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March 25, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of February 2026 and revisions to November 2025 (Schedules A1, A3 and A4).

In addition, attached are Tampa Electric Company's revised A-Schedules for January 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of March, 2026 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

	ACTUAL		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	77,885,779	49,392,959	28,492,820	57.7%	1,489,679	1,432,340	57,339	4.0%	5,22836	3,44841	1,77995	51.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Cost Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	77,885,779	49,392,959	28,492,820	57.7%	1,489,679	1,432,340	57,339	4.0%	5,22836	3,44841	1,77995	51.6%
6. Fuel Cost of Purchased Power - Firm (A7)	20,661,506	1,025,838	19,635,668	194.1%	75,512	25,548	49,964	195.6%	27,36188	4,01534	23,34655	581.4%
7. Energy Cost of Sch C X Econ. Purch. (Broker) (A9)	91,482	227,279	(135,797)	-59.7%	2,084	3,420	(1,336)	-39.1%	4,38873	6,64558	(2,25685)	-33.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	488,726	178,107	310,619	174.4%	22,221	5,376	16,845	313.3%	2,19929	3,31900	(1,11871)	-33.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	21,241,714	1,431,224	19,810,490	1384.2%	99,817	34,344	65,473	8.4%	21,28066	4,16732	17,11334	410.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	44,380	87,875	(43,495)	-49.5%	1,589,496	1,465,684	122,812	8.4%	1,65412	3,51500	(1,86088)	-52.9%
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0.0%	2,683	2,500	183	7.3%	0.00000	0.00000	0.00000	0.0%
15. Fuel Cost of Sch. C/ICB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	15,256,140	0	15,256,140	0.0%	60,889	0	60,889	0.0%	25,05566	0.00000	25,05566	0.0%
18. Gains on Sales	19,453,380	3,150	19,450,230	617467.6%	63,872	2,500	61,072	2442.9%	54,66856	3,64100	51,02756	1401.5%
19. TOTAL FUEL COST AND GAINS OF POWER SALES	34,753,900	91,025	34,662,875	38080.6%	63,872	2,500	61,072	2442.9%	54,66856	3,64100	51,02756	1401.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(2,461)	0	(2,461)	0.0%				
21. Wheeling Recd. less Wheeling Delv'd.					21	0	21	0.0%				
22. Interchange and Wheeling Losses					1,040	33	1,007	3008.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	64,373,593	50,733,158	13,640,435	26.9%	1,522,444	1,464,150	58,294	4.0%	4,22831	3,46502	0,76328	22.0%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(5,652,526)	(2,595,396)	(3,057,130)	117.8%	(133,883)	(74,903)	(58,980)	78.5%	4,22831	3,46502	0,76328	22.0%
25. Company Use	227,610	103,951	123,659	119.0%	5,383	3,000	2,383	79.4%	4,22831	3,46503	0,76328	22.0%
26. T & D Losses	3,915,732	2,562,519	1,353,213	52.8%	92,608	73,954	18,654	25.2%	4,22831	3,46502	0,76328	22.0%
27. System KWH Sales	64,373,593	50,733,158	13,640,435	26.9%	1,558,136	1,462,099	96,038	6.6%	4,13145	3,46889	0,66156	19.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	64,373,593	50,733,158	13,640,435	26.9%	1,558,136	1,462,099	96,038	6.6%	4,13145	3,46889	0,66156	19.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	64,373,593	50,733,158	13,640,435	26.9%	1,558,136	1,462,099	96,038	6.6%	4,13145	3,46889	0,66156	19.1%
32. 2024 Asset Optimization Mechanism Gain	318,406	318,406	0	0.0%			(1,462,099)	-100.0%	0.00000	0.02178	(0,02178)	-100.0%
33. True-up *	(1,221,159)	(1,221,159)	0	0.0%	1,558,136	1,462,099	96,038	6.6%	(0,07837)	(0,08352)	0,00515	-6.2%
34. Total Jurisdictional Fuel Cost (Excl. GPFF)	63,470,840	49,830,405	13,640,435	27.4%	1,558,136	1,462,099	96,038	6.6%	4,07351	3,40814	0,66537	19.5%
35. Revenue Tax Factor									1.000948	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPFF)	63,524,663	49,886,283	13,658,380	27.4%	1,558,136	1,462,099	96,038	6.6%	4,07896	3,41060	0,66836	19.5%
37. GPFF * (Already Adjusted for Taxes)	530,341	530,341	0	0.0%	1,558,136	1,462,099	96,038	6.6%	0.03404	0.03627	(0,00224)	-6.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPFF)	64,055,004	50,396,624	13,658,380	27.1%	1,558,136	1,462,099	96,038	6.6%	4,11100	3,44887	0,66212	19.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4,111	3,447	0,664	19.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: February 2026

	ACTUAL		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	160,329,955	105,095,443	55,234,511	52.6%	3,143,127	2,959,203	183,924	6.2%	5,10097	3,55148	1,54949	43.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	160,329,955	105,095,443	55,234,511	52.6%	3,143,127	2,959,203	183,924	6.2%	5,10097	3,55148	1,54949	43.6%
6. Fuel Cost of Purchased Power - Firm (A7)	26,289,178	4,636,053	21,653,125	467.1%	136,262	93,444	42,818	45.8%	19,29311	4,96132	14,33179	288.9%
7. Energy Cost of Sch C X Econ. Purch. (Broker) (A9)	157,446	643,895	(486,449)	-75.5%	4,105	8,676	(4,571)	-52.7%	3,83547	7,42157	(3,58610)	-48.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	577,057	375,297	201,760	53.8%	27,614	11,328	16,286	143.8%	2,08973	3,31900	(1,22928)	-36.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	27,023,681	5,655,245	21,368,436	377.9%	167,981	113,448	54,533	48.1%	16,08734	4,98488	11,10247	222.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)												
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	75,827	198,431	(122,604)	-61.8%	3,311,108	3,072,651	238,457	7.8%	1,64555	3,60784	(1,96229)	-54.4%
15. Fuel Cost of Sch. C/ICB Sales (A6)	0	0	0	0.0%	0	0	(892)	-16.2%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	20,014,156	0	20,014,156	0.0%	166,850	0	166,850	0.0%	11,99530	0.00000	11,99530	0.0%
18. Gains on Sales	32,743,638	7,113	32,736,525	460235.1%	171,456	5,500	165,956	3017.4%	30,81432	3,73716	27,07716	724.5%
19. TOTAL FUEL COST AND GAINS OF POWER SALES	52,833,621	205,544	52,628,077	25804.3%	171,456	5,500	165,956	3017.4%	30,81432	3,73716	27,07716	724.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange	0	0	(5,040)	0.0%	(5,040)	0	(5,040)	0.0%	0.00000	0.00000	0.00000	0.0%
21. Wheeling Recd. less Wheeling Deliv'd.	0	0	0	0.0%	73	0	73	0.0%	0.00000	0.00000	0.00000	0.0%
22. Interchange and Wheeling Losses	0	0	2,821	0.0%	2,821	74	2,747	3733.1%	0.00000	0.00000	0.00000	0.0%
23. TOTAL FUEL AND NET POWER TRANSACTIONS	134,520,015	110,545,144	23,974,870	21.7%	3,131,662	3,067,078	64,584	2.1%	4,29521	3,60425	0,69096	19.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(3,573,785)	(4,595,680)	1,021,895	-22.2%	(85,989)	(128,509)	42,520	-33.1%	4,15610	3,57615	0,57994	16.2%
25. Company Use	384,647	215,894	168,753	78.2%	8,986	6,000	2,986	49.8%	4,28051	3,59823	0,68228	19.0%
26. T & D Losses	6,412,489	5,640,815	771,674	13.7%	149,892	156,450	(6,559)	-4.2%	4,27806	3,60550	0,67256	18.7%
27. System KWH Sales	134,520,015	110,545,144	23,974,870	21.7%	3,058,973	3,033,136	25,836	0.9%	4,39756	3,64458	0,75297	20.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	134,520,015	110,545,144	23,974,870	21.7%	3,058,973	3,033,136	25,836	0.9%	4,39756	3,64458	0,75297	20.7%
30. Jurisdictional Loss Multiplier												
31. Jurisdictional KWH Sales Adjusted for Line Losses	134,520,015	110,545,145	23,974,870	21.7%	3,058,973	3,033,136	25,836	0.9%	4,39756	3,64458	0,75297	20.7%
32. 2024 Asset Optimization Mechanism Gain	636,812	636,812	0	0.0%	3,058,973	3,033,136	25,836	0.9%	0.02082	0.02100	(0.00018)	-0.8%
33. True-up *	(2,442,319)	(2,442,318)	(1)	0.0%	3,058,973	3,033,136	25,836	0.9%	(0,07984)	(0,08052)	0,00068	-0.8%
34. Total Jurisdictional Fuel Cost (Excl. GPFF)	132,714,508	108,739,638	23,974,870	22.0%	3,058,973	3,033,136	25,836	0.9%	4,33853	3,58506	0,75348	21.0%
35. Revenue Tax Factor									1,000948	1,00072	0,00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPFF)	132,827,050	108,817,931	24,009,119	22.1%	3,058,973	3,033,136	25,836	0.9%	4,34221	3,58764	0,75457	21.0%
37. GPFF * (Already Adjusted for Taxes)	1,060,682	1,060,682	0	0.0%	3,058,973	3,033,136	25,836	0.9%	0.03467	0.03497	(0,00030)	-0.8%
38. Fuel Cost Adjusted for Taxes (Incl. GPFF)	133,887,732	109,878,613	24,009,119	21.9%	3,058,973	3,033,136	25,836	0.9%	4,37688	3,62261	0,75427	20.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4,377	3,623	0,754	20.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

	CURRENT MONTH		PERIOD TO DATE		
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	
			DIFFERENCE	DIFFERENCE	
			AMOUNT	AMOUNT	
			%	%	
D. INTEREST PROVISION					
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(8,248,629)	8,560,436	(16,809,065)	-196.4%	NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(19,269,035)	7,462,852	(26,731,887)	-358.2%	NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(27,517,664)	16,023,288	(43,540,952)	-271.7%	NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(13,758,832)	8,011,644	(21,770,476)	-271.7%	NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3,620	3,900	(0,280)	-7.2%	NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3,600	3,900	(0,300)	-7.7%	NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	7,220	7,800	(0,580)	-7.4%	NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	3,610	3,900	(0,290)	-7.4%	NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0,301	0,325	(0,024)	-7.4%	NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(41,414)	26,038	(67,452)	-259.1%	NOT APPLICABLE

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	4,453,930	194,616	4,259,314	2188.6%	4,870,898	390,633	4,480,265	1146.9%
3 COAL	1,050,895	1,039,539	11,356	1.1%	5,210,570	5,980,043	(769,473)	-12.9%
4 NATURAL GAS	72,380,954	48,158,804	24,222,150	50.3%	150,248,487	98,724,767	51,523,720	52.2%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	77,885,779	49,392,959	28,492,821	57.7%	160,329,955	105,095,443	55,234,512	52.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	21,433	876	20,557	2346.6%	22,751	1,752	20,999	1198.5%
10 COAL	13,067	16,036	(2,969)	-18.5%	58,117	89,036	(30,919)	-34.7%
11 NATURAL GAS	1,251,281	1,199,901	51,380	4.3%	2,681,997	2,461,322	220,675	9.0%
12 SOLAR	203,898	216,111	(12,213)	-5.7%	380,263	408,415	(28,152)	-6.9%
13 OTHER	0	(584)	584	-100.0%	0	(1,322)	1,322	-100.0%
14 TOTAL (MWH)	1,489,679	1,432,340	57,339	4.0%	3,143,127	2,959,203	183,924	6.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	39,291	1,553	37,738	2430.0%	42,747	3,106	39,641	1276.3%
17 COAL (TON)	7,318	8,465	(1,147)	-13.5%	32,130	46,999	(14,869)	-31.6%
18 NATURAL GAS (MCF)	8,965,365	8,549,519	415,846	4.9%	18,930,828	16,911,245	2,019,583	11.9%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	229,051	9,000	220,051	2445.0%	249,197	18,000	231,197	1284.4%
23 COAL	145,599	190,466	(44,867)	-23.6%	639,258	1,057,491	(418,233)	-39.5%
24 NATURAL GAS	9,171,569	8,768,310	403,259	4.6%	19,352,662	17,348,718	2,003,944	11.6%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	9,546,219	8,967,776	578,443	6.5%	20,241,117	18,424,209	1,816,909	9.9%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	1.44%	0.06%	1.38%	2252.5%	0.72%	0.06%	0.66%	1122.6%
30 COAL	0.88%	1.12%	(0.24)%	-21.6%	1.85%	3.01%	(1.16)%	-38.5%
31 NATURAL GAS	84.00%	83.77%	0.22%	0.3%	85.33%	83.18%	2.15%	2.6%
32 SOLAR	13.69%	15.09%	(1.40)%	-9.3%	12.10%	13.80%	(1.70)%	-12.3%
33 OTHER	0.00%	(0.04)%	0.04%	(100.0)%	0.00%	(0.04)%	0.04%	(100.0)%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	113.36	125.32	(11.96)	-9.5%	113.95	125.77	(11.82)	-9.4%
37 COAL (\$/TON)	143.60	122.80	20.80	16.9%	162.17	127.24	34.93	27.5%
38 NATURAL GAS (\$/MCF)	8.07	5.63	2.44	43.3%	7.94	5.84	2.10	36.0%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	19.45	21.62	(2.18)	-10.1%	19.55	21.70	(2.16)	-9.9%
43 COAL	7.22	5.46	1.76	32.2%	8.15	5.65	2.50	44.1%
44 NATURAL GAS	7.89	5.49	2.40	43.7%	7.76	5.69	2.07	36.4%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	8.16	5.51	2.65	48.1%	7.92	5.70	2.22	38.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	10,687	10,274	413	4.0%	10,953	10,274	679	6.6%	
50 COAL	11,142	11,877	(735)	-6.2%	11,000	11,877	(877)	-7.4%	
51 NATURAL GAS	7,330	7,308	22	0.3%	7,216	7,049	167	2.4%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,408	6,261	147	2.3%	6,440	6,226	214	3.4%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	20.78	22.22	(1.44)	-6.5%	21.41	22.30	(0.89)	-4.0%	
57 COAL	8.04	6.48	1.56	24.1%	8.97	6.72	2.25	33.5%	
58 NATURAL GAS	5.78	4.01	1.77	44.1%	5.60	4.01	1.59	39.7%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	5.23	3.45	1.78	51.6%	5.10	3.55	1.55	43.7%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

