



FILED 5/5/2026
DOCUMENT NO. 02603-2026
FPSC - COMMISSION CLERK

Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301
P: (850) 224-9115
F: (850) 222-7560
ausley.com

May 5, 2026

VIA: ELECTRONIC FILING

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 20260002-EG

Dear Mr. Teitzman:

Attached for filing in the above docket on behalf of Tampa Electric Company is the Prepared Direct Testimony of Robert G. Johnson and Exhibit RGJ-1.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)



**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 20260002-EG

IN RE: ENERGY CONSERVATION COST RECOVERY CLAUSE

TESTIMONY AND EXHIBIT

OF

ROBERT G. JOHNSTON

FILED: May 5, 2026

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **ROBERT G. JOHNSTON**

5
6 **Q.** Please state your name, address, occupation and employer.

7
8 **A.** My name is Robert G. Johnston. My business address is
9 3600 Midtown Drive, Tampa, Florida 33607. I am employed
10 by Tampa Electric Company ("Tampa Electric" or "the
11 company") as Senior Manager, Rates in the Regulatory
12 Affairs Department.

13
14 **Q.** Please provide a brief outline of your educational
15 background and business experience.

16
17 **A.** I received a Bachelor of Science degree in Mechanical
18 Engineering from the Central Connecticut State University
19 in 2017. I began my utility career in 1999 with Northeast
20 Utilities working as a programmer as part of their year
21 2000 compliance efforts. I spent 10 years working for
22 Eversource Energy supporting their transmission energy
23 management system as their SCADA subject matter expert. I
24 joined Tampa Electric in 2017 as an Engineer supporting
25 Tampa Electric's Residential Price Responsive Load

1 Management Program, and in 2022 was promoted to the
2 program manager for Demand Side Management ("DSM") Load
3 Management programs. In 2025, I joined the Regulatory
4 Affairs Department as a Senior Manager, Rates. My duties
5 entail overseeing the energy conservation cost recovery
6 clause. I have over 25 years of electric utility
7 experience in the areas of information technology,
8 transmission operations, energy management systems,
9 project management and engineering as well as management
10 of the energy conservation cost recovery clause.

11

12 **Q.** What is the purpose of your testimony in this proceeding?

13

14 **A.** The purpose of my testimony is to present the company's
15 actual DSM program related true-up costs incurred during
16 the January 2025 through December 2025 period for
17 Commission approval.

18

19 **Q.** Did you prepare any exhibits in support of your
20 testimony?

21

22 **A.** Yes. Exhibit No. RGJ-1, entitled "Tampa Electric
23 Company, Schedules Supporting Conservation Cost Recovery
24 Factor, Actual, January 2025-December 2025" was prepared
25 under my direction and supervision. This Exhibit includes

1 Schedules CT-1 through CT-6, which support the company's
2 actual DSM program related true-up costs incurred during
3 the period January 2025 through December 2025.

4
5 **Q.** What were Tampa Electric's actual January 2025 through
6 December 2025 conservation costs?

7
8 **A.** For the period January 2025 through December 2025, Tampa
9 Electric incurred actual net conservation costs of
10 \$47,597,019.

11
12 **Q.** What are the final end of period and net true-up amounts
13 for the conservation clause for January 2025 through
14 December 2025?

15
16 **A.** The final conservation clause end of period true-up for
17 January 2025 through December 2025 is an over-recovery of
18 \$3,926,742, including interest. The final net true up
19 over-recovery of \$1,706,139 is the difference between the
20 actual end of period true-up over-recovery and the
21 actual/estimated projected true-up over-recovery of
22 \$2,220,603. The calculation of the \$3,926,742 end of
23 period over-recovery and the adjusted net true-up over-
24 recovery of \$1,706,139 are detailed on Schedule CT-1,
25 page 1 of 1.

1 **Q.** How did Tampa Electric's actual program costs for the
2 period January 2025 through December 2025 compare to the
3 actual/estimated costs presented in Docket No. 20250002-
4 EG?

5
6 **A.** For the period January 2025 through December 2025, Tampa
7 Electric had a variance of \$1,690,152 or 3.43 percent
8 less than projected. Each DSM program's detailed variance
9 and common variance contribution is shown on Schedule CT-
10 2, Page 3 of 4.

11
12 The estimated total program costs were projected to be
13 \$49,287,171, as compared to the incurred actual
14 conservation costs of \$47,597,019.

15
16 **Q.** Are all costs listed on Schedule CT-2 directly related to
17 the Commission's approved DSM programs?

18
19 **A.** Yes.

20
21 **Q.** When did Tampa Electric transition to the Commission
22 approved 2025-2034 Ten-Year DSM Plan?

23
24 **A.** Tampa Electric transitioned to the Commission approved
25 2025-2034 Ten-Year DSM Plan on June 1, 2025, for all DSM

1 programs.

2

3 **Q.** Did Tampa Electric offer the programs contained in the
4 2025-2034 Ten-Year DSM Plan the entire 2025 period?

5

6 **A.** Yes. Tampa Electric did not include any new additional
7 program offerings as part of the transition to the 2025-
8 2034 Ten-Year DSM Plan. It did retire the ENERGY STAR
9 Pool Pumps, Residential Window Replacement, Commercial
10 Chiller, Commercial Cooling, Facility EMS, and Commercial
11 Smart Thermostat programs as part of the transition.

12

13 **Q.** Should Tampa Electric's cost incurred during the January
14 through December 2025 period for energy conservation be
15 approved by the Commission?

16

17 **A.** Yes, the costs incurred were directly related to the
18 Commission's approved DSM programs and should be
19 approved.

20

21 **Q.** Did Tampa Electric include any Regulatory Adjustments in
22 its 2025 ECCR costs?

23

24 **A.** Yes, Tampa Electric included a Regulatory Adjustment of
25 \$1,138,253 as reflected on Schedule CT3 page 2.

1 Q. Why did Tampa Electric include this adjustment?

2

3 A. In Order No. PSC-2025-0203-FOF-EI, issued on June 11,
4 2025, in Docket No. 20240026-EI, the Commission
5 identified several errors in the company's base rate
6 revenue requirement and authorized Tampa Electric to
7 recover \$1,138,253 through the ECCR to collect the
8 revenue that was erroneously excluded from base rates.

9

10 Q. Does that conclude your testimony?

11

12 A. Yes, it does.

13

14

15

16

17

18

19

20

21

22

23

24

25

TAMPA ELECTRIC COMPANY
SCHEDULES SUPPORTING CONSERVATION
COST RECOVERY FACTOR
ACTUAL
JANUARY 2025 - DECEMBER 2025

CONSERVATION COST RECOVERY

INDEX

SCHEDULE	TITLE	PAGE
CT-1	Adjusted Net True-up	9
CT-2	Program Costs - Actual vs. Projected	10
CT-3	Summary of Expenses and Calculation of True-up and Interest Provision	14
CT-4	Schedule of Capital Investments, Depreciation and Return	17
CT-5	Reconciliation and Explanation of Difference between Filing and FPSC Audit	23
CT-6	Program Description & Progress	24

SCHEDULE CT-1
Page 1 of 1

TAMPA ELECTRIC COMPANY
Energy Conservation
Adjusted Net True-up
For Months January 2025 through December 2025

End of Period True-up

Principal	\$3,870,070	
Interest	\$56,672	
Total		\$3,926,742

Less: Projected True-up

(Last Projected Conservation Hearing)

Principal	\$2,194,070	
Interest	\$26,533	
Total		\$2,220,603

Adjusted Net True-up \$1,706,139

SCHEDULE CT-2
Page 1 of 4

TAMPA ELECTRIC COMPANY
Analysis of Energy Conservation Program Costs
Actual vs. Projected
For Months January 2025 through December 2025

