

Energy Economics Consulting Corporation

November 25, 2025

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850

Dear Mr. Teitzman:

I am electronically filing the following information regarding the rate changes made by Suwanee Valley Electric Cooperative (SVEC).

- 1 clean copy of the new tariffs
- 1 redline copy showing changes

SVEC recently adjusted its rates to generate additional revenue needed to build equity and meet lender covenant requirements. SVEC has incurred significant debt over the past 2 years as a result of 4 major storms and this has resulted in a dramatic reduction in their equity percentage. They have a critical need to increase rates to meet their financial obligations.

In addition, I received a copy of the current rates on file for SVEC from Ranika Rashawn ath PSC. It appears that some prior changes may not have been updated. I'm attaching prior changes for informational purposes.

Should you have any questions or need further assistance, please do not hesitate to call me at 404-386-8704. You may also email any requests or questions to mike@ratedesign.net.

Sincerely,

G. Michael Leverett, Jr., President

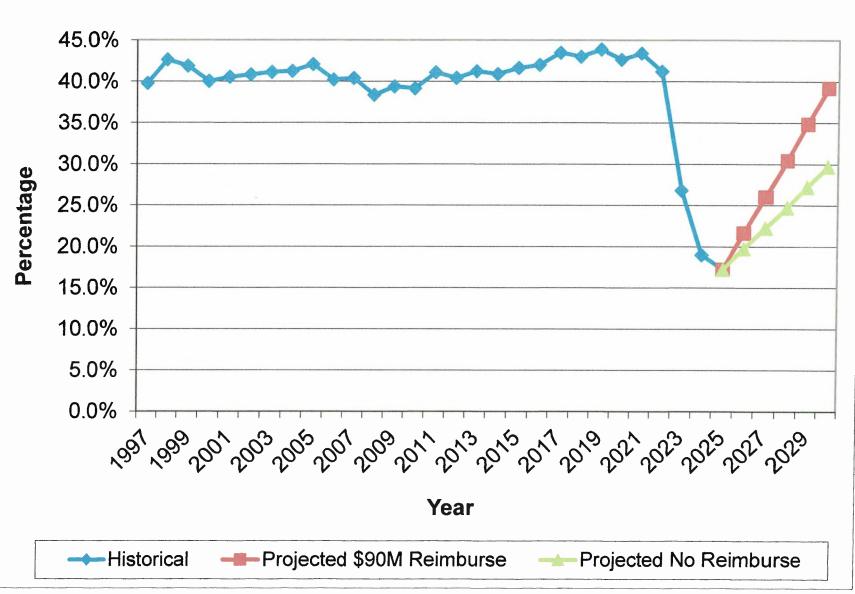
Executive

Summary

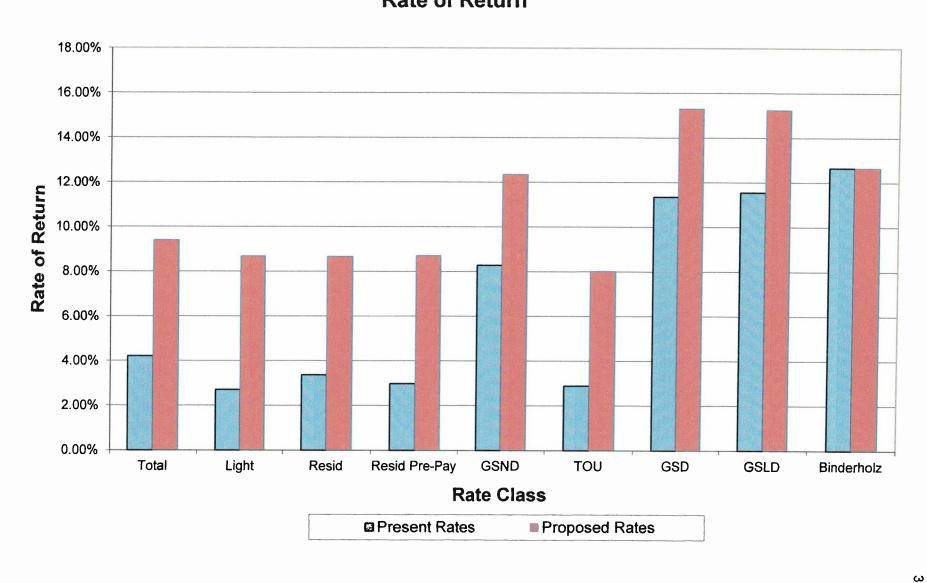
SUWANNEE VALLEY ELECTRIC COOPERATIVE ADJUSTED INCOME STATEMENT

Line <u>No.</u>		No Rate Change <u>Projected 2026</u>	Proposed Increase	<u>Pro Forma</u>
	Operating Revenue			
1	Rate Revenue	\$84,102,486	\$11,274,701	\$95,377,187
2	Other Revenue	\$8,306,358	<u>\$0</u>	\$8,306,358
3	TOTAL REVENUE	\$92,408,844	\$11,274,701	\$103,683,545
	Operating Expenses			
4	Purchased Power Expense	\$47.674.00G	60	£47.074.000
5	Distribution - O&M	\$47,671,296	\$ 0	\$47,671,296
6		\$26,234,603	\$0	\$26,234,603
7	Depreciation	\$8,260,242	\$0	\$8,260,242
	Taxes	\$0	\$0	\$0
8	Interest	\$15,704,000	\$0	\$15,704,000
9	Other Deductions	<u>\$56,858</u>	<u>\$0</u>	<u>\$56,858</u>
10	TOTAL EXPENSES	\$97,926,998	\$0	\$97,926,998
11	OPERATING MARGINS	(\$5,518,154)	\$11,274,701	\$5,756,547
12	Non-Operating Margins	(\$2,300,000)	\$0	(\$2,300,000)
13	Capital Credits & Other	\$2,100,000		
	Capital Cicuits & Other	Ψ2, 100,000	<u>\$0</u>	\$2,100,000
14	TOTAL MARGINS	(\$5,718,154)	\$11,274,701	\$5,556,547
15	TIER (Operating Margins)	0.48		1.54
16	TIER (Total Margins)	0.47		1.52

