



FILED 11/21/2025
DOCUMENT NO. 15201-2025
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November 21, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit Performance Data Schedules for the month of October, 2025.

In addition, attached are Tampa Electric Company's revised GPIF Actual Unit Performance Data Schedules for August and September 2025 updating Net Generation (NETGEN) and the Average Net Operating Heat Rate (ANOHR) and for Big Bend 1 CC.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All parties of record (w/attachment)
Ryan Sandy (w/Excel)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on the 21st day of November, 2025 to the following:

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ATTORNEY

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	99.9	91.6	65.3	100.0	97.7	99.8	98.4	100.0	98.2	99.5			95.0
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0			7,295.0
3. Service Hours	SH	744.0	670.2	612.3	720.0	744.0	720.0	744.0	744.0	720.0	744.0			7,162.5
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
5. Unavailable Hours	UH	0.7	39.5	217.0	0.0	11.2	1.3	0.0	0.0	2.5	3.7			275.9
6. Planned Outage Hours	POH	0.0	39.0	160.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0			199.5
7. Forced Outage Hours	FOH	0.0	0.6	56.5	0.0	1.9	1.3	0.0	0.0	0.1	0.0			60.4
8. Maintenance Outage Hours	MOH	0.7	0.0	0.0	0.0	9.3	0.0	0.0	0.0	2.4	3.7			16.1
9a. Partial Planned Outage Hours	PPOH	2.9	168.4	147.1	0.0	41.5	0.0	54.3	0.0	24.5	0.0			438.7
9b. Load Reduction Partial Planned (MW)	LRPP	86.3	86.0	92.8	0.0	85.0	0.0	165.5	0.0	322.9	0.0			111.3
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	241.0	0.0	7.5	0.0	0.0	0.0	2.8	0.0			251.3
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	86.0	0.0	84.9	0.0	0.0	0.0	30.3	0.0			85.3
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
12. Net Summer Continuous Rating (MW)	NSC	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0			749.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,129.7	2,181.6	1,492.6	2,083.8	2,294.0	2,542.5	2,847.0	2,536.3	2,866.4	2,840.3			23,814.2
14. Net Generation (MWH)	NETGEN	290,705.0	305,902.0	208,781.5	284,570.0	324,290.1	350,240.0	391,005.0	347,044.7	397,862.2	392,983.4			3,293,383.9
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,326.0	7,132.0	7,149.0	7,323.0	7,074.0	7,259.0	7,281.0	7,308.0	7,205.0	7,228.0			7,230.9
16. Net Output Factor (%)	NOF	46.1	53.9	40.3	52.8	58.2	65.0	69.6	61.8	73.2	70.0			58.9
17. Net Period Continuous Rating (MW)	NPC	847.0	847.0	847.0	749.0	749.0	749.0	755.0	755.0	755.0	755.0			780.8
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF { -7.294 } + 7,882													