Description	Actual	Projected	Difference
1 Capital Investment	\$1,780,217	\$1,799,060	(\$18,843)
2 Payroll	\$5,673,626	\$5,586,624	\$87,002
3 Materials and Supplies	\$435,245	\$602,388	(\$167,143)
4 Outside Services	\$2,428,896	\$2,880,173	(\$451,277)
5 Advertising	\$1,296,612	\$1,233,044	\$63,567
6 Incentives	\$35,674,259	\$37,009,684	(\$1,335,425)
7 Vehicles	\$116,189	\$120,540	(\$4,351)
8 Other	\$351,584	\$360,227	(\$8,643)
9 Subtotal	\$47,756,627	\$49,591,740	(\$1,835,112)
10 Less: Renewable Revenues	(\$108,030)	(\$108,130)	\$100
11 Total	\$47,648,597	\$49,483,610	(\$1,835,012)
12 Less: Renewable Program	(\$51,578)	(\$196,438)	\$144,860
13 Total Program Costs	\$47,597,019	\$49,287,171	(\$1,690,152)
14 Beginning of Period True-up Overrecovery	(\$67,045)	(\$67,045)	\$0
15 Amounts included in Base Rates	\$0	\$0	\$0
16 Conservation Adjustment Revenues	(\$52,672,386)	(\$52,686,539)	\$14,153
17 Regulatory Adjustments	\$1,138,253	\$1,138,253	\$0
18 True-up Before Interest	\$3,870,070	\$2,194,070	\$1,676,000
19 Interest Provision	\$56,672	\$26,533	\$30,139
20 End of Period True-up	\$3,926,742	\$2,220,603	\$1,706,139

TAMPA ELECTRIC COMPANY
Actual Conservation Program Costs per Program
For Months January 2025 through December 2025

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
D0083437 Residential Walk-Through Energy Audit	0	1,572,821	49,390	14,521	483,999	0	55,623	39,945	0	2,216,300
D0083432 Residential Customer Assisted Audit	0	4,811	0	415,703	0	0	0	0	0	420,514
D0083434, D0083317 Residential Computer Assisted Audit	0	304	0	0	0	0	0	0	0	304
D0083526 Residential Ceiling Insulation	0	50,947	0	525	0	359,830	0	2,751	0	414,053
D0083530 Residential Duct Repair	0	29,081	0	0	0	36,200	0	1,339	0	66,619
D0083488 Energy and Renewable Education, Awareness and Agency Outreach	0	52,551	25,329	7,790	361	0	35	9,155	0	95,221
D0083546 Energy Star Multi-Family	0	32	0	0	0	345	0	0	0	377
D0083541 Energy Star for New Homes	0	34,345	0	0	0	427,975	158	3,274	0	465,751
D0091086 Energy Star Pool Pumps	0	20,278	0	0	0	316,400	0	834	0	337,512
D0091087 Energy Star Thermostats	0	27,431	0	0	0	28,210	0	0	0	55,641
D0083332 Residential Heating and Cooling	0	55,093	0	0	0	390,465	0	2,888	0	448,447
D0083538 Neighborhood Weatherization	0	992,153	349,396	7,679	0	1,556,049	2,933	21,568	0	2,929,778
D0083542 Energy Planner	607,906	720,298	6,028	409,370	330,707	0	55,069	3,451	0	2,132,830
D0091106 Residential Prime Time Plus	267,121	579,986	2,839	319,564	339,093	232,839	1,199	4,221	0	1,746,862
D0083486 Residential Window Replacement	0	53,272	0	0	0	122,960	0	0	0	176,232
D0083335 Prime Time	0	15,730	0	21,304	0	0	0	19	0	37,054
D0083447 Commercial/Industrial Audit (Free)	0	450,830	549	1,225	110,593	0	49	24,235	0	587,481
D0083446 Comprehensive Commercial/Industrial Audit (Paid)	0	188	0	0	0	0	0	0	0	188
D0083534 Commercial Chiller	0	163	0	0	0	11,500	0	0	0	11,663
D0083487 Cogeneration	0	34,519	0	0	0	0	0	0	0	34,519
D0083318 Conservation Value	0	5,081	0	0	0	0	0	1,716	0	6,797
D0083540 Commercial Cooling	0	8,037	0	0	0	6,534	0	0	0	14,571
D0083533 Demand Response	0	55,004	0	0	0	3,628,617	0	3,833	0	3,687,454
D0091107 Facility Energy Management System	0	12,515	0	0	0	329,072	0	0	0	341,586
D0083506 Industrial Load Management (GLSM 2&3)	0	42,067	0	0	0	23,478,259	0	1,229	0	23,521,555
D0083528 Lighting Conditioned Space	0	48,177	555	192	0	156,546	0	2,358	0	207,827
D0083544 Lighting Non-Conditioned Space	0	31,862	527	192	0	41,915	0	123	0	74,619
D0083535 Lighting Occupancy Sensors	0	14,920	527	192	0	328,362	0	123	0	344,124
D0083527 CILM (GLSM 1)	792	16,710	0	6,419	0	4,898	0	0	0	28,820
D0091108 Commercial Smart Thermostats	0	7,345	0	0	0	15,856	0	0	0	23,201
D0083529 Standby Generator	0	79,530	0	555,557	0	4,201,428	27	83,865	0	4,920,406
D0091109 Variable Frequency Drive Control for Compressors	0	5,367	0	0	0	0	0	123	0	5,490
D0083537 Commercial Water Heating	0	70	0	0	0	0	0	0	0	70
D0083539 Conservation Research and Development	0	15,641	106	101,019	0	0	305	948	0	118,018
D0083531 Renewable Energy Program (Sun to Go)	0	28,955	0	98,779	31,858	0	0	15	(108,030)	51,578
D0083328 Common Expenses	0	607,512	0	468,864	0	0	792	143,570	0	1,220,738
D0090066 Integrated Renewable Energy System (Pilot)	904,397	0	0	0	0	0	0	0	0	904,397
Total All Programs	1,780,217	5,673,626	435,245	2,428,896	1,296,612	35,674,259	116,189	351,584	(108,030)	47,648,597
Less Renewable Energy Program	-	28,955	-	98,779	31,858	-	-	15	(108,030)	51,578
Total Less Renewable Energy Program	1,780,217	5,644,671	435,245	2,330,116	1,264,754	35,674,259	116,189	351,568	-	47,597,019

**DOCKET NO. 20260002-EG
ECCR 2025 TRUE-UP
EXHIBIT RGJ-1, SCHEDULE CT-2, PAGE 3 OF 4**

SCHEDULE CT-2
Page 3 of 4

TAMPA ELECTRIC COMPANY
Conservation Program Costs per Program
Variance - Actual vs. Projected
For Months January 2025 through December 2025