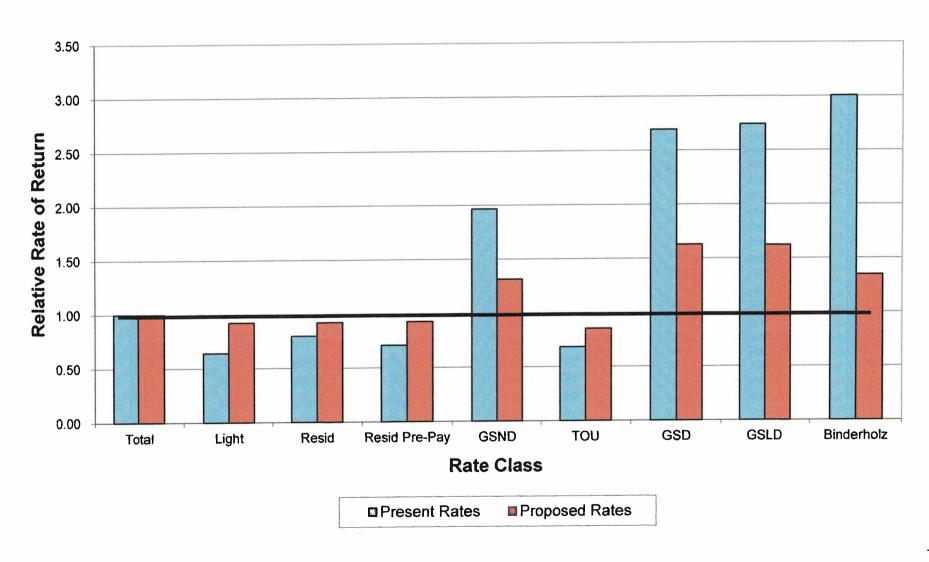




Suwannee Valley ECI Rate of Return



Suwannee Valley ECI Relative Rate of Return



SUWANNEE VALLEY ELECTRIC COOPERATIVE SUMMARY OF REVENUE

Line <u>No.</u>		Adjusted Number of <u>Consumers</u> (b)	Adjusted Annual <u>kWh</u> (c)	Normalized <u>Revenue</u> (d)	Adjusted for Rate Change <u>Revenue</u> (e)	Revenue <u>Change</u> (f)	Percent Change (g)
1	Residential Service (Revenue Class 1)	20,340	261,407,120	\$46,596,752	\$53,749,140	\$7,152,388	15.35%
2	Residential Service-Pre Pay	5,475	78,512,098	\$13,513,251	\$15,690,283	\$2,177,032	16.11%
3	General Service < 50 kW (Revenue Class 5)	2,817	41,265,602	\$7,078,406	\$7,899,334	\$820,927	11.60%
4	TOU (Revenue Class 6)	370	17,987,378	\$2,672,356	\$2,948,453	\$276,097	10.33%
5	General Service 50-500 kW (Revenue Class 7)	306	58,734,419	\$8,123,561	\$8,545,535	\$421,975	5.19%
6	GSLD >500 kW (Revenue Class 9)	6	12,739,436	\$1,701,735	\$1,792,275	\$90,540	5.32%
7	GSLD >1,000 kW (Revenue Class 11)	1	24,673,223	\$2,677,340	\$2,704,480	\$27,141	1.01%
8	General Service Large Demand Time-of-Use >5,000 kW	1	70,588,354	\$5,099,474	\$5,099,474	\$0	0.00%
9	Lights	<u>429</u>	<u>5,408,718</u>	<u>\$1,259,316</u>	\$1,567,917	\$308,601	<u>24.51%</u>
10	TOTAL RATE REVENUE	29,744	571,316,348	\$88,722,190	\$99,996,891	\$11,274,701	12.71%
11	OTHER REVENUE			<u>\$535,056</u>	<u>\$535,056</u>	<u>\$0</u>	0.00%
12	GRAND TOTAL	29,744	571,316,348	\$89,257,246	\$100,531,947	\$11,274,701	12.63%

SUWANNEE VALLEY ELECTRIC COOPERATIVE COMPARISON OF PRESENT AND PROPOSED RATE STRUCTURES

Line <u>No.</u>	Rate Component	Present <u>Rate</u>	Proposed <u>Rate</u>	<u>Difference</u>
1	Residential Service (RS)			
2	Customer Charge			
3	First Meter	\$1.50	\$1.65	\$0.15
4	Ancillary Meter	\$1.15	\$1.15	\$0.00
5	Energy Charge			
6	First 1000 kWh	\$0.10900	\$0.13100	\$0.02200
7	Over 1000 kWh	\$0.14700	\$0.17200	\$0.02500
9				
10	Residential Pre-Pay Service (RSP)		
11	Customer Charge			
12	First Meter	\$1.97	\$2.20	\$0.23
13	Ancillary Meter	\$1.15	\$1.15	\$0.00
14	Energy Charge	\$0.10900	\$0.1310	\$0.02200
15				
16	General Service Non-Demand	(GSND)		
17	Customer Charge	\$1.50	\$1.65	\$0.15
18				
19	Energy Charge	\$0.11900	\$0.13500	\$0.01600
21				
22	Time-of-Use (TOU)			
23	Customer Charge	\$1.50	\$1.65	\$0.15
24	Energy Charge			
25	On-Peak	\$0.17000	\$0.18500	\$0.01500
26	Off-Peak	\$0.17000	\$0.11200	(\$0.05800)
27				
28	LDLM > 5000 kW			
29	Customer Charge	\$15.00	\$15.00	\$0.00
30	Energy Charge			
31	On-Peak	\$14.50	\$14.50	\$0.00
32	Off-Peak	\$2.00	\$2.00	\$0.00
33	Energy Charge	\$0.07400	\$0.0751	\$0.00110
34				
35	Outdoor Lights			
36	100 watt HPS	\$9.90	\$12.90	\$3.00
37	250 watt HPS	\$14.75	\$17.75	\$3.00
38	400 watt HPS	\$20.00	\$23.00	\$3.00
39	Additional Pole Span	\$2.00	\$2.00	\$0.00
40				