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BAYSIDE 2		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	58.3	29.4	0.8	8.1	35.6	54.0	65.0	78.4	99.4	67.8			49.8
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0			7,295.0
3. Service Hours	SH	6.7	0.0	15.2	5.4	14.1	5.4	14.7	390.3	720.0	503.4			1,675.2
4. Reserve Shutdown Hours	RSH	426.9	197.6	0.0	53.0	250.8	383.1	469.0	198.2	0.0	0.9			1,979.5
5. Unavailable Hours	UH	310.4	474.4	736.8	661.6	479.1	331.5	260.3	155.5	3.0	239.7			3,652.3
6. Planned Outage Hours	POH	0.0	203.4	492.5	301.7	110.4	49.5	0.0	33.5	0.0	232.3			1,423.3
7. Forced Outage Hours	FOH	283.9	271.0	244.3	359.8	368.6	282.0	243.0	120.2	1.6	6.1			2,180.5
8. Maintenance Outage Hours	MOH	26.5	0.0	0.0	0.0	0.0	0.0	17.2	1.8	1.4	1.3			48.2
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	8.3	0.0			21.2
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.1	79.9	0.0			81.2
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	9.5	0.0			74.5
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	79.9	0.0			69.5
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
12. Net Summer Continuous Rating (MW)	NSC	999.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0			999.0
13. Operating British Thermal Units (GBTU)	OPR BTU	11.3	0.0	20.4	13.2	24.5	32.0	66.5	1,547.3	3,790.0	2,241.4			7,746.6
14. Net Generation (MWH)	NETGEN	796.0	-115.2	428.5	901.1	1,538.0	299.0	4,587.0	208,732.3	531,003.8	310,102.9			1,058,273.4
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	14,239.0	0.0	47,504.0	14,690.0	15,919.0	106,915.0	14,506.0	7,413.0	7,137.0	7,228.0			7,320.0
16. Net Output Factor (%)	NOF	10.6	0.0	2.5	16.6	10.9	5.5	31.3	53.6	73.9	61.7			61.0
17. Net Period Continuous Rating (MW)	NPC	1,121.0	1,121.0	1,121.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0			1,035.6
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-35.618) + 9,594													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual componet hours of the Combined Cycle unit.