PLANT/UNIT	(B) NET CAP. ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST (\$ (1))	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
AGRIVOLTAICS SOLAR (Test Energy)	0.9	128.6	19.1	100.0	37.8	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	9,278.0	23.0	99.4	52.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	8,661.0	17.4	94.0	41.1	-	SOLAR	-	-	-	-	-	-
BAYSIDE BESS (Not Included in Generation)	0.0	(39.0)	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	0.0	41.1	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 SOLAR****	19.7	2,729.0	20.6	93.3	45.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	6,432.0	21.0	92.9	45.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	55.2	4,686.0	18.6	100.0	28.0	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	12,642.0	25.3	99.5	56.8	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR (Test Energy)	0.9	13,802.0	0.0	0.0	60.9	-	SOLAR	-	-	-	-	-	-
DC MICROGRID SOLAR (Test Energy)	0.9	1.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	449.4	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	4,184.0	24.9	100.0	55.4	-	SOLAR	-	-	-	-	-	-
DURRANCE SOLAR	59.8	7,964.0	19.8	91.0	45.6	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	3,448.0	22.3	100.0	53.5	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	35.7	5.6	100.0	100.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (Test Energy)	0.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (Test Energy)	0.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	8,591.0	21.0	99.6	48.1	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	9,786.0	19.6	92.8	47.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	11,088.0	23.6	100.0	53.8	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	6,221.0	18.8	99.7	44.3	-	SOLAR	-	-	-	-	-	-
LAKE LABEL BESS (Not Included in Generation)	0.0	1,927.2	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LAKE LABEL SOLAR	74.5	10,564.0	21.1	99.5	42.1	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	8,941.0	21.8	99.3	48.4	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.6	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	9,463.0	19.0	96.0	43.6	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	10,628.0	21.3	99.0	47.5	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR (Test Energy)	74.5	3,156.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	10,666.0	21.4	99.7	47.5	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	6,419.0	17.6	82.1	49.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	8,398.0	17.8	97.4	40.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	6,920.0	18.7	96.9	42.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	8,356.0	22.6	96.4	53.3	-	SOLAR	-	-	-	-	-	-
TIA SOLAR	1.6	138.0	12.8	100.0	34.0	-	SOLAR	-	-	-	-	-	-
WIMAUVA BESS (Not Included in Generation)	0.0	1,994.6	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUVA SOLAR	74.7	10,585.0	21.1	99.9	42.4	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,383.7	203,898.3	20.6	96.9	39.0	0	SOLAR	0	0	0.0	0	0.00	0.00
BIG BEND 1 ST	396	203,379	80	100.0	90.1	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	380	216,516	82.2	100.0	93.13	9,313	GAS	1,871,054	1,023,000	2,016,388.5	15,913,103	7.35	8.07
BIG BEND 6 CT	382	216,221	82	100.0	82.1	9,322	GAS	1,970,317	1,023,000	2,015,634.5	15,907,153	7.36	8.07
BIG BEND #1 CC TOTAL	1,120	636,115	85	100.0	84.5	6,339	GAS	3,941,371	1,023,000	4,032,022.9	31,820,256	5.00	-
B.B.#4 (COAL)	365	13,067	5	34.0	56.8	-	COAL	7,318	19,896,000	145,598.9	1,050,895	8.04	143.60
B.B.#4 (GAS)	380	29,429	12	34.0	37.8	-	GAS	334,122	1,023,000	341,806.9	2,697,500	9.17	8.07
BIG BEND #4 TOTAL	380	42,496	17	34.0	54.6	11,469	-	-	-	487,405.8	3,746,395	8.82	-
B.B. IGNITION	61	1,104	3	100.0	84.6	14,516	GAS	15,663	1,023,000	16,023.0	126,452	11.46	8.07
BIG BEND CT #4 TOTAL	1,561	679,715	65	83.9	64.8	6,673	-	-	-	4,535,451.7	35,695,102	5.25	0
BIG BEND STATION TOTAL	206	14,108	10	-	76.0	10,083.0	LGTOIL	24,403	5,829,600	142,256.4	2,944,334	20.87	120.66
POLK #1 CT (OL)	206	22,955	17	99.9	59.8	11,570	GAS	259,618	1,023,000	265,589.7	2,096,003	9.13	8.07
POLK #1 TOTAL	206	37,083	31	99.9	75.8	11,004	-	0	1,023,000	407,848.1	5,040,337	13.80	-
POLK #2 ST DUCT FIRING	480	9,439	3	-	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00
POLK #2 ST W/O DUCT FIRING	341	(7,557)	0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	1,871	1	98.7	72.8	-	GAS	-	-	0.0	0	0.00	-
POLK #2 CT (GAS)	179	4,568	4	98.7	72.8	12,096	GAS	54,007	1,023,000	55,249.4	436,022	9.55	8.07
POLK #2 CT (OL)	186	(0)	0	98.7	0.0	0	LGTOIL	3	5,829,600	18.5	0	(0.00)	0.00
POLK #2 TOTAL	179	4,567	4	98.7	72.8	12,101	-	-	-	55,267.9	436,022	9.55	-
POLK #3 CT (GAS)	179	23,975	20	98.9	56.7	12,800	GAS	299,984	1,023,000	306,883.5	2,421,889	10.10	8.07
POLK #3 CT (OL)	186	7,324	6	98.9	74.1	11,847	LGTOIL	14,885	5,829,600	86,733.7	1,509,596	20.61	101.42
POLK #3 TOTAL	179	31,299	26	98.9	60.5	12,577	-	-	-	393,657.3	3,931,485	12.56	-
POLK #4 TOTAL	179	3,367	3	71.2	52.8	13,464	GAS	44,318	1,023,000	45,337.5	357,799	10.63	8.07
POLK #5 TOTAL	179	18,288	15	100.0	46.0	13,738	GAS	245,592	1,023,000	1,982,764	1,982,764	10.84	8.07
POLK #6 TOTAL	1,194	59,393	7	57.2	17.2	12,552	GAS	-	-	745,903.6	6,708,069	11.29	-
POLK #6 CC TOTAL	1,400	96,456	10	62.7	24.3	11,957	-	-	-	1,153,351.6	11,748,406	12.18	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP. ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	266	15,430	9	11.1	79.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	196	9,067	7	11.1	75.6	11,365	GAS	100,727	1,023,000	103,044.2	813,213	8.07	8.07
BAYSIDE CT1B	196	10,361	8	11.1	73.3	11,462	GAS	116,094	1,023,000	118,763.8	937,270	9.05	8.07
BAYSIDE CT1C	196	10,458	8	11.1	73.2	11,175	GAS	114,243	1,023,000	116,871.1	922,353	8.62	8.07
BAYSIDE UNIT 1 TOTAL	854	45,316	8	11.1	72.8	7,474	GAS	331,065	1,023,000	338,679.1	2,672,816	5.90	8.07
BAYSIDE ST 2	345	159,413	69	98.9	68.8	-	-	-	-	-	-	-	-
BAYSIDE CT2A	196	77,745	59	99.5	68.1	11,664	GAS	886,437	1,023,000	906,625.0	7,156,569	9.21	8.07
BAYSIDE CT2B	196	71,975	55	96.5	69.9	11,582	GAS	814,639	1,023,000	833,379.8	6,576,515	9.14	8.07
BAYSIDE CT2C	196	71,125	54	99.5	69.2	11,515	GAS	800,565	1,023,000	818,977.6	6,463,276	9.09	8.07
BAYSIDE CT2D	196	77,706	59	100.0	68.3	11,527	GAS	875,607	1,023,000	895,745.6	7,089,120	9.10	8.07
BAYSIDE UNIT 2 TOTAL	1,129	457,864	60	98.9	60.4	7,545	GAS	3,377,447	1,023,000	3,455,128.1	27,267,469	5.95	8.07
BAYSIDE UNIT 3 TOTAL	61	1,001	2	100.0	86.6	11,555	GAS	11,303	1,023,000	11,653.2	91,255	9.12	8.07
BAYSIDE UNIT 4 TOTAL	61	175	0	100.0	47.7	11,518	GAS	1,967	1,023,000	2,012.3	15,961	9.09	8.07
BAYSIDE UNIT 5 TOTAL	61	1,199	3	100.0	89.2	11,471	GAS	13,442	1,023,000	13,790.7	106,819	9.05	8.07
BAYSIDE UNIT 6 TOTAL	61	635	2	96.9	88.3	11,409	GAS	7,060	1,023,000	7,242.4	57,156	9.00	8.07
BAYSIDE STATION TOTAL	2,227	506,289	34	85.2	33.8	7,562	GAS	3,745,303	1,023,000	3,828,375.9	30,213,097	5.97	8.07
MACDILL1	18	792	6	100.0	92.9	8,885	GAS	6,882	1,023,000	7,039.9	55,558	7.01	8.07
MACDILL2	18	791	6	100.0	93.7	8,901	GAS	6,880	1,023,000	7,037.8	55,541	7.02	8.07
MACDILL3	18	875	7	100.0	96.0	8,541	GAS	7,308	1,023,000	7,476.0	59,000	6.74	8.07
MACDILL4	18	863	7	99.4	95.7	8,677	GAS	7,317	1,023,000	7,485.4	59,074	6.85	8.07
SOUTH TAMPA RESILIENCE TOTAL	73	3,321	7	99.9	91.1	8,744	GAS	28,396	1,023,000	29,639.1	229,174	6.90	8.07
SYSTEM	6,645	1,489,679	33	69.2	42.8	6,408				9,546,218.4	77,885,779	5.23	

LEGEND:
 BA = BIG BEND
 CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
 ST = STEAM TURBINE

Footnotes:
 (1) As burned fuel cost system total includes ignition
 (2) Fuel burned (MM BTU) system total excludes ignition
 (3) Test Energy

