AUSLEY McMULLEN

Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

November 25, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of October, 2025.

In addition, attached are Tampa Electric Company's revised A-Schedules as follows:

- August 2025-A1, A3, A4
- September 2025- A1, A3, A4

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of November 2025 to the following:

Ryan Sandy
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Patricia A. Christensen
Mary Wessling
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities Corp.
208 Wildlight Ave.
Yulee, FL 32097
mcassel@fpuc.com

Michelle D. Napier
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Rd., Unit 105, No. 414
Tallahassee, FL 32302
bgarner@wcglawoffice.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

Malcolm N. Means

ATTORNEY

TECO
TAMPA ELECTRIC

TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	41,284,716	58,405,404	(17,120,688)	-29.3%	1,596,954	1,799,745	(202,791)	-11.3%	2.58522	3.24520	(0.65999)	-20.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**41,284,716**	**58,405,404**	**(17,120,688)**	**-29.3%**	**1,596,954**	**1,799,745**	**(202,791)**	**-11.3%**	**2.58522**	**3.24520**	**(0.65999)**	**-20.3%**
6. Fuel Cost of Purchased Power - Firm (A7)	6,594,969	509,866	6,085,103	1193.5%	97,424	13,302	84,122	632.4%	6.76935	3.83300	2.93634	76.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	5,865,591	3,209,151	2,656,440	82.8%	127,440	64,878	62,562	96.4%	4.60263	4.94644	(0.34381)	-7.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	201,736	279,565	(77,829)	-27.8%	10,705	8,184	2,521	30.8%	1.88450	3.41599	(1.53149)	-44.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**12,662,296**	**3,998,582**	**8,663,714**	**216.7%**	**235,569**	**86,364**	**149,205**	**172.8%**	**5.37520**	**4.62992**	**0.74528**	**16.1%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**1,832,523**	**1,886,109**	**(53,586)**	**-2.8%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	38,236	92,826	(54,590)	-58.8%	2,344	2,800	(456)	-16.3%	1.63123	3.31521	(1.68399)	-50.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	218,281	0	218,281	0.0%	13,760	0	13,760	0.0%	1.58634	0.00000	1.58634	0.0%
18. Gains on Sales	100,914	4,935	95,979	1944.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**357,431**	**97,761**	**259,670**	**265.6%**	**16,104**	**2,800**	**13,304**	**475.1%**	**2.21952**	**3.49146**	**(1.27195)**	**-36.4%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					1,254	0	1,254	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					82	0	82	0.0%				
22. Interchange and Wheeling Losses					340	0	340	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**53,589,581**	**62,306,225**	**(8,716,644)**	**-14.0%**	**1,817,415**	**1,883,309**	**(65,894)**	**-3.5%**	**2.94867**	**3.30834**	**(0.35967)**	**-10.9%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(4,099,389)	(2,867,300)	(1,232,089)	43.0%	(139,025)	(86,669)	(52,356)	60.4%	2.94867	3.30834	(0.35967)	-10.9%
25. Company Use	106,594	99,250	7,344	7.4%	3,615	3,000	615	20.5%	2.94866	3.30833	(0.35967)	-10.9%
26. T & D Losses	2,000,704	3,137,265	(1,136,561)	-36.2%	67,851	94,829	(26,978)	-28.4%	2.94867	3.30834	(0.35967)	-10.9%
27. System KWH Sales	53,589,581	62,306,225	(8,716,644)	-14.0%	1,884,974	1,872,149	12,825	0.7%	2.84299	3.32806	(0.48507)	-14.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	53,589,581	62,306,225	(8,716,644)	-14.0%	1,884,974	1,872,149	12,825	0.7%	2.84299	3.32806	(0.48507)	-14.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	53,589,581	62,306,225	(8,716,644)	-14.0%	1,884,974	1,872,149	12,825	0.7%	2.84299	3.32806	(0.48507)	-14.6%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		1,872,149	(1,872,149)	-100.0%	0.00000	0.01390	(0.01390)	-100.0%
33. True-up *	0	0	0	0.0%	1,884,974	1,872,149	12,825	0.7%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	53,849,805	62,566,449	(8,716,644)	-13.9%	1,884,974	1,872,149	12,825	0.7%	2.85679	3.34196	(0.48517)	-14.5%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	53,895,470	62,611,497	(8,716,027)	-13.9%	1,884,974	1,872,149	12,825	0.7%	2.85922	3.34436	(0.48514)	-14.5%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,884,974	1,872,149	12,825	0.7%	0.00809	0.00815	(0.00006)	-0.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**54,048,033**	**62,764,060**	**(8,716,027)**	**-13.9%**	**1,884,974**	**1,872,149**	**12,825**	**0.7%**	**2.86731**	**3.35251**	**(0.48520)**	**-14.5%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**2.867**	**3.353**	**(0.486)**	**-14.5%**

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: October 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	507,958,474	553,250,302	(45,291,829)	-8.2%	17,018,567	17,910,248	(891,681)	-5.0%	2.98473	3.08902	(0.10428)	-3.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**507,958,474**	**553,250,302**	**(45,291,829)**	**-8.2%**	**17,018,567**	**17,910,248**	**(891,681)**	**-5.0%**	**2.98473**	**3.08902**	**(0.10428)**	**-3.4%**
6. Fuel Cost of Purchased Power - Firm (A7)	86,041,926	8,231,121	77,810,805	945.3%	1,137,425	179,055	958,370	535.2%	7.56462	4.59698	2.96764	64.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	50,236,241	24,754,879	25,481,362	102.9%	1,064,420	428,115	636,305	148.6%	4.71959	5.78230	(1.06271)	-18.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	2,094,646	2,575,898	(481,252)	-18.7%	107,953	80,256	27,697	34.5%	1.94033	3.20960	(1.26927)	-39.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**138,372,813**	**35,561,898**	**102,810,915**	**289.1%**	**2,309,798**	**687,426**	**1,622,372**	**236.0%**	**5.99069**	**5.17320**	**0.81749**	**15.8%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**19,328,365**	**18,597,674**	**730,691**	**3.9%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	422,959	818,726	(395,767)	-48.3%	25,940	24,343	1,597	6.6%	1.63053	3.36329	(1.73276)	-51.5%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	8,544,860	0	8,544,860	0.0%	318,245	0	318,245	0.0%	2.68499	0.00000	2.68499	0.0%
18. Gains on Sales	6,205,975	43,529	6,162,446	14157.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**15,173,794**	**862,255**	**14,311,539**	**1659.8%**	**344,185**	**24,343**	**319,842**	**1313.9%**	**4.40862**	**3.54211**	**0.86651**	**24.5%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					1,532	0	1,532	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					951	0	951	0.0%				
22. Interchange and Wheeling Losses					6,452	0	6,452	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**631,157,493**	**587,949,945**	**43,207,547**	**7.3%**	**18,980,211**	**18,573,331**	**406,880**	**2.2%**	**3.32534**	**3.16556**	**0.15978**	**5.0%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	8,012,799 (a)	3,586,683 (a)	4,426,116	123.4%	180,767	153,513	27,254	17.8%	4.43267	2.33640	2.09626	89.7%
25. Company Use	1,091,008 (a)	951,523 (a)	139,485	14.7%	32,783	30,000	2,783	9.3%	3.32797	3.17174	0.15623	4.9%
26. T & D Losses	30,300,672 (a)	30,349,696 (a)	(49,024)	-0.2%	910,381	956,106	(45,725)	-4.8%	3.32835	3.17430	0.15405	4.9%
27. System KWH Sales	631,157,493	587,949,945	43,207,547	7.3%	17,856,280	17,433,710	422,569	2.4%	3.53465	3.37249	0.16216	4.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	631,157,493	587,949,945	43,207,547	7.3%	17,856,280	17,433,710	422,569	2.4%	3.53465	3.37249	0.16216	4.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	631,157,492	587,949,943	43,207,549	7.3%	17,856,280	17,433,710	422,569	2.4%	3.53465	3.37249	0.16216	4.8%
32. 2022 Optimization Mechanism Gain	2,602,240	2,602,240	0	0.0%	17,856,280	17,433,710	422,569	2.4%	0.01457	0.01493	(0.00035)	-2.4%
33. True-up *	(28,431,330)	(28,431,330)	(0)	0.0%	17,856,280	17,433,710	422,569	2.4%	(0.15922)	(0.16308)	0.00386	-2.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	605,328,403	562,120,854	43,207,549	7.7%	17,856,280	17,433,710	422,569	2.4%	3.39000	3.22433	0.16567	5.1%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	605,841,721	562,525,581	43,316,140	7.7%	17,856,280	17,433,710	422,569	2.4%	3.39288	3.22665	0.16623	5.2%
37. GPIF * (Already Adjusted for Taxes)	1,525,630	1,525,630	0	0.0%	17,856,280	17,433,710	422,569	2.4%	0.00854	0.00875	(0.00021)	-2.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**607,367,351**	**564,051,211**	**43,316,140**	**7.7%**	**17,856,280**	**17,433,710**	**422,569**	**2.4%**	**3.40142**	**3.23540**	**0.16602**	**5.1%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.401**	**3.235**	**0.166**	**5.1%**