JANUARY 2025 - DECEMBER 2025

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ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	99.9	94.0	81.4	100.0	93.0	97.6	98.8	96.9	100.0	56.3			91.6
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0			7,295.0
3. Service Hours	SH	744.0	672.0	743.0	720.0	744.0	720.0	741.6	744.0	519.3	141.3			6,489.2
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.8	277.6			478.4
5. Unavailable Hours	UH	0.0	24.0	82.4	0.0	51.5	9.4	4.2	3.6	0.0	325.1			500.2
6. Planned Outage Hours	POH	0.0	17.7	75.3	0.0	51.4	0.0	0.0	0.0	0.0	325.1			469.5
7. Forced Outage Hours	FOH	0.0	0.1	0.2	0.0	0.2	0.0	4.2	0.0	0.0	0.0			4.7
8. Maintenance Outage Hours	MOH	0.0	6.3	6.9	0.0	0.0	9.4	0.0	3.6	0.0	0.0			26.2
9a. Partial Planned Outage Hours	PPOH	3.0	159.4	548.8	0.0	0.0	69.1	0.0	57.4	0.0	0.0			837.7
9b. Load Reduction Partial Planned (MW)	LRPP	119.2	120.0	120.0	0.0	0.0	120.0	0.0	119.8	0.0	0.0			120.0
10a. Partial Forced Outage Hours	PFOH	22.4	0.4	5.6	0.0	1.1	5.8	180.2	180.0	0.0	0.0			395.5
10b. Load Reduction Partial Forced (MW)	LRPF	37.2	120.0	120.2	0.0	119.5	33.4	30.0	78.4	0.0	0.0			54.1
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0
12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0			1,061.0
13. Operating British Thermal Units (GBTU)	OPR BTU	3,403.8	3,346.2	3,070.2	3,458.1	3,017.3	3,480.6	3,973.7	3,632.9	2,045.1	361.4			29,789.4
14. Net Generation (MWH)	NETGEN	473,442.0	467,750.0	424,916.0	483,547.0	416,253.9	477,882.3	552,257.0	508,917.0	253,199.0	29,775.0			4,087,939.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,189.0	7,154.0	7,225.0	7,152.0	7,249.0	7,283.0	7,195.0	7,139.0	8,077.0	12,140.0			7,287.1
16. Net Output Factor (%)	NOF	53.0	58.0	47.7	63.3	52.7	62.6	70.4	64.8	46.2	20.0			57.1
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0	1,200.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0			1,102.7
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-14.998) + 8,177													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual componet hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
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Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	99	Reserve Shutdown	10/3/2025	23:46:00	10/4/2025	0:32:00	0.77			Reserve Shutdown		168
BS CT1(B)	100	Reserve Shutdown	10/7/2025	0:42:00	10/7/2025	1:07:00	0.42			Reserve Shutdown		168
BS CT1(B)	101	Reserve Shutdown	10/8/2025	4:28:00	10/8/2025	14:07:00	9.65			Reserve Shutdown		168
BS CT1(B)	102	Reserve Shutdown	10/9/2025	2:36:00	10/9/2025	13:23:00	10.78			Reserve Shutdown		168
BS CT1(B)	103	Reserve Shutdown	10/9/2025	23:44:00	10/10/2025	5:00:00	5.27			Reserve Shutdown		168
BS CT1(B)	104	Maintenance Outa	10/10/2025	5:00:00	10/10/2025	10:49:00	5.82	5111	Lube oil pumps	Unit 1B #2 Lube oil pump replaced.		168
BS CT1(B)	105	Reserve Shutdown	10/10/2025	10:49:00	10/10/2025	13:57:00	3.13					168
BS CT1(B)	106	Reserve Shutdown	10/10/2025	20:38:00	10/11/2025	15:59:00	19.35			Reserve Shutdown		168
BS CT1(B)	107	Reserve Shutdown	10/12/2025	10:03:00	10/12/2025	16:40:00	6.62			Reserve Shutdown		168
BS CT1(B)	108	Reserve Shutdown	10/14/2025	9:54:00	10/14/2025	16:45:00	6.85			Reserve Shutdown		168
BS CT1(B)	109	Reserve Shutdown	10/15/2025	9:52:00	10/15/2025	16:40:00	6.8			Reserve Shutdown		168
BS CT1(B)	110	Reserve Shutdown	10/16/2025	8:41:00	10/16/2025	15:23:00	6.7			Reserve Shutdown		168
BS CT1(B)	111	Reserve Shutdown	10/18/2025	9:31:00	10/18/2025	16:17:00	6.77			Reserve Shutdown		168
BS CT1(B)	112	Reserve Shutdown	10/22/2025	10:28:00	10/23/2025	15:22:00	28.9			Reserve Shutdown		168
BS CT1(B)	113	Reserve Shutdown	10/24/2025	9:18:00	10/24/2025	16:48:00	7.5					168
BS CT1(B)	114	Reserve Shutdown	10/24/2025	21:28:00	10/25/2025	15:18:00	17.83					168
BS CT1(B)	115	Reserve Shutdown	10/28/2025	2:49:00	10/28/2025	17:00:00	14.18					168
BS CT1(B)	116	Reserve Shutdown	10/28/2025	22:59:00	10/29/2025	17:04:00	18.08					168
BS CT1(B)	117	Reserve Shutdown	10/29/2025	22:33:00	10/30/2025	16:11:00	17.63					168
BS CT1(B)	118	Reserve Shutdown	10/31/2025	9:21:00	10/31/2025	23:59:00	14.65			Reserve Shutdown		168

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	108	Reserve Shutdown	10/3/2025	0:16:00	10/3/2025	11:12:00	10.93			Reserve Shutdown		168
BS CT1(C)	109	Reserve Shutdown	10/3/2025	22:27:00	10/4/2025	13:11:00	14.73			Reserve Shutdown		168
BS CT1(C)	110	Reserve Shutdown	10/10/2025	21:04:00	10/10/2025	22:03:00	0.98			Reserve Shutdown		168
BS CT1(C)	111	Reserve Shutdown	10/22/2025	22:58:00	10/23/2025	16:30:00	17.53			Reserve Shutdown		168
BS CT1(C)	112	Reserve Shutdown	10/23/2025	22:57:00	10/24/2025	17:46:00	18.82			Reserve Shutdown		168
BS CT1(C)	113	Reserve Shutdown	10/26/2025	4:19:00	10/26/2025	12:36:00	8.28			Reserve Shutdown		168
BS CT1(C)	114	Reserve Shutdown	10/27/2025	22:08:00	10/28/2025	15:17:00	17.15			Reserve Shutdown		168
BS CT1(C)	115	Reserve Shutdown	10/30/2025	9:40:00	10/31/2025	4:10:00	18.5			Reserve Shutdown		168
BS CT1(C)	116	Maintenance Outage	10/31/2025	4:10:00	10/31/2025	15:10:00	11	0799	Other miscellaneous piping system problems	Unit 1C leak on LP evaporator.		168
BS CT1(C)	117	Reserve Shutdown	10/31/2025	15:10:00	10/31/2025	17:34:00	2.4			Reserve Shutdown		168