(4) Consists of Aerial Adjustment

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,553	(1,553)	-100.0%	5,455	3,106	2,349	75.6%
17 UNIT COST (\$/BBL)	0.00	103.35	(103.35)	-100.0%	102.02	103.35	(1.32)	-1.3%
18 AMOUNT (\$)	0	160,496	(160,496)	-100.0%	556,526	320,992	235,534	73.4%
19 BURNED:								
20 UNITS (BBL)	39,291	1,553	37,738	2430.0%	42,747	3,106	39,641	1276.3%
21 UNIT COST (\$/BBL)	113.36	125.32	(11.96)	-9.5%	113.95	125.77	(11.82)	-9.4%
22 AMOUNT (\$)	4,453,930	194,616	4,259,314	2188.6%	4,870,898	390,633	4,480,265	1146.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	0	37,805	(37,805)	-100.0%	0	37,805	(37,805)	-100.0%
25 UNIT COST (\$/BBL)	0.00	125.33	(125.33)	-100.0%	0.00	125.33	(125.33)	-100.0%
26 AMOUNT (\$)	0	4,738,219	(4,738,219)	-100.0%	0	4,738,219	(4,738,219)	-100.0%
27								
28 DAYS SUPPLY: NORMAL	0	768	(768)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	0	5	(5)	-100.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	0	0	0	0.0%	0	0	0	0.0%
32 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
33 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
34 BURNED:								
35 UNITS (TONS)	7,318	8,465	(1,147)	-13.5%	32,130	46,999	(14,869)	-31.6%
36 UNIT COST (\$/TON)	143.60	122.80	20.80	16.9%	162.17	127.24	34.93	27.5%
37 AMOUNT (\$)	1,050,895	1,039,539	11,356	1.1%	5,210,570	5,980,043	(769,473)	-12.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	223,964	135,525	88,439	65.3%	223,964	135,525	88,439	65.3%
40 UNIT COST (\$/TON)	121.40	125.19	(3.80)	-3.0%	121.40	125.19	(3.80)	-3.0%
41 AMOUNT (\$)	27,188,419	16,966,987	10,221,432	60.2%	27,188,419	16,966,987	10,221,432	60.2%
42								
43 DAYS SUPPLY:	471	285	186	70.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	9,111,691	8,549,520	562,171	6.6%	18,881,469	16,911,246	1,970,223	11.7%
46 UNIT COST (\$/MCF)	8.00	5.62	2.38	42.3%	7.95	5.84	2.11	36.1%
47 AMOUNT (\$)	72,908,434	48,090,283	24,818,151	51.6%	150,021,182	98,755,785	51,265,397	51.9%
48 BURNED:								
49 UNITS (MCF)	8,965,365	8,549,519	415,846	4.9%	18,930,828	16,911,245	2,019,583	11.9%
50 UNIT COST (\$/MCF)	8.07	5.63	2.44	43.3%	7.94	5.84	2.10	36.0%
51 AMOUNT (\$)	72,380,954	48,158,804	24,222,150	50.3%	150,248,487	98,724,767	51,523,720	52.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	255,112	291,829	(36,717)	-12.6%	255,112	291,829	(36,717)	-12.6%
54 UNIT COST (\$/MCF)	3.78	4.02	(0.24)	-6.0%	3.78	4.02	(0.24)	-6.0%
55 AMOUNT (\$)	964,045	1,173,000	(208,955)	-17.8%	964,045	1,173,000	(208,955)	-17.8%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%				AMOUNT	%	
OTHER										
62 PURCHASES:										
63 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
66 BURNED:										
67 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
70 ENDING INVENTORY:										
71 UNITS (MMBTU)	0	0	0	0.0%		0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%		0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%		-	-	-	-	

¹³⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	(2,377)	0
TOTAL	(2,377)	0

¹⁴⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	1,050	175,952
ADDITIVES	0	0
TOTAL	1,050	175,952

¹⁵⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE	JURISD. SCH. - D	2,500.0	0.0	2,500.0	3.515	3.641	87,875.00	91,025.00	3,150.00
VARIOUS	JURISD. MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		2,500.0	0.0	2,500.0	3.515	3.641	87,875.00	91,025.00	3,150.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	2,683.0	0.0	2,683.0	1.654	1.820	44,379.78	48,817.76	2,047.53
DUKE ENERGY FLORIDA	SCH. - MA	39,398.0	0.0	39,398.0	32.619	86.073	12,851,129.62	33,911,035.18	21,015,947.56
DUKE ENERGY CAROLINAS	SCH. - MA	516.0	0.0	516.0	2.666	3.518	13,755.13	18,150.79	3,996.62
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - MA	98.0	0.0	98.0	3.240	4.523	3,175.51	4,432.20	1,198.59
MEAG POWER	SCH. - MA	86.0	0.0	86.0	3.320	4.149	2,855.51	3,567.82	645.83
DOMINION SOUTH CAROLINA	SCH. - MA	473.0	0.0	473.0	1.209	2.734	5,718.58	12,930.92	7,019.39
CONSTELLATION ENERGY GENERATION	SCH. - MA	2,400.0	0.0	2,400.0	3.186	4.718	76,464.00	113,233.82	33,865.82
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT	SCH. - MA	1,435.0	0.0	1,435.0	2.580	4.946	37,016.65	70,978.84	32,087.54
NEXTERA MARKETING	SCH. - MA	8,841.0	0.0	8,841.0	4.849	3.730	428,678.40	329,766.79	(108,858.50)
SOUTHERN COMPANY	SCH. - MA	2,176.0	0.0	2,176.0	0.563	(10.214)	12,255.79	(222,264.02)	(234,754.61)
THE ENERGY AUTHORITY	SCH. - MA	2,395.0	0.0	2,395.0	5.249	8.162	125,715.91	195,483.25	67,845.03
LOUISVILLE GAS AND ELECTRIC COMPANY/ KENTUCKY UTILITIES COMPANY	SCH. - MA	8.0	0.0	8.0	0.000	0.947	0.00	75.76	75.76
MORGAN STANLEY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(9,290.28)	(9,290.28)
TENNESSEE VALLEY AUTHORITY	SCH. - MA	3,062.0	0.0	3,062.0	2.416	5.904	73,965.96	180,768.97	103,560.93
SUB-TOTAL CURRENT MONTH		63,571.0	0.0	63,571.0	21.512	54.518	13,675,110.84	34,657,687.80	20,915,387.21
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	January 2026 SCH. - MA	(8,090.0)	0.0	(8,090.0)	3.245	73.013	(262,504.89)	(5,906,783.25)	(5,639,248.19)
DUKE ENERGY FLORIDA	January 2026 SCH. - MA	8,084.0	0.0	8,084.0	23.348	73.063	1,887,416.13	5,906,378.43	4,009,135.13
DUKE ENERGY CAROLINAS	January 2026 SCH. - MA	(2,004.0)	0.0	(2,004.0)	3.807	7.072	(76,292.99)	(141,719.03)	(64,613.88)
DUKE ENERGY CAROLINAS	January 2026 SCH. - MA	2,010.0	0.0	2,010.0	3.812	7.071	76,613.75	142,123.85	64,694.94
THE ENERGY AUTHORITY	January 2026 SCH. - MA	(6,926.0)	0.0	(6,926.0)	8.579	27.060	(594,152.82)	(1,874,160.91)	(1,271,551.15)
THE ENERGY AUTHORITY	January 2026 SCH. - MA	6,927.0	0.0	6,927.0	8.580	27.058	594,330.36	1,874,310.91	1,271,522.09
TENNESSEE VALLEY AUTHORITY	January 2026 SCH. - MA	(11,100.0)	0.0	(11,100.0)	8.726	19.580	(968,581.90)	(2,173,423.51)	(1,190,168.31)
TENNESSEE VALLEY AUTHORITY	January 2026 SCH. - MA	11,100.0	0.0	11,100.0	8.726	21.094	968,581.90	2,341,477.71	1,358,222.51
SUB-TOTAL CURRENT MONTH		1.0	0.0	1.0	162,540.954	16,820.420	1,625,409.54	168,204.20	(1,462,006.86)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		2,683.0	0.0	2,683.0	1.654	1.820	44,379.78	48,817.76	2,047.53
SUB-TOTAL SCHEDULE CB POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE M/AMB POWER SALES-JURISD.		60,889.0	0.0	60,889.0	25.056	57.116	15,256,140.60	34,777,074.24	19,451,332.82
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		63,572.0	0.0	63,572.0	24.068	54.782	15,300,520.38	34,825,892.00	19,453,380.35
CURRENT MONTH:									
DIFFERENCE		61,072.0	0.0	61,072.0	20.553	51.141	15,212,645.38	34,734,867.00	19,450,230.35
DIFFERENCE %		2442.9%	0.0%	2442.9%	584.7%	1404.6%	17311.7%	38159.7%	617467.6%
PERIOD TO DATE:									
ACTUAL		171,458.0	0.0	171,458.0	11.717	30.938	20,089,983.10	53,045,009.86	32,743,638.42
ESTIMATED		5,500.0	0.0	5,500.0	3.608	3.737	198,431.00	205,544.00	7,113.00
DIFFERENCE		165,958.0	0.0	165,958.0	8.109	27.201	19,891,552.10	52,839,465.86	32,736,525.42
DIFFERENCE %		3017.4%	0.0%	3017.4%	224.8%	727.9%	10024.4%	25707.1%	460235.1%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS		25,548.0	0.0	0.0	25,548.0	4.015	4.015	1,025,838.07
TOTAL		25,548.0	0.0	0.0	25,548.0	4.015	4.015	1,025,838.07
ACTUAL:								
PASCO COUNTY	SCH. - REH	12,096.0	0.0	0.0	12,096.0	3.861	3.861	467,026.56
HILLSBOROUGH COUNTY	SCH. - REH	10,752.0	0.0	0.0	10,752.0	3.700	3.700	397,824.00
CONSTELLATION ENERGY GENERATION	SCH. - J	3,900.0	0.0	0.0	3,900.0	140.000	140.000	5,460,000.00
FLA. POWER & LIGHT	SCH. - J	3,300.0	0.0	0.0	3,300.0	12.697	12.697	419,000.00
SOUTHERN COMPANY	SCH. - J	1,178.0	0.0	0.0	1,178.0	8.986	8.986	105,850.00
NEXTERA MARKETING	SCH. - J	1,616.0	0.0	0.0	1,616.0	49.331	49.331	797,192.00
MORGAN STANLEY	SCH. - J	250.0	0.0	0.0	250.0	10.000	10.000	25,000.00
ORLANDO UTILITIES	SCH. - J	28,200.0	0.0	0.0	28,200.0	22.578	22.578	6,367,072.99
RAINBOW ENERGY	SCH. - J	634.0	0.0	0.0	634.0	157.729	157.729	1,000,000.00
FMPA	SCH. - J	13,900.0	0.0	0.0	13,900.0	37.847	37.847	5,260,727.00
TYR ENERGY	OATT	(314.0)	0.0	0.0	(314.0)	2.334	2.334	(7,328.77)
SUB-TOTAL CURRENT MONTH		61,926.0	0.0	0.0	61,926.0	24.285	24.285	15,038,965.55
ADJUSTMENTS TO PRIOR MONTHS								
ORLANDO UTILITIES	January 2026 SCH. - J	(14,200.0)	0.0	0.0	(14,200.0)	7.301	7.301	(1,036,748.00)
ORLANDO UTILITIES	January 2026 SCH. - J	14,200.0	0.0	0.0	14,200.0	9.901	9.901	1,405,890.50
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	369,142.50
SUB-TOTAL SCHEDULE REH PURCHASED POWER		22,848.0	0.0	0.0	22,848.0	3.785	3.785	864,850.56
SUB-TOTAL SCHEDULE J PURCHASED POWER		52,978.0	0.0	0.0	52,978.0	37.382	37.382	19,803,984.49
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		(314.0)	0.0	0.0	(314.0)	2.334	2.334	(7,328.77)
TOTAL		75,512.0	0.0	0.0	75,512.0	27.362	27.362	20,661,506.28
CURRENT MONTH:								
DIFFERENCE		49,964.0	0.0	0.0	49,964.0	23.347	23.347	19,635,668.21
DIFFERENCE %		195.6%	0.0%	0.0%	195.6%	581.4%	581.4%	1914.1%
PERIOD TO DATE:								
ACTUAL		136,262.0	0.0	0.0	136,262.0	19.293	19.293	26,289,177.82
ESTIMATED		93,444.0	0.0	0.0	93,444.0	4.961	4.961	4,636,053.19
DIFFERENCE		42,818.0	0.0	0.0	42,818.0	14.332	14.332	21,653,124.63
DIFFERENCE %		45.8%	0.0%	0.0%	45.8%	288.9%	288.9%	467.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.							
	AS AVAIL.	5,376.0	0.0	0.0	5,376.0	3.313	3.313	178,106.88
TOTAL		5,376.0	0.0	0.0	5,376.0	3.313	3.313	178,106.88
ACTUAL:								
AS AVAILABLE								
CITY OF TAMPA- MCKAY BAY	COGEN.	1.0	0.0	0.0	1.0	1.770	1.770	17.70
CARGILL RIDGEWOOD	COGEN.	188.0	0.0	0.0	188.0	23.547	23.547	44,269.28
IMC-AGRICO-NEW WALES	COGEN.	5.0	0.0	0.0	5.0	141.862	141.862	7,093.10
IMC-AGRICO-S. PIERCE	COGEN.	95.0	0.0	0.0	95.0	1.558	1.558	1,479.98
HILLSBOROUGH COUNTY	COGEN.	3,708.0	0.0	0.0	3,708.0	1.965	1.965	72,855.85
SUB-TOTAL CURRENT MONTH		3,997.0	0.0	0.0	3,997.0	3.145	3.145	125,715.91
NET METERING		18,224.0	0.0	0.0	18,224.0	1.992	1.992	363,009.65
NO ADJUSTMENTS TO PRIOR MONTHS:								
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.0	0.0	0.00
TOTAL INCL NET METERING		22,221.0	0.0	0.0	22,221.0	2.199	2.199	488,725.6
CURRENT MONTH:								
DIFFERENCE		16,845.0	0.0	0.0	16,845.0	(1.114)	(1.114)	310,618.68
DIFFERENCE %		313.3%	0.0%	0.0%	313.3%	-33.6%	-33.6%	174.4%
PERIOD TO DATE:								
ACTUAL		27,614.0	0.0	0.0	27,614.0	2.090	2.090	577,056.36
ESTIMATED		11,328.0	0.0	0.0	11,328.0	3.313	3.313	375,296.64
DIFFERENCE		16,286.0	0.0	0.0	16,286.0	(1.223)	(1.223)	201,759.72
DIFFERENCE %		143.8%	0.0%	0.0%	143.8%	-36.9%	-36.9%	53.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	3,420.1	0.0	3,420.1	6.645	227,279.29	7.347	251,287.02	24,007.73
TOTAL		3,420.1	0.0	3,420.1	6.645	227,279.29	7.347	251,287.02	24,007.73
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	1,053.0	0.0	1,053.0	4.504	47,425.46	5.271	55,504.23	8,078.77
ASSOCIATED ELECTRIC COOPERATIVE, INC.	SCH. - J	31.0	0.0	31.0	3.067	950.62	3.468	1,075.09	124.47
MEAG POWER	SCH. - J	15.0	0.0	15.0	1.868	280.25	2.191	328.65	48.40
THE ENERGY AUTHORITY	SCH. - J	284.0	0.0	284.0	2.630	7,470.09	2.929	8,317.41	847.32
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	21.0	0.0	21.0	2.024	425.11	2.146	450.63	25.52
SOUTHERN COMPANY	SCH. - J	680.0	0.0	680.0	5.137	34,930.79	6.272	42,650.35	7,719.56
SUB-TOTAL CURRENT MONTH		2,084.0	0.0	2,084.0	4.390	91,482.32	5.198	108,326.36	16,844.04
NO ADJUSTMENTS TO PRIOR MONTHS:									
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		2,084.0	0.0	2,084.0	4.390	91,482.32	5.198	108,326.36	16,844.04
TOTAL		2,084.0	0.0	2,084.0	4.390	91,482.32	5.198	108,326.36	16,844.04
CURRENT MONTH:									
DIFFERENCE		(1,336.1)	0.0	(1,336.1)	(2.256)	(135,796.97)	(2.149)	(142,960.66)	(7,163.69)
DIFFERENCE %		-39.1%	0.0%	-39.1%	-33.9%	-59.7%	-29.3%	-56.9%	-29.8%
PERIOD TO DATE:									
ACTUAL		4,105.0	0.0	4,105.0	3.835	157,445.82	4.327	177,638.78	20,192.96
ESTIMATED		8,675.7	0.0	8,675.7	7.422	643,895.45	8.404	729,135.26	85,239.81
DIFFERENCE		(4,570.7)	0.0	(4,570.7)	(3.586)	(486,449.63)	(4.077)	(551,496.48)	(65,046.85)
DIFFERENCE %		-52.7%	0.0%	-52.7%	-48.3%	-75.5%	-48.5%	-75.6%	-76.3%

