	September	Gulfstream	SYS SUPPLY	N/A	-		-	39,922	N/A	N/A	INCL IN COST	N/A
219	September	FGT Interest	SYS SUPPLY	N/A	-		-	186	N/A	N/A	INCL IN COST	N/A
220	September	IND OBA-PGA	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
221	September	MARLIN	SYS SUPPLY	N/A	8,120		8,120	4,364	N/A	N/A	INCL IN COST	53.74
222	September	FGU	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
223	September	CONOCO	SYS SUPPLY	N/A	1,978,630		1,978,630	641,175	N/A	N/A	INCL IN COST	32.40
224	September	EMERA	SYS SUPPLY	N/A	-		-	62,368	N/A	N/A	INCL IN COST	N/A
225	September	RADIATE	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
226	September	BP-RNG	SYS SUPPLY	N/A	67,220		67,220	23,393	N/A	N/A	INCL IN COST	34.80
227	September	Rainbow Energy Marketing	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
228	September	Seminole	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
229	September	FCG Interbook	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
230	October	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	4,360,800		4,360,800	1,069,344	N/A	N/A	INCL IN COST	24.52
231	October	SPIRE MARKETING INC	SYS SUPPLY	N/A	1,923,130		1,923,130	621,317	N/A	N/A	INCL IN COST	32.31
232	October	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
233	October	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	(476,790)		(476,790)	621,026	N/A	N/A	INCL IN COST	(130.25)
234	October	FGT	SYS SUPPLY	N/A	1,610,053		1,610,053	(103,080)	N/A	N/A	INCL IN COST	(6.40)
235	October	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,230,000)		(4,230,000)	(1,691,125)	N/A	N/A	INCL IN COST	39.98
236	October	Gas South	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
237	October	TEA	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
238	October	TECO	SYS SUPPLY	N/A	157,001		157,001	15,731	N/A	N/A	INCL IN COST	10.02
239	October	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
240	October	Tenaska OSS	SYS SUPPLY	N/A	-		-	(8,093)	N/A	N/A	INCL IN COST	N/A
241	October	Optimization	SYS SUPPLY	N/A	-		-	145,503	N/A	N/A	INCL IN COST	N/A
242	October	Starnik	SYS SUPPLY	N/A	-		-	27,819	N/A	N/A	INCL IN COST	N/A
243	October	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	5,944	N/A	N/A	INCL IN COST	N/A
244	October	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(808,000)		(808,000)	(314,623)	N/A	N/A	INCL IN COST	38.94
245	October	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
246	October	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
247	October	FCG	SYS SUPPLY	N/A	-		-	1,389	N/A	N/A	INCL IN COST	N/A
248	October	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
249	October	Gulfstream	SYS SUPPLY	N/A	-		-	(67,014)	N/A	N/A	INCL IN COST	N/A
250	October	FGT Interest	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
251	October	IND OBA-PGA	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
252	October	MARLIN	SYS SUPPLY	N/A	5,010		5,010	4,752	N/A	N/A	INCL IN COST	94.85
253	October	FGU	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
254	October	CONOCO	SYS SUPPLY	N/A	2,041,860		2,041,860	624,087	N/A	N/A	INCL IN COST	30.56
255	October	EMERA	SYS SUPPLY	N/A	-		-	48,130	N/A	N/A	INCL IN COST	N/A
256	October	RADIATE	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
257	October	BP-RNG	SYS SUPPLY	N/A	68,970		68,970	22,346	N/A	N/A	INCL IN COST	32.40
258	October	Rainbow Energy Marketing	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
259	October	Seminole	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
260	October	FCG Interbook	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A
	TOTAL				61,712,632		61,712,632	18,430,841				29.87

SCHEDULE A-4

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: CONSOLIDATED :FLORIDA PUBLIC UTILITIES COMPANY AND FLORIDA CITY GAS

FOR THE PERIOD: JAN 2025 THROUGH DEC 2025

MONTH: October 2025

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	3,978	3,894	123,316	120,722	2.7500	$2.8091
CONOCO	62410	0	0			0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0	0	0	0.0000	
CONOCO	25309	2,750	2,692	85,250	83,457	3.3100	$3.3811
CONOCO	25309	0	0			0.0000	
CONOCO	Various FCG	24,119	23,612	747,680	731,979	2.8158	$2.8762
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
CONOCO	25309	0	0	0	0	0.0000	
CONOCO	78475	0	0	0	0	0.0000	
		30,847	30,198	956,246	936,158		
				WEIGHTED AVERAGE		$2.8514	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