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
D0083437 Residential Walk-Through Energy Audit	0	167,916	3,948	970	141,477	0	(465)	(7,745)	0	306,101
D0083432 Residential Customer Assisted Audit	0	(1,511)	0	0	0	0	0	(100)	0	(1,611)
D0083434. D0083317 Residential Computer Assisted Audit	0	(655)	0	0	0	0	0	(300)	0	(955)
D0083526 Residential Ceiling Insulation	0	(5,102)	0	0	0	151,057	(120)	979	0	146,813
D0083530 Residential Duct Repair	0	(19,923)	0	0	0	(35,760)	(120)	401	0	(55,402)
D0083488 Energy and Renewable Education, Awareness and Agency	0	(56,041)	(59,046)	(29,592)	361	0	(600)	4,538	0	(140,380)
D0083546 Energy Star Multi-Family	0	32	0	0	0	345	0	0	0	377
D0083541 Energy Star for New Homes	0	(25,863)	0	0	0	(77,800)	38	1,274	0	(102,352)
D0091086 Energy Star Pool Pumps	0	(22,919)	0	0	0	(100,100)	(60)	0	0	(123,079)
D0091087 Energy Star Thermostats	0	(43,756)	0	0	0	(8,990)	(120)	0	0	(52,866)
D0083332 Residential Heating and Cooling	0	(59,532)	0	0	0	(91,825)	(240)	1,429	0	(150,168)
D0083538 Neighborhood Weatherization	0	107,988	(78,734)	3,360	(908)	(203,120)	1,016	2,277	0	(168,120)
D0083542 Energy Planner	(824)	17,364	(31,739)	(73,475)	(32,722)	0	16,496	(13,893)	0	(118,792)
D0091106 Residential Prime Time Plus	(14,997)	(16,939)	(901)	(41,831)	(38,932)	(16,362)	(10,686)	(1,945)	0	(142,593)
D0083486 Residential Window Replacement	0	(1,160)	0	0	0	42,635	(60)	0	0	41,415
D0083335 Prime Time	0	(3,895)	0	(4,817)	0	0	(150)	0	0	(8,862)
D0083447 Commercial/Industrial Audit (Free)	0	2,844	(700)	111	(5,708)	0	(6,300)	(188)	0	(9,941)
D0083446 Comprehensive Commercial/Industrial Audit (Paid)	0	(870)	0	(1,000)	0	0	0	0	0	(1,870)
D0083534 Commercial Chiller	0	(181)	0	0	0	(10,000)	0	0	0	(10,181)
D0083487 Cogeneration	0	(17,234)	0	0	0	0	0	0	0	(17,234)
D0083318 Conservation Value	0	4,166	0	(542)	0	(75,000)	0	1,716	0	(69,660)
D0083540 Commercial Cooling	0	(673)	0	0	0	1,141	0	0	0	468
D0083533 Demand Response	0	(2,849)	0	0	0	229,823	(300)	(27)	0	226,647
D0091107 Facility Energy Management System	0	(4,122)	0	0	0	(683,220)	(100)	0	0	(687,442)
D0083506 Industrial Load Management (GLSM 2&3)	(3,528)	(5,145)	0	0	0	(23,305)	(50)	(1,200)	0	(33,227)
D0083528 Lighting Conditioned Space	0	(17,752)	0	0	0	(219,235)	(750)	353	0	(237,385)
D0083544 Lighting Non-Conditioned Space	0	(21,986)	0	0	0	(155,801)	(675)	(1,227)	0	(179,689)
D0083535 Lighting Occupancy Sensors	0	(11,759)	0	0	0	18,912	(150)	123	0	7,126
D0083527 CILM (GLSM 1)	441	2,381	0	6,419	0	632	0	0	0	9,873
D0091108 Commercial Smart Thermostats	0	1,295	0	0	0	1,364	0	0	0	2,658
D0083529 Standby Generator	0	(570)	0	(12,072)	0	(64,815)	(548)	9,169	0	(68,837)
D0091109 Variable Frequency Drive Control for Compressors	0	(13,368)	0	0	0	(12,000)	(25)	123	0	(25,270)
D0083537 Commercial Water Heating	0	(111)	0	0	0	(4,000)	(25)	0	0	(4,136)
D0083539 Conservation Research and Development	0	5,511	28	0	0	0	(300)	768	0	6,006
D0083531 Renewable Energy Program (Sun to Go)	0	3,869	0	(148,625)	0	0	(55)	(150)	100	(144,860)
D0083328 Common Expenses	0	127,550	0	(150,183)	0	0	0	(5,016)	0	(27,650)
D0090066 Integrated Renewable Energy System (Pilot)	65	0	0	0	0	0	0	0	0	65
Total All Programs	(18,843)	87,002	(167,143)	(451,277)	63,567	(1,335,425)	(4,351)	(8,643)	100	(1,835,012)
Less Renewable Energy Program	0	3,869	0	(148,625)	0	0	(55)	(150)	100	(144,860)
Total Less Renewable Energy Program	(18,843)	83,132	(167,143)	(302,652)	63,567	(1,335,425)	(4,296)	(8,493)	0	(1,690,152)

SCHEDULE CT-2
 Page 4 of 4

TAMPA ELECTRIC COMPANY
 Description for Accounts
 For Months January 2025 through December 2025

Internal Order	Program Name
D0083437	Residential Walk-Through Energy Audit
D0083432	Residential Customer Assisted Audit
D0083434, D0083317	Residential Computer Assisted Audit
D0083526	Residential Ceiling Insulation
D0083530	Residential Duct Repair
D0083488	Energy and Renewable Education, Awareness and Agency Outreach
D0083546	Energy Star Multi-Family
D0083541	Energy Star for New Homes
D0091086	Energy Star Pool Pumps
D0091087	Energy Star Thermostats
D0083332	Residential Heating and Cooling
D0083538	Neighborhood Weatherization
D0083542	Energy Planner
D0091106	Residential Prime Time Plus
D0083486	Residential Window Replacement
D0083335	Prime Time
D0083447	Commercial/Industrial Audit (Free)
D0083446	Comprehensive Commercial/Industrial Audit (Paid)
D0083534	Commercial Chiller
D0083487	Cogeneration
D0083318	Conservation Value
D0083540	Commercial Cooling
D0083533	Demand Response
D0091107	Facility Energy Management System
D0083506	Industrial Load Management (GLSM 2&3)
D0083528	Lighting Conditioned Space
D0083544	Lighting Non-Conditioned Space
D0083535	Lighting Occupancy Sensors
D0083527	CILM (GLSM 1)
D0091108	Commercial Smart Thermostats
D0083529	Standby Generator
D0091109	Variable Frequency Drive Control for Compressors
D0083537	Commercial Water Heating
D0083539	Conservation Research and Development
D0083531	Renewable Energy Program (Sun to Go)
D0083328	Common Expenses
D0090066	Integrated Renewable Energy System (Pilot)

**DOCKET NO. 20260002-EG
ECCR 2025 TRUE-UP
EXHIBIT RGJ-1, SCHEDULE CT-3, PAGE 1 OF 3**

SCHEDULE CT-3
Page 1 of 3

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Summary of Expenses by Program by Month
For Months January 2025 through December 2025