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
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Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	65	Reserve Shutdown	10/1/2025	0:00:00	10/1/2025	1:28:00	1.47			Reserve Shutdown		168
BS CT2(A)	66	Reserve Shutdown	10/2/2025	0:49:00	10/2/2025	11:27:00	10.63			Reserve Shutdown		168
BS CT2(A)	67	Reserve Shutdown	10/2/2025	23:09:00	10/3/2025	13:33:00	14.4			Reserve Shutdown		168
BS CT2(A)	68	Reserve Shutdown	10/12/2025	2:08:00	10/12/2025	4:30:00	2.37			Reserve Shutdown		168
									Other miscellaneous	Fall 2025 Unit 2 Outage. Critical path: strainers on the steam turbine		
BS CT2(A)	69	Planned Outage	10/12/2025	4:30:00	10/22/2025	0:00:00	235.5	3999	balance of plant problems	intercept valve.		168
BS CT2(A)	70	Reserve Shutdown	10/22/2025	0:00:00	10/22/2025	18:08:00	18.13			Reserve Shutdown		168
BS CT2(A)	71	Reserve Shutdown	10/25/2025	0:24:00	10/25/2025	15:12:00	14.8			Reserve Shutdown		168
BS CT2(A)	72	Reserve Shutdown	10/27/2025	23:24:00	10/28/2025	16:03:00	16.65			Reserve Shutdown		168
BS CT2(A)	73	Reserve Shutdown	10/29/2025	21:37:00	10/30/2025	17:47:00	20.17			Reserve Shutdown		168
BS CT2(A)	74	Reserve Shutdown	10/30/2025	22:32:00	10/31/2025	16:14:00	17.7			Reserve Shutdown		168

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	48	Reserve Shutdown	10/1/2025	0:00:00	10/1/2025	2:14:00	2.23			Reserve Shutdown		168
BS CT2(B)	49	Reserve Shutdown	10/12/2025	0:17:00	10/12/2025	4:30:00	4.22			Reserve Shutdown		168
									Other miscellaneous	Fall 2025 Unit 2 Outage. Critical path: strainers on the		
BS CT2(B)	50	Planned Outage	10/12/2025	4:30:00	10/22/2025	0:00:00	235.5	3999	balance of plant problems	steam turbine intercept valve.		168
BS CT2(B)	51	Reserve Shutdown	10/22/2025	0:00:00	10/22/2025	13:21:00	13.35			Reserve Shutdown		168
BS CT2(B)	52	Reserve Shutdown	10/24/2025	0:33:00	10/24/2025	15:47:00	15.23			Reserve Shutdown		168
BS CT2(B)	53	Reserve Shutdown	10/25/2025	21:27:00	10/26/2025	15:29:00	18.03			Reserve Shutdown		168
BS CT2(B)	54	Reserve Shutdown	10/28/2025	21:54:00	10/29/2025	13:41:00	15.78			Reserve Shutdown		168
BS CT2(B)	55	Reserve Shutdown	10/30/2025	0:27:00	10/31/2025	9:18:00	32.85			Reserve Shutdown		168