SUWANNEE VALLEY ELECTRIC COOPERATIVE COMPARISON OF PRESENT AND PROPOSED RATE STRUCTURES

Line <u>No.</u>	Rate Component	Present <u>Rate</u>	Proposed <u>Rate</u>	<u>Difference</u>
41	General Service Demand (GSD)			
42	Customer Charge	\$1.89	\$2.50	\$0.61
43	Demand Charge	\$7.25	\$7.25	\$0.00
44	Energy Charge	\$0.09500	\$0.10100	\$0.00600
45				
46	General Service Large Demand (G	SLD)		
47	Customer Charge	\$9.16	\$9.75	\$0.59
48	Demand Charge	\$8.40	\$8.40	\$0.00
49	Energy Charge	\$0.08800	\$0.09500	\$0.00700
50				
51	LDLM			
52	Customer Charge	\$15.00	\$15.00	\$0.00
53	Demand Charge			
54	On-Peak	\$14.50	\$14.50	\$0.00
55	Consumer Peak	\$2.00	\$2.00	\$0.00
56	Energy Charge	\$0.07400	\$0.07510	\$0.00110

Proposed

Rate

Tariffs

SECURITY DEPOSIT

Residential-Owner \$250.00
Residential-Renter \$500.00
Realtor \$200.00

Barn/Pump 2 times Average Monthly Bill

Residential Pre-Pay \$25.00

Commercial 2 times Average Monthly Bill

MISCELLANEOUS CHARGES

Membership Fee \$5.00

Administrative Fee for Service Connect <1>:

After 7:00 am, but before 5:00 pm \$35.00 After 5:00 pm, but before 9:00 pm, Weekends or Holidays \$135.00 Same Day Connection for new account service <2> \$135.00

Returned Check Charge:

 Return check up to \$49.99
 \$25.00

 Return check \$50.00 to \$299.99
 \$30.00

 Return check over \$300.00
 \$40.00

Late Payment Charge 5% or \$5.00, whichever is greater

Meter Test Charge <3>:

Single-Phase Meter \$50.00 Multi-Phase Meter \$75.00

Net Metering Application Fee:

 10 kW or less
 \$100.00

 Over 10 kW
 \$10.00 per kW

Meter Tampering and Energy Theft \$150.00 plus damages

Service Location Grounding

Residential \$175.00

Commercial \$60.00 per hour plus material

Non-Standard Meter \$1.97 per day

<1> A fee as shown above shall be assessed for each new connection (on the next business day or thereafter), reconnection, transfer, disconnection for non-payment or outdoor lighting request (excluding routine outdoor lighting maintenance).

<2> A Same-day Connection Charge shall apply to all new account services requiring connection on the same day.

<3> A meter test will be made upon the request of a consumer to test the accuracy requiring the above deposits, the said deposits to be applied against the cost of the test. If the meter, upon testing is found to be more than the industry established standard permissible error of 2% fast, the Meter Test Charge shall be refunded to the consumer and the consumer's billing for the three months immediately preceding the test shall be adjusted accordingly.

Issued by: Michael McWaters Effective 06/01/2025

RESIDENTIAL RATE

(R)

AVAILABILITY:

Available throughout the territory served by the Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for domestic purposes in individually metered dwellings, duplexes, triplexes, or mobile homes, and including the separately metered non-commercial facilities of a residential customer (i.e., garages, water pumps, etc.). Also for use in commonly-owned facilities in condominiums and cooperative apartment buildings where 100% of the energy is used exclusively for the residential occupancy's benefit. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative. Service provided hereunder shall not be shared with or resold to others.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charges:

First Meter \$1.65 per day
Ancillary Meter \$1.15 per day

Energy Charge:

First 1,000 kWh 13.10 cents per kWh Over 1,000 kWh 17.20 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 12/01/2025

RATE SCHEDULE RESIDENTIAL SERVICE PREPAID METERING RATE (RS-PM)

AVAILABILITY:

Available throughout the territory served by the Suwannee Valley Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resales service not permitted.

Service under this Schedule is not permitted to Customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all prepaid metering equipment.

DAILY RATE:

Customer Facilities Charge:

First Meter \$2.20 per day
Ancillary Meter \$1.62 per day

Energy Charge: 13.10 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 12/01/2025

GENERAL SERVICE – NON-DEMAND (GS)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is less than 50 kW, or where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.65 per day

Energy Charge: 13.50 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

1. The sum of the Customer Facilities Charge times the number of days in the billing period

plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.