Program Name	January	February	March	April	May	June	July	August	September	October	November	December	Total
D0083437 Residential Walk-Through Energy Audit	197,258	221,042	150,494	185,616	331,853	48,217	239,847	36,678	356,359	168,806	127,623	152,507	2,216,300
D0083432 Residential Customer Assisted Audit	447	345	331	356	464	415,972	390	249	364	849	404	344	420,514
D0083434, D0083317 Residential Computer Assisted Audit	0	0	0	0	0	0	0	0	0	0	0	304	304
D0083526 Residential Ceiling Insulation	18,390	3,714	4,745	13,674	9,581	7,907	23,902	32,569	78,141	56,283	91,522	73,624	414,053
D0083530 Residential Duct Repair	5,748	2,791	1,893	2,004	5,664	4,148	1,321	10,661	3,200	2,450	7,797	18,943	66,619
D0083488 Energy and Renewable Education, Awareness at	6,893	44,136	(33,488)	6,151	42,394	21,279	10,689	6,232	6,628	(25,874)	4,692	5,489	95,221
D0083546 Energy Star Multi-Family	0	0	0	0	0	0	0	0	345	0	0	32	377
D0083541 Energy Star for New Homes	134,152	2,894	60,730	122,822	6,625	20,643	31,357	30,239	30,432	3,162	11,602	11,093	465,751
D0091086 Energy Star Pool Pumps	105,712	26,925	15,309	64,291	36,250	40,857	25,724	9,292	9,581	1,773	1,157	642	337,512
D0091087 Energy Star Thermostats	11,630	4,338	2,587	6,011	6,125	3,387	6,301	3,777	3,797	1,958	2,098	3,632	55,641
D0083332 Residential Heating and Cooling	34,685	9,799	9,041	12,858	28,842	18,237	61,819	40,821	75,819	50,579	35,730	70,215	448,447
D0083538 Neighborhood Weatherization	224,550	114,670	7,718	29,615	185,881	140,212	208,589	138,733	271,713	237,464	524,399	846,235	2,929,778
D0083542 Energy Planner	153,667	125,709	206,078	144,441	213,806	155,904	375,546	(74,029)	393,376	172,898	127,398	138,034	2,132,830
D0091106 Residential Prime Time Plus	110,645	210,758	189,312	187,150	78,215	101,792	126,413	129,559	151,290	198,239	127,550	135,940	1,746,862
D0083486 Residential Window Replacement	32,353	18,069	15,926	19,005	15,124	5,218	13,970	13,410	17,166	9,105	8,233	8,652	176,232
D0083335 Prime Time	2,305	1,996	1,520	7,113	7,360	3,802	1,353	1,513	1,203	5,722	535	2,632	37,054
D0083447 Commercial/Industrial Audit (Free)	35,515	50,917	59,078	57,575	45,925	49,425	42,516	40,201	46,927	45,923	49,279	64,200	587,481
D0083446 Comprehensive Commercial/Industrial Audit (P	0	0	0	0	0	0	0	74	0	114	0	0	188
D0083534 Commercial Chiller	11,500	143	0	20	0	0	0	0	0	0	0	0	11,663
D0083487 Cogeneration	2,326	2,689	3,008	2,877	3,013	3,014	3,207	3,072	3,565	3,567	805	3,375	34,519
D0083318 Conservation Value	0	0	0	0	0	299	1,175	1,940	186	732	1,384	1,083	6,797
D0083540 Commercial Cooling	2,459	2,165	628	1,533	1,531	511	4,626	314	149	90	175	390	14,571
D0083533 Demand Response	299,026	300,690	464,590	298,640	290,690	4,465	290,140	4,185	5,845	857,350	6,245	865,588	3,687,454
D0091107 Facility Energy Management System	49,515	53,198	61,626	337	39,146	25,149	0	0	37,995	229	1,071	73,321	341,586
D0083506 Industrial Load Management (GLSM 2&3)	2,139,200	2,037,357	1,909,420	1,696,561	2,354,310	1,921,546	1,922,558	1,874,998	1,967,388	2,160,040	1,694,488	1,843,690	23,521,555
D0083528 Lighting Conditioned Space	91,973	8,937	8,171	6,922	16,021	20,286	14,383	14,805	11,962	5,518	4,307	4,543	207,827
D0083544 Lighting Non-Conditioned Space	5,126	8,253	1,671	6,655	5,023	10,043	2,889	3,738	22,728	3,364	1,815	3,312	74,619
D0083535 Lighting Occupancy Sensors	91,606	152,432	62,095	2,272	7,578	631	386	3,043	3,593	586	507	19,395	344,124
D0083527 CILM (GLSM 1)	789	1,431	1,176	1,936	1,757	854	1,766	3,781	3,141	6,651	3,681	1,857	28,820
D0091108 Commercial Smart Thermostats	5,492	(1,256)	403	11,252	3,034	437	1,310	314	790	1,425	0	0	23,201
D0083529 Standby Generator	454,756	479,605	400,576	397,986	399,587	394,247	399,034	397,702	396,103	398,777	400,376	401,656	4,920,406
D0091109 Variable Frequency Drive Control for Compress	1,494	524	7	20	752	0	174	0	163	617	467	1,273	5,490
D0083537 Commercial Water Heating	0	0	0	0	0	0	0	0	70	0	0	0	70
D0083539 Conservation Research and Development	3,366	1,161	1,846	103,465	216	220	163	4,014	429	838	1,776	525	118,018
D0083531 Renewable Energy Program (Sun to Go)	(6,382)	(8,341)	(4,282)	17,721	(7,906)	9,148	(6,781)	(7,347)	5,868	70,927	(5,225)	(5,822)	51,578
D0083328 Common Expenses	268,062	163,157	119,444	109,953	72,913	73,054	70,048	68,292	70,136	63,590	60,992	81,098	1,220,738
D0090066 Integrated Renewable Energy System (Pilot)	78,115	77,615	77,115	76,616	76,116	75,616	75,117	74,617	74,117	73,618	73,118	72,618	904,397
Total All Programs	4,572,374	4,117,862	3,798,767	3,593,448	4,277,891	3,576,520	3,949,931	2,867,447	4,050,567	4,577,370	3,366,002	4,900,417	47,648,597
Less Renewable Energy Program	(6,382)	(8,341)	(4,282)	17,721	(7,906)	9,148	(6,781)	(7,347)	5,868	70,927	(5,225)	(5,822)	51,578
Total Less Renewable Energy Program	4,578,756	4,126,203	3,803,049	3,575,727	4,285,797	3,567,372	3,956,713	2,874,795	4,044,698	4,506,443	3,371,227	4,906,239	47,597,019

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2025 through December 2025

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Residential Conservation Audit Fees (A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Conservation Adjustment Revenues *	3,915,776	3,941,597	3,513,443	3,792,980	4,493,440	5,038,221	5,047,106	5,421,495	5,105,639	4,731,746	4,084,294	3,586,651	52,672,386
3 Total Revenues	3,915,776	3,941,597	3,513,443	3,792,980	4,493,440	5,038,221	5,047,106	5,421,495	5,105,639	4,731,746	4,084,294	3,586,651	52,672,386
4 Prior Period True-up	(309,705)	(309,705)	(309,705)	(309,705)	(309,705)	(309,705)	(309,705)	(309,705)	(309,705)	(309,705)	(309,705)	(309,699)	(3,716,454)
5 Conservation Revenue Applicable to Period	3,606,071	3,631,892	3,203,738	3,483,275	4,183,735	4,728,516	4,737,401	5,111,790	4,795,934	4,422,041	3,774,589	3,276,952	48,955,932
6 Conservation Expenses	4,578,756	4,126,203	3,803,049	3,575,727	4,285,797	3,587,372	3,956,713	2,874,795	4,044,698	4,506,443	3,371,227	4,906,239	47,597,019
8 Regulatory Adjustments	0	0	0	0	0	(550,000)	0	0	(275,000)	0	0	(313,253)	(1,138,253)
7 True-up This Period (Line 5 - Line 6)	(972,685)	(494,311)	(598,311)	(92,452)	(102,062)	1,161,144	780,688	2,236,995	751,236	(84,402)	403,362	(1,629,288)	1,358,913
9 Interest Provision This Period	(1,447)	(2,990)	(3,841)	(3,952)	(3,223)	(1,207)	2,412	8,918	14,499	15,699	16,910	14,894	56,672
10 True-up & Interest Provision Beginning of Period	(67,045)	(731,472)	(919,068)	(1,212,515)	(999,214)	(794,794)	124,848	1,217,653	3,773,271	4,573,711	4,814,713	5,544,690	(67,045)
11 Prior Period True-up Collected (Refunded)	309,705	309,705	309,705	309,705	309,705	309,705	309,705	309,705	309,705	309,705	309,705	309,699	3,716,454
12 End of Period Total Net True-up	(731,472)	(919,068)	(1,212,515)	(999,214)	(794,794)	124,848	1,217,653	3,773,271	4,573,711	4,814,713	5,544,690	3,926,742	3,926,742

* Net of Revenue Taxes

(A) Included in Line 6

TAMPA ELECTRIC COMPANY
 Energy Conservation Adjustment
 Calculation of True-up and Interest Provision
 For Months January 2025 through December 2025

Interest Provision	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Beginning True-up Amount	(\$67,045)	(\$731,472)	(\$919,068)	(\$1,212,515)	(\$989,214)	(\$794,794)	\$124,848	\$1,217,653	\$3,773,271	\$4,573,711	\$4,814,713	\$5,544,690	
2 Ending True-up Amount Before Interest	(730,025)	(916,078)	(1,208,674)	(995,262)	(791,571)	126,055	1,215,241	3,764,353	4,559,212	4,799,014	5,527,780	3,911,848	
3 Total Beginning & Ending True-up	(797,070)	(1,647,550)	(2,127,742)	(2,207,777)	(1,790,785)	(668,739)	1,340,089	4,982,006	8,332,483	9,372,725	10,342,493	9,456,538	
4 Average True-up Amount (50% of Line 3)	(398,535)	(823,775)	(1,063,871)	(1,103,889)	(895,393)	(334,370)	670,045	2,491,003	4,166,242	4,686,363	5,171,247	4,728,269	
5 Interest Rate - First Day of Month	4.360000	4.350000	4.350000	4.320000	4.280000	4.350000	4.310000	4.320000	4.260000	4.080000	3.960000	3.890000	3.890000
6 Interest Rate - First Day of Next Month	4.350000	4.350000	4.320000	4.280000	4.350000	4.310000	4.320000	4.260000	4.080000	3.960000	3.890000	3.660000	3.660000
7 Total (Line 5 + Line 6)	8.710000	8.700000	8.670000	8.600000	8.630000	8.660000	8.630000	8.580000	8.340000	8.040000	7.850000	7.550000	7.550000
8 Average Interest Rate (50% of Line 7)	4.355000	4.350000	4.335000	4.300000	4.315000	4.330000	4.315000	4.290000	4.170000	4.020000	3.925000	3.775000	3.775000
9 Monthly Average Interest Rate (Line 8/12)	0.003630	0.003630	0.003610	0.003580	0.003600	0.003610	0.003600	0.003580	0.003480	0.003350	0.003270	0.003150	0.003150
10 Interest Provision (Line 4 x Line 9)	(\$1,447)	(\$2,990)	(\$3,841)	(\$3,952)	(\$3,223)	(\$1,207)	\$2,412	\$8,918	\$14,499	\$15,699	\$16,910	\$14,894	\$56,672

TAMPA ELECTRIC COMPANY
 Schedule of Capital Investment, Depreciation and Return
 For Months January 2025 through December 2025

PRICE RESPONSIVE LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$27,389	\$16,804	\$3,562	-\$5,012	\$7,440	\$36,956	\$18,123	\$74,331	\$41,575	\$10,495	\$5,185	\$6,200	\$243,049
2 Retirements		\$15,313	\$66,012	\$84,391	\$0	\$0	\$0	\$0	\$20,477	\$3,456	\$1,831	\$1,908	\$0	\$193,387
3 Depreciation Base		2,537,255	2,488,047	2,407,219	2,402,207	2,409,648	2,446,604	2,464,727	2,518,581	2,556,700	2,565,364	2,568,641	2,574,841	
4 Depreciation Expense		42,187	41,878	40,794	40,079	40,099	40,469	40,928	41,528	42,294	42,684	42,763	42,862	498,583
5 Cumulative Inves	\$2,525,179	\$2,537,255	\$2,488,047	\$2,407,219	\$2,402,207	\$2,409,648	\$2,446,604	\$2,464,727	\$2,518,581	\$2,556,700	\$2,565,364	\$2,568,641	\$2,574,841	\$2,574,841
6 Less: Accumulat	1,121,229	1,148,103	1,123,969	1,080,372	1,120,451	1,160,550	1,201,019	1,241,946	1,262,997	1,301,835	1,342,688	1,383,563	1,426,426	1,426,426
7 Net Investment	\$1,403,950	\$1,389,152	\$1,364,078	\$1,326,846	\$1,281,756	\$1,249,098	\$1,245,585	\$1,222,781	\$1,255,584	\$1,254,865	\$1,222,677	\$1,185,078	\$1,148,416	\$1,148,416
8 Average Investment		1,396,551	1,376,615	1,345,462	1,304,301	1,265,427	1,247,342	1,234,183	1,239,183	1,255,225	1,238,771	1,203,877	1,166,747	
9 Return on Average Investment - E		7,742	7,631	7,459	7,231	7,015	6,915	6,842	6,870	6,959	6,867	6,674	6,468	84,673
10 Return on Average Investment - D		2,254	2,222	2,171	2,105	2,042	2,013	1,992	2,000	2,026	1,999	1,943	1,883	24,650
11 Total Depreciation and Return		\$52,183	\$51,731	\$50,424	\$49,415	\$49,156	\$49,397	\$49,762	\$50,398	\$51,279	\$51,550	\$51,400	\$51,213	\$607,906

Depreciation expense is calculated using a useful life of 60 months.
 Line 9 x 6.6524% x 1/12, based on ROE of 10.50%. Based on weighted income tax rate of 25.345% (expansion factor of 1.33950).
 Line 10 x 1.9367% x 1/12 (Jan-Dec).

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2025 through December 2025

INDUSTRIAL LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Cumulative Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Average Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Return on Average Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Return Requirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Depreciation and Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Depreciation expense is calculated using a useful life of 60 months.
Line 9 x 6.6524% x 1/12, based on ROE of 10.50%. Based on weighted income tax rate of 25.345% (expansion factor of 1.33950).
Line 10 x 1.9367% x 1/12 (Jan-Dec).

TAMPA ELECTRIC COMPANY
 Schedule of Capital Investment, Depreciation and Return
 For Months January 2025 through December 2025

ENERGY EDUCATION AWARENESS

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Cumulative Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Average Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Return on Average Investment - Equity Component	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Return on Average Investment - Debt Component	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Depreciation and Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Depreciation expense is calculated using a useful life of 60 months.
 Line 9 x 6.6524% x 1/12, based on ROE of 10.50%. Based on weighted income tax rate of 25.345% (expansion factor of 1.33950).
 Line 10 x 1.9367% x 1/12 (Jan-Dec).

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2025 through December 2025

COMMERCIAL LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,366	\$0	\$5,171	\$17,536
2 Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Depreciation Base	0	0	0	0	0	0	0	0	0	0	12,366	12,366	17,536	558
4 Depreciation Expense	0	0	0	0	0	0	0	0	0	0	103	206	249	558
5 Cumulative Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,366	\$12,366	\$17,536	\$17,536
6 Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	103	309	558	558
7 Net Investment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,263	\$12,057	\$16,978	\$16,978
8 Average Investment	0	0	0	0	0	0	0	0	0	0	6,131	12,160	14,518	181
9 Return on Average Investment - Equity Component	0	0	0	0	0	0	0	0	0	0	34	67	80	181
10 Return on Average Investment - Debt Component	0	0	0	0	0	0	0	0	0	0	10	20	23	53
11 Total Depreciation and Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$147	\$283	\$352	\$792

Depreciation expense is calculated using a useful life of 60 months.
Line 9 x 6.6524% x 1/12, based on ROE of 10.50%. Based on weighted income tax rate of 25.345% (expansion factor of 1.33950).
Line 10 x 1.9367% x 1/12 (Jan-Dec).

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2025 through December 2025

INTEGRATED RENEWABLE ENERGY SYSTEMS (PILOT)

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 In-Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
4 Depreciation Base	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	4,188,533	41,885,333
5 Depreciation Expense	69,809	69,809	69,809	69,809	69,809	69,809	69,809	69,809	69,809	69,809	69,809	69,809	69,809	837,707
6 Cumulative Investment In-Service	\$4,188,533	\$4,188,533	\$4,188,533	\$4,188,533	\$4,188,533	\$4,188,533	\$4,188,533	\$4,188,533	\$4,188,533	\$4,188,533	\$4,188,533	\$4,188,533	\$4,188,533	\$41,885,333
7 Less: Accumulated Depreciation	2,993,234	3,063,043	3,132,851	3,202,660	3,272,469	3,342,278	3,412,087	3,481,896	3,551,705	3,621,514	3,691,323	3,761,131	3,830,940	3,830,940
8 CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Net Investment	\$1,195,300	\$1,125,491	\$1,055,682	\$985,873	\$916,064	\$846,255	\$776,446	\$706,638	\$636,829	\$567,020	\$497,211	\$427,402	\$357,593	\$357,593
10 Average Investment		1,160,395	1,090,586	1,020,778	950,969	881,160	811,351	741,542	671,733	601,924	532,115	462,306	392,498	
11 Return on Average Investment - Equity Component		6,433	6,046	5,659	5,272	4,885	4,498	4,111	3,724	3,337	2,950	2,563	2,176	51,654
12 Return on Average Investment - Debt Component		1,873	1,760	1,647	1,535	1,422	1,309	1,197	1,084	971	859	746	633	15,036
13 Total Depreciation and Return		\$78,115	\$77,615	\$77,115	\$76,616	\$76,116	\$75,617	\$75,117	\$74,617	\$74,117	\$73,618	\$73,118	\$72,618	\$904,397

Depreciation expense is calculated using a useful life of 60 months.
Line 9 x 6.6524% x 1/12, based on ROE of 10.50%. Based on weighted income tax rate of 25.345% (expansion factor of 1.33950).
Line 10 x 1.9367% x 1/12 (Jan-Dec).

TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2025 through December 2025

RESIDENTIAL PRIME TIME PLUS

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$14,643	\$2,150	\$22,101	-\$1,916	\$21,000	\$49,590	\$31,845	\$104,954	\$41,058	\$79,757	\$33,535	\$42,520	\$441,236
2 Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Depreciation Base		866,747	868,897	890,998	889,082	910,082	959,672	991,517	1,096,471	1,137,528	1,217,285	1,250,820	1,293,340	
4 Depreciation Expense		14,324	14,464	14,666	14,834	14,993	15,581	16,260	17,400	18,617	19,623	20,568	21,201	202,530
5 Cumulative Investment	\$852,104	\$866,747	\$868,897	\$890,998	\$889,082	\$910,082	\$959,672	\$991,517	\$1,096,471	\$1,137,528	\$1,217,285	\$1,250,820	\$1,293,340	\$1,293,340
6 Less: Accumulated Depreciation	167,379	181,702	196,166	210,832	225,666	240,659	256,240	272,500	289,900	308,517	328,140	348,708	369,909	369,909
7 Net Investment	\$684,726	\$685,045	\$672,731	\$680,166	\$663,416	\$669,423	\$703,432	\$719,017	\$806,571	\$829,012	\$889,145	\$902,113	\$923,431	\$923,431
8 Average Investment		684,885	678,888	676,449	671,791	666,420	666,427	711,224	762,794	817,791	859,078	895,629	912,772	
9 Return on Average Investment - Equity Component		3,797	3,764	3,750	3,724	3,694	3,805	3,943	4,229	4,534	4,762	4,965	5,060	50,027
10 Return on Average Investment - Debt Component		1,105	1,096	1,092	1,084	1,076	1,108	1,148	1,231	1,320	1,386	1,445	1,473	14,564
11 Total Depreciation and Return		\$19,226	\$19,324	\$19,508	\$19,642	\$19,763	\$20,494	\$21,351	\$22,860	\$24,471	\$25,771	\$26,978	\$27,734	\$267,121

Depreciation expense is calculated using a useful life of 60 months.
Line 9 x 6.6524% x 1/12, based on ROE of 10.50%. Based on weighted income tax rate of 25.345% (expansion factor of 1.33950).
Line 10 x 1.9367% x 1/12 (Jan-Dec).

SCHEDULE CT-5
Page 1 of 1

TAMPA ELECTRIC COMPANY
Reconciliation and Explanation of
Difference Between Filing and FPSC Audit
For Months January 2025 through December 2025

The audit has not been completed as of the date of this filing.

Program Description and Progress

Program Title: Energy Audits

Program Description: Energy audits are a conservation program designed to save demand and energy by increasing customer awareness of energy use in personal residences, commercial facilities and industrial plants. Five types of audits are available to Tampa Electric customers; three types are for residential class customers and two types are for commercial/industrial customers.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating:
Residential Walk-Through: 4,463
Residential Customer Assisted: 67,177
Residential Computer Assisted: 1
Commercial/Industrial: 818
Commercial/Industrial Comprehensive: 0

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$3,224,788.

Program Progress Summary: Through this reporting period 384,827 customers have participated in on-site audits. Additionally, 677,514 customers have participated in company processed residential and commercial customer assisted audits.

Program Description and Progress

Program Title: Residential Ceiling Insulation

Program Description: The Residential Ceiling Insulation Program is designed to encourage customers to make cost-effective improvements to existing residences. The goal is to offer customer rebates for installing ceiling insulation to help reduce their energy consumption while reducing Tampa Electric's weather sensitive peak demand. Ceiling insulation is designed to reduce demand and energy by decreasing the load on residential air conditioning and heating equipment. Qualifying residential structures are eligible for a rebate based upon the total square footage of insulation installed over conditioned space. Customers will receive a certificate that is used as partial payment for the ceiling insulation installed.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 895

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$414,053.

Program Progress Summary: Through this reporting period 126,773 customers have participated.

Program Description and Progress

Program Title: Residential Duct Repair

Program Description: The Residential Duct Repair Program is a conservation rebate program designed to reduce demand and energy by decreasing the load on residential HVAC equipment helping the customer reduce their energy consumption and reducing Tampa Electric's peak demand. This program eliminates or reduces areas of HVAC air distribution losses by sealing and repairing the air distribution system. The air distribution system is defined as the air handler, air ducts, return plenums, supply plenums and any connecting structure.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 379

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$66,619.

Program Progress Summary: Through this reporting period 105,662 customers have participated.

Program Description and Progress

Program Title: Energy and Renewable Education, Awareness and Agency Outreach

Program Description: The Energy and Renewable Education, Awareness and Agency Outreach Program is comprised of three distinct initiatives. The Energy Education and Awareness portion of the program is designed to establish opportunities for engaging groups of customers and students in energy-efficiency related discussions in an organized setting. The Agency Outreach portion of the program will allow for delivery of energy efficiency kits that will help educate agency clients on practices that help to reduce energy consumption. The suggested practices will mirror the recommendations provided to customers who participate in a free energy audit.

Program Accomplishments: January 1, 2025 to December 31, 2025

In this reporting period Tampa Electric participated in over 95 designated energy education and awareness events. Tampa Electric also continues to partner with Junior Achievement BizTown. In addition, the company gave 19 presentations to civic organizations, distributed 458 energy saving kits to participating customers, and maintained the energy efficiency and electric vehicle (“EV”) training curriculum for local school systems.

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$95,221.

Program Progress Summary: Through this reporting period Tampa Electric has partnered with 271 local schools to present Energy Education to 47,241 students and Electric Vehicle Education to 1,838 with (three) local high schools. In addition, the company gave 274 presentations to civic organizations that generated 1,768 customer assisted audits and distributed 16,064 energy saving kits to participating customers.

Program Description and Progress

Program Title: ENERGY STAR for New Multi-Family Residences

Program Description: The ENERGY STAR for New Multi-Family Residences Program is a residential new construction conservation program designed to reduce the growth of peak demand and energy in the residential new construction apartment and condominium residence market. The program utilizes a rebate to encourage the construction of new multi-family residences to meet the requirements to achieve the ENERGY STAR certified apartments and condominium label. By receiving this certificate, the new residence will use less energy and demand which will help reduce the growth of Tampa Electric's peak demand.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 1

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$377.

Program Progress Summary: Through this reporting period 265 customers have participated.

Program Description and Progress

Program Title: ENERGY STAR for New Homes

Program Description: The ENERGY STAR for New Homes Program is a residential new construction conservation program designed to reduce the growth of peak demand and energy in the residential new construction market. The program utilizes a rebate to encourage the construction of new homes to meet the requirements to achieve the ENERGY STAR certified new home label. By receiving this certificate, the new home will use less energy and demand which will help reduce the growth of Tampa Electric's peak demand. This program replaced the prior Residential New Construction program.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 524

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$465,751.

Program Progress Summary: Through this reporting period 18,697 customers have participated.

Program Description and Progress

Program Title: ENERGY STAR Pool Pumps

Program Description: The ENERGY STAR Pool Pumps Program is designed to encourage customers to make cost-effective improvements to existing residences. The goal is to offer customer rebates for installing high efficiency ENERGY STAR rated pool pumps to help reduce their energy consumption while reducing Tampa Electric's weather sensitive peak demand. High efficiency pool pumps require less demand and energy as compared to standard systems. This program will rebate residential customers that install a qualifying pool pump.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 902

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$337,512.

Program Progress Summary: Through this reporting period 5,363 customers have participated.

Program Description and Progress

Program Title: ENERGY STAR Thermostats

Program Description: The ENERGY STAR Thermostats Program is designed to encourage customers to make cost-effective improvements to existing residences. The goal is to offer customer rebates for installing an ENERGY STAR certified smart thermostat to help reduce their energy consumption while reducing Tampa Electric's weather sensitive peak demand. Smart thermostats are designed to reduce demand and energy by decreasing the load on residential air conditioning and heating equipment and providing energy usage information regarding the heating and cooling system's settings and usage. This program will rebate residential customers that install a qualifying thermostat.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 710

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$55,641.

Program Progress Summary: Through this reporting period 5,611 customers have participated.

Program Description and Progress

Program Title: Residential Heating and Cooling

Program Description: The Residential Heating and Cooling Program is designed to encourage customers to make cost-effective improvements to existing residences. The goal is to offer customer rebates for installing high efficiency heating and cooling systems to help reduce their energy consumption while reducing Tampa Electric's weather sensitive peak demand. High efficiency heating and cooling systems require less demand and energy as compared to standard systems. This program will rebate residential customers that install a qualifying air conditioning system.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating Tier 1:	1,065
Number of customers participating Tier 2:	479

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$448,447.

Program Progress Summary: Through this reporting period 222,458 customers have participated.

Program Description and Progress

Program Title: Neighborhood Weatherization

Program Description: The Neighborhood Weatherization Program is designed to assist low income families in reducing their energy usage. The goal of the program is to provide and install a package of conservation measures at no cost to the customer. Another key component will be educating families and promoting energy conservation techniques to help customers control and reduce their energy usage.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 8,665

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$2,929,778.

Program Progress Summary: Through this reporting period 94,309 customers have participated.

Program Description and Progress

Program Title: Residential Price Responsive Load Management (Energy Planner)

Program Description: The company's program relies on a multi-tiered rate structure combined with price signals conveyed to participating customers during the day. This price information is designed to encourage customers to make behavioral or equipment usage changes to their energy consumption thereby achieving the desired high-cost period load reduction to assist in meeting system peak.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of net customers participating: 279

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$2,132,830.

Program Progress Summary: Through this reporting period 9,103 customers have participated.

Program Description and Progress

Program Title: Residential Prime Time Plus

Program Description: Tampa Electric's "Prime Time Plus" is a residential load management program designed to alter the company's system load curve by reducing summer and winter demand peaks. Residential loads such as heating, air conditioning, water heaters, and pool pumps are controlled via the company's advanced metering infrastructure ("AMI") when that system fully becomes available. In addition, the customer will receive the same programmable "smart thermostat" and access to the web portal offered in the Energy Planner program. The web portal and "smart thermostat" allow the customer to change thermostat settings from any web connected device. The program leverages the company's AMI to provide the communication with the installed thermostat and customer selected appliances for load control.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of net customers participating: 1,021

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$1,746,862.

Program Progress Summary: Through this reporting period 2,204 customers have participated.

Program Description and Progress

Program Title: Residential Window Replacement

Program Description: The Residential Window Replacement Program is designed to encourage customers to make cost-effective improvements to existing residences. The goal is to offer customer rebates for replacing existing external windows with high performance windows that help reduce their energy consumption while reducing Tampa Electric's weather sensitive peak demand. High performance windows are designed to reduce demand and energy by decreasing the solar heat gain into a residence and in turn, decrease the load on residential air conditioning equipment. Qualifying residential structures are eligible for a rebate based upon the total square footage of exterior windows replaced.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 819

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$176,232.

Program Progress Summary: Through this reporting period 23,563 customers have participated.

Program Description and Progress

Program Title: Prime Time

Program Description: This load management incentive program encourages residential customers to allow the control for reducing weather-sensitive heating, cooling and water heating through a radio signal control mechanism. The participating customers receive monthly incentives as credits on their electric bills. Per Commission Order No. PSC-15-0434-CO-EG issued October 12, 2015, the Prime Time Program began its systematic phased closure. This program was retired on May 11, 2016.

Program Accomplishments: January 1, 2025 to December 31, 2025

See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$37,054.

Program Progress Summary: This program was retired on May 11, 2016.

Program Description and Progress

Program Title: Commercial Chiller

Program Description: The Commercial Chiller Program is designed to encourage commercial/industrial customers to make cost-effective improvements to existing facilities and processes. The goal is to offer customer rebates for installing high efficiency electric water-cooled chillers and electric air-cooled chillers that exceed Florida's Building Code and minimum product manufacturing standards in commercial/industrial buildings or processes to help reduce their energy consumption and demand while reducing Tampa Electric's weather sensitive peak demand. High efficiency chillers reduce demand and energy by decreasing the load on air conditioning and heating equipment or process cooling equipment during weather sensitive peak demand times.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 1

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$11,663.

Program Progress Summary: Through this reporting period 80 customers have participated.

Program Description and Progress

Program Title: Cogeneration

Program Description: Tampa Electric's Cogeneration program is administered by a professional team experienced in working with cogenerators. The group manages functions related to coordination with Qualifying Facilities ("QFs") including negotiations, agreements and informational requests; functions related to governmental, regulatory and legislative bodies; research, development, data acquisition and analysis; economic evaluations of existing and proposed QFs as well as the preparation of Tampa Electric's Annual Twenty-Year Cogeneration Forecast.

Program Accomplishments: January 1, 2025 to December 31, 2025

The company continued communication and interaction with all present and potential customers.

Tampa Electric completed the development and publication of the 20-Year Cogeneration Forecast, reviewed proposed cogeneration opportunities for cost-effectiveness and answered data requests from existing cogenerators. The company also attended meetings as scheduled with cogeneration customer personnel at selected facilities.

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$34,519.

Program Progress Summary: At the end of 2025, there are seven cogeneration Qualifying Facilities ("QFs") that are on-line in Tampa Electric's service area. The total nameplate generation capacity of these seven interconnected cogeneration facilities is 398.3 MW. During 2025, the company received 108 GWh from these facilities. The company continues interaction with current and potential cogeneration developers regarding on-going and future cogeneration activities.

Program Description and Progress

Program Title: Custom Energy Efficiency

Program Description: The Custom Energy Efficiency (formally Conservation Value) Program is designed to encourage commercial/industrial customers to make cost-effective improvements to existing facilities. This rebate program is designed to recognize those investments in demand shifting or demand reduction measures that reduce Tampa Electric's peak demand. Measures funded in this program will not be covered under any other Tampa Electric commercial/industrial conservation programs. Candidates are identified through energy audits or their engineering consultants can submit proposals for funding which offer demand and energy reduction during weather sensitive peak periods helping reduce Tampa Electric's peak demand.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 0

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$6,797.

Program Progress Summary: Through this reporting period 51 customers have participated.

Program Description and Progress

Program Title: Commercial Cooling

Program Description: The Commercial Cooling Program is designed to encourage commercial/industrial customers to make cost-effective improvements to existing facilities. The goal is to offer customer rebates for installing high efficiency heating and cooling systems to help reduce their energy consumption and demand while reducing Tampa Electric's weather sensitive peak demand. High efficiency heating and cooling systems require less demand and energy as compared to standard systems. This program will rebate commercial/industrial customers that install a qualifying air conditioning system.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 6

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$14,571.

Program Progress Summary: Through this reporting period 2,776 customers have participated.

Program Description and Progress

Program Title: Demand Response

Program Description: Tampa Electric's Commercial Demand Response is a conservation and load management program intended to help alter the company's system load curve by reducing summer and winter demand peaks. The company contracts with an outside vendor for a turn-key program that induces commercial/industrial customers to reduce their demand for electricity in response to market signals. Reductions will be achieved through a mix of emergency backup generation, energy management systems, raising cooling set-points and turning off or dimming lights, signage, etc.

Program Accomplishments: January 1, 2025 to December 31, 2025

See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$3,687,454.

Program Progress Summary: Through this reporting period the company's vendor maintains a portfolio of participating customers providing an available total of 40 MW for demand response control.

Program Description and Progress

Program Title: Facility Energy Management System

Program Description: The Facility Energy Management System Program is designed to encourage commercial/industrial customers to make cost-effective improvements to existing facilities. The goal is to offer customer rebates for installing a facility energy management system that provides real time operational, production and energy consumption information which enables the customer to reduce their energy consumption and demand and reducing Tampa Electric's peak demand. Tampa Electric will provide a rebate to customers who install a qualifying facility energy management system.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 23

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$341,586.

Program Progress Summary: Through this reporting period 143 customers have participated.

Program Description and Progress

Program Title: Industrial Load Management (GSLM 2&3)

Program Description: This load management program is for large industrial customers with interruptible loads of 500 kW or greater.

Program Accomplishments: January 1, 2025 to December 31, 2025

Net new customers participating: 0

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$23,521,555.

Program Progress Summary: This program was approved by the Commission in Docket No. 990037-EI, Order No. PSC-99-1778-FOF-EI, issued September 10, 1999.

Beginning May 2009, Tampa Electric transferred existing IS (non-firm) customers to a new IS (firm) rate schedule. Beginning January 2022, Tampa Electric closed the IS (firm) rate schedule and transferred these customers to either GSD or GSLD. These customers continue to be incented under GSLM-2 or GSLM-3 rate riders with expenses recovered through the ECCR clause.

Program Description and Progress

Program Title: Lighting Conditioned Space

Program Description: The Lighting Conditioned Space Program is designed to encourage commercial/industrial customers to make cost-effective improvements to existing facilities. The goal is to offer customer rebates for installing energy efficient lighting technology and systems within conditioned space to help reduce their energy consumption and demand and reducing Tampa Electric's peak demand. Tampa Electric will provide a rebate to customers who install qualifying conditioned spaces lighting systems.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 34

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$207,827.

Program Progress Summary: Through this reporting period 3,411 customers have participated.

Program Description and Progress

Program Title: Lighting Non-Conditioned Space

Program Description: The Lighting Non-Conditioned Space Program is designed to encourage commercial/industrial customers to make cost-effective improvements to existing facilities. The goal is to offer customer rebates for installing energy efficient outdoor lighting technology and systems or in non-conditioned spaces to help reduce their energy consumption and demand and reducing Tampa Electric's peak demand. Tampa Electric will provide a rebate to customers who install qualifying non-conditioned spaces lighting systems.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 16

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$74,619.

Program Progress Summary: Through this reporting period 1,323 customers have participated.

Program Description and Progress

Program Title: Lighting Occupancy Sensors

Program Description: The Lighting Occupancy Sensors Program is designed to encourage commercial/industrial customers to make cost-effective improvements to existing facilities. The goal is to offer customer rebates for installing lighting occupancy sensors to efficiently control lighting systems to help reduce their energy consumption and demand and reduce Tampa Electric's peak demand. Tampa Electric will provide a rebate to customers who install qualifying occupancy sensors for lighting systems.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 65

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$344,124.

Program Progress Summary: Through this reporting period 478 customers have participated.

Program Description and Progress

Program Title: Commercial Load Management

Program Description: The Commercial Load Management Program is intended to help alter Tampa Electric's system load curve by reducing summer and winter demand peaks. The goal is to offer customer incentives for allowing the installation and control of load management control equipment on specific technologies to reduce Tampa Electric's weather sensitive peak demand. Customers that participate in this program choose whether to have the technology controlled either interrupted for the entire control period or cycled during the control period. Tampa Electric will provide a monthly incentive credit to customers participating in this program.

Program Accomplishments: January 1, 2025 to December 31, 2025

Net new customers participating: 0

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$28,820.

Program Progress Summary: Through this reporting period there are three participating customers on cyclic control and zero customers on extended control.

Program Description and Progress

Program Title: Commercial Smart Thermostats

Program Description: The Commercial Smart Thermostat Program is designed to encourage commercial/industrial customers to make cost-effective improvements to existing facilities. The goal is to offer customer rebates for installing smart thermostats to help reduce their demand while reducing Tampa Electric's weather sensitive peak demand. Smart thermostats are designed to reduce demand and energy by decreasing the load on commercial/industrial air conditioning and heating equipment and providing energy usage information regarding the heating and cooling system's settings and usage. This program will rebate commercial/industrial customers that install qualifying thermostat(s).

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 10

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$23,201.

Program Progress Summary: Through this reporting period 159 customers have participated.

Program Description and Progress

Program Title: Standby Generator

Program Description: The Standby Generator Program is designed to utilize the emergency generation capacity of commercial/industrial facilities in order to reduce weather sensitive peak demand. Tampa Electric provides the participating customers a 30-minute notice that their generation will be required. This allows customers time to start generators and arrange for orderly transfer of load. Tampa Electric meters and issues monthly credits for that portion of the generator's output that could serve normal building load after the notification time. Normal building load is defined as load (type, amount and time duration) that would have been served by Tampa Electric if the emergency generator did not operate. Under no circumstances will the generator deliver power to Tampa Electric's grid. Under the Environmental Protection Agency's rules, Tampa Electric classifies the Standby Generator Program as a non-emergency program.

Program Accomplishments: January 1, 2025 to December 31, 2025

Net new customers participating: 0

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$4,920,406.

Program Progress Summary: Through this reporting period there are 135 participating customers.

Program Description and Progress

Program Title: Variable Frequency Drive Control for Compressors

Program Description: The Variable Frequency Drive Control for Compressors Program is designed to encourage commercial/industrial customers to make cost-effective improvements to existing facilities. The goal is to offer customer rebates for installing variable frequency drives to their new or existing refrigerant or air compressor motors to help reduce their demand while reducing Tampa Electric's weather sensitive peak demand. Tampa Electric will provide a rebate to customers who install a qualifying variable frequency drive.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 0

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$5,490.

Program Progress Summary: Through this reporting period 40 customers have participated.

Program Description and Progress

Program Title: Commercial Water Heating and Drain Heat Recovery

Program Description: The Commercial Water Heating and Drain Heat Recovery Program is designed to encourage commercial/industrial customers to make cost-effective improvements to existing facilities. The goal is to offer customer rebates for installing energy efficient water heating systems to help reduce their energy consumption and demand and reducing Tampa Electric's peak demand. Tampa Electric will provide a rebate to customers who install qualifying water heating systems.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 0

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$70.

Program Progress Summary: Through this reporting period zero customers have participated.

Program Description and Progress

Program Title: Integrated Renewable Energy System (Pilot)

Program Description: The commercial/industrial Integrated Renewable Energy System Program is a five-year pilot program to study the capabilities and DSM opportunities of a fully integrated renewable energy system. The integrated renewable energy system will include an approximate 800 kW photovoltaic array, two-250 kW batteries, and several electric vehicle charging systems to charge electric vehicles, industrial vehicles and auxiliary industrial vehicle batteries. The pilot program will have two main purposes. The first main purpose is to evaluate the capability to perform demand response from the main batteries and each vehicle battery and to determine the preferred operating characteristics of a fully integrated renewable and energy storage system to leverage DSM opportunities. The second main purpose is to use the installation and its associated operational information as an education platform for commercial and industrial customers seeking information on this type of system and its benefits, concerns and capabilities.

Program Accomplishments: January 1, 2025 to December 31, 2025

Number of customers participating: 0

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$904,397.

Program Progress Summary: The Integrated Renewable Energy System (“IRES”) pilot program completed its final year of study in 2024 following its commissioning in 2021.

Program Description and Progress

Program Title: DSM Research and Development (R&D)

Program Description: This program is in response to Rule 25-17.001 (5) (f), F.A.C., that requires aggressive R&D projects be "...an ongoing part of the practice of every well managed utility's programs." It is also in support of FPSC Order No. 22176 dated November 14, 1989, requiring utilities to "...pursue research, development, and demonstration projects designed to promote energy efficiency and conservation." R&D activity will be conducted on proposed measures to determine the impact to the company and its ratepayers and may occur at customer premises, Tampa Electric facilities or at independent test sites. Tampa Electric will report program progress through the annual ECCR True-Up filing and as communicated to the commission the company will also provide the results of R&D activities in the company's annual DSM Report.

Program Accomplishments: January 1, 2025 to December 31, 2025

See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$118,018.

Program Progress Summary: For 2025, the company successfully commissioned the second system in April 2025 and work began to evaluate the battery storage systems. A copy of the progress report was included in the 2025 DSM Annual Report.

Program Description and Progress

Program Title: Renewable Energy Program

Program Description: This program provides customers with the option to purchase 200 kWh blocks of renewable energy for five dollars per block to assist in the delivery of renewable energy to the company's grid system. This specific effort provides funding for renewable energy procurement, program administration, evaluation and market research.

Program Accomplishments: January 1, 2025 to December 31, 2025

Year-end customers participating:	923
Number of net customers participating:	-86
Blocks of energy purchased:	1,572
One-time blocks of energy sold:	0

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$159,608.
Actual program revenues were \$108,030.

Program Progress Summary: In this reporting period 21,581 monthly and one-time blocks of renewable energy have been purchased.

Program Description and Progress

Program Title: Common Expenses

Program Description: These are expenses common to all programs.

Program Accomplishments: January 1, 2025 to December 31, 2025

N/A

Program Fiscal Expenditures: January 1, 2025 to December 31, 2025

Actual expenses were \$1,220,738.

Program Progress Summary: N/A

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Testimony, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 5th day of May, 2026 to the following:

Jacob Imig
Office of General Counsel
Florida Public Service Commission
Room 390L – Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
jimig@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Ms. Patricia A. Christensen
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Matthew R. Bernier
Robert Pickels
Stephanie Cuello
Duke Energy Florida, LLC
106 E. College Avenue, Suite 800
Tallahassee, FL 32301-7740
matthew.bernier@duke-energy.com
Robert.pickels@duke-energy.com
Stephanie.cuello@duke-energy.com

Maria J. Moncada
William Cox
Florida Power & Light Company
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
will.p.cox@fpl.com

Jon C. Moyle, Jr.
Moyle Law Firm
118 N. Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Kira I. Lake
Florida Public Utilities Company
450 S. Charles Richard Beall Blvd.
Debary, FL 32713
klake@chpk.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Dianne M. Triplett
Duke Energy Florida, LLC
299 First Avenue North
St. Petersburg, FL 33701
dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Michelle D. Napier
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com



ATTORNEY