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

	ACTUAL		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	41,127,594	-15.2%	(7,368,152)		1,431,522	1,457,226	(25,704)	-1.8%	2,87,900	3,32,795	(45,895)	-13.7%
2. Spent Nuclear Fuel Disposal Cost	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	41,127,594	-15.2%	(7,368,152)		1,431,522	1,457,226	(25,704)	-1.8%	2,87,900	3,32,795	(45,895)	-13.7%
6. Fuel Cost of Purchased Power - Firm (A7)	1,926,351	332.9%	1,481,340		36,615	11,610	25,005	215.4%	5,261.10	3,633.00	1,628.10	37.3%
7. Energy Cost of Sch C X Econ. Purch. (Broker) (A9)	551,507	-72.5%	(1,451,459)		12,890	45,591	(30,701)	-70.4%	4,278.66	4,594.91	(316.25)	-6.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	92,465	-63.0%	(195,457)		4,919	7,920	(3,001)	-37.9%	1,879.75	3,540.01	(1,660.26)	-46.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,570,323	-6.1%	(166,576)		54,424	63,121	(8,697)	-13.8%	4,722.77	4,335.96	386.81	8.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	16,179		(73,479)		1,485,946	1,520,347	(34,401)	-2.3%	0.69023	3.44838	(2.75815)	-80.0%
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0.0%	0		2,344	2,600	(256)	-9.8%	0.00000	0.00000	0.00000	0.0%
15. Fuel Cost of Sch. C/ICB Sales (A6)	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	122,326	0.0%	122,326		6,719	0	6,719	0.0%	1,820.60	0.00000	1,820.60	0.0%
18. Gains on Sales	47,606	898.7%	42,839		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. TOTAL FUEL COST AND GAINS OF POWER SALES	186,111	97.1%	91,686		9,063	2,600	6,463	248.6%	2,053.53	3.63173	(1,578.21)	-43.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange	0	0.0%	0		2,173	0	2,173	0.0%	0.00000	0.00000	0.00000	0.0%
21. Wheeling Rec'd. less Wheeling Del'v'd.	0	0.0%	0		71	0	71	0.0%	0.00000	0.00000	0.00000	0.0%
22. Interchange and Wheeling Losses	0	0.0%	0		216	0	216	0.0%	0.00000	0.00000	0.00000	0.0%
23. TOTAL FUEL AND NET POWER TRANSACTIONS	43,511,806	-14.9%	(7,626,414)		1,479,911	1,517,747	(38,836)	-2.6%	2,942.15	3,369.33	(427.18)	-12.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(5,984,454)	16.2%	(833,968)		(203,404)	(152,863)	(50,541)	33.1%	2,942.15	3,369.33	(427.18)	-12.7%
25. Company Use	105,712	4.6%	4,632		3,593	3,000	593	19.8%	2,942.17	3,369.33	(427.17)	-12.7%
26. T & D Losses	1,135,006	-55.3%	(1,406,093)		38,577	75,418	(36,841)	-48.8%	2,942.15	3,369.33	(427.18)	-12.7%
27. System KWH Sales	43,511,806	-14.9%	(7,626,414)		1,640,145	1,592,193	47,952	3.0%	2,652.93	3,211.81	(558.88)	-17.4%
28. Wholesale KWH Sales	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	43,511,806	-14.9%	(7,626,414)		1,640,145	1,592,193	47,952	3.0%	2,652.93	3,211.81	(558.88)	-17.4%
30. Jurisdictional Loss Multiplier	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	43,511,806	-14.9%	(7,626,414)		1,640,145	1,592,193	47,952	3.0%	2,652.93	3,211.81	(558.88)	-17.4%
32. 2022 Optimization Mechanism Gain	260,224	0.0%	0		1,640,145	1,592,193	47,952	3.0%	2,652.93	3,211.81	(558.88)	-17.4%
33. True-up *	0	0.0%	0		1,640,145	1,592,193	47,952	3.0%	2,652.93	3,211.81	(558.88)	-17.4%
34. Total Jurisdictional Fuel Cost (Excl. GPFF)	43,772,030	-14.8%	(7,626,414)		1,640,145	1,592,193	47,952	3.0%	2,669.79	3,226.16	(556.37)	-17.3%
35. Revenue Tax Factor	0	0.0%	0		0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPFF)	43,809,149	-14.8%	(7,626,302)		1,640,145	1,592,193	47,952	3.0%	2,677.05	3,230.48	(553.43)	-17.3%
37. GPFF * (Already Adjusted for Taxes)	152,563	0.0%	0		1,640,145	1,592,193	47,952	3.0%	2,677.05	3,230.48	(553.43)	-17.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPFF)	43,961,712	-14.8%	(7,626,302)		1,640,145	1,592,193	47,952	3.0%	2,689.35	3,240.06	(550.71)	-17.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2,689.35	3,240.06	(550.71)	-17.3%
									2,689	3,240	(551)	-17.3%

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: November 2025

	ACTUAL		ESTIMATED		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	549,086,067		601,746,049	-8.8%	18,450,089	-4.7%	19,367,475	19,367,475	(9,17,386)	-4.7%	2,976,006	3,106,999	(0,130,993)	-4.2%
2. Spent Nuclear Fuel Disposal Cost	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Cost Investment	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	549,086,067		601,746,049	-8.8%	18,450,089	-4.7%	19,367,475	19,367,475	(9,17,386)	-4.7%	2,976,006	3,106,999	(0,130,993)	-4.2%
6. Fuel Cost of Purchased Power - Firm (A7)	87,968,277		8,676,132	913.9%	19,292,145	128.4%	190,665	190,665	983,375	515.8%	7,492,678	4,550,46	2,942,212	64.7%
7. Energy Cost of Sch C X Econ. Purch. (Broker) (A9)	50,787,748		28,757,845	89.8%	1,077,310	128.4%	471,706	471,706	605,604	128.4%	4,714,31	5,872,57	(0,958,26)	-16.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	2,187,111		2,864,820	-23.7%	112,872	28.0%	88,176	88,176	24,686	28.0%	1,937,69	3,246,89	(1,311,20)	-40.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	140,943,136		38,298,797	268.0%	102,644,339	268.0%	750,547	1,613,675	696,289	215.0%	5,961,50	5,102,78	0,858,72	16.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)							20,115,022	20,115,022	696,289	3.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	439,138		908,384	-51.7%	28,284	121.1%	26,943	26,943	1,341	5.0%	1,552,60	3,371,50	(1,818,90)	-53.9%
15. Fuel Cost of Sch. C/ICB Sales (A6)	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	8,667,186		8,667,186	0.0%	324,964	0.0%	0	0	324,964	0.0%	2,667,12	0.00000	2,667,12	0.0%
18. Gains on Sales	6,253,581		48,296	12848.4%	6,205,285	1506.5%	26,943	26,943	326,305	1211.1%	4,348,19	3,550,76	0,797,44	22.5%
19. TOTAL FUEL COST AND GAINS OF POWER SALES	15,359,905		956,680	1506.5%	14,403,225	1506.5%	26,943	26,943	326,305	1211.1%	4,348,19	3,550,76	0,797,44	22.5%
(LINE 14 + 15 + 16 + 17 + 18)														
20. Net Inadvertent Interchange	0		0	0.0%	3,705	0.0%	0	0	3,705	0.0%	0	0	0	0.0%
21. Wheeling Recd. less Wheeling Deliv'd.	0		0	0.0%	1,022	0.0%	0	0	1,022	0.0%	0	0	0	0.0%
22. Interchange and Wheeling Losses	0		0	0.0%	6,668	0.0%	0	0	6,668	0.0%	0	0	0	0.0%
23. TOTAL FUEL AND NET POWER TRANSACTIONS	674,669,298		639,088,166	5.6%	20,459,122	5.6%	20,091,079	20,091,079	368,043	1.8%	3,297,65	3,180,95	0,116,69	3.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)														
24. Net Unbilled	2,028,345	(a)	(1,563,813)	-229.7%	(22,837)	-358.2%	650	650	(23,287)	-358.2%	(8,960,31)	(240,566,62)	231,626,31	-96.3%
25. Company Use	1,196,720	(a)	1,052,603	13.7%	36,376	10.2%	33,000	33,000	3,376	10.2%	3,289,86	3,189,71	0,100,16	3.1%
26. T & D Losses	31,435,678	(a)	32,890,795	-4.4%	948,958	-8.0%	1,031,524	1,031,524	(82,566)	-8.0%	3,312,65	3,188,56	0,124,09	3.9%
27. System KWH Sales	674,669,298		639,088,166	5.6%	19,496,425	2.5%	19,025,903	19,025,903	470,521	2.5%	3,460,48	3,359,04	0,101,43	3.0%
28. Wholesale KWH Sales	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	674,669,298		639,088,166	5.6%	19,496,425	2.5%	19,025,903	19,025,903	470,521	2.5%	3,460,48	3,359,04	0,101,43	3.0%
30. Jurisdictional Loss Multiplier	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	674,669,298		639,088,163	5.6%	19,496,425	2.5%	19,025,903	19,025,903	470,521	2.5%	3,460,48	3,359,04	0,101,43	3.0%
32. 2022 Optimization Mechanism Gain	2,862,464		2,862,464	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(28,431,330)		(28,431,330)	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPFF)	649,100,433		615,519,298	5.8%	19,496,425	2.5%	19,025,903	19,025,903	470,521	2.5%	3,460,48	3,359,04	0,101,43	3.0%
35. Revenue Tax Factor	0		0	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPFF)	649,650,870		615,961,032	5.8%	19,496,425	2.5%	19,025,903	19,025,903	470,521	2.5%	3,460,48	3,359,04	0,101,43	3.0%
37. GPFF * (Already Adjusted for Taxes)	1,678,193		1,678,193	0.0%	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPFF)	651,329,063		615,639,225	5.8%	19,496,425	2.5%	19,025,903	19,025,903	470,521	2.5%	3,460,48	3,359,04	0,101,43	3.2%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH							3,341	3,341	0		3,341	3,326	0,105	3.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	133,193	199,462	(66,269)	-33.2%	2,284,225	2,194,160	90,066	4.1%
3 COAL	0	0	0	0.0%	2,829,686	8,201,520	(5,371,834)	-65.5%
4 NATURAL GAS	40,994,401	48,296,284	(7,301,883)	-15.1%	543,972,155	591,350,369	(47,378,214)	-8.0%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	41,127,594	48,495,746	(7,368,152)	-15.2%	549,086,066	601,746,049	(52,659,982)	-8.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	115	883	(768)	-87.0%	4,748	9,515	(4,767)	-50.1%
10 COAL	0	0	0	0.0%	39,319	172,319	(133,000)	-77.2%
11 NATURAL GAS	1,252,601	1,282,442	(29,841)	-2.3%	16,146,009	16,537,320	(391,311)	-2.4%
12 SOLAR	178,806	173,901	4,904	2.8%	2,260,012	2,648,321	(388,308)	-14.7%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,431,522	1,457,226	(25,704)	-1.8%	18,450,089	19,367,475	(917,386)	-4.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	1,042	1,553	(511)	-32.9%	17,469	16,790	679	4.0%
17 COAL (TON)	0	0	0	0.0%	19,620	89,486	(69,866)	-78.1%
18 NATURAL GAS (MCF)	9,088,997	8,938,883	150,114	1.7%	114,447,523	113,733,543	713,980	0.6%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	6,076	9,000	(2,924)	-32.5%	101,836	97,304	4,533	4.7%
23 COAL	0	0	0	0.0%	385,445	2,013,424	(1,627,979)	-80.9%
24 NATURAL GAS	9,287,596	9,186,242	101,354	1.1%	117,109,259	116,807,068	302,191	0.3%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	9,293,672	9,195,242	98,430	1.1%	117,596,540	118,917,795	(1,321,255)	-1.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.06%	-0.05%	-86.7%	0.03%	0.05%	-0.02%	-47.6%
30 COAL	0.00%	0.00%	0.00%	0.0%	0.21%	0.89%	-0.68%	-76.0%
31 NATURAL GAS	87.50%	88.01%	-0.50%	-0.6%	87.51%	85.39%	2.12%	2.5%
32 SOLAR	12.49%	11.93%	0.56%	4.7%	12.25%	13.67%	-1.42%	-10.4%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	127.79	128.44	(0.64)	-0.5%	130.76	130.68	0.08	0.1%
37 COAL (\$/TON)	0.00	0.00	0.00	0.0%	144.22	91.65	52.57	57.4%
38 NATURAL GAS (\$/MCF)	4.51	5.40	(0.89)	-16.5%	4.75	5.20	(0.45)	-8.6%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	21.92	22.16	(0.24)	-1.1%	22.43	22.55	(0.12)	-0.5%
43 COAL	0.00	0.00	0.00	0.0%	7.34	4.07	3.27	80.2%
44 NATURAL GAS	4.41	5.26	(0.84)	-16.0%	4.64	5.06	(0.42)	-8.2%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.43	5.27	(0.85)	-16.1%	4.67	5.06	(0.39)	-7.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	52,804	10,193	42,611	418.0%	21,448	10,226	11,222	109.7%	
50 COAL	0	0	0	0.0%	9,803	11,684	(1,881)	-16.1%	
51 NATURAL GAS	7,415	7,163	252	3.5%	7,253	7,063	190	2.7%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,492	6,310	182	2.9%	6,374	6,140	234	3.8%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	115.75	22.59	93.16	412.4%	48.11	23.06	25.05	108.6%	
57 COAL	0.00	0.00	0.00	0.0%	7.20	4.76	2.44	51.3%	
58 NATURAL GAS	3.27	3.77	(0.50)	-13.3%	3.37	3.58	(0.21)	-5.9%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.87	3.33	(0.46)	-13.8%	2.98	3.11	(0.13)	-4.2%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

