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ausley.com

April 30, 2025

VIA EMAIL

Mr. Andrew L. Maurey, Director Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 amaurey@psc.state.fl.us

Re: Annual Report and Diversification Report Forms

Dear Mr. Maurey:

On behalf of Tampa Electric Company, we enclose the following:

- 1. Tampa Electric Company's FPSC Annual Report PSC/AFD/101 for 2024.
- 2. The annual CPA certification for the company's FPSC Annual Report (included in the report).
- 3. Form 10-K for the fiscal year ended December 31, 2024 for Tampa Electric Company.

We will have a USB delivered to your office under separate cover.

Sincerely,

Molulon n. Mean

Malcolm N. Means

MNM/bml

Enclosures

cc: Shelby Eichler, FPSC, Public Utilities Supervisor (w/encls.) Paula K. Brown, TECO Regulatory (w/o encls.)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others



Exact Legal Name of Respondent (Company) Tampa Electric Company FERC FORM NO. 1 (REV. 02-04)

Year/Period of Report End of: 2024/ Q4



Ernst & Young LLP One Tampa City Center Suite 2400 201 North Franklin Street Tampa, Florida 33602 Tel: +1 813 225 4800 Fax: +1 813 225 4711 ey.com

Report of Independent Auditors

To the Shareholder and the Board of Directors of Tampa Electric Company

Opinion

We have audited the financial statements of Tampa Electric Company (the "Company"), which comprise the comparative balance sheets as of December 31, 2024 and 2023, and the related statements of income, retained earnings, cash flows, and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended and the related notes to the financial statements included on pages 110 to 123 in the accompanying Federal Energy Regulatory Commission ("FERC") Form No. 1 (collectively referred to as the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the regulatory basis financial position of the Company as of December 31, 2024 and 2023, and the results of its regulatory basis operations and its regulatory basis cash flows for the years then ended on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases described in the opening paragraph preceding the notes.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities of the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Regulatory Basis of Accounting

We draw attention to the opening paragraph preceding the notes to the financial statements, which describes that the financial statements have been prepared by the Company on the basis of the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than U.S. generally accepted accounting principles, to meet the requirements of the FERC. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these regulatory basis financial statements in accordance with the financial reporting provisions of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases as described in the opening paragraph in the notes; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free of material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free of material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

Our report is intended solely for the information and use of the Company and the FERC and is not intended to be and should not be used by anyone other than these specified parties.

Ernst + Young LLP

April 4, 2025

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GENERAL INFORMATION

Form () is an annual regulatory requirement for Major electric utilities, Iconsees and others (18 C.F.R. § 141.1), FERC Form No. 3.Q (FERC Form 3.Q) is a quartery regulatory requirement which supplement ing requirement (18 C.F.R. § 141.400). These reports are designed to collect finanzial and operational information from electric utilities, Iconsees and others subject to the jurisdiction of the Federal Energy here reports are also considered to be non-considered than the main. Who Must Submit

Each Major electric utility, license, or other, as classified in the Commission's Unitorn System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), mail submit FERC Form 1 (18 C.F.R. §141.1) and FERC Form 3-Q (18 C.F.R. §141.40). service that exceeds one of the following:

Note: Major means having, in each of the three previous calends one million megawatt hours of total annual sales, 100 megawatt hours of annual sales for resale, 500 megawatt hours of annual solver exchanges delivered 500 megawatt hours of annual wheeling for others (deliver)

at and Where to Submit

Submit FERC Form Nos. 1 and 3-Q of The Corporate Officer Certification -

HTRO From Nos. 1 and 3-Q electronically through the eCollection portial of <u>https://icollection.form.porty</u> and according to the specifications in the Form 1 and 3-Q taxonomies. Corporate Officer Certification must be advertised as each of the FERC Forms 1 and 3-Q targe. Int I mendatively upon patients, by electronical as each of the FERC Forms 1 and 3-Q targe.

Subr repo Secr Fede enary ral Energy Regulatory Commission 888 First Street, NE hington, DC 20426 For the CPA Continuation Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification St effect or mailed to the Secretary of the Commission at the address above.

Attest to the conformily, in all material aspects, of the below listed (schedules and pages) with the Commi-published accounting releases), and ion's applicable Uniform System of Accounts (including applicable notes relating the ntants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. 55 41.10-

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earning	118-119
Statement of Cash Flows	120-121

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exce

In connectors with our regular examination of the financial astalements of [CDMPAW] VMUE[16 the year endod on which we have responded separately under due of [DATE], we have also reviewed schedules [VMUE 07 EVENDLES[15] (FERSTOR IN: 16 the year leader life with the feeder integring regularity containsion, for conformity in a material response with the requirements of the Andread Energy Regularity Commission, as set forth in its applicable (Inform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures are we considered necessary in the controllations.

Based on our review, in our opinion the accompanying schedules identified in the proceeding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regul Commission as set brith in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrements that exist.

en to Submit

FERC Forms 1 and 3-Q must be filed by the fol

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and main data-needed, and completion and reviewing the collection of information. The public reporting burden for the FERC Form 3-O collection of information is estimated to average 168 hours per response. comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20126 retor: Information Clearance Officery, and to the Office of Information and Regulatory Adams, Office of Management and Budget Washington, DC 20136 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No on alla the subjects to any panelly file avoidance in officianty of and commission. No on alla the subjects to any panelly file avoidance in officianty of any advect and the subject sub-stance of the subject subject and the subject subject and subject Washington, DC 20135 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No on alla the subjects to any panelly file avoidance in offendation does and the display a will control time (44 U S.C. § 5512 (a)).

GENERAL INSTRUCTIONS

of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA

balance their accounts the balances at the end of the current separating period, and use for statement of income accounts the current year's year to data analysts."
Complex schule section by and accounties, ereal the balance material accounts of the current year's year to data analysts.
For any paper) that is not applicable to the reportance, mini the paper) and not their the VM "Note" when the NM of the current special data analysts.
For any paper) and not applicable to the reportance, mini the paper) and not then VM. "Adapticable" in column (c) on the List of Standales, paper 2 and List
For any paper) and not the current special data.
For any paper) and not the current special data and the special data analysts.
Generally, easy to and lass. Use constraints year the advect schule paper and the special data and the s Instrumes a parameterized. Instead the free result in the instruments in a bottonie to the data field. To any mechanismus, please explain the reason for the result major instead enterine, except as specifically authorized. Universe (chicked) appeares in the Taylors that any service product the service specifically services period system. The appropriate explanation given as to why the different Sparse

Wherever (ule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form

ions for statistical classifications used for sieting schedules for transmission system reporting are as follows

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tartif. "Self means the respondent. PRO - Firm Network Service for Others. "Firm" means that service cannot be intempted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Criteri No. 888 and the Open Access Transmission Tariff.

Enter in whole numbers (solars or MWH) only, except where otherwise noted. [Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where roomaing is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statement that they support. The han applying thresholds determine significance for reporting purposes, use for badance sheet accounts the cauture and or the our the proting purposes.

LFP - for Loop-Term Film Prototo-Point Transmission Reservations. "Loop-Term" means one year or longer and "film" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse constitus. "Prototo-Point Transmission Reservations." Loop-Term "means one year or longer and "film" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse and cannot be interrupted and the constant.

CUF - Other Long-Term Thatemission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tartf, "Long-Term" means one year or longer and "tim" means that service carror to intermityled or common services and is intered to remain visible even under adverse conditions. For all transactions identified as CUF, provide is a footbot the termination date of the contract defined as the earliest date either upper or selfar can unabringing of or of the contract defined as the earliest date either

SPP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

N-Non-Firm Transmission Service, where firm means that service cannot be intempleted or economic reasons and is intereded to ternal reliable even under adverse conditions.

JS - C Describe to. AD - Out-of-Peri

, ents. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adju

ear instru-commission Authoritation (Comm. Auth.) - The authoritation of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authoritation was obtained and give date of the authoritation. Respondent – The person, corporation, locensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with: Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receiver or mean-unit trustees of any of the bregoing. It shall no include truncipalities, as hereinable defined.

'Person' means an individual or a corporati-'Licensee, means any person. State, or mu

Topicer means a complex and dimensioned or development, consisting of a yower howas all water conduits. All dams and appundent weeks and allowaters (houting products and administration of the second or the second

4. The Commission is hereby authorized and empowered

To make investigations and is collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign comma and concerning the location, capacity, development costs, and relation to markets of power sites, ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

Every Lonese and every public utility shall file with the Commission such annual and other periods or special" reports as the Commission in the proper administration of this ALT. The Commission may prepared the same of FERC Form in which such reports that the main sequences and every public utility shall file with the Commission in the proper administration of this ALT. The Commission may prepared the main end of FERC Form in which such reports that the main sequences and every public utility shall file with the Commission in the proper administration of this ALT. The Commission may prepared the main end of FERC Form in which such reports that the main end of the test such resonance and every such test such resonance and every such reso "Sec 309

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescrids such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and make terms used in this Act, and may prescribe the FERC Form or FERC Form or all statements, declarations, applications, and reports to be fled with the Commission, the introduced in the Act and the rule with which the yest and the field."

GENERAL PENALTIES

n per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a)

FERC FORM NO. 1 (ED. 03-07)

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2024 to December 31, 2024, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punisable as provided in s. 775.082, s 775.083, or s 775.084.

April 4, 2025 Date Signed by: Juff Uurowister 6292B4E6396A451... Signature

Jeffrey Chronister Name Vice President-Finance Title

FERC FORM NO.1 REPORT OF MAJOR ELECTRIC LICENSEES AND OTHER							
	IDENTIFICATION						
01 Exact Legal Name of Respondent		02 Year/ Period of Report					
Tampa Electric Company	End of: 2024/ Q4						
03 Previous Name and Date of Change (If name changed during year)							
1							
04 Address of Principal Office at End of Period (Street, City, State, Zip Code)							
702 N. Franklin Street, Tampa, Florida 33602							
05 Name of Contact Person		06 Title of Contact Person					
Jeffrey Chronister		Vice President-Finance					
07 Address of Contact Person (Street, City, State, Zip Code)							
702 N. Franklin Street, Tampa, Florida 33602							
	09 This Report is An Original / A Resubmission						
08 Telephone of Contact Person, including Area Code	(1) 🗹 An Original	10 Date of Report (Mo, Da, Yr)					
(813) 228-1609	(2) A Resubmission	12/31/2024					
	Annual Corporate Officer Certification	•					
The undersigned officer certifies that:							
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are corre-	t statements of the business affairs of the respondent and the financial statements, and other financial information containe	d in this report, conform in all material respects to the Uniform System of Accounts.					
01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)					
Jeffrey Chronister	Jeffrey Chronister	04/04/2025					
02 Title							
Vice President-Finance							
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States	any false, fictitious or fraudulent statements as to any matter within its jurisdiction.						
FERC FORM No. 1 (REV. 02-04)	- FORM No. 1 (REX. 02-04) Page 1						

[This report is:						
Name of Resp Tampa Electric	ordent Company	(1) ☑ An Original (2) □ A Resubmission		Date of Report: 12/31/2024		Year/Reriod of Report End of: 2024/ Q4		
			LIST OF SCHEDULES (Electric Utility)			l		
Enter in colum	n (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for cert	ain pages. Omit pages where the respondents are "none," "not applica						
Line No.	Title of Schedule (a)		Reference Page No. (b)			Remarks (c)		
Lond NO.	(a) (dentification		(b) 1			(c)		
	List of Schedules		2					
1	General Information		101					
2	Control Over Respondent		102					
4	Corporations Controlled by Respondent Officers		<u>103</u> 104					
5	Directors		<u>105</u>					
	Information on Formula Rates		105					
-	Important Changes During the Year Comparative Balance Sheet		108 110					
-	Statement of Income for the Year		<u>114</u>					
	Statement of Retained Earnings for the Year		<u>118</u>					
12	Statement of Cash Flows Notes to Financial Statements		<u>120</u> <u>122</u>					
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities		122a					
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep		200					
15 16	Nuclear Fuel Materials		202		NA			
16	Electric Plant in Service Electric Plant Leased to Others		204 213		NA			
18	Electric Plant Held for Future Use		214					
19	Construction Work in Progress-Electric Accumulated Provision for Depreciation of Electric Utility Plant		216 219					
20 21	Accumulated Provision for Depreciation of Electric Utility Plant Investment of Subsidiary Companies		219 224					
22	Materials and Supplies		227					
	Allowances		228					
	Extraordinary Property Losses Unrecovered Plant and Regulatory Study Costs		230a 230b		NA			
	Transmission Service and Generation Interconnection Study Costs		231					
-	Other Regulatory Assets		232					
28 29	Miscellaneous Deferred Debits Accumulated Deferred Income Taxes		233 234					
30	Capital Stock		250					
31	Other Paid-in Capital		253					
32 33	Capital Stock Expense Long-Term Debt		<u>254b</u> 256					
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax		281					
35	Taxes Accrued, Prepaid and Charged During the Year		262					
36	Accumulated Deferred Investment Tax Credits		266					
	Other Deferred Credits Accumulated Deferred Income Taxes-Accelerated Amortization Property		289 272					
	Accumulated Deferred Income Taxes-Other Property		274					
40	Accumulated Deferred Income Taxes-Other		275					
	Other Regulatory Liabilities Electric Operating Revenues		278					
43	Regional Transmission Service Revenues (Account 457.1)		302		NA			
44	Sales of Electricity by Rate Schedules		304					
45 46	Sales for Resale Electric Operation and Maintenance Expenses		<u>310</u> 320					
-	Purchased Power		326					
48	Transmission of Electricity for Others		328					
49	Transmission of Electricity by ISQ/RTOs		331		NA			
50 51	Transmission of Electricity by Others Miscellaneous General Expenses-Electric		<u>332</u> <u>335</u>		NA			
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)		336					
53 54	Regulatory Commission Expenses		350					
	Research, Development and Demonstration Activities Distribution of Salaries and Wages		<u>352</u> <u>354</u>					
56	Common Utility Plant and Expenses		356					
57	Amounts included in ISO/RTO Settlement Statements		397	-	NA			
58 59	Purchase and Sale of Ancillary Services Monthly Transmission System Peak Load		<u>398</u> <u>400</u>					
60	Monthly Frankmission System Paak Load		400a		NA			
	Electric Energy Account		<u>401a</u>					
	Monthly Peaks and Output		401b					
	Steam Electric Generating Plant Statistics Hydroelectric Generating Plant Statistics		<u>402</u> <u>406</u>		NA			
65	Pumped Storage Generating Plant Statistics		408		NA			
	Generating Plant Statistics Pages		<u>410</u>	_				
	Energy Storage Operations (Large Plants) Energy Storage Operations (Small Plants)		414 419					
67	Transmission Line Statistics Pages		422					
	Transmission Lines Added During Year		424	-				
69 70	Substations Transactions with Associated (Affiliated) Companies		426 429					
	Footnote Data		422					
	Stockholders' Reports (check appropriate box)							
	Stockholders' Reports Check appropriate box:							
	2 Two copies will be submitted							
FERC FORM N			n		1			
	Page 2							

	This report is:					
Name of Respondent: Tampa Electric Company	(1) An Original	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4			
	(2) A Resubmission					
	GENERAL INFORMATION					
1. Provide name and tile of officer having custody of the general corporate books of account and address of office where the general corporate	rate books are kept, and address of office where any other corporate books of account are kept, if different from that where the	eneral corporate books are kept.				
Gregory W. Blunden						
Treasurer and Chief Financial Officer						
702 N. Franklin Street, Tampa, Florida 33602						
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special state of the state under the laws of which respondent is incorporated, and date of incorporation.	cial law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.					
State of Incorporation: FL						
Date of incorporation: 1899-12-01						
Incorporated Under Special Law:						
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date s	such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date whe	possession by receiver or trustee ceased.				
(a) Name of Receiver or Trustee Holding Property of the Respondent: NA						
(b) Date Receiver took Possession of Respondent Property.						
(c) Authority by which the Receivership or Trusteeship was created:						
(d) Date when possession by receiver or trustee ceased:						
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.						
ampa Electric Company is a public utility operating wholly within the State of Florida that is engaged in the generation, purchase, transmission, distribution and sale of electric energy.						
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for you	our previous year's certified financial statements?					
(1) 🗆 Yes						
(Z) 🗹 No						

FERC FORM No. 1 (ED. 12-87)

Name of Respondent Tampa Electric Company	This report is: (1) 20 An Original (2) 🗌 A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End cf: 2024/Q4				
	FOOTNOTE DATA						
(a) Concept: IncorporationDate							
Date of Removements - April 11, 11-00 Elec Foren Vo. 11 (20, 12-0) Elec Foren Vo. 11 (20, 12-0							
ERC FORMING. 1(ED. 1247) Page 101							

Name of Respondent: Tampa Electric Company	This report is: (1) ⊠A no rognal (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Petiod of Report End of: 2024/ G4		
	CONTROL OVER RESPONDENT				
1.1 Far constant, bases but or units expectation or a dual organization or a dual organization. Former in which cells a destrict organization, name or functional organization, show the dual or desembly or control to the main part company or organization. Former in which cells a tradeoph, data mene of hashespi, data mene					
TECO Holdings, Inc. evened 100% of the common stock of Tampa Electric Company as of December 31, 2024.					
FERC FORM No. 1 (ED. 12-84) Page 192					

Name of Tampa E	Respondent: lectric Company	The report it: 0 (1) IZ Iva Organat Date of Report: (2) I A Resolution 0			Year/Period of Report End of: 2024/Q4		
		CORPORATIONS CONTROLLED BY RESPONDED	т				
3. If c Definition 1. Se 2. Dir 3. Ind 4. Jol ear	I Sport before the names of all corporations, basiness trusts, and similar organizations, controled directly or indicadly by regonderial any time during the year. For original and performance of the direct of year, give particulars (statub) is a footnote. I Grant before the names of all corporations, basiness trusts, and similar organizations, controled directly or indicadly by regonderial any time during the year. For ordinal data must gar year. For ordinal data must have the second year. For ordinal data must gar year						
Line No.	Name of Company Controlled (a)	Kind of Business (b)		Percent Voting Stock Owned (c)	Footnote Ref. (d)		
1							
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FERC FORM No. 1 (ED. 12-96)

Name of Tampa E	Respondent: Bedric Company	This report is: (1) Ω An Original (2) \Box A Resubmission	Data of Report 12/3 x0034		
		OFFICERS			
1. Re 2. If a	port below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a r change was made during the year in the incumbent of any position, show name and total remuneration of the previous incu	spondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or func- bent, and the date the charge in incumbency was made.	tion (such as sales, administration or finance), and any other person who p	erforms similar policy making functions.	
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	A.D. Collins	790,303		
2	Treasurer and Chief Financial Officer (Chief Accounting Officer)	G. W. Blunden	662,518		
3	Vice President - Energy Supply, Tampa Electric Division	C. Aldazabal	480,513		
4	Vice President - Customer Experience	K.K. Sparkman	384,097		
5	Vice President - Legal and General Council of Tampa Electric Company, Assistant Secretary and Chief Ethics and Compliance Officer	D.M. Nicholson	551,212		
6	Vice President - Finance	J.S. Chronister	411,933		
7	Vice President - Electric Delivery, Tampa Electric Division	C. Whitworth	478,914		
8	Vice President -Information Technology, and Chief Information Officer	C. Heck	463,164		
9	Vice President - Human Resources	M.C.Cacciatore	383,721		
10	Vice President-Federal Affairs	M.Sowell	309,956		
11	Vice President-State and Regional Affairs	S. Smith	340,828		
12	Vice President-Clean Energy and Emerging Technologies	K.Stryker	353,002		
13	Vice President-Regulatory Affairs	PRusk	275,608		
14	Vice President-Safety and Security	H. Whidden	364,438		

FERC FORM No. 1 (ED. 12-96)

Name o Tampa I	(Respondent Beachic Company	This report is: (1) Ø An Original (2) A Resubmission		Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4		
		DIRECTORS					
1. Rej 2. Pro	cort below the information called for concerning each director of the respondent who held office at any time during the year vide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the (Include in column (a), name and abbreviated tiles of the directors who are officers of the respondent. hairman of the Executive Committee in column (d).					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		Member of the Executive Committee (c)	Chairman of the Executive Committee (d)		
1	Scott Balfour, Chair of the Board	Emera Inc., 5151 Terminal Road, Halifax, Nova Scotia, B3J 1A1					
2	Archibald Collins (CEO and President)	Tampa Electric Company, 702 N. Franklin Street, Tampa, Florida 33602					
3	Patrick J. Geraghty	Blue Cross Blue Shield of Florida, Inc., 4800 Deerwood Campus Pkwy, Jacksonville, Florida 32246					
4	Pamela D. Iorio	olo 702 N. Franklin Street, Tampa, Florida, 33602					
5	Rhea Law	University of South Florida, 4202 E. Fowler Avenue, CGS401, Tampa, Florida 33620					
6	Daniel P. Muldoon	Emera Inc., 5151 Terminal Road, Halifax, Nova Scotia, B3J 1A1					
7	Rasesh Thakkar	Tavistock Group, 9350 Conroy Windermere Rd., Windermere, Florida 34786					
8	Jacqueline L. Bradley	olo 702 N. Franklin Street, Tampa, Florida, 33602					
9	Ralph Tedesco	olo 702 N. Franklin Street, Tampa, Florida, 33602					
10	Chris Sprowls	Rooker Ward Partners, LLC, 3030 N. Rocky Point Drive W., Suite 150, Tampa, FL, 33607					
FERC FC	Page 15.1.24)						