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	41,284,716	58,405,404	(17,120,688)	-29.3%	507,958,474	553,250,300	(45,291,826)	-8.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	256,517	92,826	163,691	176.3%	8,967,819	818,726	8,149,093	995.3%
2a. GAINS FROM SALES	100,914	4,935	95,979	1944.9%	6,205,975	43,529	6,162,446	14157.1%
3. FUEL COST OF PURCHASED POWER	6,594,969	509,866	6,085,103	1193.5%	86,041,926	8,231,121	77,810,805	945.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	201,736	279,565	(77,829)	-27.8%	2,094,646	2,575,898	(481,252)	-18.7%
4. ENERGY COST OF ECONOMY PURCHASES	5,865,591	3,209,151	2,656,440	82.8%	50,236,241	24,754,879	25,481,362	102.9%
5. TOTAL FUEL & NET POWER TRANSACTION	53,589,581	62,306,225	(8,716,644)	-14.0%	631,157,493	587,949,943	43,207,550	7.3%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	53,589,581	62,306,225	(8,716,644)	-14.0%	631,157,493	587,949,943	43,207,550	7.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,884,974	1,872,149	12,825	0.7%	17,856,280	17,433,711	422,569	2.4%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,884,974	1,872,149	12,825	0.7%	17,856,280	17,433,711	422,569	2.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	63,519,405	63,210,944	308,461	0.5%	581,580,991	568,191,327	13,389,664	2.4%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	0	0	0	0.0%	28,431,329	28,431,329	0	0.0%
2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(1,525,630)	(1,525,630)	0	0.0%
2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(2,602,240)	(2,602,240)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	63,106,618	62,798,157	308,461	0.5%	605,884,450	592,494,786	13,389,664	2.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	53,589,581	62,306,225	(8,716,644)	-14.0%	631,157,492	587,949,943	43,207,549	7.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	53,589,581	62,306,225	(8,716,644)	-14.0%	631,157,492	587,949,943	43,207,549	7.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	53,589,581	62,306,225	(8,716,644)	-14.0%	631,157,492	587,949,943	43,207,549	7.3%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	53,589,581	62,306,225	(8,716,644)	-14.0%	631,157,492	587,949,943	43,207,549	7.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	9,517,037	491,932	9,025,105	1834.6%	(25,273,042)	4,544,843	(29,817,885)	-656.1%
8. INTEREST PROVISION FOR THE MONTH	9,312	12,000	(2,688)	-22.4%	604,362	207,482	396,880	191.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(1,978,850)	4,248,393	(6,227,243)	-146.6%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	0	0	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	7,547,496	4,752,325	2,795,171	58.8%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(1,978,850)	4,248,393	(6,227,243)	-146.6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	7,538,187	4,740,325	2,797,862	59.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	5,559,337	8,988,718	(3,429,381)	-38.2%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	2,779,669	4,494,359	(1,714,690)	-38.2%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.080	3.300	0.780	23.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.960	3.100	0.860	27.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.040	6.400	1.640	25.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.020	3.200	0.820	25.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.335	0.267	0.068	25.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	9,312	12,000	(2,688)	-22.4%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	94,835	200,103	(105,268)	-52.6%	2,151,032	1,994,697	156,335	7.8%
3	COAL	17,429	0	17,429	0.0%	2,829,686	8,201,520	(5,371,834)	-65.5%
4	NATURAL GAS	41,172,452	58,205,301	(17,032,849)	-29.3%	502,977,754	543,054,085	(40,076,331)	-7.4%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	41,284,716	58,405,404	(17,120,688)	-29.3%	507,958,472	553,250,302	(45,291,830)	-8.2%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	63	882	(819)	-92.9%	4,633	8,632	(3,999)	-46.3%
10	COAL	0	0	0	0.0%	39,319	172,319	(133,000)	-77.2%
11	NATURAL GAS	1,395,299	1,575,328	(180,029)	-11.4%	14,893,408	15,254,878	(361,470)	-2.4%
12	SOLAR	201,592	223,535	(21,943)	-9.8%	2,081,207	2,474,419	(393,213)	-15.9%
13	OTHER	0	0	0	0.0%	0	0	0	0.0%
14	TOTAL (MWH)	1,596,954	1,799,745	(202,791)	-11.3%	17,018,567	17,910,248	(891,681)	-5.0%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	724	1,553	(829)	-53.4%	16,427	15,237	1,190	7.8%
17	COAL (TON)	0	0	0	0.0%	19,620	89,486	(69,866)	-78.1%
18	NATURAL GAS (MCF)	9,586,037	11,129,730	(1,543,693)	-13.9%	105,358,526	104,794,660	563,866	0.5%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	4,222	9,000	(4,778)	-53.1%	95,760	88,304	7,457	8.4%
23	COAL	0	0	0	0.0%	385,445	2,013,424	(1,627,979)	-80.9%
24	NATURAL GAS	9,785,422	11,436,084	(1,650,662)	-14.4%	107,821,663	107,620,826	200,837	0.2%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	9,789,644	11,445,084	(1,655,440)	-14.5%	108,302,868	109,722,553	(1,419,685)	-1.3%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	0.00%	0.05%	-0.05%	-92.0%	0.03%	0.05%	-0.02%	-43.5%
30	COAL	0.00%	0.00%	0.00%	0.0%	0.23%	0.96%	-0.73%	-76.0%
31	NATURAL GAS	87.37%	87.53%	-0.16%	-0.2%	87.51%	85.17%	2.34%	2.7%
32	SOLAR	12.62%	12.42%	0.20%	1.6%	12.23%	13.82%	-1.59%	-11.5%
33	OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	130.95	128.85	2.10	1.6%	130.95	130.91	0.04	0.0%
37	COAL ($/TON)	0.00	0.00	0.00	0.0%	144.22	91.65	52.57	57.4%
38	NATURAL GAS ($/MCF)	4.30	5.23	(0.93)	-17.9%	4.77	5.18	(0.41)	-7.9%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	22.46	22.23	0.23	1.0%	22.46	22.59	(0.13)	-0.6%
43	COAL	0.00	0.00	0.00	0.0%	7.34	4.07	3.27	80.2%
44	NATURAL GAS	4.21	5.09	(0.88)	-17.3%	4.66	5.05	(0.38)	-7.6%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	4.22	5.10	(0.89)	-17.4%	4.69	5.04	(0.35)	-7.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	67,124	10,204	56,920	557.8%	20,669	10,230	10,439	102.0%
50	COAL	0	0	0	0.0%	9,803	11,684	(1,881)	-16.1%
51	NATURAL GAS	7,013	7,259	(246)	-3.4%	7,240	7,055	185	2.6%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,130	6,359	(229)	-3.6%	6,364	6,126	238	3.9%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	150.78	22.69	128.09	564.5%	46.43	23.11	23.32	100.9%
57	COAL	0.00	0.00	0.00	0.0%	7.20	4.76	2.44	51.3%
58	NATURAL GAS	2.95	3.69	(0.74)	-20.1%	3.38	3.56	(0.18)	-5.1%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.59	3.25	(0.66)	-20.3%	2.98	3.09	(0.11)	-3.6%

SCHEDULE A4
PAGE 1 OF 2

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR	1 6	276 0	23 2	-	57 3	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19 7	2,580 0	17 6	-	38 5	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1 4	0 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70 1	8,948 0	17 2	-	39 4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74 2	11,136 0	20 2	-	44 8	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74 3	11,199 0	20 3	-	44 7	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60 9	10,088 0	22 3	-	49 4	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55 2	8,301 0	20 2	-	45 2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37 4	5,487 0	19 7	-	43 2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49 3	7,962 0	21 7	-	48 4	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74 7	11,713 0	21 1	-	44 8	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74 3	5,826 0	10 5	-	23 3	-	SOLAR	-	-	-	-	-	-
DURRANCE	59 8	7,745 0	17 4	-	40 1	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	1 0	31 9	4 5	-	13 5	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR (3)	0 0	0 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74 3	12,347 0	22 3	-	48 9	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74 3	10,479 0	19 0	-	42 1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45 6	6,993 0	20 6	-	45 9	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54 4	7,872 0	19 4	-	42 4	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (3)	0 9	0 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR (3)	0 9	0 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (3)	0 0	0 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61 0	9,849 0	21 7	-	47 6	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55 0	9,167 0	22 4	-	49 0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69 8	11,412 0	22 0	-	50 0	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60 0	10,136 0	22 7	-	50 7	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS (Not Included in Generation)	12 6	14 1	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25 0	3,984 0	21 4	-	46 9	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	15 0	205 2	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74 5	11,067 1	20 0	-	43 4	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74 5	13,138 0	23 7	-	52 3	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23 0	3,878 0	22 7	-	52 7	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	40 0	942 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)	40 0	874 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR	0 0	(23 0)	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	**1,454.7**	**201,592.0**	**0.0**	-	**0.0**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST	**335**	**206,541**	**83**	**96.9**	**85.6**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT	**360**	**214,866**	**80**	**99.1**	**81.0**	**9,161**	**GAS**	**1,927,955**	**1,021,000**	**1,968,442.4**	**8,285,951**	**3.86**	**4.30**
BIG BEND 6 CT	**360**	**215,225**	**80**	**100.0**	**81.0**	**9,504**	**GAS**	**2,003,396**	**1,021,000**	**2,045,466.9**	**8,607,460**	**4.00**	**4.30**
BIG BEND #1 CC TOTAL	**1,055**	**636,632**	**81**	**98.7**	**81.7**	**6,305**	**GAS**	**3,931,351**	**1,021,000**	**4,013,909.3**	**16,893,410**	**2.65**	-
B B #4 (COAL)	365	0	0	96 8	0 0	-	COAL	0	0	0 0	17,429	0 00	0 00
B B #4 (GAS)	380	0	0	96 8	0 0	-	GAS	0	0	0 0	0	0 00	0 00
BIG BEND #4 TOTAL	**380**	**0**	**0**	**96.8**	**0.0**	**0**	-	-	-	**0.0**	**17,429**	**0.00**	-
B B IGNITION	-	-	-	-	-	-	GAS	1,882	0	0 0	0	-	0 00
BIG BEND CT #4 TOTAL	**56**	**683**	**2**	**100.0**	**84.8**	**13,730**	**GAS**	**9,188**	**1,021,000**	**9,381.0**	**39,463**	**5.78**	**4.30**
BIG BEND STATION TOTAL	**1,491**	**637,315**	**57**	**98.3**	**57.9**	**6,313**		-	-	**4,023,290.3**	**16,950,303**	**2.66**	-
POLK #1 CT (OIL)	183	(45)	0	-	-	-	LGT OIL	-	-	-	-	-	-
POLK #1 CT (GAS)	177	18,398	14	96 8	50 4	13,910	GAS	250,650	1,021,000	255,913 2	1,076,551	5 85	4 30
POLK #1 ST	0	0	0	0 0	0 0	-	-	-	-	-	-	-	-
POLK #1 TOTAL (4)	**177**	**18,353**	**14**	**91.0**	**50.0**	**13,944**	-	-	-	**255,913.2**	**1,076,551**	**5.87**	-
POLK #2 ST DUCT FIRING	461	0	0	-	0 0	0	GAS	0	1,021,000	0 0	(2,961)	0 00	0 00
POLK #2 ST W/O DUCT FIRING	341	(451)	0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL (4)	**461**	**(451)**	**(0)**	**0.0**	**0.0**	-	**GAS**	-	-	**0.0**	**(2,961)**	**0.66**	-
POLK #2 CT (GAS)	149	2,679	2	100 0	71 7	12,946	GAS	33,966	1,021,000	34,679 2	148,846	5 56	4 38
POLK #2 CT (OIL)	158	70	0	100 0	56 2	38,702	LGT OIL	463	5,829,600	2,700 3	60,657	86 94	130 95
POLK #2 TOTAL (4)	**149**	**2,749**	**2**	**100.0**	**71.4**	**13,600**	-	-	-	**37,379.6**	**209,503**	**7.62**	-
POLK #3 CT (GAS)	149	16,417	15	100 0	78 6	11,694	GAS	188,034	1,021,000	191,982 8	807,615	4 92	4 30
POLK #3 CT (OIL)	158	38	0	100 0	39 7	39,785	LGT OIL	261	5,829,600	1,521 6	34,179	89 37	130 95
POLK #3 TOTAL (4)	**149**	**16,456**	**15**	**100.0**	**78.4**	**11,759**	-	-	-	**193,504.4**	**841,793**	**5.12**	-
POLK #4 TOTAL (4)	**149**	**7,418**	**7**	**100.0**	**78.0**	**11,730**	GAS	**85,216**	**1,021,000**	**87,005.9**	**366,008**	**4.93**	**4.30**
POLK #5 TOTAL (4)	**149**	**3,603**	**3**	**100.0**	**76.5**	**12,088**	GAS	**42,653**	**1,021,000**	**43,548.9**	**183,197**	**5.09**	**4.30**
POLK #2 CC TOTAL	**1,055**	**29,773**	**4**	**56.3**	**20.0**	**12,140**	GAS	-	-	**361,438.7**	**1,597,540**	**5.37**	-
POLK STATION TOTAL	**1,232**	**48,126**	**5**	**61.3**	**18.9**	**12,828**	-	-	-	**617,351.9**	**2,674,091**	**5.56**	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	251	139,001	74	100 0	74 4	-		-	-	-	-	-	-
BAYSIDE CT1A	168	98,492	79	100 0	78 8	11,313	GAS	1,091,356	1,021,000	1,114,274 1	4,687,421	4 76	4 30
BAYSIDE CT1B	168	72,201	58	99 2	80 1	11,226	GAS	793,860	1,021,000	810,531 3	3,409,665	4 72	4 30
BAYSIDE CT1C	168	83,289	67	98 5	79 5	10,992	GAS	896,695	1,021,000	915,525 8	3,851,345	4 62	4 30
BAYSIDE UNIT 1 TOTAL	**755**	**392,983**	**70**	**99.5**	**70.0**	**7,228**	**GAS**	**2,781,911**	**1,021,000**	**2,840,331.1**	**11,948,431**	**3.04**	**4.30**
BAYSIDE ST 2	326	109,493	45	69 1	66 7	-		-	-	-	-	-	-
BAYSIDE CT2A	168	51,879	42	68 4	78 7	11,179	GAS	568,020	1,021,000	579,948 8	2,439,673	4 70	4 30
BAYSIDE CT2B	168	53,468	43	68 4	78 2	11,149	GAS	583,836	1,021,000	596,097 0	2,507,604	4 69	4 30
BAYSIDE CT2C	168	47,703	38	65 5	78 4	11,105	GAS	518,840	1,021,000	529,735 2	2,228,439	4 67	4 30
BAYSIDE CT2D	168	47,561	38	66 3	74 7	11,262	GAS	524,601	1,021,000	535,617 6	2,253,184	4 74	4 30
BAYSIDE UNIT 2 TOTAL	**998**	**310,104**	**42**	**67.8**	**61.7**	**7,228**	**GAS**	**2,195,297**	**1,021,000**	**2,241,398.6**	**9,428,899**	**3.04**	**4.30**
BAYSIDE UNIT 3 TOTAL	**56**	**801**	**2**	**98.3**	**90.1**	**11,243**	**GAS**	**8,823**	**1,021,000**	**9,008.4**	**37,896**	**4.73**	**4.30**
BAYSIDE UNIT 4 TOTAL	**56**	**529**	**1**	**98.5**	**55.4**	**11,610**	**GAS**	**6,016**	**1,021,000**	**6,142.2**	**25,838**	**4.88**	**4.30**
BAYSIDE UNIT 5 TOTAL	**56**	**732**	**2**	**98.7**	**92.5**	**11,194**	**GAS**	**8,026**	**1,021,000**	**8,194.4**	**34,471**	**4.71**	**4.30**
BAYSIDE UNIT 6 TOTAL	**56**	**1,140**	**3**	**98.5**	**85.8**	**11,253**	**GAS**	**12,563**	**1,021,000**	**12,826.9**	**53,959**	**4.73**	**4.30**
BAYSIDE STATION TOTAL	**1,977**	**706,289**	**48**	**83.4**	**48.0**	**7,246**	**GAS**	**5,012,636**	**1,021,000**	**5,117,901.5**	**21,529,494**	**3.05**	**4.30**
MACDILL1	18	819	6	96 8	86 8	7,047	GAS	5,652	1,021,000	5,771 1	24,277	2 96	4 30
MACDILL 2	18	194	1	14 8	91 4	9,374	GAS	1,784	1,021,000	1,821 8	7,664	3 94	4 30
MACDILL 3	18	1,312	10	0 0	0 0	8,964	GAS	11,514	1,021,000	11,756 1	49,455	3 77	4 30
MACDILL 4	18	1,306	10	0 0	0 0	8,996	GAS	11,509	1,021,000	11,750 8	49,432	3 78	4 30
SOUTH TAMPA RESILIENCE TOTAL	**73**	**3,631**	**7**	**55.8**	**53.7**	**8,565**	**GAS**	**30,460**	**1,021,000**	**31,099.8**	**130,828**	**3.60**	**4.30**
SYSTEM	**6,227**	**1,596,954**	**34**	**81.1**	**47.8**	**6,130**	**-**	**-**	**-**	**9,789,643.6**	**41,284,716**	**2.59**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy
(4) Includes natural gas adjustment to September 2025, details on Schedule A5 page 2