PLANT/UNIT	(B) NET CAP. ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEATRATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	199.0	17.3	-	47.1	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	18.7	2,325.0	16.4	-	37.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	8,378.0	16.6	-	38.1	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	9,788.0	18.3	-	42.3	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	9,925.0	18.6	-	42.8	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	8,383.0	19.1	-	44.3	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	6,212.0	15.6	-	40.2	-	SOLAR	-	-	-	-	-	-
BONNIE NINE SOLAR	37.4	4,420.0	16.4	-	37.5	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	48.3	6,684.0	18.8	-	43.5	-	SOLAR	-	-	-	-	-	-
WINAUMA SOLAR	74.7	10,449.0	19.4	-	43.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	8,233.0	15.4	-	40.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	7,472.0	17.4	-	41.1	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	1.0	25.6	3.7	-	12.8	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	9,317.0	17.4	-	43.4	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	9,432.0	17.6	-	40.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	6,224.0	19.0	-	42.8	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	7,097.0	17.9	-	41.2	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAGE SOLAR	0.9	66.2	10.5	-	39.7	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	8,576.0	19.5	-	44.6	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	8,286.0	20.9	-	48.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	10,349.0	21.2	-	50.8	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	8,963.0	20.7	-	48.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	12.6	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,431.0	19.1	-	44.6	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	15.0	314.8	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	9,895.0	18.4	-	41.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	11,488.0	21.4	-	49.3	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	3,300.0	19.9	-	48.3	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	40.0	256.8	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
WINAUMA BESS (Not Included in Generation)	40.0	860.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR	74.5	(83.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR	74.5	(1.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,454.7	178,895.8	20.9	-	37.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	110,994	46	71.0	64.7	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	157,141	61	72.7	83.4	9,464	GAS	1,485,209	1,022,000	1,487,223.9	6,883,478	4.18	4.51
BIG BEND 6 CT	360	139,017	54	65.4	82.4	9,509	GAS	1,293,505	1,022,000	1,321,962.3	5,834,139	4.20	4.51
BIG BEND #1 CC TOTAL	1,055	407,151	54	69.6	73.7	6,900	GAS	2,748,714	1,022,000	2,809,186.2	12,397,617	3.04	-
B.B.#4 (COAL)	385	0	0	96.5	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#4 (GAS)	380	0	0	96.5	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL	380	0	0	96.5	0.0	0	-	-	-	0.0	0	0.00	-
B.B. IGNITION	-	-	-	-	-	-	GAS	1,329	0	1,329.5	5,996	-	4.51
BIG BEND CT #4 TOTAL	56	1,231	3	100.0	84.6	12,388	GAS	14,938	1,022,000	15,267.0	67,377	5.47	4.51
BIG BEND STATION TOTAL	1,491	408,383	38	77.6	52.3	6,916	-	-	-	2,824,453.2	12,470,889	3.05	-
POLK #1 CT (OIL)	183	(19)	0	-	-	-	LGT OIL	102	5,829,600	595.3	13,049	(70.24)	127.79
POLK #1 CT (GAS)	177	27,856	22	99.1	63.7	12,466	GAS	339,793	1,022,000	347,268.4	1,532,560	5.50	4.51
POLK #1 ST	0	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	177	27,838	22	99.1	63.7	12,466	-	-	1,022,000	347,268.4	1,532,560	5.55	-
POLK #2 ST DUCT FIRING	461	4,711	1	-	0.0	0	GAS	0	1,022,000	0.0	0	0.00	0.00
POLK #2 ST W/O DUCT FIRING	341	(5,074)	0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	(863)	(0)	100.0	0.0	-	GAS	-	-	0.0	0	0.00	-
POLK #2 CT (GAS)	149	2,533	2	36.9	78.6	12,862	GAS	32,127	1,022,000	32,833.3	144,901	5.72	4.51
POLK #2 CT (OIL)	159	82	0	36.9	70.9	41,569	LGT OIL	596	5,829,600	3,416.8	74,902	91.12	127.79
POLK #2 TOTAL	149	2,615	2	36.9	78.5	13,881	-	-	-	36,250.1	219,804	8.40	-
POLK #3 CT (GAS)	149	11,814	11	72.1	85.9	11,672	GAS	134,928	1,022,000	137,896.2	608,569	5.15	4.51
POLK #3 CT (OIL)	159	51	0	72.1	50.3	40,116	LGT OIL	354	5,829,600	2,063.8	45,242	87.94	127.79
POLK #3 TOTAL	149	11,865	11	72.1	85.7	11,796	-	-	1,022,000	139,960.0	653,811	5.51	-
POLK #4 TOTAL	149	19,846	19	82.8	91.2	11,202	GAS	217,923	1,022,000	222,308.7	981,102	4.94	4.51
POLK #5 TOTAL	149	11,826	11	76.7	78.5	11,772	GAS	136,217	1,022,000	139,213.4	614,382	5.20	4.51
POLK #2 CC TOTAL	1,055	45,790	6	81.5	29.6	11,743	GAS	-	-	537,732.2	2,469,099	5.39	-
POLK STATION TOTAL	1,232	73,828	8	84.0	24.2	12,028	-	-	-	885,995.9	4,014,728	5.45	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEATRATE BTU/KWH	FUEL BURNED TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	251	135,756	75	100.0	75.0	-	-	-	-	-	-	-	-
BAYSIDE CT1A	168	94,066	78	100.0	81.6	11,183	GAS	1,029,273	1,022,000	1,051,916.6	4,642,362	4.94	4.51
BAYSIDE CT1B	168	77,285	64	100.0	83.9	11,662	GAS	836,302	1,022,000	854,304.7	3,772,801	4.88	4.51
BAYSIDE CT1C	168	82,730	68	98.1	84.0	10,898	GAS	874,913	1,022,000	894,161.3	3,946,150	4.77	4.51
BAYSIDE UNIT 1 TOTAL	755	399,837	72	99.6	71.6	7,185	GAS	2,740,887	1,022,000	2,800,982.5	12,361,412	3.17	4.51
BAYSIDE ST 2	326	132,862	57	100.0	56.5	-	-	-	-	-	-	-	-
BAYSIDE CT2A	168	84,845	70	99.7	76.3	11,325	GAS	940,225	1,022,000	960,909.5	4,240,726	5.00	4.51
BAYSIDE CT2B	168	72,505	60	98.0	77.4	11,225	GAS	796,327	1,022,000	813,846.4	3,591,701	4.95	4.51
BAYSIDE CT2C	168	71,155	59	100.0	77.8	11,163	GAS	777,216	1,022,000	794,315.0	3,595,504	4.93	4.51
BAYSIDE CT2D	168	13,378	11	28.8	73.4	11,382	GAS	148,893	1,022,000	152,271.3	672,010	5.02	4.51
BAYSIDE UNIT 2 TOTAL	988	374,745	52	87.6	52.1	7,882	GAS	2,662,761	1,022,000	2,721,342.2	12,009,940	3.20	4.51
BAYSIDE UNIT 3 TOTAL	56	1,004	2	99.3	92.1	11,209	GAS	11,011	1,022,000	11,252.9	49,662	4.95	4.51
BAYSIDE UNIT 4 TOTAL	56	116	0	100.0	80.9	11,466	GAS	1,295	1,022,000	1,323.2	5,840	5.06	4.51
BAYSIDE UNIT 5 TOTAL	56	152	0	100.0	87.9	11,359	GAS	1,690	1,022,000	1,727.6	7,624	5.01	4.51
BAYSIDE UNIT 6 TOTAL	56	1,581	4	100.0	93.4	11,168	GAS	17,882	1,022,000	17,662.2	77,948	4.93	4.51
BAYSIDE STATION TOTAL	1,977	767,436	54	93.6	63.8	7,237	GAS	5,434,727	1,022,000	5,654,290.6	24,612,426	3.19	4.51
MACDILL 1	18	1,373	10	71.2	96.9	8,690	GAS	11,671	1,022,000	11,929.2	52,642	3.83	4.51
MACDILL 2	18	1,305	10	71.4	97.6	8,979	GAS	11,668	1,022,000	11,720.4	51,725	3.96	4.51
MACDILL 3	18	291	2	0.0	0.0	9,276	GAS	2,637	1,022,000	2,694.9	11,893	4.09	4.51
MACDILL 4	18	301	2	0.0	0.0	9,614	GAS	2,924	1,022,000	2,988.8	13,190	4.38	4.51
SOUTH TAMPA RESILIENCE TOTAL	73	3,270	6	71.3	51.9	8,970	GAS	28,701	1,022,000	29,332.3	129,451	3.96	4.51
SYSTEM	6,227	1,431,522	32	84.7	47.9	6,492	-	-	-	9,933,672.1	41,127,594	2.87	-

LEGEND:
BB = BIG BEND
CT = COMBUSTION TURBINE

FOOTNOTES:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Net Energy

CC = COMBINED CYCLE
ST = STEAM TURBINE



TAMPA ELECTRIC COMPANY
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REVISED 3/25/26

