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January 12, 2026

VIA E-PORTAL

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

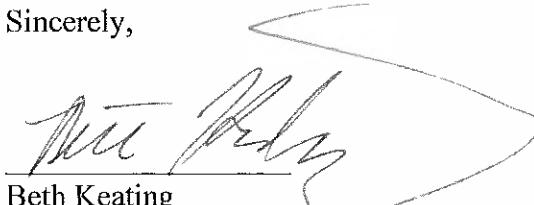
Re: Docket No. 20250121-GU – Joint petition for approval of actual, estimated, and projected relocation costs and approval to establish a recovery surcharge, by Florida City Gas and Florida Public Utilities Company.

Dear Mr. Teitzman:

Attached for filing, please find Responses of Florida City Gas and Florida Public Utilities Company to Staff's Fourth Set of Data Requests. Certain referenced attachments are in Excel, and are therefore not included with the filed document. These files will, however, be forwarded to Staff via email.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

(Enclosure)

RE: Docket No. 20250121-GU-Joint petition for approval of actual, estimated, and projected relocation costs and approval to establish a recovery surcharge, by Florida City Gas and Florida Public Utilities Company

FPUC and FCG's Responses to Staff's Fourth Set of Data Requests

1. Referring to Exhibit DW-1 FPU, Schedule D-1, Page 5 of 5, please explain the derivation of the rate case revenue allocation factors used to calculate the FPUC Surcharges. In your response, reference the specific MFR schedule from FPUC's most recent rate case (Docket No. 20220067-GU) that are used as the basis to derive the natural gas facilities relocation cost recovery allocation factors.

COMPANY RESPONSE: The allocation factors used were not from the MFR's but from the rate calculations provided from our consultants, Atrium, after the final revenue requirement (excluding miscellaneous revenue) was determined. However, we inadvertently used only the customer charge revenue and not the combination of the customer charge and the volumetric charge. Therefore, a revised D-1 and tariff pages (clean and final) are all attached along with the calculation from Atrium's worksheet. Please refer to the attached files:

DR 4.1 FPUC CALCULATION RATE CASE REVENUE ALLOCATION

DR 4.1 Revised Copy of DR 1.14 Schedule D FPUC based on March-Dec therms

DR 4.1 Revised DR 1.15 FPUC Tariff Clean

DR 4.1 Revised DR 1.15 FPUC Tariff Redline

2. Referring to Exhibit DW-1 FCG, Schedule D-1, Page 5 of 5, please explain the derivation of the rate case revenue allocation factors used to calculate the FCG Surcharges. In your response, reference the specific MFR schedule from FCG's most recent rate case (Docket No. 20220069-GU) that are used as the basis to derive the natural gas facilities relocation cost recovery allocation factors.

COMPANY RESPONSE: The MFR used was Schedule H-1 (With RSAM 1 of 2). Please refer to the attached file DR 4.2 CG Revenue allocation from rate case sch H.

NATURAL GAS FACILITIES RELOCATION COST RECOVERY CLAUSE
(NGFRCRC)

Applicability:

The bill for Regulated Gas Sales Service or Transportation Service, as applicable, supplied to a Customer in any Billing Period shall be adjusted as follows:

The NGFRCRC factors for the period from the first billing cycle for March 2026 through the last billing cycle for December 2026 are as follows:

| Rate Schedule | Rates per Therm |
|----------------------|-----------------|
| RES-1 and REST-1 | \$0.02733 |
| RES-2 and REST-2 | \$0.01881 |
| RES-3 and REST-3 | \$0.00618 |
| RES-SG and SGT | \$0.02694 |
| GS-1 and GTS-1 | \$0.00360 |
| GS-2 and GTS-2 | \$0.00585 |
| GS-3 and GTS-3 | \$0.00535 |
| GS-4 and GTS4 | \$0.00516 |
| GS-5 and GTS-5 | \$0.00350 |
| GS-6 and GTS-6 | \$0.00355 |
| GS-7 and GTS-7 | \$0.00214 |
| GS-8A and GTS-8A | \$0.00090 |
| GS-8B and GTS-8B | \$0.00247 |
| GS-8C and GTS-8C | \$0.00064 |
| GS-8D and GTS-8D | \$0.00104 |
| COM-INT and COM-INTT | \$0.00235 |
| COM-NGV and COM-NGVT | \$0.00362 |
| COM-OL and COM-OLT | \$0.00404 |
| COM-SG and COM-SGT | \$0.02058 |

This surcharge is based on Florida Statute 366.99(1) and Commission Rule 25-7.150.

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