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	63	Reserve Shutdown	10/4/2025	22:00:00	10/4/2025	23:25:00	1.42			Reserve Shutdown		168
BS CT2(C)	64	Reserve Shutdown	10/11/2025	21:23:00	10/12/2025	4:30:00	7.12			Reserve Shutdown		168
BS CT2(C)	65	Planned Outage	10/12/2025	4:30:00	10/22/2025	0:00:00	235.5	3999	Other miscellaneous balance of plant problems	Fall 2025 Unit 2 Outage. Critical path: strainers on the steam turbine intercept valve.		168
BS CT2(C)	66	Reserve Shutdown	10/22/2025	0:00:00	10/22/2025	18:45:00	18.75			Reserve Shutdown		168
BS CT2(C)	67	Unplanned (Forced)	10/22/2025	18:52:00	10/22/2025	19:00:00	0.13	5160	Cooling and seal air system	Unit 2C solenoid on CBV failed causing unit to trip. Valves were investigated.		168
BS CT2(C)	68	Reserve Shutdown	10/22/2025	19:00:00	10/23/2025	6:19:00	11.32					168
BS CT2(C)	69	Unplanned (Forced)	10/23/2025	6:19:00	10/23/2025	23:37:00	17.3	5190	Other auxiliary system problems	Unit 2C lift oil solenoid failed and unit turning gear tripped while in reserve shutdown.		168
BS CT2(C)	70	Reserve Shutdown	10/23/2025	23:37:00	10/24/2025	16:18:00	16.68					168
BS CT2(C)	71	Unplanned (Forced)	10/24/2025	16:23:00	10/24/2025	18:27:00	2.07	5160	Cooling and seal air system	Unit 2C compressor bleed valve solenoid issues		168
BS CT2(C)	72	Reserve Shutdown	10/24/2025	18:27:00	10/24/2025	20:38:00	2.18					168
BS CT2(C)	73	Unplanned (Forced)	10/24/2025	20:38:00	10/24/2025	20:47:00	0.15	5160	Cooling and seal air system	Unit 2C compressor bleed valve solenoid issues		168
BS CT2(C)	74	Reserve Shutdown	10/24/2025	20:47:00	10/25/2025	14:33:00	17.77					168
BS CT2(C)	75	Unplanned (Forced)	10/25/2025	14:41:00	10/25/2025	16:19:00	1.63	5160	Cooling and seal air system	Unit 2C compressor bleed valve solenoid issues		168
BS CT2(C)	76	Reserve Shutdown	10/25/2025	16:19:00	10/25/2025	16:57:00	0.63					168
BS CT2(C)	77	Reserve Shutdown	10/26/2025	9:40:00	10/27/2025	15:01:00	29.35					168
BS CT2(C)	78	Reserve Shutdown	10/30/2025	23:45:00	10/31/2025	17:58:00	18.22			Reserve Shutdown		168
BS CT2(C)	79	Reserve Shutdown	10/31/2025	22:13:00	10/31/2025	23:59:00	1.78			Reserve Shutdown		168

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	32	Reserve Shutdown	10/4/2025	20:56:00	10/5/2025	14:08:00	17.2			Reserve Shutdown		168
BS CT2(D)	33	Reserve Shutdown	10/6/2025	0:04:00	10/6/2025	12:05:00	12.02			Reserve Shutdown		168
BS CT2(D)	34	Reserve Shutdown	10/11/2025	5:55:00	10/12/2025	4:30:00	22.58			Reserve Shutdown		168
									Other miscellaneous balance of plant problems	Fall 2025 Unit 2 Outage. Critical path: strainers on the steam turbine intercept valve.		
BS CT2(D)	35	Planned Outage	10/12/2025	4:30:00	10/22/2025	0:00:00	235.5	3999				168
BS CT2(D)	36	Reserve Shutdown	10/22/2025	0:00:00	10/22/2025	0:13:00	0.22					168
BS CT2(D)	37	Reserve Shutdown	10/25/2025	9:13:00	10/26/2025	11:59:00	26.77			Reserve Shutdown		168
										Unit 2D compressor bleed valve solenoid failure.		
BS CT2(D)	38	Unplanned (Forcec	10/26/2025	15:53:00	10/26/2025	18:30:00	2.62	5160	Cooling and seal air system	Repaired and returned to service.		168
BS CT2(D)	39	Reserve Shutdown	10/26/2025	18:30:00	10/27/2025	11:54:00	17.4			Reserve Shutdown		168
BS CT2(D)	40	Reserve Shutdown	10/29/2025	0:04:00	10/29/2025	17:58:00	17.9			Reserve Shutdown		168
BS CT2(D)	41	Reserve Shutdown	10/31/2025	11:08:00	10/31/2025	11:33:00	0.42			Reserve Shutdown		168
									Hot reheat steam piping up to turbine stop valves			
BS CT2(D)	42	Unplanned (Forcec	10/31/2025	11:33:00	10/31/2025	23:59:00	12.45	0540		Unit CT2D broke CRH piping footers in pipe rack		168