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

	\$		%		MWH		CENTS/KWH		DIFFERENCE			
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	AMOUNT	%		
1. Fuel Cost of System Net Generation (A3)	82,444,176	55,702,485	26,741,691	48.0%	1,653,448	1,526,864	126,584	8.3%	4,99620	3.64816	1,33803	36.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	82,444,176	55,702,485	26,741,691	48.0%	1,653,448	1,526,864	126,584	8.3%	4,99620	3.64816	1,33803	36.7%
6. Fuel Cost of Purchased Power - Firm (A7)	5,627,672	3,610,215	2,017,457	55.9%	60,750	67,896	(7,146)	-10.5%	9,26366	5.31727	3,94639	74.2%
7. Energy Cost of Sch C X Econ. Purch. (Broker) (A9)	65,964	416,616	(350,652)	-84.2%	2,021	5,256	(3,235)	-61.5%	3,26393	7.92648	(4,66256)	-58.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	89,331	197,190	(108,859)	-55.2%	5,393	5,952	(559)	-9.4%	1,63788	3.31500	(1,67512)	-50.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,781,967	4,224,021	1,557,946	36.9%	68,164	79,104	(10,940)	-13.8%	8,48244	5.33983	3,14260	58.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	31,447	110,556	(79,109)	-71.6%	1,721,812	1,605,988	115,644	7.2%	1,63361	3.68520	(2,05159)	-55.7%
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0.0%	1,925	3,000	(1,075)	-35.8%	0.00000	0.00000	0.00000	0.0%
15. Fuel Cost of Sch. C/ICB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	4,758,016	0	4,758,016	0.0%	105,961	0	105,961	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	13,290,258	3,963	13,286,295	335258.5%	107,866	3,000	104,866	3496.2%	16,75817	3.81730	12,94087	339.0%
18. Gains on Sales	18,079,721	114,519	17,965,202	15887.5%	(2,579)	0	(2,579)	0.0%	0.00000	0.00000	0.00000	0.0%
19. TOTAL FUEL COST AND GAINS OF POWER SALES	70,146,422	59,911,987	10,334,435	17.3%	1,609,418	1,602,928	6,490	0.4%	4,35650	3.73142	0,62707	16.8%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange	2,078,741	(2,000,284)	4,079,025	-203.9%	47,694	(53,606)	101,300	-189.0%	4,35650	3.73142	0,62707	16.8%
21. Wheeling Rec'd. less Wheeling Delv'd.	157,037	111,943	45,094	40.3%	3,603	3,000	603	20.1%	4,35651	3.73143	0,62707	16.8%
22. Interchange and Wheeling Losses	2,496,757	3,078,296	(581,539)	-18.9%	57,285	82,497	(25,212)	-30.6%	4,35650	3.73142	0,62707	16.8%
23. TOTAL FUEL AND NET POWER TRANSACTIONS	70,146,422	59,911,987	10,334,435	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67382	3.80717	0,86666	22.8%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	70,146,422	59,911,987	10,334,435	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67382	3.80717	0,86666	22.8%
25. Company Use	318,406	318,406	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.02122	0.02027	0.00095	4.7%
26. T & D Losses	(1,221,159)	(1,221,159)	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	(0,08137)	(0,07773)	(0,00364)	4.7%
27. System KWH Sales	69,245,669	58,909,234	10,334,435	17.5%	1,500,836	1,571,037	(70,201)	-4.5%	4,61367	3.74970	0,86397	23.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	70,146,422	59,911,987	10,334,435	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67382	3.80717	0,86666	22.8%
30. Jurisdictional Loss Multiplier	70,146,422	59,911,987	10,334,435	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	1,00000	1,00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	318,406	318,406	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	4,67382	3.80717	0,86666	22.8%
32. 2024 Optimization Mechanism Gain	(1,221,159)	(1,221,159)	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.02122	0.02027	0.00095	4.7%
33. True-up *	69,245,669	58,909,234	10,334,435	17.5%	1,500,836	1,571,037	(70,201)	-4.5%	(0,08137)	(0,07773)	(0,00364)	4.7%
34. Total Jurisdictional Fuel Cost (Excl. GPFF)	69,302,387	58,951,648	10,350,739	17.6%	1,500,836	1,571,037	(70,201)	-4.5%	1,000948	1,00072	0.00013	0.0%
35. Revenue Tax Factor	530,341	530,341	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	4,61759	3.75240	0,86519	23.1%
36. Fuel Cost Adjusted for Taxes (Excl. GPFF)	69,832,728	59,481,989	10,350,739	17.4%	1,500,836	1,571,037	(70,201)	-4.5%	0.03534	0.03376	0.00158	4.7%
37. GPFF * (Already Adjusted for Taxes)									4,65293	3,78616	0,86677	22.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPFF)	69,832,728	59,481,989	10,350,739	17.4%	1,500,836	1,571,037	(70,201)	-4.5%	4,65293	3,78616	0,86677	22.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4,653	3,786	0,867	22.9%

* Based on Jurisdictional Sales (a) Included for Informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: January 2026

	\$		%		MWH		CENTS/KWH		DIFFERENCE		
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	AMOUNT	%	
1. Fuel Cost of System Net Generation (A3)	82,444,176	55,702,485	48.0%	1,653,448	1,526,864	126,584	8.3%	4,99620	3,64816	1,33803	36.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	82,444,176	55,702,485	48.0%	1,653,448	1,526,864	126,584	8.3%	4,99620	3,64816	1,33803	36.7%
6. Fuel Cost of Purchased Power - Firm (A7)	5,627,672	3,610,215	55.9%	60,750	67,896	(7,146)	-10.5%	9,26366	5,31727	3,94639	74.2%
7. Energy Cost of Sch C X Econ. Purch. (Broker) (A9)	65,964	4,16,616	-84.2%	2,021	5,256	(3,235)	-61.5%	3,26393	7,92648	(4,66256)	-58.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	88,331	197,190	-55.2%	5,393	5,952	(559)	-9.4%	1,63788	3,31300	(1,67512)	-50.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,781,967	4,224,021	36.9%	68,164	79,104	(10,940)	-13.8%	8,48244	5,33983	3,14260	58.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)											
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	31,447	110,556	-71.6%	1,925	3,000	(1,075)	-35.8%	1,63361	3,68520	(2,05159)	-55.7%
15. Fuel Cost of Sch. C/ICB Sales (A6)	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,758,016	0	0.0%	105,961	0	105,961	0.0%	4,49035	0.00000	4,49035	0.0%
18. Gains on Sales	13,290,258	3,963	335258.5%	107,866	3,000	104,866	3496.2%	16,75817	3,81730	12,94087	339.0%
19. TOTAL FUEL COST AND GAINS OF POWER SALES	18,079,721	114,519	15887.5%	1,721,812	1,605,988	115,824	7.2%	16,75817	3,81730	12,94087	339.0%
20. Net Inadvertent Interchange				(2,579)	0	(2,579)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.				52	0	52	0.0%				
22. Interchange and Wheeling Losses				1,781	40	1,741	4336.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	70,146,422	59,811,987	17.3%	1,609,418	1,602,928	6,490	0.4%	4,35650	3,73142	0,62707	16.8%
24. Net Unbilled	2,078,741 (e)	(2,000,284)	(e)	47,894	(53,606)	101,300	-189.0%	4,35650	3,73146	0,62704	16.8%
25. Company Use	157,037 (e)	111,943 (a)	(a)	3,603	3,000	603	20.1%	4,35651	3,73143	0,62707	16.8%
26. T & D Losses	2,496,757 (e)	3,078,296 (a)	(a)	57,285	82,497	(25,212)	-30.6%	4,35650	3,73142	0,62707	16.8%
27. System KWH Sales	70,146,422	59,811,987	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67382	3,80717	0,86666	22.8%
28. Wholesale KWH Sales	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	70,146,422	59,811,987	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67382	3,80717	0,86666	22.8%
30. Jurisdictional Loss Multiplier								1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	70,146,422	59,811,987	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67382	3,80717	0,86666	22.8%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.02122	0.02027	0.00095	4.7%
33. True-up *	(1,221,159)	(1,221,159)	(0)	1,500,836	1,571,037	(70,201)	-4.5%	(0.08137)	(0.07773)	(0.00364)	4.7%
34. Total Jurisdictional Fuel Cost (Excl. GPFF)	69,245,669	58,909,234	17.5%	1,500,836	1,571,037	(70,201)	-4.5%	4,61367	3,74970	0,86397	23.0%
35. Revenue Tax Factor								1.000848	1.000848	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPFF)	69,302,387	58,951,648	17.6%	1,500,836	1,571,037	(70,201)	-4.5%	4,61759	3,75288	0,86471	23.0%
37. GPFF * (Already Adjusted for Taxes)	530,341	530,341	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.03534	0.03376	0.00158	4.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPFF)	69,832,728	59,481,989	17.4%	1,500,836	1,571,037	(70,201)	-4.5%	4,65293	3,78664	0,86629	22.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH								4.653	3.787	0.866	22.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

	CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
			DIFFERENCE	DIFFERENCE
			AMOUNT	AMOUNT
			%	%
D. INTEREST PROVISION				
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	10,929,054	14,553,912	(3,724,858)	-25.4%
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(8,252,684)	8,522,774	(16,775,458)	-196.8%
3. TOTAL BEG. & END. TRUE-UP AMOUNT	2,676,370	23,176,686	(20,500,316)	-88.5%
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	1,338,185	11,588,343	(10,250,158)	-88.5%
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3,660	3,900	(0,240)	-6.2%
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3,620	3,900	(0,280)	-7.2%
7. TOTAL (LINE D5 + LINE D6)	7,280	7,800	(0,520)	-6.7%
8. AVERAGE INT. RATE (50% OF LINE D7)	3,640	3,900	(0,260)	-6.7%
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0,303	0,325	(0,022)	-6.8%
10. INT. PROVISION (LINE D4 x LINE D9)	4,055	37,662	(33,607)	-89.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	416,968	196,017	220,951	112.7%	416,968	196,017	220,951	112.7%
3 COAL	4,159,675	4,940,505	(780,830)	-15.8%	4,159,675	4,940,505	(780,830)	-15.8%
4 NATURAL GAS	77,867,533	50,565,963	27,301,570	54.0%	77,867,533	50,565,963	27,301,570	54.0%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	82,444,176	55,702,485	26,741,691	48.0%	82,444,176	55,702,485	26,741,691	48.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	1,318	876	442	50.5%	1,318	876	442	50.5%
10 COAL	45,049	73,000	(27,951)	-38.3%	45,049	73,000	(27,951)	-38.3%
11 NATURAL GAS	1,430,716	1,261,421	169,295	13.4%	1,430,716	1,261,421	169,295	13.4%
12 SOLAR	176,365	192,304	(15,939)	-8.3%	176,365	192,304	(15,939)	-8.3%
13 OTHER	0	(737)	737	-100.0%	0	(737)	737	-100.0%
14 TOTAL (MWH)	1,653,448	1,526,864	126,584	8.3%	1,653,448	1,526,864	126,584	8.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	3,456	1,553	1,903	122.5%	3,456	1,553	1,903	122.5%
17 COAL (TON)	24,812	38,534	(13,722)	-35.6%	24,812	38,534	(13,722)	-35.6%
18 NATURAL GAS (MCF)	9,965,463	8,361,726	1,603,737	19.2%	9,965,463	8,361,726	1,603,737	19.2%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	20,146	9,000	11,146	123.8%	20,146	9,000	11,146	123.8%
23 COAL	493,659	867,025	(373,366)	-43.1%	493,659	867,025	(373,366)	-43.1%
24 NATURAL GAS	10,181,093	8,580,408	1,600,685	18.7%	10,181,093	8,580,408	1,600,685	18.7%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,694,898	9,456,432	1,238,466	13.1%	10,694,898	9,456,432	1,238,466	13.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.08%	0.06%	0.02%	38.9%	0.08%	0.06%	0.02%	38.9%
30 COAL	2.72%	4.78%	-2.06%	-43.0%	2.72%	4.78%	-2.06%	-43.0%
31 NATURAL GAS	86.53%	82.62%	3.91%	4.7%	86.53%	82.62%	3.91%	4.7%
32 SOLAR	10.67%	12.59%	-1.93%	-15.3%	10.67%	12.59%	-1.93%	-15.3%
33 OTHER	0.00%	-0.05%	0.05%	-100.0%	0.00%	-0.05%	0.05%	-100.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	120.66	126.22	(5.56)	-4.4%	120.66	126.22	(5.56)	-4.4%
37 COAL (\$/TON)	167.65	128.21	39.44	30.8%	167.65	128.21	39.44	30.8%
38 NATURAL GAS (\$/MCF)	7.81	6.05	1.77	29.2%	7.81	6.05	1.77	29.2%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	20.70	21.78	(1.08)	-5.0%	20.70	21.78	(1.08)	-5.0%
43 COAL	8.43	5.70	2.73	47.9%	8.43	5.70	2.73	47.9%
44 NATURAL GAS	7.65	5.89	1.76	29.8%	7.65	5.89	1.76	29.8%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	7.71	5.89	1.82	30.9%	7.71	5.89	1.82	30.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	15,286	10,274	5,012	48.8%	15,286	10,274	5,012	48.8%	
50 COAL	10,958	11,877	(919)	-7.7%	10,958	11,877	(919)	-7.7%	
51 NATURAL GAS	7,116	6,802	314	4.6%	7,116	6,802	314	4.6%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,468	6,193	275	4.4%	6,468	6,193	275	4.4%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	31.64	22.38	9.26	41.4%	31.64	22.38	9.26	41.4%	
57 COAL	9.23	6.77	2.46	36.3%	9.23	6.77	2.46	36.3%	
58 NATURAL GAS	5.44	4.01	1.43	35.7%	5.44	4.01	1.43	35.7%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	4.99	3.65	1.34	36.7%	4.99	3.65	1.34	36.7%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