2. The minimum monthly charge specified in the contract for service between the member

and the Cooperative, or

3. The Customer Facilities Charge times the number of days in the billing period.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 12/01/2025

TIME-OF-USE (TOU)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

As an optional rate, applicable for non-residential purposes with demands less than or equal to 100 kW for at least 9 months within the preceding 12 months. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.65 per day

On-Peak Energy Charge: 18.50 cents per kWh

Off-Peak Energy Charge: 11.20 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

- 1. The sum of the Customer Facilities Charge times the number of days in the billing period plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.
- 2. The minimum monthly charge specified in the contract for service between the member and the Cooperative, or,
- 3. the Customer Facilities Charge times the number of days in the billing period.

DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY:

All energy consumed during On-Peak Hours shall be deemed On-Peak Energy. All energy consumed in hours not designated as On-Peak shall be deemed Off-Peak energy. During the months of April through October, On-Peak Hours are designated as weekdays between the hours of 12pm to 9pm EPT. During the months of November through March, On-Peak Hours are designated as weekdays between the hours of 6am to 10am EPT and 6pm to 10pm EPT.

Notwithstanding above, all hours during the following holidays shall be deemed Off-Peak; New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event a holiday occurs on a Saturday or Sunday, the adjacent weekday shall be deemed Off-Peak.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

Issued by: Michael McWaters Effective 12/01/2025

GENERAL SERVICE - DEMAND (GSD)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is greater than or equal to 50 kW, but less than 500 kW for at least 6 months within the preceding 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$2.50 per day
Demand Charge: \$7.25 per kW

Energy Charge: 10.10 cents per kWh

BILLING DEMAND:

The monthly billing demand shall be the maximum kW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter.

MONTHLY MINIMUM CHARGE:

The greater of:

1. The Customer Facilities Charge times the number of days in the billing period plus

\$1.00 per KVA of transformer capacity, or

2. The minimum monthly charge specified in the contract for service between the

member and the Cooperative.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 12/01/2025

GENERAL SERVICE - LARGE DEMAND (GSLD)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is greater than or equal to 500 kW for at least 6 months within the preceding 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$9.75 per day

Demand Charge: \$8.40 per kW

Energy Charge: 9.50 cents per kWh

BILLING DEMAND:

The monthly billing demand shall be the maximum kW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter.

ADJUSTMENT FOR LOSSES:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery.

MONTHLY MINIMUM CHARGE:

The greater of:

1. The Customer Facilities Charge times the number of days in the billing period plus \$1.00

per KVA of transformer capacity, or

2. the Customer Facilities Charge times the number of days in the billing period plus 500

kW times the Demand Charge plus the Energy Charge.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 12/01/2025

GENERAL SERVICE – LARGE DEMAND TIME OF USE (LDLM)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is greater than or equal to 1,000 kW for at least 6 months within the preceding 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

LIMITATION:

- 1. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. Does not guarantee the accuracy or reliability, nor assume liability, for the On Peak Demand Management Signal.
- 3. Subject to the execution of a written contract for electric service between the Cooperative and the consumer, if applicable.

MONTHLY RATE:

Customer Facility Charge: \$ 13.67 per day
Consumer Peak Demand Charge: \$ 2.00 per kW

(12 months)

On-Peak Demand Charge \$ 14.50 per kW

(8 months: Jun-Sept & Dec-Mar)

Energy Charge: \$ 0.0751 per kWh

MINIMUM CHARGE:

The minimum specified in a contract for service.

CONSUMER PEAK DEMAND:

Shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter during the month for which the bill is rendered. In no case shall the Consumer Peak Demand be less than 5,000 kW in a month.

ISSUED BY: Michael McWaters EFFECTIVE 12/01/2025

OUTDOOR LIGHTING SERVICE (OL)

APPLICABILITY:

Applicable to consumers, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH:

Light mounted on existing pole with bracket attachment and connected to existing overhead secondary circuit.

Description	Effective Lumens*	Daily Energy Charge		Daily Fixture Charge
Small	Less than 7,000	\$0.123	+	\$0.307
Medium	7,000 – 14,000	\$0.301	+	\$0.291
Large	Greater than 14,000	\$0.478	+	\$0.288

^{*} Effective Lumen output takes into consideration electrical and real world losses (ex. thermal, optical, and assembly), so it is a better representation of the useful visible light that is actually produced

CONDITIONS OF SERVICE:

- 1. The Cooperative is not responsible for adequacy of lighting. The customer is responsible for all aspects of the design of the lighting plan. The Cooperative has not conducted any study regarding the application of particular lighting equipment for customer's lighting needs and the Cooperative assumes no responsibility for the adequacy or appropriateness of the lighting equipment. Furthermore, the Cooperative makes no warranties as to the adequacy, sufficiency or appropriateness of the lighting equipment for purposes of safety, security or other illumination. It is the customer's responsibility to select the size, style and location of the lighting equipment and to monitor whether the lighting equipment that they have requested from the Cooperative is adequate for their particular needs. It also is the customer's responsibility to request that the Cooperative change any aspect of the outdoor lighting equipment if the equipment is not adequate for the customer's needs. The customer must pay any appropriate charges and fees for any requested changes.
- 2. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so as not to be metered. For poles installed prior to 2004 for the sole purpose of supplying and/or mounting outdoor lighting equipment, an additional charge of \$0.067 per pole per day shall be required.
- 3. The customer is required to notify the Cooperative if the light malfunctions. It shall be the customer's responsibility to notify the Cooperative in the event of a failure of the lighting equipment. The Cooperative assumes no responsibility to inspect the outdoor lighting equipment to determine whether it is properly functioning until after such time that the Cooperative has been notified that the lighting equipment has malfunctioned.
- 4. The outdoor lighting equipment shall remain the property of the Cooperative. The consumer shall protect the outdoor lighting equipment from deliberate damage.
- 5. The consumer shall allow authorized representatives of Cooperative to enter upon the consumer's premises to trim trees and shrubs as necessary, and for maintenance of the outdoor lighting equipment.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 12/01/2025