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL[1]								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	2,569	15,237	(12,668)	-83.1%
17 UNIT COST ($/BBL)	0.00	118.70	(118.70)	-100.0%	119.16	118.79	0.37	0.3%
18 AMOUNT ($)	0	184,335	(184,335)	-100.0%	306,130	1,809,992	(1,503,862)	-83.1%
19 BURNED:								
20 UNITS (BBL)	724	1,553	(829)	-53.4%	16,427	15,237	1,190	7.8%
21 UNIT COST ($/BBL)	130.95	128.85	2.10	1.6%	130.95	130.91	0.04	0.0%
22 AMOUNT ($)	94,835	200,103	(105,268)	-52.6%	2,151,032	1,994,697	156,335	7.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	25,848	36,430	(10,582)	-29.0%	25,848	36,430	(10,582)	-29.0%
25 UNIT COST ($/BBL)	130.95	128.52	2.43	1.9%	130.95	128.52	2.43	1.9%
26 AMOUNT ($)	3,384,724	4,682,096	(1,297,372)	-27.7%	3,384,724	4,682,096	(1,297,372)	-27.7%
27								
28 DAYS SUPPLY: NORMAL	514	725	(211)	-30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	4	5	(1)	-20.0%	-	-	-	-
COAL[2]								
30 PURCHASES:								
31 UNITS (TONS)	54	0	54	0.0%	(51,059)	116,000	(167,059)	-144.0%
32 UNIT COST ($/TON)	0.00	0.00	0.00	0.0%	59.98	87.91	(27.93)	-31.8%
33 AMOUNT ($)	0	0	0	0.0%	(3,062,557)	10,197,528	(13,260,085)	-130.0%
34 BURNED:								
35 UNITS (TONS)	0	0	0	0.0%	19,620	89,486	(69,866)	-78.1%
36 UNIT COST ($/TON)	0.00	0.00	0.00	0.0%	144.22	91.65	52.57	57.4%
37 AMOUNT ($)	17,429	0	17,429	0.0%	2,829,686	8,201,520	(5,371,834)	-65.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	255,045	281,596	(26,551)	-9.4%	255,045	281,596	(26,551)	-9.4%
40 UNIT COST ($/TON)	127.03	90.08	36.95	41.0%	127.03	90.08	36.95	41.0%
41 AMOUNT ($)	32,398,989	25,365,589	7,033,400	27.7%	32,398,989	25,365,589	7,033,400	27.7%
42								
43 DAYS SUPPLY:	-	-	0	0.0%	-	-	-	-
NATURAL GAS[3]								
44 PURCHASES:								
45 UNITS (MCF)	9,556,502	11,129,730	(1,573,228)	-14.1%	105,330,206	104,794,667	535,539	0.5%
46 UNIT COST ($/MCF)	4.30	5.23	(0.93)	-17.9%	4.78	5.18	(0.40)	-7.8%
47 AMOUNT ($)	41,067,136	58,225,641	(17,158,505)	-29.5%	503,146,945	543,002,482	(39,855,537)	-7.3%
48 BURNED:								
49 UNITS (MCF)	9,586,037	11,129,730	(1,543,693)	-13.9%	105,358,526	104,794,660	563,866	0.5%
50 UNIT COST ($/MCF)	4.30	5.23	(0.93)	-17.9%	4.77	5.18	(0.41)	-7.9%
51 AMOUNT ($) *	41,172,452	58,205,301	(17,032,849)	-29.3%	502,977,754	543,054,085	(40,076,331)	-7.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	353,599	291,829	61,770	21.2%	353,599	291,829	61,770	21.2%
54 UNIT COST ($/MCF)	3.63	3.67	(0.04)	-1.0%	3.63	3.67	(0.04)	-1.0%
55 AMOUNT ($)	1,283,739	1,070,280	213,459	19.9%	1,283,739	1,070,280	213,459	19.9%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* **Includes natural gas adjustment to September 2025 of:**

	Dollars
Polk 1	**$ (71,799.75)**
Polk 2	**$ (106,275.21)**
Polk 2 Duct Firing	**$ (2,960.77)**
Polk 3	**$ 398,694.76**
Polk 4	**$ (194,943.43)**
Polk 5	**$ (22,715.60)**
Total	**$ -**

(1) **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	**0**	**0**

(2) **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	19,880
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	**0**	**19,880**