Name of Respon Tampa Electric Co	tamo of Respondent of Respondent (1) (2) A Resubmission (2) A Resubmission (3)			Date of Report: 12/31/2024	Year/Pariod of Report End of: 2024/Q4		
	INFORMATION ON FORMULA RATES						
			2 Yes				
Does the respond	ient have formula rates?		□ No				
1. Please list t	1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tailf Number and FERC proceeding (i.e. Doktet No) accepting the tate(s) or changes in the accepted rate.						
Line No.	FERC Rate Schedule or (a)	Tariff Number		FE	RC Proceeding (b)		
1	Nineteenth Revised Rate Schedule FERC No. 6		ER24-1852-000				
2	Third Revised Rate Schedule FERC No. 7		ER06-1101-000	ER09-1603-000; ER21-186-000			
3	Sixteenth Revised Rate Schedule FERC No. 13		ER24-1852-000				
4	Fifteenth Revised Rate Schedule FERC No. 14		ER24-1952-000				
5	Fifteenth Revised Rate Schedule FERC No. 16		ER24-1852-000				
6	Fifteenth Revised Rate Schedule FERC No. 17		ER24-1852-000				
7	Fifteenth Revised Rate Schedule FERC No. 19		ER24-1852-000				
8	Fifteenth Revised Rate Schedule FERC No. 20		ER24-1952-000				
9	Eighteenth Revised Rate Schedule FERC No. 21		ER24-1852-000				
10	Fifteenth Revised Rate Schedule FERC No. 26		ER24-1952-000				
11	Sixteenth Revised Rate Schedule FERC No. 27		ER24-1852-000				
12	Fifteenth Revised Rate Schedule FERC No. 29		ER24-1852-000				
13	Fifteenth Revised Rate Schedule FERC No. 30		ER24-1852-000				
14	Fifteenth Revised Rate Schedule FERC No. 32		ER24-1852-000				
15	Eighteenth Revised Rate Schedule FERC No. 37		ER24-1852-000				
16	Fifteenth Revised Rate Schedule FERC No. 38			ER24-1952-000			
17	Sixteenth Revised Rate Schedule FERC No. 54			ER24-1852-000			
18	Rate Schedule FERC No. 90		ER09-1708-000				
19	FERC Elec. Tariff, 4th Rev. Vol. No. 4		ER10-1782-000	-003; ER12-1867-000; ER14-242-000; ER20-1935-000; ER20-1960-000; ER22-884-000			

FERC FORM No. 1 (NEW. 12-08)

Name of Respondent: Tampa Electric Company			This report is: (1) III An Original (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End et: 2024/Q4			
	INFORMATION ON FORMULA RATES - FERC Rate SchedularTartf Number FERC Proceeding							
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?			Ø Yes □ No					
н	yes, provide a listing of such filings as contained	on the Commission's eLibrary website.						
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (0)			
1	20240429-5004	04/29/2024	ER24-1852-000	Duke Energy Florida, LLC.	Nineteenth Revised Rate Schedule FERC No. 6			
2	20240429-5004	04/29/2024	ER24-1852-000	Utilities Commission City of New Smyrna Beach	Sixteenth Revised Rate Schedule FERC No. 13			
3	20240429-5004	04/29/2024	ER24-1852-000	Jacksonville Electric Authority	Fifteenth Revised Rate Schedule FERC No. 14			
4	20240429-5004	04/29/2024	ER24-1852-000	Kissimmee Utility Authority	Fifteenth Revised Rate Schedule FERC No. 16			
5	20240429-5004	04/29/2024	ER24-1852-000	City of St. Cloud	Fifteenth Revised Rate Schedule FERC No. 17			
6	20240429-5004	04/29/2024	ER24-1852-000	City of Gainesville	Fifteenth Revised Rate Schedule FERC No. 19			
7	20240429-5004	04/29/2024	ER24-1852-000	City of Tallahassee	Fifteenth Revised Rate Schedule FERC No. 20			
8	20240429-5004	04/29/2024	ER24-1852-000	City of Lakeland	Eighteenth Revised Rate Schedule FERC No. 21			
9	20240429-5004	04/29/2024	ER24-1852-000	City of Lake Worth	Fifteenth Revised Rate Schedule FERC No. 26			
10	20240429-5004	04/29/2024	ER24-1852-000	Orlando Utilities Commission	Sixteenth Revised Rate Schedule FERC No. 27			
11	20240429-5004	04/29/2024	ER24-1852-000	Florida Municipal Power Agency	Fifteenth Revised Rate Schedule FERC No. 29			
12	20240429-5004	04/29/2024	ER24-1852-000	Utilities Board of the City of Key West	Fifteenth Revised Rate Schedule FERC No. 30			
13	20240429-5004	04/29/2024	ER24-1852-000	City of Homestead, Florida	Fifteenth Revised Rate Schedule FERC No. 32			
14	20240429-5004	04/29/2024	ER24-1852-000	Seminole Electric Cooperative, Inc.	Eighteenth Revised Rate Schedule FERC No. 37			
15	20240429-5004	04/29/2024	ER24-1852-000	Oglethorpe Power Corporation	Fifteenth Revised Rate Schedule FERC No. 38			
16	20240429-5004	04/29/2024	ER24-1852-000	Reedy Creek Improvement District	Sixteenth Revised Rate Schedule FERC No. 54			
17	20240429-5004	04/29/2024	ER24-1852-000	2024 Update	FERC Elec. Tariff, 4th Rev. Vol. No. 4			

FERC FORM NO. 1 (NEW. 12-08)

Page 106a

Nome of Respondent. Tampa Electric Company		This report is Date of Report With (1) 52 An Original 250 10204 Base (2) — Characterization 550 10204 Base		Year/Period of Report End df. 2024/ Q4				
				II & RATES - Formula Rate Mari	ances			
1. If a responde 2. The footnote 3. The footnote 4. Where the C	INFORMATION ON FORMULA RATES - Formula Rate Variances							
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FERC FORM No. 1 (NEW. 12-08)

Page 106b

	This report is:	la cha ch		
Name of Respondent: Tampa Electric Company	(1) 2 An Original	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4	
	(2) A Resubmission			
	IMPORTANT CHANGES DURING THE QUARTERIYE	AR		
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance		ich answers an inquiry is given elsewhere in the report, make a reference to the schedule in	which it appears.	
 1 Outgots in ad important addition is braches optime from brack on out on the frame addition is brack on the frame				
1. Note				
2. Note				
3. Hundes Mall GP - Tampa Elactric Company completed the perchase of a lighting system from Brandon Mall GP. The purchase of the lighting system and associated hardware was to journal entries.				
Twelve Oaks Plaza - Tampa Electric Company completed the purchase of a lighting system from Twelve Oaks Plaza. The purchase of the lighting system and associated hardware was proposed journal entities.	recorded in Account 102, Electric Plant purchased or Sold, in accontance with the provisions of that account and Electric Plant Instruction No. 5 in the Uniform System of	f Accounts, 18 CFR Part 101. On April 16th, 2824, Tampa Electric submitted Docket No. AC23-159-600 for the proposed	accounting envices to clear Account HQ, Elscevic Plant purchased or sold. On May 13th, 2024, the Federal Energy Regulatory Commission accepted our	
4. In December 2023, TDC entered into an operating lease agreement with Farmland Reserve, Inc. commencing on January 29, 2024, through December 2025, with the option to exten	f for an additional 5 years. This lease resulted in a right-of-use asset and lease liability of \$111 million upon communcement.			
5. Nona				
6. Tampa Electric Company ("the Company)") has authorization to issue and sell securities as approved in the Florida Public Service Commission Order No. PSC-2022-0583-FOF-FU	dated October 25, 2022.			
The Company between under its resolving credit facility and communical paper program, which permits the Company to draw down, repoy, and re-bettow finds. Given the floquency of	I these berrowings and repayments, it is not practicable to give the details of each action. However, the Company's berrowing activity in 2034 can be summarized as follower and the second	eec.		
(5 Millions)				
Minimum Outstanding 50				
Maximum Outstanding \$ 739				
Avarage Outstanding 5 266				
Weighted Average Interest Cost 5.30%				
7. None				
8. The Union contracts cover 716 active employees represented by the International Brotherhood of Electrical Workers and 141 active employees represented by the Office and Profess	ional Employees International Union as of December 31, 2024, at Tampa Electric Company. In 2024, the OPEEU and IREW contracts provided for base wage increases of	3%. Employees not represented by a union are eligible for annual most review. The annual most budget for 2023 perform	ance year was 3.75%, and annual merit increases went into effect on January 1, 2024.	
9. See note 8 in the Notes to Financial Statements on page 122 for the status and results of materially important legal proceedings				
10. Neea				
12. Nee				
13. The following changes occurred during the reporting period:				
Effective April 25, 2024, Carlos Aldambal title changed from Vice President - Energy Supply to Vice President - Energy Supply, Business Strangy and Capital Planning.				
14. Net applicable				

FERC FORM No. 1 (ED. 12-96)

Page 108-109

NNormalNNN <th>Name of Re Tampa Elect</th> <th>upondent ic Company</th> <th>This report is: (1) ☑ An Original (2) □ A Resubmission</th> <th></th> <th>Date of Report: 12/31/2024 Er</th> <th>halfPeriod of Report d of: 2024/ Q4</th>	Name of Re Tampa Elect	upondent ic Company	This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Report: 12/31/2024 Er	halfPeriod of Report d of: 2024/ Q4
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60 <u>10/nL-03010 (IIIRS 14-10, 0.4, 01, IIIL 04)</u> 13,195,217,132 12,7	85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)				

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Name of Respondent Tampa Electric Company	This report is: (1) ⊠ An Crignat (2) □ A Resubmission	Date of Report: 12/31/2024	Yean/Period of Report End of: 2024/ Q4		
FOOTNOTE DATA					
(a) Concept: DerivativeInstrumentAssetsHedgesLongTerm					
Certain reclassifications were made to prior year amounts to conform to current period presentation related to long-term portion of derivativ-	e assets. None of the reclassifications affected the Company's net income or financial position in any period.				
(b) Concept: DerivativeInstrumentAssetsHedgesLongTerm					
Certain reclassifications were made to prior year amounts to conform to current period presentation related to long-term portion of derivativ-	assets. None of the reclassifications affected the Company's net income or financial position in any period.				
(c) Concept: AccumulatedDeferredIncomeTaxes					
During 2024, the Company has modified its presentation and categories of Accumulated Deferred Income Taxes (Account 190) presented of	n this page. As such, the opening balances tie in total, but have been categorized differently than in prior years.				
FERC FORM No. 1 (REV. 12-03)	Page 110-111				

	Name of Re	spondent:	This report is: (1) 20 An Original		Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4	
ImageImageImageImageImage000	Tampa Elect	ric Company	(2) A Resubmission			End of: 2024/ Q4	
NormalN							
NameNa	Line No.			Ref. Page No. (b)	Current Year End of QuarteriYear Balance (c)		Prior Year End Balance 12/31 (d)
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NomeNomeNetworkNetworkNome </td <td>2</td> <td></td> <td></td> <td></td> <td></td> <td>119,696,788</td> <td>119,696,788</td>	2					119,696,788	119,696,788
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• ·	6						
Nome	7	Other Paid-In Capital (208-211)		253		4,985,840,249	4,385,840,249
99000000000000000000000000000000000000	8						
NMembraMembr	9						
999999910910	10						
999	12					210,021,010	2 10,042,000
Nome </td <td>13</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	13						
1SelectionSelectionSelectionSelection1Selection <td>14</td> <td>Noncorporate Proprietorship (Non-major only) (218)</td> <td></td> <td></td> <td></td> <td></td> <td></td>	14	Noncorporate Proprietorship (Non-major only) (218)					
Nome <td< td=""><td>15</td><td></td><td></td><td>122(a)(b)</td><td></td><td></td><td>(737,788)</td></td<>	15			122(a)(b)			(737,788)
imImage <th< td=""><td>16</td><td></td><td></td><td></td><td></td><td>5,322,217,156</td><td>4,722,741,227</td></th<>	16					5,322,217,156	4,722,741,227
1ImageImageImageImageImageImage1ImageImageImageImageImageImage1ImageImag						3 975 000 000	
abandamenta index index abandamenta index <	18					3,975,000,000	3,775,000,000
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add add <td>24</td> <td></td> <td></td> <td></td> <td></td> <td>3,964,668,869</td> <td>3,764,354,280</td>	24					3,964,668,869	3,764,354,280
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9Meansame manual set and set						32,509,522	22,880,584
9MembraneMembraneMembraneMembrane0Membrane <t< td=""><td>28</td><td></td><td></td><td></td><td></td><td>7 034 636</td><td>7 974 527</td></t<>	28					7 034 636	7 974 527
image>maximum mathemmathemmathemimage>maximum mathemmaximum mathemmaximum mathemimage>maximum mathemmaximum mathemmaximum mathem	29						102,007,177
q[mini mini mini mini mini mini mini mini	30	Accumulated Miscellaneous Operating Provisions (228.4)				227,774	782,704
image	31	Accumulated Provision for Rate Retunds (229)					
a answerse a<	32						
ininstanceinstanceinstanceininstance <td>33</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	33						
98000000000000000000000000000000000000							
999000000000000000000000000000000000000						1/4,966,917	165,789,964
image	37					636,150,000	705,000,000
0most Page Maxaed Segent 201most Page Maxaed Segent 201most Page Maxaed Segent 2011Marke Maxaed Segent 201Marke Maxaed Segent 201Marke Maxaed Segent 2011Marke Maxaed Segent 201Marke Maxaed Segent 201Marke Maxaed Segent 2011Marke Maxaed Segent 201Marke Maxaed Segent 201Marke Maxaed Segent 2011Marke Maxaed Segent 201Marke Maxaed Segent 201Marke Maxaed Segent 2011Marke Marke Maxaed Segent 201Marke Maxaed Segent 201Marke Maxaed Segent 2011Marke Marke Maxaed Segent 201Marke Maxaed Segent 201Marke Maxaed Segent 2011Marke Marke Maxaed Segent 201Marke Maxaed Segent 201Marke Maxaed Segent 2011Marke Marke Maxaed Segent 201Marke Marke Maxaed Segent 201Marke Marke Maxaed Segent 2011Marke Marke Marke Marke Maxaed Segent 201Marke Marke	38						320,892,312
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Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical Mathematical 	40						10,201,859
9 8 8 8 8 8 9	41						120,634,376
44Based and and and and and and and and and an				262			
44MendemMethodMethodMethodMethod45MedmandMethodMethodMethodMethod46MedmandMethodMethodMethodMethod47MedmandMethodMethodMethodMethod48MethodMethodMethodMethodMethod49MethodMethodMethodMethodMethod40MethodMethodMethodMethodMethod41MethodMethodMethodMethodMethod42MethodMethodMethodMethodMethod43MethodMethodMethodMethodMethod44MethodMethodMethodMethodMethod45MethodMethodMethodMethodMethod46MethodMethodMethodMethodMethod47MethodMethodMethodMethodMethod48MethodMethodMethodMethodMethod49MethodMethodMethodMethodMethod49MethodMethodMethodMethodMethod40MethodMethodMethodMethodMethod41MethodMethodMethodMethodMethod42MethodMethodMethodMethodMethod43MethodMethodMethodMethodMethod44MethodMethod						31,180,985	20,439,717
4Selekter<	45						
a Bakana Andra Andr Andra Andr Andra Andr Andra Andra Andr Andra Andra Andra Andra And	46						
9 Spinschaftsgähl Call Call Call Call Cal	47	Tax Collections Payable (241)				9,935,583	10,948,056
9 9	48						39,977,160
Image: space	49					2,138,866	2,408,283
number num num number	50						
Image: Section Sectin Section Sectin Section Section Section Section Section Section Se	51						•
44 Machine Ladding (ins 37 hung 52) Machine Ladding (ins 37 hung 52) Machine Ladding (ins 37 hung 52) 64 Reference Actions Machine Ladding (ins 37 hung 52) Machine Ladding (ins 37 hung	53						
9 Performance Instant Instant Instant 0 Restant	54					1,508,609,344	1,250,710,394
metric metric<	55						
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9 9	57			206			237,151,599
9 9mpsquades 9mpsquads 9mpsquads 9mpsquads	58						
91 Janutad Gala na Raaguad Dak/257) Control Incon Control Incon <thcontrol incon<="" th=""> <thcon< th=""> <thcon< th=""></thcon<></thcon<></thcontrol>							
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01 Ann.Dimersions:man.Obs: Property Comment Comment <thcomment< th=""> <thcomment< th=""> Comme</thcomment<></thcomment<>	62			272		*14,513,516	55,086,303
44 Accun. Deleved income Trans-Other (28)	63					²⁴ 1,334,953,447	1,483,702,468
	64	Accum. Deferred Income Taxes-Other (283)					58,119,338
66 10%LURAUTESAND STOOKCLEREDUITY (Inst. 15, 23, 54 and 65) 11, 96 217, 122 12, 24 36, 24 and 65)	65						2,387,573,431
	66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1	1	13,195,217,132	12,291,169,296

FERC FORM No. 1 (REV. 12-03)

Page 112-113

Name of Respondent: Tampa Electric Company	This report is: (1) 🖾 Da Original (2) D A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
	FOOTNOTE DATA		
(a) Concept: AccumulatedDeferredincomeTaxesAcceleratedAmortizationProperty			
2024 contains presentation differences related to current book-tax differences and Accumulated Deferred Income Taxes. These presentation	anal reclassifications were effectuated through the 410.1 and 411.1 accounts, resulting in large balances in both the "Changes Duri	ng Year" columns of this page. The overall impact to total tax expense was minimal.	
(b) Concept: AccumulatedDeferredincomeTaxesOtherProperty			
2024 contains presentation differences related to current book-tax differences and Accumulated Deferred income Taxes. These presentation	anal reclassifications were effectuated through the 410.1 and 411.1 accounts, resulting in large balances in both the "Changes Duri	ng Year" and "Adjustments" columns of these pages. The overall impact to total tax expense	a was minimal.
(c) Concept: AccumulatedDeferredIncomeTaxesOther			
2024 contains presentation differences related to current book-tax differences and Accumulated Deferred income Taxes. These presentation	anal reclassifications were effectuated through the 410.1 and 411.1 accounts, resulting in large balances in both the "Changes Duri	ng Year" and "Adjustments" columns of these pages. The overall impact to total tax expense	a was minimal.
FERC FORM No. 1 (REV. 12-03)	Page 112-113		

Name o Tampa I	f Respondent Bectric Company	(1	s report is: ☑ An Original ☐ A Resubmission	Date 12/31	f Report: 2024	Year/Period of Report End of: 2024/ Q4					
	y provide in column (1) the submerts parts in data balance. Column (1) requests the last of radius provides in column (1) the subsects for its monthly for subsection (1) the subsection of the monthly for subsection (1) the s			a previous year. This information is reported in the annual filing current year quarter. orfor year quarter.		hich the contingency relates and the fac effects logisther with	an explanation of	the major factors	which affect the rights	of the utili	y to retain
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (6)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utilty Current Year to Date (in dollars) (i) (i)	Curren	Utility
1	UTILITY OPERATING INCOME Operating Revenues (400)	300	2.637.643.086	3.019.977.029				3.019.977.029	(1) ~	(K)	
3	Operating Expenses							3,010,017,023			
4	Operation Expenses (401) Maintenance Expenses (402)	320	955,794,433 110,377,882	1,062,601,701 109,213,979			955,794,433 110,377,882	1,062,601,701 109,213,979			-
6	Depreciation Expense (403)	336	416,018,096	389,925,595			416,018,096	389,925,595			-
7	Depreciation Expense for Asset Retirement Costs (403.1) Amort: & Depl. of Utility Plant (404-405)	336	36.583.790	32.393.922			36.583.790	32,393,922			_
9	Amort. of Ušity Plant Acq. Adj. (406)	336	185,749	185,749			185,749	185,749			-
10 11	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		29,706,015	31,186,572			29,706,015	31,186,572		_	
11	Amort. of Conversion Expenses (407.2) Regulatory Debits (407.3)		300,474,171	490,265,739			300,474,171	490,265,739		1	+
13	(Less) Regulatory Credits (407.4)		121,362,162	36,203,054			121,362,162	36,203,054			1
14 15	Taxes Other Than Income Taxes (408.1) Income Taxes - Federal (409.1)	262	222,022,819	232,798,605 71,727,464			222,022,819	232,798,605 71,727,464	-	-	+
16	Income Taxes - Other (409.1)	262	(413,281)	21,350,690			(413,281)	21,350,690			
17	Provision for Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	2,664,611,254	304,592,214 320,380,200			2,664,611,254	304,592,214 320,380,200			-
19	Investment Tax Credit Adj Net (411.4)	266	(3,968,946)	(6,064,872)			(3,968,946)	(6,064,872)			-
20 21	(Less) Gains from Disp. of Utility Plant (411.6) Losses from Disp. of Utility Plant (411.7)										
21	(Less) Gains from Disposition of Allowances (411.8)		4,051,346	3,473,201			4,051,346	3,473,201			-
23	Losses from Disposition of Allowances (411.9) Accretion Expense (411.10)										_
24 25	Accretion Expense (411.10) TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,012,138,615	2,380,120,903			2,012,138,615	2,380,120,903			-
27	Net Util Oper Inc (Enter Tot line 2 less 25)		625,504,471	639,856,126			625,504,471	639,856,126			-
28 29	Other Income and Deductions Other Income										-
30	Nonutity Operating Income										-
31 32	Revenues From Merchandising, Jobbing and Contract Work (415) (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		6,854,326	6,918,289							
33	Revenues From Nonutility Operations (417)										-
34 35	(Less) Expenses of Nonutility Operations (417.1)		(51,675)	(61,080)							-
36	Nonoperating Rental Income (418) Equity in Earnings of Subsidiary Companies (418.1)	119	(51,675)	(61,080)							-
37	Interest and Dividend Income (419)		9,827,940	47,361,893							
38 39	Allowance for Other Funds Used During Construction (419.1) Miscellanecus Nonoperating Income (421)		29,938,910 1,839,473	18,930,346							
40	Gain on Disposition of Property (421.1)		2,186,533	123,252							-
41 42	TOTAL Other Income (Enter Total of lines 31 thru 40) Other Income Deductions		48,014,605	87,330,980							-
43	Loss on Disposition of Property (421.2)		2,189,923								-
44 45	Miscellaneous Amortization (425) Donations (426.1)		50,959	50,959							
46	Life Insurance (426.2)										-
47 48	Penalties (426.3) Evo. for Control Disko. Relation & Relation (A26.4)		516,917	82,129 225,452						1	+
48 49	Exp. for Certain Civic, Political & Related Activities (426.4) Other Deductions (426.5)		173,351	225,452 292,986						+	+
50	TOTAL Other Income Deductions (Total of lines 43 thru 49) Taxes Applic. to Other Income and Deductions		9,417,805	5,663,583							
51 52	INNER Appril: 10 Utter Income and Deductions Taxes Other Than Income Taxes (408.2)	262	153,859	140,235						+	+
53	Income Taxes-Federal (409.2)	262	1,510,456	12,486,613							1
54 55	Income Taxes-Other (409.2) Provision for Deferred Inc. Taxes (410.2)	262 234, 272	418,620 739,428	3,460,639 30,710						+	+
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	594,843	33,742							
57 58	Investment Tax Credit AdjNet (411.5) (Less) Investment Tax Credits (420)		(17)	(17)					-	+	+
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,227,503	16,084,438							1
60 61	Net Other Income and Deductions (Total of lines 41, 50, 59)		36,369,297	65,582,959							-
61 62	Interest Charges Interest on Long-Term Debt (427)		177,338,889	160,237,500						+	+
63	Amort. of Debt Disc. and Expense (428) Amortization of Loss on Reaquired Debt (428.1)		3,467,458	3,048,209							
64 65	Amortization of Loss on Reaquired Debt (428.1) (Less) Amort. of Premium on Debt-Credit (429)		382,159	450,092						+	+
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						1				1
67 68	Interest on Debt to Assoc. Companies (430) Other Interest Expense (431)		21,955,418	82,359,135						+	+
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,751,563	6,169,057							1
70 71	Net Interest Charges (Total of lines 62 thru 69) Income Before Extraordinary Items (Total of lines 27, 60 and 70)		193,392,361 468,481,407	239,925,879 465,513,206							-
72	Extraordinary Bens		+68,481,407	405,513,206							L
73 74	Extraordinary Income (434)	-					1				_
74	(Less) Extraordinary Deductions (435) Net Extraordinary Items (Total of line 73 less line 74)									+	+
76	Income Taxes-Federal and Other (409.3)	262		0							_
77 78	Extraordinary Items After Taxes (line 75 less line 76) Net Income (Total of line 71 and 77)		468,481,407	465,513,206					- -		+
L			1		1	1		11	I	1	