SECURITY DEPOSIT

Residential-Owner \$250.00 Residential-Renter \$500.00 \$200.00 Realtor

Barn/Pump 2 times Average Monthly Bill

Residential Pre-Pay \$25.00

Commercial 2 times Average Monthly Bill

MISCELLANEOUS CHARGES

Membership Fee \$5.00 Administrative Fee for Service Connect <1>: \$35.00 After 7:00 am, but before 5:00 pm After 5:00 pm, but before 9:00 pm, Weekends or Holidays \$135.00 Same Day Connection for new account service <2> \$135.00 Returned Check Charge: Return check up to \$49.99 \$25.00 Return check \$50.00 to \$299.99 \$30.00 Return check over \$300.00 \$40.00 Late Payment Charge 5% or \$5.00, whichever is greater Meter Test Charge <3>: Single-Phase Meter \$50.00 Multi-Phase Meter \$75.00 Net Metering Application Fee: 10 kW or less \$100.00 Over 10 kW \$10.00 per kW Meter Tampering and Energy Theft \$150.00 plus damages Service Location Grounding Residential \$175.00 Commercial \$60.00 per hour plus material Non-Standard Meter \$1.97 per day

- <1> A fee as shown above shall be assessed for each new connection (on the next business day or thereafter), reconnection, transfer, disconnection for non-payment or outdoor lighting request (excluding routine outdoor lighting maintenance).
- <2> A Same-day Connection Charge shall apply to all new account services requiring connection on the same day.
- <3> A meter test will be made upon the request of a consumer to test the accuracy requiring the above deposits, the said deposits to be applied against the cost of the test. If the meter, upon testing is found to be more than the industry established standard permissible error of 2% fast, the Meter Test Charge shall be refunded to the consumer and the consumer's billing for the three months immediately preceding the test shall be adjusted accordingly.

Issued by: Michael McWaters Effective 0604/01/20250

RESIDENTIAL RATE (R)

AVAILABILITY:

Available throughout the territory served by the Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for domestic purposes in individually metered dwellings, duplexes, triplexes, or mobile homes, and including the separately metered non-commercial facilities of a residential customer (i.e., garages, water pumps, etc.). Also for use in commonly-owned facilities in condominiums and cooperative apartment buildings where 100% of the energy is used exclusively for the residential occupancy's benefit. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative. Service provided hereunder shall not be shared with or resold to others.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charges:

First Meter \$1.6550 per day
Ancillary Meter \$1.15 per day

Energy Charge:

First 1,000 kWh

Over 1,000 kWh

13.10.90 cents per kWh
17.24.70 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 1203/015/2025

RATE SCHEDULE RESIDENTIAL SERVICE PREPAID METERING RATE (RS-PM)

AVAILABILITY:

Available throughout the territory served by the Suwannee Valley Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resales service not permitted.

Service under this Schedule is not permitted to Customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all prepaid metering equipment.

DAILY RATE:

Customer Facilities Charge:

First Meter \$2.201.97 per day
Ancillary Meter \$1.62 per day

Energy Charge: 130.190 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 1203/015/2025

GENERAL SERVICE – NON-DEMAND (GS)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is less than 50 kW, or where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.6550 per day

Energy Charge: 131.590 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

1. The sum of the Customer Facilities Charge times the number of days in the billing period

plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.

2. The minimum monthly charge specified in the contract for service between the member and the Cooperative, or

3. The Customer Facilities Charge times the number of days in the billing period.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 1203/015/2025

TIME-OF-USE (TOU)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

As an optional rate, applicable for non-residential purposes with demands less than or equal to 100 kW for at least 9 months within the preceding 12 months. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.6550 per day

On-Peak Energy Charge: 187.500 cents per kWh
Off-Peak Energy Charge: 11-9.290 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

- 1. The sum of the Customer Facilities Charge times the number of days in the billing period plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.
- 2. The minimum monthly charge specified in the contract for service between the member and the Cooperative, or,
- 3. the Customer Facilities Charge times the number of days in the billing period.

DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY:

All energy consumed during On-Peak Hours shall be deemed On-Peak Energy. All energy consumed in hours not designated as On-Peak shall be deemed Off-Peak energy. During the months of April through October, On-Peak Hours are designated as weekdays between the hours of 12pm to 9pm EPT. During the months of November through March, On-Peak Hours are designated as weekdays between the hours of 6am to 10am EPT and 6pm to 10pm EPT.

Notwithstanding above, all hours during the following holidays shall be deemed Off-Peak; New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event a holiday occurs on a Saturday or Sunday, the adjacent weekday shall be deemed Off-Peak.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

Issued by: Michael McWaters Effective 1203/015/2025

GENERAL SERVICE - DEMAND (GSD)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is greater than or equal to 50 kW, but less than 500 kW for at least 6 months within the preceding 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$2.501.89 per day
Demand Charge: \$7.25 per kW

Energy Charge: - 10.109.50 cents per kWh

BILLING DEMAND:

The monthly billing demand shall be the maximum kW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter.

MONTHLY MINIMUM CHARGE:

The greater of:

1. The Customer Facilities Charge times the number of days in the billing period plus

\$1.00 per KVA of transformer capacity, or

2. The minimum monthly charge specified in the contract for service between the

member and the Cooperative.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 1203/015/2025

GENERAL SERVICE - LARGE DEMAND (GSLD)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is greater than or equal to 500 kW for at least 6 months within the preceding 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$9.<u>75</u>16 per day
Demand Charge: \$8.40 per kW

Energy Charge: 98.580 cents per kWh

BILLING DEMAND:

The monthly billing demand shall be the maximum kW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter.