(3) **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	**0**	**0**

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
						CENTS/KWH				
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL $ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,800.0	0.0	2,800.0	3.315	3.491	92,825.60	97,760.60	4,935.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**2,800.0**	**0.0**	**2,800.0**	**3.315**	**3.491**	**92,825.60**	**97,760.60**	**4,935.00**
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,344.0	0.0	2,344.0	1.594	1.753	37,356.18	41,091.80	1,581.67
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	124.0	0.0	124.0	2.455	3.706	3,044.79	4,594.98	1,434.61
DUKE ENERGY FLORIDA		SCH. - MA	3,690.0	0.0	3,690.0	1.574	2.073	58,096.03	76,504.14	16,566.87
THE ENERGY AUTHORITY		SCH. - MA	4,428.0	0.0	4,428.0	1.817	2.643	80,443.72	117,027.88	34,058.52
DUKE ENERGY CAROLINAS		SCH. - MA	507.0	0.0	507.0	1.929	2.553	9,782.03	12,942.82	2,832.13
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	1,177.0	0.0	1,177.0	2.128	3.021	25,050.91	35,561.00	9,640.31
MEAG POWER		SCH. - MA	438.0	0.0	438.0	1.983	2.597	8,684.30	11,374.24	2,425.52
DOMINION SOUTH CAROLINA		SCH. - MA	609.0	0.0	609.0	1.917	2.715	11,671.51	16,531.58	4,508.63
TENNESSEE VALLEY AUTHORITY		SCH. - MA	968.0	0.0	968.0	0.308	1.484	2,984.26	14,362.18	11,302.20
SOUTHERN COMPANY		SCH. - MA	1,819.0	0.0	1,819.0	1.018	1.962	18,523.83	35,684.60	16,563.47
SUB-TOTAL CURRENT MONTH			**16,104.0**	**0.0**	**16,104.0**	**1.587**	**2.271**	**255,637.56**	**365,675.22**	**100,913.93**
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	(2,500.0)	0.0	(2,500.0)	1.591	1.750	(39,777.39)	(43,755.13)	(1,532.16)
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,500.0	0.0	2,500.0	1.626	1.789	40,657.18	44,722.90	1,532.16
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**879.79**	**967.77**	**0.00**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,344.0	0.0	2,344.0	1.631	1.794	38,235.97	42,059.57	1,581.67
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			13,760.0	0.0	13,760.0	1.586	2.359	218,281.38	324,583.42	99,332.26
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**16,104.0**	**0.0**	**16,104.0**	**1.593**	**2.277**	**256,517.35**	**366,642.99**	**100,913.93**
CURRENT MONTH:										
DIFFERENCE			13,304.0	0.0	13,304.0	(1.722)	(1.214)	163,691.75	268,882.39	95,978.93
DIFFERENCE %			475.1%	0.0%	475.1%	-51.9%	-34.8%	176.3%	275.0%	1944.9%
PERIOD TO DATE:										
ACTUAL			344,185.0	0.0	344,185.0	2.606	4.484	8,967,818.79	15,432,478.50	6,205,975.35
ESTIMATED			24,343.6	0.0	24,343.6	3.363	3.542	818,726.07	862,255.07	43,529.00
DIFFERENCE			319,841.4	0.0	319,841.4	(0.757)	0.942	8,149,092.72	14,570,223.43	6,162,446.35
DIFFERENCE %			1313.9%	0.0%	1313.9%	-22.5%	26.6%	995.3%	1689.8%	14157.1%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS		13,302.0	0.0	0.0	13,302.0	3.833	3.833	509,865.66
TOTAL		**13,302.0**	**0.0**	**0.0**	**13,302.0**	**3.833**	**3.833**	**509,865.66**
ACTUAL:								
PASCO COUNTY	SCH. - REH	9,431.0	0.0	0.0	9,431.0	3.833	3.833	361,490.23
HILLSBOROUGH COUNTY	SCH. - REH	12,804.0	0.0	0.0	12,804.0	3.804	3.804	487,068.00
CONSTELLATION ENERGY GENERATION	SCH. - J	41.0	0.0	0.0	41.0	4.700	4.700	1,927.00
FLA. POWER & LIGHT	SCH. - J	25,059.0	0.0	0.0	25,059.0	7.912	7.912	1,982,555.00
SOUTHERN COMPANY	SCH. - J	700.0	0.0	0.0	700.0	8.300	8.300	58,100.00
DUKE ENERGY FLORIDA	SCH. - J	450.0	0.0	0.0	450.0	8.967	8.967	40,350.00
ORLANDO UTILITIES	SCH. - J	27,300.0	0.0	0.0	27,300.0	7.903	7.903	2,157,627.50
RAINBOW ENERGY	SCH. - J	21,751.0	0.0	0.0	21,751.0	6.933	6.933	1,507,923.50
TYR ENERGY	OATT	(112.0)	0.0	0.0	(112.0)	1.850	1.850	(2,072.25)
SUB-TOTAL CURRENT MONTH		**97,424.0**	**0.0**	**0.0**	**97,424.0**	**6.769**	**6.769**	**6,594,968.98**
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**
SUB-TOTAL SCHEDULE REH PURCHASED POWER		22,235.0	0.0	0.0	22,235.0	3.816	3.816	848,558.23
SUB-TOTAL SCHEDULE J PURCHASED POWER		75,301.0	0.0	0.0	75,301.0	7.634	7.634	5,748,483.00
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		(112.0)	0.0	0.0	(112.0)	1.850	1.850	(2,072.25)
TOTAL		**97,424.0**	**0.0**	**0.0**	**97,424.0**	**6.769**	**6.769**	**6,594,968.98**
CURRENT MONTH:								
DIFFERENCE		84,122.0	0.0	0.0	84,122.0	2.936	2.936	6,085,103.32
DIFFERENCE %		632.4%	0.0%	0.0%	632.4%	76.6%	76.6%	1193.5%
PERIOD TO DATE:								
ACTUAL		1,137,920.0	0.0	495.2	1,137,424.8	7.565	7.565	86,041,925.80
ESTIMATED		179,053.9	0.0	0.0	179,053.9	4.597	4.597	8,231,120.52
DIFFERENCE		958,866.1	0.0	495.2	958,370.9	2.968	2.968	77,810,805.28
DIFFERENCE %		535.5%	0.0%	0.0%	535.2%	64.6%	64.6%	945.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

(1) PURCHASED FROM		(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(7) CENTS/KWH (B) TOTAL COST	(8) TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:									
VARIOUS		COGEN. AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.416	3.416	279,565.44
TOTAL			8,184.0	0.0	0.0	8,184.0	3.416	3.416	279,565.44
ACTUAL:									
		AS AVAILABLE							
CARGILL RIDGEWOOD		COGEN.	140.0	0.0	0.0	140.0	1.790	1.790	2,506.44
IMC-AGRICO-NEW WALES		COGEN.	70.0	0.0	0.0	70.0	1.692	1.692	1,184.15
IMC-AGRICO-S. PIERCE		COGEN.	3,035.0	0.0	0.0	3,035.0	1.799	1.799	54,587.65
HILLSBOROUGH COUNTY		COGEN.	7,339.0	0.0	0.0	7,339.0	1.713	1.713	125,721.13
SUB-TOTAL CURRENT MONTH			10,584.0	0.0	0.0	10,584.0	1.738	1.738	183,999.37
NET METERING			121.0	0.0	0.0	121.0	1.846	1.846	2,233.16
ADJUSTMENTS TO PRIOR MONTHS:									
HILLSBOROUGH COUNTY	September 202	COGEN.	(4,940.0)	0.0	0.0	(4,940.0)	1.748	1.748	(86,371.98)
HILLSBOROUGH COUNTY	September 202	COGEN.	4,940.0	0.0	0.0	4,940.0	1.872	1.872	92,486.58
CARGILL MILLPOINT	September 202	COGEN.	(37.0)	0.0	0.0	(37.0)	1.689	1.689	(624.86)
CARGILL MILLPOINT	September 202	COGEN.	37.0	0.0	0.0	37.0	1.697	1.697	627.75
IMC-AGRICO-S. PIERCE	September 202	COGEN.	(6,185.0)	0.0	0.0	(6,185.0)	1.820	1.820	(112,585.39)
IMC-AGRICO-S. PIERCE	September 202	COGEN.	6,185.0	0.0	0.0	6,185.0	1.972	1.972	121,971.70
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.0	10.8	10.8	15,503.80
TOTAL INCL NET METERING			10,705.0	0.0	0.0	10,705.0	1.885	1.885	201,736.3
CURRENT MONTH:									
DIFFERENCE			2,521.0	0.0	0.0	2,521.0	(1.531)	(1.531)	(77,829.11)
DIFFERENCE %			30.8%	0.0%	0.0%	30.8%	-44.8%	-44.8%	-27.8%
PERIOD TO DATE:									
ACTUAL			107,953.0	0.0	0.0	107,953.0	1.940	1.940	2,094,646.94
ESTIMATED			80,256.0	0.0	0.0	80,256.0	3.210	3.210	2,575,898.16
DIFFERENCE			27,697.0	0.0	0.0	27,697.0	(1.269)	(1.269)	(481,251.22)
DIFFERENCE %			34.5%	0.0%	0.0%	34.5%	-39.5%	-39.5%	-18.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

(1) PURCHASED FROM		(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP-TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(8) COST IF GENERATED (B) TOTAL COST	(9) FUEL SAVINGS (8B)-7
ESTIMATED:										
VARIOUS		Economy	64,877.8	0.0	64,877.8	4.946	3,209,151.39	8.436	5,472,897.76	2,263,746.37
TOTAL			**64,877.8**	**0.0**	**64,877.8**	**4.946**	**3,209,151.39**	**8.436**	**5,472,897.76**	**2,263,746.37**
ACTUAL:										
DUKE ENERGY FLORIDA		SCH. - J	58,472.0	0.0	58,472.0	4.112	2,404,408.69	6.098	3,565,851.09	1,161,442.40
FLA. POWER & LIGHT		SCH. - J	68,700.0	0.0	68,700.0	5.148	3,536,433.00	5.398	3,708,642.00	172,209.00
THE ENERGY AUTHORITY		SCH. - J	268.0	0.0	268.0	1.855	4,970.43	2.092	5,605.54	635.11
SUB-TOTAL CURRENT MONTH			**127,440.0**	**0.0**	**127,440.0**	**4.666**	**5,945,812.12**	**5.713**	**7,280,098.63**	**1,334,286.51**
ADJUSTMENTS TO PRIOR MONTHS:										
DUKE ENERGY FLORIDA	August 2025	SCH. - J	(42,639.0)	0.0	(42,639.0)	4.377	(1,866,253.02)	5.802	(2,473,762.51)	(607,509.49)
DUKE ENERGY FLORIDA	August 2025	SCH. - J	42,639.0	0.0	42,639.0	4.189	1,786,032.18	5.614	2,393,541.67	607,509.49
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**(80,220.84)**	**0.000**	**(80,220.84)**	**0.00**
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES			0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES			0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES			127,440.0	0.0	127,440.0	4.603	5,865,591.28	5.650	7,199,877.79	1,334,286.51
TOTAL			**127,440.0**	**0.0**	**127,440.0**	**4.603**	**5,865,591.28**	**5.650**	**7,199,877.79**	**1,334,286.51**
CURRENT MONTH:										
DIFFERENCE			62,562.2	0.0	62,562.2	(0.344)	2,656,439.89	(2.786)	1,726,980.03	(929,459.86)
DIFFERENCE %			96.4%	0.0%	96.4%	-7.0%	82.8%	-33.0%	31.6%	-41.1%
PERIOD TO DATE:										
ACTUAL			1,064,420.0	0.0	1,064,420.0	4.720	50,236,241.99	6.154	65,508,785.69	15,272,543.70
ESTIMATED			428,115.3	0.0	428,115.3	5.782	24,754,880.02	5.812	24,882,578.40	127,698.38
DIFFERENCE			636,304.7	0.0	636,304.7	(1.063)	25,481,361.97	0.342	40,626,207.29	15,144,845.32
DIFFERENCE %			148.6%	0.0%	148.6%	-18.4%	102.9%	5.9%	163.3%	11859.9%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2025

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	----------	LT	QF = QUALIFYING FACILITY
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST	LT = LONG TERM
FMPA	12/01/2024-02/28/2025		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST	
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025 03/01/2025-06/30/2025		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	3.8	8.6	2.9	10.2	8.8	3.8	4.1	4.0	7.0	7.5		
DEF	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0		
FMPA	100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
ORLANDO UTILITIES	150.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
FLORIDA POWER & LIGHT	300.0	300.0	250.0	200.0	300.0	300.0	0.0	0.0	0.0	0.0		

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
TOTAL PURCHASES AND (SALES)	$ 3,034,597	$ 8,549,778	$ 1,525,942	$ 2,152,009	$ 3,507,472	$ 4,914,556	$ 3,999,758	$ 3,486,664	$ 370,727	$ 1,587,424	$ -	$ -	$ 33,128,927
TOTAL CAPACITY	$ 3,034,597	$ 8,549,778	$ 1,525,942	$ 2,152,009	$ 3,507,472	$ 4,914,556	$ 3,999,758	$ 3,486,664	$ 370,727	$ 1,587,424	$ -	$ -	$ 33,128,927

LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,006,367	69,590,070	(10,583,703)	-15.2%	2,054,694	2,175,816	(121,122)	-5.6%	2.87178	3.19834	(0.32656)	-10.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**59,006,367**	**69,590,070**	**(10,583,703)**	**-15.2%**	**2,054,694**	**2,175,816**	**(121,122)**	**-5.6%**	**2.87178**	**3.19834**	**(0.32656)**	**-10.2%**
6. Fuel Cost of Purchased Power - Firm (A7)	15,199,486	520,863	14,678,623	2818.1%	174,466	13,447	161,019	1197.4%	8.71200	3.87345	4.83855	124.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,819,848	1,146,505	673,343	58.7%	44,858	16,029	28,829	179.9%	4.05691	7.15269	(3.09578)	-43.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	201,665	269,990	(68,325)	-25.3%	10,215	8,184	2,031	24.8%	1.97420	3.29900	(1.32479)	-40.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**17,220,999**	**1,937,358**	**15,283,641**	**788.9%**	**229,539**	**37,660**	**191,879**	**509.5%**	**7.50243**	**5.14434**	**2.35809**	**45.8%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**2,284,233**	**2,213,476**	**70,757**	**3.2%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	38,605	90,280	(51,675)	-57.2%	2,302	2,500	(198)	-7.9%	1.67702	3.61120	(1.93418)	-53.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	357,771	0	357,771	0.0%	16,353	0	16,353	0.0%	2.18780	0.00000	2.18780	0.0%
18. Gains on Sales	134,290	4,800	129,490	2697.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**530,666**	**95,080**	**435,586**	**458.1%**	**18,655**	**2,500**	**16,155**	**646.2%**	**2.84463**	**3.80320**	**(0.95857)**	**-25.2%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(1,623)	0	(1,623)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					(5)	0	(5)	0.0%				
22. Interchange and Wheeling Losses					304	0	304	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**75,696,700**	**71,432,348**	**4,264,352**	**6.0%**	**2,263,646**	**2,210,976**	**52,670**	**2.4%**	**3.34402**	**3.23081**	**0.11321**	**3.5%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(70,759)	2,602,993	(2,673,752)	-102.7%	(2,116)	80,568	(82,684)	-102.6%	3.34400	3.23081	0.11319	3.5%
25. Company Use	125,735	96,924	28,811	29.7%	3,760	3,000	760	25.3%	3.34402	3.23080	0.11322	3.5%
26. T & D Losses	4,234,856	3,550,017	684,839	19.3%	126,640	109,880	16,760	15.3%	3.34402	3.23081	0.11321	3.5%
27. System KWH Sales	75,696,700	71,432,348	4,264,352	6.0%	2,135,362	2,017,528	117,834	5.8%	3.54491	3.54059	0.00432	0.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	75,696,700	71,432,348	4,264,352	6.0%	2,135,362	2,017,528	117,834	5.8%	3.54491	3.54059	0.00432	0.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	75,696,700	71,432,348	4,264,352	6.0%	2,135,362	2,017,528	117,834	5.8%	3.54491	3.54059	0.00432	0.1%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		2,017,528	(2,017,528)	-100.0%	0.00000	0.01290	(0.01290)	-100.0%
33. True-up *	0	0	0	0.0%	2,135,362	2,017,528	117,834	5.8%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	75,956,924	71,692,572	4,264,352	5.9%	2,135,362	2,017,528	117,834	5.8%	3.55710	3.55349	0.00361	0.1%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	76,021,335	71,744,191	4,277,144	6.0%	2,135,362	2,017,528	117,834	5.8%	3.56011	3.55604	0.00407	0.1%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	2,135,362	2,017,528	117,834	5.8%	0.00714	0.00756	(0.00042)	-5.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**76,173,898**	**71,896,754**	**4,277,144**	**5.9%**	**2,135,362**	**2,017,528**	**117,834**	**5.8%**	**3.56725**	**3.56360**	**0.00365**	**0.1%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.567**	**3.564**	**0.003**	**0.1%**

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: August 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	413,449,742	433,040,042	(19,590,300)	-4.5%	13,435,139	14,152,058	(716,919)	-5.1%	3.07738	3.05991	0.01747	0.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**413,449,742**	**433,040,042**	**(19,590,300)**	**-4.5%**	**13,435,139**	**14,152,058**	**(716,919)**	**-5.1%**	**3.07738**	**3.05991**	**0.01747**	**0.6%**
6. Fuel Cost of Purchased Power - Firm (A7)	76,897,718	7,236,227	69,661,491	962.7%	988,657	153,099	835,558	545.8%	7.77800	4.72650	3.05150	64.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	43,635,000	19,935,905	23,699,095	118.9%	922,317	335,546	586,771	174.9%	4.73102	5.94133	(1.21031)	-20.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,690,359	2,016,915	(326,556)	-16.2%	85,925	64,152	21,773	33.9%	1.96725	3.14396	(1.17671)	-37.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**122,223,077**	**29,189,047**	**93,034,030**	**318.7%**	**1,996,899**	**552,797**	**1,444,102**	**261.2%**	**6.12064**	**5.28025**	**0.84040**	**15.9%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**15,432,038**	**14,704,855**	**727,183**	**4.9%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	344,946	634,318	(289,372)	-45.6%	21,096	18,943	2,153	11.4%	1.63513	3.34856	(1.71344)	-51.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	8,106,279	0	8,106,279	0.0%	293,169	0	293,169	0.0%	2.76505	0.00000	2.76505	0.0%
18. Gains on Sales	6,037,472	33,725	6,003,747	17802.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**14,488,697**	**668,043**	**13,820,654**	**2068.8%**	**314,265**	**18,943**	**295,322**	**1559.0%**	**4.61034**	**3.52660**	**1.08375**	**30.7%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					83	0	83	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					855	0	855	0.0%				
22. Interchange and Wheeling Losses					5,877	0	5,877	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**521,184,122**	**461,561,046**	**59,623,076**	**12.9%**	**15,112,834**	**14,685,912**	**426,922**	**2.9%**	**3.44862**	**3.14288**	**0.30574**	**9.7%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	15,387,734 (a)	11,457,243 (a)	3,930,491	34.3%	438,882	396,653	42,229	10.6%	3.50612	2.88848	0.61764	21.4%
25. Company Use	866,528 (a)	756,346 (a)	110,182	14.6%	24,882	24,000	882	3.7%	3.48255	3.15144	0.33111	10.5%
26. T & D Losses	25,211,115 (a)	23,994,520 (a)	1,216,595	5.1%	730,228	760,641	(30,413)	-4.0%	3.45250	3.15451	0.29799	9.4%
27. System KWH Sales	521,184,122	461,561,046	59,623,076	12.9%	13,918,842	13,504,616	414,226	3.1%	3.74445	3.41780	0.32665	9.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	521,184,122	461,561,046	59,623,076	12.9%	13,918,842	13,504,616	414,226	3.1%	3.74445	3.41780	0.32665	9.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	521,184,122	461,561,044	59,623,078	12.9%	13,918,842	13,504,616	414,226	3.1%	3.74445	3.41780	0.32665	9.6%
32. 2022 Optimization Mechanism Gain	2,081,792	2,081,792	0	0.0%	13,918,842	13,504,616	414,226	3.1%	0.01496	0.01542	(0.00046)	-3.0%
33. True-up *	(28,431,330)	(28,431,330)	0	0.0%	13,918,842	13,504,616	414,226	3.1%	(0.20427)	(0.21053)	0.00627	-3.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	494,834,585	435,211,507	59,623,078	13.7%	13,918,842	13,504,616	414,226	3.1%	3.55514	3.22269	0.33245	10.3%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	495,254,204	435,524,859	59,729,345	13.7%	13,918,842	13,504,616	414,226	3.1%	3.55816	3.22501	0.33315	10.3%
37. GPIF * (Already Adjusted for Taxes)	1,220,504	1,220,504	0	0.0%	13,918,842	13,504,616	414,226	3.1%	0.00877	0.00904	(0.00027)	-3.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**496,474,708**	**436,745,363**	**59,729,345**	**13.7%**	**13,918,842**	**13,504,616**	**414,226**	**3.1%**	**3.56693**	**3.23405**	**0.33288**	**10.3%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.567**	**3.234**	**0.333**	**10.3%**

* Based on Jurisdictional Sales (a) included for informational purposes only

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	87,904	201,352	(113,448)	-56.3%	1,851,803	1,616,018	235,785	14.6%
3	COAL	(14,630)	4,096,620	(4,111,250)	-100.4%	2,812,257	8,201,520	(5,389,263)	-65.7%
4	NATURAL GAS	58,933,092	65,292,097	(6,359,005)	-9.7%	408,785,681	423,222,504	(14,436,823)	-3.4%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	59,006,366	69,590,070	(10,583,704)	-15.2%	413,449,741	433,040,042	(19,590,301)	-4.5%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	1,271	835	436	52.2%	4,528	6,997	(2,469)	-35.3%
10	COAL	1,772	86,508	(84,736)	-98.0%	39,319	172,319	(133,000)	-77.2%
11	NATURAL GAS	1,842,620	1,827,926	14,694	0.8%	11,700,766	11,948,933	(248,167)	-2.1%
12	SOLAR	209,031	260,547	(51,516)	-19.8%	1,690,526	2,023,809	(333,283)	-16.5%
13	OTHER	0	0	0	0.0%	0	0	0	0.0%
14	TOTAL (MWH)	2,054,694	2,175,816	(121,122)	-5.6%	13,435,139	14,152,058	(716,919)	-5.1%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	671	1,553	(882)	-56.8%	14,141	12,303	1,838	14.9%
17	COAL (TON)	247	44,801	(44,554)	-99.4%	19,620	89,486	(69,866)	-78.1%
18	NATURAL GAS (MCF)	13,271,787	12,249,844	1,021,943	8.3%	83,104,361	81,757,946	1,346,415	1.6%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	3,913	9,000	(5,087)	-56.5%	82,439	71,300	11,139	15.6%
23	COAL	0	1,008,026	(1,008,026)	-100.0%	385,445	2,013,424	(1,627,979)	-80.9%
24	NATURAL GAS	13,563,766	12,577,264	986,502	7.8%	85,089,450	83,944,493	1,144,957	1.4%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	13,567,679	13,594,289	(26,610)	-0.2%	85,557,334	86,029,217	(471,883)	-0.5%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	0.06%	0.04%	0.02%	61.2%	0.03%	0.05%	-0.02%	-31.8%
30	COAL	0.09%	3.98%	-3.89%	-97.8%	0.29%	1.22%	-0.92%	-76.0%
31	NATURAL GAS	89.68%	84.01%	5.67%	6.7%	87.09%	84.43%	2.66%	3.1%
32	SOLAR	10.17%	11.97%	-1.80%	-15.0%	12.58%	14.30%	-1.72%	-12.0%
33	OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	130.95	129.65	1.29	1.0%	130.95	131.35	(0.40)	-0.3%
37	COAL ($/TON)	(59.23)	91.44	(150.67)	-164.8%	143.34	91.65	51.68	56.4%
38	NATURAL GAS ($/MCF)	4.44	5.33	(0.89)	-16.7%	4.92	5.18	(0.26)	-5.0%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	22.46	22.37	0.09	0.4%	22.46	22.66	(0.20)	-0.9%
43	COAL	0.00	4.06	(4.06)	-100.0%	7.30	4.07	3.22	79.1%
44	NATURAL GAS	4.34	5.19	(0.85)	-16.3%	4.80	5.04	(0.24)	-4.7%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	4.35	5.12	(0.77)	-15.0%	4.83	5.03	(0.20)	-4.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	3,078	10,778	(7,700)	-71.4%	18,206	10,190	8,016	78.7%
50	COAL	0	11,652	(11,652)	-100.0%	9,803	11,684	(1,881)	-16.1%
51	NATURAL GAS	7,361	6,881	480	7.0%	7,272	7,025	247	3.5%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,603	6,248	355	5.7%	6,368	6,079	289	4.8%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	6.92	24.11	(17.19)	-71.3%	40.90	23.10	17.80	77.1%
57	COAL	(0.83)	4.74	(5.57)	-117.5%	7.15	4.76	2.39	50.2%
58	NATURAL GAS	3.20	3.57	(0.37)	-10.4%	3.49	3.54	(0.05)	-1.4%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.87	3.20	(0.33)	-10.3%	3.08	3.06	0.02	0.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR	1 6	217 0	13 8	-	42 4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19 7	2,882 0	16 3	-	39 4	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1 4	186 0	14 4	-	36 6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70 1	10,431 0	15 8	-	41 6	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74 2	12,369 0	18 1	-	46 8	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74 3	12,033 0	17 6	-	45 6	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60 9	10,198 0	18 1	-	48 3	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55 2	8,843 0	17 5	-	45 1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37 4	5,903 0	17 1	-	42 5	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49 3	8,918 0	19 5	-	50 5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74 7	8,956 0	12 9	-	33 8	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74 3	5,337 0	7 8	-	20 0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59 8	6,853 0	11 6	-	33 2	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	1 0	43 3	4 9	-	16 3	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR (3)	0 0	0 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74 3	12,268 0	17 8	-	44 9	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74 3	11,995 0	17 4	-	44 6	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45 6	8,103 0	19 3	-	46 4	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54 4	8,952 0	17 7	-	43 8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (3)	0 9	0 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR (3)	0 9	0 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (3)	0 0	0 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61 0	10,432 0	18 4	-	46 5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55 0	9,427 0	18 6	-	46 3	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69 8	12,737 0	19 9	-	50 1	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60 0	10,384 0	18 3	-	49 4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS (Not Included in Generation)	12 6	33 3	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25 0	4,345 0	18 7	-	49 8	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	15 0	235 0	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74 5	10,977 0	16 2	-	39 6	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74 5	12,450 0	18 2	-	45 9	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23 0	3,792 0	18 5	-	48 8	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	40 0	1,197 9	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)	40 0	437 5	0 0	-	0 0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	**1,454.7**	**209,031.3**	**21.0**	-	**37.5**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST	**335**	**204,019**	**82**	**99.5**	**79.1**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT	**360**	**210,768**	**79**	**100.0**	**79.1**	**9,576**	**GAS**	**1,974,829**	**1,022,000**	**2,018,275.0**	**8,769,186**	**4.16**	**4.44**
BIG BEND 6 CT	**360**	**211,885**	**79**	**99.8**	**79.8**	**9,560**	**GAS**	**1,982,034**	**1,022,000**	**2,025,639.1**	**8,801,182**	**4.15**	**4.44**
BIG BEND #1 CC TOTAL	**1,055**	**626,672**	**80**	**99.8**	**79.8**	**6,453**	**GAS**	**3,956,863**	**1,022,000**	**4,043,914.2**	**17,570,369**	**2.80**	-
B B #4 (COAL) (4)	365	1,772	1	100 0	0 0	-	COAL	247	0	0 0	(14,630)	(0 83)	(59 23)
B B #4 (GAS)	380	139,944	49	100 0	59 1	-	GAS	1,605,605	1,022,000	1,640,928 5	7,129,656	5 09	4 44
BIG BEND #4 TOTAL	**380**	**141,716**	**50**	**100.0**	**59.9**	**11,579**	-	-	-	**1,640,928.5**	**7,115,026**	**5.02**	-
B B IGNITION	-	-	-	-	-	-	GAS	0	0	0 0	0	-	0 00
BIG BEND CT #4 TOTAL	**56**	**50**	**0**	**100.0**	**35.4**	**34,253**	**GAS**	**1,672**	**1,022,000**	**1,709.0**	**7,425**	**14.88**	**4.44**
BIG BEND STATION TOTAL	**1,491**	**768,437**	**69**	**99.9**	**69.3**	**7,400**		-	-	**5,686,551.7**	**24,692,820**	**3.21**	-
POLK #1 CT (OIL)	183	971	1	-	65 4	-	LGT OIL	-	-	-	-	-	-
POLK #1 CT (GAS)	177	8,724	7	100 0	46 1	15,401	GAS	131,463	1,022,000	134,355 2	583,759	6 69	4 44
POLK #1 ST	0	0	0	0 0	0 0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	**177**	**9,695**	**7**	**100.0**	**46.5**	**13,858**	-	-	-	**134,355.2**	**583,759**	**6.02**	-
POLK #2 ST DUCT FIRING	461	5,757	2	-	19 7	7,641	GAS	43,040	1,022,000	43,986 8	191,118	3 32	4 44
POLK #2 ST W/O DUCT FIRING	341	184,712	73	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	**461**	**190,469**	**56**	**93.9**	**55.5**	-	**GAS**	-	-	**43,986.8**	**191,118**	**0.10**	-
POLK #2 CT (GAS)	149	81,721	74	100 0	88 9	11,449	GAS	915,471	1,022,000	935,611 6	4,065,131	4 97	4 44
POLK #2 CT (OIL)	158	70	0	100 0	24 8	30,715	LGT OIL	366	5,829,600	2,135 0	47,957	68 99	130 95
POLK #2 TOTAL	**149**	**81,791**	**74**	**100.0**	**88.8**	**11,465**	-	-	-	**937,746.6**	**4,113,088**	**5.03**	-
POLK #3 CT (GAS)	149	93,433	85	98 5	0 0	11,258	GAS	1,029,188	1,022,000	1,051,830 3	4,570,088	4 89	4 44
POLK #3 CT (OIL)	158	230	0	98 5	68 4	7,721	LGT OIL	305	5,829,600	1,778 4	39,947	17 34	130 95
POLK #3 TOTAL	**149**	**93,664**	**85**	**98.5**	**89.7**	**11,249**	-	-	-	**1,053,608.6**	**4,610,035**	**4.92**	-
POLK #4 TOTAL	**149**	**81,065**	**73**	**100.0**	**90.3**	**11,150**	GAS	**884,442**	**1,022,000**	**903,899.6**	**3,927,346**	**4.84**	**4.44**
POLK #5 TOTAL	**149**	**61,928**	**56**	**98.1**	**88.7**	**11,202**	GAS	**678,772**	**1,022,000**	**693,704.5**	**3,014,071**	**4.87**	**4.44**
POLK #2 CC TOTAL	**1,055**	**508,916**	**65**	**96.9**	**64.8**	**7,139**	GAS	-	-	**3,632,946.1**	**15,855,658**	**3.12**	-
POLK STATION TOTAL	**1,232**	**518,611**	**56**	**97.3**	**55.8**	**7,264**	-	-	-	**3,767,301.4**	**16,439,417**	**3.17**	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2025

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	251	122,749	66	100 0	65 7	-		-	-	-	-	-	-
BAYSIDE CT1A	168	87,099	70	100 0	75 9	11,408	GAS	972,249	1,022,000	993,639 0	4,317,253	4 96	4 44
BAYSIDE CT1B	168	72,155	58	100 0	76 5	11,368	GAS	802,563	1,022,000	820,219 2	3,563,763	4 94	4 44
BAYSIDE CT1C	168	65,043	52	100 0	76 4	11,107	GAS	706,895	1,022,000	722,446 5	3,138,952	4 83	4 44
BAYSIDE UNIT 1 TOTAL	**755**	**347,045**	**62**	**100.0**	**61.8**	**7,308**	**GAS**	**2,481,707**	**1,022,000**	**2,536,304.6**	**11,019,968**	**3.18**	**4.44**
BAYSIDE ST 2	326	71,366	29	51 1	56 1	-		-	-	-	-	-	-
BAYSIDE CT2A	168	24,504	20	92 6	75 3	11,375	GAS	272,736	1,022,000	278,736 2	1,211,079	4 94	4 44
BAYSIDE CT2B	168	42,152	34	92 0	77 6	11,164	GAS	460,459	1,022,000	470,589 4	2,044,660	4 85	4 44
BAYSIDE CT2C	168	36,570	29	89 9	72 9	11,346	GAS	406,000	1,022,000	414,932 1	1,802,835	4 93	4 44
BAYSIDE CT2D	168	34,141	27	93 3	76 3	11,220	GAS	374,799	1,022,000	383,044 8	1,664,288	4 87	4 44
BAYSIDE UNIT 2 TOTAL	**998**	**208,732**	**28**	**78.6**	**53.6**	**7,413**	**GAS**	**1,513,995**	**1,022,000**	**1,547,302.5**	**6,722,862**	**3.22**	**4.44**
BAYSIDE UNIT 3 TOTAL	**56**	**61**	**0**	**100.0**	**77.7**	**12,038**	**GAS**	**713**	**1,022,000**	**728.5**	**3,165**	**5.23**	**4.44**
BAYSIDE UNIT 4 TOTAL	**56**	**0**	**0**	**100.0**	**0.0**	**0**	**GAS**	**0**	**1,022,000**	**0.0**	**0**	**0.00**	**0.00**
BAYSIDE UNIT 5 TOTAL	**56**	**764**	**2**	**97.3**	**86.1**	**11,815**	**GAS**	**8,830**	**1,022,000**	**9,024.0**	**39,208**	**5.13**	**4.44**
BAYSIDE UNIT 6 TOTAL	**56**	**533**	**1**	**98.7**	**87.9**	**11,749**	**GAS**	**6,124**	**1,022,000**	**6,258.7**	**27,193**	**5.10**	**4.44**
BAYSIDE STATION TOTAL	**1,977**	**557,134**	**38**	**89.1**	**37.9**	**7,358**	**GAS**	**4,011,368**	**1,022,000**	**4,099,618.3**	**17,812,397**	**3.20**	**4.44**
MACDILL1	18	778	6	100 0	87 6	9,549	GAS	7,273	1,022,000	7,433 3	32,297	4 15	4 44
MACDILL 2	18	703	5	100 0	79 6	9,643	GAS	6,629	1,022,000	6,774 7	29,435	4 19	4 44
SOUTH TAMPA RESILIENCE PROJECT TOTAL	**36**	**1,481**	**5**	**91.3**	**84.9**	**9,594**	**GAS**	**13,902**	**1,022,000**	**14,208.0**	**61,732**	**4.17**	**4.44**
SYSTEM	**6,191**	**2,054,694**	**45**	**93.9**	**50.7**	**6,603**	**-**	**-**	**-**	**13,567,679.3**	**59,006,366**	**2.87**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy
(4) Consists of fixed costs & Aerial Adjustment