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 2	16	Planned Outage	10/12/2025	14:11:00	10/22/2025	0:00:00	225.82	4262	Intercept valves	Fall 2025 Unit 2 Outage. Critical path: strainers on the steam turbine intercept valve.		326
BS ST 2	17	Reserve Shutdown	10/22/2025	0:00:00	10/22/2025	10:57:00	10.95			Starting up ST2 from fall 2025 outage		326
BS ST 2	18	Maintenance Outage	10/31/2025	1:12:00	10/31/2025	5:03:00	3.85	9999	Total unit performance testing (use appropriate codes for individual component testing)	ST2 hot restart for data collection for GE		326

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT5	15	Unplanned (Forced) Outage - Immediate	10/7/2025	0:48:00	10/7/2025	5:59:00	5.18	5250	Other controls and instrumentation problems	Turbine Tripped from Safety Controller on the Overspeed Composite Module.		360
BB CT5	16	Unplanned (Forced) Outage - Immediate	10/7/2025	7:15:00	10/7/2025	8:30:00	1.25	0520	Other main steam valves (including vent and drain valves, excludes turbine stop valves).	CT5 had to be shut down to re-purge the Diverter damper. The Diverter damper tripped.		360
BB CT5	17	Reserve Shutdown	10/8/2025	1:56:00	10/8/2025	2:39:00	0.72			Reserve Shutdown		360

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT6	13	Reserve Shutdown	10/7/2025	15:52:00	10/7/2025	21:28:00	5.6			Reserve Shutdown		360

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BIG BEND ST1	12	Unplanned (Forced) Outage - Immediate	10/7/2025	1:00:00	10/8/2025	0:21:00	23.35	3999	Other miscellaneous balance of plant problems	CT5 experienced an erroneous overspeed alarm detected by the overspeed control system.		335

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	92	Reserve Shutdown	10/1/2025	1:25:00	10/1/2025	17:35:00	16.17			Reserve Shutdown		148.5
Polk 2	93	Reserve Shutdown	10/1/2025	21:17:00	10/2/2025	17:54:00	20.62			Reserve Shutdown		148.5
Polk 2	94	Reserve Shutdown	10/2/2025	22:16:00	10/6/2025	18:01:00	91.75			Reserve Shutdown		148.5
Polk 2	95	Reserve Shutdown	10/6/2025	21:37:00	10/7/2025	13:45:00	16.13			Reserve Shutdown		148.5
Polk 2	96	Reserve Shutdown	10/7/2025	23:26:00	10/26/2025	17:36:00	450.17			Reserve Shutdown		148.5
Polk 2	97	Reserve Shutdown	10/26/2025	20:46:00	10/31/2025	23:59:00	123.23			Reserve Shutdown		148.5

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	30	Planned Outage	10/1/2025	0:00:00	10/31/2025	23:59:00	744	4030	Rotor shaft	This is STG2 72,000-hour inspection. All rotors out for shop work.		461