ADJUSTMENT FOR LOSSES:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery.

MONTHLY MINIMUM CHARGE:

The greater of:

1. The Customer Facilities Charge times the number of days in the billing period plus \$1.00

per KVA of transformer capacity, or

2. the Customer Facilities Charge times the number of days in the billing period plus 500

kW times the Demand Charge plus the Energy Charge.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 1203/015/2025

GENERAL SERVICE – LARGE DEMAND TIME OF USE (LDLM)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is greater than or equal to 1,000 kW for at least 6 months within the preceding 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

LIMITATION:

- 1. The delivery point shall be the point of attachment of Cooperative's facilities to consumer's facilities unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. Does not guarantee the accuracy or reliability, nor assume liability, for the On Peak Demand Management Signal.
- 3. Subject to the execution of a written contract for electric service between the Cooperative and the consumer, if applicable.

MONTHLY RATE:

Customer Facility Charge: \$ 13.67 per day
Consumer Peak Demand Charge: \$ 2.00 per kW

(12 months)

On-Peak Demand Charge \$ 14.50 per kW

(8 months: Jun-Sept & Dec-Mar)

Energy Charge: \$ 0.075140 per kWh

MINIMUM CHARGE:

The minimum specified in a contract for service.

CONSUMER PEAK DEMAND:

Shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes as indicated or recorded by the Cooperative's demand meter during the month for which the bill is rendered. In no case shall the Consumer Peak Demand be less than 5,000 kW in a month.

ISSUED BY: Michael McWaters EFFECTIVE 1293/015/2025

OUTDOOR LIGHTING SERVICE (OL)

APPLICABILITY:

Applicable to consumers, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH:

Light mounted on existing pole with bracket attachment and connected to existing overhead secondary circuit.

Description	Effective Lumens*	Daily Energy Charge		Daily Fixture Charge
Small	Less than 7,000	\$0. <u>123041</u>	+	\$0. <u>307249</u>
Medium	7,000 – 14,000	\$0. <u>301063</u>	+	\$0. <u>291</u> 370
Large	Greater than 14,000	\$0. <u>478102</u>	+	\$0. <u>288</u> 4 98

^{*} Effective Lumen output takes into consideration electrical and real world losses (ex. thermal, optical, and assembly), so it is a better representation of the useful visible light that is actually produced

CONDITIONS OF SERVICE:

- 1. The Cooperative is not responsible for adequacy of lighting. The customer is responsible for all aspects of the design of the lighting plan. The Cooperative has not conducted any study regarding the application of particular lighting equipment for customer's lighting needs and the Cooperative assumes no responsibility for the adequacy or appropriateness of the lighting equipment. Furthermore, the Cooperative makes no warranties as to the adequacy, sufficiency or appropriateness of the lighting equipment for purposes of safety, security or other illumination. It is the customer's responsibility to select the size, style and location of the lighting equipment and to monitor whether the lighting equipment that they have requested from the Cooperative is adequate for their particular needs. It also is the customer's responsibility to request that the Cooperative change any aspect of the outdoor lighting equipment if the equipment is not adequate for the customer's needs. The customer must pay any appropriate charges and fees for any requested changes.
- 2. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so as not to be metered. For poles installed prior to 2004 for the sole purpose of supplying and/or mounting outdoor lighting equipment, an additional charge of \$0.067 per pole per day shall be required.
- 3. The customer is required to notify the Cooperative if the light malfunctions. It shall be the customer's responsibility to notify the Cooperative in the event of a failure of the lighting equipment. The Cooperative assumes no responsibility to inspect the outdoor lighting equipment to determine whether it is properly functioning until after such time that the Cooperative has been notified that the lighting equipment has malfunctioned.
- 4. The outdoor lighting equipment shall remain the property of the Cooperative. The consumer shall protect the outdoor lighting equipment from deliberate damage.
- 5. The consumer shall allow authorized representatives of Cooperative to enter upon the consumer's premises to trim trees and shrubs as necessary, and for maintenance of the outdoor lighting equipment.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 1204/01/20250

Previous

Rate Changes

For Informational Purposes

RESIDENTIAL RATE

(R)

AVAILABILITY:

Available throughout the territory served by the Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for domestic purposes in individually metered dwellings, duplexes, triplexes, or mobile homes, and including the separately metered non-commercial facilities of a residential customer (i.e., garages, water pumps, etc.). Also for use in commonly-owned facilities in condominiums and cooperative apartment buildings where 100% of the energy is used exclusively for the residential occupancy's benefit. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative. Service provided hereunder shall not be shared with or resold to others.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charges:

First Meter \$1.3421 per day
Ancillary Meter \$0.989 per day

Energy Charge:

First 1,000 kWh 10.19 cents per kWh Over 1,000 kWh 13.50 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 086/01/20243

RESIDENTIAL RATE

(R)

AVAILABILITY:

Available throughout the territory served by the Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for domestic purposes in individually metered dwellings, duplexes, triplexes, or mobile homes, and including the separately metered non-commercial facilities of a residential customer (i.e., garages, water pumps, etc.). Also for use in commonly-owned facilities in condominiums and cooperative apartment buildings where 100% of the energy is used exclusively for the residential occupancy's benefit. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative. Service provided hereunder shall not be shared with or resold to others.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charges:

First Meter \$1.34 per day
Ancillary Meter \$0.99 per day

Energy Charge:

First 1,000 kWh 10.19 cents per kWh Over 1,000 kWh 13.50 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 08/01/2024

RESIDENTIAL RATE

(R)

AVAILABILITY:

Available throughout the territory served by the Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for domestic purposes in individually metered dwellings, duplexes, triplexes, or mobile homes, and including the separately metered non-commercial facilities of a residential customer (i.e., garages, water pumps, etc.). Also for use in commonly-owned facilities in condominiums and cooperative apartment buildings where 100% of the energy is used exclusively for the residential occupancy's benefit. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative. Service provided hereunder shall not be shared with or resold to others.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charges:

First Meter \$1.5034 per day
Ancillary Meter \$1.150.99 per day

Energy Charge:

First 1,000 kWh 10.9019 cents per kWh Over 1,000 kWh 143.750 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 038/051/20254

RESIDENTIAL RATE

(R)

AVAILABILITY:

Available throughout the territory served by the Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for domestic purposes in individually metered dwellings, duplexes, triplexes, or mobile homes, and including the separately metered non-commercial facilities of a residential customer (i.e., garages, water pumps, etc.). Also for use in commonly-owned facilities in condominiums and cooperative apartment buildings where 100% of the energy is used exclusively for the residential occupancy's benefit. Motors having rated capacity of ten horsepower (10 HP) or greater shall not be permitted under this schedule unless approved by the Cooperative. Service provided hereunder shall not be shared with or resold to others.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charges:

First Meter \$1.50 per day Ancillary Meter \$1.15 per day

Energy Charge:

First 1,000 kWh 10.90 cents per kWh Over 1,000 kWh 14.70 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 03/05/2025

RATE SCHEDULE RESIDENTIAL SERVICE PREPAID METERING RATE (RS-PM)

AVAILABILITY:

Available throughout the territory served by the Suwannee Valley Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resales service not permitted.

Service under this Schedule is not permitted to Customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all prepaid metering equipment.

DAILY RATE:

Customer Facilities Charge:

First Meter \$1.7461 per day
Ancillary Meter \$1.4635 per day
Energy Charge: 10.19 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 086/01/20243

RATE SCHEDULE RESIDENTIAL SERVICE PREPAID METERING RATE (RS-PM)

AVAILABILITY:

Available throughout the territory served by the Suwannee Valley Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resales service not permitted.

Service under this Schedule is not permitted to Customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all prepaid metering equipment.

DAILY RATE:

Customer Facilities Charge:

First Meter \$1.74 per day
Ancillary Meter \$1.46 per day

Energy Charge: 10.19 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 08/01/2024

RATE SCHEDULE RESIDENTIAL SERVICE PREPAID METERING RATE (RS-PM)

AVAILABILITY:

Available throughout the territory served by the Suwannee Valley Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resales service not permitted.

Service under this Schedule is not permitted to Customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all prepaid metering equipment.

DAILY RATE:

Customer Facilities Charge:

First Meter \$1.9774 per day
Ancillary Meter \$1.6246 per day

Energy Charge: 10.9019 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 038/051/20254

RATE SCHEDULE RESIDENTIAL SERVICE PREPAID METERING RATE (RS-PM)

AVAILABILITY:

Available throughout the territory served by the Suwannee Valley Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resales service not permitted.

Service under this Schedule is not permitted to Customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all prepaid metering equipment.

DAILY RATE:

Customer Facilities Charge:

First Meter \$1.97 per day Ancillary Meter \$1.62 per day

Energy Charge: 10.90 cents per kWh

DETERMINATION OF ANCILLARY METER:

An Ancillary Meter shall be an additional meter assigned to the same location and Customer as the First Meter and used to serve an ancillary load to the main residence (e.g., well, shop, barn). In order to qualify as an Ancillary Meter, the service drop must be from the same transformer used to serve the First Meter's load and the transformer's size cannot exceed 25 kVa.

Issued by: Michael McWaters Effective 03/05/2025

GENERAL SERVICE – NON-DEMAND (GS)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is less than 50 kW, or where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.3421 per day
Energy Charge: 11.26 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

- 1. The sum of the Customer Facilities Charge times the number of days in the billing period plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.
- 2. The minimum monthly charge specified in the contract for service between the member and the Cooperative, or
- 3. The Customer Facilities Charge times the number of days in the billing period.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 086/01/20243

GENERAL SERVICE – NON-DEMAND (GS)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is less than 50 kW, or where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.34 per day

Energy Charge: 11.26 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

1. The sum of the Customer Facilities Charge times the number of days in the billing period

plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.

2. The minimum monthly charge specified in the contract for service between the member and the Cooperative, or

3. The Customer Facilities Charge times the number of days in the billing period.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 08/01/2024

GENERAL SERVICE – NON-DEMAND (GS)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is less than 50 kW, or where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.5034 per day

Energy Charge: 11.9026 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

1. The sum of the Customer Facilities Charge times the number of days in the billing period

plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.

2. The minimum monthly charge specified in the contract for service between the member and the Cooperative, or

3. The Customer Facilities Charge times the number of days in the billing period.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 038/051/20245

GENERAL SERVICE – NON-DEMAND (GS)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is less than 50 kW, or where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.50 per day

Energy Charge: 11.90 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

1. The sum of the Customer Facilities Charge times the number of days in the billing period

plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.

2. The minimum monthly charge specified in the contract for service between the member

and the Cooperative, or

3. The Customer Facilities Charge times the number of days in the billing period.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 03/05/2025

TIME-OF-USE (TOU)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

As an optional rate, applicable for non-residential purposes with demands less than or equal to 100 kW for at least 9 months within the preceding 12 months. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.5021 per day
On-Peak Energy Charge: 175.00 cents per kWh
Off-Peak Energy Charge: 9.9035 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

- 1. The sum of the Customer Facilities Charge times the number of days in the billing period plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.
- 2. The minimum monthly charge specified in the contract for service between the member and the Cooperative, or,
- 3. the Customer Facilities Charge times the number of days in the billing period.

DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY:

All energy consumed during On-Peak Hours shall be deemed On-Peak Energy. All energy consumed in hours not designated as On-Peak shall be deemed Off-Peak energy. During the months of April through October, On-Peak Hours are designated as weekdays between the hours of 12pm to 9pm EPT. During the months of November through March, On-Peak Hours are designated as weekdays between the hours of 6am to 10am EPT and 6pm to 10pm EPT.

Notwithstanding above, all hours during the following holidays shall be deemed Off-Peak; New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event a holiday occurs on a Saturday or Sunday, the adjacent weekday shall be deemed Off-Peak.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

Issued by: Michael McWaters Effective 036/051/20253

TIME-OF-USE (TOU)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

As an optional rate, applicable for non-residential purposes with demands less than or equal to 100 kW for at least 9 months within the preceding 12 months. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.50 per day
On-Peak Energy Charge: 17.00 cents per kWh
Off-Peak Energy Charge: 9.90 cents per kWh

MONTHLY MINIMUM CHARGE:

The greater of:

- 1. The sum of the Customer Facilities Charge times the number of days in the billing period plus \$1.00 per KVA of required transformer capacity which is in excess of 10 KVA.
- 2. The minimum monthly charge specified in the contract for service between the member and the Cooperative, or,
- 3. the Customer Facilities Charge times the number of days in the billing period.

DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY:

All energy consumed during On-Peak Hours shall be deemed On-Peak Energy. All energy consumed in hours not designated as On-Peak shall be deemed Off-Peak energy. During the months of April through October, On-Peak Hours are designated as weekdays between the hours of 12pm to 9pm EPT. During the months of November through March, On-Peak Hours are designated as weekdays between the hours of 6am to 10am EPT and 6pm to 10pm EPT.

Notwithstanding above, all hours during the following holidays shall be deemed Off-Peak; New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. In the event a holiday occurs on a Saturday or Sunday, the adjacent weekday shall be deemed Off-Peak.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

Issued by: Michael McWaters Effective 03/05/2025

GENERAL SERVICE - DEMAND (GSD)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is greater than or equal to 50 kW, but less than 500 kW for at least 6 months within the preceding 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.8967 per day

Demand Charge: \$7.256.16 per kW

Energy Charge: 9.5020 cents per kWh

BILLING DEMAND:

The monthly billing demand shall be the maximum kW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter.

MONTHLY MINIMUM CHARGE:

The greater of:

1. The Customer Facilities Charge times the number of days in the billing period plus

\$1.00 per KVA of transformer capacity, or

2. The minimum monthly charge specified in the contract for service between the member and the Cooperative.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 034/051/20250

GENERAL SERVICE - DEMAND (GSD)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is greater than or equal to 50 kW, but less than 500 kW for at least 6 months within the preceding 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Single-phase or multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$1.89 per day
Demand Charge: \$7.25 per kW

Energy Charge: 9.50 cents per kWh

BILLING DEMAND:

The monthly billing demand shall be the maximum kW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter.

MONTHLY MINIMUM CHARGE:

The greater of:

1. The Customer Facilities Charge times the number of days in the billing period plus

\$1.00 per KVA of transformer capacity, or

2. The minimum monthly charge specified in the contract for service between the

member and the Cooperative.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 03/05/2025

GENERAL SERVICE - LARGE DEMAND (GSLD)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is greater than or equal to 500 kW for at least 6 months within the preceding 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$9.168.33 per day
Demand Charge: \$8.40 per kW

Energy Charge: 8.840 cents per kWh

BILLING DEMAND:

The monthly billing demand shall be the maximum kW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter.

ADJUSTMENT FOR LOSSES:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery.

MONTHLY MINIMUM CHARGE:

The greater of:

1. The Customer Facilities Charge times the number of days in the billing period plus \$1.00

per KVA of transformer capacity, or

2. the Customer Facilities Charge times the number of days in the billing period plus 500

kW times the Demand Charge plus the Energy Charge.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

Issued by: Michael McWaters Effective 034/051/20259

GENERAL SERVICE - LARGE DEMAND (GSLD)

AVAILABILITY:

Available throughout the area served by Cooperative, subject to the rules and regulations of the Cooperative.

APPLICABILITY:

Applicable for non-residential purposes where the demonstrated demand is greater than or equal to 500 kW for at least 6 months within the preceding 12 months.

CHARACTER AND CONDITIONS OF SERVICE:

Multi-phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not available hereunder.

MONTHLY RATE:

Customer Facilities Charge: \$9.16 per day

Demand Charge: \$8.40 per kW

Energy Charge: 8.80 cents per kWh

BILLING DEMAND:

The monthly billing demand shall be the maximum kW demand established by the consumer for any 15 minute interval during the period for which the bill is rendered, as indicated or recorded by a demand meter.

ADJUSTMENT FOR LOSSES:

The demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformation losses back to the wholesale point of delivery.

MONTHLY MINIMUM CHARGE:

The greater of:

1. The Customer Facilities Charge times the number of days in the billing period plus \$1.00

per KVA of transformer capacity, or

2. the Customer Facilities Charge times the number of days in the billing period plus 500

kW times the Demand Charge plus the Energy Charge.

TERMS OF PAYMENT:

The above rates are net and all bills are due and payable when rendered. In the event the current monthly bill is not paid within 20 days from the date of the bill, the member's service will be subject to being discontinued five days after the 20th day.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

See "Wholesale Power Cost Adjustment" on Sheet No. 10.0.

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