PLANT/UNIT	(B) NET CAP. ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (P.1)	(L) AS BURNED FUEL COST (\$ (P.1))	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
AGRI VOLTAGE SOLAR (Test Energy)	0.9	108.8	100.0	100.0	36.5	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	7,985.0	17.9	98.2	44.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	8,798.0	15.9	95.1	39.3	-	SOLAR	-	-	-	-	-	-
BAY SIDE BESS (Not Included in Generation)	0.0	33.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	0.0	0.7	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 SOLAR****	18.7	2,427.0	16.6	99.6	40.3	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	4,888.0	14.4	83.9	37.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	55.2	4,285.0	15.4	100.0	25.1	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	10,316.0	18.6	99.0	45.3	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR (Test Energy)	74.5	9,177.0	0.0	0.0	40.4	-	SOLAR	-	-	-	-	-	-
DC MICROGRID SOLAR (Test Energy)	1.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	915.7	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,495.0	18.8	100.0	40.5	-	SOLAR	-	-	-	-	-	-
DURRANCE SOLAR	59.8	7,448.0	16.7	96.4	40.8	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	2,781.0	16.3	100.0	41.3	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	28.5	4.0	100.0	100.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (Test Energy)	0.9	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (Test Energy)	0.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	7,895.0	17.3	99.5	42.6	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	9,074.0	16.4	97.9	40.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	8,463.8	16.3	100.0	40.3	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	6,172.0	16.8	98.4	41.3	-	SOLAR	-	-	-	-	-	-
LAKE LABEL BESS (Not Included in Generation)	0.0	1,987.1	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LAKE LABEL SOLAR	74.5	9,172.0	16.5	96.5	34.9	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	8,053.0	17.7	99.9	43.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.6	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	9,135.0	16.5	95.5	40.6	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	9,137.4	16.5	97.6	41.3	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR (Test Energy)	74.5	793.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	9,636.0	17.4	100.0	42.4	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	6,041.0	14.9	97.5	36.8	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	8,395.0	16.1	94.0	39.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	6,395.0	15.6	99.9	38.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	7,021.0	17.2	98.7	41.7	-	SOLAR	-	-	-	-	-	-
TIA SOLAR	1.6	112.0	9.4	100.0	29.2	-	SOLAR	-	-	-	-	-	-
WIMAUUMA BESS (Not Included in Generation)	0.0	2,120.2	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUUMA SOLAR	74.7	9,181.0	16.5	97.2	35.5	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,383.7	176,364.5	16.6	97.4	36.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	338	216,669	87	100.0	87.5	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	231,155	79	100.0	79.3	9,347	GAS	2,114,197	1,022,000	2,160,709.3	16,519,784	7.15	7.81
BIG BEND 6 CT	392	231,258	79	100.0	79.3	9,361	GAS	2,118,276	1,022,000	2,164,877.8	16,551,855	7.16	7.81
BIG BEND #1 CC TOTAL	1,120	681,082	82	100.0	81.7	6,351	GAS	4,232,473	1,022,000	4,325,587.1	33,071,439	4.86	-
B.B.#4 (COAL)	365	45,049	17	100.0	56.6	-	COAL	24,812	19,896,000	493,659.4	4,159,675	9.23	167.65
B.B.#4 (GAS)	380	30,824	11	100.0	23.9	-	GAS	337,613	1,022,000	345,047.0	2,638,022	8.56	7.81
BIG BEND #4 TOTAL	365	75,873	28	100.0	61.4	11,084	-	835,700.1	1,022,000	6,797,897	8,96	-	-
B.B. IGNITION	61	99	0	100.0	50.9	28,036	GAS	3,533	1,022,000	0.0	27,604	7.81	-
BIG BEND STATION TOTAL	1,546	757,054	63	100.0	62.7	6,825	-	2,707	1,022,000	2,767.0	21,165	21.43	7.81
POLK #1 CT (OIL)	206	19,535	13	100.0	48.4	-	LGT.OIL	286,503	1,022,000	272,365.6	2,082,382	10.66	7.81
POLK #1 CT (GAS)	206	19,535	13	100.0	70.6	14,055	GAS	-	-	272,365.6	2,082,382	10.75	-
POLK #1 TOTAL	206	19,537	19	100.0	70.6	14,055	-	-	1,022,000	272,365.6	2,082,382	0.00	0.00
POLK #2 ST DUCT FIRING	480	9,637	3	-	0.0	0	GAS	0	1,022,000	0.0	0	0.00	0.00
POLK #2 ST W/O DUCT FIRING	341	(11,170)	0	-	-	-	GAS	-	-	-	-	-	-
POLK #2 ST TOTAL	480	(1,533)	0	100.0	22.7	-	GAS	-	-	0.0	0	0.00	-
POLK #2 CT (GAS)	179	2,067	2	100.0	22.7	20,714	GAS	41,887	1,022,000	42,898.7	327,296	15.84	7.81
POLK #2 CT (OIL)	186	18	0	100.0	21.2	22,025	LGT.OIL	69	5,829,600	401.4	6,308	45.99	120.66
POLK #2 TOTAL	179	2,085	2	100.0	22.9	20,725	-	-	-	43,210.1	335,604	16.10	-
POLK #3 CT (GAS)	179	7,437	6	99.0	63.8	12,635	GAS	91,946	1,022,000	93,968.4	718,439	9.66	7.81
POLK #3 CT (OIL)	186	1,456	1	99.0	73.8	13,558	LGT.OIL	3,387	5,829,600	19,744.8	408,660	28.06	120.66
POLK #3 TOTAL	179	8,893	7	99.0	65.1	12,786	-	115,713.2	1,127,099	1,127,099	12.87	-	-
POLK #4 TOTAL	179	206	0	22.6	27.9	25,040	GAS	5,048	1,022,000	5,169.5	39,447	19.14	7.81
POLK #5 TOTAL	179	4,521	3	80.7	42.2	14,570	GAS	64,453	1,022,000	65,870.8	503,618	11.14	7.81
POLK #2 CC TOTAL	1,194	14,172	2	44.0	15.6	16,085	GAS	227,953.6	-	-	2,005,767	14.15	-
POLK STATION TOTAL	1,400	33,550	3	49.9	12.8	14,913	-	500,319.2	-	4,088,149	12.19	-	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP. ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	266	135,176	68	98.3	68.3	-	GAS	732,798	1,022,000	746,919.1	5,725,689	8.60	7.81
BAYSIDE CT1A	196	66,590	46	100.0	70.0	11,247	GAS	1,038,997	1,022,000	1,061,855.3	8,116,455	8.61	7.81
BAYSIDE CT1B	196	94,278	65	100.0	69.3	11,263	GAS	986,574	1,022,000	1,008,278.3	7,708,830	8.42	7.81
BAYSIDE CT1C	196	91,534	63	95.2	69.2	11,015	GAS	2,758,369	1,022,000	2,819,052.7	21,853,173	5.56	7.81
BAYSIDE UNIT 1 TOTAL	854	387,578	61	98.4	61.0	7,274	GAS	5,476,738	4,088,000	5,646,307.4	43,344,047	5.56	7.81
BAYSIDE ST 2	345	101,775	41	77.8	61.1	-	GAS	-	-	-	-	-	-
BAYSIDE CT2A	196	51,941	36	78.2	66.1	11,387	GAS	578,739	1,022,000	591,471.3	4,522,116	8.71	7.81
BAYSIDE CT2B	196	46,122	32	77.6	68.4	11,259	GAS	508,091	1,022,000	519,269.4	3,970,094	8.61	7.81
BAYSIDE CT2C	196	46,623	32	77.1	68.7	11,159	GAS	509,054	1,022,000	520,253.3	3,977,616	8.53	7.81
BAYSIDE CT2D	196	46,205	32	78.2	65.8	11,259	GAS	509,037	1,022,000	520,236.1	3,977,485	8.61	7.81
BAYSIDE UNIT 2 TOTAL	1,129	295,666	35	77.8	62.8	7,360	GAS	2,104,922	1,022,000	2,151,230.0	16,447,310	5.62	7.81
BAYSIDE UNIT 3 TOTAL	61	422	1	77.7	80.0	11,893	GAS	4,911	1,022,000	5,018.8	38,372	9.09	7.81
BAYSIDE UNIT 4 TOTAL	61	151	0	79.1	44.3	12,045	GAS	1,776	1,022,000	1,815.4	13,880	9.21	7.81
BAYSIDE UNIT 5 TOTAL	61	314	1	82.6	81.0	11,870	GAS	3,649	1,022,000	3,739.7	28,516	9.07	7.81
BAYSIDE UNIT 6 TOTAL	61	221	0	80.9	80.7	11,888	GAS	2,874	1,022,000	2,830.1	20,109	9.10	7.81
BAYSIDE STATION TOTAL	2,227	681,353	41	86.0	41.3	7,314	GAS	4,876,200	1,022,000	4,953,476.8	38,101,360	5.59	7.81
MACDILL 1	18	1,297	10	99.9	97.0	8,635	GAS	10,956	1,022,000	11,196.8	86,606	6.60	7.81
MACDILL 2	18	1,320	10	99.9	96.4	8,735	GAS	11,285	1,022,000	11,533.1	88,177	6.89	7.81
MACDILL 3	18	1,272	9	94.1	97.6	8,392	GAS	10,448	1,022,000	10,677.4	81,634	6.42	7.81
MACDILL 4	18	1,258	9	94.1	97.7	8,597	GAS	10,512	1,022,000	10,640.9	81,356	6.57	7.81
SOUTH TAMPA RESILIENCE TOTAL	73	5,127	9	97.0	93.6	8,591	GAS	43,100	1,022,000	44,048.3	336,773	6.57	7.81
SYSTEM	6,630	1,653,448	34	79.3	46.4	6,468	-	-	-	10,694,898.4	82,444,176	4.99	-

Footnotes:

- ⁽¹⁾ As burned fuel cost system total includes ignition
- ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
- ⁽³⁾ Test Energy

CC = COMBINED CYCLE
ST = STEAM TURBINE

LEGEND:
BB = BIG BEND
CT = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026**