FERC FORM No. 1 (REV. 02-04)

Name of Respondent (1) IZ An Original Tampa Electric Company (2) IZ An Original (2) An Original (2) An Answimistion				Date of Report: 12/31/2024	YearPeriod of Report End of: 2024/Q4		
	STATEMENT OF RETAILED EARNINGS						
2. Report 3. Each o 4. State t 5. List fin 6. Show 7. Show	1. Do not inport Line 453 or the quarkity report 2. Report all durings in appropriate financial searchings, and ungeropriated indiated samples, and ungeropriated indiated samples are informed and the other primery account affected in column (b). 3. Report all durings in appropriate financial searchings, and ungeropriated indiated samples are informed and the other primery account affected in column (b). 3. Report all durings in appropriate financial searchings are informed and the other primery account affected in column (b). 3. Report all durings in appropriate financial searchings are informed and the other primery account affected in column (b). 3. Report all durings in appropriate financial searchings are informed and the other primery account affected in column (b). 3. Report all durings in appropriate financial searchings are informed and the other primery account affected in column (b). 4. Life and example and example account affected in column (b). 4. Life and example and the other primery account affected in column (b). 4. Life and example account affected in a column (b). 4. Life and example account affected in column (b). 4. Life and example account affected in column (b). 4. Life and example account affected in a column (b). 4. Life and example account affected in a column (b). 4. Life and example account affected in a column (b). 4. Life and example account affected in a column (b). 4. Life and example account affected in a column (b). 4. Life and example account affected in a column (b). 4. Life and example account affected and example account affected in a column (b). 4. Life and example account affected account affected in a column (b). 4. Life and example account affected account affected in a column (b). 4. Life account affected account af						
Line No.	ltom (a)		Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)		
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)						
1	Balance-Beginning of Period				218,642,899 225,276,529		
2	Changes						
3	Adjustments to Retained Earnings (Account 439)						
4	Adjustments to Retained Earnings Credit						
9	TOTAL Credits to Retained Earnings (Acct. 439)						
10	Adjustments to Retained Earnings Debit						
15	TOTAL Debits to Retained Earnings (Acct. 439)						
16	Balance Transferred from Income (Account 433 less Account 418.1)				468,481,407 465,513,206		
17	Appropriations of Retained Earnings (Acct. 436)						
22	TOTAL Appropriations of Retained Earnings (Acct. 436)						
23	Dividends Declared-Preferred Stock (Account 437)						
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)						
30	Dividends Declared-Common Stock (Account 438)						
36	TOTAL Dividends Declared-Common Stock (Acct. 438)				(459,103,287) (472,146,836)		
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings						
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)				218,021,019 218,642,899		
39	APPROPRIATED RETAINED EARNINGS (Account 215)						
45	TOTAL Appropriated Retained Earnings (Account 215)						
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)						
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)						
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)						
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)				218,021,019 218,642,899		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)						
49	Balance-Beginning of Year (Debit or Credit)						
50	Equity in Earnings for Year (Credit) (Account 418.1)						
	(Less) Dividends Received (Debit)						
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year						
53	Balance-End of Year (Total lines 49 thru 52)						

FERC FORM No. 1 (REV. 02-04)

Page 118-119

Name of Resp Tampa Electric	In a report year Eksiliki Company 27 □ A Resultion			Date of Report: 12/31/2024	Year/Period of Report End of: 2024/Q4	
STA				·	÷	
1. Codes to 2. Informati 3. Operating 4. Investing	be used (a) Net Proceeds or Payments (b)Bonds, debentures and other long-term debt. (c) include commercial paper; and (on about noncash investing and financing addivides must be provided in the Netex to the Financial adaments. Also provide Adviseto - Other Induo gains and losses pertaining to operating advises and; Samu and losses pertainable to exert Advisets: Include at Other (Ime 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired		ints on the Balance Sheet. ancials the amounts of interest paid (net statement the dollar amount of leases ca			
Line No.	Description (See Instructions No.1 for explana (a)	tion of codes)		Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities					
2	Net Income (Line 78(c) on page 117) Noncash Charges (Credits) to Income:			468,481,407	465,513,206	
3	Depreciation and Depletion			416.018.096	389.925.595	
5	Amortization of (Specify) (footnote details)			36,769,539	32,579,671	
8	Deferred Income Taxes (Net)			69,900,861	(15,791,018)	
9	Investment Tax Credit Adjustment (Net)			(3,968,963)	(6,064,890)	
10	Net (Increase) Decrease in Receivables Net (Increase) Decrease in Inventory			71,979,023 (19,250,744)	(43,781,538) (39,078,559)	
12	Net (Increase) Decrease in Allowances Inventory			(13,200,744)	(39,016,559)	
13	Net Increase (Decrease) in Payables and Accrued Expenses			315,019,072	(56,496,334)	
14	Net (Increase) Decrease in Other Regulatory Assets			(341,203,699)	97,438,411	
15	Net Increase (Decrease) in Other Regulatory Liabilities			36,707,125	18,152,479	
16	(Less) Allowance for Other Funds Used During Construction			29,938,910	18,930,346	
17	(Less) Undistributed Earnings from Subsidiary Companies Other (provide details in footnote):			142,493,981	417,638,642	
18.1	Other (provide details in footnote):			142,433,361 **142,327,595	*17,535,6% **402,176,350	
18.2	Accrued Taxes			(1.989.587)	11,585,387	
18.3	Accrued Interest			2,155,973	3,876,905	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)			1,163,006,788	1,241,105,319	
24 25	Cash Flows from Investment Activities: Construction and Acquisition of Plant (including land);					
26	Gross Additions to Utility Plant (less nuclear fuel)			(1,451,244,434)	(1,313,272,242)	
27	Gross Additions to Nuclear Fuel			(,	(, , , , , , , , , , , , , , , , , , ,	
28	Gross Additions to Common Utility Plant					
29	Gross Additions to Nonutility Plant					
30 31	(Less) Allowance for Other Funds Used During Construction Other (provide details in footnote):			(29,938,910)	(18,930,346)	
31	Cash Outflows for Plant (Total of lines 26 thru 33)			(1,421,305,524)	(1,294,341,896)	
36	Acquisition of Other Noncurrent Assets (d)			(1.101)	(11.12.10.14	
37	Proceeds from Disposal of Noncurrent Assets (d)			3,127,418		
39	Investments in and Advances to Assoc. and Subsidiary Companies					
40 41	Contributions and Advances from Assoc. and Subsidiary Companies					
41	Disposition of investments in (and Advances to) Disposition of investments in (and Advances to) Associated and Subsidiary Companies					
44	Purchase of Investment Securities (a)					
45	Proceeds from Sales of Investment Securities (a)					
46	Loans Made or Purchased					
47	Collections on Loans Net (Increase) Decrease in Receivables					
49 50	Net (Increase) Decrease in Rocewares Net (Increase) Decrease in Inventory					
51	Net (Increase) Decrease in Allowances Held for Speculation					
52	Net Increase (Decrease) in Payables and Accrued Expenses					
53	Other (provide details in footnote):					
57 59	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)			(1,418,178,106)	(1,294,341,896)	
59 60	Cash Flows from Financing Activities: Proceeds from Issuance of:					
61	Long-Term Debt (b)			²⁴ 495,214,228	-(391,586)	
62	Preferred Stock					
63	Common Stock					
64 66	Other (provide details in footnote): Net Increase in Short-Term Debt (c)			~600,000	**300,000	
66	Net Increase in Short-Term Debt (c) Other (provide details in footnote):			0	=0 955,963,305	
67.1	Proceeds From Advances to Affiliate			0	955,953,305	
70	Cash Provided by Outside Sources (Total 61 thru 69)			1,095,214,228	1,255,561,719	
72	Payments for Retirement of		-			
73 74	Long-term Debt (b) Preferred Stock			(300,000,000)	0	
74	Preferred Stock Common Stock					
76	Other (provide details in footnote):			(1,935,127)	(422,214,290)	
76.1	Advances From Assoc. and Subsidiary Companies			0	(195,000,000)	
76.2	Other		-	- ²² (1,935,127)	°(585,911)	
76.3	Advances to Affliate			0	(226,628,379)	
78 80	Net Decrease in Short-Term Debt (c) Dividends on Preferred Stock			(89,850,000)	⁴ (313,100,000)	
80	Dividends on Preteried Stock Dividends on Common Stock			(489,103,287)	(472,146,836)	
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)			254,324,814	48,100,593	
85	Net Increase (Decrease) in Cash and Cash Equivalents					
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)			(846,504)	(5,135,984)	
88 90	Cash and Cash Equivalents at Beginning of Period Cash and Cash Equivalents at End of Period			4,817,916 3,971,412	9,963,900 4,817,916	
	Cash and Cash Equivalents at End of Period o. 1 (ED. 12-96)		I	3,971,412	4,817,916	

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Name of Respondent: Tampa Electric Company	This report is: (1) Ø An original (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4			
	FOOTNOTE DATA					
(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities						
This line includes prepayments, deferred clause revenue and expenses, and other operating debits and credits.						
(b) Concept: ProceedsFromissuanceOfLongTermDebtFinancingActivities						
This line includes debt issuance costs.						
(c) Concept: OtherAdjustmentsToCashFlowsFromFinancingActivities						
The other line from financing activities is the result of an equity contribution made by TECO Holdings Inc., parent company of Tampa Electric	0.					
(d) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities						
This line includes short-term debt fees.						
(e) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities						
This line includes prepayments, deferred clause revenue and expenses, and other operating debits and credits.						
(1) Concept: ProceedsFromIssuanceOfLongTermDebtFinancingActivities						
This line includes debt issuance costs.						
(g) Concept: OtherAdjustmentsToCashFlowsFromFinancingActivities						
The other line from financing activities is the result of an equity contribution made by TECO Energy inc., parent company of Tampa Electric.						
(b) Concept: NetIncreaseInShortTermDebt						
Certain reclassifications were made to prior year amounts to conform to current period presentation related to net increase in short-term det	ot. None of the reclassifications affected the Company's net income or financial position in any period.					
(i) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities						
This line includes short-term debt fees.						
(L Concept NetDecrease)inShortTermDebt						
	etails reclassifications were made to prior year amounts to conform to current period presentation related to net increase in short-term debt. None of the reclassifications affected the Company's net income or financial position in any period.					
FERC FORM No. 1 (ED. 12-96)	Base 120,121					

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Name of Respondent: Tampa Electric Company	(This report is: 1) 🗹 An Original 2) 🗌 A Resubmission		Date of Report: 12/31/2024		Year/Period of Report End of: 2024/ Q4		
		,	NOTES TO FINANCIAL STATEMENTS	I				
1. Use the space below for important notes regarding the Balance Sheet, State 2. Europh portfolders (dd=10) = 1 = 1 = 1000000000000000000000000	ement of Income for the year, Statement of Retained Earning	gs for the year, and Statement of Cash Flows, or any account thereof.	Classify the notes according to each basic statement, p	roviding a subheading for each statem	ent except where a note is applicable to more than on	e statement.	in a second of the second seco	
2. Furnish particulars (details) as to any significant contingent assets or liability 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount 4. Where Accounts 189, Unamotized Loss on Reacculred Debt. and 747 Unov	es existing at end of year, including a brief explanation of an t, debits and credits during the year, and plan of disposition imortized Gain on Reacquired Debt, are not used, give an er	y action initiated by the Internal Revenue Service Involving possible a contemplated, giving references to Commission orders or other author xplanation, providing the rate treatment given these items. See Gener	assessment of additional income taxes of material amount vizations respecting classification of amounts as plant a ral instruction 17 of the Uniform System of Accounts	nt, or of a claim for refund of income ta djustments and requirements as to disp	xes or a material amount initiated by the utility. Give all position thereof.	so a brief explanation of any divider	ias in arrears on cumulative preferred stock	
 Give a concise explanation of any retained earnings restrictions and state thin 6. If the notes to financial statements relating to the respondent company appear 7. For the 3Q disclosures, respondent must provide in the notes sufficient ricric 	e amount of retained earnings affected by such restrictions, aring in the annual report to the stockholders are applicable losures so as to make the interim information not mislearling	and furnish the data required by instructions above and on pages 11. Disclosures which would substantially duplicate the disclosures cont	4-121, such notes may be included herein. tained in the most recent FERC Annual Report may be a	mitted.				
 Use the space basis for inproving ratios parking to adjust 20 Met. Electron 20 Met. Electron 20 Met. 20 M	sequent to the end of the most recent year have occurred will resulting from business combinations or dispositions. Howev pearing in the annual report to the storkholders are available	hich have a material effect on the respondent. Respondent must inclu- er were material contingencies exist, the disclosure of such matters a le and furnish the data required by the above instructions, such order.	de in the notes significant changes since the most recer shall be provided even though a significant change since may be included herein.	tly completed year in such items as: a year end may not have occurred.	coounting principles and practices; estimates inherent	in the preparation of the financial st	atements; status of long-term contracts; cap	italization including significant new
		, , , , , , , , , , , , , , , , , , ,						
Acronyms and defined terms used in this and other filings with the U.S. Securities and Exc	change Commission include the followine-		DEFINITIONS.					
Activity in an a centre a terms used in this and other tillings with the U.S. Securities and EXC <u>True</u> AFUDC	Maning							
AFUDC-debt AFUDC-debt AFUDC-squity APBO	debt component of allowance for funds used during constru equity component of allowance for funds used during const accumulated materiarement benefit obligation	action rraction						
APBU ARO ASC ASU	accumulated postretarement benefit obligation asset retirement obligation Accounting Standards Codification Accounting Standards Update							
ASU CCRs CO, Emm	coal combastion residuals carbon district.	menter band material in New York, Constantion and Advances	er of Terra Electric Courses					
Emera EPA ERISA EUSHI	Emera Inc., a geographically diverse energy and services of U.S. Environmental Protection Agency Employee Retirement Income Security Act	ompany headquartered in Nova Scotia, Canada and the indirect parent compa tera, which is the sole shareholder of TECO Holdings' common stock as of A	any of Tampa Electric Company					
EUSHI FASB FDEP FERC	Financial Accounting Standards Board	era, which is the sole shareholder of TECO Holdings' common slock as of A	April 1, 2024, and the sole shareholder of TECO Energy's com	mon slock prior to April 1, 2024				
FPSC GHG	Foreia Department of Environmental Protection Federal Energy Regulatory Commission Florida Public Service Commission greenhouse gas							
IRS ITCs MD&A	Internal Revenue Service investment tax credits the section of this report entitled Management's Discussion	and Analysis of Financial Condition and Results of Operations						
MGP MMBTU MW MWH	manufactured gas plant one million British Thermal Units megawatt(s)							
MWH NAV Note NPNS	megawatt-hour(s) net asset value Note to financial statements							
NPNS O&M expenses OCI OPEB Parent	normal purchase normal sale operations and maintenance expenses other comprehensive income							
OPEB Parcent PBO	other postemployment benefits the direct parent company of Tampa Electric Company, whi projected benefit obligation	ich is TECO Holdings, Inc. as of April 1, 2024, and TECO Energy, Inc., prio	r to April 1, 2024					
Percet PBO PGS PGS PSA PSA PSA PSP	Peoples Gas System, the former gas division of Tampa Elec Peoples Gas System, Inc. neuror numbus, suprement	ctric Company						
PTCs ROE	potentially responsible party production tax credits return on common caulty	and Analysis of Francial Condition and Reads of Operations which TECO Holdings. Inc. as of April 1, 30:4, and TECO Facego, Inc., prior date Company						
Regulatory ROE S&P SEC	potentially requirable party prediction tat contrasti- on common capity and deminish for regulatory part Standard and Porcharge Commission Sequence and Exchange Commission Sequence and Exchange Commission Sequence and Section Section 2018 Tampe Excisis: Company Tampe Excisis	XBEX						
SEC SPP SPP	Supplemental Executive Retirement Plan storm protection plan Torme Elastic Communi							
TEC TEC Energy TECO Holdings U.S. GAAP	TECO Energy, Inc., the direct parent company of Tampa El TECO Holdings, Inc., the direct parent company of Tampa propertilly accented accented and the second secon	lectric Company prior to April 1, 2024 Electric Company as of April 1, 2024						
	otherway incorporat accounting principles in the United State and appear in the Tampa Electric Company Annual Report on Form	cs 10-K for the period ended December 31, 2024. Accordingly, the disclosures is	in the Notes to Financial Statements below may not be reflecti	ve of the financial statements presented he	nein, which are presented in conformity with the Uniform Sys	nem of Accounts and published account	ing releases. See Note 16 for additional informat	ion.
			TAMPA ELECTRIC COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEME	NTS.				
1. Significant Accounting Policies			NOTES TO CONSOLIDATED FINANCIAL STATEME	113				
Description of the Business TEC is comprised of the electric division, referred to as Tampa Electric, and prior to J in consolidation. See "Separation of PGS from TEC" below for information regarding the s	January 1, 2023, also included the natural gas division, referred to separation that occurred on January 1, 2023. TEC's significant act	as PGS. Tampa Electric provides retail electric services in West Central Flor counting policies are as follows:	rida, and PGS is engaged in the purchase, distribution and sale	e of natural gas for residential, commercial	, industrial and electric power generation customers in Flori	ida. Prior to January 1, 2023, intercomp	any balances and transactions within the electric	and natural gas divisions have been eliminated
Principles of Consolidation and Basis of Presentation								
TEC maintains its accounts in accordance with recognized policies prescribed or perm Prior to April 1, 2024, TEC was a wholly owned subsidiary of TECO Energy, which						ndirect, wholly owned subsidiary of En	ICTI.	
Cash Equivalents Cash equivalents are highly liquid, high-quality investments purchased with an origin	nal maturity of three months or less. The carrying amount of cash	equivalents approximated fair market value because of the short maturity of t	these instruments.					
Property, Plant and Equipment								
Property, plant and equipment is stated at original cost, which includes labor, materia As a regulated utility, TEC must file depreciation and dismantlement studies periodic: method to approximate the amount of cost of removal in accumulated depreciation. The or								nantlement factors as part of the estimation
method to approximate the amount of cost of removal an accumulated depreciation. The or For other property dispositions, the cost and accumulated depreciation are removed fr		così ol removal or dismanllement, less salvage value, is charged lo accumul	ialed depreciation and the accumulated cost of removal reserv	e reported as a regulatory liability, respecti	wely.			
Property, plant and equipment consisted of the following assets:								
Electric generation Electric transmission			Estimated Elogid Low 10:60 years 10:75 years	2	December 11, 302	6,574 \$ 1,245	Disonber 37, 20	6,732 1,182
Electric distribution General plant and other Total cost			10-60 years 4-60 years			3,920 1,081 12,820		3,609 997 12,520
Less accumulated depreciation Construction work in progress Total property, plant and equipment, net						(3,348)		(3,443) 1,151
¹ fam. h. fam. and advertiging and approximately ap proximately approximately				e		1,631		10.252
Depreciation				2		1,631 11,103 \$		10,228
Depreciation The provision for total regulated utility plant in service, expressed as a percentage of was \$417 million, \$390 million and \$359 million, respectively.	The original cost of depreciable property, was $3.6\%, 3.5\%$ and 3.2	% for 2024, 2023 and 2022, respectively. Construction work in progress is n	ot depreciated until the asset is placed in service. TEC's total	5	tecember 31, 2024, 2023 and 2022 was \$417 million, \$390 s	11,103 \$	For the year ended December 31, 2024, 2023 an	10,228
The provision for total regulated utility plant in service, expressed as a percentage of was \$417 million, \$390 million and \$359 million, respectively. TEC computes depreciation and amortization using the following methods:			ot depreciated until the asset is placed in service. TECs total e	S	Jecember 31, 2024, 2023 and 2022 was \$417 million, \$390 e	11,103 \$	For the year ended December 31, 2024, 2023 an	10,228
The provision for both regulated utility plant in service, expressed as a percentage of was 4417 million, 5300 million and 5350 million, respectively. TEC computes depreciation and anomization using the following methods: the group emaining life method, approved by the FPSC, is applied to the average the amortizable life method, approved by the FPSC, is applied to the net book vo	ge investment, adjusted for anticipated costs of removal less salva	ge, in functional classes of depreciable property;	of depreciated until the asset is placed in service. TECs tated	\$	recember 31, 2024, 2023 and 2022 was \$417 million, \$390 r	11,103 \$	For the year ended December 31, 2024, 2023 an	10,228
The provision for studi regulated utility plant in service, expressed as a percentage of was \$417 million, \$390 million and \$335 million, respectively. TEC computer depreciation and anomization using the following methods: the group remaining the method, approved by the FPSC, is applied to the average the anomizable life method, approved by the FPSC, is applied to the net node very however the focus bar of head or memory in the method. The Maximum for focus bar of head community.	ge investment, adjusted for anticipated costs of removal less salva alue to date over the remaining life of those assets not classified as	ge, in functional classes of depreciable property; a depreciable property above.				11,103 <u>S</u> million and \$402 million, respectively. I		10.228
The provision for stud englobed tables plant in service, exposed as a proventing of two stri11 millions, 502 million, 500 million, 500 million, 500 million, 500 million, 500 million, 500 million for a service movement. The comparison dependence of the service string for advectory by the PSC is explicit to the service for amountable life method, approval by the PSC is explicit to the service of the service string of the service of the service string of the service of the service string of the service of the service with a comparison of the service with a comparison of the service string of the service string of the service of the service string of the	ge investment, adjusted for anticipatel costs of removal less sub-ra altar to date over the remaining life of those assets not classified as altar to date over the remaining life of those assets not classified as hich represents the cost of borrowed fands and a reasonable return	pe, in functional classes of depreciable property; depreciable property above. non other funds used for construction. The rates used to calculate AFUDC a	re revised periodically to reflect significant changes in cost of			11,103 <u>S</u> million and \$402 million, respectively. I		10.228
The resonantian for and engeled and alleling duratin services, expression of a service set of the set of the services of the s	ge investment, adjusted for anticipatel costs of removal less sub-ra altar to date over the remaining life of those assets not classified as altar to date over the remaining life of those assets not classified as hich represents the cost of borrowed fands and a reasonable return	pe, in functional classes of depreciable property; depreciable property above. non other funds used for construction. The rates used to calculate AFUDC a	re revised periodically to reflect significant changes in cost of			11,103 <u>S</u> million and \$402 million, respectively. I		10.228
The provision for stud englobed tables plant in service, exposed as a proventing of two stri11 millions, 502 million, 500 million, 500 million, 500 million, 500 million, 500 million, 500 million for a service movement. The comparison dependence of the service string for advectory by the PSC is explicit to the service for amountable life method, approval by the PSC is explicit to the service of the service string of the service of the service string of the service of the service string of the service of the service with a comparison of the service with a comparison of the service string of the service string of the service of the service string of the	ge investment, adjusted for anticipated costs of removal low solvey alter to date over the remaining life of those assets out classified as hick represents the cost of borrowed finals and a reasonable return a weighted-overage cost method. These materials, supplies and fa	pe, in functional classes of depreciable property; depreciable property above. non other funds used for construction. The rates used to calculate AFUDC a	re revised periodically to reflect significant changes in cost of			11,103 <u>S</u> million and \$402 million, respectively. I		10.228
The reproving for and engoded adding plant in service, expressed as a provinge of two set 117 million, 50% and 50% million services of the ser	primotomet, diplotel for anticipated can of removal less solvy also dut or out for remaining life of these anots out chanfield as hick represents the cost of horizontal fands and a removalite exten- s weighted-average cost outfloof. These materials, supplies and fa- ers Nutr. 3).	pr, in functional classes of dependently property, dependent property above, on other funds used for constructions. The states used to calculate AUUDC as al investories are carried at the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of the low	er ervisel prindually to reflect significant danges in cost of hit value.	capital. In 2024, 2023 and 2022, Tampa E and the second	hatic's nate was 6.87%, 6.97% and 6.09%, respectively. PC	IL-103 E		10.228
The reproving for taid englobed allelity durin serves c, expression of a secondary of the soft 17 million, 597 million and 1579 million reproducts of the soft 18 million, 19 million and 19 million reproducts of the soft 18 million and 19 million reproducts of the SSC as a soft 18 million of the SSC as a soft 18 milli	primotomet, diplotel for anticipated can of removal less solvy also dut or out for remaining life of these anots out chanfield as hick represents the cost of horizontal facility and a removable return a weighted average cost outbodt. These materials, supplies and fa- ers Nutr. 3).	pr, in functional classes of dependently property, dependent property above, on other funds used for constructions. The states used to calculate AUUDC as al investories are carried at the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of weighted-average cost or not resched are constructed and the lower of the low	er ervisel prindually to reflect significant danges in cost of hit value.	capital. In 2024, 2023 and 2022, Tampa E and the second	hatic's nate was 6.87%, 6.97% and 6.09%, respectively. PC	IL-103 E		10.228
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TECO Can Oppositions, Inc. : a whichy effert. TEC O data of pipeline ranges from a status of any of the cumunday. (TEC intends to a pipeline).	Instair's one was 6.0%, 6.0%, and 6.0%, expensively, PC evolution reporter to which it is introduce to composente of the second second second second second second second details on significant government andience programs are a spreared regulatory treatment, including contain adjusteer to red of the equivalety treatment, including contain adjusteer and the of of the equivalety provide is calculated by or example of each of the equivalety provide is calculated by or example of each and of the regarding period on excluded by or of each methods are expressed on for second and appropriable for evolve includes an expression of the Consolidated Retenances of a calculation expression of the Consolidated Retenances. 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Capitalization	
Capital and Carina and C	\$ 871
Relation	121
Total capital	992
Long-term debt	564
Total capital	1,556
Carrent fabilities	
Current anomale	166
Account with the second se	78
Day to affinity	27
Customer deposits	30
Regulatory liabilities	ii ii
Accrued interest	4
Accrued taxes	5
Other	4
Total current inbilities	325
Other labilities	
Unter radiances Defend incest lates	238
Dentro in receive taxes	238
Deferred contained and other liabilities	75
Table other initialities	590
Total liabilities and capital	\$ 2,471
X Variation and the second s	
2. New Accounting Pronouncements	
Reportable Segment Disclorance	
In November 2023, the FASB issued ASU 2023-07, Segment Reporting (Topic 200), Improvements to Reportable Segment Disclosures The changes interstanded improves reportable segment disclosure requirements, primarily through enhanced disclosures about significant segment expresses. The changes improve financial reporting by requiring disclosure of incremental segment disclosure reportable segment.	interim basis for all public entities to enable investors to develop more decision-useful financial analyses. The
guidance was effective for annual reporting periods beginning after December 15, 2023, and for interim periods beginning after December 15, 2024. TEC adopted the standard for the year ended December 31, 2024. The standard was applied retrospectively. See Note 11 for further detail.	
Income Tax Disclorance	
In December 2023, the FASB issued ASU 2023-09, Income Taxes (Topic 740): Improvements to Income taxes includeres and effectiveness of income tax disclosures by requiring consistent categories and greater disaggregation of information in the reconciliation of income taxes computed using the enacted statutory income tax rate to the actual income	e tax provision and effective income tax rate, as well as the disaggregation of income taxes paid (refunded) by
jurisdiction. The standard also requires disclosure of income (too) before provision for income tax expense; benefit) in accordance with U.S. Securities and Exchange Commission (SEC) Regulation 5-X 210.4-08(b), Rules of General Application – General Applications – General Ap	ce will be effective for annual reporting periods beginning after December 15, 2024, and interim periods within
insual reporting periods beginning after December 15, 2025. Early adoption is permitted. The standard will be applied on a prospective application permitted. TEC is currently evaluating the impact of adoption of the standard on its financial statement disclosures.	
Disaggraphian of Income Statement Expenses	
In November 2024, the FASB issued ASU 2024-03, Income Statement Reporting-Comprehensive Income-Expense Disaggregation Disclosures (Subtryic 220-40), Disaggregation of Income Statement Expenses. The standard update improves the disclosures about a public business entity's expenses by requiring more detailed information about the types of expenses (including parchases of inventory, employee or	ommentation deserviation and amortization) included within income statement expresse cantions. The unidance
in the interaction of the standard on the stan	ompendation, deprecision and anticidation) menance whilm meonic statement expense capture. The garantee
3. Regulatory	
Tampa Electric's retail business and POS are regulated by the FPSC. Tampa Electric is also subject to regulation by the FEEC in various respects, including wholesale power parchases, transmission and ancillary services and accounting practices. The FPSC sets rates based on a cost of service methodology which allows utilities to collect total revenues (revenue requirements) equal	
asset. As a ready. Tampe Exercise and PGS quick/ge for the application of accounting painter for centin pays of regulatory authorities. Regulatory authorities. Regulatory autors and labeling asset as a ready of a difference between US_SAMA and becausing painter painters are required as a final for a regulatory authorities. Regulatory payshole. Regulatory painters and regulatory autors and labeling asset as a ready of a difference between US_SAMA and becausing painter painters are regulatory authorities. Regulatory painters and regulatory painters and regulatory authorities. Regulatory painters and regulatory autorities. Regulatory painters and regulatory autors and regulatory autors and regulatory autors and regulatory autors and regulatory painters and regulatory autors and regulatory autors and regulatory autors and regulatory autors and regulatory painters and regulatory autors and regu	assets generally represent incurred costs that have been deferred, as their future recovery in customer rates is
Tampa Electric fase Rates	
The probability of the second	ion increase in revenue consisting of \$123 million of traditional base rate charges and \$68 million in a new the 0.000 mildraid Under the common local state will not charge from Lancov 1.2003 descends Descender.
Target Herite Rose Ress Target Detective 2002 the ratio order 1 and 2002 t	ith a 9.95% midroint. Under the asreement, base rates will not change from January 1, 2022 through December
The probability of the second	ith a 9.95% midpoint. Under the agreement, base rates will not change from January 1, 2022 through December te. The Settlement Agreement further created a mechanism to recover the costs of retiring coal generation units
The part Banch Reast State Sta	ith a 9.95% midpoint. Under the agreement, base rates will not change from January 1, 2022 through December te. The Settlement Agreement further created a mechanism to recover the costs of retiring coal generation units
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Here the second	the 145% makes the agreement have enter well not change from January 1, 2022 from Mathematical Machine and the second se
Net Net Net Net Net Net Net Net Section Net	the 145% makes the agreement have enter well not change from January 1, 2022 from Mathematical Machine and the second se
Here the second	the 145% makes the agreement have enter well not change from January 1, 2022 from Mathematical Machine and the second se
Net n	the 145% makes the agreement have enter well not change from January 1, 2022 from Mathematical Machine and the second se
Networks and the second and the seco	the MSF subject. Used for generation, how rates will not change from January 1, 2022 theosen blocks will be a second or the second s
Net n	the 145% makes the large memory have relevant that of large memory 1, 2022, Sensol Monomly one stream have memory memory. Additionally, Stream et al. 16 memory 1, 2022, A monitor that have memory is used as a stream of large memory. Additionally, Stream et al. 16 memory 1, 2023, a monitor frame memory 1, 2024, Sensol for additional 510 melline samely generated in the first year (Henrice Neurona). The first stream et al. 15 were stream to the first year (Henrice Neurona) and the first year (Henrice Neurona). The first stream et al. 15 were stream to the first year (Henrice Neurona) and the first stream et al. 15 were stream to the first year (Henrice Neurona). The first stream to the first stream et al. 15 were stream to the first stream et al. 15 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream et al.
Networks and the second and the seco	the 145% makes the large memory have relevant that of large memory 1, 2022, Sensol Monomly one stream have memory memory. Additionally, Stream et al. 16 memory 1, 2022, A monitor that have memory is used as a stream of large memory. Additionally, Stream et al. 16 memory 1, 2023, a monitor frame memory 1, 2024, Sensol for additional 510 melline samely generated in the first year (Henrice Neurona). The first stream et al. 15 were stream to the first year (Henrice Neurona) and the first year (Henrice Neurona). The first stream et al. 15 were stream to the first year (Henrice Neurona) and the first stream et al. 15 were stream to the first year (Henrice Neurona). The first stream to the first stream et al. 15 were stream to the first stream et al. 15 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream to the first stream et al. 16 were stream et al.

ampa Electric Storm Protection Cost Recovery Clause and Settlement Agreement On October 3, 2019, the FPSC issued a rule to implement a Storm Protection Plan (SPP) Cost Recovery Clause. This proved by the FPSC on October 4, 2022.

PGS's results with a 9.90% mid or 2022 reflected a rate case settlement agreement filed by POS and the Office of Public Counsel and approved by the FPSC on November 19, 2020. The settlement agreement provides for an increase in base rat (to reverse a total of \$34 million of accumulated depreciation through 2023. During 2023 and 2022, POS reversed \$20 million and \$14 million, respectively, of accumulated depreciation. ulatory Assets and Liabilities

Regulatory Assets and Linkillies
(willow)
Regulatory assets:
Regulatory tax asset ⁶¹
Cost-recovery clauses ⁽²⁾
Capital cost recovery for early retired assets ¹⁰
Capital cost recovery for retired Polk Unit 1 components ¹⁰
Postretinement benefits ¹⁰
Storm reserve ⁸¹
Other
Total regulatory assets
Less: Current portion
Long-term regulatory assets

(wiles)	2024	2827
Repulsivey assets:		
Regulatory tax asset ⁶¹	\$ 117	\$ 112
Cost-recovery clauses ²⁰	20	94
Capital cost recovery for early retired assets ¹⁰	513	507
Capital cost recovery for retized Polk Unit 1 components ⁴⁰	142	0
Postectivement benefits ¹⁰	243	236
Storm reserve ^{III}	377	7
Other	29	32
Total regulatory assets	1,441	988
Less: Current portion	343	161
Long-term regulatory assets	\$ 1,098	\$ 827
Regulatory liabilities:		
Regulatory tax liability ^(h)	\$ 456	\$ 477
Cost-recovery clauses - deferred balances (9)	80	20
Accumulated reserve—cost of removal ⁽⁹⁾	304	271
Deferred production tax credits ⁽¹⁾	57	23
Other	7	4
Total regulatory liabilities	904	795
Less: Current portion	146	94
Long-term regulatory linkilities	S 758	\$ 701
(1) The regulatory has asset is primarily associated with the depreciation and recovery of AFUDC-equity. This asset does not earn a return but rather is included in the capital structure, which is used in the calculation of the weighted cost of capital used to determine revenue requirements. It will be recovered over the expected life of the related assets.		
Dr. These and and halfbrides are schedule by FFC clauses and ideases. They are recovered or effected large interactive system by the FFC can a value for deliable basis in a statement of the second are a second. The second are a second are a second. The second are a second are a second are a second. The second are a second are a second are a second. The second are a second are a second are a second. The second are a seco	oject" above for further information.	

 See "Tampa Electric Storm Restoration Cost (6) See "Tampa Electric Storm Restoration Cost (7) The regulatory tax liability is primarily relate (8) This item represents the non-ARO cost of rer (9) This regulatory liability represents the deferred bane permitted by the FPSC. te due to U.S. tax reform. Non-ARO cost of remov 3. The lability related to the revolution of the deferred income tax balances is amortized and returned to contemes through rate reductions or other returne offerts based on IRS regulations and the settlement agreement for tax reform benefits approved by the FPSC.
val argements in the deferred income tax balances is a mortized and returned to contemes through prepared cost of removal a forpersty, plant and equipment, net of analyze value upon references, which reduces rate base for ratemaking parposes. This lability is reduced as costs of removal a for the tax reduction with reduction with reduction are used on the result of the tax reduction of the tax reduction. e tax balances re ition. AROs are o corded on Decemb costs for legally rec

i. Income Taxes Inflation Reduction Act

Index Indexian II
On Applic 17, 201, Shifting Tabulan Art was signed as logislation and includes summary any insertion for down energy, and as the extension and multification of graining measurement and production for some fragments and any officiant of the extension related credits beginning in 2025. The Inflation Reduction Act also exinded the ITC for energy storage technology, including an election the mits these ITCs to be a ners of \$57 million and \$23 million as of December 31, 2024 and 2023, respectively. In accordance with the FPSC decision rendered on December 3, 2024, the regulatory liability will be refunded to customers over a three-year period. See Note 3. ol for as either a canital o ibution or a distribution

Income tax expense consists of the following components:		
Income Tax Expense (Benefit)		
The area on advision of the second se		
The structure income true.		
Federal S	2 \$	84 \$ (13)
State	0	25 (3)
Deferred income taxes		
Folmi Sate	36	(19) 105 5 38
Nate Investment tax credits amorization	34	5 38
Internets its create sensitive and the sensitive s	(4) 69 5	(8) 97 5 121
2		<u>07</u> <u>3</u> <u>111</u>
During 2024 and 2022, TEC increased its net operating loss carryforward. Total carrent income tax expense for the years ending December 31, 2024 and December 31, 2022 were reduced by \$13 million, respectively, to reflect the benefits of operating loss carryforwards.		
For the three years presented, the overall effective tax rate differs from the U.S. federal statistory rate as presented below:		
Effective lacome Tax Rate		
(adam)		
lear bit an aidd Tanalad II. Ia contro before provision for income taxes	536 5	200 NO (0)
income benere physican in an arcs 3 Foleral shuthers and a shuther a shuther and a shuther and a shuther a shuther and a shuther and a shuther a shuther and a shuther a shu	21%	21% 21%
Vocani manufoy mooting da talahoy income tax nite	113	116 139
Increase (decrease) due to		
State mome tax, net of federal income tax	23	23 27
Excess deferred tax amortization	(25)	(25) (25)
ITC anortization	(4)	(8) (6)
AUDC-spainy Podation as credit	(3) (30)	(4) (7) (15) (6)
Production las ceredia Others has a ceredia	(30) (7)	(15) (6) (3)
Other accretion	()	(4)
Unia Total income fax expense on consolidated statements of income	68 5	87 \$ 121
Total methods de Capital de Mandella de Mande	12.7%	15.7%
andonie, and explaints an a percent of income theory.	12.7.74	12.7.4 110.7.4
Deferred Income Taxes		
Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:		
(siles)		
julianj ju	2024	2821
Deferred tax linktities (1)	s 1,314	\$ 1,227
Property related	5 1,314	8 1,22/ 23
	122	
Persion and postretirement benefits	123	100
Panion and postorience basefis Summ scores	123 95 1537	100 2 1352
Point and point much factors	95	2
Provise and protochement bancha Some more: Teal Adventa tu habitas Defendet au such	95 1,537	2 1,352
Posician de plantément barda Some merre Ted la ferra la taliant La mai andré autor forma ⁽¹⁾	95 1,537 438	2
Provise and protochement bancha Some more: Teal Adventa tu habitas Defendet au such	95 1,537	2 1,352 383
Protection of protections baseline Trans Advector to Autor Advector Advecto	95 1,537 438	2 1,352 383
Paint and pathotism bandfo Data find and pathotism bandfo Defined and and pathotism bandfo	95 1.537 418 22 2	2 1,352 383
Pesien and patodemoti benfa Soom more: Teal afond talkan Lana and cell and generation of the second	95 1.537 418 22 2	2 1,352 383
Paint and pathotism bandfo Data find and pathotism bandfo Defined and and pathotism bandfo	95 1.537 418 22 2	2 1,352 383
Puis and pathodismonts bandfs Puis and pathodismonts bandfs Defined and and and and and and and and and an	95 1.537 418 22 2	2 1,352 383
Pain any pandramoti bandh Sharm navy Tala daram talaya bandharana talaya bandharana talaya bandharana talaya bandharana talaya bandharana Tala daram talaya bandharana talaya	95 1.537 418 22 2	2 1,352 383
Pains and pathotismont bandfa Determine and pathotismont bandfa Determine and state	95 1.537 418 22 2	2 1,352 383
Processor Processor	95 1.537 418 22 2	2 1,352 383
Pain any pandramoti bandh Sharm navy Tala daram talaya bandharana talaya bandharana talaya bandharana talaya bandharana talaya bandharana Tala daram talaya bandharana talaya	95 1.537 418 22 2	2 1,352 383
Processor Processor	95 1.537 418 22 2	2 1,352 383
Name and productional bandle Trade and productional bandle Trade and productional bandle Default and and productional bandle O O O O O O Default and and and bandle band and bandle band band band band band band band band	100 100 100 100 100 100 100 100 100 100	2 1,352 383
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Name provide numbers		
Name and particular bands Section 2012 Section 2012 Section 2012 Section 2012 Default sames Section 2012 Section 2012 Section 2012 Default sames Section 2012 Section 2012 Section 2012 Section 2012 Default sames Section 2012 Section 201	98 1,507 41 21 2 2 2 3 5 30 34	
Name and particular bands Section 2013 Section 2013 Section 2013 Section 2014 Section 2014 Section 2014 Secti		
Name provide numbers		
Name provide reading the state of	40 1307 43 2 3 43 3 43 50 51 52 53 55 56 57 56 57 58 59 100 100	
Name and particular bands Subserved	40 1307 43 2 3 43 3 43 50 51 52 53 55 56 57 56 57 58 59 100 100	
Name particular lands Name parti Name	40 1307 43 2 3 43 3 43 50 51 52 53 55 56 57 56 57 58 59 100 100	
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Аназустоя	40 1307 43 2 2 3 3 50 101 102 102 102 102 102	
Assist patient bands set assist Set assist patient bands set assist Decision assist	40 1307 43 2 2 3 3 50 101 102 102 102 102 102	
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Assist patient bands set assist Set assist patient bands set assist Decision assist	40 1307 43 2 2 3 3 50 101 102 102 102 102 102	
Access of a star star star star star star star st	8 8 1307 4 2 2 2 2 3 2 1 5 101 50 102 102 103 33 103 33 104 105 105 107 106 100 107 100 108 100 100 100	130 30 31 31 32 33 34 35 37 38 39 30 31 32 33 33 34 35 30 3007 346600 36600 36 1 1 1 1 1 1

5. Employee Postretirement Benefits Pension Benefits

TEC is a participant in the comprehe used on the employees' age, years of ser spin of comment place of TRO Parage LLC (Secondy Leven as TRO Parage). See gives to place 12.200, including a quilificit as associativity of defect originate quark for the spin of the sp rred to TECO H

Amounts disclosed for persion benefits in the following tables and discussion also include the fully-funded obligations for the SERP and the unfunded obligations of the Restoration Plan. The	,,,,,,	fit retirement plan available to certain members o	f senior management. The Restoration Plan is a	on-qualified, non-contributory defined benefit	retirement plan that allows certain membe	ers of senior management to receive contri	sations as if no IRS limits were in place.
	ice requirements. Where appropriate and reasonably dete	minable, the portion of expenses, income, gains	or losses allocable to TEC are presented. Otherw	se, such amounts presented reflect the amount	allocable to all participants of the TECO I	Energy postretirement health care and life	insurance plans. Postretirement benefit levels a
	the difference between the fair value of elan sparts and th	er PBO in the case of its defined benefit elses or	the APBO in the case of its other postretirement	enefit nian. Chanaes in the funded status are n	flocted net of estimated tay henefits in h	multi liabilities and matulatory sports. The	results of corrections are not immacted
The following table provides a detail of the change in TECO Energy's benefit obligations and change in plan assets for combined pension plans (pension benefits) and TECO Energy's Florida-	s-based other postretirement benefit plan (other benefits).	e i ber in uie cale of its defined search pair, of	ine ye no in the case of its only posterior includes	enen pun changer in die miniet minie are n	acces, act of comments are ocacino, in o		result of operation are not impacted.
TECU Eargy Obligations and Funded Status Manual Annual			Presies Rearbs	2021	2024	Odor Iradin **	26.22
Cannge in retente onegano. Benchi obligation at beginning of year Service cost		\$	678 S 17	666 15	\$	132 S 1	142 1
Interest cost Plan participanta 'contributiona Benefits paid			35 0 (57)	0		7 4 (10)	7 4 (19)
Actuarial loss (gain) Pian antematismus Pian antemas 0			1	0		(4) 0	(19) 7 (10)
run zeuernone Benefit obligation at end of year		\$	674 \$	(0) 678	ŝ	130 S	132
Change in plan assets Fair value of plan assets at beginning of year Actual usin (bou) where you a sects		\$	686 S	650 78	\$	0 \$	0
Texture gain (solid) i control a pina andrea Employee entirettations Employee direct benefit payments			16 0	16 7		0	0
Plan participanta' contributions Benefits paid Direct benefit psymenta			0 (57) 0	0 (58) (1)		4 0 (10)	4 0 (19)
Plan settlements ⁽⁰⁾ Fair value of plan assets at end of year ⁽¹⁾		5	0 686 S	(6) 686	S	0 0 5	0
 The market-selated value of plan assets is used as the basis for calculating the expected return on plan assets component of periodic pension expense. The market-selated value reflects the fair Represent amounts for TECO Energy's Florida-based other postretizement benefit plan. 	r value of plan assets adjusted for experience gains and lo	sses (i.e. the differences between actual investme	nt returns and expected returns) spread over five	years.			
Normal Planck and Planck Planc							
Normal Planck and Planck Plan		3033					
Annuani Enscrit obligation (PBO/APBO) Less: Fair value of plan assets	5	2024 674 686	\$	678 \$ 686	2024	130 \$	132
	2	12	2	2 8		(130) <u>s</u>	(132)
The amounts recognized in TEC's Consolidated Balance Sheets for pension and other postretirement benefit obligations and plan assets at December 31 were as follows:							
Amounts recognized in balance sheet			Pension Benefits	1011		Other Benefits	2021
Multimery Noncurrent assets Accrued benefit costs and other current liabilities		\$ 200	14 \$ 0	10 0	\$	0 \$	2023
		\$	(2) 12 \$	(1) 9	\$	(97) (107) \$	(10) (99) (109)
	or service credits and costs.		Denies Benefits			Ohn Burde	
Amounts recognized in regulatory assets		2124	213 5	207	3054	29 5	2021
	2		213 <u>\$</u>	207		29 \$	29
			Presine Results			Other Readles	
Discount rate Rate of compensation increase			5.66% 4.42%	5.27% 4.42%	2021	5.69% 4.42%	827 5.28% 4.42%
Heakhcare cost trend rate Immediate rate Utimute rate							6.09% 4.00%
Year rate reaches ultimate trend rate			202 202	n'a n'a		2050	4.00% 2047
The discount rate assumption used to determine the December 31, 2024 and 2023 benefit obligation was based on a cash flow matching technique that matches yields from high-quality (AA-	rated, non-callable) corporate bonds to TECO Energy's p	rojected cash flows for the plans to develop a pro	sent value that is converted to a discount rate as	imption.			
Amonats recognized in Net Periodic Benefit Cost, OCI and Regulatory Assets		-				04-0-0	
(millSon)	2024	202:	3 2	22	2024	2023	2022
		\$ 2 5					
		(33)	(54)		0	0	3
Prior service cost Settlement loss ⁽¹⁾		0	2	2	(3) 0	(2)	(2)
Net loss (min) arising during the year (includes contailment min)	5	4 <u>5</u> 15 \$	2 \$	123 \$	(4) S	7	<u>s</u> (50)
Prior service cost Amounto recognized as component of net periodic benefit cost:		0	0	0	0	(11)	0
	8		(7) (5) 5	(19) 104 S	0 (1) \$	0 (1)	(3) 5 (51)
Total recognized in net periodic benefit cost, OCI and regulatory assets	s	12 \$	(2) \$	113 \$	4 \$	5	s (43)
TEC's portion of the net periodic benefit costs for persion benefits was \$0 million, \$1 million and \$8 million for 2024, 2023 and 2022, respectively. Tampa Electric's portion of the net periodi benefits was \$4 million, \$5 million and \$8 million for 2024, 2023 and 2022, respectively. Net periodic benefit costs for pension and other benefits is included as an expense on the Consolidated Sta	ie benefit costs for pension benefits was \$0 million, \$1 m atements of Income in "Operations & maintenance".	illion and \$4 million for 2024, 2023 and 2022, re	spectively. TEC's portion of the net periodic ben	fit costs for other benefits was \$4 million, \$5	nillion and \$9 million for 2024, 2023 and	2022, respectively. Tampa Electric's porti	on of the net periodic benefit costs for other
Assumptions used to determine net periodic benefit cost for years ended December 31:							
	2024	Pension Benefits 2023	202	·	2024	2023	2022
Executed loss term action on alon scents	5.27%	4.1	ON: C CON	0.024	6.79.85	5.53%-6.14%	2.84%
		6	7.05 %	6.50%	-	n/a	n'a
Rate of compensation increase Healthcare cost trend rate	4.425	6 6	3.79%	3.05%	n/a 4.42 %		2.84% n/a 3.04% 5.61%
Rate of compensation instrume Bechancer cost bread mite Ionida mite Uliminet nate	4.425	6 6	3.79% nia	3.05% nis	m'n 4.42.% 6.09.% 4.00.%	6.39% 4.00%	
Rast of composition increase Healthourse cut to the Ullimate relation of the Composition	4.425 n/a n/a	6 6 	3.79% nia	3.05% nis	m'n 4.42.% 6.09.% 4.00.%	6.39% 4.00%	nia 3.04% 5.61% 4.00% 2045
Rao of comparison increase Rao of comparison in the second secon	4.425 n'n n'n 1 obligation as discussed above.	<u> </u>	3.79% nú nú nú	3.65% nis nis	m/a 4.42 % 6.09 % 4.00 % 2047	6.39% 4.00% 2047	5.61% 4.00% 2045
Raof Comparison increase Deliaria dee Ultimate real Variant ester Variant ester Variant ester Variant ester major la local construction de la local Variant esteraba dalla deliaria della	4.42° nia nia nia t obligation as discussed above. ations could have a significant impact on the expected ret	<u> </u>	3.79% nú nú nú	3.65% nis nis	m/a 4.42 % 6.09 % 4.00 % 2047	6.39% 4.00% 2047	5.61% 4.00% 2045
Band of comparison morese bands are transmission of the second se	4.42° n'a n'a n'a n'a t obligation as discussed above. ations could have a significant impact on the expected ret rations could have a significant impact on the expected ret	s um on assets. Additionally, expectations of long-	3.79% nk nk nb term isflation, real growth in the consenty and a	3.65% nk nk nk nk provision for active management and expenses	n'n 442% 409% 400% 2047 paid were incorporated in the assumption	6.39% 4.00% 2047 . For the year ended December 31, 2024, 7	5.61 % 4.00 % 2045 ECO Energy's pension plan's actual return wa
Raof Comparison increase The Comparison of the	4.42° n'a n'a n'a n'a t obligation as discussed above. ations could have a significant impact on the expected ret rations could have a significant impact on the expected ret	s um on assets. Additionally, expectations of long-	3.29% nk nk nk tem inflation, real growth in the consony and a s and allocate assets to reflect a mix of investme	3.65% nk nk nk nk nk nk nk nk nk nk nk nk nk	n'n 442% 409% 400% 2047 paid were incorporated in the assumption	6.39% 4.00% 2047 . For the year ended December 31, 2024, 7 n, and stay fully invested except for each to	5.61 % 4.00 % 2002 ECO Energy's pension plan's actual return wa meet besefit payment obligations and plan
Raof Comparison increase The Comparison of the	4.42° n'a n'a n'a n'a t obligation as discussed above. ations could have a significant impact on the expected ret rations could have a significant impact on the expected ret	s um on assets. Additionally, expectations of long-	3.7% s an an errs inflation, real growth in the economy and a s and allocate assets to reflect a mix of investme 2024 Tarpt Allocation	3.65 % n% n% n% s%	n's 4.42% 6.09% <u>3.00%</u> paid were incorporated in the assumption minimize the impact of declining market	6.39%; 30%; 20%? - For the year ended December 31, 2024, 7 - and stay fully invested except for each to Actual Allocation, End of Y	5.61 % 4.00 % 2045 ECO Energy's persion plan's actual return wa meet benefit payment obligations and plan eser
Raof Comparison increase The Comparison of the	4.42° n'a n'a n'a n'a t obligation as discussed above. ations could have a significant impact on the expected ret rations could have a significant impact on the expected ret	s um on assets. Additionally, expectations of long-	3.7% s an an errs inflation, real growth in the economy and a s and allocate assets to reflect a mix of investme 2024 Tarpt Allocation	3.65 % n% n% n% s%	n's 4.42% 6.09% <u>3.00%</u> paid were incorporated in the assumption minimize the impact of declining market	6.39%; 30%; 20%? - For the year ended December 31, 2024, 7 - and stay fully invested except for each to Actual Allocation, End of Y	5.61 % 4.00 % 2002 ECO Energy's pension plan's actual return wa meet besefit payment obligations and plan
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Ran Capacita search and a searc	4.22 4.23 4.23 4.30 4.43 4.45 4.55	an on anoth. Additionally, expectations of hop- ECO Energy's storage is is hist powers manager adapt. TEOD farery will continue to manker the theorem of the theory of the antibular the theory of the antibular theorem of the theory of the antibular theory of the storage of the antibular. Hence which and the distribution of a storage of the antibular. Hence which and the distribution of the storage of the antibular. Hence which and the distribution of the storage of the antibular the storage of the antibular the storage of the storage of the antibular the storage of the s	1.79% 1	1.05% 1		4.391 300° For the yare raded December 31, 2004, 1' s, and atty fully invested except for each to Automation Automation Automation	Load and U.S. processor and plane methods in plane and plane and plane methods in plane and plane and plane methods in plane and plane and plane methods in plane methods in plane and plane and plane methods in plane methods in plane and plane and plane methods in plane methods in plane methods in plane and plane methods in plane and plane and plane methods in

Income in "Operations & maintenance".							1 1 0	
Effective October 21, 2019, TECO Energy amended the defined contribution plan such that certain participant					employer contribution on a bi-weekly	basis equal to a percentage of the member's compensation	for that period based on years of tenure of employment. For	the years ended December 31, 2024, 2023 and 20
Tampa Electric recognized expense totaling \$11 million, \$10 million and \$10 million, respectively, related to the co	intributions made to this plan. The expe	nse related to this contribution is included on the Consoli	lated Statements of Income in "Operations & maintenance	xe".				
6. Short-Term Debt								
Credit Facilities								
		Decemb	r 11. 2021				December 11, 2021	
		Bernstings	Bernstings	Leiten		Banatings	Banaviage	Lation

(mount) 5 year facility ⁹⁷ 1 year term facility ⁹⁷ 1 year term facility ⁹⁹

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tment fee of 12.5 basis points. The w ser 31, 2024 and 2023 was 4.8% and 5.7%, respective

A constant of the second secon

On May 25, 2021, TEC catabilished a connectial paper program (the Program) under which TEC may issue on a private placement hasis unsecured commercial paper notes (the Notes). Amount available under the Program may be howeved, vepaid and reboraved with the aggregate annu will be a faced or hasing rate. ITE must have credit facilities in place, at least equal to the amount of its commercial paper more mercial paper is an aggregate amount exceeding the face available capacity under to credit facilities. surt of the Notes outstanding under the Program at any time not to exceed \$800 million. The maturities of the Notes will vary, but may not exceed 270 days from the date of issue. The rates of int

Year Credit Facility

Long-Term Debt A substantial part of Tampa Electric's tangible as

collateral to secure its first mortgage bonds. There are gage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time. 4.90% Not tue 2025

many 31.00. The Completed a set 65500 million aggregate principal amount of 490% blocks dae March 1,209 (be 200 bloc), Frior b February 1,209, in the case of the 200 blocks, Tel uary part of such series of biols at its option of a schemption price equal to the practer of (i) the sum of the protest value of the creating in an entire of biols and its option of a schemption price equal to the practer of (i) the sum of the protest value of the creating in anti-of the entire of the creating in anti-of the entire of the principal amount of the static biol geneticand for the principal amount of the static biol genet EC 3.875% Notes due 2024 and 5.00% Notes due 2052

A concernance and of the ADM (N) matter and the ADM (N) matching and th a amount of rate, plus 30

gal Contingencies From time to time, TEC and its subsidiaries are involved in e to meeting for meeting that are mechable of meridian is as art

	As a result of the separation of the PO	iS division, PGS is now the responsible p	rty for those sites (in addition to third	party PRPs for certain sites). See Note 1	o the 2024 Annual TEC Consolidated I	Financial Statements for information	egarding the separation of PGS from	TEC.
ang-Term Commitments TEC has commitments for various purchases as disclosed below, including numeral obligations for capital projects and contractual agreements for fact, fact transportation and power purchases that are	recovered from customers under reas	latory clauses. The following is a schedul	of future payments under net purchas	se obligations/commitments at December	11. 2024:			
	Capital		or mane physical and and an particul					
International International 2023 \$ 16 \$ 2027 16 \$ 16 \$	Preprint ¹¹		156 5		Lones S	4 5	Older**	5 621
2026 145 2027 16	le	51	27	22 40	,	2 2	1	\$ 621 358 240 171 153
2028 138 2029 120		0	1	30 31		2 2	0	171
202 118 2020 120 Deceditor 120 difface minimum protects 1,202	4	0 57 S	0 188 \$	33	S	107 119 \$	0	1,340 \$ 2,883
					-			
isancial Covenants TEC most met metric formul texts including a shell to maited other and formal in the analysical addet communes. TEC has matching anticipite metrication metrication and for anomaly and shell including text.	to December 31, 2024 and 2023, TEC	was in compliance with all engined from	ind continuents					
	4 December 51, 2024 and 2025, 114	was in compriance with an required time	an concentration.					
Revenue The following disaggregates TEC's revenue by major source:								
(millions) For the year ended December 31, 2024	Tampo		POS		Flimination			Tampa Electric Company
Electric revenue Residential	s						s	1.507
Commercial Industrial		686 162						1,507 686 162 (116) 5
Regulatory defermits Unbilled revenue		(116)						(116)
Ofter (1) Total revenue	\$	282 2,526					s	282 2,526
For the year ended December 31, 2023 Electric revenue								
Residential Commercial	\$	1,711 803					\$	1,711 803
Industral Regulary defermits		(387)						(387)
Office ⁽¹⁾	-	309						1,711 803 (387) (21) 309 2,637
Terr te venue For the venue ended December 31, 2022 For the venue For th	3						3	
Residential	s	1,381		0	s	0	s	1,381 666 176 (21) 9
Industrial Regulatory defermits		176 (21)		0		0		176 (21)
Usbilled revenue Obre ⁽¹⁾				0		0 (4)		9
Lidead ¹ in terms the second				ō		(4)		308 2,519
Residential Commercial		0		229 200		0		229 200
Industrial ⁽²⁾ Ofter ⁽³⁾		0		31 196		0 (6)		229 200 31 190 650
Total gas revenue Total revenue	ŝ	2,523		656	ŝ	(6) (10)	ŝ	650 3,169
 Other includes sales to public authorities, off-system sales to other utilities and various other items. 								
Industrial neutone states to power generation customers. Other includes off-system sales to other utilities and various other items.								
emaining Performance Obligations								
Remaining performance obligations primarily represent lighting contracts and, prior to January 1, 2023, gas transportation contracts with fixed contract terms. As of December 31, 2024 and 2023, the aground to which it has the right to invoice for services performed. TEC expects to recognize revenue for the remaining performance obligations through 2044.	ggregate amount of the transaction pri	ce allocated to remaining performance ob	igations was approximately \$99 millio	on and \$78 million, respectively. As allow	ed under ASC 606, this amount excludes	contracts with an original expected len	gth of one year or less and variable a	mounts for which TEC recognizes revenue a
8. Related Party Transactions								
A summary of activities between TEC and its affiliates follows:								
et transactions with affiliates:								
atural gas parchases (net of sales) from affiliates ervices to (from) affiliates			2		44 \$ 29		65 S 28	232 (4) 0
terest income from affiliate sterest expense to affiliate							38 11	
vividenda to Parent quity contributions from Parent					469 600		472 300	517 605
mounts due from or to affiliates at December 31,								
land control magnetic control program control program magnetic					5	2021	\$	2827 16
ates receivable ⁽¹⁾						0 16		3 10
	0							
 Taxtes receivable were due from EUSHI and taxes payable were due to EUSHI. See Note 4 for additional information. 								
I. Segment Information								
Segments are determined based on how TEC's chief operating decision maker (CODM) evaluates, measures and makes decisions with respect to the operations of the entity, resulting in segments based iminated in the Consolidated Financial Statements of TEC bat are included in determining operating segments.	l on products and services (i.e., electri	e and gas). Management reports segments	used on each segment's contribution	of revenues, net income and total assets a	required by the accounting guidance for	disclosures about segments of an enter	prise and related information. All sig	mificant intercompany transactions are
TEC is a public utility operating within the State of Florida. Prior to January 1, 2023, TEC's segments were comprised of Tampa Electric, the electric division, and PGS, the natural gas division of TEC. EC. Through its Tampa Electric division, it is ensured in the generation, nurchase, transmission, distribution and sale of electric energy to approximately 855,000 customers in West Central Florida.	Due to the separation of PGS from T	EC, TEC operates under a single operation	and reportable segment effective Jan	suary 1, 2023 because the operations of TE	C only include the operations of the elec	tric division. See "Separation of PGS fi	om TEC" in Note 1 for further infor	mation regarding the separation of PGS from
TEC's CODM is the Chief Executive Officer. The CODM uses several measures to allocate capital and resources for TEC, predominantly in the annual budget and forecasting processes. The CODM ev	valuates performance by considering b	subjet-to-actual variances for these measu	es monthly. The measure used by the	CODM that is the most consistent with U	GAAP measurement principles is net in	come.		
zolani 2024		Elata		Na	Ratas	for the second sec	ПC	
Revenues - external Leas:		s					s	2,526
Fuel Purchased power			517 105					517 105
Operations & maintenance, excluding FPSC-approved regulatory defermals Operations & maintenance related to FPSC-approved regulatory defermals			372 173					372 173 454
Depreciation and amortization Interest charges			454 193					454 193
Other segment items ⁽¹⁾ Provision for income taxes			176 68					176 68
Net income Total assets			468 13,107					454 193 176 68 468 13,107 1,422
			1,422					1,422
2023 Revenues - external		s	2,637				s	2,637
Less: Fuel			605					605 78
Purchased power Operations & maintenance, excluding FPSC-approved regulatory deferrals			78 358					78 358 237
Operations & maintenance related to FPSC-approved regulatory defemals Depreciation and amortization			237 422					237 422
Interest charges Interest income from affiliates			239 (38)					422 239 (38) 183 87
Other segment items ⁽¹⁾ Provision for income taxes			183 87					183 87
Net income Total assets			466 11,831					466 11,831 1,294
Capital expenditures			1,294					1,294
2022 Revenues - external		s	2,519 \$			0	s	3,169
Intracompany sales Total revenues			2,523	6	56	(10) (10)		3,169 0 3,169
Lose: Fuel			681		0	(5)		
rurensses power Cost of natural gas sold				2	57			676 151 257 478
Operations & maintenance, excluding FPSC-approved regulatory determals Operations & maintenance related to FPSC-approved regulatory defermals			333 106	1	35	(4) 0		478
Depreciation and amorbiation Interest charges			389 142		47 25	0		436 167
Other segment items ⁽¹⁾ Provision for income taxes			94		27	0		4/4 141 436 167 202 121
Net income Total assets			458 12,064	2,4	82	(732) (7)		540 13,803 1,427
Laprai expenditors			1,099	3		0		1.427
2. Asset Retirement Obligations Tampa Electric accounts for AROs at fair value at inception of the obligation if there is a legal obligation under applicable law, a written or onal contract, or by legal construction under the doctrine of pe	romissory estoppel. Retirement obliss	tions are recomized only if the level obli-	ation exists in connection with ~ ~ *	s result of the permanent retirement about	mment or sale of a long-lived asset Who	en the liability is initially recorded in "	Deferred credits and other liabilities"	in the Consolidated Balance Sheets. the
arying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated								
	l over the remaining useful life of the	asset. The ARO estimates are reviewed qu	eterly. Any updates are revalued bases	sa on current market prices.				
ceonciliation of beginning and ending carrying amount of asset retirement obligations:	l over the remaining useful life of the	asset. The ARO estimates are reviewed qu	rterly. Any updates are revalued base	a on current market proces.				

0 40 S s ase of an identified asset for a period of time in exchange for consideratio esent value of the future minimum lease navments over the lease term at

(4

ent for all leases in which TEC is the lesser

Tampa Electric has operating leases for buildings, land, telecommunic	ation services and rail cars. Tampa Electric's leases have remaining lease ter	ms of 1 year to 61 years, some of which include options to extend the leases for up to an ac	ditional 65 years. These options are included as part of the lease term when it is considered reasonably certain that they will be e	exercised.	
Right-of-me asset			Campoin	2622	303
Right-of-use asset Lesse lishibities		Deferred charges and other assets		\$	19 \$ 21
Current		Other current liabilities		s	2 \$ 2
Long-term Total lower liabilities		Deferred credits and other liabilities		5	18 20 5
	d December 31, 2024, 2023 and 2022 of \$5 million, \$4 million and \$4 milli			*	
	is becomer 31, 2024, 2025 and 2022 of 35 million, 34 million and 34 milli es for each of the next five years and in aggregate thereafter consisted of the				
function of the payment and another the payment of	to the case of the next site years and in appreprie mercanes consistence of the	anoring a second 51, 2027.			
Tau ender Deenher II. Minimizm lease payments		2425 2424	207 203	313	Benefit And And
		3 2 3	1 3 1 3 1	5 1 5	45 3 51 (31)
Total future minimum payments					\$ 20
Additional information related to Tampa Electric's leases is as follows					
Tax rated December 11 Cash paid for amounts included in the measurement of lease liabilities:					30
Operating cash flows for operating leases (millions)				s	5 \$ 4
Weighted average remaining lease term (years) Weighted average discount rate - operating leases					46 45 4.4% 4.4%
weighted average ascount rate - operating teases					4.475 4.47
14. Fair Value Measurements					
14. Fair value measurements Items Measured at Fair Value on a Recurring Basis					
	are appreciate that for solar assumption the constant that would be appreciated in	allies as sound on the amount that mould be used in terroforming a lisbelity in an orderly terr	saction between market participants. As a basis for considering assumptions that market participants would use in pricing an ass	ent on liability accounting anishment also with liabar a three time for such	to bissentiate which ministrate the instate word in manufactor for when as follows:
	ch as quoted prices in active markets:	companiance of the another the worke of part in transferring a nation y in an orderly that	nerita concernance procepting. As a consist of consisting anticipation can make procedure room use in presig an	et of mattiny, accounting guarance and character a mece-ter has the	te neurony, water province the input and in incoming init time as whow,
	in as quoted prices in active markets; ted prices in active markets, that are observable either directly or indirectly;				
	or which there is little or no market data, which require the reporting entity !				
There were no Level 3 assets or liabilities for the periods reseated.	or which there is time or no market data, which require the reporting entity (o develop its own assumptions.			
		rm nature of the instruments and because the stated rates approximate market rates. The fa	ir value of TEC's short-term debt is determined using Level 2 measurements.		
See Note 5 and Consolidated Statements of Capitalization for infor	mation regarding the fair value of the pension plan investments and long-ter	n debt, respectively.			
15. Long-Term PPAs					
In 2019, Tampa Electric entered into a long-term PPA with a wholesal owners of these entities retain the majority of these risks over the expected	e energy provider in Florida with up to 515 MW of available capacity, which life of the underlying generating assets, have the power to direct the most si-	expires in 2025. Because some of these provisions provide for the transfer or sharing of a milicant activities, and have the obligation or right to abards bases or benefits. As a result	number of risks inherent in the generation of energy, these agreements meet the definition of being variable interests. These risks Tampa Electric was not the primary beneficiary and was not required to consolidate any of these entities. Tampa Electric parcha	is include: operating and maintenance, regulatory, credit, commodity/fur used \$34 million \$35 million and \$70 million under this long-term PPA	el and energy market risk. Tampa Electric reviewed these risks and determined that th A for the three years ended December 31, 2024, 2023 and 2022, respectively.
			ander these contracts, TEC's involvement with these variable interests does not affect its Consolidated Balance Sheets, Statement		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
TEC does not provide any material financial or other support to any o	I the variable inferests it is involved with, nor is TEC under any obligation to	absorb losses associated with these variable interests. Excluding the payments for energy	inder these contracts, TEU's involvement with these variable interests does not affect its Consolidated Balance Sheets, Statement	nts of Income or Cash Flows.	
16. Difference between Uniform System of Accounts and GAAP					
16. Interence between Cultorni System of Accounts and GAAP					
In accordance with the FERC Form 1 instructions, these notes are a rep	lica of those included in the Company's published annual reports which may	include reclassifications not made for FERC reporting purposes. These financial statement	ts are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Ac	counts and published accounting releases. This is a comprehensive basi	is of accounting consistent with GAAP, except for:
 the balance sheet classification of cost of removal collections fr 	om customers				
 the balance sheet classification of ASC 740-10-45 deferred inco 					
 the balance sheet classification of the current portion of regulat 	ory assets and liabilities				
 the balance sheet classification of unbilled revenue 					
 the balance sheet classification of unamortized debt issuance or 	and Record of Long and Mar				
 the balance sheet classification of the current portion of long-te 	rm debt				
 the balance sheet classification of accumulated provision for per- 	nsion benefits				
 the balance sheet classification of right of use lease assets and I 	inhibition in consumblement with ASC \$42				
 the income statement classification of amortization of regulator 	y assets and Eabilities				
 the income statement classification of non-regulated revenue and 	ad expension				
Subsequent events have been included through the date of the TEC Form 1	0-K filing as of February 21, 2025, but have not been recognized within the	financial statements for FERC reporting purposes. Subsequent events occurring in 2025 aft	er that date will be disclosed in the FERC Form 3Q in accordance with FERC requirements.		
17. Supplemental Statement of Cash Flow Information					
Cash paid for Interest and Income Taxes					
In 2024, TEC paid \$182 million and received \$3 million in cash for					
Information about noncash investing and financing activities (To addre	ss Instruction 2 on Page 121 of the FERC Form 1)				
-	illionz				
Gross additions to Utility Plant	(\$1,451)				
Non-cash litens:					
Manual Accruais	5				
	5				
Gross additions to Utility Plant including non-cash items	(\$1,441)				
Allowance for Other Funds Used During Construction excludes the debt po	rtion of \$10 million.				
L					
FERC FORM No. 1 (ED. 12-96)					

Page 122-123

Name of Resonant (1) Ø An original tampa Excito Company (2) □ A Resonant						Date of Report 1231/2024							
	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES												
2. Re 3. Fo	Report in columns b)(c)(d) and (g) the amount of excountiable other comprehensive income items, on a net of-las basis, where appropriate. Report in columns (b)(c)(d) and (g) the amount of the columpote of other cales/one if and (b) and (
Line No.	ngem (6)	Unrealized Gains and Loss Securi (b)		Minimum Pension Liability Adjustment (net amount) (c)	Foreign C	urrency Hedges (d)	Other Adjustments	Other Cash Flow Hedges Interest Rate Swaps (1)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (I)	Total Comprehensive Income (j)	
1	Balance of Account 219 at Beginning of Preceding Year							(714,574)		(714,574)			
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income							251,518		251,518			
3	Preceding Quarter/Year to Date Changes in Fair Value							(274,732)		(274,732)			
4	Total (lines 2 and 3)							(23,214)		(23,214)	465,513,206	465,489,992	
5	Balance of Account 219 at End of Preceding Quarter/Year							(737,788)		(737,788)			
6	Balance of Account 219 at Beginning of Current Year							(737,788)		(737,788)			
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income							97,809		97,809			
8	Current Quarter/Year to Date Changes in Fair Value												
9	Total (lines 7 and 8)							97,809		97,809	468,481,407	468,579,216	
10	Balance of Account 219 at End of Current Quarter/Year							(639,979)		(639,979)			

FERC FORM No. 1 (NEW 06-02)

Page 122 (a)(b)

Name o Tampa	# Respondent: Electric Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission		Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4	Year/Period of Report End of 2004/ O4				
		SUMMARY OF	UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECI	ATION. AMORTIZATION AND DEPLETION						
Report	port in Column (i) the amount for electric function, in column (ii), (f), and (g) report other (people)) and in column (ii) common function.									
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)) Common (h)		
1	UTILITY PLANT									
2	In Service									
3	Plant in Service (Classified)	10,683,165,984	10,683,165,984							
4	Property Under Capital Leases	33,132,903	33,132,903							
5	Plant Purchased or Sold	51,759	51,759							
6	Completed Construction not Classified	2,096,506,598	2,096,506,598							
7	Experimental Plant Unclassified	0	0							
8	Total (3 thru 7)	12,812,857,244	12,812,857,244							
9	Leased to Others									
10	Held for Future Use	63,753,932	63,753,932							
11	Construction Work in Progress	1,567,884,603	1,567,884,603							
12	Acquisition Adjustments	7,484,822	7,484,822							
13	Total Utility Plant (8 thru 12)	14,451,980,601	14,451,980,601							
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,643,933,747	3,643,933,747							
15	Net Utility Plant (13 less 14)	10,808,046,854	10,808,046,854							
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION									
17	In Service:									
18	Depreciation	3,460,323,019	3,460,323,019							
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	0	0							
20	Amortization of Underground Storage Land and Land Rights	0	0							
21	Amortization of Other Utility Plant	176,727,362	176,727,362							
22	Total in Service (18 thru 21)	3,637,050,381	3,637,050,381							
23	Leased to Others									
24	Depreciation	0	0							
25	Amortization and Depletion	0	0							
26	Total Leased to Others (24 & 25)	0	0							
27	Held for Future Use									
28	Depreciation	0	0							
29	Amortization	0	0							
30	Total Held for Future Use (28 & 29)	0	0							
31	Abandonment of Leases (Natural Gas)	0	0							
32	Amortization of Plant Acquisition Adjustment	6,883,366	6,883,366							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,643,933,747	3,643,933,747							

33 Total Accum Prov (equ FERC FORM No. 1 (ED. 12-89)

Page 200-201

Name o Tampa I	f Respondent Bectric Company	This report is: (1) 22 An Original (2) A Resubmission		Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4	Year/Period of Report End of: 2024/ Q4		
			NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6	and 157)				
1. Report below the costs incurred for nuclear lust instantias in process of fabriculation, on hand, in neators and in cooling owned by the respondent. 2. If the nuclear lust is obtained under leasing arrangements, attach a statement showing the amount of nuclear feel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.								
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)							
2	Fabrication							
3	Nuclear Materials							
4	Allowance for Funds Used during Construction							
5	(Other Overhead Construction Costs, provide details in footnote)							
6	SUBTOTAL (Total 2 thru 5)							
7	Nuclear Fuel Materials and Assemblies							
8	In Stock (120.2)							
9	In Reactor (120.3)							
10	SUBTOTAL (Total 8 & 9)							
11	Spent Nuclear Fuel (120.4)							
12	Nuclear Fuel Under Capital Leases (120.6)							
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)							
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)							
15	Estimated Net Salvage Value of Nuclear Materials in Line 9							
16	Estimated Net Salvage Value of Nuclear Materials in Line 11							
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing							
18	Nuclear Materials held for Sale (157)							
19	Uranium							
20	Plutonium							
21	Other (Provide details in footnote)							
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)							
FERC FC	RM No. 1 (ED. 12-89)		Page 202-203					

Name c Tampa	/ Respondent: Biedric Company	This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ C4		
1. R	sport below the original cost of electric plant in service according to the prescribed accounts.		ELECTRIC PLANT IN SERVICE (Account 101, 102				
2. In 3. In 4. Fi 5. Ei 6. Ci	spor bable no cright card of delocity card in surviva according to the presched according to the cright card of the delocity and the state of the state of the state of the state of the delocity in a sportable card in a sportable card in the state of the state of the state of the delocity in a sportable card in a sportable card in the state of the state of the state in a sportable card in a sportable card in the state of the state	Plant Purchased or Sold; Account 103, Experimental Electric Plant U r. in column (c) additions and reductions in column (e) adjustments. in column (c). Also to be included in column (c) are entries for reversal	inclassified; and Account 106, Completed Construction Not Classified	Electric.	s which have not been classified to normany accounts at the end of th	e year include in column (d) a tentative distribution of such	refirements on an
es ys 7. SI 8. Ft	simulated basis, with appropriate contra entry to the account for accountuited depreciation provision. Include also in accounts, provide the second	column (d) distributions of these tentative classifications in columns (or reductions of primary account classifications arising from distribution plementary statement showing subaccount classification of such plan	c) and (d), including the reversals of the prior years tentative account n of amounts initially recorded in Account 102, include in column (e) t t conforming to the requirement of these pages.	distributions of these amounts. Careful observance of the above insi he amounts with respect to accumulated provision for depreciation, i	tructions and the texts of Accounts 101 and 106 will avoid serious om acquisition adjustments, etc., and show in column (f) only the offset to	issions of the reported amount of respondent's plant actual the debits or credits distributed in column (f) to primary acc	ly in service at end of count classifications.
Line No.	r each amount comprising the reported balance and changes in Account 102, state the property purchased or sole Account (a)	a, name of vendor or purchase, and date of transaction. It proposed jo Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (9)
NO.	1. INTANGIBLE PLANT	(8)	(¢)	(0)	(0)	(1)	(9)
2	(301) Organization (302) Franchise and Consents	0	0	0	0	0	0
4 5	(303) Miscellaneous Intangible Plant TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	526,082,095	78,444,842 78,444,842	20,171,172	0	2,388,301	586,744,066 586,744,066
6 7	2. PRODUCTION PLANT A. Steam Production Plant						
8	(310) Land and Land Rights (311) Structures and Improvements	6,923,629 385,786,186	0 10,345,611	0 14,302,553	0	0	6,923,629 381,829,244
10 11	(312) Boller Plant Equipment (313) Engines and Engine-Driven Generators	745,373,521	17,414,954	9,748,654	0	0	753,039,821
12 13	(314) Turbogenerator Units (315) Accessory Electric Equipment	134,074,057 138,300,342	1,534,556 3,945,728	274,921 1,349,789	0	0	135,333,692 140,896,281
14 15	(316) Misc. Power Plant Equipment (317) Asset Retirement Costs for Steam Production	35,538,300 5,602,918	562,290 (6,126)	78,842	0	1,256,591	37,278,339 5,596,791
16 17	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) B. Nuclear Production Plant	1,451,698,953	33,797,013	25,754,760	0	1,256,591	1,460,897,797
18 19	(320) Land and Land Rights (321) Structures and Improvements	0	0	0	0	0	0
20 21	(322) Reactor Plant Equipment (323) Turbogenerator Units	0	0	0	0	0	0
22 23	(324) Accessory Electric Equipment (325) Miss. Power Plant Equipment	0	0	0	0	0	0
24 25	(328) Asset Retirement Costs for Nuclear Production TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	0	0	0	0	0	0
26 27	C. Hydraulic Production Plant (330) Land and Land Rights	0	0	0	0	0	0
28 29	(33) Structures and Improvements (332) Reservoirs, Dams, and Waterways	0	0	0	0	0	0
30 31	(333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment	0	0	0	0	0	0
32 33	(335) Misc. Power Plant Equipment (336) Roads, Railroads, and Bridges	0	0	0	0	0	0
34 35	(337) Asset Retirement Costs for Hydraulic Production TOTAL Hydraulo Production Plant (Enter Total of lines 27 thru 34)	0	0	0	0	0	0
36 37	D. Other Production Plant (340) Land and Land Rights	187,259,960	1,537,006	0	0	3,179	188,800,145
38 39	(341) Structures and Improvements (342) Fuel Holders, Products, and Accessories	897,308,838 708,502,022	68,864,922 18,327,953	55,540,718 248,581,231	0	0	910,633,040 478,248,744
40 41	(343) Prime Movers (344) Generators	2,804,137,654	194,843,054	154,177,757 0	0	(803,951)	2,843,999,000
42 43	(345) Accessory Electric Equipment (346) Misc. Power Plant Equipment	635,690,668 26,076,485	45,385,899 2,020,939	48,667,596 7,059,716	0	0	632,408,971 21,037,708
44 44.1	(347) Asset Retirement Costs for Other Production (348) Energy Storage Equipment - Production	12,376,234 8,955,620	7,060,580 9,625,678	2,360 0	0	0	19,434,454 18,581,298
45 46	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	5,280,307,479 6,731,906,432	347,666,031 381,463,044.47	514,029,378 539,784,138	0	(800,772) 455,819	5,113,143,360 6,574,041,157
47 48	Transmission Plant (1550) Land and Land Rights	29,962,253	0	0	0	0	29,962,252
48.1 49	(351) Energy Storage Equipment - Transmission (352) Structures and Improvements	0 74,793,269	0 13,102,166	0 151,591	0	0 455,450	0 88,199,294
50 51	(353) Station Equipment (354) Towers and Fictures	435,845,561 5,092,061	12,100,365 1,242,968	3,054,856 0	0	5,805,782	450,696,852 6,335,029
52 53	(355) Poles and Fistures (356) Overhead Conductors and Devices	418,715,164 181,145,953	24,572,601 11,155,780	2,509,734	0	(528,474) (148,543)	440,249,557 190,571,591
54 55	(357) Underground Conduit (358) Underground Conductors and Devices	4,322,860 12,363,044	1,952,619	0	0	0	4,322,861 14,315,663
56 57	(359) Roads and Traits (359.1) Asset Retirement Costs for Transmission Plant	19,224,507	771,510	51,289	0	0	19,944,728
58 59	TOTAL Transmission Plant (Enter Total of lines 48 thru 57) 4. Distribution Plant	1,181,464,672	64,898,009	7,349,069	0	5,584,215	1,244,597,827
60	(360) Land and Land Rights (361) Structures and Improvements	10,119,783 34,138,497	0 1,794,685	0 46,530	0	0	10,119,783 35,886,652
62 63	(362) Station Equipment (363) Energy Storage Equipment – Distribution	309,168,667	32,948,911 0	2,088,329 0	0	(6,044,360)	333,984,889
64 65	(364) Poles, Towers, and Fictures (365) Overhead Conductors and Devices	398,384,080 287,448,841	32,137,659 10,981,792	4,106,869 4,483,048	0	(254,489) (213,714)	426,160,381 293,733,871
66 67	(366) Underground Conduit (367) Underground Conductors and Devices	426,864,399 438,222,911	45,921,085 65,060,546	217,086 4,079,346	0	2,351,805	
68	(388) Line Transformers (388) Services	943,725,784 231,104,044	109,154,476	10,874,323 939,553	0	(1,698,753) (1,447,480)	1,040,307,184 242,409,261
70	(370) Meters (371) Installations on Customer Premises	133,643,780	9,803,638	275,557	0	(6,314)	143,165,547
72 73 74	(372) Leased Property on Customer Premises (373) Street Lighting and Signal Systems (274) Jacob Retroment Cods for Dicktinution Plant	0 389,065,334 7,409,402	0 26,687,638	0 4,189,483	0 429,740	0 80,161	0 412,073,390
74	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,160,182 3,609,046,302	(802,083) 347,380,597	0 31,300,124	0 429,740	0 (5,683,849)	6,358,099 3,919,872,666
76 77	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT (380) Land and Land Rights	0	0	0	0	0	0
78 79	(381) Structures and Improvements (382) Computer Hardware	0	0 0 0	0	0	0	0
80 81 82	(383) Computer Software (384) Communication Equipment (385) Miscellaneous Regional Transmission and Market Operation Plant	0	0	0	0	0	0
82 83 84	(386) Asset Retirement Costs for Regional Transmission and Market Oper	0	0	0	0	0	0
84 85	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) 6. General Plant	0	0		0	0	0
86	(389) Land and Land Rights (390) Structures and Improvements	3,286,630	0 7.734,872	11,205	0	0 821,795	3,275,425
88 89	(391) Office Furthere and Equipment (392) Transportation Equipment	69,213,017 117,073,802	8,102,426 4,262,450	5,699,813 3,213,164	0	(3,387,958)	68,227,672 118,123,088
90 91	(393) Stores Equipment (394) Tools, Shop and Garage Equipment	0 18,394,743	0 1,681,551	0 2,113,846	0	0	0 17,962,448
92 93	(395) Laboratory Equipment (396) Power Operated Equipment	2,897,175	262,863	638,948	0	0	2,321,090
94 95	(197) Communication Equipment (198) Missettaneous Equipment	86,257,004	8,324,725 957,320	4,667,212 195,251	0	81,790 (256,934)	89,996,307 5,667,411
96 97	SUBTOTAL (Enter Total of lines 66 thru 95) (399) Other Tangble Property	443,786,468	31,326,207	18,223,692	0	(2,741,307) 0	454,147,676 269,188
98 99	(199:1) Asset Retirement Costs for General Plant TOTAL General Plant (Enter Total of lines 96, 97, and 98)	0 444,055,656	0 31,326,207	0 18,223,692	0	0 (2,741,307)	0 454,416,854 40,770,070,000
100	TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8)	12,492,555,157 411,071	903,512,699 (14,542)	616,828,195	429,740 (344,770)	3,179	12,779,672,580
102	(Less) (102) Electric Plant Sold (See Instr. 8)	0	0	0	0	0	0

103	(103) Experimental Plant Unclassified	0	0	0	0	0	0
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	12,492,966,228	903,498,157	616,828,195	84,970	3,179	12,779,724,339
FERC F	ERC FORM No. 1 (REV. 12-65) Page 204-207						

	Name o	f Respondent: Electric Company	This report is: Date of Report: YearPhil (1) 82 An Original 123/024 End of					In/Period of Report of: 2024/ 04		
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Image: Section of the section of t			1 1	ELECTRIC PLANT LEASED TO OTHERS (Account	104)					
III	Line No.	Name of Lessee (a)	(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)		Expiration Date of Lease (e)	Balance at End of Year (f)		
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FERC FORM No. 1 (ED. 12-95)

9 000000000000000000000000000000000000	Name of R Tampa Ele	The report is The report is (1) Ø An Orignal (1) An Orignal (2) □ A neutomation (2) □ A neutomation			Date of Report. 12/31/2024	Year/Ferlod of Report End dt 2024/04			
Proceeding Second				ELECTRIC PLANT HELD FOR FUTURE USE (Account	105)				
No(n) (n)(n)(n)10UU <t< td=""><td>1. Repo 2. For p</td><td colspan="8">Report separately such properly held for future use at end of the year banking an original cost of \$250,000 or more. Group other terms of properly held for future use. For properly heads in a single of a discover to a single of a disk point of the year at out, we will be a discover to discover</td></t<>	1. Repo 2. For p	Report separately such properly held for future use at end of the year banking an original cost of \$250,000 or more. Group other terms of properly held for future use. For properly heads in a single of a discover to a single of a disk point of the year at out, we will be a discover to discover							
3P:0.mbdp?dex.ndex.ndex.ndex.ndex.ndex.ndex.ndex.n	Line No.	Description and Location of Property (a)		Date Originally included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)			
9 207500000000000000000000000000000000000	1	Land and Rights:							
4 Bignamentane	2	224T - Dale Mabry 2 Miles north of Ehrlick Rd. 1/2 mile E. of Dale Mabry		03/30/1973	01/01/2022	368,967			
9 000000000000000000000000000000000000	3	230 KV Transmission lines				260,692			
9 9	4	Big Bend Road and US 41 Distribution substation				10,280,700			
2 80480400000000000000000000000000000000	5	335D Css St II 1224 E. Cass St.		10/31/1987	01/01/2019	1,244,134			
A B C	6	Phosphate Area (500/230 KV R/W) N of Hills/ Manatee Line and W of Hwy 301 / E of Hwy 3		06/30/1973	01/01/2015	968,745			
9 9	7	Pendola Point Substation North side of Pendola Point Rd. & 430 ft West of UL		09/01/2009	01/01/2018	446,096			
8 Refailed Refail	8	Willow Oak Transmission Substation Between SR 60, Willow oak Rd. and Turner Rd.		04/19/2004	01/01/2030	786,338			
Image: Probability of the state of	9	Big Bend Station PHFFU				433,691			
1 84 </td <td>10</td> <td>River to South Hillsborough Transmission line ROW</td> <td></td> <td>06/30/1973</td> <td>01/01/2026</td> <td>19,816,235</td>	10	River to South Hillsborough Transmission line ROW		06/30/1973	01/01/2026	19,816,235			
1 20.4000100000000000000000000000000000000	11	Other Distribution Substations				822,417			
No. No. No. 4 Ploatenant Properties Ploatenant Properties Ploatenant Properties 5 Ploatenant Properties Ploatenant Properties Ploatenant Properties 6 Ploatenant Properties Ploatenant Properties Ploatenant Properties 7 Ploatenant Properties Ploatenant Properity Properties Ploatenant Properity Properties 7 Ploatenat Properties Ploa	12	Mansfield Distribution Substation 458D Meadow Pointe Bivd & Beardsley Dr.		01/01/2010	01/01/2016	498,075			
Background Backgro	13	012D- Washington Street Pierce, Jackson and Jefferson St.		06/30/1985	01/01/2018	411,699			
n Propriod Provide and antiference Provide antiference Provid antife	14	411D Causeway Blvd Sub 10301 Tuscany Ridge Drive, Tampa, FL		08/01/2014	01/01/2018	840,685			
2 200 AndMandame 200 AndMandame 200 AndMandame 200 AndMandame 4 80 AndMandame 60 AndMandame 60 AndMandame 50 80 AndMandame 60 AndMandame 60 AndMandame 60 80 AndMandame 60 AndMandame 60 AndMandame 70 80 AndMandame 60 AndMandame 60 AndMandame 70 80 AndMandame 60 AndMandame 60 AndMandame 71 80 AndMandame 60 AndMandame 60 AndMandame 72 80 AndMandame 60 AndMandame 60 AndMandame 73 80 AndMandame 60 AndMandame 60 AndMandame 74 90 AndMandame 60 AndMandame 60 AndMandame 75 90 AndMandame 60 AndMandame 60 AndMandame 74 90 AndMandame 60 AndMandame 60 AndMandame 75 90 AndMandame 60 AndMandame 60 AndMandame 76 90 AndMandame 60 AndMandame 60 AndMandame	15	Big Bend Common				11,651,168			
9 Parken Andersen	16								
9 80x80x80x0x0x0x0x0x0x0x0x0x0x0x0x0x0x0x	17	222D Cork Sub Distribution substation				599,689			
Bit Bit <td>18</td> <td>Pace Road North side of pAce road and west of 655</td> <td></td> <td></td> <td></td> <td>794,413</td>	18	Pace Road North side of pAce road and west of 655				794,413			
21 81x84x84x84x84x84x84x84x84x84x84x84x84x84x	19	Waterset Substation SW corner of 19th Ave and I-75		01/01/2021	01/01/2021	1,409,659			
21 40.50W0 and algopation Physical Backgroups 60.600187 0.000201 0.000201 23 810 statutes Backgroups Activation Statution 0.000202 0.000202 0.000202 24 0.0000000 0.000000 0.0000000 0.0000000 24 0.0000000 0.0000000 0.0000000 0.00000000 25 0.0000000 0.00000000 0.000000000000000 0.00000000000000000000000000000000000	20	Lake Hutto Distribution substation 14602 & 14606 Boyette Rd. Riverview, FL		01/18/2006	01/01/2021	567,690			
2 30 Sokation Subscription 0100022 01010202 24 Sommission Sommission Sommission 24 Sommission Sommission Sommission 21 Sommission Sommission Sommission	21	Interbay future use land , Interbay Blvd. Tampa FL		12/01/2013	01/01/2018	687,761			
24 Own Twension Substritution Own Twension Own Twension 21 Own Property	22	140D- SKYWAY corner of George Rd. and Independence Pkwy		06/30/1987	01/01/2015	368,097			
21 Deerspay	23	SH 301 Substation Site Future Land Use Distribution Substation		01/01/2022	01/01/2022	965,692			
	24	Other Tranmission Substations				349,634			
22	21	Other Property:							
	22					9,191,664			
47 TOTAL 8	47	TOTAL				63,753,932			

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Tampa Electric Compi	any .	The report to (1) IZ Ar Original (2) □ A Resubmassion CONSTRUCTION WORK IN PROGRESS - LECTTIC (A	Date of Report: 12/3/1/024	Yuar Revised of Response Even of 2020 CV
1. Report below des	scriptions and balances at end of year of projects in process of construction (107).		ccount 107)	
 Show items relating Minor projects (51) 	scriptions and balances at end of year of projects in process of construction (107). Ing to Tresearch, development, and demonstration' projects last, under a caption Research, Development, and Dem % of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.			
Line No.		Description of Project (a)		Construction work in progress - Electric (Account 107) (b)
	Bearss Operations Center SPP - Dist OH to UG Conversion (LUG			243,236,164 217,382,163
3	Corporate Headquarters			145,261,510
	South Tampa Resiliency Project Cottonmouth Ranch Solar			128,338,246 50,291,154
6	Lake Mabel Energy Storage Capacity			41,771,093
8	Wimauma Energy Storage Capacity Pok 1 Flexibility Project			36,896,670 33,248,945
9	CR672 North-66031 Phase 1			27,179,727
10	Long Branch Solar Construction Rifle Range Substation			24,313,816 22,562,098
12	EMS Upgrade Solar Energy Center Renovations			19,780,482 19,110,751
	Solar Energy Center Renovations Keene Branch Solar Construction			11,110,751
15 16	Polk 2 Performance Improvement			16,075,751 14,088,389
	Long Branch Solar Land Purchase Curlosity Creek Solar Construction			13,000,309
18	BPS CT Spare Rotor Purchase Bearss Operations Center Land			12,962,400
20	CSA 5 & 6			11,347,155
	GR&R - Communications - PLTE Implem Curlosity Creek Solar Land Purchase			10,791,338
23	Corporate Headquarters Land			9,774,684
	ED-South Tampa Resiliency Project GR&R - Field Ops Technical Systems			9,471,525 9,052,291
26	Cass Street Substation			8,995,525
27 28	Bayside Energy Storage Capacity Polk Fuel Diversity Project			8,837,394 8,585,222
29	BPS ST1 HP Outage			8,235,102
	GR&R - Control Systems Ops Tech GR&R - Communications - PLTE Spectr			7,890,082
32	Solar Wave 3 Trackers & Inverters			6,785,589
	Two Rivers Ranch SPP FH - 14th St 13048			5,818,577 5,381,421
35	POLK 5 - CSA			5,323,229
36 37	GE Spare Rotor CT5 POLK 4 - CSA			5.000,000 4.788,764
38	Varrea 69/13 kV Sub & 3-13 kV Ckts			4,668,881
	POLK 2 - CSA POLK 3 - CSA			4,604,462 4,602,165
41	CarbonSAFE III (2711) Well Project			4,269,690
42 43	Solar In-House Cyber Security Framework V2			4,221,289 4,043,982
44	BAYSIDE CSA			3,966,160
45	BPS Unit 1ST Controls EHC Conv. Service Now ITSM Replacement			3,878,789
47	SPP FH - Lake Alfred 13118			3,683,762
	BB4 ID FD Fan LCI Control Upgrade SPP FH - Jan Phyl 13296			3,521,504 3,503,288
50	WorkMan Mod. SOW2 Asset Registry			3,211,383
51	Tucker Jones Rd Substation Penddia Point Substation			3,169,703
	BPS 1 ST1 LP Turbine CWO			3,097,842
	Transformer High Side Fuses SPP TAU - Circuit 66833			3,073,760
56 57	SPP FH - Coronet 13984			2,976,585
	SPP FH - Lake Juliana 13770 SPP TAU - Circuit 66025			2,892,146 2,612,321
	PK- Steam Turbine 2 Major Overhaul			2,600,958
	BB II Energy Storage Capacity SPP TAU - Circuit 66026			2,594,800 2,581,894
62	Access Control System Replacement SPE SFW - Martime (1)			2,580,391
63 64	SPP SEW - Martime (D) Sheldon 230kV Breaker Upgrades			2,556,589
65 66	SPP TAU - Circuit 66017			2,524,386
67	Balm East & West Subdivision North Park Isle-Park East			2,344,052
	SPP FH - E. Winterhaven 13312 Beeker Minterhaven 13312			2,286,708
70	Recker Highway Relocation Ariana Sub S 69/13kV Tx & 2-13kV Ck			2,281,189 2,221,724
71	BB4 Emergency Generator SPP TAU - Circuit 66001			2,199,205
	SPP TAU - Circuit 66001 Skills Training Center Project			2,113,677 2,097,320
74 75	SPP TAU - Circuit 66040			2,079,430
76	Farm at Varnea Ph 1 & 2 Solar Wave 3 Solar Modules			2,068,821
77	POLK 1 - CSA SPP FH - Hopewall 13148			2.053,419
79	SPP TAU - Circuit 66028			2,037,163
	BB1 Indeterminate 2024 Chapman Sub-4th 13 kV Ckt			2.032,584
82	BB4 Alterrex Rewind			2,027,723 2,025,416
	224 MVA AutoTransformer Replacement			2,019,884
85	AM Data Historian System SPP TAU - Circuit 66035			2,011,357 2,000,726
86 87	BPS Iron Effluent Milgation Big Bend Solar Carport Construction			1.996,448 1.995,154
	Big Bend Solar Carport Construction 336 MVA Spare SubstationTransformer			1,995,154 1,989,101
	SPP TAU - Circuit 66091 SPP TAU - Circuit 230602			1.984,943 1.981,110
91	SPP TAU - Circuit 66603			1,920,841
	PK Admin Building A Renovations Bell Shoals Widening			1.916,453
94	Bel Shoals Widening CES New CTL Building			1,882,039
	SPP TAU - Circuit 66022 SPP TAU - Circuit 66045			1,725,567
97	Cypress Ridge Ph1			1,706,867
	SPP FH-Sunset 13099 Trout Creek TX SPP TAU - Circuit 66030			1.704,090
				1,872,537
	PK 2-5 Spectrapak Replacement			
101	PK 2-5 Spectrapak Replacement S-CRR-Distribution-Equip			1,623,673
101 102 103	PK 2-5 Spactrapak Replacament S-CRR-Dubbation-Equip Sommark Mapp South TEC Rate Case (2024)			1.653,064 1.547,413
101 102 103 104	PR 2-5 Spectrapek Replacement S-CRR-Darbhous-Feyn Binnmar Village South CR8/T2 Cell 60006 Is Winauma - Ph 2			1,553,064 1,547,413 1,522,162
101 102 103 104 105 106	PR 2-5 Spactapak Replacement 5-CRR Calladon-R-pup Smorrow Valage South TEC Rata Case (0024) CRRT2 Calladoffie Winauma - Ph 2 SPP F4 - East Shy 13346 SPP F4 - East Sol416			1.553,864 1.547,413 1.552,162 1.595,895 1.596,895 1.596,895
101 102 103 104 105 106 107	Pr 2-5 (portugali Rejukament 5 CRR Datitudos Espin Komons Vilagi Such Tic Retic (cas (2024) CRR 72 C4 65000 ls Winauma - Ph 2 CRR 72 C4 55000 ls Winauma - Ph 2			1.53.84 1.547-13 1.522.10 1.538.89