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	44	Reserve Shutdown	10/1/2025	1:52:00	10/1/2025	16:21:00	14.48			Reserve Shutdown		148.5
Polk 3	45	Reserve Shutdown	10/1/2025	22:08:00	10/3/2025	16:49:00	42.68			Reserve Shutdown		148.5
Polk 3	46	Reserve Shutdown	10/4/2025	0:20:00	10/4/2025	16:15:00	15.92			Reserve Shutdown		148.5
Polk 3	47	Reserve Shutdown	10/4/2025	23:49:00	10/5/2025	13:07:00	13.3			Reserve Shutdown		148.5
Polk 3	48	Reserve Shutdown	10/5/2025	21:48:00	10/6/2025	14:52:00	17.07			Reserve Shutdown		148.5
Polk 3	49	Reserve Shutdown	10/6/2025	20:54:00	10/7/2025	3:11:00	6.28			Reserve Shutdown		148.5
Polk 3	50	Reserve Shutdown	10/8/2025	2:45:00	10/8/2025	14:10:00	11.42			Reserve Shutdown		148.5
Polk 3	51	Reserve Shutdown	10/8/2025	21:15:00	10/9/2025	15:43:00	18.47			Reserve Shutdown		148.5
Polk 3	52	Reserve Shutdown	10/9/2025	21:19:00	10/10/2025	17:04:00	19.75			Reserve Shutdown		148.5
Polk 3	53	Reserve Shutdown	10/10/2025	22:39:00	10/12/2025	18:19:00	43.67			Reserve Shutdown		148.5
Polk 3	54	Reserve Shutdown	10/12/2025	23:54:00	10/13/2025	18:32:00	18.63			Reserve Shutdown		148.5
Polk 3	55	Reserve Shutdown	10/14/2025	0:53:00	10/14/2025	18:08:00	17.25			Reserve Shutdown		148.5
Polk 3	56	Reserve Shutdown	10/15/2025	0:48:00	10/15/2025	15:05:00	14.28			Reserve Shutdown		148.5
Polk 3	57	Reserve Shutdown	10/16/2025	1:34:00	10/16/2025	17:51:00	16.28			Reserve Shutdown		148.5
Polk 3	58	Reserve Shutdown	10/16/2025	21:51:00	10/19/2025	15:27:00	65.6			Reserve Shutdown		148.5
Polk 3	59	Reserve Shutdown	10/19/2025	18:44:00	10/20/2025	16:35:00	21.85			Reserve Shutdown		148.5
Polk 3	60	Reserve Shutdown	10/20/2025	20:50:00	10/21/2025	18:13:00	21.38			Reserve Shutdown		148.5
Polk 3	61	Reserve Shutdown	10/22/2025	0:19:00	10/26/2025	16:20:00	112.02			Reserve Shutdown		148.5
Polk 3	62	Reserve Shutdown	10/26/2025	22:37:00	10/27/2025	14:08:00	15.52			Reserve Shutdown		148.5
Polk 3	63	Reserve Shutdown	10/27/2025	20:58:00	10/28/2025	19:29:00	22.52			Reserve Shutdown		148.5
Polk 3	64	Reserve Shutdown	10/28/2025	21:39:00	10/31/2025	23:59:00	74.35			Reserve Shutdown		148.5

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	125	Reserve Shutdown	10/1/2025	1:35:00	10/1/2025	16:16:00	14.68			Reserve Shutdown		148.5
Polk 4	126	Reserve Shutdown	10/1/2025	22:09:00	10/5/2025	16:16:00	90.12			Reserve Shutdown		148.5
Polk 4	127	Reserve Shutdown	10/5/2025	19:51:00	10/6/2025	16:12:00	20.35			Reserve Shutdown		148.5
Polk 4	128	Reserve Shutdown	10/6/2025	22:34:00	10/7/2025	12:45:00	14.18			Reserve Shutdown		148.5
Polk 4	129	Reserve Shutdown	10/7/2025	23:44:00	10/8/2025	18:13:00	18.48			Reserve Shutdown		148.5
Polk 4	130	Reserve Shutdown	10/8/2025	22:28:00	10/9/2025	17:53:00	19.42			Reserve Shutdown		148.5
Polk 4	131	Reserve Shutdown	10/9/2025	20:33:00	10/10/2025	20:40:00	24.12			Reserve Shutdown		148.5
Polk 4	132	Reserve Shutdown	10/10/2025	22:19:00	10/13/2025	19:13:00	68.9			Reserve Shutdown		148.5
Polk 4	133	Reserve Shutdown	10/13/2025	21:28:00	10/16/2025	18:16:00	68.8			Reserve Shutdown		148.5
Polk 4	134	Reserve Shutdown	10/16/2025	20:44:00	10/19/2025	17:26:00	68.7			Reserve Shutdown		148.5
Polk 4	135	Reserve Shutdown	10/19/2025	21:07:00	10/20/2025	18:40:00	21.55			Reserve Shutdown		148.5
Polk 4	136	Reserve Shutdown	10/20/2025	21:45:00	10/21/2025	17:49:00	20.07			Reserve Shutdown		148.5
Polk 4	137	Reserve Shutdown	10/21/2025	21:09:00	10/26/2025	17:06:00	115.95			Reserve Shutdown		148.5
Polk 4	138	Reserve Shutdown	10/26/2025	21:49:00	10/27/2025	15:22:00	17.55			Reserve Shutdown		148.5
Polk 4	139	Reserve Shutdown	10/27/2025	20:00:00	10/31/2025	5:12:00	81.2			Reserve Shutdown		148.5
Polk 4	140	Reserve Shutdown	10/31/2025	8:07:00	10/31/2025	23:59:00	15.88			Reserve Shutdown		148.5

Tampa Electric Company
Event Listing
October 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	72	Reserve Shutdown	10/1/2025	0:00:00	10/7/2025	1:25:00	145.42			Reserve Shutdown		148.5
Polk 5	73	Reserve Shutdown	10/7/2025	22:47:00	10/22/2025	9:50:00	347.05			Reserve Shutdown		148.5
Polk 5	74	Reserve Shutdown	10/22/2025	20:11:00	10/31/2025	23:59:00	219.82			Reserve Shutdown		148.5

JANUARY 2025 - DECEMBER 2025

REVISÉD: 11/21/2025

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JANUARY 2025 - DECEMBER 2025

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PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BIG BEND 1 CC		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	99.7	67.4	78.6	77.0	100.0	88.8	100.0	99.8	95.8				89.9
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				6,551.0
3. Service Hours	SH	742.9	671.4	717.0	719.5	744.0	715.4	744.0	744.0	720.0				6,518.2
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
5. Unavailable Hours	UH	2.0	156.5	113.4	153.8	0.0	80.4	0.0	1.3	12.1				519.5
6. Planned Outage Hours	POH	0.0	150.5	104.7	153.8	0.0	75.5	0.0	0.0	0.0				484.5
7. Forced Outage Hours	FOH	2.0	6.0	8.7	0.0	0.0	4.9	0.0	1.3	0.0				22.9
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1				12.1
9a. Partial Planned Outage Hours	PPOH	0.0	411.0	297.5	73.9	0.0	0.0	0.0	0.0	112.0				894.4
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	171.0	171.0	170.0	0.0	0.0	0.0	0.0	170.0				170.8
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0				1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,304.2	2,703.1	3,061.4	2,945.0	4,067.9	3,254.0	4,268.8	4,043.9	3,948.7				32,597.0
14. Net Generation (MWH)	NETGEN	680,834.2	419,155.7	464,080.2	403,446.8	638,091.0	502,272.4	671,188.1	626,671.6	592,178.0				4,997,917.9
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,322.0	6,449.0	6,597.0	7,299.0	6,375.0	6,479.0	6,360.0	6,453.0	6,668.0				6,522.1
16. Net Output Factor (%)	NOF	76.2	55.7	57.8	53.2	81.3	66.5	85.5	79.9	78.1				71.2
17. Net Period Continuous Rating (MW)	NPC	1,120.0	1,120.0	1,120.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0				1,076.7
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-8.897) + 7,083													