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	5,455	1,553	3,902	251.3%	5,455	1,553	3,902	251.3%
17 UNIT COST (\$/BBL)	102.02	103.35	(1.32)	-1.3%	102.02	103.35	(1.32)	-1.3%
18 AMOUNT (\$)	556,526	160,496	396,030	246.8%	556,526	160,496	396,030	246.8%
19 BURNED:								
20 UNITS (BBL)	3,456	1,553	1,903	122.5%	3,456	1,553	1,903	122.5%
21 UNIT COST (\$/BBL)	120.66	126.22	(5.56)	-4.4%	120.66	126.22	(5.56)	-4.4%
22 AMOUNT (\$)	416,968	196,017	220,951	112.7%	416,968	196,017	220,951	112.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	36,914	37,805	(891)	-2.4%	36,914	37,805	(891)	-2.4%
25 UNIT COST (\$/BBL)	120.66	126.24	(5.58)	-4.4%	120.66	126.24	(5.58)	-4.4%
26 AMOUNT (\$)	4,453,930	4,772,338	(318,408)	-6.7%	4,453,930	4,772,338	(318,408)	-6.7%
27								
28 DAYS SUPPLY: NORMAL	750	768	(18)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	5	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	0	0	0	0.0%	0	0	0	0.0%
32 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
33 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
34 BURNED:								
35 UNITS (TONS)	24,812	38,534	(13,722)	-35.6%	24,812	38,534	(13,722)	-35.6%
36 UNIT COST (\$/TON)	167.65	128.21	39.44	30.8%	167.65	128.21	39.44	30.8%
37 AMOUNT (\$)	4,159,675	4,940,505	(780,830)	-15.8%	4,159,675	4,940,505	(780,830)	-15.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	230,233	143,990	86,243	59.9%	230,233	143,990	86,243	59.9%
40 UNIT COST (\$/TON)	122.66	125.05	(2.39)	-1.9%	122.66	125.05	(2.39)	-1.9%
41 AMOUNT (\$)	28,239,314	18,005,670	10,233,644	56.8%	28,239,314	18,005,670	10,233,644	56.8%
42								
43 DAYS SUPPLY:	414	259	155	60.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	9,769,778	8,361,726	1,408,052	16.8%	9,769,778	8,361,726	1,408,052	16.8%
46 UNIT COST (\$/MCF)	7.89	6.06	1.83	30.3%	7.89	6.06	1.83	30.3%
47 AMOUNT (\$)	77,112,748	50,665,502	26,447,246	52.2%	77,112,748	50,665,502	26,447,246	52.2%
48 BURNED:								
49 UNITS (MCF)	9,965,463	8,361,726	1,603,737	19.2%	9,965,463	8,361,726	1,603,737	19.2%
50 UNIT COST (\$/MCF)	7.81	6.05	1.77	29.2%	7.81	6.05	1.77	29.2%
51 AMOUNT (\$)	77,867,533	50,565,963	27,301,570	54.0%	77,867,533	50,565,963	27,301,570	54.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	108,787	291,829	(183,042)	-62.7%	108,787	291,829	(183,042)	-62.7%
54 UNIT COST (\$/MCF)	4.01	4.25	(0.24)	-5.7%	4.01	4.25	(0.24)	-5.7%
55 AMOUNT (\$)	436,565	1,241,520	(804,955)	-64.8%	436,565	1,241,520	(804,955)	-64.8%
56								
57 DAYS SUPPLY:	0	1	(1)	-100.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

⁽¹⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

⁽²⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	0

⁽³⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.685	3.817	110,556.00	114,519.00	3,963.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			3,000.0	0.0	3,000.0	3.685	3.817	110,556.00	114,519.00	3,963.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,925.0	0.0	1,925.0	1.634	1.797	31,446.67	34,591.34	1,501.15
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	103.0	0.0	103.0	2.131	5.631	2,195.33	5,799.67	3,575.72
DUKE ENERGY FLORIDA		SCH. - MA	8,090.0	0.0	8,090.0	3.245	73.013	262,504.89	5,906,783.25	5,639,248.19
MACQUARIE ENERGY LLC		SCH. - MA	1,022.0	0.0	1,022.0	19.544	47.407	199,739.68	484,495.31	282,844.49
THE ENERGY AUTHORITY		SCH. - MA	6,926.0	0.0	6,926.0	8.579	27.060	594,152.82	1,874,160.91	1,271,551.15
DUKE ENERGY CAROLINAS		SCH. - MA	2,004.0	0.0	2,004.0	3.807	7.072	76,292.99	141,719.03	64,613.88
MEAG POWER		SCH. - MA	117.0	0.0	117.0	1.367	2.614	1,598.82	3,058.88	1,403.90
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	1,100.0	0.0	1,100.0	5.383	10.413	59,208.13	114,542.72	54,784.87
DOMINION SOUTH CAROLINA		SCH. - MA	159.0	0.0	159.0	1.545	6.424	2,455.93	10,214.11	7,678.48
CONSTELLATION ENERGY GENERATION		SCH. - MA	20,365.0	0.0	20,365.0	3.647	10.506	742,683.85	2,139,555.40	1,365,629.50
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	2,225.0	0.0	2,225.0	13.063	31.535	290,651.40	701,664.31	406,907.56
SOUTHERN COMPANY		SCH. - MA	2,226.0	0.0	2,226.0	3.355	6.180	74,688.91	137,577.80	62,425.95
NEXTERA MARKETING		SCH. - MA	34,647.0	0.0	34,647.0	2.809	7.453	973,309.40	2,582,193.04	1,559,735.14
MORGAN STANLEY		SCH. - MA	15,360.0	0.0	15,360.0	3.320	12.286	509,952.00	1,887,107.58	1,355,958.78
TENNESSEE VALLEY AUTHORITY		SCH. - MA	11,100.0	0.0	11,100.0	8.726	19.580	968,581.90	2,173,423.51	1,190,168.31
SUB-TOTAL CURRENT MONTH			107,369.0	0.0	107,369.0	4.461	16.948	4,789,462.72	18,196,886.86	13,268,027.07
ADJUSTMENTS TO PRIOR MONTHS:										
MACQUARIE ENERGY LLC	December 2025	SCH. - MA	(2,075.0)	0.0	(2,075.0)	3.611	3.727	(74,934.72)	(77,324.94)	46.26
MACQUARIE ENERGY LLC	December 2025	SCH. - MA	2,592.0	0.0	2,592.0	2.891	3.841	74,934.72	99,555.94	22,184.74
SUB-TOTAL CURRENT MONTH			517.0	0.0	517.0	0.000	4.300	0.00	22,231.00	22,231.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,925.0	0.0	1,925.0	1.634	1.797	31,446.67	34,591.34	1,501.15
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			105,961.0	0.0	105,961.0	4.490	17.162	4,758,016.05	18,184,526.52	13,288,756.92
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			107,886.0	0.0	107,886.0	4.439	16.887	4,789,462.72	18,219,117.86	13,290,258.07
CURRENT MONTH:										
DIFFERENCE			104,886.0	0.0	104,886.0	0.754	13.070	4,678,906.72	18,104,598.86	13,286,295.07
DIFFERENCE %			3496.2%	0.0%	3496.2%	20.5%	342.4%	4232.2%	15809.3%	335258.5%
PERIOD TO DATE:										
ACTUAL			107,886.0	0.0	107,886.0	4.439	16.887	4,789,462.72	18,219,117.86	13,290,258.07
ESTIMATED			3,000.0	0.0	3,000.0	3.685	3.817	110,556.00	114,519.00	3,963.00
DIFFERENCE			104,886.0	0.0	104,886.0	0.754	13.070	4,678,906.72	18,104,598.86	13,286,295.07
DIFFERENCE %			3496.2%	0.0%	3496.2%	20.5%	342.4%	4232.2%	15809.3%	335258.5%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUELS/KWH COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6X)(7A)
ESTIMATED:								
VARIOUS		67,896.0	0.0	0.0	67,896.0	5.317	5.317	3,610,215.12
TOTAL		67,896.0	0.0	0.0	67,896.0	5.317	5.317	3,610,215.12
ACTUAL:								
PASCO COUNTY	SCH. - REH	13,356.0	0.0	0.0	13,356.0	3.861	3.861	515,675.16
HILLSBOROUGH COUNTY	SCH. - REH	12,524.0	0.0	0.0	12,524.0	3.700	3.700	463,388.00
ORLANDO UTILITIES	SCH. - J	14,200.0	0.0	0.0	14,200.0	7.301	7.301	1,036,748.00
FMPA	SCH. - J	13,000.0	0.0	0.0	13,000.0	18.269	18.269	2,375,000.50
FLA. POWER & LIGHT	SCH. - J	7,500.0	0.0	0.0	7,500.0	4.185	4.185	313,900.00
RAINBOW ENERGY	SCH. - J	694.0	0.0	0.0	694.0	3.782	3.782	26,245.00
THE ENERGY AUTHORITY	SCH. - J	493.0	0.0	0.0	493.0	145.000	145.000	714,850.00
NEXTERA MARKETING	SCH. - J	203.0	0.0	0.0	203.0	100.000	100.000	203,000.00
TYR ENERGY	OATT	(1,220.0)	0.0	0.0	(1,220.0)	2.047	2.047	(24,978.12)
SUB-TOTAL CURRENT MONTH		60,750.0	0.0	0.0	60,750.0	9.257	9.257	5,623,828.54
ADJUSTMENTS TO PRIOR MONTHS:								
PASCO COUNTY	October 2025 SCH. - REH	(12,978.0)	0.0	0.0	(12,978.0)	3.833	3.833	(497,446.74)
PASCO COUNTY	October 2025 SCH. - REH	12,978.0	0.0	0.0	12,978.0	3.863	3.863	501,289.74
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	3,843.00
SUB-TOTAL SCHEDULE REH PURCHASED POWER		25,880.0	0.0	0.0	25,880.0	3.798	3.798	982,906.16
SUB-TOTAL SCHEDULE J PURCHASED POWER		36,090.0	0.0	0.0	36,090.0	12.939	12.939	4,669,743.50
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		(1,220.0)	0.0	0.0	(1,220.0)	2.047	2.047	(24,978.12)
TOTAL		60,750.0	0.0	0.0	60,750.0	9.264	9.264	5,627,671.54
CURRENT MONTH:								
DIFFERENCE		(7,146.0)	0.0	0.0	(7,146.0)	3.947	3.947	2,017,456.42
DIFFERENCE %		-10.5%	0.0%	0.0%	-10.5%	74.2%	74.2%	55.9%
PERIOD TO DATE:								
ACTUAL		60,750.0	0.0	0.0	60,750.0	9.264	9.264	5,627,671.54
ESTIMATED		67,896.0	0.0	0.0	67,896.0	5.317	5.317	3,610,215.12
DIFFERENCE		(7,146.0)	0.0	0.0	(7,146.0)	3.947	3.947	2,017,456.42
DIFFERENCE %		-10.5%	0.0%	0.0%	-10.5%	74.2%	74.2%	55.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.							
	AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
ACTUAL:								
AS AVAILABLE								
CITY OF TAMPA- MCKAY BAY	COGEN.	15.0	0.0	0.0	15.0	1.481	1.481	222.08
IMC-AGRICO-S. PIERCE	COGEN.	2,709.0	0.0	0.0	2,709.0	1.641	1.641	44,459.54
HILLSBOROUGH COUNTY	COGEN.	2,527.0	0.0	0.0	2,527.0	1.624	1.624	41,028.12
SUB-TOTAL CURRENT MONTH		5,251.0	0.0	0.0	5,251.0	1.632	1.632	85,709.74
NET METERING		142.0	0.0	0.0	142.0	1.846	1.846	2,621.06
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.0	0.0	0.00
TOTAL INCL NET METERING		5,393.0	0.0	0.0	5,393.0	1.638	1.638	88,330.8
CURRENT MONTH:								
DIFFERENCE		(559.0)	0.0	0.0	(559.0)	(1.675)	(1.675)	(108,858.96)
DIFFERENCE %		-9.4%	0.0%	0.0%	-9.4%	-50.6%	-50.6%	-55.2%
PERIOD TO DATE:								
ACTUAL		5,393.0	0.0	0.0	5,393.0	1.638	1.638	88,330.80
ESTIMATED		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
DIFFERENCE		(559.0)	0.0	0.0	(559.0)	(1.675)	(1.675)	(108,858.96)
DIFFERENCE %		-9.4%	0.0%	0.0%	-9.4%	-50.6%	-50.6%	-55.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: January 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	5,255.6	0.0	5,255.6	7.927	416,616.16	9.092	477,848.24	61,232.08
TOTAL		5,255.6	0.0	5,255.6	7.927	416,616.16	9.092	477,848.24	61,232.08
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	1,500.0	0.0	1,500.0	3.450	51,750.00	3.665	54,975.00	3,225.00
DUKE ENERGY FLORIDA	SCH. - J	164.0	0.0	164.0	2.500	4,099.21	2.178	3,572.42	(526.79)
DUKE ENERGY CAROLINAS	SCH. - J	12.0	0.0	12.0	1.711	205.32	1.765	211.80	6.48
THE ENERGY AUTHORITY	SCH. - J	90.0	0.0	90.0	1.736	1,562.25	1.972	1,774.99	212.74
SOUTHERN COMPANY	SCH. - J	24.0	0.0	24.0	0.716	171.72	1.627	390.48	218.76
RAINBOW ENERGY MARKETERS	SCH. - J	231.0	0.0	231.0	3.539	8,175.00	3.631	8,387.73	212.73
SUB-TOTAL CURRENT MONTH		2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
<u>NO ADJUSTMENTS TO PRIOR MONTHS</u>									
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
TOTAL		2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
CURRENT MONTH:									
DIFFERENCE		(3,234.6)	0.0	(3,234.6)	(4.663)	(350,652.66)	(5.663)	(408,535.82)	(57,883.16)
DIFFERENCE %		-61.5%	0.0%	-61.5%	-58.8%	-84.2%	-62.3%	-85.5%	-94.5%
PERIOD TO DATE:									
ACTUAL		2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
ESTIMATED		5,255.6	0.0	5,255.6	7.927	416,616.16	9.092	477,848.24	61,232.08
DIFFERENCE		(3,234.6)	0.0	(3,234.6)	(4.663)	(350,652.66)	(5.663)	(408,535.82)	(57,883.16)
DIFFERENCE %		-61.5%	0.0%	-61.5%	-58.8%	-84.2%	-62.3%	-85.5%	-94.5%

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor