

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

June 1, 2020

VIA EMAIL

Mr. Andrew L. Maurey, Director
Division of Accounting and Finance
Florida Public Service Commission
Room 160B – Gerald L. Gunter Bldg.
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
amaurey@psc.state.fl.us

Re: Annual Report and Diversification Report Forms

Dear Mr. Maurey:

On behalf of Tampa Electric Company, we enclose the following:

1. One copy of Tampa Electric Company's FPSC Annual Report PSC/AFD/101 for 2019.
2. One copy of the annual CPA certification for the company's FPSC Annual Report (included in the report).
3. One copy of Form 10-K for the fiscal year ended December 31, 2019 for Tampa Electric Company.

Sincerely,



Malcolm N. Means

MNM/bmp
Enclosures

cc: Shari Cornelius (w/encls.)
Paula K. Brown (w/o encls.)

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1: ☒ An Initial (Original) Submission OR Resubmission No. _____

Item 2: ☐ An Original Signed Form OR Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 11/30/2022)



FERC Form No. 1

ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a) and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)
Tampa Electric Company

Year of Report
Dec. 31, 2019

Report of Independent Auditors

To the Board of Directors of Tampa Electric Company

We have audited the accompanying financial statements of the Electric Utility division of Tampa Electric Company (the “Company”), which comprise the balance sheets as of December 31, 2019 and 2018, and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended and the related notes to the financial statements included on pages 110 to 123 in the accompanying Federal Energy Regulatory Commission (“FERC”) Form No. 1.

Management’s Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these regulatory basis financial statements in conformity with the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases as described in Note 1; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free of material misstatement, whether due to fraud or error.

Auditor’s Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor’s judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity’s preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity’s internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Electric Utility division of Tampa Electric Company as of December 31, 2019 and 2018, and the results of its operations and its cash flows for the years then ended on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 1.



Regulatory Basis of Accounting

As described in Note 1 to the financial statements, the financial statements have been prepared by Tampa Electric Company, on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than U.S. generally accepted accounting principles, to meet the requirements of the FERC. Our opinion is not modified with respect to this matter.

Restriction on Use

Our report is intended solely for the information and use of Tampa Electric Company and the FERC and is not intended to be and should not be used by anyone other than these specified parties.

Ernst & Young LLP

May 1, 2020

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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2019 to December 31, 2019, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s 775.083, or s 775.084.

May 1, 2020

Date

Jeff Chronister

Signature

Jeffrey Chronister

Name

Vice-President Finance & Controller

Title

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Tampa Electric Company		02 Year/Period of Report End of <u>2019/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: center;">/ /</div>		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 702 N. Franklin St. Tampa, FL. 33602		
05 Name of Contact Person Jeffrey Chronister		06 Title of Contact Person Vice-President Finance & Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 702 N. Franklin St. Tampa, FL. 33602		
08 Telephone of Contact Person <i>Including Area Code</i> (803) 228-1609	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 05/01/2020

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jeff Chronister	03 Signature 	04 Date Signed <i>(Mo, Da, Yr)</i> 05/01/2020
02 Title Vice-President Finance & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	
66	Generating Plant Statistics Pages	410-411	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Gregory W. Blunden, Senior VP-Finance and Accounting and Chief Financial Officer 702 Franklin St. N. Tampa, FL 33602</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Florida, December 1, 1899 - Reincorporated April 18, 1949</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Tampa Electric Company is a public utility operating wholly within the State of Florida. The Tampa Electric division of Tampa Electric Company is engaged in the generation, purchase, transmission, distribution and sale of electric energy.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

TECO Energy, Inc. - Owns 100% of the common stock of Tampa Electric Company.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	TECO Partners, Inc.	Sales and Marketing	100%	
2	TEC Receivables Corp.	Securitized Borrowing Facil.	100%	
3	SLA 75, LLC	Real Estate	100%	
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President and Chief Executive Officer	N.G. Tower	833,643		
2	Senior Vice President - Finance and Accounting	G.W. Blunden	477,333		
3	Treasurer and Chief Financial Officer				
4	(Chief Accounting Officer)				
5	Vice President - Energy Supply and	D. Pickles	320,099		
6	ED/ES Asset Management (Tampa Electric Division)				
7	Vice President - Strategy and Business Development	R. Gallant	306,009		
8	Vice President - Customer Experience	M. Whiting	324,122		
9	Vice President - Electric Delivery	G.R. Chasse	597,536		
10	Vice President - Legal, General Counsel	D.M. Nicholson	373,985		
11	Chief Information Officer, and Assistant Secretary				
12	Vice President - Governance, Associate General	D.E. Schwartz	319,559		
13	Counsel and Corporate Secretary				
14	Vice President - Regulatory Affairs	F. Busot	165,336		
15	Vice President - Regulatory Affairs	C. Aldazabal	108,180		
16	Vice President - Finance and Controller	J.S. Chronister	266,439		
17	(Tampa Electric Division)				
18	Chief Operating Officer (Tampa Electric Division)	A. Collins	537,620		
19	Vice President - Safety (Tampa Electric Division)	S. Copeland	261,640		
20	Vice President - State and Community Relations	L. Crouch	117,585		
21	Vice President - Information Technology	K. Mincey	140,446		
22	and Telecommunications and Chief Information Officer				
23	Senior Vice President - Distributed Energy	T.L. Hernandez	593,163		
24	and Renewables (Tampa Electric Division)				
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salary for the year shown on lines 2-23 represent the allocation of individual cash compensation.

Schedule Page: 104 Line No.: 5 Column: b

David Pickles was elected on 12/12/2019

Schedule Page: 104 Line No.: 14 Column: b

F. Busot was elected on 04/01/2019.

Schedule Page: 104 Line No.: 15 Column: b

C. Aldazabal assumed another non-officer level position on 04/01/19

Schedule Page: 104 Line No.: 21 Column: b

K.Mincey was elected on 06/06/19

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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DIRECTORS		
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.		
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.		
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Scott Balfour	Emera Inc.
2	Chair	5151 Terminal Road
3		Halifax, Nova Scotia B3J 1A1
4		
5	Ana-Maria Codina Barlick	Codina Partners
6		2020 Salzedo St., 5th Floor
7		Coral Gables, FL 33134
8		
9	Robert R. Bennett	Emera Technologies LLC
10		702 N. Franklin St.
11		Tampa, FL 33602
12		
13	Patrick J. Geraghty	Blue Cross Blue Shield of Florida, Inc.
14		4800 Deerwood Campus Pkwy.
15		Jacksonville, FL 32246
16		
17	Pam Iorio	Big Brothers Big Sisters
18		2502 N. Rocky Point Dr., Ste. 550
19		Tampa, FL 33607
20		
21	Rhea F. Law	Buchanan Ingersoll & Rooney PC
22		401 E. Jackson St., Ste. 2400
23		Tampa, FL 33602
24		
25	Dan Muldoon	Emera Inc.
26		5151 Terminal Road
27		Halifax, Nova Scotia B3J 1A1
28		
29	Rasesh Thakkar	Tavistock Group
30		9350 Conroy Windermere Rd.
31		Windermere, FL 34786
32		
33	Nancy Tower	Tampa Electric Company
34	CEO and President	702 N. Franklin St.
35		Tampa, FL 33602
36		
37	Will Weatherford	Weatherford Capital
38		100 N. Tampa St., Ste. 2320
39		Tampa, FL 33602
40		
41	Chris Huskilson (resigned 2/21/2019)	
42		
43	Sarah MacDonald (resigned 6/3/2019)	
44		
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding			
1	Thirteenth Revised Rate Schedule FERC No. 6	ER19-1736-000			
2	Second Revised Rate Schedule FERC No. 7	ER06-1101-000; ER09-1603-000; ER20-591-000			
3	Twelfth Revised Rate Schedule FERC No. 13	ER19-1736-000			
4	Eleventh Revised Rate Schedule FERC No. 14	ER19-1736-000			
5	Eleventh Revised Rate Schedule FERC No. 16	ER19-1736-000			
6	Eleventh Revised Rate Schedule FERC No. 17	ER19-1736-000			
7	Eleventh Revised Rate Schedule FERC No. 19	ER19-1736-000			
8	Eleventh Revised Rate Schedule FERC No. 20	ER19-1736-000			
9	Fourteenth Revised Rate Schedule FERC No. 21	ER19-1991-000			
10	Eleventh Revised Rate Schedule FERC No. 26	ER19-1736-000			
11	Twelfth Revised Rate Schedule FERC No. 27	ER19-1736-000			
12	Eleventh Revised Rate Schedule FERC No. 29	ER19-1736-000			
13	Eleventh Revised Rate Schedule FERC No. 30	ER19-1736-000			
14	Eleventh Revised Rate Schedule FERC No. 32	ER19-1736-000			
15	Fourteenth Revised Rate Schedule FERC No. 37	ER19-1736-000			
16	Eleventh Revised Rate Schedule FERC No. 38	ER19-1736-000			
17	Twelfth Revised Rate Schedule FERC No. 54	ER19-1736-000			
18	Rate Schedule FERC No. 90	ER09-1706-000			
19	FERC Electric Tariff, 2nd Rev. Vol. No. 1	ER10-2061-000 to -004; ER18-302-000; ER18-487-001			
20	FERC Electric Tariff, 4th Rev. Vol. No. 4	ER10-1782-000, -003; ER12-1867-000; ER14-242-000			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 106 Line No.: 19 Column: a

This tariff was canceled effective June 20, 2019, in Docket No. ER19-2205-000. The formula rate thereunder was not updated in 2019 prior to the cancellation.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20190430-5440	04/30/2019	ER19-1736-000	Duke Energy Florida, Inc.	Thirteenth Revised FERC No. 6
2	20190430-5440	04/30/2019	ER19-1736-000	City of New Smyrna Beach	Twelfth Revised FERC No. 13
3	20190430-5440	04/30/2019	ER19-1736-000	Jacksonville Electric Authority	Eleventh Revised FERC No. 14
4	20190430-5440	04/30/2019	ER19-1736-000	Kissimmee Utility Authority	Eleventh Revised FERC No. 16
5	20190430-5440	04/30/2019	ER19-1736-000	City of St. Cloud	Eleventh Revised FERC No. 17
6	20190430-5440	04/30/2019	ER19-1736-000	City of Gainesville	Eleventh Revised FERC No. 19
7	20190430-5440	04/30/2019	ER19-1736-000	City of Tallahassee	Eleventh Revised FERC No. 20
8	20190430-5440	04/30/2019	ER19-1736-000	City of Lakeland	Thirteenth Revised FERC No. 21
9	20190430-5440	04/30/2019	ER19-1736-000	City of Lake Worth	Eleventh Revised FERC No. 26
10	20190430-5440	04/30/2019	ER19-1736-000	Orlando Utilities Commission	Twelfth Revised FERC No. 27
11	20190430-5440	04/30/2019	ER19-1736-000	Florida Municipal Power Authority	Eleventh Revised FERC No. 29
12	20190430-5440	04/30/2019	ER19-1736-000	Utilities Board, City of Key West	Eleventh Revised FERC No. 30
13	20190430-5440	04/30/2019	ER19-1736-000	City of Homestead	Eleventh Revised FERC No. 32
14	20190430-5440	04/30/2019	ER19-1736-000	Seminole Electric Cooperative, Inc.	Fourteenth Revised FERC No. 37
15	20190430-5440	04/30/2019	ER19-1736-000	Oglethorpe Power Corporation	Eleventh Revised FERC No. 38
16	20190430-5440	04/30/2019	ER19-1736-000	Reedy Creek Improvement District	Twelfth Revised FERC No. 54
17	20190610-5128	06/10/2019	ER10-1782-000	2019 Update	FERC Elec. Tariff, 4th Rev. Vol. No. 4
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 1061 Line No.: 8 Column: e

There was a subsequent filing in 2019, of a change to this rate schedule, that did not affect the rates. That filing was in Docket No. ER19-1991-000, and the revised rate schedule was designated as Fourteenth Revised Rate Schedule FERC No. 21.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/01/2020	Year/Period of Report End of 2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. NONE
2. NONE
3. NONE FOR 2019
4. See Note 13 in the Notes to Financial Statements on pages 122-123.
5. NONE FOR 2019
6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-2018-0546-FOF-EI dated November 19, 2018, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2019.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2019 can be summarized as follows:

(\$ Millions)

Minimum Outstanding	\$ 0
Maximum Outstanding	\$ 352.1
Average Outstanding	\$ 173.4

Weighted Average Interest Cost 3.19%

7. NONE
8. The Union contracts covered approximately 741 employees represented by the International Brotherhood of Electrical Workers and 201 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated in 2018 and, as of 01/01/19 provided for a base wage increase of 3.00% beginning 01/01/19. The IBEW contract renegotiated in 2019 and the contract rates as of 07/03/19 provided for a base wage increase of 1.00%.
9. See Note 8 in the Notes to Financial Statements on pages 122-123 for the status and results of materially important legal proceedings.
10. NONE
11. N/A
12. N/A
13. The following changes occurred during the reporting period:
 - Effective February 21, 2019, Chris Huskilson resigned from the Board.
 - Effective March 1, 2019, David Nicholson appointed Assistant Secretary. His new title is Vice President-Legal, General Counsel and Assistant Secretary.
 - Effective April 1, 2019:
Carlos Aldazabal assumed another non-officer level position at Tampa Electric.
Frank Busot was appointed Vice President, Regulatory Affairs for Tampa Electric.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- Effective June 3, 2019, Sarah R. MacDonald resigned as a Director and Officer for Tampa Electric Company.
- Effective June 6, 2019:
Karen M. Mincey was appointed Vice President-Information Technology and Telecommunications and Chief Information Officer.
David M. Nicholson's title changed to Vice President-Legal, General Counsel, Chief Ethics and Compliance Officer and Assistant Secretary.
- Effective August 1, 2019, Daniel P. Muldoon was appointed Director for Tampa Electric Company.
- Effective December 12, 2019, Dave Pickles was appointed Vice President-Energy Supply and Asset Management of the Tampa Electric Division.

14. N/A

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/01/2020	End of 2019/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,685,231,739	8,993,440,927
3	Construction Work in Progress (107)	200-201	920,869,884	651,255,639
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,606,101,623	9,644,696,566
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,188,814,063	2,963,637,699
6	Net Utility Plant (Enter Total of line 4 less 5)		7,417,287,560	6,681,058,867
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,417,287,560	6,681,058,867
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,395,563	12,350,430
19	(Less) Accum. Prov. for Depr. and Amort. (122)		6,478,892	5,595,696
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,916,671	6,754,734
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		14,808,126	12,474,498
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		52,765	52,765
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		105,318,880	115,495,899
41	Other Accounts Receivable (143)		4,421,314	8,335,051
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,517,189	1,505,043
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		21,557,508	8,522,764
45	Fuel Stock (151)	227	35,589,436	45,663,060
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	101,918,698	98,420,370
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		8,315,951	5,159,529
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		47,919,078	54,555,951
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		338,384,567	347,174,844
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		22,454,273	19,919,935
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	374,282,338	387,800,700
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,344,728	3,980,980
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		25,552	9,970
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	8,668,489	12,604,540
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		3,418,153	4,163,717
82	Accumulated Deferred Income Taxes (190)	234	575,297,600	448,248,547
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		987,491,133	876,728,389
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,750,079,931	7,911,716,834

Name of Respondent Tampa Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 05/01/2020	Year/Period of Report end of 2019/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	119,696,788	119,696,788
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	2,850,840,249	2,550,840,249
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	700,921	700,921
11	Retained Earnings (215, 215.1, 216)	118-119	194,849,757	197,569,798
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-934,123	-1,007,305
16	Total Proprietary Capital (lines 2 through 15)		3,163,751,750	2,866,398,609
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,566,730,320	2,291,730,320
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,026,058	5,966,645
24	Total Long-Term Debt (lines 18 through 23)		2,557,704,262	2,285,763,675
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		27,097,354	0
27	Accumulated Provision for Property Insurance (228.1)		47,944,407	55,860,642
28	Accumulated Provision for Injuries and Damages (228.2)		10,369,079	11,807,793
29	Accumulated Provision for Pensions and Benefits (228.3)		187,685,236	193,554,665
30	Accumulated Miscellaneous Operating Provisions (228.4)		178,488	589,926
31	Accumulated Provision for Rate Refunds (229)		4,807,588	1,060,049
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	94,617
34	Asset Retirement Obligations (230)		48,733,246	63,982,010
35	Total Other Noncurrent Liabilities (lines 26 through 34)		326,815,398	326,949,702
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		256,861,021	167,348,357
38	Accounts Payable (232)		197,274,815	173,494,824
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		14,565,469	17,941,247
41	Customer Deposits (235)		105,841,601	105,988,633
42	Taxes Accrued (236)	262-263	14,447,799	10,907,099
43	Interest Accrued (237)		11,877,895	14,644,113
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		6,507,806	6,519,617
48	Miscellaneous Current and Accrued Liabilities (242)		40,899,105	35,899,889
49	Obligations Under Capital Leases-Current (243)		1,574,107	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		898,757	94,617
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	94,617
54	Total Current and Accrued Liabilities (lines 37 through 53)		650,748,375	532,743,779
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	164,103,609	74,257,679
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	22,291,881	39,422,644
60	Other Regulatory Liabilities (254)	278	651,850,127	646,522,721
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	52,843,416	54,634,032
63	Accum. Deferred Income Taxes-Other Property (282)		1,178,990,056	1,108,582,409
64	Accum. Deferred Income Taxes-Other (283)		-19,018,943	-23,558,416
65	Total Deferred Credits (lines 56 through 64)		2,051,060,146	1,899,861,069
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		8,750,079,931	7,911,716,834

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 26 Column: c

\$27,097,354 is related to ASC 842 implementation which created Right of Use assets and corresponding lease liabilities to reflect the present value of future, minimum lease payments of lease agreements that are determined to be under scope of standard.

Schedule Page: 112 Line No.: 33 Column: d

\$94,617 is related to Storage Optimization Agreement.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,006,927,246	2,068,729,190		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	872,740,054	1,092,619,124		
5	Maintenance Expenses (402)	320-323	96,754,304	99,582,786		
6	Depreciation Expense (403)	336-337	319,975,477	297,357,275		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	14,726,950	13,790,990		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	185,749	185,749		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		106,606,388	38,456,930		
13	(Less) Regulatory Credits (407.4)		48,767,970	92,637,805		
14	Taxes Other Than Income Taxes (408.1)	262-263	164,822,815	168,315,946		
15	Income Taxes - Federal (409.1)	262-263	50,391,385	66,754,496		
16	- Other (409.1)	262-263	5,913,150	10,131,814		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	208,850,772	538,522,934		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	296,381,886	602,724,692		
19	Investment Tax Credit Adj. - Net (411.4)	266	89,845,983	52,365,982		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		93	98		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,585,663,078	1,682,721,431		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		421,264,168	386,007,759		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.	
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)		
						1	
2,006,927,246	2,068,729,190					2	
						3	
872,740,054	1,092,619,124					4	
96,754,304	99,582,786					5	
319,975,477	297,357,275					6	
						7	
14,726,950	13,790,990					8	
185,749	185,749					9	
						10	
						11	
106,606,388	38,456,930					12	
48,767,970	92,637,805					13	
164,822,815	168,315,946					14	
50,391,385	66,754,496					15	
5,913,150	10,131,814					16	
208,850,772	538,522,934					17	
296,381,886	602,724,692					18	
89,845,983	52,365,982					19	
						20	
						21	
93	98					22	
						23	
						24	
1,585,663,078	1,682,721,431					25	
421,264,168	386,007,759					26	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		421,264,168	386,007,759			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,913,086	4,698,292			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,821,153	1,790,976			
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)		-92,849	-92,950			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		749,561	1,224,244			
38	Allowance for Other Funds Used During Construction (419.1)		10,623,783	10,228,636			
39	Miscellaneous Nonoperating Income (421)		937,763	415,136			
40	Gain on Disposition of Property (421.1)		28,956	39,003			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		15,339,147	14,721,385			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		4,370	179,223			
44	Miscellaneous Amortization (425)		50,960	50,960			
45	Donations (426.1)		2,721,154	1,686,175			
46	Life Insurance (426.2)						
47	Penalties (426.3)		-14,336	96,158			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		191,330	203,964			
49	Other Deductions (426.5)		244,743	1,916,475			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		3,198,221	4,132,955			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	72,000	72,000			
53	Income Taxes-Federal (409.2)	262-263	251,757	40,344			
54	Income Taxes-Other (409.2)	262-263	55,938	14,629			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	102,900	499,035			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	22,054	107,773			
57	Investment Tax Credit Adj.-Net (411.5)		-52	-52			
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		460,489	518,183			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,680,437	10,070,247			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		110,723,611	95,051,974			
63	Amort. of Debt Disc. and Expense (428)		1,557,868	1,679,279			
64	Amortization of Loss on Reaquired Debt (428.1)		745,564	753,176			
65	(Less) Amort. of Premium on Debt-Credit (429)			126,491			
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		9,007,281	9,945,254			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,098,833	4,909,190			
70	Net Interest Charges (Total of lines 62 thru 69)		116,935,491	102,394,002			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		316,009,114	293,684,004			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		316,009,114	293,684,004			

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4 End of _____
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		197,569,798	216,321,879
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		316,009,114	293,684,004
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-318,729,155	(312,436,085)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-318,729,155	(312,436,085)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		194,849,757	197,569,798
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	316,009,114	293,684,004
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	319,975,477	297,357,275
5	Amortization of	14,912,699	13,976,739
6			
7			
8	Deferred Income Taxes (Net)	-87,450,268	-63,810,496
9	Investment Tax Credit Adjustment (Net)	89,845,931	52,365,929
10	Net (Increase) Decrease in Receivables	18,345,154	-4,489,589
11	Net (Increase) Decrease in Inventory	6,575,297	2,999,622
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-9,058,496	-253,479
14	Net (Increase) Decrease in Other Regulatory Assets	3,366,105	44,449,755
15	Net Increase (Decrease) in Other Regulatory Liabilities	-973,331	60,174,700
16	(Less) Allowance for Other Funds Used During Construction	10,623,783	10,228,635
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	56,700,603	-22,816,804
19	Accrued Taxes	2,916,896	9,244,432
20	Accrued Interest	-2,766,218	1,963,373
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	717,775,180	674,616,826
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,064,676,822	-949,002,019
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-10,623,783	-10,228,635
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,054,053,039	-938,773,384
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	65,399	781,000
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		52,684,300
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-1,053,987,640	-885,308,084		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	267,946,411	615,310,262		
62	Preferred Stock				
63	Common Stock	300,000,000	300,000,000		
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)	89,512,664	167,348,357		
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	657,459,075	1,082,658,619		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)		-254,200,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):	-183,833	-146,182		
77					
78	Net Decrease in Short-Term Debt (c)		-300,000,000		
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-318,729,154	-312,436,085		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	338,546,088	215,876,352		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	2,333,628	5,185,094		
87					
88	Cash and Cash Equivalents at Beginning of Period	12,527,263	7,342,169		
89					
90	Cash and Cash Equivalents at End of period	14,860,891	12,527,263		

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 14 Column: c

In the 2018 FERC Form 1 the Regulatory Asset amount was included in line 18 - Other

Schedule Page: 120 Line No.: 15 Column: c

In the 2018 FERC Form 1 the Regulatory Liability amount was included in line 18 - Other

Schedule Page: 120 Line No.: 18 Column: b

The line includes deferred clause revenues and expenses, prepayments, and other operating debits and credits.

Schedule Page: 120 Line No.: 26 Column: b

Note 20 of the notes to the financial statements addresses Instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 20 of the notes to the financial statements addresses Instruction 2.

Schedule Page: 120 Line No.: 63 Column: b

The other line item from financing activities is the results of an equity contribution made by TECO Energy Inc., parent company of Tampa Electric.

Schedule Page: 120 Line No.: 76 Column: b

This line includes prepaid credit facility fees.

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NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

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NOTES TO FINANCIAL STATEMENTS (Continued)			

DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

Term	Meaning
AFUDC	allowance for funds used during construction
AFUDC-debt	debt component of allowance for funds used during construction
AFUDC-equity	equity component of allowance for funds used during construction
APBO	accumulated postretirement benefit obligation
ARO	asset retirement obligation
ASC	Accounting Standards Codification
CAD	Canadian dollars
CAIR	Clean Air Interstate Rule
CCRs	coal combustion residuals
CMO	collateralized mortgage obligation
CNG	compressed natural gas
CPI	consumer price index
CSAPR	Cross State Air Pollution Rule
CO ₂	carbon dioxide
CT	combustion turbine
ECRC	environmental cost recovery clause
Emera	Emera Inc., a geographically diverse energy and services company headquartered in Nova Scotia, Canada
EPA	U.S. Environmental Protection Agency
ERISA	Employee Retirement Income Security Act
EROA	expected return on plan assets
EUSHI	Emera US Holdings Inc., a wholly owned subsidiary of Emera, which is the sole shareholder of TECO Energy's common stock
FASB	Financial Accounting Standards Board
FDEP	Florida Department of Environmental Protection
FERC	Federal Energy Regulatory Commission
FPSC	Florida Public Service Commission
IGCC	integrated gasification combined-cycle
IOU	investor owned utility
IRS	Internal Revenue Service
ITCs	investment tax credits
kWac	kilowatt on an alternating current basis
LNG	liquefied natural gas
MBS	mortgage-backed securities
MD&A	the section of this report entitled Management's Discussion and Analysis of Financial Condition and Results of Operations
Merger	Merger of Merger Sub Company with and into TECO Energy, with TECO Energy as the surviving corporation
MGP	manufactured gas plant
MMBTU	one million British Thermal Units
MRV	market-related value
MW	megawatt(s)
MWH	megawatt-hour(s)
NAV	net asset value
Note	Note to consolidated financial statements
NPNS	normal purchase normal sale

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NOTES TO FINANCIAL STATEMENTS (Continued)			

O&M expenses	operations and maintenance expenses
OCI	other comprehensive income
OPC	Office of Public Counsel
OPEB	other postemployment benefits
Parent	TECO Energy, Inc., the direct parent company of Tampa Electric Company
PBGC	Pension Benefit Guarantee Corporation
PBO	projected benefit obligation
PGA	purchased gas adjustment
PGS	Peoples Gas System, the gas division of Tampa Electric Company
PPA	power purchase agreement
PRP	potentially responsible party
R&D	research and development
REIT	real estate investment trust
RFP	request for proposal
ROE	return on common equity
Regulatory ROE	return on common equity as determined for regulatory purposes
S&P	Standard and Poor's
SCR	selective catalytic reduction
SEC	U.S. Securities and Exchange Commission
SoBRAs	solar base rate adjustments
SERP	Supplemental Executive Retirement Plan
STIF	short-term investment fund
Tampa Electric	Tampa Electric, the electric division of Tampa Electric Company
TEC	Tampa Electric Company
TECO Energy	TECO Energy, Inc., the direct parent company of Tampa Electric Company
TSI	TECO Services, Inc.
U.S. GAAP	generally accepted accounting principles in the United States
VIE	variable interest entity

TAMPA ELECTRIC COMPANY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

Description of Business

TEC has two operating segments. Its Tampa Electric division provides retail electric services in West Central Florida, and PGS, its natural gas division, is engaged in the purchase, distribution and sale of natural gas for residential, commercial, industrial and electric power generation customers in Florida. TEC's significant accounting policies are as follows:

Principles of Consolidation and Basis of Presentation

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with U.S. GAAP in all material respects. The use of estimates is inherent in the preparation of financial statements in accordance with U.S. GAAP. Actual results could differ from these estimates.

TEC is a wholly owned subsidiary of TECO Energy, Inc. and contains electric and natural gas divisions. Intercompany balances and transactions within the divisions have been eliminated in consolidation. TECO Energy is a wholly owned indirect subsidiary of Emera. Therefore, TEC is an indirect, wholly owned subsidiary of Emera.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Property, Plant and Equipment

Property, plant and equipment is stated at original cost, which includes labor, material, applicable taxes, overhead and AFUDC. Concurrent with a planned major maintenance outage or with new construction, the cost of adding or replacing retirement units-of-property is capitalized in conformity with the regulations of FERC and FPSC. The cost of maintenance, repairs and replacement of minor items of property is expensed as incurred.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation. The original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

For other property dispositions, the cost and accumulated depreciation are removed from the balance sheet and a gain or loss is recognized.

Property, plant and equipment consisted of the following assets:

<i>(millions)</i>	<i>Estimated Useful Lives</i>	<i>December 31, 2019</i>	<i>December 31, 2018</i>
Electric generation	21-56 years	\$ 5,370	\$ 5,038
Electric transmission	28-77 years	940	880
Electric distribution	14-56 years	2,732	2,568
Gas transmission and distribution	16-77 years	1,848	1,678
General plant and other	8-43 years	675	613
Total cost		11,565	10,777
Less accumulated depreciation		(3,472)	(3,214)
Construction work in progress		1,038	673
Total property, plant and equipment, net		\$ 9,131	\$ 8,236

Depreciation

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.4%, 3.5% and 3.7% for 2019, 2018 and 2017, respectively. Construction work in progress is not depreciated until the asset is placed in service. Total depreciation expense for the years ended December 31, 2019, 2018 and 2017 was \$359 million, \$345 million and \$332 million, respectively. See **Note 3** for information regarding agreements approved by the FPSC that, among other things, reduced PGS's annual depreciation expense by \$10 million beginning January 1, 2019. On August 6, 2019, the FPSC granted Tampa Electric's request to suspend \$15 million of 2019-2021 AMI depreciation and begin depreciating its AMI assets as of January 1, 2022, when all AMI assets will be in place and fully functional.

Tampa Electric and PGS compute depreciation and amortization using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. Tampa Electric's FPSC-approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. In 2019, 2018 and 2017, Tampa Electric's rate was 6.46%. In July 2019, the FPSC approved a petition filed by PGS for authority to record AFUDC at an annual rate of 5.97% as part of its plans to develop three expansion projects in 2019 and 2020. Total AFUDC for the years ended December 31, 2019, 2018 and 2017 was \$16 million, \$15 million and \$2 million, respectively. The increase in 2019 and 2018 is primarily a result of the construction of solar projects and the repowering of Big Bend Unit 1 with natural gas combined-cycle technology.

Inventory

TEC values materials, supplies and fossil fuel inventory (natural gas, coal, petcoke and oil) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or net realizable value, unless evidence indicates that the weighted-average cost will be recovered with a normal profit upon sale in the ordinary course of business.

Regulatory Assets and Liabilities

Tampa Electric and PGS are subject to accounting guidance for the effects of certain types of regulation (see **Note 3**).

Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at enacted tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates. See **Note 4** for additional details, including the impacts of tax reform in 2017.

Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property. As of December 31, 2019 and 2018, ITCs were \$164 million and \$74 million, respectively. The increase is due to solar projects placed in service in 2019.

Stranded Tax Effects in Accumulated Other Comprehensive Income

TEC utilizes a portfolio approach to determine the timing and extent to which stranded income tax effects from items that were previously recorded in accumulated other comprehensive income are released.

Revenue Recognition

Regulated electric revenue

Electric revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when electricity is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the electricity. Electric revenues are

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NOTES TO FINANCIAL STATEMENTS (Continued)			

recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the sale of electricity are recognized at rates approved by the respective regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the electricity delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. Tampa Electric's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of MWH delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of energy demand, timing of meter reads and line losses.

Regulated gas revenue

Gas revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when gas is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the gas. Gas revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the distribution and sale of gas are recognized at rates approved by the regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the gas delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. PGS's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of therms delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of usage, weather, and inter-period changes to customer classes.

Other

See Accounting for Franchise Fees and Gross Receipts below for the accounting for gross receipts taxes. Sales and other taxes TEC collects concurrent with revenue-producing activities are excluded from revenue.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity, replacement of cast iron/bare steel pipe and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed.

Receivables and Allowance for Uncollectible Accounts

Receivables from contracts with customers, which consist of services to residential, commercial, industrial and other customers, were \$205 million and \$226 million as of December 31, 2019 and 2018, respectively. An allowance for uncollectible accounts is established based on TEC's collection experience. Circumstances that could affect Tampa Electric's and PGS's estimates of uncollectible receivables include, but are not limited to, customer credit issues, the level of fuel prices, customer deposits and general economic conditions. Accounts are written off once they are deemed to be uncollectible.

The regulated utilities accrue base revenues for services rendered but unbilled to provide for matching of revenues and expenses (see **Note 3**). As of December 31, 2019 and 2018, unbilled revenues of \$61 million and \$67 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets. At December 31, 2019, Tampa Electric and PGS had unbilled revenues of \$48 million and \$13 million, respectively.

Accounting for Franchise Fees and Gross Receipts Taxes

Tampa Electric and PGS are allowed to recover certain costs incurred on a dollar-for-dollar basis from customers through rates approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by Tampa Electric and PGS are included as an

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NOTES TO FINANCIAL STATEMENTS (Continued)			

expense on the Consolidated Statements of Income in “Taxes, other than income”. These amounts totaled \$117 million, \$120 million and \$113 million for the years ended December 31, 2019, 2018 and 2017, respectively.

Deferred Credits and Other Liabilities

Other deferred credits primarily include accrued pension and other postretirement benefits (see **Note 5**), MGP environmental remediation liability (see **Note 8**), asset retirement obligations (see **Note 12**), lease liabilities (see **Note 13**) and a reserve for auto, general and workers’ compensation liability claims.

TECO Energy and its subsidiaries, including TEC, have a self-insurance program supplemented by excess insurance coverage for the cost of claims whose ultimate value exceeds the company’s retention amounts. TEC estimates its liabilities for auto, general and workers’ compensation using discount rates mandated by statute or otherwise deemed appropriate for the circumstances. Discount rates used in estimating these other self-insurance liabilities at December 31, 2019 and 2018 ranged from 2.66% to 4.00% and 4.00% to 4.01%, respectively.

Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows. For interest rate swaps that settle coincident with the debt issuance, the cash inflows and outflows are treated as premiums or discounts and included in the financing section of the Consolidated Statements of Cash Flows. See **Note 14** for further information regarding derivatives.

Reclassifications

Certain reclassifications were made to prior year amounts to conform to current period presentation, including the separate presentation of ITCs on TEC’s Consolidated Balance Sheet. None of the reclassifications affected TEC’s net income or financial position in any period.

2. New Accounting Pronouncements

Change in Accounting Policy

The new U.S. GAAP accounting policies that are applicable to, and adopted by TEC in 2019, are described as follows:

Leases

On January 1, 2019, TEC adopted Accounting Standard Updates (ASU) 2016-02, *Leases (Topic 842)*, including all related amendments, using the modified retrospective approach. The standard requires lessees to recognize leases on the balance sheet for all leases with a term of longer than twelve months and disclose key information about leasing arrangements.

As permitted by the optional transition method, TEC did not restate comparative financial information in its consolidated financial statements, did not reassess whether any expired or existing contracts contained leases and carried forward existing lease classifications. Additionally, TEC elected to not evaluate existing land easements under the new standard if the land easements were not previously accounted for under the leasing guidance within ASC Topic 840. TEC elected to use hindsight to determine the lease term for existing leases and elected to not separate lease components from non-lease components for all lessee and lessor arrangements.

TEC has implemented additional processes and controls to facilitate the identification, tracking and reporting of potential leases based on the requirements of the standard. There were no updates to information technology systems as a result of implementation.

TEC’s adoption of this new standard resulted in right-of-use (ROU) assets and lease liabilities of approximately \$20 million as of January 1, 2019. The ROU assets and lease liabilities were measured at the present value of remaining lease payments using TEC’s incremental borrowing rate.

There was no impact to opening retained earnings as at January 1, 2019 or TEC’s net income or cash flows for the year ended

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NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31, 2019 as a result of the adoption of the standard. There were no significant impacts to TEC's accounting for lessor arrangements. Refer to **Note 13** for further detail.

Targeted Improvements to Accounting for Hedging Activities

On January 1, 2019, TEC adopted ASU 2017-12, *Targeted Improvements to Accounting for Hedging Activities*, which amends the hedge accounting recognition and presentation requirements in ASC Topic 815. This standard improves the transparency and understandability of information about an entity's risk management activities by better aligning the entity's financial reporting for hedging relationships with those risk management activities and simplifies the application of hedge accounting. The standard will make more financial and nonfinancial hedging strategies eligible for hedge accounting, amends the presentation and disclosure requirements for hedging activities and changes how entities assess hedge effectiveness. There was no impact on the consolidated financial statements as a result of the adoption of this standard.

Cloud Computing

In August 2018, the FASB issued ASU 2018-15, *Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract*. The standard allows entities who are customers in hosting arrangements that are service contracts to apply the existing internal-use software guidance to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. The guidance specifies classification for capitalizing implementation costs and related amortization expense within the financial statements and requires additional disclosures. The guidance is effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2019. Early adoption is permitted and can be applied either retrospectively or prospectively. TEC early adopted the standard effective January 1, 2019 and elected to apply the guidance prospectively. There was no material impact on the consolidated financial statements as a result of the adoption of this standard.

Future Accounting Pronouncements

TEC considers the applicability and impact of all ASUs issued by FASB. The following updates have been issued by FASB, but have not yet been adopted by TEC. Any ASUs not included below were assessed and determined to be either not applicable to TEC or have insignificant impact on the consolidated financial statements.

Measurement of Credit Losses on Financial Instruments

In June 2016, the FASB issued ASU 2016-13, *Measurement of Credit Losses on Financial Instruments*. The standard provides guidance regarding the measurement of credit losses for financial assets and certain other instruments that are not accounted for at fair value through net income, including trade and other receivables, net investment in leases, and off-balance sheet credit exposures. The new guidance requires companies to replace the current incurred loss impairment methodology with a methodology that measures all expected credit losses for financial assets based on historical experience, current conditions, and reasonable and supportable forecasts. The guidance expands the disclosure requirements regarding credit losses, including the credit loss methodology and credit quality indicators. TEC adopted ASU 2016-13 effective January 1, 2020, with no significant changes to accounting and disclosure identified related to the adoption of the standard.

Simplifying the Accounting for Income Taxes

In December 2019, the FASB issued ASU 2019-12, *Simplifying the Accounting for Income Taxes*. The standard simplifies the accounting for income taxes by eliminating certain exceptions to the guidance in ASC 740 related to the approach for intraperiod tax allocation, simplifies aspects of accounting for franchise taxes and enacted changes in tax laws or rates and clarifies the accounting for transactions that result in a step-up in the tax basis of goodwill. The guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2020, with early adoption permitted. The standard will be applied on both a prospective and retrospective basis. TEC is currently evaluating the impact of adoption of the standard on its consolidated financial statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

3. Regulatory

Tampa Electric's retail business and PGS are regulated separately by the FPSC. Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices. The FPSC sets rates based on a cost of service methodology which allows utilities to collect total revenues (revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

Tampa Electric Base Rates

Tampa Electric's results for 2017 reflect the stipulation and settlement agreement entered into on September 6, 2013, which resolved all matters in Tampa Electric's 2013 base rate proceeding.

This agreement provided for an additional \$110 million in base revenue effective the date that the expansion of Tampa Electric's Polk Power Station went into service, which was January 16, 2017. The agreement provided for Tampa Electric's allowed regulatory ROE to be a mid-point of 10.25% with a range of plus or minus 1%. The agreement stated that Tampa Electric could not file for additional base rate increases to be effective sooner than January 1, 2018, unless its earned ROE were to fall below 9.25% before that time. If its earned ROE were to rise above 11.25%, any party to the agreement other than Tampa Electric could seek a review of its base rates. Under the agreement, the allowed equity in the capital structure is 54% from investor sources of capital and Tampa Electric began using a 15-year amortization period for all computer software.

Tampa Electric's results for 2019 and 2018 reflect an amended and restated settlement agreement, approved by the FPSC on November 6, 2017, that replaced the existing 2013 base rate settlement agreement described above and extended it another four years through 2021. The amended agreement provides for SoBRAs for TEC's substantial investments in solar generation. Tampa Electric expects to invest approximately \$850 million in these solar projects during the period from 2017 to 2021, of which approximately \$820 million has been invested through December 31, 2019, and is accruing AFUDC during construction. The agreement includes a sharing provision that allows customers to benefit from 75% of any cost savings for projects below \$1,500/kWac.

On December 12, 2017, TEC filed its first petition regarding the SoBRAs along with supporting tariffs demonstrating the cost-effectiveness of the September 1, 2018 tranche representing 145 MW and \$24 million annually in estimated revenue requirements. The FPSC approved the tariffs on the first SoBRA filing on May 8, 2018 and TEC began receiving these revenues in September 2018. On June 29, 2018, TEC filed its second SoBRA petition along with supporting tariffs demonstrating the cost-effectiveness of the January 1, 2019 tranche representing 260 MW and \$46 million annually in estimated revenue requirements. The FPSC approved the tariffs on the second SoBRA filing on October 29, 2018 and TEC began receiving these revenues in January 2019. On June 28, 2019, TEC filed its third SoBRA petition along with supporting tariffs demonstrating the cost-effectiveness of the January 1, 2020 tranche representing 149 MW and \$26 million annually in estimated revenue requirements. The FPSC approved the tariffs on this SoBRA filing, including an adjustment to reflect the reduction in the state corporate income tax discussed below, on December 10, 2019. The 2017 settlement agreement provides for a potential revenue adjustment of an additional \$10 million for 50 MWs effective on January 1, 2021. TEC expects to file its final SoBRA petition for the January 1, 2021 tranche in 2020.

The agreement further maintains Tampa Electric's allowed regulatory ROE and allowed equity in the capital structure and extends the rate freeze date from January 1, 2018 to December 31, 2021, subject to the same ROE thresholds. The agreement further contains a provision related to tax reform. See "Tampa Electric Storm Restoration Cost Recovery" below for information regarding the impact of tax reform. An asset optimization provision that allows Tampa Electric to share in the savings for optimization of its system once certain thresholds are achieved is also included. Additionally, Tampa Electric agreed to a financial hedging moratorium for natural gas ending on December 31, 2022 and that it will make no investments in gas reserves.

On November 13, 2019, as required by the 2017 settlement agreement, TEC filed its petition to reduce base rates and charges to reflect the impact of the temporary reduction of the state corporate income tax from 5.5% to 4.5%. The tax rate reduction was issued on September 12, 2019 and is effective retroactive from January 1, 2019 through December 31, 2021. The estimated base rate reduction due to customers of \$5 million is subject to true-up, and the actual rate reduction may vary from year to year. The base rate reduction was approved on December 10, 2019 for rates effective January 2020.

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Tampa Electric Storm Restoration Cost Recovery

As a result of Tampa Electric's 2013 rate case settlement, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its reserve to \$56 million, the level of the reserve as of October 31, 2013. In the third quarter of 2017, Tampa Electric was impacted by Hurricane Irma and incurred storm restoration costs of approximately \$102 million, of which \$90 million was charged to the storm reserve, \$3 million was charged to O&M expense and \$9 million was charged to capital expenditures. Tampa Electric petitioned the FPSC on December 28, 2017 for recovery of estimated Hurricane Irma storm costs plus approximately \$10 million in restoration costs from prior named storms and to replenish the balance in the reserve to the \$56 million level that existed as of October 31, 2013.

On March 1, 2018, the FPSC approved a settlement agreement filed by Tampa Electric that addressed both the recovery of storm costs and the return of tax reform benefits to customers (see **Note 4**) while keeping customer rates stable in 2018. Beginning on April 1, 2018, the agreement authorized Tampa Electric to net the estimated amount of storm cost recovery against Tampa Electric's estimated 2018 tax reform benefits of \$103 million. As a result, during 2018, Tampa Electric recorded O&M expense and a reduction of the storm reserve regulatory asset of \$47 million and O&M expense and an increase in the storm reserve regulatory liability of \$56 million to reflect effective recovery of the storm costs due to the allowed netting of storm cost recovery with tax reform benefits. On August 20, 2018, the FPSC approved lowering base rates by \$103 million annually beginning on January 1, 2019 as a result of lower tax expense.

On April 9, 2019, Tampa Electric reached a settlement agreement with consumer parties regarding eligible storm costs, which was approved by the FPSC on May 21, 2019. As a result, Tampa Electric refunded \$12 million to customers in January 2020, resulting in minimal impact to the Consolidated Statements of Income.

In 2019, Tampa Electric incurred storm restoration preparation costs for Hurricane Dorian estimated to be approximately \$8 million, which was charged to the storm reserve regulatory liability.

PGS Base Rates and Impact of Tax Reform

PGS's base rates were established in May 2009. The allowed equity in its capital structure is 54.7% from all investor sources of capital.

On February 7, 2017, the FPSC approved a settlement agreement filed by PGS and the OPC agreeing to new depreciation rates, accelerate the amortization of the regulatory asset associated with environmental remediation costs as described below, include obsolete plastic pipe replacements through the existing cast iron and bare steel replacement rider, and establish an ROE range of 9.25% to 11.75%. The settlement agreement provided that the bottom of the range will remain until the earlier of new base rates established in PGS's next general base rate proceeding or December 31, 2020 and the ROE of 10.75% will continue to be used for the calculation of return on investment for clauses and riders.

As part of the settlement, PGS and the OPC agreed that at least \$32 million of PGS's regulatory asset associated with the environmental liability for current and future remediation costs related to former MGP sites, to the extent expenses are reasonably and prudently incurred, will be amortized over the period 2016 through 2020. At least \$21 million of that amount will be amortized over a two-year recovery period beginning in 2016. In 2017 and 2016, PGS recorded \$5 million and \$16 million, respectively, of this amortization expense.

The 2017 PGS settlement agreement did not contain a provision for tax reform. In 2018, the FPSC approved a settlement agreement authorizing PGS to accelerate in 2018 the remaining amortization of PGS's regulatory asset associated with the MGP environmental liability up to the \$32 million to net it against the estimated 2018 tax reform benefits. Therefore, PGS recorded amortization expense and a regulatory asset reduction of \$11 million in 2018. In January 2019, PGS reduced its base rates by \$12 million for the impact of tax reform and reduced depreciation rates by \$10 million in accordance with the settlement agreement.

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PGS is permitted to initiate a general base rate proceeding during 2020 regardless of its earned ROE at the time, provided the new rates do not become effective before January 1, 2021. As a result of increased forecasted revenue requirements, on February 7, 2020, PGS notified the FPSC that it is planning to file a base rate proceeding in April for new rates effective January 2021.

Regulatory Assets and Liabilities

Tampa Electric and PGS apply the FASB's accounting standards for regulated operations. Regulatory assets generally represent incurred costs that have been deferred, as their future recovery in customer rates is probable. Regulatory liabilities generally represent obligations to make refunds to customers from previous collections for costs that are not likely to be incurred or the advance recovery of expenditures for approved costs.

Details of the regulatory assets and liabilities are presented in the following table:

Regulatory Assets and Liabilities

<i>(millions)</i>	<i>December 31, 2019</i>	<i>December 31, 2018</i>
Regulatory assets:		
Regulatory tax asset (1)	\$ 74	\$ 56
Cost-recovery clauses (2)	12	55
Environmental remediation (3)	20	23
Postretirement benefits (4)	295	295
Asset retirement obligation (5)	25	18
Other	11	11
Total regulatory assets	437	458
Less: Current portion	41	88
Long-term regulatory assets	<u>\$ 396</u>	<u>\$ 370</u>
Regulatory liabilities:		
Regulatory tax liability (6)	\$ 699	\$ 715
Cost-recovery clauses (2)	37	17
Accumulated reserve—cost of removal (7)	506	513
Storm reserve (8)	48	56
Other	13	9
Total regulatory liabilities	1,303	1,310
Less: Current portion	93	44
Long-term regulatory liabilities	<u>\$ 1,210</u>	<u>\$ 1,266</u>

- (1) The regulatory tax asset is primarily associated with the depreciation and recovery of AFUDC-equity. This asset does not earn a return but rather is included in the capital structure, which is used in the calculation of the weighted cost of capital used to determine revenue requirements. It will be recovered over the expected life of the related assets. The regulatory tax asset balance reflects the impact of the federal tax rate reduction.
- (2) These assets and liabilities are related to FPSC clauses and riders. They are recovered or refunded through cost-recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in the next year.
- (3) This asset is related to costs associated with environmental remediation primarily at MGP sites. The balance is included in rate base, partially offsetting the related liability, and earns a rate of return as permitted by the FPSC. The timing of recovery is based on a settlement agreement approved by the FPSC.
- (4) This asset is related to the deferred costs of postretirement benefits and it is amortized over the remaining service life of plan participants. Deferred costs of postretirement benefits that are included in expense are recognized as cost of service for

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- rate-making purposes as permitted by the FPSC.
- (5) This asset is related to costs associated with an asset retirement obligation, which is a legal obligation for the future retirement of certain tangible, long-lived assets. This regulatory asset does not earn a return because it is offset with related assets and liabilities within rate base. It is recovered and removed as the obligation is settled and removed as the activities for the retirement of the related assets have been completed.
- (6) The regulatory tax liability is primarily related to the revaluation of TEC's deferred income tax balances recorded on December 31, 2017 at the lower income tax rate due to U.S. tax reform. The liability related to the revaluation of the deferred income tax balances is amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and the settlement agreement for tax reform benefits approved by the FPSC. This regulatory tax liability also includes Tampa Electric's estimate for the state corporate tax rate change enacted in the third quarter of 2019. See **Note 4** to the **TEC Consolidated Financial Statements** for further information.
- (7) This item represents the non-ARO cost of removal in the accumulated reserve for depreciation. AROs are costs for legally required removal of property, plant and equipment. Non-ARO cost of removal represents estimated funds received from customers through depreciation rates to cover future non-legally required cost of removal of property, plant and equipment, net of salvage value upon retirement, which reduces rate base for ratemaking purposes. This liability is reduced as costs of removal are incurred.
- (8) See "Tampa Electric Storm Restoration Cost Recovery" discussion above for information regarding this reserve.

4. Income Taxes

On December 22, 2017, the U.S. Tax Cuts and Jobs Act of 2017 (the Act) was signed into legislation. The Act includes a broad range of tax reform proposals affecting businesses, effective January 1, 2018 which provide a corporate federal tax rate reduction from 35% to 21%, 100% asset expensing, limitation of interest deduction, the repeal of section 199 domestic production deduction and the preservation of the existing normalization rules. The Act also provides that regulated electric and gas companies are exempt from the 100% asset expensing and interest expense deduction limitation. In accordance with U.S. accounting standards, TEC was required to revalue its deferred income tax assets and liabilities based on the new 21% federal tax rate. Additionally, under FPSC rules TEC was required to adjust deferred income tax assets and liabilities for changes in tax rates with a corresponding regulatory liability for the excess deferred taxes generated by the tax rate differential. See **Note 3**.

FERC Consideration of the TCJA

On November 15th 2018, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient Accumulated Deferred Income Taxes (ADIT) that resulted from the U.S. Federal Income Tax rate change from 35% to 21%, as enacted by the TCJA on December 22, 2017 and made effective January 1, 2018.

Tampa Electric Company remeasured all ADIT balances in accounts 190, 282 and 283 at December 31, 2017 and recorded the excess deferred taxes in account 282 and its corresponding gross-up to account 283. As the excess ADIT reverse through the amortization period shown in the table below, the regulatory liability will reverse with an offset to the income statement account 411.1 - provision for deferred income taxes – credit. The liability related to the revaluation of the deferred income tax balances will be amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and a settlement agreement for the tax reform benefits approved by the FPSC.

The accounts that increased and (decreased) due to the remeasurement of accumulated deferred income taxes as a result of the decrease in the federal income tax rate are reflected below.

(millions)

182	254	190	282	283
\$ 22	\$ 563	\$ 6	\$ (441)	\$ (151)

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The estimated amortization period based on FPSC, IRS regulations, and the account that the amortization will be reported is reflected below:

(millions) As of December 31,	2019	2018	Debit/(Credit) 411.1	Amortization Period
Protected	\$ 334	\$ 346	\$ (12)	Estimated 34 years under ARAM
Unprotected	101	114	(13)	10 years per FPSC
	<u>434</u>	<u>\$ 460</u>	<u>\$ (26)</u>	

In the table above, ARAM refers to the Average Rate Assumption Method.

Change in Florida Corporate Income Tax Rate

On September 12, 2019, the state of Florida issued a corporate tax rate reduction from 5.5% to 4.46% effective January 1, 2019 through December 31, 2021. TEC recorded a \$4 million tax benefit, of which \$3 million is expected to be refunded to customers in 2020 and is reflected as a regulatory liability. In addition, TEC recorded an estimated \$5 million decrease to its deferred tax liability and an increase to its regulatory tax liability due to the revaluation of TEC's state deferred income tax balances at 4.46% over the 2019-2021 period. See Note 3.

Income Tax Expense

Effective July 1, 2016 and due to the Merger with Emera, TEC is included in a consolidated U.S. federal income tax return with EUSHI and its subsidiaries. Prior to the Merger, TEC was included in the filing of a consolidated federal income tax return with TECO Energy and its subsidiaries. TEC's income tax expense is based upon a separate return method, modified for the benefits-for-loss allocation in accordance with respective tax sharing agreements of TECO Energy and EUSHI. To the extent that TEC's cash tax positions are settled differently than the amount reported as realized under the tax sharing agreement, the difference is accounted for as either a capital contribution or a distribution.

In 2019, 2018 and 2017, TEC recorded net tax provisions of \$77 million, \$81 million and \$197 million, respectively.

Income tax expense consists of the following components:

Income Tax Expense (Benefit)

(millions) For the year ended December 31,	2019	2018	2017
Current income taxes			
Federal	\$ 56	\$ 72	\$ (1)
State	6	10	6
Deferred income taxes			
Federal	7	(13)	170
State	13	13	23
Investment tax credits amortization	(5)	(1)	(1)
Total income tax expense	<u>\$ 77</u>	<u>\$ 81</u>	<u>\$ 197</u>

For the three years presented, the overall effective tax rate differs from the U.S. federal statutory rate as presented below:

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Effective Income Tax Rate

(millions)

For the year ended December 31,

	2019	2018	2017
Income before provision for income taxes	\$ 447	\$ 422	\$ 513
Federal statutory income tax rates	21%	21%	35%
Income taxes, at statutory income tax rate	94	89	180
Increase (decrease) due to			
State income tax, net of federal income tax	15	19	19
Excess deferred tax amortization	(25)	(24)	0
ITC amortization	(5)	(1)	(1)
AFUDC-equity	(2)	(2)	(1)
Tax credits	(1)	(2)	(3)
Other	1	2	3
Total income tax expense on consolidated statements of income	\$ 77	\$ 81	\$ 197
Income tax expense as a percent of income before income taxes	17.2%	19.2%	38.4%

Deferred Income Taxes

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)

As of December 31,

	2019	2018
Deferred tax liabilities (1)		
Property related	\$ 1,036	\$ 969
Pension and postretirement benefits	111	105
Total deferred tax liabilities	1,147	1,074
Deferred tax assets (1)		
Loss and credit carryforwards (2)	243	146
Medical benefits	27	24
Insurance reserves	16	17
Pension and postretirement benefits	63	63
Capitalized energy conservation assistance costs	17	16
Other	23	9
Total deferred tax assets	389	275
Total deferred tax liability, net	\$ 758	\$ 799

(1) Certain property related assets and liabilities have been netted.

(2) Deferred tax assets for net operating loss and tax credit carryforwards have been reduced by unrecognized tax benefits of \$9 million.

At December 31, 2019, TEC had cumulative unused federal and Florida NOLs for income tax purposes of \$340 million and \$274 million, respectively, expiring between 2032 and 2037. TEC has unused general business credits of \$175 million expiring between 2027 and 2039, of which \$163 million relate to ITCs expiring between 2034 and 2039. As a result of the Merger with Emera, TEC's NOLs and credits will be utilized by EUSHI, in accordance with the benefits-for-loss allocation which provide that tax attributes are utilized by the consolidated tax return group of EUSHI.

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Unrecognized Tax Benefits

TEC accounts for uncertain tax positions as required by U.S. GAAP. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Authoritative guidance related to accounting for uncertainty in income taxes requires an enterprise to recognize in its financial statements the best estimate of the impact of a tax position by determining if the weight of the available evidence indicates that it is more likely than not, based solely on the technical merits, that the position will be sustained upon examination, including resolution of any related appeals and litigation processes.

The following table provides details of the change in unrecognized tax benefits as follows:

(millions)	2019	2018	2017
Balance at January 1,	\$ 8	\$ 8	\$ 7
Increases due to tax positions related to prior year	1	0	0
Increases due to tax positions related to current year	0	0	1
Balance at December 31,	<u>\$ 9</u>	<u>\$ 8</u>	<u>\$ 8</u>

As of December 31, 2019 and 2018, TEC's uncertain tax positions for federal R&D tax credits were \$9 million and \$8 million, respectively, all of which was recorded as a reduction of deferred income tax assets for tax credit carryforwards. TEC expects that the total unrecognized tax benefits will decrease and be recognized within the next twelve months due to the ongoing audit examination of TECO Energy's consolidated federal income tax return for the short tax year ending June 30, 2016. TEC had \$9 million and \$8 million of unrecognized tax benefits at December 31, 2019 and 2018, respectively, that, if recognized, would reduce TEC's effective tax rate.

TEC recognizes interest accruals related to uncertain tax positions in "Other income" or "Interest expense", as applicable, and penalties in "Operation and maintenance expense" in the Consolidated Statements of Income. In 2019, 2018 and 2017, TEC did not recognize any pre-tax charges (benefits) for interest. Additionally, TEC did not have any accrued interest at December 31, 2019, 2018 and 2017. No amounts have been recorded for penalties.

The short tax year ending June 30, 2016 is currently under examination by the IRS under its Compliance Assurance Program (CAP). EUSHI's 2016 consolidated federal income tax return, which includes TEC's short tax year ending December 31, 2016, is also currently under examination by the IRS. The U.S. federal statute of limitations remains open for the year 2016 and forward. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2005 and forward as a result of TECO Energy's consolidated Florida net operating loss still being utilized.

5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a qualified, non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

Amounts disclosed for pension benefits in the following tables and discussion also include the fully-funded obligations for the SERP and the unfunded obligations of the Restoration Plan. The SERP is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management. The Restoration Plan is a non-qualified, non-contributory defined benefit retirement plan that allows certain members of senior management to receive contributions as if no IRS limits were in place.

Effective October 21, 2019, the defined benefit retirement plan was amended to freeze further crediting of service and earnings for certain participants covered by the International Brotherhood of Electrical Workers (the IBEW) collective bargaining agreement.

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As of December 31, 2019, 24% of TEC's employees are represented by the IBEW. As a result, a curtailment and a remeasurement of the plan occurred in the fourth quarter of 2019. See curtailment-related line items in tables below.

As the result of a reorganization of shared services functions, certain employees and their associated pension benefits were transferred from TSI to TEC effective December 2019. Deferred costs related to pension benefits that were recognized by TSI in AOCI are now recognized in TEC as regulatory assets. The balances at December 31, 2019 are reflective of this transfer.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits (other benefits) for most employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

As the result of a reorganization of shared services functions, certain employees and their associated other postretirement benefits were transferred from TSI to TEC effective December 2019. Deferred costs related to other postretirement benefits that were recognized by TSI in AOCI are now recognized in TEC as regulatory assets. The balances at December 31, 2019 are reflective of this transfer.

Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its allocated portion of TECO Energy's postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted.

The following table provides a detail of the change in TECO Energy's benefit obligations and change in plan assets for combined pension plans (pension benefits) and TECO Energy's Florida-based other postretirement benefit plan (other benefits).

TECO Energy Obligations and Funded Status (millions)	Pension Benefits		Other Benefits (2)	
	2019	2018	2019	2018
Change in benefit obligation				
Benefit obligation at beginning of year	\$ 750	\$ 812	\$ 173	\$ 193
Service cost	20	21	1	2
Interest cost	31	29	7	7
Plan participants' contributions	0	0	4	4
Plan curtailment	(10)	0	0	0
Plan settlement	(5)	(7)	0	0
Benefits paid	(49)	(55)	(14)	(19)
Actuarial loss (gain)	106	(50)	9	(14)
Benefit obligation at end of year	<u>\$ 843</u>	<u>\$ 750</u>	<u>\$ 180</u>	<u>\$ 173</u>
Change in plan assets				
Fair value of plan assets at beginning of year	\$ 659	\$ 766	\$ 0	\$ 0
Actual return on plan assets	165	(63)	0	0
Employer contributions	20	10	0	0
Employer direct benefit payments	6	8	10	15
Plan participants' contributions	0	0	4	4
Plan settlement	(5)	(7)	0	0
Benefits paid	(48)	(54)	0	0
Direct benefit payments	(1)	(1)	(14)	(19)

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Fair value of plan assets at end of year (1)	\$ 796	\$ 659	\$ 0	\$ 0
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- (1) The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.
- (2) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

At December 31, the aggregate financial position for TECO Energy pension plans and Florida-based other postretirement plans with benefit obligations in excess of plan assets was as follows:

TECO Energy Funded Status (millions)	Pension Benefits		Other Benefits (1)	
	2019	2018	2019	2018
Benefit obligation (PBO/APBO)	\$ 843	\$ 750	\$ 180	\$ 173
Less: Fair value of plan assets	796	659	0	0
Funded status at end of year	\$ (47)	\$ (91)	\$ (180)	\$ (173)

- (1) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

The accumulated benefit obligation for TECO Energy consolidated defined benefit pension plans was \$801 million at December 31, 2019 and \$705 million at December 31, 2018.

The amounts recognized in TEC's Consolidated Balance Sheets for pension and other postretirement benefit obligations and plan assets at December 31 were as follows:

TEC Amounts recognized in balance sheet (millions)	Pension Benefits		Other Benefits	
	2019	2018	2019	2018
Accrued benefit costs and other current liabilities	\$ (1)	\$ (5)	\$ (11)	\$ (10)
Deferred credits and other liabilities	(42)	(68)	(156)	(137)
	\$ (43)	\$ (73)	\$ (167)	\$ (147)

Unrecognized gains and losses and prior service credits and costs are recorded in regulatory assets for TEC. The following table provides a detail of the unrecognized gains and losses and prior service credits and costs.

TEC Amounts recognized in regulatory assets (millions)	Pension Benefits		Other Benefits	
	2019	2018	2019	2018
Net actuarial loss (gain)	\$ 244	\$ 251	\$ 51	\$ 45
Amount recognized	\$ 244	\$ 251	\$ 51	\$ 45

Assumptions used to determine benefit obligations at December 31:

	Pension Benefits		Other Benefits	
	2019	2018	2019	2018
Discount rate	3.21%	4.33%	3.32%	4.38%
Rate of compensation increase	3.79%	3.75%	3.79%	3.75%
Healthcare cost trend rate				

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Immediate rate	n/a	n/a	6.03%	6.31%
Ultimate rate	n/a	n/a	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	2038	2038

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's benefit obligation:

(millions)	1% Increase	1 % Decrease
Effect on PBO	\$ 4	\$ (3)

The discount rate assumption used to determine the December 31, 2019 and 2018 benefit obligation was based on a cash flow matching technique that matches yields from high-quality (AA-rated, non-callable) corporate bonds to TECO Energy's projected cash flows for the plans to develop a present value that is converted to a discount rate assumption.

Amounts recognized in Net Periodic Benefit Cost, OCI and Regulatory Assets

TECO Energy	Pension Benefits			Other Benefits ⁽¹⁾		
	2019	2018	2017	2019	2018	2017
(millions)						
Service cost	\$ 20	\$ 21	\$ 20	\$ 1	\$ 2	\$ 2
Interest cost	31	29	31	7	7	7
Expected return on plan assets	(51)	(49)	(48)	0	0	0
Amortization of:						
Actuarial loss	0	19	17	1	1	0
Prior service (benefit) cost	16	0	0	(2)	(2)	(2)
Settlement loss	1 ⁽³⁾	2 ⁽³⁾	7 ⁽²⁾	0	0	0
Net periodic benefit cost	<u>\$ 17</u>	<u>\$ 22</u>	<u>\$ 27</u>	<u>\$ 7</u>	<u>\$ 8</u>	<u>\$ 7</u>
New prior service cost	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Net loss (gain) arising during the year (includes curtailment gain)	(17)	62	(5)	9	(14)	22
Amounts recognized as component of net periodic benefit cost:						
Amortization or curtailment recognition of prior service (benefit) cost	0	0	0	2	2	2
Amortization or settlement of actuarial gain (loss)	(17)	(20)	(24)	(1)	(1)	0
Total recognized in OCI and regulatory assets	<u>\$ (34)</u>	<u>\$ 42</u>	<u>\$ (29)</u>	<u>\$ 10</u>	<u>\$ (13)</u>	<u>\$ 24</u>
Total recognized in net periodic benefit cost, OCI and regulatory assets	<u>\$ (17)</u>	<u>\$ 64</u>	<u>\$ (2)</u>	<u>\$ 17</u>	<u>\$ (5)</u>	<u>\$ 31</u>

1) Represents amounts for TECO Energy's Florida-based other postretirement benefit plan

(2) Represents TECO Energy's SERP settlement charge as a result of retirements that occurred subsequent to the Merger with Emera. The charge did not impact TEC's financial statements.

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- (3) Represents TECO Energy's SERP and Restoration settlement charges as a result of the retirement of certain executives. These charges did impact TEC's financial statements.

TEC's portion of the net periodic benefit costs for pension benefits was \$12 million, \$16 million and \$14 million for 2019, 2018 and 2017, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$7 million, \$8 million and \$6 million for 2019, 2018 and 2017, respectively. TEC's portion of net periodic benefit costs for pension and other benefits is included as an expense on the Consolidated Statements of Income in "Operations & maintenance".

The estimated net loss for the defined benefit pension plans that will be amortized by TEC from regulatory assets into net periodic benefit cost over the next fiscal year is \$18 million. There are no prior service credits to be amortized from regulatory assets into net periodic benefit cost in 2020 for the other postretirement benefit plan.

TECO Energy recognized a settlement charge related to the SERP of \$7 million in 2017 due to retirements that have occurred as a result of the Merger. TEC was not impacted by the curtailment loss or settlement charge. TEC recognized a settlement charge of \$1 million in 2018 relating to the retirement of an executive in the SERP plan. TEC recognized a settlement charge of approximately \$1 million in 2019 related to the retirement of a SERP participant. TEC recognized settlement charges of approximately \$1 million in 2019 related to the retirement of Restoration plan participants.

Assumptions used to determine net periodic benefit cost for years ended December 31:

	Pension Benefits			Other Benefits		
	2019	2018	2017	2019	2018	2017
Discount rate	4.33%	3.62%	4.11%	4.38%	3.70%	4.28%
Expected long-term return on plan assets	7.35%/7.00% ⁽¹⁾	6.85%	7.00%	N/A	N/A	N/A
Rate of compensation increase	3.75%	3.32%	2.57%	3.75%	3.31%	2.48%
Healthcare cost trend rate						
Initial rate	n/a	n/a	n/a	6.31%	6.58%	6.83%
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	n/a	2038	2038	2038

- (1) The expected return on assets was 7.35% as of January 1, 2019 and 7.00% as of October 31, 2019 when a plan remeasurement occurred as a result of a plan curtailment.

The discount rate assumption used to determine the benefit cost for 2019, 2018 and 2017 was based on the same technique that was used to determine the December 31, 2019 and 2018 benefit obligation as discussed above.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended December 31, 2019, TECO Energy's pension plan's actual earned returns were approximately 26%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have a less than \$1 million effect on net periodic benefit cost.

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment

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objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

TECO Energy Asset Category	2019 Target Allocation	2018 Target Allocation	Actual Allocation, End of Year	
			2019	2018
Equity securities	57%-63%	47%-53%	58%	46%
Fixed income securities	37%-43%	47%-53%	42%	54%
Total	100%	100%	100%	100%

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy expects to take additional steps to more closely match plan assets with plan liabilities over the long term.

The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. Investments are valued using quoted market prices on an exchange when available. Such investments are classified Level 1. In some cases where a market exchange price is available but the investments are traded in a secondary market, acceptable practical expedients are used to calculate fair value.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments.

Pension Plan Investments

TECO Energy

(millions)

	At Fair Value as of December 31, 2019				
	Level 1	Level 2	Level 3	Using NAV (1)	Total
Cash	\$ 7	\$ 0	\$ 0	\$ 0	\$ 7
Accounts receivable	27	0	0	0	27
Accounts payable	(64)	0	0	0	(64)
Cash collateral	1	0	0	0	1
Short-term investment funds (STIFs)	22	0	0	0	22
Common stocks	50	0	0	0	50
Real estate investment trusts (REITs)	4	0	0	0	4
Mutual funds	153	-	0	0	153
Municipal bonds	0	1	0	0	1
Government bonds	0	51	0	0	51
Corporate bonds	0	70	0	0	70
Mortgage backed securities (MBS)	0	5	0	0	5
Collateralized mortgage obligations (CMOs)	0	2	0	0	2

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Long Futures	(4)	-	0	0	(4)
Swaps	0	1	0	0	1
Investments not utilizing the practical expedient	196	130	0	0	326
Common and collective trusts ⁽¹⁾	0	0	0	412	412
Mutual fund ⁽¹⁾	0	0	0	58	58
Total investments	<u>\$ 196</u>	<u>\$ 130</u>	<u>\$ 0</u>	<u>\$ 470</u>	<u>\$ 796</u>

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet of TECO Energy.

TECO Energy
(millions)

At Fair Value as of December 31, 2018

	Level 1	Level 2	Level 3	NAV ⁽¹⁾	Total
Cash	\$ (3)	\$ 0	\$ 0	\$ 0	\$ (3)
Accounts receivable	10	0	0	0	10
Accounts payable	(51)	0	0	0	(51)
Short-term investment funds (STIFs)	17	0	0	0	17
Common stocks	32	0	0	0	32
Real estate investment trusts (REITs)	3	0	0	0	3
Mutual funds	97	0	0	0	97
Municipal bonds	0	1	0	0	1
Government bonds	0	59	0	0	59
Corporate bonds	0	55	0	0	55
Collateralized mortgage obligations (CMOs)	0	1	0	0	1
Long Futures	6	0	0	0	6
Swaps	0	3	0	0	3
Purchase options (swaptions)	0	1	0	0	1
Written options (swaptions)	0	(1)	0	0	(1)
Investments not utilizing the practical expedient	111	119	0	0	230
Common and collective trusts ⁽¹⁾	0	0	0	330	330
Mutual fund ⁽¹⁾	0	0	0	99	99
Total investments	<u>\$ 111</u>	<u>\$ 119</u>	<u>\$ 0</u>	<u>\$ 429</u>	<u>\$ 659</u>

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the Consolidated Balance Sheet of TECO Energy.

The following list details the pricing inputs and methodologies used to value the investments in the pension plan:

- Cash collateral is valued at cash posted due to its short-term nature.
- The STIF is valued at net asset value (NAV). The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make the STIF a level 1 asset.
- The primary pricing inputs in determining the fair value of the Common stocks and REITs are closing quoted prices in active markets.
- The primary pricing inputs in determining the level 1 mutual funds are the mutual funds' NAVs. The funds are registered open-end mutual funds and the NAVs are validated with purchases and sales at NAV. Since the fair values are determined and published, they are considered readily-determinable fair values and therefore Level 1 assets.

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- The primary pricing inputs in determining the fair value of Municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of Government bonds are the U.S. treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of Corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. CMOs are priced using to-be-announced (TBA) prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. MBS are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.
- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.
- Options are valued using the bid-ask spread and the last price.
- The primary pricing input in determining the fair value of the mutual fund utilizing the practical expedient is its NAV. It is an unregistered open-end mutual fund. The fund holds primarily corporate bonds, debt securities and other similar instruments issued by U.S. and non-U.S. public- or private-sector entities. The fund may purchase or sell securities on a when-issued basis. These transactions are made conditionally because a security has not yet been issued in the market, although it is authorized. A commitment is made regarding these transactions to purchase or sell securities for a predetermined price or yield, with payment and delivery taking place beyond the customary settlement period. Since this mutual fund is an open-end mutual fund and the prices are not published to an external source, it uses NAV as a practical expedient. The redemption frequency is daily. The redemption notice period is the same day. There were no unfunded commitments as of December 31, 2019.
- The common collective trusts are private funds valued at NAV. The NAVs are calculated based on bid prices of the underlying securities. Since the prices are not published to external sources, NAV is used as a practical expedient. Certain funds invest primarily in equity securities of domestic and foreign issuers while others invest in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The redemption frequency of the funds ranges from daily to weekly and the redemption notice period ranges from 1 business day to 30 business days. There were no unfunded commitments as of December 31, 2019.
- Treasury bills are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.
- Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.

Additionally, the non-qualified SERP had \$10 million and \$14 million of assets as of December 31, 2019 and 2018, respectively. Since the plan is non-qualified, its assets are included in the "Deferred charges and other assets" line item in the Consolidated Balance Sheets rather than being netted with the related liability. The non-qualified trust holds investments in a money market fund. The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make it a level 1 asset. The SERP was fully funded as of December 31, 2019 and 2018.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's Florida-based other postretirement benefits plan.

Contributions

The qualified pension plan's actuarial value of assets, including credit balance, was 109.5% of the Pension Protection Act funded target as of January 1, 2019 and is estimated at 108.8% of the Pension Protection Act funded target as of January 1, 2020.

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TEC's contribution is first set equal to its service cost. If a contribution in excess of service cost for the year is made, TEC's portion is based on TEC's proportion of the TECO Energy unfunded liability. TECO Energy made contributions to this plan in 2019, 2018 and 2017, which met the minimum funding requirements for 2019, 2018 and 2017. TEC's portion of the contribution in 2019 was \$15 million and in 2018 was \$8 million. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TEC estimates its portion of the 2020 contribution to be \$16 million. The amount TECO Energy expects to contribute is in excess of the minimum funding required under ERISA guidelines.

TEC's portion of the contributions to the SERP in 2019, 2018 and 2017 was zero. Since the SERP is fully funded, TECO

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Energy does not expect to make significant contributions to this plan in 2020. TEC made SERP payments of approximately \$5 million and \$7 million from the trust in 2019 and 2018, respectively, and expects to make a SERP payment of approximately \$1 million from the trust in 2020.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between January 1, 1990 and June 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2020, TEC expects to make a contribution of about \$11 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Expected Benefit Payments

TECO Energy (including projected service and net of employee contributions)	Pension Benefits	Other Postretirement Benefits
<i>(millions)</i>		
2020	\$ 55	\$ 12
2021	61	12
2022	61	11
2023	61	11
2024	63	11
2025-2029	342	53

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Effective January 1, 2017, the employer matching contributions increased from 70% to 75% with an additional incentive match of up to 25% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended December 31, 2019, 2018 and 2017, TEC's portion of expense totaled \$11 million, \$11 million and \$11 million, respectively, related to the matching contributions made to this plan. TEC's portion of the expense related to the matching contribution is included on the Consolidated Statements of Income in "Operations & maintenance".

Effective October 21, 2019, TECO Energy amended the defined contribution plan such that certain participants covered by the IBEW collective bargaining agreement shall not be eligible to participate in the plan for purposes of receiving the fixed matching contribution. This has been replaced with a non-elective employer contribution on a bi-weekly basis equal to a percentage of the member's compensation for that period based on years of tenure of employment. For the year ended December 31, 2019, TEC recognized expense totaling \$1 million related to the contributions made to this plan. TEC's portion of the expense related to this contribution is included on the Consolidated Statements of Income in "Operations & maintenance".

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6. Short-Term Debt

Credit Facilities

(millions)	December 31, 2019			December 31, 2018		
	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding
5-year facility (2)	\$ 400	\$ 295	\$ 1	\$ 325	\$ 131	\$ 1
3-year accounts receivable facility (3)	150	53	0	150	90	0
Total	\$ 550	\$ 348	\$ 1	\$ 475	\$ 221	\$ 1

(1) Borrowings outstanding are reported as notes payable.

(2) This 5-year facility matures March 22, 2022.

(3) This 3-year facility matures March 22, 2021.

At December 31, 2019, these credit facilities required commitment fees ranging from 12.5 to 35.0 basis points. The weighted-average interest rate on borrowings outstanding under the credit facilities at December 31, 2019 and 2018 was 2.56% and 3.14%, respectively.

Tampa Electric Company Non Revolving Term Loan

On February 6, 2020, TEC entered into a 364-day, \$300 million credit agreement with a group of banks. The credit agreement has a maturity date of February 4, 2021; contains customary representations and warranties, events of default, and financial and other covenants; and provides for interest to accrue at variable rates based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin.

Tampa Electric Company Accounts Receivable Facility

On March 23, 2018, TEC amended its \$150 million accounts receivable collateralized borrowing facility in order to extend the scheduled termination date to March 22, 2021, by entering into a Second Amended Loan and Servicing Agreement, among TEC, certain lenders and the program agent (the Loan Agreement). Throughout the term of the facility, TEC will pay program and liquidity fees, which total 70 basis points at December 31, 2019. Interest rates on the borrowings are based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to either The Bank of Tokyo-Mitsubishi UFJ, Ltd.'s prime rate, the federal funds rate, or the London interbank deposit rate, plus a margin. In the case of default, as defined under the terms of the Loan Agreement, TEC has pledged as collateral a pool of receivables equal to the borrowings outstanding. TEC continues to service, administer and collect the pledged receivables, which are classified as receivables on the balance sheet. As of December 31, 2019, TEC was in compliance with the requirements of the Loan Agreement.

Tampa Electric Company Credit Facility

On March 22, 2017, TEC amended its \$325 million bank credit facility, entering into a Fifth Amended and Restated Credit Agreement. The amendment extended the maturity date of the credit facility from December 17, 2018 to March 22, 2022 (subject to further extension with the consent of each lender); provides for an interest rate based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin; allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the borrower and the relevant swingline lender prior to the making of any such loans; continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; includes a \$50 million letter of credit facility; and made other technical changes. On December 19, 2019, TEC increased the amount by \$75 million to \$400 million with no other changes from the prior agreement.

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7. Long-Term Debt

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time.

Tampa Electric Company 3.625% Notes due 2050

On July 24, 2019, TEC completed a sale of \$300 million aggregate principal amount of 3.625% unsecured notes due June 15, 2050. Until December 15, 2049, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2049, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

Tampa Electric Company 4.45% Notes due 2049

On October 4, 2018, TEC completed a sale of \$375 million aggregate principal amount of 4.45% unsecured notes due June 15, 2049. Until December 15, 2048, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2048, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption.

Tampa Electric Company 4.3% Notes due 2048

On June 7, 2018, TEC completed a sale of \$350 million aggregate principal amount of 4.3% unsecured notes due June 15, 2048. Until December 15, 2047, TEC may redeem all or any part of the Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of the Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the Notes to be redeemed, discounted at an applicable treasury rate (as defined in the indenture), plus 20 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after December 15, 2047, TEC may, at its option, redeem the Notes, in whole or in part, at 100% of the principal amount of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption.

Purchase in Lieu of Redemption of Revenue Refunding Bonds

At December 31, 2019 and 2018, \$233 million of tax-exempt bonds purchased in lieu of redemption were held by the trustee at the direction of Tampa Electric to provide an opportunity to evaluate refinancing alternatives including \$20 million variable-rate bonds due 2020, \$52 million term-rate refunding bonds due 2025, \$75 million term-rate bonds due 2030, and \$86 million term-rate refunding bonds due 2034.

8. Commitments and Contingencies

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of business. Where appropriate, accruals are made in

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accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and PGS divisions, is a PRP for certain superfund sites and, through its PGS division, for certain former MGP sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of December 31, 2019 and 2018, TEC has estimated its ultimate financial liability to be \$21 million and \$28 million, respectively, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Deferred credits and other liabilities" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites are expected to be paid over many years.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, most of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. Under current regulations, these costs are recoverable through customer rates established in subsequent base rate proceedings.

Long-Term Commitments

TEC has commitments for various purchases as disclosed below, including payment obligations for capital projects, such as Tampa Electric's solar projects (see **Note 3**) and the modernization of the Big Bend power station, and contractual agreements for fuel, fuel transportation and power purchases that are recovered from customers under regulatory clauses. Rental expense for leases included in "Operations & maintenance expense" on the Consolidated Statements of Income for the years ended December 31, 2019, 2018 and 2017, totaled \$3 million, \$2 million and \$2 million, respectively. The following is a schedule of future payments under minimum lease payments with non-cancelable lease terms in excess of one year and other net purchase obligations/commitments at December 31, 2019:

(millions)	Purchased Power	Transportation	Capital Projects	Fuel and Gas Supply	Long-term Service Agreements	Operating Leases	Demand Side Management	Total
<i>Year ended December 31:</i>								
2020	\$ 3	\$ 200	\$ 186	\$ 226	\$ 7	\$ 2	\$ 4	\$ 628
2021	3	217	84	58	6	3	3	374
2022	0	220	79	3	9	3	3	317
2023	0	197	66	1	12	3	0	279
2024	0	190	0	0	18	3	0	211
Thereafter	0	2,065	0	0	67	51	0	2,183
Total future minimum payments	\$ 6	\$ 3,089	\$ 415	\$ 288	\$ 119	\$ 65	\$ 10	\$ 3,992

Financial Covenants

TEC must meet certain financial tests, including a debt to capital ratio, as defined in the applicable debt agreements. TEC has certain restrictive covenants in specific agreements and debt instruments. At December 31, 2019 and 2018, TEC was in compliance with all required financial covenants.

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9. Revenue

The following disaggregates TEC's revenue by major source:

<i>(millions)</i>	Tampa Electric	PGS	Eliminations	Tampa Electric Company
<i>For the year ended December 31, 2019</i>				
Electric revenue				
Residential	\$ 1,046	\$ 0	\$ 0	\$ 1,046
Commercial	562	0	0	562
Industrial	156	0	0	156
Regulatory deferrals and unbilled revenue	(49)	0	0	(49)
Other (1)	250	0	(4)	246
Total electric revenue	1,965	0	(4)	1,961
Gas revenue				
Residential	0	154	0	154
Commercial	0	146	0	146
Industrial (2)	0	21	0	21
Other (3)	0	140	(18)	122
Total gas revenue	0	461	(18)	443
Total revenue	<u>\$ 1,965</u>	<u>\$ 461</u>	<u>\$ (22)</u>	<u>\$ 2,404</u>
<i>For the year ended December 31, 2018</i>				
Electric revenue				
Residential	\$ 1,067	\$ 0	\$ 0	\$ 1,067
Commercial	582	0	0	582
Industrial	161	0	0	161
Regulatory deferrals and unbilled revenue	(2)	0	0	(2)
Other (1)	258	0	(3)	255
Total electric revenue	2,066	0	(3)	2,063
Gas revenue				
Residential	0	157	0	157
Commercial	0	151	0	151
Industrial (2)	0	21	0	21
Other (3)	0	159	(27)	132
Total gas revenue	0	488	(27)	461
Total revenue	<u>\$ 2,066</u>	<u>\$ 488</u>	<u>\$ (30)</u>	<u>\$ 2,524</u>

(1) Other includes sales to public authorities, off-system sales to other utilities and various other items.

(2) Industrial includes sales to power generation customers.

(3) Other includes off-system sales to other utilities and various other items.

Remaining Performance Obligations

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Remaining performance obligations primarily represent lighting contracts and gas transportation contracts with fixed contract terms. As of December 31, 2019 and 2018, the aggregate amount of the transaction price allocated to remaining performance obligations was approximately \$140 million and \$135 million, respectively. As allowed under ASC 606, this amount excludes contracts with an original expected length of one year or less and variable amounts for which TEC recognizes revenue at the amount to which it has the right to invoice for services performed. TEC expects to recognize revenue for the remaining performance obligations through 2033.

10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Net transactions with affiliates:

<i>(millions)</i>	2019	2018	2017
Natural gas sales to/(from) affiliates	\$ (111)	\$ (38)	\$ (4)
Services received from affiliates	65	65	67
Dividends to TECO Energy	373	362	292
Equity contributions from TECO Energy	395	345	190

Services received from affiliates primarily include shared services provided to TEC from TSI, TECO Energy's centralized services company subsidiary. Through TSI, TECO Energy provided TEC with specialized services at cost, including information technology, procurement, human resources, legal, risk management, financial, and administrative services. TSI's costs are directly charged or allocated to TEC based on FPSC-approved cost-causative allocation methods or the Modified Massachusetts Formula. In December 2019, most TSI employees were transferred to Tampa Electric. The transfer of these employees to Tampa Electric is not expected to materially impact shared service costs or the TEC Consolidated Statement of Income.

Amounts due from or to affiliates at December 31,

<i>(millions)</i>	2019	2018
Accounts receivable related to asset management agreements to Emera Energy Services Inc. (1)	\$ 4	\$ 2
Accounts receivable excluding asset management agreements (1)	10	1
Accounts payable (1)	16	20
Taxes receivable (2)	0	1
Taxes payable (2)	4	4

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

(2) Taxes receivable were due from EUSHI and taxes payable were due to EUSHI. See **Note 4** for additional information.

11. Segment Information

Segments are determined based on how management evaluates, measures and makes decisions with respect to the operations of the entity. Management reports segments based on each segment's contribution of revenues, net income and total assets as required by the accounting guidance for disclosures about segments of an enterprise and related information. All significant intercompany transactions are eliminated in the Consolidated Financial Statements of TEC but are included in determining reportable segments.

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TEC is a public utility operating within the State of Florida and has two segments, Tampa Electric and PGS. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to approximately 779,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for approximately 406,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

(millions)	Tampa Electric	PGS	Eliminations	TEC
2019				
Revenues - external	\$ 1,961	\$ 443	\$ 0	\$ 2,404
Sales to affiliates	4	18	(22)	0
Total revenues	1,965	461	(22)	2,404
Depreciation and amortization	336	41	0	377
Total interest charges	117	17	0	134
Provision for income taxes	59	18	0	77
Net income	316	54	0	370
Total assets	9,007	1,593	(593) ⁽¹⁾	10,007
Capital expenditures	1,055	228	0	1,283
2018				
Revenues - external	\$ 2,063	\$ 461	\$ 0	\$ 2,524
Sales to affiliates	3	27	(30)	0
Total revenues	2,066	488	(30)	2,524
Depreciation and amortization	312	60	0	372
Total interest charges	102	16	0	118
Provision for income taxes	65	16	0	81
Net income	294	47	0	341
Total assets	8,235	1,407	(487) ⁽¹⁾	9,155
Capital expenditures	940	169	0	1,109
2017				
Revenues - external	\$ 2,052	\$ 418	\$ 0	\$ 2,470
Sales to affiliates	2	20	(22)	0
Total revenues	2,054	438	(22)	2,470
Depreciation and amortization	300	50	0	350
Total interest charges	104	15	0	119
Provision for income taxes	171	26	0	197
Net income	273	43	0	316
Total assets	7,635	1,284	(555) ⁽¹⁾	8,364
Capital expenditures	518	122	0	640

(1) Amounts relate to consolidated deferred tax reclassifications. Deferred tax assets are reclassified and netted with deferred tax liabilities upon consolidation.

12. Asset Retirement Obligations

TEC accounts for AROs at fair value at inception of the obligation if there is a legal obligation under applicable law, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset. When the liability is initially recorded in "Deferred credits and other liabilities" in the Consolidated Balance Sheets, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The ARO estimates are

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NOTES TO FINANCIAL STATEMENTS (Continued)			

reviewed quarterly. Any updates are revalued based on current market prices.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

(millions)	December 31,	
	2019	2018
Beginning balance	\$ 64	\$ 47
Additional liabilities (1)	0	18
Liabilities settled (1)	(18)	0
Revisions to estimated cash flows	0	(3)
Other (2)	3	2
Ending balance	<u>\$ 49</u>	<u>\$ 64</u>

(1) Tampa Electric produces ash and other by-products, collectively known as CCRs, at its Big Bend and Polk power stations. The increase in the ARO in 2018 is to achieve compliance with the EPA's CCR rule, which contains design and operating standards for CCR management units, due to the closure of a CCR management facility that began in 2018 and was completed in 2019.

(2) Includes accretion recorded as a deferred regulatory asset.

13. Leases

TEC determines whether a contract contains a lease at inception by evaluating if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Operating lease ROU assets and operating lease liabilities are recognized on the Consolidated Balance Sheets based on the present value of the future minimum lease payments over the lease term at commencement date. As most of TEC's leases do not provide an implicit rate, the incremental borrowing rate at commencement of the lease is used in determining the present value of future lease payments. Lease expense is recognized on a straight-line basis over the lease term and is recorded as "Operations and maintenance expenses" on the Consolidated Statements of Income.

Where TEC is the lessor, a lease is a sales-type lease if certain criteria is met and the arrangement transfers control of the underlying asset to the lessee. For arrangements where the criteria are met due to the presence of a third-party residual value guarantee, the lease is a direct financing lease.

For direct finance leases, a net investment in the lease is recorded that consists of the sum of the minimum lease payments and residual value (net of estimated executory costs and unearned income). The difference between the gross investment and the cost of the leased item is recorded as unearned income at the inception of the lease. Unearned income is recognized in income over the life of the lease using a constant rate of interest equal to the internal rate of return on the lease.

TEC has certain contractual agreements that include lease and non-lease components, which management has elected to account for as a single lease component for all leases.

Lessee

TEC has operating leases for buildings, land, telecommunication services and rail cars. TEC's leases have remaining lease terms of 2 years to 67 years, some of which include options to extend the leases for up to an additional 65 years. These options are included as part of the lease term when it is considered reasonably certain that they will be exercised.

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<i>(millions)</i>	<i>Classification</i>	<i>December 31, 2019</i>
Right-of-use asset	Other deferred debits	\$ 28
Lease liabilities		
Current	Other current liabilities	\$ 2
Long-term	Deferred credits and other liabilities	27
Total lease liabilities		<u>\$ 29</u>

TEC has recorded operating lease expense for the year ended December 31, 2019 of \$4 million.

Future minimum lease payments under non-cancellable operating leases for each of the next five years and in aggregate thereafter consisted of the following at December 31, 2019:

<i>(millions)</i>	<i>2020</i>	<i>2021</i>	<i>2022</i>	<i>2023</i>	<i>2024</i>	<i>Thereafter</i>	<i>Total</i>
Year ended December 31:							
Minimum lease payments	\$ 2	\$ 3	\$ 3	\$ 3	\$ 3	\$ 51	\$ 65
Less imputed interest							(36)
Total future minimum payments							<u>\$ 29</u>

Additional information related to TEC's leases is as follows:

<i>Year ended December 31,</i>	<i>2019</i>
Cash paid for amounts included in the measurement of lease liabilities:	
Operating cash flows for operating leases (millions)	\$ 3
Right-of-use assets obtained in exchange for lease obligations:	
Operating leases (millions)	\$ 11
Weighted average remaining lease term (years)	43
Weighted average discount rate - operating leases	4.3%

Lessor

TEC leases CNG stations to other companies, which are classified as direct finance leases. The net investment in direct finance leases consists of the following:

<i>(millions)</i>	<i>December 31, 2019</i>
Total minimum lease payments to be received	\$ 33
Less amounts representing estimated executory costs	(13)
Minimum lease payments receivable	\$ 20
Less unearned finance lease income	(11)
Net investment in direct finance leases	\$ 9
Principal due within one year (included in "Receivables")	(2)
Net investment in direct finance leases - long-term (included in "Other deferred debits")	<u>\$ 7</u>

The unearned income related to these direct finance leases is recognized in income over the life of the lease using a constant rate of interest equal to the internal rate of return on the lease and is recorded as "Gas revenues" on the Consolidated Statements of Income. Customers have the option to purchase the assets related to the CNG stations at any time after year five of the agreements, which is in 2021, by paying a make-whole payment at the date of the purchase based on a targeted internal rate of return. Alternatively, the customer may take possession of the CNG station asset at the end of the lease term for no cost.

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As of December 31, 2019, future minimum direct finance lease payments to be received for each of the next five years and in aggregate thereafter consisted of the following:

(millions)

Year ended December 31:	2020	2021	2022	2023	2024	Thereafter	Total
Minimum lease payments to be received	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 23	\$ 33
Less executory costs							(13)
Total minimum lease payments receivable							\$ 20

14. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To optimize the utilization of Tampa Electric's physical natural gas storage capacity and PGS's firm transportation capacity on interstate pipelines.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on customers and to optimize the utilization of its physical natural gas storage capacity and firm transportation capacity on interstate pipelines.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group, which is independent of all operating companies.

On November 6, 2017, the FPSC approved an amended and restated settlement agreement filed by Tampa Electric, which included a provision for a moratorium on hedging of natural gas purchases ending on December 31, 2022 (see **Note 3**). TEC was hedging its exposure to the variability in future cash flows until November 30, 2018 for financial natural gas contracts. TEC had \$1 million and zero of derivative liabilities related to natural gas storage optimization as of December 31, 2019 and 2018, respectively, and zero derivative assets on its Consolidated Balance Sheets as of December 31, 2019 and 2018.

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements and to measure those instruments at fair value. TEC also applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas and optimize natural gas storage capacity for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of these activities on the fuel recovery clause. As a result, these changes are not recorded in OCI or net income (see **Note 3**).

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of December 31, 2019, all of TEC's physical contracts qualify for the NPNS exception, which has been elected.

TEC is exposed to credit risk by entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas and to optimize the value of natural gas storage capacity. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material

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financial loss. However, as of December 31, 2019, substantially all of the counterparties with transaction amounts outstanding in TEC's energy portfolio were rated investment grade by the major rating agencies. TEC assesses credit risk internally for counterparties that are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into standardized master arrangements in the electric and gas industry. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance risk in determining the fair value of counterparty positions. Net liability positions generally do not require a nonperformance risk adjustment as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties in evaluating the potential impact of nonperformance risk to derivative positions.

Certain TEC derivative instruments contain provisions that require TEC's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments.

15. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

Accounting guidance governing fair value measurements and disclosures provides that fair value represents the amount that would be received in selling an asset or the amount that would be paid in transferring a liability in an orderly transaction between market participants. As a basis for considering assumptions that market participants would use in pricing an asset or liability, accounting guidance also establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

- Level 1: Observable inputs, such as quoted prices in active markets;
- Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and
- Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

There were no Level 3 assets or liabilities for the periods presented.

As of December 31, 2019 and 2018, the fair value of TEC's short-term debt was not materially different from the carrying value due to the short-term nature of the instruments and because the stated rates approximate market rates. The fair value of TEC's short-term debt is determined using Level 2 measurements.

See **Note 5 and Consolidated Statements of Capitalization** for information regarding the fair value of the pension plan investments and long-term debt, respectively.

16. Stock-Based Compensation

Performance Share Unit Plan

Emera has a performance share unit (PSU) plan. The PSU liability is marked-to-market at the end of each period based on the common share price at the end of the period. Emera common shares are traded on the Toronto Stock Exchange under the symbol EMA.

Under the PSU plan, certain executive and senior employees are eligible for long-term incentives payable through the PSU plan. PSUs are granted annually for three-year overlapping performance cycles, resulting in a cash payment. PSUs are granted based on the

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average of Emera's stock closing price for the fifty trading days prior to the effective grant date. Dividend equivalents are awarded and are paid in the form of additional PSUs. The PSU value varies according to the Emera common share market price and corporate performance.

PSUs vest at the end of the three-year cycle and are calculated and approved by the Emera Management Resources and Compensation Committee (MRCC) early in the following year. The value of the payout considers actual service over the performance cycle and may be pro-rated in certain departure scenarios.

A summary of the activity related to TEC employee PSUs is presented in the following table:

	Number of Units (Thousands)	Weighted Average Grant Date Fair Value (Per Unit)	Aggregate Intrinsic Value (Millions)
Outstanding as of December 31, 2018	258	\$ 46.68	\$ 11
Granted including DRIP	135	43.20	6
Exercised	(4)	42.95	0
Forfeited	(23)	46.16	(1)
Transferred (1)	138	45.41	8
Outstanding as of December 31, 2019	504	45.45	28

(1) As the result of a reorganization of shared services functions, certain employees and their associated performance share units were transferred from TSI to TEC effective December 2019. The balance at December 31, 2019 is reflective of this transfer.

Compensation cost recognized for the PSU plan for the years ended December 31, 2019, 2018 and 2017 was \$8 million, \$4 million and \$2 million, respectively. Tax benefits related to this compensation cost for share units realized for the years ended December 31, 2019, 2018 and 2017 were \$2 million, \$1 million and \$1 million, respectively. As of December 31, 2019 and 2018, there was \$4 million and \$6 million, respectively, of unrecognized compensation cost related to non-vested PSUs that is expected to be recognized over a weighted-average period of two years.

Restricted Share Unit (RSU) Plan

In November 2019, a new RSU plan was approved by Emera's Board of Directors, with grants to begin in 2020. Under the RSU plan, certain executive and senior employees are eligible for long-term incentives payable through the RSU plan. RSUs are granted annually for three-year overlapping cycles, resulting in a cash payment. RSUs are granted based on the average of Emera's stock closing price for the fifty trading days prior to the effective grant date. Dividend equivalents are awarded and paid in the form of additional RSUs. The RSU value varies according to the Emera common share market price.

RSUs vest at the end of the three-year cycle and will be calculated and approved by the MRCC early in the following year. The value of the payout considers actual service over the performance cycle and may be pro-rated in certain departure scenarios.

17. Variable Interest Entities

A VIE is an entity that a company has a controlling financial interest in, and that controlling interest is determined through means other than a majority voting interest. The determination of a VIE's primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

In 2018 and 2017, Tampa Electric had long-term PPAs with wholesale energy providers in Florida, which expired in December 2018. These agreements ranged in size from 121 MW to 250 MW of available capacity, were with similar entities and contained similar provisions. In 2019, Tampa Electric entered into a long-term PPA with a wholesale energy provider in Florida with up to 360 MW of available capacity, which expires in 2020. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being variable interests. These risks include:

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operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. Tampa Electric reviewed these risks and determined that the owners of these entities retain the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, and have the obligation or right to absorb losses or benefits. As a result, Tampa Electric is not the primary beneficiary and is not required to consolidate any of these entities. Tampa Electric purchased \$25 million, \$15 million and \$16 million under these long-term PPAs for the three years ended December 31, 2019, 2018 and 2017, respectively.

TEC does not provide any material financial or other support to any of the VIEs it is involved with, nor is TEC under any obligation to absorb losses associated with these VIEs. Excluding the payments for energy under these contracts, TEC's involvement with these VIEs does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

18. Subsequent Events

On February 6, 2020, TEC entered into a 364-day, \$300 million credit agreement with a group of banks. See **Note 6** for additional information.

19. Difference between Uniform System of Accounts and GAAP

In accordance with the FERC Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers.
- the balance sheet classification of ASC 740-10-45 deferred income tax.
- the income statement classification of buy for resale transactions.
- the balance sheet classification of regulatory assets and liabilities.
- the balance sheet classification of Right of Use Lease Assets in accordance with ASC 842.
- the balance sheet classification of debt issuance costs.

This is a comprehensive basis of accounting consistent with FERC, except for the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes.

20. Information about noncash investing and financing activities (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant	(1,064,676,822)
Non-cash Items:	
Manual Accruals	(24,631,406)
Contract Retentions	<u>16,017,362</u>
Gross additions to Utility Plant including non-cash items	(1,073,290,865)

Allowance for Other Funds Used During Construction excludes the debt portion of (\$5,098,834).

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(1,301,186)		(1,301,186)		
2	293,881		293,881		
3					
4	293,881		293,881		293,881
5	(1,007,305)		(1,007,305)		
6	(1,007,305)		(1,007,305)		
7	73,182		73,182		
8					
9	73,182		73,182		73,182
10	(934,123)		(934,123)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	8,960,591,464		8,960,591,464	
4	Property Under Capital Leases	27,806,701		27,806,701	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	645,036,388		645,036,388	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,633,434,553		9,633,434,553	
9	Leased to Others				
10	Held for Future Use	44,312,361		44,312,361	
11	Construction Work in Progress	920,869,884		920,869,884	
12	Acquisition Adjustments	7,484,825		7,484,825	
13	Total Utility Plant (8 thru 12)	10,606,101,623		10,606,101,623	
14	Accum Prov for Depr, Amort, & Depl	3,188,814,063		3,188,814,063	
15	Net Utility Plant (13 less 14)	7,417,287,560		7,417,287,560	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,100,023,397		3,100,023,397	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	83,090,843		83,090,843	
22	Total In Service (18 thru 21)	3,183,114,240		3,183,114,240	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	5,699,823		5,699,823	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,188,814,063		3,188,814,063	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)			
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments. 5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	214,011,038	17,979,915
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	214,011,038	17,979,915
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,923,629	
9	(311) Structures and Improvements	424,236,499	18,231,171
10	(312) Boiler Plant Equipment	1,188,239,572	14,585,787
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	257,356,001	3,703,793
13	(315) Accessory Electric Equipment	238,879,966	1,726,136
14	(316) Misc. Power Plant Equipment	41,238,831	656,967
15	(317) Asset Retirement Costs for Steam Production	48,038,056	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,204,912,554	38,903,854
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	38,716,171	47,263,938
38	(341) Structures and Improvements	455,132,066	136,477,052
39	(342) Fuel Holders, Products, and Accessories	680,045,597	10,899,227
40	(343) Prime Movers	1,236,795,112	136,445,324
41	(344) Generators		
42	(345) Accessory Electric Equipment	334,563,604	58,906,448
43	(346) Misc. Power Plant Equipment	23,136,331	579,175
44	(347) Asset Retirement Costs for Other Production	1,697,159	188,639
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	2,770,086,040	390,759,803
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,974,998,594	429,663,657

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	29,574,068	-1,915		
49	(352) Structures and Improvements	43,475,094	7,105,653		
50	(353) Station Equipment	297,433,660	23,122,125		
51	(354) Towers and Fixtures	5,092,060			
52	(355) Poles and Fixtures	327,571,733	26,670,427		
53	(356) Overhead Conductors and Devices	150,342,374	9,322,302		
54	(357) Underground Conduit	3,597,802			
55	(358) Underground Conductors and Devices	7,404,951			
56	(359) Roads and Trails	15,062,277	480,282		
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	879,554,019	66,698,874		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	10,119,108			
61	(361) Structures and Improvements	23,901,770	351,151		
62	(362) Station Equipment	231,016,465	22,439,227		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	307,188,838	30,250,977		
65	(365) Overhead Conductors and Devices	247,728,853	15,950,978		
66	(366) Underground Conduit	267,002,762	19,239,311		
67	(367) Underground Conductors and Devices	277,595,349	22,440,092		
68	(368) Line Transformers	659,177,922	50,445,184		
69	(369) Services	199,901,326	3,836,039		
70	(370) Meters	93,038,510	-8,743,856		
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	242,509,735	40,848,185		
74	(374) Asset Retirement Costs for Distribution Plant	8,214,059	290,678		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,567,394,697	197,347,966		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	3,286,630			
87	(390) Structures and Improvements	116,996,872	5,193,043		
88	(391) Office Furniture and Equipment	42,429,815	10,327,630		
89	(392) Transportation Equipment	64,738,993	7,024,748		
90	(393) Stores Equipment				
91	(394) Tools, Shop and Garage Equipment	13,659,900	1,559,453		
92	(395) Laboratory Equipment	1,567,101	571,116		
93	(396) Power Operated Equipment				
94	(397) Communication Equipment	55,993,523	17,401,337		
95	(398) Miscellaneous Equipment	979,576	748,104		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	299,652,410	42,825,431		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	197,240			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	299,849,650	42,825,431		
100	TOTAL (Accounts 101 and 106)	8,935,807,998	754,515,843		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,935,807,998	754,515,843		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
	2,823,004		234,813,957	4
	2,823,004		234,813,957	5
				6
				7
			6,923,629	8
1,681,086	-12,490		440,774,094	9
4,809,439			1,198,015,920	10
				11
1,256,500			259,803,294	12
172,670			240,433,432	13
589,210			41,306,588	14
18,001,105			30,036,951	15
26,510,010	-12,490		2,217,293,908	16
				17
				18
				19
				20
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				36
			85,980,109	37
404,429			591,204,689	38
4,430,945			686,513,879	39
2,366,869			1,370,873,567	40
				41
682,415			392,787,637	42
135,963			23,579,543	43
			1,885,798	44
8,020,621			3,152,825,222	45
34,530,631	-12,490		5,370,119,130	46

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
	-58,307		29,513,846		48
92,096			50,488,651		49
1,515,935	-758,306		318,281,544		50
			5,092,060		51
1,799,102	-99,233		352,343,825		52
2,337,521			157,327,155		53
			3,597,802		54
			7,404,951		55
10,257			15,532,302		56
					57
5,754,911	-915,846		939,582,136		58
					59
	675		10,119,783		60
21,883	-793		24,230,245		61
2,612,940	758,304		251,601,056		62
					63
4,142,824	-277,746		333,019,245		64
2,219,826	390,250		261,850,255		65
135,001	255,144		286,362,216		66
3,709,379	-117,736		296,208,326		67
9,579,340	-56,590		699,987,176		68
340,015	-248,180		203,149,170		69
1,287,421			83,007,233		70
					71
					72
8,883,768	6,713		274,480,865		73
			8,504,737		74
32,932,397	710,041		2,732,520,307		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			3,286,630		86
846,130	235,461		121,579,246		87
8,044,475	828,277		45,541,247		88
1,705,266			70,058,475		89
					90
3,302,652			11,916,701		91
			2,138,217		92
					93
1,630,326	350,663		72,115,197		94
	31,690		1,759,370		95
15,528,849	1,446,091		328,395,083		96
					97
			197,240		98
15,528,849	1,446,091		328,592,323		99
88,746,788	4,050,800		9,605,627,853		100
					101
					102
					103
88,746,788	4,050,800		9,605,627,853		104

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
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46					
47	TOTAL				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Beacon Key Transmission Line				
4	ROW B of Hills/Manatee Line	6/30/1967	Post 2020	599,689	
5					
6	RIVER TO S. HILLSB. TRANS R/W				
7	Transmission ROW	6/30/1973	Post 2014	20,070,106	
8					
9	Phosphate Area Trans ROW				
10	N of Hills/Manatee Line and W of Hwy 301 / E of Hwy3	6/30/1973	Post 2015	968,745	
11					
12	Transmission Substation				
13	2 miles north of Ehrlich rd. 1/2 mile E. fo Dale Ma.	3/30/1973	Post 2015	368,967	
14					
15	Willow Oak Trans Sub				
16	Between SR 60, Willow Oak Rd. and Turner Rd.	4/19/2004	Post 2017	786,338	
17					
18					
19					
20					
21	Other Property:				
22					
23	South Shore				
24	SW corner of 19th Ave and I-75	10/9/2006	2019	1,378,812	
25					
26	Other Transmission Substation Sites	Various	Various	415,953	
27					
28	Washington St. Dist Sub				
29	Pierce, Jackson and Jefferson St.	6/30/1985	2018	411,699	
30					
31	Lake Hutto Dist Sub				
32	14602 & 14606 Boyette Rd. Riverview, FL	1/18/2006	2021	567,690	
33					
34	Cass St. Dist Sub				
35	1224 E. Cass St.	10/31/1987	2019	1,244,134	
36					
37	Skyway Dist Sub				
38	Corner of George Rd. and Independence Pkwy	6/30/1987	Post 2015	368,097	
39					
40	Distribution Substation				
41	North side of Pendola Point Rd. & 430 ft. West of UL	9/1/2009	2018	446,086	
42					
43	Mansfield Distribution Substation 458D				
44	0.1 mile south Meadow Pointe Blvd & Beardsley Dr.	2010	2016	498,075	
45					
46					
47	Total			44,312,361	

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	411D Causeway Blvd Sub				
4	10301 Tuscan Ridge Drive, Tampa FL	8/14	2018	840,686	
5					
6	Distribution Substation				
7	Interbay Blvd, Tampa FL	12/13	2018	687,761	
8					
9	Distribution Substation				
10	North side of Pace Road and west of 655			794,413	
11					
12	Other Distribution Substations Sites	Various	Various	1,779,354	
13					
14	BIG BEND COMMON	Various	Various	11,651,168	
15	Big Bend Station PHFFU	Various	Various	433,691	
16	BSR - PHFFU - Hillsborough	Various	Various	897	
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
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33					
34					
35					
36					
37					
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40					
41					
42					
43					
44					
45					
46					
47	Total			44,312,361	

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	BB Modernization - CT 5 & 6				127,121,066
2	Little Manatee River Solar Dev.				92,128,132
3	Wimauma Solar Development				86,663,022
4	BB Modernization - ST & HRSG				68,142,120
5	AMI-Adv Metering Infrastructure				58,021,000
6	AMI - Software				53,647,748
7	BB Modernization - CC Common				49,182,405
8	Durrance Solar Development				22,073,557
9	Wimauma Solar Land Purchase				20,616,896
10	Laurel Oaks Solar Development				16,397,297
11	Big Bend CC - Trans				15,077,986
12	Mountain View Solar Development				14,126,622
13	Big Bend Solar Battery Storage				11,049,260
14	Ckt 66042 Rebuild Cypress to Skyway				10,913,656
15	Laurel Oaks Land				10,671,054
16	Magnolia Solar Site				9,522,673
17	BB4 ESP Fields 3&4 Replacement				8,294,590
18	BBC Seawall Replacement				8,121,769
19	Mountain View Road Solar Land Purch				7,875,177
20	Durrance Solar Site				7,558,440
21	Solar Panel - Capital Spare				6,931,772
22	Big Bend II Solar Land Purchase				6,886,073
23	Alafia Solar Land Purchase				6,771,700
24	TGH Circuits Off the Bridge				6,731,847
25	English Creek Solar Development				6,213,091
26	SouthShore Substation 69kV Ring Bus				6,195,732
27	BPS 2C & 2D HP Evaporator Tube Rplc				6,058,483
28	English Creek Solar Land Purchase				5,993,402
29	ADMS/OMS				5,979,794
30	BB4 2019 Furnace Water Wall Tube Re				5,176,489
31	BB4 FGD Common Inlet Duct				5,019,189
32	AMI - Communications				4,787,534
33	Dover Solar Land Purchase				4,520,591
34	Chapman Sub Expansion				4,417,542
35	POLK 4 - CSA				4,400,119
36	POLK 5 - CSA				4,248,772
37	BB4 Generator Rewind				4,190,738
38	POLK 2 - CSA				4,075,577
39	POLK 1 - CSA				4,001,295
40	POLK 3 - CSA				3,966,716
41	BB3 L-O Blade Repl				3,636,750
42	ED Solar -(RB) Little Manatee River				3,606,498
43	TOTAL				920,869,884

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Bell Shoals Widening				3,595,023
2	Quail Meadow Solar Land Purchase				3,556,875
3	FGD Area Electrical Wirewa				3,117,453
4	FCTC Clean Energy Tech Ctr Ph 2				2,945,826
5	Little Manatee Solar Land Purchase				2,932,437
6	City of Tampa (BLSN Ph 2)				2,808,451
7	ED Solar - Peace Creek Solar				2,766,418
8	Washington St Rebuild Ph 1				2,686,478
9	BPS GE 7F Critical Spare Parts				2,584,027
10	SR542/E of Buckeye Loop Ph 1				2,127,533
11	BPS Roof Replacement Project				2,062,028
12	BB4 APH Replacement				2,040,276
13	BB4 4D Booster Fan Wheel				2,036,372
14	Advanced Metering Pilot				1,885,334
15	Selmon Expwy Ext on Gandy Blvd				1,860,479
16	Alafia Solar Development				1,692,118
17	Community Solar Digitalization				1,685,110
18	Water Street Chiller Plant				1,657,686
19	Wilderness 2nd Tx & 2-13kV Ckt				1,459,753
20	Southshore 230/69kV Substation				1,440,196
21	BB3 MCC Replacements				1,351,605
22	AMI - Hardware				1,332,138
23	PK ST1 Generator Protection Upgrad				1,227,079
24	BB4 Breeching Duct				1,205,818
25	Capacitor Grounding Retrofit				1,203,409
26	BBC Freight Elevator Replacement				1,192,399
27	South Core Downtown				1,172,380
28	BB4 MCC Replacement				1,166,632
29	BB4 FD Fan Masonry Replacement				1,154,033
30	Ventana Subdivision				1,090,988
31	PowerPlan Upgrade Project				1,004,611
32	Minor Projects				49,814,745
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				920,869,884

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,891,390,510	2,891,390,510		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	319,975,477	319,975,477		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,359,963	3,359,963		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	18,362,416	18,362,416		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	341,697,856	341,697,856		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	88,769,738	88,769,738		
13	Cost of Removal	57,649,087	57,649,087		
14	Salvage (Credit)	3,053,740	3,053,740		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	143,365,085	143,365,085		
16	Other Debit or Cr. Items (Describe, details in footnote):	10,300,116	10,300,116		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,100,023,397	3,100,023,397		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	891,461,649	891,461,649		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	786,190,528	786,190,528		
25	Transmission	221,019,196	221,019,196		
26	Distribution	1,067,056,642	1,067,056,642		
27	Regional Transmission and Market Operation				
28	General	134,295,382	134,295,382		
29	TOTAL (Enter Total of lines 20 thru 28)	3,100,023,397	3,100,023,397		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

317.00 ARO Costs-Steam	\$18,142,443
347.00 ARO Costs-Other	61,146
374.00 ARO Costs-Distribution	148,247
399.10 ARO Costs-General	10,580
	<u>\$18,362,416</u>

Schedule Page: 219 Line No.: 16 Column: c

Land and Sale	\$27,333
ARO Settlement(South 40)	4,872,840
Transmission and Distribution	4,626,105
Computer and Office Equipment	773,838
	<u>\$10,300,116</u>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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32				
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35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$0		TOTAL	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
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				10
				11
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				42

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of <u>2019/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	45,663,060	35,589,436		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	49,425,173	53,844,366		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	40,284,585	37,448,601		
8	Transmission Plant (Estimated)	49,850	56,840		
9	Distribution Plant (Estimated)	7,193,427	8,789,916		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	1,467,335	1,778,975		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	98,420,370	101,918,698		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	144,083,430	137,508,134		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$13,542,501
Transmission Plant (Estimated):	4,064,117
Distribution Plant (Estimated):	31,818,555
Line No. 5 Total: Assigned to - Construction (Estimated):	\$49,425,173

Schedule Page: 227 Line No.: 5 Column: c

Contains all construction related materials and supplies. The functionalized split is below:

Production Plant (Estimated):	\$11,958,337
Transmission Plant (Estimated):	4,501,235
Distribution Plant (Estimated):	37,384,794
Line No.5 Total: Assigned to - Construction (Estimated):	\$53,844,366

Schedule Page: 227 Line No.: 7 Column: b

Contains Operations and Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 7 Column: c

Contains Operations and Maintenance related materials and supplies for Production.

Schedule Page: 227 Line No.: 8 Column: b

Contains Operations and Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 8 Column: c

Contains Operations and Maintenance related materials and supplies for Transmission.

Schedule Page: 227 Line No.: 9 Column: b

Contains Operations and Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 9 Column: c

Contains Operations and Maintenance related materials and supplies for Distribution.

Schedule Page: 227 Line No.: 11 Column: b

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

Schedule Page: 227 Line No.: 11 Column: c

"Other" includes Telecom, I.T. and Fleet related materials and supplies.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	792,752.00	-34,331		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	80,031.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	1,296.00	-51		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Hooker's Point Allowances			3,913.00	
23					
24					
25					
26					
27					
28	Total			3,913.00	
29	Balance-End of Year	871,487.00	-34,280	-3,913.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		93		
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.								
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).								
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.								
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.								
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						792,752.00	-34,331	1
								2
								3
						80,031.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						1,296.00	-51	18
								19
								20
								21
3,913.00		3,913.00		62,608.00		74,347.00		22
								23
								24
								25
								26
								27
3,913.00		3,913.00		62,608.00		74,347.00		28
-3,913.00		-3,913.00		-62,608.00		797,140.00	-34,280	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
							93	44
								45
								46

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE FOR YEAR END 2019						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
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42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	TSA: Payne Creek Solar		186.01	(14,122)	
3	TSA: Big Bend Generator Upgrade		186.01	(5,068)	
4	TSA: Grange Hall Solar		186.01	(4,147)	
5	TSA: Lithia Solar	1,321	186.01		
6	TSA: Mountain View Solar	7,458	186.01		
7	TSA: Peace Creek Solar	2,565	186.01		
8	TSA: Bonnie Mine Solar	1,332	186.01		
9	TSA: Lake Hancock Solar	5,074	186.01		
10	Q62 - Bayside TSA Feasability Stuy		186.01	(10,000)	
11	Q61 - MacDill		186.01	(10,000)	
12			0		
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	TSA: Generator Interconnection	527	186.01	(527)	
23	TSA: Solar Interconnection #11	6,506	186.01		
24	TSA: Solar Interconnection #13	13,977	186.01		
25	TSA: Solar Interconnection #14	12,734	186.01		
26	TSA: Solar Interconnection #15	6,265	186.01		
27	TSA: Solar Interconnection #16	14,364	186.01		
28	TSA: Solar Interconnection #1	102,381	186.01		
29	TSA: Solar Interconnection #7	17,271	186.01		
30	TSA: Solar Interconnection #8	14,134	186.01		
31	TSA: Solar Interconnection #9	14,899	186.01		
32	TSA: Solar Interconnection #18	6,491	186.01		
33	TSA: Solar Interconnection #20	10,958	186.01	(100,000)	
34	TSA: Solar Interconnection #23	825	186.01	(1,815)	
35	TSA: Solar Interconnection #24	13,136	186.01		
36	TSA: Solar Interconnection #26		186.01	(60,762)	
37	TSA: Solar Interconnection #25		186.01	(65,038)	
38	TSA: Generator Interconnection #2	7,057	186.01		
39	TSA: Solar Interconnection #28	23,250	186.01	(100,000)	
40	TSA: Solar Interconnection #30	13,675	186.01	(100,000)	

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	TSA: Solar Interconnection #31	14,561	186.01	(100,000)	
23	TSA: Solar Interconnection #29	14,537	186.01	(100,000)	
24	TSA: Ecoplexus Solar - 41	34,436	186.01		
25	TSA: Ecoplexus Solar - 42	60,475	186.01	(50,000)	
26	TSA: Solar Interconnection Q43	33,699	186.01		
27	44A - Jones Potato-East 69kV	8,142	186.01		
28	44B - Jones Potato-East 230kV	8,566	186.01		
29	45 - Jones Potato-West	14,438	186.01		
30	Q-46 - Landfill	1,406	186.01		
31	Modification to Big Bend Generator	16,690	186.01		
32	Q48 - Lake Region	4,624	186.01	(10,000)	
33	Q49 - Pinecrest	4,903	186.01	(50,000)	
34	Hardee Dydo Solar	4,242	186.01	(10,000)	
35	Q51 - Durrance PV1	1,723	186.01	(1,723)	
36	Q52A - Hillsborough 2 69kV	2,563	186.01	(20,000)	
37	Q52B - Hillsborough 2 230kV	2,360	186.01	(20,000)	
38	Q56 - Sun City Solar 1	(6,637)	186.01	(20,000)	
39	Q57 - Sun City Solar 2	(6,188)	186.01	(20,000)	
40	Q58 - Kirkland	20,475	186.01	(20,000)	

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Q59 - DelMonte I	2,904	186.01	(20,000)	
23	Q60 - DelMonte II	2,831	186.01	(20,000)	
24	Interbay Generation Project	1,376	186.01		
25	Bayside Interconnect	1,157	186.01	(10,000)	
26	Q63 - Wimauma II	(19,819)	186.01	(20,000)	
27	Q64 - Wimauma III	(19,797)	186.01	(20,000)	
28	Q65 - Hamel Renewables Knights Gri		186.01	(20,000)	
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: d

Deposit amount for \$14,122.

Schedule Page: 231 Line No.: 3 Column: d

Deposit amount for \$5,068.

Schedule Page: 231 Line No.: 4 Column: d

Deposit amount for \$4,147.

Schedule Page: 231 Line No.: 10 Column: d

Deposit amount for \$10,000.

Schedule Page: 231 Line No.: 11 Column: d

Deposit amount for \$10,000.

Schedule Page: 231 Line No.: 22 Column: d

Deposit amount for \$527.

Schedule Page: 231 Line No.: 33 Column: d

Deposit amount for \$100,000.

Schedule Page: 231 Line No.: 34 Column: d

Deposit amount for \$1,815.

Schedule Page: 231 Line No.: 39 Column: d

Deposit amount for \$100,000.

Schedule Page: 231 Line No.: 40 Column: d

Deposit amount for \$100,000.

Schedule Page: 231.1 Line No.: 22 Column: d

Deposit amount for \$100,000.

Schedule Page: 231.1 Line No.: 23 Column: d

Deposit amount for \$100,000.

Schedule Page: 231.1 Line No.: 25 Column: d

Deposit amount for \$50,000.

Schedule Page: 231.1 Line No.: 32 Column: d

Deposit amount for \$10,000.

Schedule Page: 231.1 Line No.: 33 Column: d

Deposit amount for \$50,000.

Schedule Page: 231.1 Line No.: 34 Column: d

Deposit amount for \$10,000.

Schedule Page: 231.1 Line No.: 35 Column: d

Deposit amount for \$1,723.

Schedule Page: 231.1 Line No.: 36 Column: d

Deposit amount for \$20,000.

Schedule Page: 231.1 Line No.: 37 Column: d

Deposit amount for \$20,000.

Schedule Page: 231.1 Line No.: 38 Column: d

Deposit amount for \$20,000.

Schedule Page: 231.1 Line No.: 39 Column: d

Deposit amount for \$20,000.

Schedule Page: 231.1 Line No.: 40 Column: d

Deposit amount for \$20,000.

Schedule Page: 231.2 Line No.: 22 Column: d

Deposit amount for \$20,000.

Schedule Page: 231.2 Line No.: 23 Column: d

Deposit amount for \$20,000.

Schedule Page: 231.2 Line No.: 25 Column: d

Deposit amount for \$10,000.

Schedule Page: 231.2 Line No.: 26 Column: d

Deposit amount for \$20,000.

Schedule Page: 231.2 Line No.: 27 Column: d

Deposit amount for \$20,000.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 231.2 Line No.: 28 Column: d

Deposit amount for \$20,000.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	ARO REGULATORY ASSET	17,775,543	60,855,277	Various	53,348,102	25,282,718	
2	OTHER REG ASSET-FAS109 INC TAX	53,665,330	28,881,247	Various	10,837,883	71,708,694	
3	DEFERRED DEBIT CONSERVATION	2,738,782		407/421	2,738,782		
4	DEFERRED DEBIT FUEL-RETAIL	36,970,913	36,788,507	407/421	73,759,420		
5	DEFERRED DEBIT CAPACITY	5,458,886	3,222,230	407/421	6,613,127	2,067,989	
6	DEFERRED DEBIT FUEL-WHOLESALE			407/421			
7	DEFERRED DEBIT ENVIRONMENTAL			407/421			
8	FAS 158 - PENSION/SERP/FAS 106	264,322,107	86,748,678	219	85,516,689	265,554,096	
9	COMM-INDUT LOAD MGT			908			
10	PRICE RESPONSIVE LOAD MANAGEMENT	2,035,630	897,866	908	979,288	1,954,208	
11	RATE CASE EXPENSE (2)			928			
12	DEFERRED DREDGING COSTS (1)	1,091,112	265,320	511	849,524	506,908	
13	DEF AERIAL SURVEY DEBIT			501/547			
14	ST REG DERIVATIVE ASSET		6,156,220	245	5,257,463	898,757	
15	LT REG DERIVATIVE ASSET	94,617	675,046	245	769,663		
16	MEDICARE PART D	2,508,863	59,497	Various	317,719	2,250,641	
17	ENERGY EDUCATION	18,564	20,509	908	6,680	32,393	
18	ASSET OP GAIN NON-CURRENT	1,120,353	1,273,847	456	1,213,716	1,180,484	
19	ASSET OP GAIN - CURRENT		1,213,715	456	93,363	1,120,352	
20	OTH REG ASSET-STORM STLMT NON-CURRENT		1,725,098	182		1,725,098	
21	(1) Amortized over 5 year period						
22	(2) Amortized over 4 year period						
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
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37							
38							
39							
40							
41							
42							
43							
44	TOTAL	387,800,700	228,783,057		242,301,419	374,282,338	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Storm Cash Advances	290,500				290,500
2	Make Ready - Including OH Distr	-765,675	953,285		346,414	-158,804
3	SERP Funding	8,688,509	2,946,458		4,121,776	7,513,191
4	Solar Activities	-580,036	4,690,946		4,540,769	-429,859
5	Storm Restoration	24,720	107,059,135		108,626,304	-1,542,449
6	Mutual Assistance	1,964,964	8,841,461		10,835,784	-29,359
7	Manatee Viewing Center	451,362	648,730		706,844	393,248
8	Big Bend Projects					
9	Microsoft EA-Hardware Serv/Main	1,409,136	1,267,069		1,175,000	1,501,205
10	Project Mgmt-Preliminary Eng	2,103			189	1,914
11	CIS Tax Settlement					
12	AMI Projects					
13	Generator System Study	502,251	472,019		971,904	2,366
14	Bayside - Misc. Projects	145,890	10,000		145,890	10,000
15	TIA CIAC Project	648,597			648,597	
16	TSA Generator Upgrade	-155,969	210,157		54,188	
17	DER Land Acq & Solar		39,958,723		39,785,402	173,321
18	Pre-Dist Line -OH-JU Audit		1,634,306		1,331,741	302,565
19	PGS-M.A.C.-Corporate		358,369		251,171	107,198
20	Reverse Osmosis Pilot Install		711,624		132,992	578,632
21						
22						
23						
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44						
45						
46						
47	Misc. Work in Progress	-21,812				-45,180
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	12,604,540				8,668,489

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ITC - FAS 109	20,888,236	46,161,353
3	Dismantling	48,883,344	49,183,959
4	Contributions in Aid of Construction	36,475,756	37,015,301
5	Capitalized Interest	18,595,757	18,005,577
6	Insurance Reserve	17,483,490	15,058,099
7	Other	305,921,964	409,873,311
8	TOTAL Electric (Enter Total of lines 2 thru 7)	448,248,547	575,297,600
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	448,248,547	575,297,600

Notes	
<div>The change in account 190 is composed of:</div> <div> <div>(77,996,366)</div> <div>410.1</div> </div> <div> <div>(102,900)</div> <div>410.2</div> </div> <div> <div>179,555,665</div> <div>411.1</div> </div> <div> <div>22,055</div> <div>411.2</div> </div> <div> <div>(24,846)</div> <div>FAS 133</div> </div> <div> <div>322,329</div> <div>FAS 158</div> </div> <div> <div>25,273,117</div> <div>ITC -FAS109</div> </div> <div> <div>-----</div> <div>127,049,054</div> <div>Activity in account 190</div> </div>	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Detail of Other:

Hedging Activities	2,834,792
Pension Benefits & Post Retirements	99,246,934
SEC 263A Indirect Costs	239,569
General Business Credit	77,774,959
Deferred Separate Company - FED NOL - Unprotected	67,950,250
Deferred Separate Company - FL NOL Unprotected	9,600,256
Deferred Separate Company - Emera FED NOL - Protected	47,316,651
Currency Adj - Unreal G/L	(5,981)
Lease Payments	665,627
Deferred Lease Non-Utility	90,418
Gains & Losses - Sale of Assets	208,499
Total	305,921,964

Schedule Page: 234 Line No.: 7 Column: c

Detail of Other:

Hedging Activities	2,809,946
Pension Benefits & Post Retirements	99,569,263
SEC 236A Indirect Costs	1,085,664
General Business Credit	173,852,720
FL Rate Change 2019-2021	247,951
Deferred Separate Company -FED NOL- Unprotected	67,950,250
Deferred Separate Company -FL NOL Unprotected	9,600,246
Deferred Separate Company -Emera FED NOL- Protected	47,316,651
Currency Adj -Unreal G/L	3,312
Lease Payments	7,267,591
Deferred Lease Non-Utility	279
Gains & Losses -Sales of Assets	169,438
Total	409,873,311

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	25,000,000		
4				
5	Total Common Stock	25,000,000		
6				
7				
8	Account 204			
9				
10	Preference Stock	2,500,000		
11				
12	Total Preference Stock	2,500,000		
13				
14	Preferred Stock	1,500,000	100.00	
15				
16	Preferred Stock	2,500,000		
17				
18	Total Preferred Stock	4,000,000		
19				
20				
21				
22				
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
10	119,696,788					3
						4
10	119,696,788					5
						6
						7
						8
						9
						10
						11
						12
						13
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account 208				
2	None				
3					
4	Account 209				
5	None				
6					
7	Account 210				
8	None				
9					
10	Account 211				
11	Miscellaneous Paid in Capital				
12	Balance 12/31/2018				2,550,840,249
13	Equity Contribution from Parent				300,000,000
14	Subtotal				2,850,840,249
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				2,850,840,249

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Account 214				
2	Common Stock-No-Par				700,921
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL				700,921

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Installment Contracts		
2	9.9% Due 2011-2014	85,950,000	2,931,993
3	4% Due 2025	51,605,000	395,152
4	4.25% Due 2020	20,000,000	274,422
5	6 1/4% Due 2034	85,950,000	1,120,000
6	5.85% Due 2030	75,000,000	725,324
7			1,500,000
8	5.10% Due 2013	60,685,000	599,925
9			-1,066,235 P
10	6.875% Due 2012	210,000,000	1,505,532
11			886,200 D
12	5.50% Due 2023	86,400,000	854,126
13			1,075,680 D
14	6.375% Due 2012	330,000,000	29,302,513
15			2,649,900 D
16	5.00% Due 2034	85,950,000	2,791,337
17			543,209
18	6.55% Due 2036	250,000,000	4,142,092
19			1,562,500 D
20	6.15% Due 2037	190,000,000	1,100,641
21			1,077,300 D
22	Variable Interest Due 2030	75,000,000	1,808,912
23			35,421
24			577,134
25	5.15% Due 2025	51,600,000	955,813
26			374,159
27	Variable Interest Due 2020	20,000,000	374,470
28			9,530
29	5.40% Due 2021	231,730,320	1,551,470
30			
31	4.1% Due 2042	250,000,000	2,564,471
32			690,000 D
33	TOTAL	3,804,870,320	87,778,793

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2.6% Due 2022	225,000,000	1,760,240
2			274,500 D
3	4.35% Due 2044	290,000,000	3,135,751
4			194,300 D
5	4.20% Due 2045	230,000,000	2,530,111
6			427,800 D
7	4.30% Due 2048	275,000,000	3,018,395
8			1,474,000 D
9	4.45% Due 2049	350,000,000	3,695,907
10			1,788,500 D
11	3.625% Due 2050	275,000,000	3,194,798
12			3,371,500 D
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,804,870,320	87,778,793

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
01/31/84	02/01/14	01/31/84	02/01/14			2
09/27/90	09/01/25	10/01/90	09/01/25			3
06/21/93	11/01/20	06/21/93	11/01/20			4
12/01/94	12/01/34	07/16/93	12/01/34			5
12/01/96	12/01/30	12/12/96	12/01/30			6
		05/14/07	12/01/30			7
06/11/02	10/01/13	06/11/02	10/01/13			8
						9
06/25/01	06/15/12	06/25/01	06/15/12			10
						11
06/11/02	10/01/23	06/11/02	10/01/23			12
						13
08/26/02	08/15/12	08/26/02	08/15/12			14
						15
01/19/06	12/01/34	01/19/06	12/01/34			16
		03/19/08	03/15/12			17
05/12/06	05/15/36	05/12/06	05/15/36	250,000,000	16,375,000	18
						19
05/25/07	05/15/37	05/25/07	05/15/37	190,000,000	11,685,000	20
						21
05/14/07	12/01/30	05/14/07	12/01/30			22
		04/01/08	12/01/30			23
		11/23/10	03/01/11			24
07/25/07	09/01/25	07/25/07	09/01/25			25
		03/26/08	09/01/13			26
07/25/07	11/01/20	07/25/07	11/01/20			27
		03/26/08	11/01/20			28
12/09/10	05/15/21	12/09/10	08/15/12	231,730,320	12,513,437	29
						30
06/05/12	06/15/42	06/01/12	06/01/42	250,000,000	10,250,000	31
						32
				2,566,730,320	110,723,611	33

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
09/28/12	09/15/22	10/01/12	10/01/22	225,000,000	5,850,000	1
						2
05/15/14	05/15/44	05/15/14	05/15/44	290,000,000	12,615,000	3
						4
05/20/15	05/15/45	05/20/15	05/15/45	230,000,000	9,660,000	5
						6
06/07/18	06/15/48	06/07/18	06/15/48	275,000,000	11,825,000	7
						8
10/04/18	06/15/49	10/04/18	06/15/49	350,000,000	15,575,000	9
						10
07/22/19	06/15/50	07/22/19	06/15/50	275,000,000	4,375,174	11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,566,730,320	110,723,611	33

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Schedule Page: 256 Line No.: 2 Column: b

The bond on line 2 of page 256 was replaced by the bond on line 5 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b

The bond on line 3 of page 256 was replaced by the bond on line 25 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 4 Column: b

The bond on line 4 of page 256 was replaced by the bond on line 27 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 16 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 22 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 7 Column: c

Redemption cost associated with retiring the bond on line 6 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 10 Column: b

The bond on line 10 of page 256 was partially exchanged (\$110,428,920) for the bond on line 29 on page 256.1 on December 9, 2010. The remaining \$99,571,080 was retired on June 15, 2012.

Schedule Page: 256 Line No.: 14 Column: b

The bond on line 15 of page 256 was partially exchanged (\$121,301,400) for the bond on line 29 on page 256.1 on December 9, 2010. The remaining \$208,698,600 was retired on August 15, 2012.

Schedule Page: 256 Line No.: 16 Column: b

This bond was purchased in lieu of redemption on March 31, 2012.

Schedule Page: 256 Line No.: 17 Column: c

Remarketing costs associated with the bond on line 16 of page 256, were amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 22 Column: b

The bond on line 22 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

Schedule Page: 256 Line No.: 23 Column: c

Remarketing costs associated with the bond on line 22 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256 Line No.: 24 Column: c

Remarketing costs associated with the bond on line 22 of page 256, were amortized from 11/23/10 to 3/1/11.

Schedule Page: 256 Line No.: 25 Column: b

This bond was purchased in lieu of redemption on September 1, 2013.

Schedule Page: 256 Line No.: 26 Column: c

Remarketing costs associated with the bond on line 25 of page 256, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256 Line No.: 27 Column: b

The bond on line 27 of page 256 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256 Line No.: 28 Column: c

Remarketing costs associated with the bond on line 27 of page 256, will be amortized from

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3/26/08 to 11/1/20.

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	316,009,114
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	2,128,801
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expenses on Books	59,007,892
11	See Attached Footnote	112,801,304
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Attached Footnote	235,006,048
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	254,941,063
28	Show Computation of Tax:	
29	Federal Tax Net Income	254,941,063
30	Federal/State Timing Differences	-111,324,644
31	State Taxable Income	143,616,419
32	Tax at 4.458%	6,402,419
33	Adjustment to Record Prior Year's Tax Return True-Ups	-433,331
34	State FIN 48	
35	Federal Taxable Income	248,538,644
36	Federal NOL	
37	Adjusted Taxable Income	248,638,644
38	Federal Tax at 21%	52,193,115
39	Adjustment to Record Prior Year's Tax Return True-Ups	-1,549,973
40	Federal FIN 48	
41	Total Current Income Tax	56,612,230
42	Plus: Investment Tax Credit	
43	Net Federal Income Tax - Per Books	56,612,230
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
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Schedule Page: 261 Line No.: 11 Column: b

Deductions Recorded on Books Not Deducted for Return

50% meals	731,827
Lobbying	157,577
Club dues	33,753
Transportation fringe	135,876
Accrued bonus	6,202,876
Rate Refund	3,747,539
Medical & Life Benefits - FAS106	14,020,187
Dredging	584,204
Long Term Incentive	5,335,056
Accrued Severance	246,548
Vacation	3,227,447
Solar ITC	2,583,198
Sec 236A Indirect Costs	1,989,457
Bond Refinancing	3,211,819
Deferred Fuel	43,100,592
401K - Performance Match	726,334
Lease Liability	864,760
SERP	272,721
Currency Adj - Unreal G/L	36,666
Bad Debt	12,146
State Tax True Up	433,331
Unbilled Revenue (netted)	2,581,194
Deferred Comp	1,809,154
Deferred Revenue	12,070,053
Dismantlement Costs	1,186,094
Amortization Fed	7,450,895
Total	112,801,304

Schedule Page: 261 Line No.: 20 Column: b

Deductions on Return Not Charged Against Book Income

Insurance Reserve	(9,354,949)
Long Term Medical - FAS 112	(16,588)
Pension	(23,114,627)
AFUDC Equity (netted)	(4,774,591)
Deferred Lease - Utility	(583,638)
Deferred Lease - Non-Utility	(355,647)
Stock Options	(764,594)
Penalties	(14,336)
Legal Expenses	(411,438)
G/L - Sale of Assets	(147,889)
Fiber Optic	(32,322)
Tax/Book Depreciation	(136,097,056)
Restoration Plan	(542,045)
Cost Of Removal	(35,396,840)
Sec 263A Interest Cap	(2,328,587)
Repairs Capitalized on Books	(21,070,901)
Total	(235,006,048)

Schedule Page: 261 Line No.: 27 Column: b

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated federal income tax liability is currently being apportioned in accordance

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
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with Internal Revenue Service Regulations Section 1.1552-1(a)(2) and Section 1.1502-33(d)(2)(ii). These regulations provide for allocation of the consolidated tax liability on the basis of the percentage of the total tax to the tax which each member would bear if the tax were computed on a separate return basis. The tax liability allocated to each company cannot exceed the tax liability computed as if each had filed a separate return.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

Affiliates included in the consolidated return are:

Bangor Fiber Company
Bangor Line Co.
Bangor Var Co., Inc
BHE Holdings Inc.
Clean Power Northeast Development
Emera CNG Holdings, Inc.
Emera Energy Generation Inc.
Emera Energy Services Inc.
Emera Maine
Emera US Holdings Inc.
EUSHI Finance Assist, Inc.
EUSHI Finance, Inc.
New Mexico Gas Company, Inc.
New Mexico Gas Intermediate, Inc.
Peoples Gas System (Florida), Inc.
Rumford Power Inc.
SECI Mitland Corporation
Tampa Electric Company
TEC Receivables Corporation
TECO Clean Advantage Corporation
TECO Coalbed Methane Florida, Inc.
TECO Diversified, Inc.
TECO Energy Inc.
TECO EnergySource, Inc.
TECO Finance, Inc.
TECO Gemstone, Inc.
TECO Guatemala, Inc.
TECO Oil & Gas, Inc.
TECO Partners, Inc.
TECO Pipeline Holding Company, LLC
TECO Properties Corporation
TECO Services, Inc.
TECO Wholesale Generation, Inc.

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Income Taxes	1,784,389		50,643,142	47,912,654	
3						
4	FIN 48					
5	Unemployment					
6	2019			92,578	91,538	
7	2018	803			804	
8	FICA					
9	2019			16,477,242	14,070,153	
10	2018	1,160,330			1,160,327	
11	Excise Tax			14,484	14,484	
12	Superfund	87,936				
13	Diesel Fuel					
14	SUBTOTAL	3,033,458		67,227,446	63,249,960	
15	STATE:					
16	Income Taxes			5,969,089	5,962,893	-6,196
17						
18	FIN 48					
19	Gross Receipts					
20	2019			46,939,337	43,637,926	
21	2018	3,508,141			3,508,140	
22	Unemployment					
23	2019			17,417	15,115	-1,667
24	2018	268			268	
25	Public Serv Comm	778,313		1,402,403	1,448,746	
26	Intangible			1,764	1,764	
27						
28						
29	Occupational License			8,903	8,903	
30						
31	Sales Tax	36,849		175,669	175,083	
32	SUBTOTAL	4,323,571		54,514,582	54,758,838	-7,863
33	LOCAL:					
34	Real and Personal					
35	Property			60,901,349	60,901,349	
36	Franchise					
37	2019			45,345,111	41,979,708	
38	2018	3,550,070			3,550,070	
39						
40	SUBTOTAL	3,550,070		106,246,460	106,431,127	
41	TOTAL	10,907,099		227,988,488	224,439,925	-7,863

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)							
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>							
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line	
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.	
							1
4,514,877		50,391,385			251,757		2
							3
							4
							5
1,039		92,577					6
							7
							8
2,407,092		10,120,732					9
							10
		14,484					11
87,936							12
							13
7,010,944		60,619,178			251,757		14
							15
		5,913,150			55,938		16
							17
							18
							19
3,301,412		46,939,338					20
							21
							22
635		17,417					23
							24
731,970		1,402,402					25
		1,764					26
							27
							28
		8,903					29
							30
37,435		175,668					31
4,071,452		54,458,642			55,938		32
							33
							34
		60,704,419			72,000		35
							36
3,365,403		45,345,111					37
							38
							39
3,365,403		106,049,530			72,000		40
14,447,799		221,127,350			379,695		41

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	74,256,642		95,263,006		5,417,023	
6							
7							
8	TOTAL	74,256,642		95,263,006		5,417,023	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14	Non-Utility 10%	1,037				53	
15							
16		74,257,679		95,263,006		5,417,076	
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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47							
48							

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
			3		
			4		
164,102,625	27		5		
			6		
			7		
164,102,625			8		
			9		
			10		
			11		
			12		
			13		
984	27		14		
			15		
164,103,609	27		16		
			17		
			18		
			19		
			20		
			21		
			22		
			23		
			24		
			25		
			26		
			27		
			28		
			30		
			31		
			32		
			33		
			34		
			35		
			36		
			37		
			38		
			39		
			40		
			41		
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			45		
			46		
			47		
			48		

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits	1,655,598	Various	441,273	96,837	1,311,162
2	Other Deferred Credits-Calpine		431			
3	Unclaimed Items	113,709	131	1,449,077	1,351,815	16,447
4	Deferred Lease Payments-Utility	584,357	Various	992,828	409,189	718
5	Deferred Lease Payments-Non-Utilit	356,747	Various	820,280	464,633	1,100
6	Contract Retentions	29,313,566	232	232,279,373	216,262,011	13,296,204
7	ED Chargeable/CIAC Const	1,800,221	Various	1,777,559		22,662
8	Directors Fees	496,665	930	2,276,696	1,780,031	
9	Long Term Incentives	4,413,615	926	30,640,363	33,398,068	7,171,320
10	Other Deferred Credit-Renewables	734,992	456	338,693	154,615	550,914
11	Restricted Stock		926	9,911,125	9,911,125	
12	Def. Revenue-Cable Contract	-46,826	454	1,346,048	1,313,727	-79,147
13	Pole Attachments		454	1,999,904	2,000,405	501
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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27						
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30						
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38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	39,422,644		284,273,219	267,142,456	22,291,881

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	54,634,032	2,076,660	3,867,276
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	54,634,032	2,076,660	3,867,276
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	54,634,032	2,076,660	3,867,276
18	Classification of TOTAL			
19	Federal Income Tax	46,999,763	411,729	1,906,663
20	State Income Tax	7,634,269	1,664,931	1,960,613
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						52,843,416	4
							5
							6
							7
						52,843,416	8
							9
							10
							11
							12
							13
							14
							15
							16
						52,843,416	17
							18
						45,504,829	19
						7,338,587	20
							21

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,108,582,409	76,136,172	49,878,734
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,108,582,409	76,136,172	49,878,734
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,108,582,409	76,136,172	49,878,734
10	Classification of TOTAL			
11	Federal Income Tax	905,221,709	32,698,396	19,940,896
12	State Income Tax	203,360,700	43,437,776	29,937,838
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			12,162,861		56,313,070	1,178,990,056	2
							3
							4
			12,162,861		56,313,070	1,178,990,056	5
							6
							7
							8
			12,162,861		56,313,070	1,178,990,056	9
							10
			10,225,517		45,177,633	952,931,325	11
			1,937,344		11,135,436	226,058,730	12
							13

NOTES (Continued)

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		-23,558,416	52,448,800	63,080,213
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	-23,558,416	52,448,800	63,080,213
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	-23,558,416	52,448,800	63,080,213
20	Classification of TOTAL			
21	Federal Income Tax	-10,688,207	35,950,121	44,601,487
22	State Income Tax	-12,870,209	16,498,679	18,478,726
23	Local Income Tax			

NOTES

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			7,895,169		23,066,055	-19,018,943	3
							4
							5
							6
							7
							8
			7,895,169		23,066,055	-19,018,943	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			7,895,169		23,066,055	-19,018,943	19
							20
			6,462,331		18,399,600	-7,402,304	21
			1,432,838		4,666,455	-11,616,639	22
							23

NOTES (Continued)

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	OTHER REG LIAB-FAS109 INC TAX	623,866,050	Various	51,948,274	36,200,544	608,118,320	
2	OTH REG LIAB ALLOW'S AUCTION	34,331	509	50		34,281	
3	DEF CR CONSERVATION		407/431		15,911,022	15,911,022	
4	DEF CR FUEL - RETAIL		407/431	13,333,579	18,412,651	5,079,072	
5	DEF CR CAPACITY		407/431				
6	DEF CR ENVIRONMENTAL	17,367,818	407/431	7,845,204	969,950	10,492,564	
7	WHOLESALE (AFUDC)	74,855	407	2,376		72,479	
8	DEF GAIN ON SALE OF PROPERTY	790,278	421/456	183,032	35,143	642,389	
9	DEF AERIAL SURVEY CREDIT		501/517				
10	ST REG DERIVATIVE LIABILITY		176				
11	LT REG DERIVATIVE LIABILITY		176				
12	OTH REG LIAB DEF TAX REFORM IMPACT	4,389,389	407	5,573,929	12,684,540	11,500,000	
13							
14	Line 8						
15	amortized over a 5 year period						
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	TOTAL	646,522,721		78,886,444	84,213,850	651,850,127	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,047,720,074	1,067,300,883
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	562,984,725	582,565,589
5	Large (or Ind.) (See Instr. 4)	156,117,050	161,201,756
6	(444) Public Street and Highway Lighting	28,089,491	27,707,975
7	(445) Other Sales to Public Authorities	154,956,290	159,701,493
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,949,867,630	1,998,477,696
11	(447) Sales for Resale	6,028,001	10,770,261
12	TOTAL Sales of Electricity	1,955,895,631	2,009,247,957
13	(Less) (449.1) Provision for Rate Refunds	3,430,249	1,060,049
14	TOTAL Revenues Net of Prov. for Refunds	1,952,465,382	2,008,187,908
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	25,793,047	25,571,329
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	12,935,175	11,903,799
20	(455) Interdepartmental Rents	3,613,452	3,216,049
21	(456) Other Electric Revenues	1,853,017	6,616,801
22	(456.1) Revenues from Transmission of Electricity of Others	10,267,173	13,233,304
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	54,461,864	60,541,282
27	TOTAL Electric Operating Revenues	2,006,927,246	2,068,729,190

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
9,584,236	9,418,149	685,122	670,516	2	
				3	
6,239,500	6,265,971	76,038	74,895	4	
2,020,918	2,014,009	1,516	1,588	5	
84,856	92,884	228	227	6	
1,854,057	1,840,452	9,056	9,027	7	
				8	
				9	
19,783,567	19,631,465	771,960	756,253	10	
155,201	286,154			11	
19,938,768	19,917,619	771,960	756,253	12	
				13	
19,938,768	19,917,619	771,960	756,253	14	
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: c

Line 21, Column (b) includes -\$6,636,873 of unbilled revenues. The MWH associated with unbilled revenues are -73,168, which are not included in Lines 1-14. Unbilled revenues are computed on a composite basis, and not allocated to specific rates and/or customer classifications.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	R Residential Service	9,570,312	1,043,734,664	685,117	13,969	0.1091
3	L Lighting	13,862	3,978,372			0.2870
4	CS Construction Service	21	2,298	2	10,500	0.1094
5	GS General Service	42	4,741	3	14,000	0.1129
6	Total	9,584,237	1,047,720,075	685,122	13,989	0.1093
7						
8	Commercial & Industrial					
9	CS Construction Service	13,678	2,027,359	3,346	4,088	0.1482
10	GS General Service	7,086,367	611,273,940	74,177	95,533	0.0863
11	IS Interruptible Service	1,039,820	74,909,426	28	37,136,429	0.0720
12	L Lighting	76,777	27,411,562	1	76,777,000	0.3570
13	R Residential Service		24	1		
14	SBFT Stand By Firm	43,775	3,479,464	3	14,591,667	0.0795
15	Total	8,260,417	719,101,775	77,556	106,509	0.0871
16						
17	Public Authority					
18	CS Construction Service	242	25,229	7	34,571	0.1043
19	GS General Service	1,793,107	150,303,613	8,819	203,323	0.0838
20	L Lighting	84,856	28,089,491	228	372,175	0.3310
21	R Residential Service	2,024	239,533	226	8,956	0.1183
22	SBFT Stand By Firm	58,684	4,387,916	3	19,561,333	0.0748
23	Total	1,938,913	183,045,782	9,283	208,867	0.0944
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	19,783,567	1,949,867,630	771,960	25,628	0.0986
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	19,783,567	1,949,867,630	771,960	25,628	0.0986

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company		05/01/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

FUEL ADJUSTMENT INCLUDED IN RESIDENTIAL:

R Residential	\$298,596,908
L Lighting	425,099
CS Construction Service	676
GS General Service	1,310
	<u>\$299,023,993</u>

Schedule Page: 304 Line No.: 8 Column: a

FUEL ADJUSTMENT IN COMMERCIAL AND INDUSTRIAL:

CS Construction Service	\$ 430,397
GS General Service	220,466,721
IS Interruptible Service	31,657,853
L Lighting	2,351,923
R Residential	6
SBFT Standby Firm	1,297,073
	<u>\$256,203,972</u>

Schedule Page: 304 Line No.: 17 Column: a

FUEL ADJUSTMENT INCLUDED IN PUBLIC AUTHORITY:

CS Construction Service	\$ 7,687
GS General Service	55,493,677
L Lighting	2,596,951
R Residential	61,436
SBFT Standby Firm	1,795,959
	<u>\$59,955,711</u>

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EDF Trading North America, LLC	OS	T6	N/A	N/A	N/A
2	Exelon Generation Company, LLC	OS	T6	N/A	N/A	N/A
3	Florida Power & Light Company	OS	T6	N/A	N/A	N/A
4	Duke Energy Florida, LLC	OS	T6	N/A	N/A	N/A
5	City of Lakeland	OS	T6	N/A	N/A	N/A
6	Utilities Comm. - New Smyrna Beach	OS	T6	N/A	N/A	N/A
7	Orlando Utilities Comission	OS	T6	N/A	N/A	N/A
8	Reedy Creek Improvement District	OS	T6	N/A	N/A	N/A
9	Southern Company Services, Inc.	OS	T6	N/A	N/A	N/A
10	The Energy Authority, Inc.	OS	T6	N/A	N/A	N/A
11	Morgan Stanley Capital Group, Inc.	OS	T6	N/A	N/A	N/A
12	Macquarie Energy, LLC	OS	T6	N/A	N/A	N/A
13	Florida Municipal Power Agency	OS	RS29	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	OS	RS37	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.	OS	RS37	N/A	N/A	N/A
2	Unused 3rd Party Transmission	SF	OATT	N/A	N/A	N/A
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
158		5,474		5,474	1
3,534		97,761		97,761	2
14,913		680,209		680,209	3
11,545		395,451		395,451	4
25,974		856,782		856,782	5
305		10,946		10,946	6
27,556		974,109		974,109	7
1		21		21	8
275		13,747		13,747	9
19,660		768,531		768,531	10
60		2,188		2,188	11
8,134		265,425		265,425	12
3,220		160,182		160,182	13
7,200		245,263		245,263	14
0	0	0	0	0	
155,201	664,665	5,363,336	0	6,028,001	
155,201	664,665	5,363,336	0	6,028,001	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
32,666	664,665	889,049		1,553,714	1
		-1,802		-1,802	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
155,201	664,665	5,363,336	0	6,028,001	
155,201	664,665	5,363,336	0	6,028,001	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: b

Lines 1 through 14 represent market-based sales.

Schedule Page: 310 Line No.: 1 Column: k

The following note relates to Lines 1 through 14:

Effective March 1, 2011, transaction dollars associated with interchange sales migrated from FERC Account 447 to FERC Account 456. Therefore, the interchange sales detail reported on the page is for FERC Account 447 only. Transmission/Ancillary dollars are reported on Form 1, pages 328-330.

Schedule Page: 310.1 Line No.: 1 Column: b

Represents a long-term, non-firm evergreen contract where the buyer or seller may terminate the contract, at any time, by giving a 3-year notice.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	3,528,036		3,137,330	
5	(501) Fuel	160,434,420		189,941,970	
6	(502) Steam Expenses	10,800,290		13,857,605	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	3,019,314		3,092,381	
10	(506) Miscellaneous Steam Power Expenses	8,991,225		10,199,273	
11	(507) Rents				
12	(509) Allowances	-51		-181	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	186,773,234		220,228,378	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	325,750		326,525	
16	(511) Maintenance of Structures	4,589,387		5,040,601	
17	(512) Maintenance of Boiler Plant	19,299,598		24,758,851	
18	(513) Maintenance of Electric Plant	5,796,504		3,851,654	
19	(514) Maintenance of Miscellaneous Steam Plant	2,489,805		2,905,919	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	32,501,044		36,883,550	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	219,274,278		257,111,928	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering		1,622,756		1,381,383
135	(581) Load Dispatching		864,420		612,551
136	(582) Station Expenses		1,429,314		1,296,928
137	(583) Overhead Line Expenses		6,114,721		6,387,647
138	(584) Underground Line Expenses		702,114		560,942
139	(585) Street Lighting and Signal System Expenses		548,246		648,636
140	(586) Meter Expenses		3,094,020		1,784,024
141	(587) Customer Installations Expenses		898,896		919,323
142	(588) Miscellaneous Expenses		9,034,732		7,507,298
143	(589) Rents		333,880		326,949
144	TOTAL Operation (Enter Total of lines 134 thru 143)		24,643,099		21,425,681
145	Maintenance				
146	(590) Maintenance Supervision and Engineering				
147	(591) Maintenance of Structures		612,809		485,779
148	(592) Maintenance of Station Equipment		1,597,021		1,565,981
149	(593) Maintenance of Overhead Lines		25,762,363		20,156,045
150	(594) Maintenance of Underground Lines		3,093,631		2,811,127
151	(595) Maintenance of Line Transformers		329,634		319,637
152	(596) Maintenance of Street Lighting and Signal Systems		2,063,147		1,953,146
153	(597) Maintenance of Meters		334,321		264,285
154	(598) Maintenance of Miscellaneous Distribution Plant		4,335		11,127
155	TOTAL Maintenance (Total of lines 146 thru 154)		33,797,261		27,567,127
156	TOTAL Distribution Expenses (Total of lines 144 and 155)		58,440,360		48,992,808
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision		7,947,930		6,368,742
160	(902) Meter Reading Expenses		1,616,510		1,586,146
161	(903) Customer Records and Collection Expenses		27,019,146		26,890,676
162	(904) Uncollectible Accounts		3,375,453		5,101,346
163	(905) Miscellaneous Customer Accounts Expenses				
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)		39,959,039		39,946,910

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	44,180,149	43,905,794
169	(909) Informational and Instructional Expenses	906,769	1,051,373
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	45,086,918	44,957,167
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	212,715	230,988
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		29,742
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	212,715	260,730
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	31,389,215	27,372,410
182	(921) Office Supplies and Expenses	1,412,065	1,196,823
183	(Less) (922) Administrative Expenses Transferred-Credit	20,610,562	16,380,547
184	(923) Outside Services Employed	6,004,133	6,920,421
185	(924) Property Insurance	8,067,052	108,795,034
186	(925) Injuries and Damages	8,559,484	7,523,135
187	(926) Employee Pensions and Benefits	40,151,237	43,660,925
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,627,195	1,380,640
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	163,037	80,690
192	(930.2) Miscellaneous General Expenses	42,002,171	41,615,867
193	(931) Rents	1,227,595	1,166,092
194	TOTAL Operation (Enter Total of lines 181 thru 193)	119,992,622	223,331,490
195	Maintenance		
196	(935) Maintenance of General Plant	4,374,439	4,573,492
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	124,367,061	227,904,982
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	969,494,358	1,192,201,910

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 64 Column: b

The \$374,513 variance between p. 320, Line 64 and p. 402-403, Line 25 is attributable to the Little Manatee River solar site that was not in-service in 2019 and therefore is not reported on 402-403.

Schedule Page: 320 Line No.: 64 Column: c

The \$1,498 variance between p. 320, Line 64 and p. 402-403, Line 25 is attributable to the Lithia solar site that was not in-service in 2018 and therefore is not reported on 402-403.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	EDF TRADING NORTH AMERICA, LLC	OS	T6			
2	RAINBOW ENERGY MARKETING	OS	T1			
3	QUANTUM PASCO POWER,LP	OS	MBR TARIFF			
4	DUKE ENERGY FLORIDA, LLC	SF	RS23			
5	ORLANDO UTILITIES COMMISSION	SF	RS23			
6	NET METERING	OS	COG-1			
7	MOSAIC FERTILIZER, LLC - MILLPOINT	OS	COG-1			
8	MOSAIC FERTILIZER LLC - RIDGEWOOD	OS	COG-1			
9	CITY OF TAMPA (MCKAY BAY)	OS	COG-1			
10	MOSAIC FERTILIZER LLC - NEW WALES	OS	COG-1			
11	MOSAIC FERTILIZER LLC - SOUTH	OS	COG-1			
12	DUKE ENERGY FLORIDA, LLC	OS	T4			
13						
14						
Total						

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					42,674	42,674	1
					71,458	71,458	2
					374,048	374,048	3
3,529				226,294		226,294	4
330				12,870		12,870	5
31,544				1,233,430		1,233,430	6
88,433				3,786,090		3,786,090	7
862,265				29,802,244		29,802,244	8
17,152				843,525		843,525	9
9,162				454,041		454,041	10
22,172				1,170,855		1,170,855	11
2,740				34,630		34,630	12
185,070				5,541,618		5,541,618	13
6,179				292,497		292,497	14
1,467,003				48,697,907	591,980	49,289,887	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,825				101,730		101,730	1
4,587				268,260		268,260	2
					103,800	103,800	3
124				24,392		24,392	4
100				5,635		5,635	5
1,660				41,969		41,969	6
35,428				758,633		758,633	7
11,196				244,522		244,522	8
9				225		225	9
2,743				69,261		69,261	10
170,709				3,571,404		3,571,404	11
10,046				213,782		213,782	12
							13
							14
1,467,003				48,697,907	591,980	49,289,887	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Lines 1 through 3 represent transmission purchases

Schedule Page: 326 Line No.: 1 Column: c

The FERC Rate Schedule or Tariff Numbers are those of the sellers, with the exception of T4 and COG-1.

Schedule Page: 326 Line No.: 1 Column: l

Lines 1 through 3 represent transmission charges.

Schedule Page: 326 Line No.: 4 Column: b

Pages 326-327 Lines 4 through 14 and pages 326.1-327.1 Lines 1 through 2 represent a combination of interchange purchases ,or market-based purchases.

Schedule Page: 326.1 Line No.: 3 Column: g

Represents a transaction for the sale of oil at a generating facility during the length of a natural gas tolling contract. The resulting sale/loss of the oil is recovered through the fuel clause as purchased power.

Schedule Page: 326.1 Line No.: 4 Column: b

Pages 326.1-327.1, lines 4 and 5 represent Schedule CR purchases.

Schedule Page: 326.1 Line No.: 6 Column: b

Represents excess energy purchased by Tampa Electric from residential and commercial photovoltaic (PV) customers who generate solar electricity at their homes and/or businesses, respectively. If more electricity is generated than used by the PV customer, then an annual net metering payment to the PV customer for the excess generation is made.

Schedule Page: 326.1 Line No.: 7 Column: b

Pages 326.1-327.1, Lines 7 through 11 represents cogeneration purchases.

Schedule Page: 326.1 Line No.: 12 Column: b

Represent Generator Imbalance Services Purchases made under Tampa Electric Open Access Transmission Tariff.

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Duke Energy Florida, LLC	Calpine Construction Finance Co.	Duke Energy Florida, LLC	LFP
2	Duke Energy Florida, LLC	Calpine Construction Finance Co.	Duke Energy Florida, LLC	SFP
3	Duke Energy Florida, LLC	Tampa Electric Company	Duke Energy Florida, LLC	NF
4	Seminole Electric Cooperative, INC	Tampa Electric Company	Duke Energy Florida, LLC	SFP
5	Seminole Electric Cooperative, INC	Tampa Electric Company	Duke Energy Florida, LLC	NF
6	Seminole Electric Cooperative, INC	City of Tampa	Duke Energy Florida, LLC	LFP
7	Seminole Electric Cooperative, INC	Hillsborough County Solid Waste	Duke Energy Florida, LLC	LFP
8	Tampa Electric Company	Tampa Electric Company	Varies	SFP
9	Tampa Electric Company	Tampa Electric Company	Varies	NF
10	Tampa Electric Company			AD
11	Calpine Construction Finance Co.			AD
12	Duke Energy Florida, LLC			AD
13	Reedy Creek Improvement District			AD
14	Seminole Electric Cooperative, INC			AD
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	2,988	1,026,948	1,003,671	1
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	4,081	167,441	163,598	2
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	158,392	167,188	163,474	3
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	5,080	66,939	65,430	4
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	8,314	2,170	2,122	5
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	240	143,145	143,145	6
2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	456	205,894	205,894	7
4*REV VOL 4	Tampa Electric Co.	Varies	2,550	32,449	32,449	8
4*REV VOL 4	Tampa Electric Co.	Varies	87,060	84,864	84,864	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
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						28
						29
						30
						31
						32
						33
						34
			269,161	1,897,038	1,864,647	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
5,811,082	2,897	125,994	5,939,973	1
725,743	793	14,383	740,919	2
721,425	518	9,085	731,028	3
420,943		6,992	427,935	4
37,008		477	37,485	5
466,754		10,120	476,874	6
886,832		19,228	906,060	7
225,146	229	3,580	228,955	8
412,885	1,544	6,462	420,891	9
	636		636	10
155			155	11
267,849		7,968	275,817	12
15,682		480	16,162	13
62,427		1,856	64,283	14
				15
				16
				17
				18
				19
				20
				21
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				24
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				27
				28
				29
				30
				31
				32
				33
				34
10,053,931	6,617	206,625	10,267,173	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: l

Lines 1, 2, 3, 8, and 9 represent generator imbalance service adder charges.

Schedule Page: 328 Line No.: 1 Column: m

Column (m) represents ancillary service charges.

Schedule Page: 328 Line No.: 10 Column: l

Represents a generator imbalance service charge timing difference.

Schedule Page: 328 Line No.: 11 Column: k

Lines 11 through 14 represents OATT point-to-point true-up amounts.

Schedule Page: 328 Line No.: 12 Column: m

Lines 12 through 14 represents OATT ancillary service true-up amounts.

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")			
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>			

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				1,777,070
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Director's Fees & Expenses				524,167
7	Deferred Compensation				221,766
8	Bank Fees				127,194
9	Trustee Fees				29,131
10	Accounts Receivable Securitization Fees				409,334
11	Fees - Report Filings				439
12	Fees - Registration				8,689
13	Fees - Miscellaneous				2,243
14	Environmental Health & Safety				155,624
15	Manatee Viewing Center Stewardship				258,127
16	Florida Conservation and Technology Center				67,458
17	TSI Direct Intercompany Charges				2,665,536
18	PGS Direct Intercompany Charges				577,766
19	TPI Direct Intercompany Charges				643
20	New Mexico Direct Intercompany Charges				620
21	New Mexico Direct IT Billing				327,048
22	Emera Inc Direct Intercompany Charges				4,897,614
23	Nova Scotia Power Inc Direct Intercompany Charges				549
24	Emera Maine Direct Intercompany Charges				56,154
25	TSI Indirect Procurement Services				3,163,319
26	TSI Indirect Administrative Services				1,200,501
27	TSI Indirect Emergency Management				336,025
28	TSI Indirect Corporate Communications				1,079,882
29	TSI Indirect Accounts Payable				612,288
30	TSI Indirect Claims				391,778
31	TSI Indirect HR Services - Benefits Admin				1,914,474
32	TSI Indirect HR Services - Employee Relations				2,648,531
33	TSI Indirect Corporate Overhead Allocation				18,391,219
34	IT Activities				-65,912
35	Telecom Activities				97,128
36	Facilities Activities				1,101
37	NERC Activities				49,180
38	Other				75,485
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				42,002,171

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			14,726,950		14,726,950
2	Steam Production Plant	75,010,570				75,010,570
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	101,051,361				101,051,361
7	Transmission Plant	24,857,116				24,857,116
8	Distribution Plant	97,103,747				97,103,747
9	Regional Transmission and Market Operation					
10	General Plant	21,952,683				21,952,683
11	Common Plant-Electric					
12	TOTAL	319,975,477		14,726,950		334,702,427

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Florida Public Service Commission (FPSC):				
2	Fuel and Purchased Power Cost Recovery		99,864	99,864	
3	Clause with GPIF; Docket No. 20190001-EI				
4	Energy Conservation Cost Recovery Clause;		52,896	52,896	
5	Docket No. 20190002-EG				
6	Environmental Cost Recovery Clause;		10,303	10,303	
7	Docket No. 20190007-EI				
8	Petition for Approval of Revisions to Standard		1,112	1,112	
9	Offer Contract and Rate Schedules COG-1				
10	and COG-2; Docket No. 20190077-EQ				
11	Demand Side Management (DSM) Goals - 2019		130,986	130,986	
12	Storm Hardening and Storm Related Costs		217,355	217,355	
13	Hurricane Preparedness		2,400	2,400	
14	Tax Reform Rate Reduction & Tax Legislation		27,146	27,146	
15	AMI Metering		48,460	48,460	
16	Electric Vehicle Petition		4,368	4,368	
17	State Income Tax Change		10,267	10,267	
18	Securities Petitions; Docket No. 20190178-EI		182	182	
19	Ten -Year Site Plan		186	186	
20	Big Bend Depreciation Suspension		15,828	15,828	
21	Reverse Amortization of		18,061	18,061	
22	Intangible Technology Surplus				
23	Energy Storage Equipment Depreciation		1,779	1,779	
24	FPSC - Miscellaneous Non Recoverable		33,696	33,696	
25	FPSC - General		737,588	737,588	
26					
27	Federal Energy Regulatory Commission (FERC):				
28	North American Electric Reliability Corp.		7,880	7,880	
29	FERC Compliance		31,176	31,176	
30	Simultaneous Import Limitation Study		908	908	
31	Requirements Rate Case; ER10-2061-000		4,896	4,896	
32	Transmission Rate Case; ER10-1782-000		19,480	19,480	
33	Interchange Rates for Schedules A&B; ER19-1736		3,312	3,312	
34	Regulatory Assessment Fee - Non Recoverable	20,933		20,933	
35	Interconnection Agreements		26,756	26,756	
36	Attachment K - FRCC - (RE) Transition to SERC		25,778	25,778	
37	Lakeland Interchange Agreement		17,856	17,856	
38	FPL Interchange Agreement		2,736	2,736	
39	FERC Miscellaneous Non Recoverable		29,821	29,821	
40	FERC General		23,186	23,186	
41					
42					
43					
44					
45					
46	TOTAL	20,933	1,606,262	1,627,195	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife
ii Other hydroelectric

b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection

(2) Transmission

a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of \$50,000.)
(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)				
(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity. 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year. 6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent.				

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	105,465,351	13,365,146	118,830,497	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	54,361,684		54,361,684	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	54,361,684		54,361,684	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	7,320,026		7,320,026	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	7,320,026		7,320,026	
77	Other Accounts (Specify, provide details in footnote):				
78	Non Utility	580,509		580,509	
79	A/R Intercompany	8,753,106		8,753,106	
80	Misc. Deferred Debits/Credits	3,768,894		3,768,894	
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	13,102,509		13,102,509	
96	TOTAL SALARIES AND WAGES	180,249,570	13,365,146	193,614,716	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 28 Column: c

This amount reflects charges sent to clearing accounts that are then subsequently distributed through journal entry and/or allocation. The charges included in this amount are related to:

- Energy Delivery Fleet & Stores Allocation of \$7,679,997
- Energy Supply Fleet & Stores Allocation of \$1,801,451
- Solar Allocation of \$249,398
- Plant Accounting Allocation of \$166,057
- Telecom Services of \$1,020,515
- Facility Services of \$2,447,728

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE FOR YEAR END 2019

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
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46	TOTAL				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b
Units are stated for lines 1-4.
Schedule Page: 398 Line No.: 1 Column: g
Includes OATT True Up of \$10,304.
Schedule Page: 398 Line No.: 7 Column: b
Line 7, column B number of units and line 7, column D dollars are for Generation Imbalance services.
Schedule Page: 398 Line No.: 7 Column: d
(\$52) represents a penalty allocation credit due to FERC order 890.

Name of Respondent Tampa Electric Company					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,898	29	8	3,091		307			
2	February	6,859	22	16	3,094		307		3,455	3
3	March	3,444	15	18	3,129		307			8
4	Total for Quarter 1				9,314		921		3,455	11
5	April	5,777	30	17	3,505		307		1,956	9
6	May	6,852	28	18	4,153		307		2,390	2
7	June	4,608	25	17	4,298		307			3
8	Total for Quarter 2				11,956		921		4,346	14
9	July	4,383	16	17	4,073		307			3
10	August	4,566	22	18	4,111		307		146	2
11	September	4,411	5	16	4,101		307			3
12	Total for Quarter 3				12,285		921		146	8
13	October	3,987	28	17	3,672		307			8
14	November	4,834	7	16	3,309		307		1,214	4
15	December	3,079	17	19	2,765		307			7
16	Total for Quarter 4				9,746		921		1,214	19
17	Total Year to Date/Year				43,301		3,684		9,161	52

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,783,567		
3	Steam	3,987,501	23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	155,201		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	37,790		
7	Other	15,476,914	27	Total Energy Losses	985,667		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	20,962,225		
9	Net Generation (Enter Total of lines 3 through 8)	19,464,415					
10	Purchases	1,465,419					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	1,779,725					
17	Delivered	1,747,334					
18	Net Transmission for Other (Line 16 minus line 17)	32,391					
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	20,962,225					

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

2. Report in column (b) by month the system's output in Megawatt hours for each month.

3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,500,201	6,084	2,905	29	8
30	February	1,359,987	4,842	2,854	22	16
31	March	1,482,262	4,643	2,893	15	18
32	April	1,597,096	5,130	3,237	30	17
33	May	1,999,562	15,099	3,905	28	18
34	June	2,027,035	10,728	4,075	25	17
35	July	2,021,430	5,916	3,860	16	17
36	August	2,103,958	11,401	3,863	25	18
37	September	2,011,191	17,809	3,876	5	17
38	October	1,956,364	62,214	3,477	28	17
39	November	1,444,406	9,494	3,097	7	16
40	December	1,458,733	5,517	2,545	17	19
41	TOTAL	20,962,225	158,877			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 1,246,911 MWH from schedule J,D,C Broker, GIS, Inadvertent; 220,085 MWH from Cogeneration, and Purchased Power losses of (1,577) MWH.

A variance of (1,584) MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to (1,577) MWH associated with purchased power losses, 137 MWH of inadvertent power, and (144) MW of optional provision. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

1,779,725 is comprised of:

Seminole Electric Cooperative	418,148
Duke Energy Florida	<u>1,361,577</u>
MWH Received	1,779,725

A variance of 117,313 MWH exists between page 401, line 16 and page 329, column (i) due to 117,313 MWH from TEC marketing customers.

Schedule Page: 401 Line No.: 17 Column: b

1,747,334 is comprised of:

Seminole Electric Cooperative	416,591
Duke Energy Florida	<u>1,330,743</u>
MWH Received	1,747,334

A variance of 117,313 MWH exists between page 401, line 17 and page 329, column (j) due to 117,313 MWH from TEC marketing customers.

Schedule Page: 401 Line No.: 18 Column: b

A 32,391 MWH variance between Wheeling Received and Delivered is attributed to:

Seminole	1,557
Duke	<u>30,834</u>
	<u>32,391</u>

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Big Bend 1 - 4</i> (b)			Plant Name: <i>Big Bend CT 4</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM			JET ENGINE		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR BOILER			FULL OUTDOOR		
3	Year Originally Constructed	1970			2009		
4	Year Last Unit was Installed	1985			2009		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1822.50			69.90		
6	Net Peak Demand on Plant - MW (60 minutes)	1204			61		
7	Plant Hours Connected to Load	8030			160		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1632			61		
10	When Limited by Condenser Water	1602			56		
11	Average Number of Employees	212			0		
12	Net Generation, Exclusive of Plant Use - KWh	3846320000			3682000		
13	Cost of Plant: Land and Land Rights	6923629			0		
14	Structures and Improvements	440774094			3311083		
15	Equipment Costs	1739559234			37531053		
16	Asset Retirement Costs	30036950			0		
17	Total Cost	2217293907			40842136		
18	Cost per KW of Installed Capacity (line 17/5) Including	1216.6222			584.2938		
19	Production Expenses: Oper, Supv, & Engr	3528036			0		
20	Fuel	157695493			196684		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	10800290			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	3019314			23183		
26	Misc Steam (or Nuclear) Power Expenses	8991225			0		
27	Rents	0			0		
28	Allowances	-50			0		
29	Maintenance Supervision and Engineering	325750			0		
30	Maintenance of Structures	4589387			51374		
31	Maintenance of Boiler (or reactor) Plant	19299598			0		
32	Maintenance of Electric Plant	5796504			212118		
33	Maintenance of Misc Steam (or Nuclear) Plant	2489805			0		
34	Total Production Expenses	216535352			483359		
35	Expenses per Net KWh	0.0563			0.1313		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	NATURAL		OIL	NATURAL	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	COAL-TON	GAS-MCF		OIL-BBL	GAS-MCF	
38	Quantity (Units) of Fuel Burned	570012	31564095	0	0	54650	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11559	1022460	0	0	1022994	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	69.610	3.490	0.000	0.000	3.490	0.000
41	Average Cost of Fuel per Unit Burned	84.650	3.470	0.000	0.000	3.600	0.000
42	Average Cost of Fuel Burned per Million BTU	3.660	3.390	0.000	0.000	3.520	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	3.970	4.160	0.000	0.000	5.340	0.000
44	Average BTU per KWh Net Generation	10.850	12.260	0.000	0.000	15.180	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Polk 2 CC (b)		Plant Name: (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	COMBINED CYCLE					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR					
3	Year Originally Constructed	2000					
4	Year Last Unit was Installed	2017					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1216.08		0.00			
6	Net Peak Demand on Plant - MW (60 minutes)	1276		0			
7	Plant Hours Connected to Load	7771		0			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	1200		0			
10	When Limited by Condenser Water	1061		0			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - KWh	6374502000		0			
13	Cost of Plant: Land and Land Rights	0		0			
14	Structures and Improvements	37619983		0			
15	Equipment Costs	600984183		0			
16	Asset Retirement Costs	0		0			
17	Total Cost	638604166		0			
18	Cost per KW of Installed Capacity (line 17/5) Including	525.1334		0			
19	Production Expenses: Oper, Supv, & Engr	341967		0			
20	Fuel	153789142		0			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	0		0			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	11949890		0			
26	Misc Steam (or Nuclear) Power Expenses	0		0			
27	Rents	0		0			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	698570		0			
30	Maintenance of Structures	2719356		0			
31	Maintenance of Boiler (or reactor) Plant	0		0			
32	Maintenance of Electric Plant	5081824		0			
33	Maintenance of Misc Steam (or Nuclear) Plant	0		0			
34	Total Production Expenses	174580749		0			
35	Expenses per Net KWh	0.0274		0.0000			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	OIL	NATURAL				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	OIL-BBL	GAS-MCF				
38	Quantity (Units) of Fuel Burned	1434	43776076	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138800	1022669	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	127.480	3.490	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	128.300	3.510	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	22.010	3.430	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	31.620	2.410	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	14.370	7.020	0.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Payne Creek Solar</i> (b)	Plant Name: <i>Balm Solar</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Solar Photovoltaic	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2018	2018
4	Year Last Unit was Installed	2018	2018
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	70.30	74.40
6	Net Peak Demand on Plant - MW (60 minutes)	92	92
7	Plant Hours Connected to Load	4324	4355
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	70	74
10	When Limited by Condenser Water	70	74
11	Average Number of Employees	0	3
12	Net Generation, Exclusive of Plant Use - KWh	125417000	137401000
13	Cost of Plant: Land and Land Rights	1484898	17213949
14	Structures and Improvements	15541248	15751008
15	Equipment Costs	68779473	70164832
16	Asset Retirement Costs	54579	136449
17	Total Cost	85860198	103266238
18	Cost per KW of Installed Capacity (line 17/5) Including	1221.3399	1387.9871
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	443987	487001
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	1507
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	41
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	443987	488549
35	Expenses per Net KWh	0.0035	0.0036
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	000000	000000
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	000000	000000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.0000.0000.0000.0000.0000.0000	0.0000.0000.0000.0000.0000.0000
41	Average Cost of Fuel per Unit Burned	0.0000.0000.0000.0000.0000.0000	0.0000.0000.0000.0000.0000.0000
42	Average Cost of Fuel Burned per Million BTU	0.0000.0000.0000.0000.0000.0000	0.0000.0000.0000.0000.0000.0000
43	Average Cost of Fuel Burned per KWh Net Gen	0.0000.0000.0000.0000.0000.0000	0.0000.0000.0000.0000.0000.0000
44	Average BTU per KWh Net Generation	0.0000.0000.0000.0000.0000.0000	0.0000.0000.0000.0000.0000.0000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Bonnie Mine Solar</i> (b)	Plant Name: <i>Lake Hancock Solar</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Solar Photovoltaic	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2019	2019
4	Year Last Unit was Installed	2019	2019
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	37.50	49.50
6	Net Peak Demand on Plant - MW (60 minutes)	48	78
7	Plant Hours Connected to Load	4006	2983
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	38	50
10	When Limited by Condenser Water	38	50
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	67686000	62305000
13	Cost of Plant: Land and Land Rights	4245061	9210921
14	Structures and Improvements	14272490	16793511
15	Equipment Costs	33302476	39184858
16	Asset Retirement Costs	0	116085
17	Total Cost	51820027	65305375
18	Cost per KW of Installed Capacity (line 17/5) Including	1381.8674	1319.3005
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	301680	280813
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	1418	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	303098	280813
35	Expenses per Net KWh	0.0045	0.0045
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	000000	000000
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	000000	000000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.0000.0000.0000.0000.0000.0000	0.0000.0000.0000.0000.0000.0000
41	Average Cost of Fuel per Unit Burned	0.0000.0000.0000.0000.0000.0000	0.0000.0000.0000.0000.0000.0000
42	Average Cost of Fuel Burned per Million BTU	0.0000.0000.0000.0000.0000.0000	0.0000.0000.0000.0000.0000.0000
43	Average Cost of Fuel Burned per KWh Net Gen	0.0000.0000.0000.0000.0000.0000	0.0000.0000.0000.0000.0000.0000
44	Average BTU per KWh Net Generation	0.0000.0000.0000.0000.0000.0000	0.0000.0000.0000.0000.0000.0000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Bayside Units 1 & 2</i> (d)			Plant Name: <i>Bayside Units 3 - 6</i> (e)			Plant Name: <i>Polk Unit 1</i> (f)			Line No.
COMBINED CYCLE			JET ENGINE			IGCC			1
OUTDOOR REPOWER			FULL OUTDOOR			FULL OUTDOOR BOILER			2
2003			2009			1996			3
2004			2009			1996			4
2014.16			279.60			326.30			5
1649			223			243			6
8030			384			4314			7
0			0			0			8
1839			244			220			9
1630			224			220			10
63			0			74			11
7841281000			21204000			621212000			12
1592891			0			18197341			13
130128625			4348029			239721612			14
856095860			120004933			490024641			15
46869			0			841213			16
987864245			124352962			748784807			17
490.4597			444.7531			2294.7742			18
0			0			42596			19
196941513			812721			19060208			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
11368602			46915			1488513			25
0			0			0			26
0			0			0			27
0			0			-1			28
0			0			87016			29
303			1			338731			30
0			0			0			31
9742198			40203			633007			32
0			0			0			33
218052616			899840			21650070			34
0.0278			0.0424			0.0349			35
NATURAL			NATURAL			COAL	NATURAL	OIL	36
GAS-MCF			GAS-MCF			COAL-TON	GAS-MCF	OIL-BBL	37
56788959	0	0	234326	0	0	0	5455522	0	38
1022542	0	0	1022655	0	0	0	1022364	0	39
3.490	0.000	0.000	3.490	0.000	0.000	84.750	3.490	127.480	40
3.470	0.000	0.000	3.470	0.000	0.000	0.000	3.480	0.000	41
3.390	0.000	0.000	3.390	0.000	0.000	0.000	3.400	0.000	42
2.510	0.000	0.000	3.830	0.000	0.000	-0.440	2.960	0.000	43
7.410	0.000	0.000	11.300	0.000	0.000	0.000	8.700	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Lithia Solar</i> (d)			Plant Name: <i>Grange Hall Solar</i> (e)			Plant Name: <i>Peace Creek Solar</i> (f)			Line No.
Solar Photovoltaic			Solar Photovoltaic			Solar Photovoltaic			1
Full Outdoor			Full Outdoor			Full Outdoor			2
2019			2019			2019			3
2019			2019			2019			4
74.40			61.10			55.40			5
76			86			98			6
4107			4265			3737			7
0			0			0			8
74			61			55			9
74			61			55			10
0			0			0			11
124071000			105555000			88786000			12
13711942			8395901			11700009			13
26413063			26499257			50946299			14
61630480			45151359			11887470			15
0			72553			0			16
101755485			80119070			74533778			17
1367.6813			1311.2777			1345.3751			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
759485			348948			193101			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
73964			-95			325			30
0			0			0			31
0			0			0			32
0			0			0			33
833449			348853			193426			34
0.0067			0.0033			0.0022			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
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									4
0.00			0.00			0.00			5
0			0			0			6
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0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
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0			0			0			16
0			0			0			17
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0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
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0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
0			0			0			12
0			0			0			13
0			0			0			14
0			0			0			15
0			0			0			16
0			0			0			17
0			0			0			18
0			0			0			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4	
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)				
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00				
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0				
7	Plant Hours Connect to Load	0	0				
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions	0	0				
10	(b) Under the Most Adverse Oper Conditions	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - Kwh	0	0				
13	Cost of Plant						
14	Land and Land Rights	0	0				
15	Structures and Improvements	0	0				
16	Reservoirs, Dams, and Waterways	0	0				
17	Equipment Costs	0	0				
18	Roads, Railroads, and Bridges	0	0				
19	Asset Retirement Costs	0	0				
20	TOTAL cost (Total of 14 thru 19)	0	0				
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000				
22	Production Expenses						
23	Operation Supervision and Engineering	0	0				
24	Water for Power	0	0				
25	Hydraulic Expenses	0	0				
26	Electric Expenses	0	0				
27	Misc Hydraulic Power Generation Expenses	0	0				
28	Rents	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Reservoirs, Dams, and Waterways	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Hydraulic Plant	0	0				
34	Total Production Expenses (total 23 thru 33)	0	0				
35	Expenses per net KWh	0.0000	0.0000				

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of <u>2019/Q4</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
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			4		
			5		
			6		
			7		
			8		
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Tampa International Airport Solar	2015	1.60	2.0	2,973,000	6,477,224
2	LEGOLAND Solar	2016	1.40	2.0	2,102,000	4,908,423
3	Big Bend Solar	2017	19.80	19.0	39,921,000	38,331,088
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
	66,063		36,439			2
	498,320		83,736			3
						4
						5
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						7
						8
						9
						10
						11
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230001	Davis Sub	230.00		SSPSC	0.43		1
2	Gannon Sub 230001	Davis Sub	230.00		STDC	14.90		2
3	Gannon Sub 230002	South Gibsonton	230.00		DCPSC	0.04		1
4	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.03		1
5	Gannon Sub 230002	South Gibsonton	230.00		STDC		2.31	2
6	Gannon Sub 230002	South Gibsonton	230.00		SCPSC	0.11		1
7	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.40		1
8	Gannon Sub 230002	South Gibsonton	230.00		STDC	4.06		2
9	Gannon Sub 230002	South Gibsonton	230.00		SSPSC	0.31		1
10	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	2.11		2
11	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.06		1
12	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	0.06		1
13	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.02		1
14	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	3.25		1
15	Big Bend Sub 230003	11th Ave Sub	230.00		DWPSC	2.12		1
16	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	2.18		1
17	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.20		1
18	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.41		1
19	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	0.21		2
20	Big Bend Sub 230003	11th Ave Sub	230.00		SWPSC	0.08		1
21	Big Bend Sub 230003	11th Ave Sub	230.00		DCPSC	0.08		1
22	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.05		1
23	Big Bend Sub 230003	11th Ave Sub	230.00		STDC	0.08		2
24	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.33		1
25	Big Bend Sub 230003	11th Ave Sub	230.00		DSPSC	0.25		1
26	Big Bend Sub 230003	11th Ave Sub	230.00		SCPSC	0.07		1
27	Big Bend Sub 230003	11th Ave Sub	230.00		SSPDC	0.07		2
28	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	3.95		1
29	Big Bend Sub 230003	11th Ave Sub	230.00		SSPSC	0.31		1
30	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	0.07		1
31	Gannon Sub 230004	Bell Creek Sub	230.00		DCPSC	1.09		1
32	Gannon Sub 230004	Bell Creek Sub	230.00		DSPSC	2.80		1
33	Gannon Sub 230004	Bell Creek Sub	230.00		DWPSC	4.36		1
34	Gannon Sub 230004	Bell Creek Sub	230.00		SCPSC	0.07		1
35	Gannon Sub 230005	Fish Hawk	230.00		DCPSC	4.20		1
36					TOTAL	1,269.36	75.14	456

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	0.11		1
2	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.11		1
3	Gannon Sub 230005	Fish Hawk	230.00		DSPSC	3.48		1
4	Gannon Sub 230005	Fish Hawk	230.00		DWPSC	0.14		1
5	Gannon Sub 230005	Fish Hawk	230.00		SCPSC	6.36		1
6	Gannon Sub 230005	Fish Hawk	230.00		SSPSC	0.26		1
7	Gannon Sub 230006	River Sub	230.00		DSPSC	0.45		1
8	Gannon Sub 230006	River Sub	230.00		SSPSC	0.19		1
9	Gannon Sub 230006	River Sub	230.00		TSPSC	0.26		1
10	Gannon Sub 230006	River Sub	230.00		STSC	0.19		1
11	Gannon Sub 230006	River Sub	230.00		TWPSC	0.23		1
12	Gannon SUB 230006	River Sub	230.00		SWPSC	0.03		1
13	Gannon Sub 230006	River Sub	230.00		TWPSC	0.38		1
14	Gannon Sub 230006	River Sub	230.00		SCPSC	0.06		1
15	Gannon Sub 230006	River Sub	230.00		TSPSC	0.73		1
16	Gannon Sub 230006	River Sub	230.00		DCPSC	3.74		1
17	Gannon Sub 230006	River Sub	230.00		DSPSC	4.01		1
18	Gannon Sub 230006	River Sub	230.00		DWPSC	3.96		1
19	Gannon Sub 230006	River Sub	230.00		SSPSC	0.27		1
20	Gannon Sub 230006	River Sub	230.00		TCPSC	0.12		1
21	Big Bend Sub 230007	Aspen	230.00		SSPSC	9.03		1
22	Big Bend Sub 230007	Aspen	230.00		STDC	2.38		2
23	Big Bend Sub 230007	Aspen	230.00		STDC	0.08		2
24	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.19		1
25	Big Bend Sub 230008	FPL Tie	230.00		SCPSC	1.92		1
26	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.14		1
27	Big Bend Sub 230008	FPL Tie	230.00		TSPSC	0.67		1
28	Big Bend Sub 230008	FPL Tie	230.00		DAPSC	2.10		1
29	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	0.35		1
30	Big Bend Sub 230008	FPL Tie	230.00		STDC		0.18	2
31	Big Bend Sub 230008	FPL Tie	230.00		DCPSC	0.35		1
32	Big Bend Sub 230008	FPL Tie	230.00		DSPSC	1.47		1
33	Big Bend Sub 230008	FPL Tie	230.00		DWPSC	6.31		1
34	Big Bend Sub 230008	FPL Tie	230.00		SSPSC	0.06		1
35	Big Bend Station 230009	South Gibsonton	230.00		STDC	0.66		2
36					TOTAL	1,269.36	75.14	456

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS			
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>			

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Station 230009	South Gibsonton	230.00		DCPSC	0.04		1
2	Big Bend Station 230009	South Gibsonton	230.00		SCPSC	0.37		1
3	Big Bend Station 230009	South Gibsonton	230.00		STDC	1.00	2.44	2
4	Big Bend Sub 230010	Davis Sub	230.00		STDC	0.66		2
5	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.15		1
6	Big Bend Sub 230010	Davis Sub	230.00		SSPSC	4.78		1
7	Big Bend Sub 230010	Davis Sub	230.00		STDC	1.56	14.90	2
8	Big Bend Sub 230010	Davis Sub	230.00		STDC		0.31	2
9	Big Bend Sub 230010	Davis Sub	230.00		SCPSC	0.04		1
10	Big Bend Sub 230010	Davis Sub	230.00		SWPSC	0.04		1
11	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPDC	3.14		2
12	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SSPSC	1.96		1
13	Sheldon Rd Sub 230011	FPC Tie (Tarpon)	230.00		SCPSC	0.03		1
14	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DCPSC	0.83		1
15	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DSPSC	0.75		1
16	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		DWPSC	3.04		1
17	Sheldon Rd Sub 230012	FPC Tie (Tarpon)	230.00		SSPSC	0.51		1
18	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DCPSC	1.82		1
19	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DSPSC	0.59		1
20	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		DWPSC	2.59		1
21	Sheldon Rd 230013	FPC Tie (Tarpon)	230.00		SSPSC	0.09		1
22	Big Bend Sub 230014	Little Manatee River	230.00		DAPSC	0.65		1
23	Big Bend Sub 230014	Little Manatee River	230.00		DCPSC	1.10		1
24	Big Bend Sub 230014	Little Manatee River	230.00		SWPSC	0.07		1
25	Big Bend Sub 230014	Little Manatee River	230.00		TCPSC	0.13		1
26	Big Bend Sub 230014	Little Manatee River	230.00		TSPSC	1.94		1
27	Big Bend Sub 230014	Little Manatee River	230.00		SSPSC	0.04		1
28	Big Bend Sub 230014	Little Manatee River	230.00		TSPSC	0.18		1
29	Big Bend Sub 230014	Little Manatee River	230.00		DSPSC	5.67		1
30	Juneau Sub 230015	Sheldon RD	230.00		SCPSC	0.18		1
31	Juneau Sub 230015	Sheldon RD	230.00		SSPDC	0.33		2
32	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	2.08		1
33	Juneau Sub 230015	Sheldon RD	230.00		SSPSC	6.83		1
34	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	0.04		1
35	Eleventh Ave Sub 230016	Ohio Sub	230.00		SSPSC	6.09		1
36					TOTAL	1,269.36	75.14	456

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sub 230017	Big Bend Station	230.00		SSPSC	0.55		1
2	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		TSPSC	1.95		1
3	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		DSPSC	11.53		1
4	Big Bend Sub 230018	FPL Tie (Manatee)	230.00		TCPCS	0.08		1
5	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.61		1
6	Big Bend Sub 230019	Big Bend Station	230.00		SSPSC	0.39		1
7	Sheldon Rd 230020	Dale Mabry	230.00		DCPSC	0.35		1
8	Sheldon Rd 230020	Dale Mabry	230.00		DSPSC	3.79		1
9	Sheldon Rd 230020	Dale Mabry	230.00		DWPSC	4.70		1
10	Sheldon Rd 230020	Dale Mabry	230.00		SCPSC	0.08		1
11	Sheldon Rd 230020	Dale Mabry	230.00		SSPDC		1.52	2
12	Sheldon Rd 230020	Dale Mabry	230.00		DSPSC	0.09		1
13	Sheldon Rd 230020	Dale Mabry	230.00		DWPSC	0.03		1
14	Pebbledale Sub 230021	Bell Creek Sub	230.00		DCPSC	6.45		1
15	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.09		1
16	Pebbledale Sub 230021	Bell Creek Sub	230.00		DWPSC	4.23		1
17	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	6.37		1
18	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPDC		1.80	2
19	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.26		1
20	Pebbledale Sub 230021	Bell Creek Sub	230.00		SSPSC	0.36		1
21	Pebbledale Sub 230021	Bell Creek Sub	230.00		DSPSC	5.43		1
22	Pebbledale Sub 230021	Bell Creek Sub	230.00		TSPSC	0.02		1
23	Pebbledale Sub 230021	Bell Creek Sub	230.00		TCPCS	0.21		1
24	Pebbledale Sub 230021	Bell Creek Sub	230.00		SCPSC	0.41		1
25	Sheldon Rd 230022	Jackson Rd	230.00		SSPSC	3.29		1
26	Big Bend Station 230023	BB Sub Gen Lds	230.00		STDC	0.62		2
27	Big Bend Sub 230024	Big Bend Sub Gen LDS	230.00		STDC		0.62	2
28	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.42		2
29	Big Bend Sub 230025	Big Bend Sub Gen LDS	230.00		STDC	0.14		2
30	Big Bend Sub 230026	Big Bend Sub Gen LDS	230.00		STDC		0.56	2
31	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.28		1
32	Bayside 230027	Gan Sub Lds	230.00		DCPSC	0.08		1
33	Bayside 230027	Gan Sub Lds	230.00		DSPSC	0.23		1
34	Bayside 230027	Gan Sub Lds	230.00		SSPSC	0.17		1
35	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPDC	0.03		2
36					TOTAL	1,269.36	75.14	456

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Gannon Gen Lds 230028	Gannon Sub	230.00		SSPSC	0.85		1
2	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPSC	0.77		1
3	Gannon Gen Lds 230029	Gannon Sub	230.00		SSPSC	0.01		1
4	Little Manatee River 230031	FP&L Interconnection	230.00		DAPSC	0.30		1
5	Little Manatee River 230031	FP&L Interconnection	230.00		DCPSC	0.56		1
6	Little Manatee River 230031	FP&L Interconnection	230.00		DSPSC	2.79		1
7	Little Manatee River 230031	FP&L Interconnection	230.00		TSPSC	0.45		1
8	Little Manatee River 230031	FP&L Interconnection	230.00		SSPSC	0.04		1
9	Little Manatee River 230031	FP&L Interconnection	230.00		TSPSC	0.18		1
10	Chapman 230033	Dale Mabry	230.00		DCPSC	1.66		1
11	Chapman 230033	Dale Mabry	230.00		DSPSC	0.64		1
12	Chapman 230033	Dale Mabry	230.00		DWPSC	1.54		1
13	Chapman 230033	Dale Mabry	230.00		SCPSC	1.04		1
14	Chapman 230033	Dale Mabry	230.00		TCPSC	0.10		1
15	Chapman 230033	Dale Mabry	230.00		SCPSC	0.09		1
16	Gannon Sub 230037	Juneau Sub	230.00		SCPDC	0.89		2
17	Gannon Sub 230037	Juneau Sub	230.00		SCPSC	3.63		1
18	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	11.67		1
19	Gannon Sub 230037	Juneau Sub	230.00		SSPSC	0.10		1
20	Ohio Sub 230038	Juneau Sub	230.00		SSPDC	1.28		2
21	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	1.37		1
22	Ohio Sub 230038	Juneau Sub	230.00		SSPSC	2.65		1
23	Bayside CT1 230041	Gannon Sub	230.00		SSPDC		0.44	2
24	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.20		1
25	Bayside CT1 230041	Gannon Sub	230.00		SSPSC	0.09		1
26	Bayside CT2 230042	Gannon Sub	230.00		SSPDC		0.37	2
27	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.21		1
28	Bayside CT2 230042	Gannon Sub	230.00		SSPSC	0.03		1
29	Big Bend Sub 230052	SR60 Sub	230.00		STDC		2.26	2
30	Big Bend Sub 230052	SR60 Sub	230.00		DCPSC	3.71		1
31	Big Bend Sub 230052	SR60 Sub	230.00		DSPSC	0.46		1
32	Big Bend Sub 230052	SR60 Sub	230.00		DWPSC	1.38		1
33	Big Bend Sub 230052	SR60 Sub	230.00		STDC		5.40	2
34	Big Bend Sub 230052	SR60 Sub	230.00		STDC		0.17	2
35	Big Bend Sub 230052	SR60 Sub	230.00		SSPSC	0.31		1
36					TOTAL	1,269.36	75.14	456

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TRANSMISSION LINE STATISTICS

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Big Bend Sub 230052	SR60 Sub	230.00		STDC		0.04	2
2	Davis Sub 230061	Chapman Sub	230.00		SSPDC	6.47		2
3	Davis Sub 230061	Chapman Sub	230.00		SSPSC	0.07		1
4	Davis Sub 230061	Chapman Sub	230.00		DSPDC	1.66		2
5	Davis Sub 230062	Chapman Sub	230.00		SSPDC		6.47	2
6	Davis Sub 230062	Chapman Sub	230.00		SSPSC	0.07		1
7	Davis Sub 230062	Chapman Sub	230.00		DSPDC		1.66	2
8	River Sub 230063	Davis Sub	230.00		SSPDC	0.37		2
9	River Sub 230063	Davis Sub	230.00		SSPSC	0.21		1
10	Davis Sub 230065	Thonotosassa Sub	230.00		SSPSC	3.65		1
11	Polk 230401	Aspen	230.00		DCPSC	1.46		1
12	Polk 230401	Aspen	230.00		DSPSC	4.88		1
13	Polk 230401	Aspen	230.00		DWPSC	10.35		1
14	Polk 230401	Aspen	230.00		SSPDC	0.28		2
15	Polk 230401	Aspen	230.00		SCPSC	0.08		1
16	Polk 230401	Aspen	230.00		SSPSC	0.28		1
17	Polk 230401	Aspen	230.00		SCPSC	0.29		1
18	Polk 230401	Aspen	230.00		SSPDC	0.69		2
19	Polk 230401	Aspen	230.00		SSPSC	4.33		1
20	Polk 230401	Aspen	230.00		SSPTC	1.11		1
21	Polk 230401	Aspen	230.00		TCPSC	0.23		1
22	Polk 230401	Aspen	230.00		TSPSC	0.35		1
23	Aspen 230402	Lithia	230.00		DSPSC	0.10		1
24	Aspen 230402	Lithia	230.00		DWPSC	0.32		1
25	Aspen 230402	Lithia	230.00		SSPSC	0.09		1
26	Aspen 230402	Lithia	230.00		SSPSC	5.89		1
27	Fish Hawk 230403	Hampton	230.00		DCPSC	4.28		1
28	Fish Hawk 230403	Hampton	230.00		DSPSC	4.43		1
29	Fish Hawk 230403	Hampton	230.00		TCPSC	0.12		1
30	Fish Hawk 230403	Hampton	230.00		TSPSC	0.39		1
31	Fish Hawk 230403	Hampton	230.00		DWPSC	1.23		1
32	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.04		1
33	Fish Hawk 230404	Fish Hawk	230.00		SSPSC	0.03		1
34	Lithia 230405	Mines sub	230.00		SCPSC	0.14		1
35	Lithia 230405	Mines sub	230.00		SSPSC	4.62		1
36					TOTAL	1,269.36	75.14	456

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Lithia Solar 230406	Lithia	230.00		SSPSC	0.02		1
2	Big Bend 230415	Aspen	230.00		DCPSC	0.94		1
3	Big Bend 230415	Aspen	230.00		TSPSC	0.26		1
4	Big Bend 230415	Aspen	230.00		DSPSC	6.34		1
5	Big Bend 230415	Aspen	230.00		SSPSC	0.60		1
6	Big Bend 230415	Aspen	230.00		DSPDC	0.09		2
7	Big Bend 230415	Aspen	230.00		DWPSC	0.64		1
8	Big Bend 230415	Aspen	230.00		SSPSC	2.60		1
9	Aspen 230417	Balm Solar	230.00		SSPSC	0.65		1
10	Aspen 230426	Fish Hawk	230.00		TSPSC	0.14		1
11	Aspen 230426	Fish Hawk	230.00		DSPSC	0.11		1
12	Aspen 230426	Fish Hawk	230.00		SSPSC	6.13		1
13	Aspen 230427	Fish Hawk	230.00		SSPSC	6.26		1
14	Aspen 230427	Fish Hawk	230.00		DSPSC	0.12		1
15	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		TCPSC	0.03		1
16	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		SSPSC	0.02		1
17	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	0.08		1
18	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	0.20		1
19	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	0.21		1
20	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	0.05		1
21	Pebbledale 230602	FPC Tie (Barcola)	230.00		DCPSC	1.62		1
22	Pebbledale 230602	FPC Tie (Barcola)	230.00		TCPSC	0.09		1
23	Pebbledale 230602	FPC Tie (Barcola)	230.00		DSPSC	4.30		1
24	Pebbledale 230602	FPC Tie (Barcola)	230.00		DWPSC	4.74		1
25	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.10		1
26	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	0.84		1
27	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	1.05		1
28	Pebbledale 230603	Crews Lake (LAK)	230.00		SCPSC	0.15		1
29	Pebbledale 230603	Crews Lake (LAK)	230.00		TCPSC	0.10		1
30	Pebbledale 230603	Crews Lake (LAK)	230.00		DCPSC	0.23		1
31	Pebbledale 230603	Crews Lake (LAK)	230.00		DSPSC	3.62		1
32	Pebbledale 230603	Crews Lake (LAK)	230.00		DWPSC	0.93		1
33	Pebbledale 230603	Crews Lake (LAK)	230.00		TSPSC	0.51		1
34	Pebbledale 230603	Crews Lake (LAK)	230.00		SSPSC	1.96		1
35	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DCPSC	0.32		1
36					TOTAL	1,269.36	75.14	456

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DSPSC	3.50		1
2	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		DWPSC	3.17		1
3	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SCPSC	0.20		1
4	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SSPSC	0.09		1
5	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		SWPSC	0.08		1
6	S. Eloise Sub 230604	FPC Tie (Lake Wales)	230.00		TSPSC	0.09		1
7	Pebbledale 230605	Polk	230.00		SSPDC	0.90		2
8	Pebbledale 230605	Polk	230.00		SSPSC	8.87		1
9	Polk 230606	Pebbledale	230.00		DCPSC	1.90		1
10	Polk 230606	Pebbledale	230.00		DSPSC	1.21		1
11	Polk 230606	Pebbledale	230.00		DWPSC	1.31		1
12	Polk 230606	Pebbledale	230.00		SCPSC	2.69		1
13	Polk 230606	Pebbledale	230.00		SSPDC		0.50	2
14	Polk 230606	Pebbledale	230.00		SSPSC	4.96		1
15	Polk 230606	Pebbledale	230.00		TCPSC	0.11		1
16	Polk 230606	Pebbledale	230.00		SSPTC		0.54	3
17	Polk 230606	Pebbledale	230.00		SWPSC	0.14		1
18	Polk 230607	Hardee	230.00		SCPSC	0.17		1
19	Polk 230607	Hardee	230.00		SSPDC		0.90	2
20	Polk 230607	Hardee	230.00		SSPSC	8.28		1
21	Recker 230608	Crews Lake	230.00		DCPSC	0.41		1
22	Recker 230608	Crews Lake	230.00		DSPSC	4.58		1
23	Recker 230608	Crews Lake	230.00		DWPSC	4.16		1
24	Recker 230608	Crews Lake	230.00		SCPSC	0.39		1
25	Recker 230608	Crews Lake	230.00		TSPSC	0.22		1
26	Recker 230608	Crews Lake	230.00		SSPDC	2.72		2
27	Recker 230608	Crews Lake	230.00		SSPSC	1.66		1
28	Recker SW Sta 230609	Ariana	230.00		DCPSC	0.19		1
29	Recker SW Sta 230609	Ariana	230.00		DWPSC	0.35		1
30	Recker SW Sta 230609	Ariana	230.00		DSPSC	0.15		1
31	Recker SW Sta 230609	Ariana	230.00		SSPDC		0.60	2
32	Recker SW Sta 230609	Ariana	230.00		SSPSC	0.25		1
33	Recker Sub 230610	Mission Energy	230.00		SCPSC	0.15		1
34	Recker Sub 230611	Mission Energy	230.00		SCPSC	0.18		1
35	Recker Sub 230612	Lake Agnes	230.00		DCPSC	0.22		1
36					TOTAL	1,269.36	75.14	456

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Recker Sub 230612	Lake Agnes	230.00		SSPDC	3.43		2
2	Recker Sub 230612	Lake Agnes	230.00		SCPDC	0.67		2
3	Recker Sub 230612	Lake Agnes	230.00		SSPSC	5.25		1
4	GSU 230613	Polk Gen	230.00		SSPDC	0.09		2
5	GSU 230613	Polk Gen	230.00		SSPSC	0.25		1
6	GSU 230614	Polk Gen	230.00		SSPDC		0.17	2
7	GSU 230614	Polk Gen	230.00		SSPSC	0.46		1
8	Lake Agnes 230615	McIntosh	230.00		SSPSC	0.06		1
9	Lake Agnes 230616	Osceola	230.00		DSPSC	0.05		1
10	Lake Agnes 230616	Osceola	230.00		DSPSC	0.09		1
11	Lake Agnes 230616	Osceola	230.00		DWPSC	21.45		1
12	Osceola 230617	Cane Island	230.00		SSPSC	4.12		1
13	GSU 230619	Polk Gen	230.00		SCPDC	0.17		2
14	GSU 230619	Polk Gen	230.00		SCPSC	0.32		1
15	GSU 230619	Polk Gen	230.00		SSPSC	0.13		1
16	Recker Sub 230620	Calpine	230.00		SCPSC	0.05		1
17	Recker Sub 230621	Osprey	230.00		SCPSC	0.07		1
18	S Eloise Sub 230622	Recker Sub	230.00		SSPDC		2.21	2
19	S Eloise Sub 230622	Recker Sub	230.00		SSPSC	5.19		1
20	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		SSPSC	3.41		1
21	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DCPSC	1.15		1
22	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		TCPSC	0.10		1
23	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DSPSC	4.53		1
24	S Eloise Sub 230623	FPC Tie (N. Bartow)	230.00		DWPSC	2.99		1
25	Fish Hawk 230625	Pebbledale	230.00		DCPSC	0.06		1
26	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.03		1
27	Fish Hawk 230625	Pebbledale	230.00		DSPSC	5.00		1
28	Fish Hawk 230625	Pebbledale	230.00		DSPDC	0.10		2
29	Fish Hawk 230625	Pebbledale	230.00		DSPSC	6.95		1
30	Fish Hawk 230625	Pebbledale	230.00		TSPSC	0.09		1
31	Fish Hawk 230625	Pebbledale	230.00		DWPSC	4.09		1
32	Fish Hawk 230625	Pebbledale	230.00		TCPSC	0.21		1
33	Fish Hawk 230625	Pebbledale	230.00		SCPSC	0.78		1
34	Fish Hawk 230625	Pebbledale	230.00		STDC		1.99	2
35	Polk CTS 230631	Polk Power Sub	230.00		SSPSC	0.14		1
36					TOTAL	1,269.36	75.14	456

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Polk CTS 230631	Polk Power Sub	230.00		SSPCS	0.07		1
2	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.09		1
3	Polk CTS 230631	Polk Power Sub	230.00		SCPDC		0.18	2
4	Polk CTS 230631	Polk Power Sub	230.00		SCPSC	0.06		1
5	Polk Power Station 230632	Polk Power	230.00		SCPSC	0.15		1
6	Polk Power Station 230632	Polk Power	230.00		SSPSC	0.50		1
7	Polk PW Sub 230635	Mines Sub	230.00		SSPSC	5.53		1
8	Polk PW Sub 230635	Mines Sub	230.00		SSPDC	5.43		2
9	De-energized 231008	De-energized	230.00		STDC	2.10		2
10	De-energized 231008	De-energized	230.00		STDC	0.14		2
11	De-energized 231902	De-energized	230.00		STDC		2.34	2
12	Juneau 138003	Ohio	138.00		SCPSC	0.45		1
13	Juneau 138003	Ohio	138.00		SSPDC		0.20	2
14	Juneau 138003	Ohio	138.00		SSPSC	0.31		1
15	Juneau 138003	Ohio	138.00		SWPSC	0.97		1
16	Juneau 138003	Ohio	138.00		SCPSC	0.29		1
17	Juneau 138003	Ohio	138.00		SWPSC	0.16		1
18	Juneau 138003	Ohio	138.00		SCPSC	1.51		1
19	Juneau 138003	Ohio	138.00		SSPSC	0.54		1
20	Juneau 138003	Ohio	138.00		SWPSC	0.97		1
21	Juneau 138003	Ohio	138.00		SCPSC	0.31		1
22	Juneau 138003	Ohio	138.00		SSPDC		1.06	2
23	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.44		1
24	Hooker Pt. 138004	Gannon	138.00		SCPDC	0.86		2
25	Hooker Pt. 138004	Gannon	138.00		SCPSC	0.74		1
26	Hooker Pt. 138004	Gannon	138.00		SWPSC	0.05		1
27	Hooker Pt. 138004	Gannon	138.00		SSPDC	1.30		2
28	Ohio 138005	Clearview	138.00		SCPSC	0.29		1
29	Ohio 138005	Clearview	138.00		SSPSC	0.17		1
30	Ohio 138005	Clearview	138.00		SWPSC	0.12		1
31	Ohio 138005	Clearview	138.00		SCPSC	1.28		1
32	Ohio 138005	Clearview	138.00		SSPSC	0.45		1
33	Ohio 138005	Clearview	138.00		SSPDC	2.34		2
34	Ohio 138006	Himes	138.00		SWPSC	0.03		1
35	Ohio 138006	Himes	138.00		SCPSC	0.89		1
36					TOTAL	1,269.36	75.14	456

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ohio 138006	Himes	138.00		SSPSC	0.33		1
2	Ohio 138006	Himes	138.00		SWPSC	2.91		1
3	Ohio 138006	Himes	138.00		SCPSC	0.58		1
4	Ohio 138006	Himes	138.00		SSPSC	0.83		1
5	Ohio 138006	Himes	138.00		SWPSC	2.06		1
6	Ohio 138006	Himes	138.00		SCPSC	0.22		1
7	Ohio 138006	Himes	138.00		SSPSC	0.12		1
8	Ohio 138006	Himes	138.00		SWPSC	0.38		1
9	Ohio 138006	Himes	138.00		SCPSC	0.19		1
10	Ohio 138007	Clearview	138.00		CCPSC	0.05		1
11	Ohio 138007	Clearview	138.00		SSPSC	0.02		1
12	Ohio 138007	Clearview	138.00		SCPSC	0.07		1
13	Ohio 138007	Clearview	138.00		SSPSC	1.20		1
14	Ohio 138007	Clearview	138.00		SWPSC	1.24		1
15	Gannon 138008	Juneau	138.00		SCPDC		0.16	2
16	Gannon 138008	Juneau	138.00		SCPSC	8.35		1
17	Gannon 138008	Juneau	138.00		SCPDC		1.14	2
18	Gannon 138008	Juneau	138.00		SSPSC	1.43		1
19	Gannon 138008	Juneau	138.00		SSPDC	0.04		2
20	Gannon 138008	Juneau	138.00		SCPSC	0.05		1
21	Gannon 138008	Juneau	138.00		SCPSC	0.07		1
22	Gannon 138008	Juneau	138.00		SSPDC	0.69		2
23	Gannon 138008	Juneau	138.00		SSPSC	0.15		1
24	Gannon 138008	Juneau	138.00		SSPDC	0.11		2
25	Gannon 138011	Gannon	138.00		DCPSC	0.06		1
26	Gannon 138011	Gannon	138.00		DCPSC	0.25		1
27	Gannon 138011	Gannon	138.00		SCPSC	0.13		1
28	Various 69 (OH)		69.00		SPDC	11.51	19.28	2
29	Various 69 (OH)		69.00		DPSC	3.33		1
30	Various 69 (OH)		69.00		SPSC	711.97		1
31	Various 69 (OH)		69.00		DPDC	2.22	2.42	2
32	Various 69 (OH)	De-energized	69.00			10.91		1
33	Various 69 (UG)		69.00		Underground(3	8.90		1
34								
35								
36					TOTAL	1,269.36	75.14	456

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSS								6
1590 ACSS								7
1590 ACSS								8
(2)795 ACSR								9
1350 ACCC								10
1590 AAC								11
1590 AAC								12
1590 AAC								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSS								21
1590 ACSS								22
1590 ACSS								23
1590 ACSS								24
2800 ACAR								25
2800 ACAR								26
2800 ACAR								27
2800 ACAR								28
795 SSAR								29
954 AAC								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
954 ACSR								35
	39,481,784	491,898,312	531,380,096					36

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS								1
1590 ACSS								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
954 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
954 AAC								12
954 ACSR								13
954 ACSR								14
954 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
1590 ACSS								21
1590 ACSR								22
1590 ACSS								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
(2) 795 ACSR								27
(2) 795 ACSR								28
(2) 795 ACSR								29
(2) 795 ACSR								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
1350 ACCC								35
	39,481,784	491,898,312	531,380,096					36

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1350 ACCC								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
795 ACSR								8
954 ACSR								9
954 ACSR								10
1590 ACSR								11
1590 ACSR								12
954 AAC								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
(2) 795 ACSR								22
(2) 795 ACSR								23
(2) 795 ACSR								24
(2) 795 ACSR								25
(2) 795 ACSR								26
1590 ACSS								27
1590 ACSS								28
(2) 795 ACSR								29
1590 ACSS								30
1590 ACSS								31
1590 ACSS								32
2800 ACAR								33
1590 ACSS								34
2800 ACAR								35
	39,481,784	491,898,312	531,380,096					36

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TRANSMISSION LINE STATISTICS (Continued)								
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AAC								1
(2)795 ACSR								2
(2)795 ACSR								3
(2)795 ACSR								4
1590 AAC								5
954 AAC								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSS								12
1590 ACSS								13
954 ACSR								14
1590 ACSS								15
954 ACSR								16
954 ACSR								17
954 ACSR/AW								18
954 ACSR/AW								19
1590 SSAC								20
954 ACSR								21
954 ACSR								22
954 ACSR								23
954 ACSR								24
954 ACSR								25
1590 AAC								26
1590 AAC								27
1590 AAC								28
1590 AAC								29
1590 ACSR								30
1272 AAC								31
954 AAC								32
1272 AAC								33
954 AAC								34
1590 ACSR								35
	39,481,784	491,898,312	531,380,096					36

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
1590 AAC								2
1590 AL								3
(2) 795 ACSR								4
(2) 795 ACSR								5
(2) 795 ACSR								6
(2) 795 ACSR								7
1590 ACSS								8
1590 ACSS								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSS								15
1590 ACSS								16
1590 ACSS								17
1590 ACSS								18
954 AAC								19
1590 ACSS								20
1590 ACSS								21
2800 ACAR								22
1590 ACSR								23
1590 ACSR								24
954 ACSR								25
1590 ACSS								26
1590 ACSS								27
954 ACSR								28
1350 ACCC								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
1590 ACSR								33
1590 ACSS								34
795 ACSR								35
	39,481,784	491,898,312	531,380,096					36

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020		Year/Period of Report End of 2019/Q4		
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 AAC								1
1590 ACSS								2
1590 ACSS								3
1590 ACSS								4
1590 ACSS								5
1590 ACSS								6
1590 ACSS								7
1590 ACSS								8
1590 ACSS								9
1590 ACSS								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSS								14
1590 ACSS								15
1590 ACSS								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSS								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 AAC								32
1590 ACSR								33
1590 ACSS								34
1590 ACSS								35
	39,481,784	491,898,312	531,380,096					36

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
1590 ACSR								4
1590 ACSR								5
1590 ACSR								6
1590 ACSR								7
1590 ACSS								8
1590 ACSS								9
(2)795 ACSS								10
(2)795 ACSS								11
(2)795 ACSS								12
(2)795 ACSS								13
(2)795 ACSS								14
(2)1590 AAC								15
(2)1590 AAC								16
1590 ACSR								17
1350 ACCC								18
1590 ACSR								19
1590 ACSR								20
954 ACSR								21
954 ACSR								22
954 ACSR								23
954 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
954 ACSR								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
954 ACSR								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
954 ACSR								6
1590 ACSR								7
1590 ACSR								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
1590 ACSR								12
1590 ACSR								13
1590 ACSR								14
1590 ACSR								15
1590 ACSR								16
1590 ACSR								17
1590 ACSR								18
1590 ACSR								19
1590 ACSR								20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
1590 ACSR								26
1590 ACSR								27
1590 ACSR								28
1590 ACSR								29
1590 ACSR								30
1590 ACSR								31
1590 ACSR								32
954 AAC								33
954 AAC								34
1590 ACSR								35
	39,481,784	491,898,312	531,380,096					36

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR								1
1590 ACSR								2
1590 ACSR								3
954 AAC								4
954 AAC								5
954 AAC								6
954 AAC								7
1590 ACSS								8
1272 ACSS								9
1590 ACSS								10
1272 ACSS								11
1272 ACSS								12
954 ACSR								13
954 ACSR								14
954 ACSR								15
954 AAC								16
1590 ACSR								17
1590 ACSS								18
1590 ACSS								19
1590 ACSR								20
954 ACSR								21
954 ACSR								22
954 ACSR								23
954 ACSR								24
1590 ACSR								25
1590 ACSR								26
954 ACSR								27
954 ACSR								28
954 ACSR								29
954 ACSR								30
954 ACSR								31
954 ACSR								32
954 ACSR								33
954 ACSR								34
954 ACSR								35
	39,481,784	491,898,312	531,380,096					36

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 AL								1
954 AAC								2
954 ACSR								3
954 ACSR								4
1590 AL								5
1590 AL								6
1590 ACSS								7
1590 ACSS								8
759 ACSR								9
954 ACSR								10
954 ACSR								11
636 AAC								12
636 AAC								13
636 AAC								14
636 AAC								15
795 ACSR								16
795 SSAC								17
954 AAC								18
954 AAC								19
954 AAC								20
954 ACSR								21
954 ACSR								22
1590 ACSR								23
954 AAC								24
954 AAC								25
954 AAC								26
954 AAC								27
336 ACSR								28
336 ACSR								29
336 ACSR								30
795 SSAC								31
795 SSAC								32
954 AAC								33
1590 AAC								34
636 ACSR								35
	39,481,784	491,898,312	531,380,096					36

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636 ACSR								1
636 ACSR								2
795 SSAC								3
795 SSAC								4
795 SSAC								5
954 AAC								6
954 AAC								7
954 AAC								8
954 ACSR								9
795 SSAC								10
795 SSAR								11
954 AAC								12
954 AAC								13
954 AAC								14
1590 AAC								15
1590 AAC								16
1590 AAC								17
1590 AAC								18
1590 ACSR								19
1590 ACSS								20
(2)795 ACSR								21
(2)795 ACSR								22
(2)795 ACSR								23
795 ACSR								24
954 ACSR								25
795 ACSS								26
954 ACSR								27
								28
								29
								30
								31
								32
								33
	39,481,784	491,898,312	531,380,096					34
								35
	39,481,784	491,898,312	531,380,096					36

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Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 422.8 Line No.: 11 Column: f

Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.57 miles which OUC (Orlando Utilities Commission) is the operator. TEC owns 25% and reimburses OUC 25% of O&M.

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TRANSMISSION LINES ADDED DURING YEAR							
<p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the</p>							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Big Bend Sub 230014	Little Manatee River 230014	-3.73	SSPSC		1	
2	Big Bend Sub 230014	Little Manatee River 230014	0.15	TSPSC		1	
3	Little Manatee River 230031	FP&L Interconnection 230031	0.30	DAPSC		1	
4	Little Manatee River 230031	FP&L Interconnection 230031	0.56	DCPSC		1	
5	Little Manatee River 230031	FP&L Interconnection 230031	2.79	DSPSC		1	
6	Little Manatee River 230031	FP&L Interconnection 230031	0.45	TSPSC		1	
7	Little Manatee River 230031	FP&L Interconnection 230031	0.04	SSPSC		1	
8	Little Manatee River 230031	FP&L Interconnection 230031	0.18	TSPSC		1	
9	SUN CITY 66096	WIMAUMA Solar 66096	3.94	SPSC			
10	Causeway Tap 66098	Causeway Sub 66098	2.14	SPSC			
11	66653		0.55	SPSC			
12	Marion 66011	Rome 66011	-0.01	SPSC			
13	Marion 66011	Rome 66011	-0.98	SPSC			
14	Marion 66011	Rome 66011	0.60	SPSC			
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		6.98			8	

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
(2) 795	ACSR		230						1
1590	ACSS		230						2
(2) 795	ACSR		230						3
(2) 795	ACSR		230						4
(2) 795	ACSR		230						5
(2) 795	ACSR		230						6
1590	ACSS		230						7
1590	ACSS		230						8
1158	ACSS								9
795	ACSS								10
									11
954	ACSR								12
954	AAC								13
795	ACSS								14
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Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALEXANDER RD EAST	DIST-UNATTENDED	69.00	13.00	
2	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00	
3	ARIANA EAST	DIST-UNATTENDED	69.00	13.00	
4	ARIANA WEST	DIST-UNATTENDED	69.00	13.00	
5	BAYCOURT	DIST-UNATTENDED	69.00	13.00	
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00	
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00	
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00	
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00	
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00	
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00	
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00	
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00	
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00	
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00	
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00	
19	CALOOSA NORTH	DIST-UNATTENDED	69.00	13.00	
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00	
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00	
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00	
23	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00	
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	CAUSEWAY	DIST-UNATTENDED	69.00	13.00	
26	CHAPMAN	DIST-UNATTENDED	69.00	13.00	
27	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00	
28	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
29	COOLIDGE EAST	DIST-UNATTENDED	138.00	13.00	
30	COOLIDGE WEST	DIST-UNATTENDED	138.00	13.00	
31	CORONET SOUTH	DIST-UNATTENDED	69.00	13.00	
32	CROSS CREEK EAST	DIST-UNATTENDED	69.00	13.00	
33	CROSS CREEK WEST	DIST-UNATTENDED	69.00	13.00	
34	CYPRESS GARDENS	DIST-UNATTENDED	69.00	13.00	
35	CYPRESS STREET EAST	DIST-UNATTENDED	69.00	13.00	
36	CYPRESS STREET WEST	DIST-UNATTENDED	69.00	13.00	
37	DADE CITY	DIST-UNATTENDED	69.00	13.00	
38	DADE CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
39	DAIRY ROAD	DIST-UNATTENDED	69.00	13.00	
40	DALE MABRY EAST	DIST-UNATTENDED	69.00	13.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	DALE MABRY WEST	DIST-UNATTENDED	69.00	13.00	
2	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00	
3	DEL WEBB SOUTH	DIST-UNATTENDED	69.00	13.00	
4	DOUBLE BRANCH NORTH	DIST-UNATTENDED	69.00	13.00	
5	DOUBLE BRANCH SOUTH	DIST-UNATTENDED	69.00	13.00	
6	E WINTER HAVEN EAST	DIST-UNATTENDED	69.00	13.00	
7	E WINTER HAVEN WEST	DIST-UNATTENDED	69.00	13.00	
8	EAST BAY NORTH	DIST-UNATTENDED	69.00	13.00	
9	EAST BAY SOUTH	DIST-UNATTENDED	69.00	13.00	
10	EHRlich ROAD EAST	DIST-UNATTENDED	69.00	13.00	
11	EHRlich ROAD WEST	DIST-UNATTENDED	69.00	13.00	
12	EL PRADO WEST	DIST-UNATTENDED	69.00	13.00	
13	ELEVENTH AVE EAST	DIST-UNATTENDED	69.00	13.00	
14	ELEVENTH AVE WEST	DIST-UNATTENDED	69.00	13.00	
15	ESTUARY WEST	DIST-UNATTENDED	69.00	13.00	
16	FAIRGROUNDS NORTH	DIST-UNATTENDED	69.00	13.00	
17	FERN STREET	DIST-UNATTENDED	69.00	13.00	
18	FIFTY SIXTH ST NORTH	DIST-UNATTENDED	69.00	13.00	
19	FIFTY SIXTH ST SOUTH	DIST-UNATTENDED	69.00	13.00	
20	FIRST STREET	DIST-UNATTENDED	69.00	13.00	
21	FIRST STREET NORTH	DIST-UNATTENDED	69.00	13.00	
22	FISHHAWK SOUTH	DIST-UNATTENDED	230.00	13.00	
23	FISHHAWK NORTH	DIST-UNATTENDED	230.00	13.00	
24	FLORIDA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
25	FLORIDA AVENUE -SOUTH	DIST-UNATTENDED	69.00	13.00	
26	FORT KING HIGHWAY NORTH	DIST-UNATTENDED	69.00	13.00	
27	FORT KING HIGHWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
28	FORTY SIXTH ST EAST	DIST-UNATTENDED	69.00	13.00	
29	FORTY SIXTH ST WEST	DIST-UNATTENDED	69.00	13.00	
30	FOURTEENTH ST	DIST-UNATTENDED	69.00	13.00	
31	FOWLER AVE EAST	DIST-UNATTENDED	69.00	13.00	
32	FOWLER AVE WEST	DIST-UNATTENDED	69.00	13.00	
33	GALLAGHER RD SOUTH	DIST-UNATTENDED	69.00	13.00	
34	GEORGE RD NORTH	DIST-UNATTENDED	69.00	13.00	
35	GEORGE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
36	GIBSONTON	DIST-UNATTENDED	69.00	13.00	
37	GORDONVILLE	DIST-UNATTENDED	69.00	13.00	
38	GRANADA NORTH	DIST-UNATTENDED	69.00	13.00	
39	GRAY STREET NORTH	DIST-UNATTENDED	69.00	13.00	
40	GRAY STREET SOUTH	DIST-UNATTENDED	69.00	13.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GTE COLLIER NORTH	DIST-UNATTENDED	69.00	13.00	
2	GTE COLLIER SOUTH	DIST-UNATTENDED	69.00	13.00	
3	GULF CITY WEST	DIST-UNATTENDED	69.00	13.00	
4	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00	13.00	
5	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00	13.00	
6	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
7	HARBOUR ISLAND NORTH	DIST-UNATTENDED	69.00	13.00	
8	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00	13.00	
9	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00	13.00	
10	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
11	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
12	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
13	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
14	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
15	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
16	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
17	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
18	INTERBAY	DIST-UNATTENDED	69.00	13.00	
19	IVY STREET	DIST-UNATTENDED	69.00	13.00	
20	JACKSON RD EAST	DIST-UNATTENDED	69.00	13.00	
21	JACKSON RD WEST	DIST-UNATTENDED	69.00	13.00	
22	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
23	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
24	J.D. PAGE	DIST-UNATTENDED	69.00	13.00	
25	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
26	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
27	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
28	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
29	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
30	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
31	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
32	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
33	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
34	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
35	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
36	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
37	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
38	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
39	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
40	LAKESWOOD NORTH	DIST-UNATTENDED	69.00	13.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	LAKEWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
2	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
3	LOIS AVE WEST	DIST-UNATTENDED	69.00	13.00	
4	LUCERNE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
5	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	
6	MACDILL WEST	DIST-UNATTENDED	69.00	13.00	
7	MADISON NORTH	DIST-UNATTENDED	69.00	13.00	
8	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
9	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
10	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
11	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
12	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
13	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
14	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
15	MASSARO	DIST-UNATTENDED	69.00	13.00	
16	MATANZAS NORTH	DIST-UNATTENDED	69.00	13.00	
17	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
18	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
19	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
20	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
21	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
22	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
23	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
24	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
25	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
26	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
27	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
28	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
29	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
30	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
31	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
32	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
33	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
34	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
35	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
36	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
37	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
38	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
39	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
40	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
2	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
3	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
4	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
5	POLK CITY	DIST-UNATTENDED	69.00	13.00	
6	POLK POWER CONSTRU	DIST-UNATTENDED	69.00	13.00	
7	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
8	PORT SUTTON	DIST-UNATTENDED	69.00	13.00	
9	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00	13.00	
10	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
11	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
12	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
13	RIVERVIEW NORTH	DIST-UNATTENDED	69.00	13.00	
14	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
15	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
16	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
17	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
18	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
19	RUSKIN WEST	DIST-UNATTENDED	69.00	13.00	
20	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
21	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
22	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
23	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
24	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
25	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
26	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
27	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
28	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
29	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
30	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
31	STADIUM	DIST-UNATTENDED	138.00	13.00	
32	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
33	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
34	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
35	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
36	SUN CITY EAST	DIST-UNATTENDED	69.00	13.00	
37	SUN CITY WEST	DIST-UNATTENDED	69.00	13.00	
38	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
39	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
40	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
2	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
3	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	138.00	13.00	
4	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
5	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
6	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
7	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
8	TERRACE	DIST-UNATTENDED	69.00	13.00	
9	THONOTOSASSA	DIST-UNATTENDED	230.00	13.00	
10	THIRD AVE	DIST-UNATTENDED	69.00	13.00	
11	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	
12	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
13	TROUT CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
14	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
15	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
16	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
17	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
18	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
19	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
20	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
21	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
22	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
23	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
24	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
26	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
27	WILDERNESS	DIST-UNATTENDED	69.00	13.00	
28	WILSON	DIST-UNATTENDED	69.00	13.00	
29	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
30	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
31	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
32	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
33	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
34	SUM OF DISTRIBUTION				
35	ARIANA	TRANS-UNATTENDED	230.00	69.00	
36	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
37	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
38	CLEARVIEW E, W	TRANS-UNATTENDED	138.00	69.00	
39	DALE MABRY E, W	TRANS-UNATTENDED	230.00	69.00	
40	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FISHHAWK WEST	TRANS-UNATTENDED	230.00	69.00	
2	GANNON-AUTO	TRANS-UNATTENDED	230.00	138.00	
3	GANNON-AUTO	TRANS-UNATTENDED	230.00	69.00	
4	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
5	HIMES	TRANS-UNATTENDED	138.00	69.00	
6	HOOKE'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
7	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
8	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
9	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
10	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	
11	MINES EAST	TRANS-UNATTENDED	230.00	69.00	
12	MINES WEST	TRANS-UNATTENDED	230.00	69.00	
13	OHIO NORTH	TRANS-UNATTENDED	230.00	138.00	
14	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
15	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
16	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
17	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
18	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
19	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
20	SHELDON RD NW	TRANS-UNATTENDED	230.00	69.00	
21	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
22	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
23	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
24	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
25	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
26	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
27	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
28	SUM OF TRANSMISSION				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
37	1					2
28	1					3
22	1					4
28	1					5
28	1					6
28	1					7
28	1					8
22	1					9
20	1					10
28	1					11
28	1					12
28	1					13
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
37	1					19
37	1					20
28	1					21
22	1					22
28	1					23
28	1					24
37	1					25
37	1					26
28	1					27
28	1					28
37	1					29
37	1					30
28	1					31
28	1					32
28	1					33
28	1					34
37	1					35
37	1					36
28	1					37
28	1					38
28	1					39
28	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
28	1					2
22	1					3
28	1					4
37	1					5
28	1					6
28	1					7
37	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
22	1					20
28	1					21
37	1					22
37	1					23
28	1					24
28	1					25
28	1					26
28	1					27
37	1					28
37	1					29
28	1					30
28	1					31
28	1					32
22	1					33
28	1					34
28	1					35
28	1					36
13	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
37	1					2
13	1					3
28	1					4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
6	1					17
37	1					18
28	1					19
28	1					20
28	1					21
28	1					22
28	1					23
37	1					24
28	1					25
37	1					26
28	1					27
	1					28
28	1					29
28	1					30
28	1					31
22	1					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
28	1					38
28	1					39
28	1					40

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1					1
28	1					2
28	1					3
28	1					4
37	1					5
37	1					6
28	1					7
28	1					8
28	1					9
28	1					10
34	1					11
34	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
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28	1					19
28	1					20
28	1					21
28	1					22
28	1					23
28	1					24
22	1					25
28	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
28	1					37
28	1					38
28	1					39
37	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
34	1					1
28	1					2
28	1					3
28	1					4
28	1					5
28	1					6
28	1					7
17	1					8
28	1					9
37	1					10
37	1					11
28	1					12
28	1					13
37	1					14
28	1					15
28	1					16
28	1					17
37	1					18
37	1					19
28	1					20
37	1					21
28	1					22
28	1					23
28	1					24
28	1					25
28	1					26
28	1					27
22	1					28
28	1					29
28	1					30
37	1					31
28	1					32
28	1					33
28	1					34
28	1					35
28	1					36
37	1					37
28	1					38
28	1					39
28	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
37	1					2
37	1					3
28	1					4
28	1					5
22	1					6
22	1					7
28	1					8
37	1					9
28	1					10
28	1					11
28	1					12
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37	1					16
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37	1					18
37	1					19
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37	1					21
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28	1					23
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28	1					25
37	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28	1					31
22	1					32
28	1					33
6777	233					34
224	1					35
224	1					36
336	1					37
300	2					38
392	2					39
336	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
224	1					1
336	1					2
336	1					3
336	1					4
168	1					5
168	1					6
224	1					7
	1					8
224	1					9
168	1					10
336	1					11
168	1					12
336	1					13
336	1					14
224	1					15
168	1					16
336	1					17
336	1					18
224	1					19
224	1					20
196	1					21
168	1					22
196	1					23
224	1					24
196	1					25
336	1					26
224	1					27
8224	35					28
						29
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						39
						40

Name of Respondent Tampa Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Direct charges - Labor services	TECO Services, Inc.	930.2/Multi	13,497,223	
3	Allocation of Indirect charges - Corporate Overhea	TECO Services, Inc.	930.2	18,391,219	
4	Allocation of Indirect charges - IT Services	TECO Services, Inc.	930.2/Multi	16,534,154	
5	Allocation of Indirect charges - HR Benefits	TECO Services, Inc.	930.2	1,914,474	
6	Allocation of Indirect charges - HR Employee rel	TECO Services, Inc.	930.2	2,648,531	
7	Allocation of Indirect charges - TSI Admin service	TECO Services, Inc.	930.2	1,200,501	
8	Allocation of Indirect charges - TSI Emergency Man	TECO Services, Inc.	930.2	336,025	
9	Allocation of Indirect charges - TSI Corporate com	TECO Services, Inc.	930.2	1,079,882	
10	Allocation of Indirect charges - TSI Accounts pay	TECO Services, Inc.	930.2	612,288	
11	Allocation of Indirect charges - TSI Claims	TECO Services, Inc.	930.2	391,779	
12	Allocation of Indirect charges - Procurement servs	TECO Services, Inc.	930.2	3,163,319	
13	Labor services	Peoples Gas System	Multi	2,568,725	
14	Gas Purchases	Peoples Gas System	151	17,629,307	
15	IT Services	New Mexico Gas Company	930.2/Multi	328,242	
16	Labor services	Emera Inc.	Multi	6,210,899	
17	Corporate services allocations	Emera Inc.	Multi	1,506,708	
18	Gas purchases	Emera Energy Services Inc	151	105,013,557	
19	Labor services	Emera Maine Inc	Multi	503,059	
20	Non-power Goods or Services Provided for Affiliate				
21	Labor services	TECO Energy, Inc.	146	1,803,985	
22	Real Property sublease	TECO Services, Inc.	146	4,086,946	
23	Allocation of Facilitiy Services	TECO Services, Inc.	146	1,282,296	
24	Allocation of Telecommunications, Equipment & Serv	TECO Services, Inc.	146	654,384	
25	IT Usage fee	TECO Services, Inc.	146	766,067	
26	Real Property sublease	Peoples Gas System	146	758,795	
27	Gas sales	Peoples Gas System	146	612,629	
28	IT usage fee	Peoples Gas System	146	3,183,270	
29	Telecom non-standard	Peoples Gas System	146	589,395	
30	Labor service	Peoples Gas System	146	10,258,935	
31	IT Usage fee	New Mexico Gas Company	146	770,070	
32	Mutual assistance	Grand Bahama Power Co	146	6,649,920	
33	Mutual assistance	Nova Scotia Power	146	437,478	
34	Labor Services	Emera Energy, Inc	146	267,912	
35	Labor Services	Emera Maine Inc	146	1,318,394	
36	Asset Management Agreement	Emera Energy Services Inc.	146	3,602,135	
37	Gas sales	Emera Energy Services Inc	146	367,100	
38					
39					
40					
41					
42					
1	Non-power Goods or Services Provided by Affiliated				
2	Mutual assistance - Storm	Emera Maine Inc	Multi	376,810	

Name of Respondent Tampa Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report End of 2019/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

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2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
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28				
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42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/01/2020	Year/Period of Report 2019/Q4
Tampa Electric Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: a

Corporate overhead from TSI includes the Executive, Finance, Legal, Corporate Safety, Corporate Security and General Corporate Responsibility functions. The costs are allocated to operating companies using the MMM that have three components in consideration, 1) total revenues for each company as a percent of the total revenues for all companies, plus 2) the net income for each company as a percent of the total net income for all companies, plus 3) the operating assets for each company as a percent of the total operating assets for all companies.

Schedule Page: 429 Line No.: 4 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 5 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 6 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 7 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 8 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 9 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.

Schedule Page: 429 Line No.: 10 Column: a

This allocation is based on number of accounts payable transactions processed for each company as a percent of total accounts payable transactions processed for all companies that could receive this service.

Schedule Page: 429 Line No.: 11 Column: a

This allocation is based on number of open claims processed in each company as a percent to total open claims processed for all companies that could receive this service.

Schedule Page: 429 Line No.: 12 Column: a

This allocation is based on the percentage of total procurement purchase order spend for each company as a percent of total procurement purchase order spend for all companies that could receive this service.

Schedule Page: 429 Line No.: 23 Column: a

This allocation is based on a per square foot usage methodology.

Schedule Page: 429 Line No.: 24 Column: a

This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service

SchedulePage No.

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**The following information was requested by the Florida
Public Service Commission in addition to the Federal
Energy Regulatory Commission Form No. 1**

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

<p>For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.</p>			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
1 Scott Balfour	Director (Chairman of the Board)	President and Director	3267654 Nova Scotia Limited
		President (effective 2/28/19) and Director (effective 2/28/19)	3325140 Nova Scotia Limited
		Director	Emera (Caribbean) Incorporated
		Director	Emera Caribbean Holdings Limited
		Director and Executive Vice President	Emera Energy General Partner Inc.
		Director and Executive Vice President	Emera Energy Incorporated
		Director, President and Chief Executive Officer	Emera Incorporated
		Director	Emera Maine
		Director	Emera Newfoundland & Labrador Holdings Incorporated
		Manager	Emera Technologies LLC
		President & Director	Emera US Finance Assist Company
		President & Director	Emera US Finance General Partner Inc.
		President (resigned 8/21/19) and Director (resigned 8/21/19)	EUSHI Finance Assist Company
		Director	Grand Bahama Power Company Limited
		Director	ICD Utilities Limited
		Director	New Mexico Gas Company, Inc.
		Director	Nova Scotia Power Incorporated
		Director	Martinrea International, Inc.
		Director	The Barbados Light & Power Company Limited
		Director	TECO Energy, Inc.
		Director	TECO Services, Inc.
		Director	Emera US Holdings, Inc.
		Director	ENL Island Link Incorporation
		Director (effective 11/8/19)	SECI Mitland Corporation
		Director	SeaCoast Gas Transmission, LLC

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
2 Robert R. Bennett	Director	Director	The Barbados Light & Power Company Limited Barbados, W.I.
		Director	Emera (Caribbean) Inc. Barbados, W.I.
		President, CEO & Manager	Emera Technologies LLC Tampa, Florida
		President and Director	Emera US Finance No. 1, LLC Saint John, New Brunswick
		President, Chief Executive Officer and Director	Emera US Holdings Inc. Halifax, Nova Scotia
		President (resigned eff 10/1/19) and Director (resigned eff 10/1/19)	EUSHI Finance Assist, Inc. Halifax, Nova Scotia
		President (resigned effective 9/3/19) and Director (resigned effective 9/3/19)	EUSHI Finance No. 1, LLC Halifax, Nova Scotia
		President and Director	EUSHI Finance, Inc. Halifax, Nova Scotia
		Director	Grand Bahama Power Company Limited Freeport, Bahamas
		Director	ICD Utilities Limited Freeport, Bahamas
		Chief Operating Officer (resigned eff 4/25/19)	TECO Energy, Inc. Tampa, Florida
		Director	New Mexico Gas Company, Inc. Albuquerque, New Mexico
3 Gregory W. Blunden	Senior Vice President-Finance and Accounting, Treasurer and Chief Financial Officer (Chief Accounting Officer)	Senior Vice President-Finance, Accounting Treasurer and Chief Financial Officer (Chief Accounting Officer)	TECO Energy, Inc. Tampa, Florida
		Director	3240384 Nova Scotia Ltd.
		Director	3264956 Nova Scotia Ltd.
		Director	3267654 Nova Scotia Limited
		Director and Chief Financial Officer	Bayside Power, Inc.
		Director and Chief Financial Officer	Brooklyn Power Corporation Brooklyn, Nova Scotia
		Director	Clean Power Northeast Development Inc.
		Director	EBP Assist (2014) Inc.
		Director	Emera Brunswick Holdings, Inc.
		Chief Financial Officer	Emera Brunswick Pipeline Company Ltd.

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3 Gregory W. Blunden (Continued)		Director (effective 11/20/19) and Chief Financial Officer (effective 11/20/19)	Emera Energy Capacity (2020) Incorporated
		Director and Chief Financial Officer	Emera Energy Capacity (2016) Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy Capacity (2017) Inc. Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy General Partner Inc. Halifax, Nova Scotia
		Director and Chief Financial Officer	Emera Energy Incorporated Halifax, Nova Scotia
		Chief Financial Officer	Emera Incorporated Halifax, Nova Scotia
		Treasurer	Emera Technologies LLC
		Director and Chief Financial Officer	Emera US Finance General Partner Inc. Halifax, Nova Scotia
		Director	Emera US Finance Assist Company
		Chief Financial Officer	Emera US Holdings Inc.
		Director and Chief Financial Officer	Emera Utility Services Incorporated Halifax, Nova Scotia
		Director and Chief Financial Officer	Energy Capacity (2018) Inc.
		Director and Chief Financial Officer	Energy Capacity (2019) Inc.
		Director	Emera Energy Generation Inc.
		Director	ENL Island Link Incorporated
		Treasurer	New Mexico Gas Company, Inc.
		Director and Treasurer	New Mexico Gas Intermediate, Inc.
		Chief Financial Officer	Nova Scotia Power Incorporated Halifax, Nova Scotia
		Director	NSP Pipeline Incorporated
		Director	NSP Pipeline Management Limited
		Director	NSP US Holdings Incorporated
		Director	Peoples Gas System (Florida), Inc.
		Director (resigned eff 8/21/19)	EUSHI Finance Assist Company

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
3 Gregory W. Blunden (Continued)		Director and Treasurer	SeaCoast Gas Transmission, LLC
		Director (effective 11/8/19) and Treasurer (effective 11/8/19)	SECI Mitland Corporation
		Director (resigned effective 3/19/19) and Treasurer (resigned effective 3/19/19)	TECO Energy Foundation, Inc.
		Treasurer	SLA 75, LLC
		Director and Treasurer	TEC Receivables Corp.
		Director and Treasurer	TECO Clean Advantage Corporation
		Director and Treasurer	TECO Coalbed Methane Florida, Inc.
		Director and Treasurer	TECO Diversified, Inc.
		Director and Treasurer	TECO EnergySource, Inc.
		Director, Vice President and Treasurer	TECO Finance, Inc.
		Director and Treasurer Vice President (effective 5/1/19)	TECO Gemstone, Inc.
		Manager and Treasurer	TECO Guatemala Holdings, LLC
		Manager	TECO Guatemala Holdings II, LLC
		Director	TECO Guatemala, Inc.
		Director and Treasurer	TECO Oil & Gas, Inc.
		Director and Treasurer	TECO Partners, Inc.
		Director and Treasurer	TECO Pipeline Holding Company, LLC
		Director and Treasurer	TECO Properties Corporation
		Director and Treasurer	TECO Services, Inc.
		Director	TECO Wholesale Generation, Inc.
4 Frank Busot	Vice President-Regulatory Affairs, Tampa Electric Division (effective 4/1/19)		
5 Gerard R. Chasse	Vice President, Electric Delivery, Tampa Electric Division	President, Secretary, Treasurer and Director	BHE Holdings Inc. Halifax, Nova Scotia
		President, Secretary, Treasurer and Manager	Emera Borroco No. 2, LLC Halifax, Nova Scotia
		President, Secretary, Treasurer and Manager (resigned all on 8/26/19)	Emera Borroco No. 3, LLC Halifax, Nova Scotia
6 Archibald Collins	Chief Operating Officer, Tampa Electric Division	Chief Operating Officer	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
7 Jeffrey Chronister	Vice President-Finance and Controller	Vice President-Finance and Controller	TECO Energy, Inc.
		Vice President (effective 6/3/19)	TECO Finance, Inc.
8 Shawn Copeland	Vice President-Safety, Tampa Electric Division		
9 Laura Crouch	Vice President-State and Community Relations		
10 Rene Gallant	Vice President-Strategy and Business Development, Tampa Electric Division		
11 Thomas L. Hernandez	Senior Vice President-Distributed Energy and Renewables, Tampa Electric Division		
12 Christopher G. Huskison	Director (resigned effective 2/21/19)	Manager (resigned effective 10/24/19)	Emera Technologies LLC Tampa, Florida
		Director	Innovacorp f/k/a Nova Scotia Innovation Corporation Halifax, Nova Scotia
		Director	3-H Holdings Inc. Halifax, Nova Scotia
		Director	5-H Holdings Inc. Halifax, Nova Scotia
13 Sarah R. MacDonald	Director and Vice President (resigned effective 6/3/19)	Director (resigned effective 7/7/19)	Emera (Caribbean) Inc. Barbados, W.I.
		Executive VP Corp. Safety and Environment (resigned effective 7/5/19)	Emera Incorporated
		Director (resigned effective 7/7/19)	ICD Utilities Limited Freeport, Bahamas
		Director (resigned effective 7/7/19)	Grand Bahama Power Company Limited Freeport, Bahamas
		President and Director (resigned effective 6/3/19)	TECO Services, Inc. Tampa, Florida
		Director and President (resigned effective 6/3/19)	TECO Diversified, Inc. Tampa, Florida
		Director and Vice President (resigned effective 6/3/19)	TECO Energy, Inc. Tampa, Florida
		Director and President (resigned effective 6/3/19)	TECO Properties Corporation Tampa, Florida
		Director (resigned effective 7/7/19)	The Barbados Light & Power Company Limited Barbados, W.I.
14 Karen Mincey	Chief Information Officer (eff. 6/6/19), Vice President, Information Technology and Telecommunications (eff. 6/6/19)	Chief Information Officer, Vice President, Information Technology and Telecommunications	TECO Services, Inc.

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
15 Daniel P. Muldoon	Director (eff. 8/1/19)	Director (eff. 8/1/19)	SeaCoast Gas Transmission, LLC
		Director and President	Clean Power Northeast Development, Inc.
		Director (Chair)	Emera Brunswick Pipeline Company, Td.
		Director, President and Chief Operating Officer	Emera CNG Holdings Inc.
		Director, President and Chief Operating Officer	Emera CNG, LLC
		Executive VP Project Development and Operations Support (eff. 2/15/19)	Emera Incorporated
		Director	Emera Maine
		Director (Chair) (eff. 11/13/19)	Emera Technologies LLC
		Director (Chair)	Emera New Foundland & Labrador Holdings
		Director (Chair)	New Mexico Gas Company
		Director	NSP Maritime Link Incorporated
		Director (eff. 11/8/19)	SECI Mitland Corporation
16 David M. Nicholson	Vice President-Legal and General Counsel of Tampa Electric Company Assistant Secretary (eff. 3/1/19) Chief Ethics and Compliance Officer (eff. 6/6/19)	Vice President	SeaCoast Gas Transmission, LLC
		Vice President (effective 11/8/19)	SECI Mitland Corporation
		Vice President	TECO Diversified, Inc.
		Vice President-Legal, Chief Ethics, Compliance Officer, General Counsel and Assistant Secretary (effec. 3/1/19)	Teco Energy, Inc.
		Vice President	TECO Gemstone, Inc.
		Assistant Secretary and	TECO Finance, Inc.
		Assistant Secretary	TEC Receivables, Inc.
		Vice President-Legal, Chief Ethics, Compliance Officer and General Counsel	TECO Services, Inc.
		Vice President	TECO Guatemala, Inc.
		Vice President	TECO Guatemala Holdings, LLC
		Vice President	TECO Guatemala Holdings II, LLC
		Vice President (effective 6/3/19)	TECO Oil & Gas, Inc.
		Vice President	TECO Properties Corporation
17 Dave Pickles	Vice President, Energy Supply and ED/ES Asset Management (effective 12/12/19)		

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
18 David E. Schwartz	Vice President-Governance, Associate General Counsel and Corporate Secretary	Corporate Secretary	The Barbados Light & Power Company Limited Barbados, W.I.
		Corporate Secretary	Emera Maine
		Corporate Secretary	Emera Technologies LLC (Tampa, FL)
		Director and Secretary	New Mexico Gas Intermediate, Inc.
		Director and Secretary	Peoples Gas System (Florida), Inc. (Tampa, FL)
		Director and Secretary	TECO Clean Advantage Corporation (Tampa, FL)
		Director and Secretary	TECO Coalbed Methane Florida, Inc. (Tampa, FL)
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida
		Director and Secretary	TECO EnergySource, Inc. (Tampa, FL)
		Director and Secretary	TECO Finance, Inc. (Tampa, FL)
		Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Services, Inc. (Tampa, FL)
		Secretary	TEC Receivables Corp. (Tampa, FL)
		Director and Secretary	TECO Diversified, Inc. (Tampa, FL)
		Director and Secretary	TECO Gemstone, Inc. (Tampa, FL)
		Director and Secretary	TECO Guatemala, Inc. (Tampa, FL)
		Manager and Secretary	TECO Guatemala Holdings, LLC (Tampa, FL)
		Manager and Secretary	TECO Guatemala Holdings II, LLC (Tampa, FL)
		Director and Secretary	TECO Properties Corporation (Tampa, FL)
		Secretary	Seacoast Gas Transmission, LLC
		Secretary	7116 Davis Island, LLC (Tampa, FL)
		Secretary	Grand Bahama Power Company Limited Freeport, Bahamas
		Secretary	ICD Utilities Limited (Freeport, Bahamas)
		Secretary	New Mexico Gas Company, Inc. (Albuquerque, NM)
		Secretary	SLA 75, LLC (Tampa, FL)
		Director and Secretary	TECO Oil & Gas, Inc. (Tampa, FL)
		Director and Secretary	TECO Partners, Inc. (Tampa, FL)
		Director and Secretary	TECO Pipeline Holding Company, LLC (Tampa, FL)
		Director and Secretary	TECO Wholesale Generation, Inc. (Tampa, FL)
		Secretary	Emera (Caribbean) Inc. (Barbados, W.I.)
		Secretary (effective 11/8/19)	SECI Mitland Corporation

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
19 Nancy Tower	Director President and Chief Executive Officer	President	7116 Davis Island, LLC Tampa, Florida
		Vice President (resigned eff. 1/31/19)	Clean Power Northeast Development, Inc.
		President	SLA 75, LLC Tampa, Florida
		Director and President	TEC Receivables Corp. Tampa, Florida
		Director and President	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Director and President (eff. 6/3/19)	TECO Diversified, Inc.
		Director/Executive Director (resigned eff. 3/19/19)	TECO Energy Foundation, Inc. Tampa, Florida
		Director, President and CEO	TECO Energy, Inc. Tampa, Florida
		Director and President	TECO Finance, Inc. Tampa, Florida
		Director and President	TECO Gemstone, Inc. Tampa, Florida
		Director and President	TECO Guatemala, Inc. Tampa, Florida
		Manager and President	TECO Guatemala Holdings, LLC Tampa, Florida
		Manager and President	TECO Guatemala Holdings II, LLC Tampa, Florida
		Director and President	TECO Oil & Gas, Inc. Tampa, Florida
		Director and President (eff. 6/3/19)	TECO Properties Corporation
		Director and President (eff. 6/3/19)	TECO Services, Inc.
		Director and President	TECO Wholesale Generation, Inc. Tampa, Florida
20 Monica Whiting	Vice President-Customer Experience		
21 Valerie Strickland	Tax Officer	Tax Officer	BHE Holdings Inc.
		Tax Officer (resigned eff. 3/29/19)	Bridgeport Energy LLC
		Tax Officer	Clean Power Northeast Development Inc.
		Tax Officer	Emera Bear Swamp Holdings LLC
		Tax Officer	Emera Borrco No. 2, LLC

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
21 Valerie Strickland (Continued)		Tax Officer (resigned eff. 8/27/19)	Emera Borrco No. 4, LLC
		Tax Officer (resigned eff. 8/27/19)	Emera Borrco No. 5, LLC
		Tax Officer	Emera CNG Holdings Inc.
		Tax Officer	Emera CNG, LLC
		Tax Officer (resigned eff. 3/29/19)	Emera Energy Generation II LLC
		Tax Officer	Emera Energy Generation Inc.
		Tax Officer	Emera Energy LNG, LLC (name change 5/31/19) f/k/a Emera Energy Services Subsidiary No. 14 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 1 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 10 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 11 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 12 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 13 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 15 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 2 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 3 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 4 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 5 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 6 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 7 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 8 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 9 LLC
		Tax Officer	Emera Energy Services, Inc.
		Tax Officer	Emera Energy U.S. Subsidiary No. 1, Inc.
		Tax Officer	Emera Energy U.S. Subsidiary No. 2, Inc.
		Tax Officer (resigned eff. 10/1/19)	Emera Investments LLC
		Tax Officer	Emera Technologies LLC
		Tax Officer	Emera US Finance General Partner Inc.
		Tax Officer	Emera US Finance No. 1, LLC
		Tax Officer	Emera US Holdings Inc.

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
21 Valerie Strickland (Continued)		Tax Officer (resigned eff. 10/1/19)	EUSHI Finance Assist, Inc.
		Tax Officer (resigned eff. 9/3/19)	EUSHI Finance No. 1, LLC
		Tax Officer	EUSHI Finance, Inc.
		Tax Officer	New Mexico Gas Company, Inc.
		Tax Officer	New Mexico Gas Intermediate, Inc.
		Tax Officer	Nova Power Holdings Inc.
		Tax Officer (resigned eff. 3/29/19)	Rumford Power Inc.
		Tax Officer	Scotia Holdings Inc.
		Tax Officer	Scotia Power U.S., Ltd.
		Tax Officer (eff. 11/8/19)	SECI Mitland Corporation
		Tax Officer	SeaCoast Gas Transmission, LLC
		Tax Officer	SLA 75, LLC
		Tax Officer	Tampa Electric Company
		Tax Officer	TEC Receivables Corp.
		Tax Officer	TECO Coalbed Methane Florida, Inc.
		Tax Officer	TECO Diversified, Inc.
		Tax Officer (resigned eff. 3/19/19)	TECO Energy Foundation, Inc.
		Tax Officer	TECO Energy, Inc.
		Tax Officer	TECO EnergySource, Inc.
		Tax Officer	TECO Finance, Inc.
		Tax Officer	TECO Gemstone, Inc.
		Tax Officer	TECO Oil & Gas, Inc.
		Tax Officer	TECO Partners, Inc.
		Tax Officer	TECO Pipeline Holding Company, LLC
		Tax Officer	TECO Properties Corporation
		Tax Officer	TECO Services, Inc.
		Tax Officer (resigned eff. 3/29/19)	Tiverton Power LLC

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

<p>For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.</p>			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
22 Ana-Marie Codina Barlick	Director	CEO	Codina Partners
		President	Doral Charter Elementary School
23 Patrick Geraghty	Director	Chief Executive Officer and Director	Blue Cross Blue Shield of Florida, Inc. dba Florida Blue
		Chief Executive Officer and Director	GuideWell Mutual Holding Corp
		Chief Executive Officer and Director	GuideWell Group, Inc.
		Board Member	National Institute of Health Care Management
		Board Member	America's Health Insurance Plans
		Council Member	Florida Council of 100
24 Pamela D. Iorio	Director	President and Chief Executive Officer	Big Brothers Big Sisters of America
25 Rhea Law	Director	Of Counsel	Buchanan Ingersoll and Rooney PA (Florida)
26 Rasesh Thakkar	Director	Senior Managing Director	Tavistock Group
27 Will Weatherford	Director	Manager	Emera Technologies LLC
		Managing Partner	The Weatherford Partners LLC
		Managing Partner	Weatherford Capital LLC
		Managing Partner	Weatherford Holdings LLC
		Manager	Weatherford Capital GP LLC
		Manager	Tampa Airport I LLC
		Manager	Weatherford Capital Management LLC
		Manager	WC Pasco Real Estate LLC
		Manager	Weatherford Capital Partners Re LLC
		Manager	Weatherford Fund Management LLC
		Manager	Weatherford Fund Management RE LLC
		Manager	Weatherford Fund Partners LLC
		Manager	Weatherford Funds Marinas LLC
		Manager	Weatherford Healthcare I LLC
		Manager	Weatherford Healthcare II LLC
		Manager	Weatherford Marinas Fund I LLC
		Manager	Weatherford Partners One, LLC
		Manager	Weatherford VC I LLC
		Director	PayIt LLC
		Director	Link Bancorp

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
27 Will Weatherford (Continued)		Manager (eff. 1/1/19)	Weatherford Capital Incentives LLC
		Manager	Weatherford Capital Partners Marinas LLC
		Manager	Weatherford Funds LLC
		Manager (eff. 4/1/19)	Weatherford VC II GP, LLC
		Manager (eff. 4/1/19)	Weatherford VC II LLC
		Manager (eff. 8/1/19)	Weatherford VC III GP, LLC
		Manager (eff. 8/1/19)	Weatherford VC III LLC
		Manager (eff. 9/1/19)	Weatherford Marinas Fund II GP, LLC
		Manager (eff. 9/1/19)	Weatherford Marinas Fund II LLC
		Manager (eff. 9/1/19)	Weatherford Growth Fund I GP LLC
		Manager (eff. 9/1/19)	Weatherford Growth Fund I LLC
		Manager (eff. 11/1/19)	Weatherford Growth Fund II GP LLC
		Manager (eff. 11/1/19)	Weatherford Growth Fund II LLC
		Manager (eff. 11/1/19)	Weatherford Communications I GP LLC
		Manager (eff. 11/1/19)	Weatherford Communications I LLC
		Manager (eff. 6/11/19)	Weatherford Debt Fund
28 Carlos Aldazabal	Vice President-Regulatory Affairs (assumed another non-officer level position on 4/1/19)		

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2019

<p>List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.</p> <p>Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.</p>			
Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Scott Balfour Gregory W. Blunden Jeffrey Chronister David M. Nicholson David E. Schwartz Valerie C. Strickland TJ Szelistowski Nancy Tower	TECO Energy, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Energy, Inc.	
Scott Balfour Gregory W. Blunden Karen Mincey David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy Tower	TECO Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Services, Inc.	
Gregory W. Blunden David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy Tower	TECO Properties Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and Grand Bahama Power Company Ltd	
Scott Balfour Gregory W. Blunden Daniel Muldoon David M. Nicholson Tim O'Connor David E. Schwartz Valerie C. Strickland TJ Szelistowski Rick Wall	SeaCoast Gas Transmission, LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and SeaCoast Gas Transmission, LLC	
Gregory W. Blunden Tim O'Connor David E. Schwartz T.J. Szelistowski Valerie C. Strickland Joann Wehle	TECO Partners, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Partners, Inc.	
Scott Balfour Robert R. Bennett Gregory W. Blunden Daniel Muldoon David E. Schwartz Valerie C. Strickland	New Mexico Gas Company, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Company, Inc.	
Gregory W. Blunden David E. Schwartz Valerie C. Strickland	New Mexico Gas Intermediate, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Intermediate, Inc.	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2019

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Gregory W. Blunden David E. Schwartz T.J. Szelistowski Valerie C. Strickland	TECO Pipeline Holding Company	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Pipeline Holding Company	
Gregory W. Blunden David E. Schwartz T.J. Szelistowski	TECO Clean Advantage Corporation	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Clean Advantage Corporation	
Gregory W. Blunden David E. Schwartz T.J. Szelistowski Valerie C. Strickland	TECO EnergySource, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO EnergySource, Inc.	
Scott Balfour Robert R. Bennett Gregory W. Blunden Daniel Muldoon David E. Schwartz Valerie C. Strickland	Emera Technologies LLC	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Technologies LLC	
Scott Balfour Gregory W. Blunden Dan Muldoon	Emera Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Incorporated	
Valerie C. Strickland	Emera Energy Services, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy Services, Inc.	
Gregory W. Blunden	Emera Utility Services Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Utility Services Incorporated	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2019

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Gregory W. Blunden David M. Nicholson David E. Schwartz Valerie C. Strickland Nancy Tower	TECO Gemstone, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Gemstone, Inc.	
Scott Balfour Gregory W. Blunden	Emera Energy Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Energy Incorporated	
Scott Balfour Robert R. Bennett David E. Schwartz	Grand Bahama Power Company Limited	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Grand Bahama Power Company Limited	
Scott Balfour Gregory W. Blunden	Nova Scotia Power Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Nova Scotia Power Incorporated	
Scott Balfour Robert R. Bennett David E. Schwartz	Emera (Caribbean) Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera (Caribbean) Incorporated	
Scott Balfour Daniel Muldoon David E. Schwartz	Emera Maine	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Emera Maine	
Scott Balfour Robert R. Bennett David E. Schwartz	Grand Bahama Power Company Ltd	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation and Grand Bahama Power Company Ltd	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2019

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Patrick J. Geraghty	Florida Council of 100 Florida Council of 100 Blue Cross/Blue Shield of Florida	\$20,505 \$6,712 \$36,664,157	Dues (Emera Technologies) Dues (TEC) Health Insurance Claims/Fees (TSI)
Pam Iorio	Big Brothers Big Sisters of America Big Brothers Big Sisters of America	\$6,500 \$500	Donation (Tampa Electric) Donation (New Mexico Gas Company)
Rhea Law	Buchanan Ingersoll and Rooney PA	\$8,756	Attorneys' Fees

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

**Company: Tampa Electric Company
For the Year Ended December 31, 2019**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 1,949,867,630	\$ -	\$ 1,949,867,630	1,949,867,630		\$ 1,949,867,630	\$ -
2	Sales for Resale (447)	6,028,001	6,028,001	-	6,028,001	6,028,001	-	-
3	Total Sales of Electricity	1,955,895,631	6,028,001	1,949,867,630	1,955,895,631	6,028,001	1,949,867,630	-
4	Provision for Rate Refunds (449.1)	(3,430,249)	-	(3,430,249)	(3,430,249)	-	(3,430,249)	-
5	Total Net Sales of Electricity	1,952,465,382	6,028,001	1,946,437,381	1,952,465,382	6,028,001	1,946,437,381	-
6	Total Other Operating Revenues (450-456)	54,461,864	-	54,461,864	12,585,292		12,585,292	41,876,572
7	Other			-	(22,035,253)	-	(22,035,253)	22,035,253
8					1,088		1,088	(1,088)
9								
10	Total Gross Operating Revenues	\$ 2,006,927,246	\$ 6,028,001	\$ 2,000,899,245	\$ 1,943,016,509	\$ 6,028,001	\$ 1,936,988,508	\$ 63,910,737

Notes:

Line 6 column (h) contains deferred fuel (36,192,316), Deferred Conservation (8,812,345), Deferred Capacity (3,235,820), Deferred Environmental 6,363,816, SO2 Allowances 93

Line 7 column (h) Energy Management Adjustment (22,035,253)

Line 8 column (h) Wage Assignment Revenue 1,088

**Analysis of Diversification Activity
Changes in Corporate Structure**

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2019

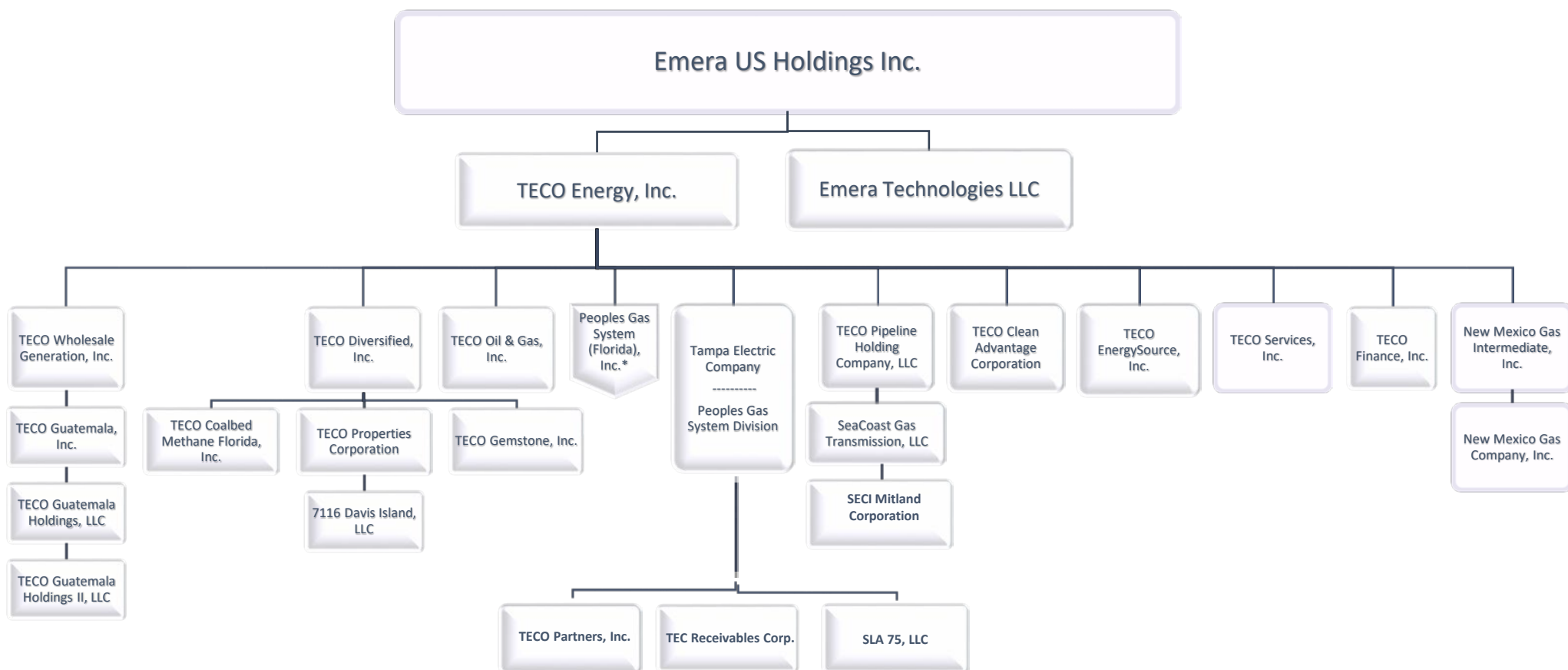
Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.

Effective Date (a)	Description of Change (b)
November 8, 2019	Entities Formed: SECI Mitland Corporation (Florida corporation)
March 19, 2019	Entities Dissolved: TECO Energy Foundation, Inc.



AN EMERA COMPANY

Corporate Structure



* Name holding company only

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2019

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Services Agreement effective April 1, 2018 through March 31, 2019 . Peoples Gas System contracted Tampa Electric to provide monthly gas meter reading services for the Tampa, Lakeland and Brooksville divisions.
Peoples Gas System, a division of Tampa Electric Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Peoples Gas System contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Services, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Services, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Services, Inc. (Services Agreement)	Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed in 2019). Tampa electric contracted with TECO Services, Inc. to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
New Mexico Gas Company, Inc. (Services Agreement)	Joinder Agreement dated September 1, 2014 to Amended & Restated Services Agreement effective January 1, 2013 (automatically renewed in 2019). New Mexico Gas Company, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
New Mexico Gas Company, Inc. (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2018 (automatically renewed in 2019). Tampa Electric contracted with New Mexico Gas, Inc. to provide selected services such as Information Technology Services to Tampa Electric.
New Mexico Gas Intermediate, Inc. (Services Agreement)	Joinder Agreement dated September 2, 2014 to Amended & Restated Service Agreement effective January 1, 2013 (automatically renewed in 2019). New Mexico Gas Intermediate, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Energy, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Energy, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Partners, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Partners, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2019

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
TECO Properties Corporation (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Properties Corporation contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Gemstone, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Gemstone, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Seacoast Gas Transmission LLC (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Seacoast Gas Transmission LLC contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Pipeline Holding Company (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Pipeline Holding Company contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO Clean Advantage Corp (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO Clean Advantage Corp. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
TECO EnergySource, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). TECO EnergySource, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Grand Bahamas Power Company (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Grand Bahamas Power Company contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Incorporated (Services Agreement)	Affiliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Emera Incorporated contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Incorporated (Services Agreement)	Shared Services Agreement effective July 1, 2016 (automatically renewed in 2019). Emera Incorporated contracted to provide selected services such as Corporate Support Allocations, Business Strategy services, and services ancillary thereto to Tampa Electric.
Emera Energy Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2019). Emera Energy Inc. contracted to provide selected services such as safety review services to Tampa Electric.
Emera Incorporated (Services Agreement)	Secondment Agreements between Emera Incorporated, Tampa Electric and certain named officers.
Emera Utility Services Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2019). Emera Utility Services Inc. contracted to provide selected services such as storm restoration services to Tampa Electric.

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company
For the Year Ended December 31, 2019

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
Emera Energy Services, Inc. (Service Agreement)	North American Energy Standards Board (NAESB) Base Contract for Sale and Purchase of Natural Gas between Tampa Electric and Emera Energy Services Inc. dated 02/01/2017 (automatically renewed in 2019).
Nova Scotia Power Inc. (Service Agreement)	Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Nova Scotia Power Inc. contracted Tampa Electric to provide selected services such as environmental audit services.
Nova Scotia Power Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2017 (automatically renewed in 2019). Nova Scotia Power Inc. contracted to provide Corporate Support Allocations and selected services such as IT-Webex services to Tampa Electric.
Nova Scotia Power Inc. (Service Agreement)	Agreement Concerning Mutual Assistance between Nova Scotia Power Inc. and Tampa Electric made January 1, 2017 (automatically renewed in 2019).
Emera Maine Inc. (Service Agreement)	First, Second and Third Affiliate Addenda effective June 15, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Emera Maine Inc. contracted with Tampa Electric to provide selected services such as Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc., as requested. Emera Maine contracted to provide similar services to Tampa Electric, as requested.
TECO Partners, Inc. (Service Agreement)	Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Tampa Electric contracted with TECO Partners, Inc. to provide selected services such as marketing services to Tampa Electric.
Emera Technologies LLC	Affiliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Tampa Electric contracted with Emera Technologies LLC to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.
Emera Caribbean Inc.	Affiliate Addendum effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed in 2019). Tampa Electric contracted with Emera Caribbean Inc., to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc.

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company
For the Year Ended December 31, 2019

<p>Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.</p>		
Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc.	Labor services	1,803,985
TECO Services, Inc.	Real Property Sublease	4,086,946
	Facility services	1,282,296
	Telecom allocation	654,384
	IT usage fee	766,067
	Direct services - Labor	(13,497,223)
	Indirect services - Corporate overhead allocation	(18,391,219)
	Indirect services - IT services	(16,534,154)
	Indirect services - HR Services -Benefits Admin.	(1,914,474)
	Indirect services - HR Services -Employee relations	(2,648,531)
	Indirect services - TSI Services - Administrative serv.	(1,200,501)
	Indirect services - TSI Services - Corporate Communications	(1,079,881)
	Indirect services - TSI Services - Accounts payable	(612,288)
	Indirect services - Procurement services	(3,163,319)
Peoples Gas System	Real Property Sublease	758,795
	Gas sales	612,629
	Labor Services	10,258,935
	IT usage fee	3,138,270
	Telecom non-standard	589,395
	Labor Services	(2,568,725)
	Gas Purchases	(17,629,307)
New Mexico Gas Co.	IT usage fee	770,070
Emera Inc.	Labor and benefits	(6,210,899)
	Corporate services allocations	(1,506,708)
Grand Bahama Power Co.	Mutual assistance (Storm support)	6,649,920
Emera Energy Services Inc.	Asset Management Agreement	3,602,135
	Gas Purchases (Fuels Services)	(105,013,557)
Emera Maine Inc.	Labor services	1,318,394
	Labor services	(503,059)

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2019

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate.</p> <p>(b) Give description of type of service, or name the product involved.</p> <p>(c) Enter contract or agreement effective dates.</p> <p>(d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.</p> <p>(e) Enter utility account number in which charges are recorded.</p> <p>(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
TECO Energy, Inc.	Labor services	Service Agreement 01/01/19-12/31/19 * Effective 1/1/13	S	146	1,803,985
TECO Services Inc.	Real Property Sublease	Service Agreement 01/01/19-12/31/19 * Effective 1/1/13	S	146	4,086,946
	Facility Services	"	S	146	1,282,296
	Telecom Allocation	"	S	146	654,384
	Telecom usage fee	"	S	146	43,467
	Telecom non-standard	"	S	146	15,933
	IT usage fee	"	S	146	766,067
	Labor services	Service Agreement 01/01/19-12/31/19 * Effective 1/1/14	P	930.2 Multi	13,497,223
	Indirect Services				
	Corporate Overhead Allocation	"	P	930.2	18,391,219
	IT Services	"	P	930.2 Multi	16,534,154
	HR Services				
	Benefits administration	"	P	930.2	1,914,474
	Employee relations	"	P	930.2	2,648,531
	TSI Services				
	Administrative services	"	P	930.2	1,200,501
	Emergency management	"	P	930.2	336,024
	Corporate communications	"	P	930.2	1,079,881
	Accounts payable	"	P	930.2	612,288
	Claims	"	P	930.2	391,779
	Procurement services	"	P	930.2	3,163,319
TECO Properties Corp	Direct Labor for Facility, Telecommunicating Equipment & Service, Storage, Environmental, Regulatory, Customer Service, Fuels, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/19-12/31/19 * Effective 1/1/13	S	146	1,161
TECO Pipeline Holding Co	Labor services	Service Agreement 01/01/19-12/31/19 * Effective 1/1/13	S	146	939
* Refer to Page 455					

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company
For the Year Ended December 31, 2019

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate.</p> <p>(b) Give description of type of service, or name the product involved.</p> <p>(c) Enter contract or agreement effective dates.</p> <p>(d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.</p> <p>(e) Enter utility account number in which charges are recorded.</p> <p>(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
SeaCoast Gas Transmission	Direct Labor for Facility, Telecommunicating Equipment & Service, Storage, Environmental, Regulatory, Customer Service, Fuels, Economic Development/Governmental Services, Accounting, Financial Reporting, Training, Consulting & Maintenance, Engineering & Construction and O&M Services	Service Agreement 01/01/19-12/31/19 * Effective 1/1/13	S	146	224,734
Peoples Gas System	Meter Reading	Services Agreement 04/01/17-03/31/19*	S	146	245,947
	Real Property Sublease	PGS is a Division of Tampa Electric Company	S	146	758,795
	Gas Sales (Fuels Services)	"	S	146	612,629
	Facility Services	"	S	146	216,348
	IT usage fee	"	S	146	3,138,270
	Telecom Allocation	"	S	146	239,436
	Telecom usage fee	"	S	146	32,406
	Telecom non-standard	"	S	146	589,395
	Labor Services	"	S	146	10,258,935
	Real Property Sublease	"	P	931	23,115
	Labor services	"	P	Multi	2,568,725
	Gas purchases	"	P	151	17,629,307
TECO Partners Inc.	IT usage fee	Service Agreement 01/01/19-12/31/19 * Effective 1/1/13	S	146	94,024
	Labor services	"	S	146	1,762
	Rent and lease	"	S	146	46,892
	Telecom usage fee	"	S	146	3,165
	Telecom non-standard	"	S	146	60,390
	Telecom allocation	"	S	146	17,796
	Facility charges	"	S	146	12,960
New Mexico Gas Co.	IT usage fee	Service Agreement 01/01/19-12/31/19 * Effective 9/1/14	S	146	770,070
	Telecom usage fee	"	S	146	591
	Telecom Allocation	"	S	146	24,960
	Labor service	Service Agreement 01/01/19-12/31/19 * Effective 7/1/16	P	Multi	20,644
	IT charges	"	P	930.2/Multi	328,242
* Refer to Page 455					

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company

For the Year Ended December 31, 2019

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate.</p> <p>(b) Give description of type of service, or name the product involved.</p> <p>(c) Enter contract or agreement effective dates.</p> <p>(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.</p> <p>(e) Enter utility account number in which charges are recorded.</p> <p>(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
Emera Inc.	Labor services	Service Agreement 01/01/19-12/31/19 * Effective 7/1/16, 1/1/18	S	146	222,326
	Labor Services	Shared Service Agreement 01/01/19-12/31/19 *	P	Multi	6,210,899
	Corporate Support Services Allocations	Shared Service Agreement 01/01/19-12/31/19 * Effective 1/1/18	P	Multi	1,506,708
Grand Bahama Power Co	Labor services	Service Agreement 01/01/19-12/31/19 * Effective 7/1/16	S	146	18,260
	Mutual assistance - Storm	"	S	146	6,649,920
Nova Scotia Power	Mutual Assistance - Storm	Service Agreement 01/01/19-12/31/19 * Effective 1/1/17	S	146	437,478
	Corporate Support Services Allocations	Shared Service Agreement 01/01/19-12/31/19 * Effective 1/1/18	P	Multi	483
Emera Energy, Inc.	Labor services	Service Agreement 01/01/19-12/31/19 * Effective 1/1/18	S	146	267,912
	Labor services	Shared Service Agreement 01/01/19-12/31/19* Effective 1/1/17	P	Multi	92,068
Emera Maine Inc.	Labor services	Service Agreement 01/01/19-12/31/19 * Effective 6/15/17	S	146	1,318,394
	Labor services	"	P	Multi	503,059
	Mutual assistance - Storm	"	P	Multi	376,810
Emera Energy Services Inc.	Asset Management Agreement	Asset Management Agreement* 8/1/2018-3/31/20	S	146	3,602,135
	Gas sales	Natural gas sales and purchase agreement 01/01/2019-12/31/2019	S	146	367,100
	Gas purchases	"	P	151	105,013,557
Emera Technologies LLC	Rent and lease	Service Agreement 01/01/19-12/31/19 * Effective 1/1/18	S	146	42,102
	Facilities	"	S	146	39,131
	Labor services	"	S	146	47,018
* Refer to Page 455					

For the Year Ended December 31, 2019

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:							
NONE		0	0	0	0	0	
Total		0	0	0	0	0	
Sales to Affiliates:						Sales Price	
NONE		0	0	0	0	0	
Total		0	0	0	0	0	

*Analysis of Diversification Activity
Employee Transfers*

*Company: Tampa Electric Company
For the Year Ended December 31, 2019*

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.					
Employee	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
	Peoples Gas	Tampa Electric	Administrative Specialist Senior	Service Area Coordinator	Permanent
	TECO Services	Tampa Electric	SAP Configurator II	Senior Material Database Administrator	Permanent
	Tampa Electric	Peoples Gas	Manager Corporate Business Development	Manager Corporate Business Development	Permanent
	Tampa Electric	Peoples Gas	Business Planning Analyst Senior	Senior Regulatory Analyst	Permanent
	Peoples Gas	Tampa Electric	Gas Control Analyst I	Power Trader	Permanent
	Tampa Electric	Peoples Gas	Senior Gas Supply Operations Administrator	Manager Natural Gas Trading & Portfolio Management	Permanent
	Tampa Electric	Peoples Gas	B&I Account Specialist	Commercial Billing Analyst Associate	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional V	B&I Account Specialist	Permanent
	Tampa Electric	Peoples Gas	B&I Account Specialist	Dispatcher (PGS)	Permanent
	Peoples Gas	Tampa Electric	Credit & Collections Investigator	Distribution Easement Coordinator	Permanent
	Peoples Gas	Tampa Electric	Business Planning Analyst Senior	Business Planning Analyst Senior	Permanent
	TECO Services	Tampa Electric	Buyer Analyst III	Supervisor Investment Recovery	Permanent
	Tampa Electric	Peoples Gas	Customer Service Professional V	Dispatcher (PGS)	Permanent
	Tampa Electric	Peoples Gas	Administrative Specialist Senior	Administrative Specialist Lead	Permanent
	TECO Services	Tampa Electric	Payroll Processor Senior	Distribution Outage Coordinator	Permanent
	Peoples Gas	Tampa Electric	Director State Government Relations	Director State Government Relations	Permanent
	Peoples Gas	Tampa Electric	Apprentice	Appr Lineman I 'S'	Permanent
	Peoples Gas	Tampa Electric	Apprentice	Groundman Equipment Operator Line	Permanent
	Peoples Gas	Tampa Electric	Apprentice	Special Utility Worker I, Line Dept	Permanent
	Tampa Electric	Peoples Gas	Customer Service Professional III (MAOI)	Administrative Specialist Senior	Permanent
	TECO Services	Tampa Electric	Co-Op/Parallel	Accountant I	Permanent
	Tampa Electric	Peoples Gas	Financial Analyst I	Gas Portfolio Analyst II	Permanent
	Peoples Gas	Tampa Electric	Apprentice	Special Utility Worker I, Line Dept	Permanent
	Peoples Gas	Tampa Electric	Intern	Technology Analyst I	Permanent
	Peoples Gas	Tampa Electric	Business Planning Analyst Sr	Business Planning Analyst Senior	Permanent
	Peoples Gas	Tampa Electric	Customer Service Professional V	Trouble Specialist	Permanent
	Tampa Electric	TECO Services	Environmental Specialist I	Risk Analyst I	Permanent
	Tampa Electric	TECO Services	Administrative Specialist Senior	Legal Specialist	Permanent
	Peoples Gas	Tampa Electric	Manager Real Estate	Director Real Estate Services	Permanent

Analysis of Diversification Activity

Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2019

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456	Regulated
Gypsum - Gypsum sales	456	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456	Regulated
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456	Regulated
Transloading Fees - Fees for services provided at Big Bend Station	456	Regulated
Flyash Sales	456 & 501	Regulated
Bottom Ash & Other Residual Sales	501	Regulated
Slag Sales BB and Polk	501 and 547	Regulated
Other Residual Sales	501	Regulated
Commercial Property (Big Bend & Bayside Dock) - Rent Revenue	454	Regulated
Agricultural Property - Rent Revenue	454	Regulated
Pole Attachments - Rent Revenue	454	Regulated
Metro Link - Rent Revenue	454	Regulated
Metro Link-Pole Attachments - Rent Revenue	454	Regulated
Big Bend Station (Land) - Rent Revenue	454	Regulated
Electric Equipment - Revenue generated from TEC owned electric equipment that customers lease for a monthly fee	454	Regulated
Rental Income - Affiliates	454	Regulated
Rental Income - Divisions	455	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY
For the Year Ended December 31, 2019

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account	10,579,533	1,178,272	11,757,805
121 14 Zap Cap For Business	821,314	(133,140)	688,174
121 00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.	785,303	(621,023)	164,280
121 00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41	164,280	621,023	785,303
Minor Items Previously devoted to Public Service	-	-	-
Minor Items Other Nonutility Property	-	-	-
TOTAL	12,350,430	1,045,132	13,395,562

Number of Electric Department Employees

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2019

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2019
2. Total Regular Full-Time Employees	2415
3. Total Part-Time and Temporary Employees	34
4. Total Employees	2449

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2019

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Account 425	
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,901
Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)	9,059
Account 426.1	
Donations	2,721,154
Account 426.2	
Life Insurance	0
Account 426.3	
Penalties	(14,336)
Account 426.4	
Exp Certain Civic, Political & Related Activities	191,330
Account 426.5	
Other Deductions-Miscellaneous	244,743
Deferred costs in preparation of land sale	0
Account 430	
Interest on Debt to Associated Companies	0
Account 431	
Interest Expense - Customer Deposits (2% & 3%)	2,495,721
Interest Expense - Other Short Term Borrowing	0
Interest Expense - Deferred Fuel (Various Rates)	4,312
Interest Expense - Deferred ECRC (Various Rates)	287,462
Interest Expense - Deferred Conservation (Various Rates)	72,232
Interest Expense - Deferred Capacity (Various Rates)	0
Interest Expense - A/R Securitization (Various Rates)	1,922,374
Interest Expense - Credit Facilities (Various Rates)	3,888,951
Interest Expense - Affiliates (Advances from PGS) (Various Rates)	0
Interest Expense - Letter of Credit Fees	5,749
Interest Expense - Line of Credit Fees	330,208
Interest Expense - Misc. Other	272
	12,201,132