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: September 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	53,224,015	61,804,856	(8,580,841)	-13.9%	1,986,474	1,958,445	28,029	1.4%	2.67932	3.15581	(0.47649)	-15.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**53,224,015**	**61,804,856**	**(8,580,841)**	**-13.9%**	**1,986,474**	**1,958,445**	**28,029**	**1.4%**	**2.67932**	**3.15581**	**(0.47649)**	**-15.1%**
6. Fuel Cost of Purchased Power - Firm (A7)	2,549,239	485,028	2,064,211	425.6%	51,344	12,654	38,690	305.8%	4.96502	3.83300	1.13202	29.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	735,650	1,609,823	(874,173)	-54.3%	14,663	27,691	(13,028)	-47.0%	5.01705	5.81352	(0.79647)	-13.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	202,551	279,418	(76,867)	-27.5%	11,323	7,920	3,403	43.0%	1.78885	3.52801	(1.73916)	-49.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**3,487,440**	**2,374,269**	**1,113,171**	**46.9%**	**77,330**	**48,265**	**29,065**	**60.2%**	**4.50982**	**4.91924**	**(0.40942)**	**-8.3%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**2,063,804**	**2,006,710**	**57,094**	**2.8%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	39,777	91,582	(51,805)	-56.6%	2,500	2,600	(100)	-3.8%	1.59108	3.52238	(1.93130)	-54.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	220,300	0	220,300	0.0%	11,316	0	11,316	0.0%	1.94680	0.00000	1.94680	0.0%
18. Gains on Sales	67,589	4,869	62,720	1288.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**327,666**	**96,451**	**231,215**	**239.7%**	**13,816**	**2,600**	**11,216**	**431.4%**	**2.37164**	**3.70965**	**(1.33801)**	**-36.1%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					195	0	195	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					14	0	14	0.0%				
22. Interchange and Wheeling Losses					235	0	235	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**56,383,789**	**64,082,674**	**(7,698,885)**	**-12.0%**	**2,049,962**	**2,004,110**	**45,852**	**2.3%**	**2.75048**	**3.19756**	**(0.44708)**	**-14.0%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(3,275,546)	(5,003,260)	1,727,714	-34.5%	(119,090)	(156,471)	37,381	-23.9%	2.75048	3.19756	(0.44708)	-14.0%
25. Company Use	117,886	95,927	21,959	22.9%	4,286	3,000	1,286	42.9%	2.75049	3.19757	(0.44708)	-14.0%
26. T & D Losses	3,088,853	3,217,911	(129,058)	-4.0%	112,302	100,636	11,666	11.6%	2.75048	3.19756	(0.44708)	-14.0%
27. System KWH Sales	56,383,789	64,082,674	(7,698,885)	-12.0%	2,052,464	2,056,945	(4,481)	-0.2%	2.74713	3.11543	(0.36830)	-11.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	56,383,789	64,082,674	(7,698,885)	-12.0%	2,052,464	2,056,945	(4,481)	-0.2%	2.74713	3.11543	(0.36830)	-11.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	56,383,789	64,082,674	(7,698,885)	-12.0%	2,052,464	2,056,945	(4,481)	-0.2%	2.74713	3.11543	(0.36830)	-11.8%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		2,056,945	(2,056,945)	-100.0%	0.00000	0.01265	(0.01265)	-100.0%
33. True-up *	0	0	0	0.0%	2,052,464	2,056,945	(4,481)	-0.2%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	56,644,013	64,342,898	(7,698,885)	-12.0%	2,052,464	2,056,945	(4,481)	-0.2%	2.75981	3.12808	(0.36827)	-11.8%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	56,692,047	64,389,225	(7,697,178)	-12.0%	2,052,464	2,056,945	(4,481)	-0.2%	2.76215	3.13033	(0.36818)	-11.8%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	2,052,464	2,056,945	(4,481)	-0.2%	0.00743	0.00742	0.00002	0.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**56,844,610**	**64,541,788**	**(7,697,178)**	**-11.9%**	**2,052,464**	**2,056,945**	**(4,481)**	**-0.2%**	**2.76958**	**3.13775**	**(0.36816)**	**-11.7%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**2.770**	**3.138**	**(0.368)**	**-11.7%**

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: September 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	466,673,757	494,844,898	(28,171,141)	-5.7%	15,421,613	16,110,503	(688,890)	-4.3%	3.02610	3.07157	(0.04546)	-1.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**466,673,757**	**494,844,898**	**(28,171,141)**	**-5.7%**	**15,421,613**	**16,110,503**	**(688,890)**	**-4.3%**	**3.02610**	**3.07157**	**(0.04546)**	**-1.5%**
6. Fuel Cost of Purchased Power - Firm (A7)	79,446,957	7,721,255	71,725,702	928.9%	1,040,001	165,753	874,248	527.4%	7.63912	4.65829	2.98083	64.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	44,370,650	21,545,728	22,824,922	105.9%	936,980	363,237	573,743	158.0%	4.73550	5.93159	(1.19609)	-20.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,892,910	2,296,333	(403,423)	-17.6%	97,248	72,072	25,176	34.9%	1.94648	3.18617	(1.23969)	-38.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**125,710,517**	**31,563,316**	**94,147,201**	**298.3%**	**2,074,229**	**601,062**	**1,473,167**	**245.1%**	**6.06059**	**5.25126**	**0.80933**	**15.4%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**17,495,842**	**16,711,565**	**784,277**	**4.7%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	384,723	725,900	(341,177)	-47.0%	23,596	21,543	2,053	9.5%	1.63046	3.36954	(1.73908)	-51.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	8,326,579	0	8,326,579	0.0%	304,485	0	304,485	0.0%	2.73464	0.00000	2.73464	0.0%
18. Gains on Sales	6,105,061	38,594	6,066,467	15718.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	**14,816,363**	**764,494**	**14,051,869**	**1838.1%**	**328,081**	**21,543**	**306,538**	**1422.9%**	**4.51607**	**3.54869**	**0.96738**	**27.3%**
20. Net Inadvertant Interchange					278	0	278	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					869	0	869	0.0%				
22. Interchange and Wheeling Losses					6,112	0	6,112	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	**577,567,911**	**525,643,720**	**51,924,191**	**9.9%**	**17,162,796**	**16,690,022**	**472,774**	**2.8%**	**3.36523**	**3.14945**	**0.21578**	**6.9%**
24. Net Unbilled	12,112,188 (a)	6,453,983 (a)	5,658,205	87.7%	319,792	240,182	79,610	33.1%	3.78752	2.68712	1.10040	41.0%
25. Company Use	984,414 (a)	852,273 (a)	132,141	15.5%	29,168	27,000	2,168	8.0%	3.37498	3.15657	0.21841	6.9%
26. T & D Losses	28,299,968 (a)	27,212,431 (a)	1,087,537	4.0%	842,530	861,277	(18,747)	-2.2%	3.35893	3.15954	0.19938	6.3%
27. System KWH Sales	577,567,911	525,643,720	51,924,191	9.9%	15,971,306	15,561,561	409,745	2.6%	3.61628	3.37783	0.23845	7.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	577,567,911	525,643,720	51,924,191	9.9%	15,971,306	15,561,561	409,745	2.6%	3.61628	3.37783	0.23845	7.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	577,567,911	525,643,718	51,924,193	9.9%	15,971,306	15,561,561	409,745	2.6%	3.61628	3.37783	0.23845	7.1%
32. 2022 Optimization Mechanism Gain	2,342,016	2,342,016	0	0.0%	15,971,306	15,561,561	409,745	2.6%	0.01466	0.01505	(0.00039)	-2.6%
33. True-up *	(28,431,330)	(28,431,330)	0	0.0%	15,971,306	15,561,561	409,745	2.6%	(0.17802)	(0.18270)	0.00469	-2.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	551,478,598	499,554,405	51,924,193	10.4%	15,971,306	15,561,561	409,745	2.6%	3.45293	3.21018	0.24275	7.6%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	551,946,251	499,914,084	52,032,167	10.4%	15,971,306	15,561,561	409,745	2.6%	3.45586	3.21249	0.24337	7.6%
37. GPIF * (Already Adjusted for Taxes)	1,373,067	1,373,067	0	0.0%	15,971,306	15,561,561	409,745	2.6%	0.00860	0.00882	(0.00023)	-2.6%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**553,319,318**	**501,287,151**	**52,032,167**	**10.4%**	**15,971,306**	**15,561,561**	**409,745**	**2.6%**	**3.46446**	**3.22131**	**0.24314**	**7.5%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.464**	**3.221**	**0.243**	**7.5%**

* Based on Jurisdictional Sales (a) included for informational purposes only

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	204,395	178,576	25,818	14.5%	2,056,197	1,794,594	261,603	14.6%
3	COAL	0	0	0	0.0%	2,812,257	8,201,520	(5,389,263)	-65.7%
4	NATURAL GAS	53,019,621	61,626,280	(8,606,659)	-14.0%	461,805,302	484,848,784	(23,043,482)	-4.8%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	53,224,016	61,804,856	(8,580,841)	-13.9%	466,673,756	494,844,898	(28,171,142)	-5.7%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	42	753	(711)	-94.4%	4,570	7,750	(3,180)	-41.0%
10	COAL	0	0	0	0.0%	39,319	172,319	(133,000)	-77.2%
11	NATURAL GAS	1,797,343	1,730,617	66,726	3.9%	13,498,109	13,679,550	(181,441)	-1.3%
12	SOLAR	189,089	227,075	(37,986)	-16.7%	1,879,615	2,250,884	(371,269)	-16.5%
13	OTHER	0	0	0	0.0%	0	0	0	0.0%
14	TOTAL (MWH)	1,986,474	1,958,445	28,029	1.4%	15,421,613	16,110,503	(688,890)	-4.3%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	1,561	1,381	180	13.0%	15,702	13,684	2,018	14.7%
17	COAL (TON)	0	0	0	0.0%	19,620	89,486	(69,866)	-78.1%
18	NATURAL GAS (MCF)	12,668,128	11,906,983	761,145	6.4%	95,772,489	93,664,929	2,107,560	2.3%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	9,099	8,003	1,096	13.7%	91,538	79,304	12,235	15.4%
23	COAL	0	0	0	0.0%	385,445	2,013,424	(1,627,979)	-80.9%
24	NATURAL GAS	12,946,791	12,240,249	706,542	5.8%	98,036,241	96,184,742	1,851,499	1.9%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	12,955,890	12,248,253	707,638	5.8%	98,513,224	98,277,469	235,755	0.2%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	0.00%	0.04%	-0.04%	-94.5%	0.03%	0.05%	-0.02%	-38.4%
30	COAL	0.00%	0.00%	0.00%	0.0%	0.25%	1.07%	-0.81%	-76.2%
31	NATURAL GAS	90.48%	88.37%	2.11%	2.4%	87.53%	84.91%	2.62%	3.1%
32	SOLAR	9.52%	11.59%	-2.08%	-17.9%	12.19%	13.97%	-1.78%	-12.8%
33	OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	130.95	129.31	1.64	1.3%	130.95	131.15	(0.20)	-0.2%
37	COAL ($/TON)	0.00	0.00	0.00	0.0%	143.34	91.65	51.68	56.4%
38	NATURAL GAS ($/MCF)	4.19	5.18	(0.99)	-19.1%	4.82	5.18	(0.35)	-6.8%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	22.46	22.31	0.15	0.7%	22.46	22.63	(0.17)	-0.7%
43	COAL	0.00	0.00	0.00	0.0%	7.30	4.07	3.22	79.1%
44	NATURAL GAS	4.10	5.03	(0.94)	-18.7%	4.71	5.04	(0.33)	-6.6%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	4.11	5.05	(0.94)	-18.6%	4.74	5.04	(0.30)	-5.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	216,172	10,628	205,544	1934.0%	20,030	10,233	9,797	95.7%
50	COAL	0	0	0	0.0%	9,803	11,684	(1,881)	-16.1%
51	NATURAL GAS	7,203	7,073	130	1.8%	7,263	7,031	232	3.3%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,522	6,254	268	4.3%	6,388	6,100	288	4.7%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	485.60	23.72	461.88	1947.2%	44.99	23.16	21.83	94.3%
57	COAL	0.00	0.00	0.00	0.0%	7.15	4.76	2.39	50.2%
58	NATURAL GAS	2.95	3.56	(0.61)	-17.1%	3.42	3.54	(0.12)	-3.4%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.68	3.16	(0.48)	-15.2%	3.03	3.07	(0.04)	-1.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2025

PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR	1.6	216.0	18.8	-	44.1	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,294.0	9.1	-	19.7	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	159.0	15.8	-	34.3	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	9,011.0	17.9	-	37.6	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	11,101.0	20.8	-	43.4	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	11,014.0	20.6	-	43.3	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	9,590.0	21.9	-	45.8	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	7,567.0	19.0	-	40.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	5,266.0	19.6	-	39.8	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	7,840.0	22.1	-	47.2	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,439.0	17.5	-	36.7	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	4,580.0	8.6	-	17.5	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	7,320.0	17.0	-	35.9	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	1.0	36.7	5.4	-	15.7	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR (3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	11,568.0	21.6	-	44.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	9,467.0	17.7	-	37.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	7,436.0	22.6	-	45.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	7,566.0	19.3	-	39.3	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (3)	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR (3)	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	9,811.0	22.3	-	46.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,021.0	22.8	-	45.8	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	11,585.0	23.1	-	48.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	9,814.0	22.7	-	48.1	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS (Not Included in Generation)	12.6	28.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,862.0	21.5	-	46.8	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	15.0	150.5	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	9,767.0	18.2	-	38.1	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	11,254.0	21.0	-	43.0	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	3,504.0	21.2	-	47.5	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	40.0	705.5	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)	40.0	405.2	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	**1,454.7**	**189,088.7**	**21.4**	-	**35.9**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST	**335**	**178,823**	**74**	**95.1**	**80.8**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT (4)	**360**	**198,314**	**77**	**100.0**	**83.1**	**9,577**	**GAS**	**1,858,417**	**1,022,000**	**1,899,302.0**	**7,778,203**	**3.92**	**4.19**
BIG BEND 6 CT (4)	**360**	**215,040**	**83**	**95.8**	**78.0**	**9,530**	**GAS**	**2,005,295**	**1,022,000**	**2,049,411.2**	**8,392,642**	**3.90**	**4.19**
BIG BEND #1 CC TOTAL	**1,055**	**592,178**	**78**	**95.8**	**78.0**	**6,668**	**GAS**	**3,863,711**	**1,022,000**	**3,948,713.1**	**16,170,845**	**2.73**	-
B.B.#4 (COAL)	365	0	0	100.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#4 (GAS)	380	0	0	100.0	0.0	-	GAS	0	0	0.0	54	0.00	0.00
BIG BEND #4 TOTAL (4)	**380**	**0**	**0**	**100.0**	**0.0**	**0**	-	-	-	**0.0**	**54**	**0.00**	-
B.B. IGNITION	-	-	-	-	-	-	GAS	35	0	0.0	0	-	0.00
BIG BEND CT #4 TOTAL (4)	**56**	**267**	**1**	**100.0**	**66.0**	**19,010**	**GAS**	**4,967**	**1,022,000**	**5,076.0**	**20,787**	**7.78**	**4.19**
BIG BEND STATION TOTAL	**1,491**	**592,445**	**55**	**97.0**	**55.2**	**6,674**		-	-	**3,953,789.1**	**16,191,686**	**2.73**	-
POLK #1 CT (OIL)	183	(128)	0	-	-	-	LGT.OIL	-	-	-	-	-	-
POLK #1 CT (GAS)	177	20,626	16	98.2	54.4	13,228	GAS	266,962	1,022,000	272,834.8	1,189,099	5.77	4.45
POLK #1 ST	0	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL (4)	**177**	**20,498**	**16**	**100.0**	**49.1**	**13,310**	-	-	-	**272,834.8**	**1,189,099**	**5.80**	-
POLK #2 ST DUCT FIRING (4)	461	2,039	1	-	25.0	5,518	GAS	11,009	1,022,000	11,250.8	49,036	2.40	4.45
POLK #2 ST W/O DUCT FIRING	341	72,071	29	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	**461**	**74,110**	**22**	**53.3**	**41.9**	-	**GAS**	-	-	**11,250.8**	**49,036**	**0.07**	-
POLK #2 CT (GAS)	149	35,131	33	100.0	86.5	11,495	GAS	395,146	1,022,000	403,839.5	1,760,180	5.01	4.45
POLK #2 CT (OIL)	158	95	0	100.0	44.6	58,152	LGT.OIL	946	5,829,600	5,511.9	123,812	130.62	130.95
POLK #2 TOTAL (4)	**149**	**35,226**	**33**	**100.0**	**86.3**	**11,621**	-	-	-	**409,351.4**	**1,883,992**	**5.35**	-
POLK #3 CT (GAS)	149	69,076	65	100.0	89.7	11,491	GAS	776,691	1,022,000	793,778.5	2,851,946	4.13	3.67
POLK #3 CT (OIL)	158	75	0	100.0	56.1	47,891	LGT.OIL	615	5,829,600	3,587.4	80,583	107.58	130.95
POLK #3 TOTAL (4)	**149**	**69,151**	**65**	**100.0**	**89.7**	**11,531**	-	-	-	**797,365.9**	**2,932,529**	**4.24**	-
POLK #4 TOTAL (4)	**149**	**67,360**	**63**	**100.0**	**91.2**	**10,997**	GAS	**724,827**	**1,022,000**	**740,773.5**	**3,228,521**	**4.79**	**4.45**
POLK #5 TOTAL (4)	**149**	**7,352**	**7**	**100.0**	**78.8**	**11,740**	GAS	**84,460**	**1,022,000**	**86,317.9**	**376,200**	**5.12**	**4.45**
POLK #2 CC TOTAL	**1,055**	**253,199**	**33**	**79.6**	**46.2**	**8,077**	GAS	-	-	**2,045,059.5**	**8,470,277**	**3.35**	-
POLK STATION TOTAL	**1,232**	**273,697**	**30**	**82.8**	**42.2**	**8,469**	-	-	-	**2,317,894.3**	**9,659,376**	**3.53**	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2025

(A) PLANT/UNIT		(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1		251	138,440	77	99.2	76.6	-		-	-	-	-	-	-
BAYSIDE CT1A		168	89,826	74	97.9	81.6	11,170	GAS	981,713	1,022,000	1,003,310.8	4,108,753	4.57	4.19
BAYSIDE CT1B		168	85,349	71	99.5	82.2	11,121	GAS	928,717	1,022,000	949,149.1	3,886,951	4.55	4.19
BAYSIDE CT1C		168	84,248	70	100.0	82.6	10,848	GAS	894,276	1,022,000	913,950.5	3,742,806	4.44	4.19
BAYSIDE UNIT 1 TOTAL	(4)	**755**	**397,862**	**73**	**99.2**	**73.2**	**7,205**	**GAS**	**2,804,707**	**1,022,000**	**2,866,410.3**	**11,738,510**	**2.95**	**4.19**
BAYSIDE ST 2		326	186,144	79	99.4	79.3	-		-	-	-	-	-	-
BAYSIDE CT2A		168	79,057	65	97.8	81.8	11,061	GAS	855,649	1,022,000	874,472.9	3,581,096	4.53	4.19
BAYSIDE CT2B		168	91,663	76	100.0	82.3	10,983	GAS	985,057	1,022,000	1,006,728.6	4,122,703	4.50	4.19
BAYSIDE CT2C		168	86,179	71	99.7	82.3	10,941	GAS	922,589	1,022,000	942,886.1	3,861,258	4.48	4.19
BAYSIDE CT2D		168	87,962	73	100.0	81.4	10,981	GAS	945,085	1,022,000	965,877.1	3,955,410	4.50	4.19
BAYSIDE UNIT 2 TOTAL	(4)	**998**	**531,004**	**74**	**99.4**	**73.9**	**7,137**	**GAS**	**3,708,380**	**1,022,000**	**3,789,964.7**	**15,520,467**	**2.92**	**4.19**
BAYSIDE UNIT 3 TOTAL	(4)	**56**	**541**	**1**	**100.0**	**78.2**	**12,085**	**GAS**	**6,393**	**1,022,000**	**6,533.2**	**26,754**	**4.95**	**4.19**
BAYSIDE UNIT 4 TOTAL		**56**	**253**	**1**	**98.8**	**53.7**	**12,384**	**GAS**	**3,070**	**1,022,000**	**3,138.0**	**12,850**	**5.07**	**4.19**
BAYSIDE UNIT 5 TOTAL	(4)	**56**	**134**	**0**	**89.6**	**65.0**	**12,502**	**GAS**	**1,634**	**1,022,000**	**1,669.7**	**6,838**	**5.12**	**4.19**
BAYSIDE UNIT 6 TOTAL	(4)	**56**	**456**	**1**	**100.0**	**70.5**	**12,069**	**GAS**	**5,390**	**1,022,000**	**5,508.8**	**22,559**	**4.94**	**4.19**
BAYSIDE STATION TOTAL		**1,977**	**930,250**	**65**	**99.0**	**65.4**	**7,174**	**GAS**	**6,529,574**	**1,022,000**	**6,673,224.6**	**27,327,978**	**2.94**	**4.19**
MACDILL1	(4)	18	254	2	98.2	76.1	11,178	GAS	2,777	1,022,000	2,838.4	11,624	4.58	4.19
MACDILL 2	(4)	18	338	3	23.8	79.3	10,730	GAS	3,550	1,022,000	3,627.8	14,857	4.39	4.19
MACDILL 3		18	103	1	0.0	0.0	13,342	GAS	1,341	1,022,000	1,370.3	5,611	5.46	4.19
MACDILL 4		18	298	2	0.0	0.0	10,548	GAS	3,078	1,022,000	3,145.9	12,883	4.32	4.19
SOUTH TAMPA RESILIENCE TOTAL		**73**	**993**	**2**	**61.0**	**41.7**	**11,060**	**GAS**	**10,746**	**1,022,000**	**10,982.4**	**44,975**	**4.53**	**4.19**
SYSTEM		**6,227**	**1,986,474**	**44**	**92.7**	**54.2**	**6,522**	**-**	**-**	**-**	**12,955,890.5**	**53,224,015**	**2.68**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

(4) Includes natural gas adjustment to September 2025, details on Schedule A5 page 2