Q:\Departments & Divisions\Florida Regulatory\PGA\2025\Monthly\10 - October\[4 - Schedule A4.xlsx]FPSC Firm Transportation Report

COMPANY: CONSOLIDATED | Purchased Gas Adjustment (PGA) - Summary | SCHEDULE A-5

FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
PGA COST													
1	Commodity costs	4,097,825	2,895,862	2,837,980	2,108,871	1,352,914	1,014,673	1,011,391	1,573,080	514,793	1,023,452	0	0
2	Transportation costs	5,214,644	5,550,910	5,691,382	5,601,285	5,644,639	5,552,458	5,053,563	6,835,937	6,665,513	7,012,197	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6	Total	9,312,469	8,446,771	8,529,361	7,710,155	6,997,552	6,567,131	6,064,954	8,409,017	7,180,306	8,035,648	0	0
PGA THERM SALES													
7	Residential	4,857,005	4,462,465	3,618,711	3,258,564	2,273,273	2,663,952	2,043,128	2,022,712	2,086,433	2,265,085	0	0
8	Commercial	4,273,907	4,045,522	3,761,187	3,542,885	3,433,142	3,237,778	3,014,253	3,059,240	3,056,219	3,125,922	0	0
9	Large Volume Service	380,061	407,108	363,448	399,571	339,953	755,039	501,111	331,922	326,998	320,199	0	0
10	Outdoor Lights	4,583	4,284	4,284	2,813	4,970	3,355	4,586	4,568	4,568	3,475	0	0
11	Interdepartmental	2,359	1,916	1,778	1,801	1,780	3,491	3,974	3,942	3,711	2,943	0	0
12	Industrial	0	0	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
13	Residential	$ 0.65000	$ 0.66000	$ 0.77000	$ 0.82000	$ 0.85000	$ 0.85000	$ 0.86000	$ 0.87000	$ 0.87000	$ 1.00000	$ -	$ -
14	Commercial	$ 0.65000	$ 0.66000	$ 0.77000	$ 0.82000	$ 0.85000	$ 0.85000	$ 0.86000	$ 0.87000	$ 0.87000	$ 1.00000	$ -	$ -
PGA REVENUES													
18	Residential	3,150,833	2,875,890	2,859,238	2,862,918	2,272,689	1,971,942	1,817,547	1,745,062	1,841,780	2,263,806	0	0
19	Commercial	2,825,071	2,767,114	3,083,216	3,309,727	2,824,124	2,410,363	2,593,087	2,616,799	2,587,712	3,007,501	0	0
20	Large Volume Service	59,408	86,810	48,123	55,587	372,209	335,070	356,278	321,341	339,404	314,272	0	0
21	Outdoor Lights	1,846	580	3,697	2,329	2,414	2,414	2,442	2,471	2,471	2,840	0	0
22	Interdepartmental	639	352	294	329	462	524	578	688	592	708	0	0
NUMBER OF PGA CUSTOMERS													
23	Residential	188,501	188,891	189,469	190,176	190,391	190,419	190,901	189,750	190,308	190,536	0	0
24	Commercial	9,923	9,919	9,942	9,845	9,836	9,818	9,460	9,735	9,756	9,751	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0252	1.0267	1.0271	1.0258	1.0242	1.0227	1.0244	1.0238	1.0240	1.0241		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04		
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0244	1.0261	1.0270	1.0259	1.0237	1.0225	1.0242	1.0233	1.0231	1.0235		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04		
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTEN 0												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0250	1.0252	1.0242	1.0246	1.0243	1.0257	1.0265	1.0247	1.0258	1.0257		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	0.00	1.04	1.04	1.04	1.04		
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0235	1.0249	1.0259	1.0247	1.0234	1.0221	1.0233	1.0231	1.0231	1.0236		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04		
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0237	1.0256	1.0269	1.0255	1.0224	1.0227	1.0231	1.0240	1.0230	1.0246		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04		

FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0235	1.0256	1.0263	1.0252	1.0231	1.0221	1.0238	1.0225	1.0236	1.0235		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04		
FLORIDA CITY GAS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0268	1.02683	1.02566	1.02442	1.0224	1.02402	1.02383	1.02402	1.02418	1.0233	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	1.06	0.0000	0.00