110	Central Polk Powy-SR6510US17 Ph 1 Solar Wk P1 Land Brewater 2006	1.462,309 1.422,264
112	SPP Tul - Clicute6021 BPS UZ CWP Rebuild bygrafe	1,404,145
114	Movaic 2010/ Box at SR674	1,386,981
115	Workman Modernization Project 2021 Folicom Tourer Replacements	1.377,612
117	SPP FH - Rhodne 1851	1,339,969
	SPP TAU - Circuit 66016 SPP TAU - Circuit 66426	1,327,219
120	CM & Energized Wire Down	1,283,463
121	Grid Mod Upgrade to digital relays Fiber Construction: Plaza to Ybor	1,283,130 1,279,105
	8PP FH - Multery 1308 8PP TAU - Circuit 6666	1,272,087
	SPP TAU - Circuit 6656 DAP DI Apps - Location (SPPCRC)	1.254,405
126	BB4 Compressed Ar Upgrades Ridly Upgrades for Wite Down	1.225,894
	Navig Upgedeta ta titel Comit BPS Switchgear Relay Upgrades	1,216,369
129	GR&R-DER Inhastructure ES Solar Operations General Capital	1,210,381
131	SPP TAU-Circuit 60034	1,199,897
132	Phillippd Access Management 2023 Fakhawk-Mhoeler-Davis (FND)	1,196,355
134	PK Fire Alarm Network Addition	1,165,567
135	PK 2 CC Power Block 2024 Blanket SRR01-275 Section 4 TB Next	1.159,996
	PenerPina Llygrade 2025 - Cloud BB4 Boler Lighting	1.157,770
139	SPP FH - Juneau 13024	1,140,796
140	SPP FH - Harrey Rd 1040 SPP FH - Ehrloh Rd 1382	1,130,485
142	SPP FH - Hanny Rd 14042	1,061,221
	SPP TAU - Circuit 6001 ED Solar - Long Branch Solar	1,050,006
145	SPP TAU - Circuit 66838	1,023,918
146	SPP FH - Trout Oreal 1368 R0 EDI: Endosure	1.012494
148	9P Tu - Circuit 6022 2024 Tokcon - Fiber	95,265
149	2004 Heldom - Hold SPP FH - Pearson Rd 13687	942,508
151	56h & Sunh Ti & Bar Upgrade SPP TAU - Cinux 66657	967,617 948,414
153	SPP FH - Temple Tetrace 1008	916,808
154	MARCP-Tools & Equipment Utilis Solar Banket Capital Utilis Solar Banket Capital	902,583 885,418
156	SPP TAU-Circuit 23664	881,164
	S-CRR-Transmission.Equip Estuary Tx Upgrade	876,119 870,978
159	PK Common DCS Cab Pwr Supply Upg	866,095
160	Preserve at Lake Anton (South) SPP FH - Biocomigdale 13039	863.393
	Wolf Branch 2nd Tr. 8, 4 13W/ Citis	867,717 857,451
164	Sun Dig Ck 13303 & 1446 Record BPS 512 HP Outga	857,458
	SPP FH - Juneau 13417 SPP FH - East Water Haven 13313	855,982 847,396
167	SPP FH - Brandon 1228	841,924
168	PK CT2-5 Electrical Reliability PK CT1 C02 Tark Reglacement	839,475 828,828
169 170	PK CTI C02 Turk Replacement SPP FH - Cooldge 15077	828,858 820,869
169	PK CT1 CO2 Tank Replacement	828,858
169 170 171 172 173	PK CTI CC0 Tank Replarament BPF PK - Codolgen 1007 Douglan RI Chi 18604 Relocation BPF PK - Pkm Cryl (SV4 SPF PK - Chicarolee 11727	83,89 80,98 90,399 77,290 78,702 78,702
169 170 171 172 173 174 175	PK CT C02 Task Replaament SPF PL - C02 Task Replaament SPF PL - C02 Task Replaament SPF PL - Date Chy 1944 SPF PL - Bankop Rd 1305 SPF PL - Bankop Rd 1305	20,00 20,000 20,000 20,
169 170 171 172 173 174	PK CT1 CDD NB Riplasment SPP H - Coolings 1007 Douglan RD L18006 Relacation SPP H - Cooling V 1014 SPP H - Cooling V 1017 SPP H - Cooling V 1016 SPP H - Cooling V 1016	8.0.39 80.86 10.30 10.30 777.30 787.30 782.37 782.37
169 170 171 172 173 174 175 176 177 178	PK CT CCD Task Replacement SPP F1- COD Task Replacement SPP F1- CodD Task Replacement SPP F1- Replace TASK SPP F	E2.55 E2
169 170 171 172 173 174 175 176 177	PK CT1 CD2 NB Rplasment SPP HCooldyp 1007 SpP HCooldy RD4 Rokaton Rokato SPH ROKATON Rokato SPH ROKATON	80.89 80.86 80.86 10.30 777.90 783.90 783.90 783.91 783.91 783.91 783.91 783.91 783.91 783.91 783.91 783.91 783.91
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169 170 171 172 173 174 175 176 177 178 177 178 180 181 182 183 184	PK CT DOX Be Riplasment SPP R1- Codigk 1507 Spp R1-Codigk 1507 Rende Roman Data Acquisition Spp R1-Codigk 1507 Rende Roman Data Acquisition Spp R1-Codigk 1507 Rende Roman Data Acquisition Spp R1-Codigk 1507 PR0-Codigk 1507 PR0-Codigk 1507 Spp R1-Codigk 1507 PR0-Codigk 1507 PR0-Codigk 1507 PR0-Codigk 1507 PR0-Codigk 1507 PR0-Codigk 1507 PF0-Codigk 1507 PF0-Codigk 1507 PF0-Codigk 1507 PF0-Codigk 1507 PF0-Codigk 1507	ELS.06 EL
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	SPP FH - Lakewood 13457 Lake Mattle Preserve	504,188
	Laar Saar Trebow Be Sara Sara Garde Sara Kapan Ganbox	00/,227 498,926
229	8PP TAU-Crant 80027	490,193
230 231	PK CT2 GSU Replacement Wmauna Solur Blanket	481,113 469.072
	Pe& 2 CC IA Compressor Replacement	467,803
233 234	CCF Data MR Solar Banket	462,888 462,482
234	Lun add Sullar PPTNJ-Confession	402,492
	BPP TAU-Circuit 66837	459,458
	Big Bend 1 Solar (BLANKET) 884 8 Pulvetor Ownhaul	454,209 452,649
	2024 Sparsel 2.3.37M/A 60/13x/Tx	448,764
240	Garpartis Post	448,193
	SPP TAJ - Circuit 66415 ED Facility Modernization Program	445,395 443,781
243	2004 New LS2 Lighting REG (107)	436,896
244	Duranos Solar Capital Blanket	436,781
245	BB Coal Field FECO VFD Upgrades BB4 Boler Circ: Water 4D	428,189 423,778
	2447 STORE 1447 FIRST 1447	423,175
248	SPPFH-OTE Coller M014	423,141
249 250	PK CTI Spoctupak Replacement GR4P and GPP Data Warehouse	420,401 417,270
	CDD Indexminute 2023	415,443
	SEM RepErturacement - CORP 2014	411,466
253 254	ES Relability Databoard (P3) Safety Management Tools	406,871 403,585
255		400,852
	SPP TAU-Circuit 66020	399,536
	BBC PEAM Moit: ES-CAPT-BLKT SPP FN. Westchass 4403	397,289
	Ser H+ - Webdhale Hills	395,964
260	PK CT4-5 PEECC MCC Replacement	391,967
261 262	TEC ED NERC Subula Soc Proj	389,556
263	BPS 511 Auxiliary Equipment	380,631
264	Solar W4 P1 Breaster 2028	379,591
265	884 40SU DI Processing Skd Environmental FCTC Blanket Capital	373,897
267	Environmentar PCI Distance Capital Windy Mingment Tab Wit & AM	300,342
268	Falkenburg Jall Project	357,370
269	Calded Trails South - UNREG BPS Anhydrous Ammonia Pipeline	355,874
	Keeley and Work Crauk	347,344
	Okt 64/33 Alkaunder Rs-Plant City	341,310
273 274	BB4 GSU Replacement CAI Rootop Solar	337,714
274	Call Roding State State With Park	333,146
	FOD AME ORUM WAT REPLACEMENT	326,435
277 278	BPS 151 Valves Rpic Project New L52 Lipting (107) Smilled	321,321 320,367
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	bdgo Crisk Phate 1	312,339
281 282	Mountain Yeek Solar Blanket Capital CCR North Stackout Drainage 38	312,041
283	uur terre toolkook obleege oor	304,008
284	Hemony at Lake Ebite - Phase 2	302,773
285	Asset Data Buk Update & Overwrite Attachment Tab VM Modernization	299,783 299,783
	IT PMO - Back to Basis	298,898
	BPS 2 H2P Support Stock Institute Pro-	290,605
289	Advanced Assed Search VM Metrizion MacDill Energy Storage Capacity	284,410 283,273
	SPP FH-Lake Sliver 1232	283,228
		203,220
292	Subation Subret	277,642
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292 293 294 295 296 297 298 299	Sealation Seal Administration Found Mammin Administration Found Mammin Tandar Reglamment - Gammingan Gammingan Gammingan Gammingan Gammi	277.642 276.73 276.73 276.73 276.73 276.73 276.745 276.545 276.545
292 293 294 295 296 297 298 299 300	Sadakan Jaket Sadakan Jaket Administration Sadakan Sad	277.602 276,723 276,723 276,723 200,747 200,72
292 293 294 295 296 297 298 299 300 301	Sealation Seal Administration Found Mammin Administration Found Mammin Tandar Reglamment - Gammingan Gammingan Gammingan Gammingan Gammi	277,542 276,923 276,923 276,723 276,723 276,925 276,955 276,95
282 283 294 295 286 297 298 299 300 300 301 302 303	Sadadon Suball Sadadon Suball Administration Admini	277,642 276,723 276,723 276,723 276,723 286,069 296,929 299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299,299,299,299,299,299,299,299,
292 293 294 296 296 299 299 300 301 301 302 303 304	Sealation Seal Sealation S	277,642 277,642 276,723 276,723 276,723 276,724 276,744 276,724 276,74
292 293 294 296 296 297 298 299 300 301 302 203 304 305	Sadadon Suball Sadadon Suball Administration Admini	277,642 276,723 276,723 276,723 276,723 286,069 296,929 299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299 200,299,299,299,299,299,299,299,299,299,
292 293 294 295 295 297 298 299 300 301 300 300 300 306 306 307	Sadaba Shadi Admitaba Paral Admitaba Paral Admitaba Paral Admitaba Paral Sadaba	277,602 276,733 276,733 276,735 276,735 276,735 276,745 276,75
202 203 204 206 206 207 208 209 209 200 300 300 300 303 303 304 306 306 307 208	Salation Inded Administration Portal WM Matchin Homesery Level Digstay WM Matchin Tackar Resources: - Connectational Salation Index SPFN: Liss And 1937 Cala Branker A Ruly Report Branker Coll Branker A Ruly Report Salation Index SPFN: Liss And 1937 Salation Table SPFN: Liss And 1937 Salation Table SPFN: Consol Table SPFN: Consol Table Salation Table	277.622 277.62
223 234 246 247 247 249 249 249 249 249 249 249 249 249 250 250 251 254 255 255 255 255 255 255 255 255 255	Shalaho Isadi Asini Judi Pull Mathin Asini Judi Pull Mathin Taka Rajasamir, January Judi Dagi WM Mathin Staka Park Pull Schwart Gagi WM Mathin Staka Park Pull Schwart Gagi WM Mathin Bayasa Park Pull Schwart Mathin Bayasa Park Pull Schwart Mathin Bayasa Park Park Park Park Park Park Park Par	277,402 276,723 276,723 276,723 277,402 277
222 233 244 296 297 298 299 299 200 200 200 200 200 200 200 200	Salation Isolal Advicution Isolal Advicution Isolal Reversity Led Rightsonmer - Gamestatupes BPP - Frictors Advice Statupes BPP - Frictors Advice Statupes<	277.622 277.62
222 226 226 226 227 220 220 220 220 220 220 220 220 220	Basebonderi Admitsatie for Under Statute Admitsatie for Under Statute Admitsatie for Under Statute Take Reference - Generaties Brite Statute	277.402 276.23 276.23 276.23 276.23 276.23 276.23 276.24 276.2
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342 343 344	BPS Reserve 2 Transformer Replaceme	171,328
344	Mountain View Modular Building	170,461
345	2024 Roding Systems Blanket GPP TDE - Tampa Palma #4 - Bridge	170,272 168,169
346	Tarbins Systems Digital Twin Payne Creek Modular Building	166,613 163,706
348	PK RWTP UF Protreatment	163,200
349 350	SPP FH - Opens Gardens 1351 2023 Telecom - Fiber	161,072 161048
351 352	New Construction Portal Phase 2 Security Admin Ethancements 2024	159,001 156,025
353	B84 HotAr Supply Duct Expan Joint	150,000
354 355	204 Gen Building Structure Blanket GPP TDE - Tampa Palma #2 - Bridge	146,725 145,098
356 357	SPP TAU - Chroad 138006 Telggs & 12h 32 Conversion	144,883 144,721
358	SPP TXE - Tampa Palms #3 - Bridge	143,619
359 360	CTS indexeminant 3023 Summit Vew Subdry Priaze 18 8.2A	143,587 142,391
361 362	BB4 Botom Aka Relay Lippande SPP TXE - Tampa Palma \$1 - Biotga	141,850
363	2024 BB HWAC Systems Blanket	137,781
364 365	PK 2 CC Power Block 2022 Blonket ED Solar - Kome Blanck Solar	136.854 134.051
366	USF Ralay Service Lake Gun Tindhr Uggebe & 2-13 Cels	133,970
368	PK 2 CC Power Block 2023 Blanket	127.528 122.157
369 370	CCF Process Enablement Op/de Demistry Management System	127,157
371	New LS2 Lighting REG (107) Sm/Med Bornie Mine Solar	126,415 124,600
373	BPS Pipe Support Changes	124,020
374 375	TAICP-Tools & Explorment PK-HRSG Nitrogen Generators	123,470
376	Carp Sec Cannes Replacements 2024 SPP TUU - Circuit 646/5	120,323 117,059
378	Lake Ruly S 10197 Feeder Ext	115,560 115,501
380	Secure Centur Pogrammed Resolution	114,678
381 382	884 13 BW Short Circuit Mitgation Explose 1 CT Bankat 2023	113,808 112,250
383	Aryana - Ar	
385	Taranmasion Lines Model Mgml Syn	105,197
386 387	ST2 Control System Replacement PK 58A Transformer 1-XUS-XS-A4 and	102,681 99,360
388 389	B84 PT Cabinet Replacement EDNCP-Shutures	99.160 97.319
390	ELVR/>>attourns PK CTS Generator Breaker Replacemen	97,076
391 392	PK CTJ Generator Breaker Replacemen PK Common 2023 Banket	96,639
393 394	SPP TDE - 20000 - 4 road locations Magnola Solar Blanket Capital	95,946 95,401
395	8PP TXE - Morris Bridge - Beldge	95,116
396 397	PK CT2 Generator Breaker Replacemen PK CT2 Generator Breaker Replacemen PK CT2 Generator Breaker Replacemen	93,173 92,113
398 399	EBF Swell Control Valve Addition Indian Creak T- J Upgrade to 38MA	91,208
400	B84 lodeterminus 2023	90,191
401 402	F6D Wate Handing MCC Replacement	89,931
403 404	BBC Arc Flash Mitigation Relay Upgr Physical Security Bankets 2024	87.995
405	Tatecon - Non Floer Projects 2004	85,952
406		
407	Som Helene Bil I Satz Capital Qual Maadow Sdar Development	547,0 6,743 8,440
408	Caral Meadow Sole Development CTS Indeterminate 2024	83.85 194.85 194.85
408 409 410	Carl Machee Solar Development CTS tractementa 2024 D Sara - Sweak Solar VACP- Solar & Equipment	85,83 405,84 8,852 8,952 8,953 8,954 8,954
408 409 410 411 412	Dail Markow Stati Development C15 Indeterminan. 2024 D Star - Revertor Star	86,86 84,80 84,80 84,82 84,84,84 84,84,84 84,84,84,8484,84 84,84,84,84,84,84,84,84,84,84,84,84,84,8
408 409 410 411 412 413	Caal Maadow Skur Dovelopment C15 Stedeniumba 8034 ED Scher - Breavlar Scher WACK-Tools & Equipment Telecom Function & Equipment	24,54 (94,60 24,76 24,76 25,76 24,76 25,76 25,76 26,76 26,76 27,777 27,777 27,777
408 409 410 411 412 413 414 415	Qual Mandro Note Development CTF Institutionals 2024 DS Sars - Revelopment Stars - Revelopment Price Trading La Explorent Price Trading La Explorent El Develop Rouze - Law Mand El Develop Rouze - Law Mand El Develop Rouze - Law Mand El Develop Rouze (Jaco Andron) IPF Andro (De Northon) Log Upgado IPF Andro (De Northon) Log Upgado	85,01 85,01 85,01 85,00 85,00 85,01 90
408 409 410 411 412 413 414 415 416 417	Sail Revelopment CPS Indextments. 254 CPS Indextments. 254 Sail - Revelopment Sail - Revelopment Excons Practing & Explorent Excons Practing & Groups - Lise Medit The Practing Respect - Lise Medit The Newly Respect (also Revelopment EPS Angle Strage - Lise Medit The Sector Strategic (also Revelopment) EPS Angle Strategic (also Revelopment)	85,01 18,40 18,40 18,102 12,209 10,102 1
408 409 410 411 412 413 414 415 416	Qual Matche Boir Development CTP International 2024 Distar - International 2024 Distar - International Explorement VACE-Tools & Explorement CTC Fundres Le Explorement CTC Fundres Le Suptoment CTC Fundres Le Destarte CTC Fundres Le Destarte D'Energy Storage - Lale Matchel CTD Fundres Le Destarte Party Storage - Lale Matchel CTD Fundres Le Destarte PE VARTY Rest (La Des Athrey) PE VA. Threy Restruct 10204	8,64 6,64 6,64 6,64 6,64 6,64 6,64 6,64
408 409 410 411 412 413 413 414 415 416 417 418 418 419 420	Qual Notes Note State CTI Solutionska X04 CTI Solutionska X04 Diskar - Reveland State Statar - Reveland State VICK - Note & Explored Circ Funktig Ling TCF Construction EXE State - Reveland State Diskar - Reveland State Explored EXE State (State - State - State) EXE State (State) EXE State)	8,64 8,64 8,64 8,64 8,74 8,74 8,74 8,74 8,74 8,74 9,754 7,754 7,754 7,754 7,754 7,754 7,754 7,754 7,754 7,754 7,754 7,754 7,755 7,75 7,75 7,75 7,7
408 409 410 411 412 413 414 415 414 415 416 417 418 419 419 420 422	Qual Monto Scio Development CTS Industrianta, SDA CTS Industrianta, SDA Distar - Revelopment Stars - Revelopment Nector Facilita Guard Rector Facilitat Guard <	8,64 6,44 6,44 6,44 6,44 6,44 6,44 6,44
408 409 410 411 412 413 414 415 416 416 417 418 418 419 420 421	Qual Massive Stat Development CTS Indeximatia 2024 Disar - Breader Soar Disar - Breader Soar VACP-Table & Expjornet FCC Parally LL ED Every Stronge - Law Made Disar Breader Mark PR Parally Face (Jak De Antroy) BP Parally Face (Jak De Antroy)	8,64 8,44 8,44 8,44 8,44 8,44 8,44 8,44
408 409 411 412 413 413 413 414 415 416 419 419 420 421 422 422 423 425	Qual Notion Since Needensed CTS Induction CTS Induction Since - Needen Since Since - Needen Since VACK - Notice & Exponent Excore Printing Construct - Exponent CTC Pulity Construct - Exponent Excore Printing Construct - Exponent Exponent -	8,64 8,40 8,40 8,41 8,41 8,41 8,41 8,41 8,41 1,224 1,224 1,24
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458 459	SPP TAU- Cincuit 66655 PK Cooling Risearviol Berri	46.322 43,960
460 461	SPP FH - Pymouth St 1004 Unit 4 MCC Replacement	43.886 43.642
462	ED Driver Scorecard Report 2024	43,559
463	Nokis 5500 Rado Upgado - Phase 2 Junior Solar Castala Banket	41,456
465	BPS CEMA INCX & CO Analyzers	40,941
466	TEC ED Op Clivi Security Project MI Transformer Replacement #3	40,725
468	Physical Security Blankets 2023	39,874
-	SPP TXE - 200423 - road Balm Soler Capital Blanket	39,228
	CDR indeterminate 2024	38,080
472	SPP TAU - Circuit 66004 SEEM RepLE-hancement - NERC 2024	37,587
474	SPP FH- Pine Lake S 13630	36,730
475	Cid 66091 Did Webb Tip Ubgrd (Loop) PK CTGT1 Remote H2 Purge	36,383
477	Paos Rd Data Center & Material Orde	34,348
478 479	Dowr Selar Capital Banket DCRR Services-CH	34.169
	BPS Seawall & ICCP Repic Project	33,657
481 482	WOC Phased Re-Paing Bel Shoals 2hd (bir 13 k/ Transfirm	32,930
483 484	SPP FH - Daily Road 1370 SPP TAJ - Ciron 6632	32,490
485	Massaro Citi 14196 Ampaolitine & LT	32,100
486	SPP TAU - Circuit 66010 New Juneau 220/69W TXX138003 Rebui	32,001
488	Energized Wire Down Detection	30,976
	5553 Solar Forecast Optimization Lake Mathel Solar Capital Blanket	30,664
491	ED Solar - Bullhog Creek Solar	30,290
492 493	2014 Energency Canatator Blanket SPP FN - Foutor W 1826	30,000 29,591
494	50h and Pilother Relocation	28,907
495 496	SPP FH - Lake Silver N 1220 FGD Warls Handing Common Pipe Rack	28.808 28.694
497	Environmental Lab Services Blanket	28,045
498 499	PK-CT HRS02 New Coating System PK-CT HRS04 New Coating System	27,200 27,200 27,200
500	PK CT HRSGS New Coulting System	27,200
501 502	PK CTHRSG3 New Coaing System SPP TXE - 66016 - road	27,200 27,160
503	Oalfield Lakes - Urreg	26,771
504	SPP FP - Lake Nuly \$10916 2023 General Epipment	25,437
506	Zap Cap Piogram	25,000
507	T-GRR-Rade & Trais SPP FH - Imprid Lakes 13853	24,956 24,648
	DORROH	24,632
510	88 Tools / Equipment 2024 2024 (co Machines Blanket	24,356
512 513	2024 Punching Systems Banket BB4 Filo Control System	22,090
-	BB File Cuttor System All Transformer Replacement #1	22,044
515	T-REL-Rembursable (Actuals) Aufla Solar Capital Blanket	21586 21203
517	Chardew Transmission Relocation	21,190
518	SPP FH Caloosa 1228 S TX Gloover Trans Pols Rebo	21.062 20.932
520	S Sour Blanket Capital	20,857
521 522	TGH-Hyde Park Ckt 1380 Relocate Storm Helene MVC Capital	20,328
523	Port Tampa Ship-Jo-Shore Power	18,720
524 525	SPP FH - Lake Ruly S 13918 COT Tippin Water Treatment FH2	18,485
526	2024 Electrical Systems Blurket	16,759
527 528	SPP Ty2 - 60/04 - road Community Critical Customer Initiat	16,210
529	SPP FN - Third Aire 5 13307	15,566
530 531	PK ST1 Hydrogen Analyzer Repl Clearwine WBW Breaker Upgrades	15,435
532	Rivenide Solar Capital	15,031
533 534	Bayada Common Bankat 2022 SPP TxE - 6003 - road	14,994
535	Exchange Upg & Conv to Cloud 21-v2	14,475
536 537	Paladina Ridge Plase 1A D4PRE-Non-Plogram-UG	14.283
538 539	GRAF-DisFutionation Equipment	13,180
540	Control Systems	13,003
541 542	8PP FH - El Pado 15610 Del Web Feder Reconfiguration	12,930
543	Magnola Ciprations Center-Banket	12,270
	8PP T/2 - 6601-3 road locations 8PP T/U - Circuit 6642	12,150
546	Generator Interconnection Heatmap	11,467
547 548	SPP TAU - Circuit 60041 2024 Lipiting UNREG (121) SmNid	11,290
549	SPP TXE: P- 8ndge	10,958
550	Salar Substation Upgrades 2024 SPP TXE - Bloudt R4 - Brdge	10,905
552	DAEW-UG Laterats-Commercial	10,591
553 554	Taa S Automation / Enhancements 2022 Tampa Tower	10,527
555	internal Paza Bascar Replace	9,983
556 557	S-CRR-Stems-Substation Pebbedake 2304/ Reactor 230601	9.754
558	59P TDE - 20037 - mail	9,127
559 560	B84 4Axx S5 Transformer DAEIX/CH Feedors	8.799
561	2004 PX HVAC Systems Blanket	8,539
562 563	18005 Tanpa Bay to Boyccol Rorate Dearlow 13808/17 Replacement #1	8,138
564	SPP Tyz - Roposed M - Bridge	8,108
566	2023 BE HAIC Systems 940 Channelide	7,441
567 568	Upged Prwl Shvd Equip FL Opz 2024	7,374
	2024 General Explorent Banket ED Enry Strapp Big Bend II	7,197 7,148
	DPRE-ProgramUG DPRE-RectionalTity-saves	7.086 7.063
571	D-RRE-Recises/Trip-saves POLK STATION EQUIPMENT TOOLS	7,063 6,871
572		6,083

674		
574	US98-US301 Dade City Bypass	6,045
575	Meter Firmware Improvements 2024	6,001
576	Tripie Creak CDD	5,974
577	FGD Indeterminate 2024	5,887
578	SPP FH - E. Winter Haven 1311	5,876
	S Joe Phase 2 Subdivision	5,390
580	SPP TXE - 23003 - road	5,381
	PK ES Computers & Related Purchases	4,654
582	Circuit 66012 Tranmission Relocate	4,447
583	NERC CIP Virusitization 2024	4,363
584	SP TAU-Circuit 6623	3,540
	arr to - classes	3,432
	shr Nu/ J Institutions	3,432
586		
587	South Creek Townhomes Ph 3A	3,071
	SPP FH - Unity of S FL 1384	3,068
589	SPP TAU - Circuit 138008	2,990
590	Environmental MVC Blanket Capital	2,634
591	Assurx NERC-CIP Patch Proc Impr P2	2,622
592	PHFFU	2,553
593	Callins St. OH-UG Conversion	2,510
	SAP Data Refresh & Optimization	2,387
	DNU SPP TAU - Circuit 66008	2,285
596	SPP TAU - Circuit 66404	1,828
	arr Ind. Texture Textu	1,020
	Navi Tangort (gl. LANWAN 2023	1,691
	ED Dashbaarks	1,652
	SPP FH - Del Webb 13438	1,589
	Sunset - Water Street Block 2	1,538
	CIENA 5171 NETWORK EXPANSION	1,492
603	SPP TAU - Circuit 66417	1,312
604	SPP TAU - Circuit 230037	1,199
605	B84 DCS Upgrade	1,169
606	ED Solar - English Creek Solar	996
	SPP TAU - Circuit 66062	910
	SPP TAU - Circut 66658	904
		844
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	SPP TAU - Circut 66051	776
	SPP TAU - Circat 230014	736
	SPP TAU - Circuit 66014	714
614	SPP TAU - Circuit 66039	714
615	Hyde Park N. Tx Upgrade	688
616	SPP TAU - Circuit 66065	599
617	SPP TAU - Circuit 66002	582
618	2024 BS HVAC Systems Blanket	
		535
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619	SPP TAU - Circuit 138004	529
619 620	SPP TAU - Circuit 18804 SPP TAU - Circuit 6831	579
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19 420 422 422 423 424 425 626 627 628 629 629 620 621 625 626 627 628 629 640 642 643 644 644 644 645 646 647 640	ger Bui- duratised ger Kui- Curva tised Brow Science Science Brow Science Science Br Paul- Curva tised Br Paul- Curva tised Br Paul- Science Br Paul- Science Br Paul- Science Brow	(1) (1) (1)
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199 420 421 422 423 424 425 426 427 428 429 420 421 425 426 427 428 429 424 425 426 427 428 429 420 421 422 433 444 445 446 447 448 447 449 450 451 452 453 454 454 455 456	gP 104. Conc 10804IP 704. Conc 1	89 44 44 44 45 46 98 99 91 92 93 94 95 96 97 98 99 91 92 93 94 95 96 97 98 99 91 92 93 94 94 95 96 97 98 99 99 91 92 93 94 94 95 96 97 98 98 99 94 94 94 95 96 97 97
69 60 62 62 62 63 64 65 66 67 68 69 63 64 63 64 65 66 67 68 69 64 64 64 64 64 64 64 64 64 64 64 64 65 66 67 68 69 61 62 63 64 65 64 65 64 65 64 65	gP 104. Conc 10804gP 104. Conc 1	939 444 444 345 346 347 348 349 349 349 349 349 349 349 349 349 349 349 349 349 349 349 349 349 349 341 341 342 343 344 345 345 346 347 348 349 341 341 342 343 344 344 345 345 346 347 348 349 341 342 343 344 344

FERC FORM No. 1 (ED. 12-87)

	This report is								
Name of		An Original	Date of Report: 12/31/2024	Year/Period of End of: 2024	of Report / Od				
-motple E	(2)	A Resubmission	12/02/04	End 0. 2024					
		ACCUMULATED PROVISION FOR DEPRE	CIATION OF ELECTRIC UTILITY PLANT (Account 108)						
2. Exp 3. The	1. Explain in a footobile any important adjustments during year. 2. Explain in a footobile any difference between the amount if to book any difference between the amount if to book any difference between the amount if to book and the plant network, and a plant network and code in network and code in network and a plant network and code in network and code in network and and a segment at releval any ear and which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to testablely functionalize the took cost of the plant network, in addition, include all code included in reference to a significant amount of plant network and a segment at releval any are and which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to testablely functionalize the took cost of the plant network, in addition, include all code included in reference to a significant amount of plant network and which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to testablely functionalize the took cost of the plant network, in addition, include all code included in reference to a significant amount of plant network and or classified to the various reserve functional classifications, make preliminary closing entries to testablely functionalize the took cost of the plant network in addition, include all code included in reference to a single funct or simple function and additional according to a single funct or simple functional according to a single function according to a single functional according to a single functional according to a single functional according to a single function accounting to a single function accounting to a single fun								
Line No.	a 6 (a) 100 (b) 100 (c) 100 (c								
		Section A. Balan	ces and Changes During Year						
1	Balance Beginning of Year	3,539,066,630	3,539,066,630						
2	Depreciation Provisions for Year, Charged to								
3	(403) Depreciation Expense	416,018,096	416,018,096						
4	(403.1) Depreciation Expense for Asset Retirement Costs								
5	(413) Exp. of Elec. Pit. Leas. to Others								
6	Transportation Expenses-Clearing	6,422,786	6,422,786						
7	Other Clearing Accounts								
8	Other Accounts (Specify, details in footnote):	⁴⁶ 699,759	699,759						
9.1									
9.2									
9.3									
9.4									
9.5									
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	423,140,642	423,140,642						
11	Net Charges for Plant Retired:								
12	Book Cost of Plant Retired	(596,662,311)	(596,662,311)						
13	Cost of Removal	(85,130,962)	(85,130,962)						
14	Salvage (Credit)	4,938,195	4,938,195						
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(676,855,077)	(676,855,077)						
16	Other Debit or Cr. Items (Describe, details in footnote):	¹¹ 174,970,825	174,970,825						
17.1									
18	Book Cost or Asset Refirement Costs Refired								
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,460,323,020	3,460,323,020						
	·	Section B. Balances at End of	Year According to Functional Classification						
20	Steam Production	608,438,399	608,438,399						
21	Nuclear Production								
22	Hydraulic Production-Conventional								
23	Hydraulic Production-Pumped Storage								
24	Other Production	1,078,813,656	1,078,813,656						
25	Transmission	302,905,656	302,905,656						
26	Distribution	1,281,251,299	1,281,251,299						
27	Regional Transmission and Market Operation								
28	General	188,914,010	188,914,010						
29	TOTAL (Enter Total of lines 20 thru 28)	3,460,323,020	3,460,323,020						

29 TOTAL (Enter Total of I FERC FORM No. 1 (REV. 12-05)

	FOOTNOTE D	ATA		
157,282				
425,072				
104,307				
13,097				
699,759				
(30,426,766)				
717				
(144,544,777)				
(174,970,825)				
	Page 219			
	436/77 104,507 104,507 109,719 1007 100,464,759) 177 (144,544,777)	197.282 425.072 194.307 194.307 198.709 000.498.709 717 717 (144.544.777) (174.970.829)	4367 4367 10237 1037	19.282 45.97 19.397 19.397 48.97 48.979 48.79 77 71 71 71 71 71 71 71 71 71 71 71 71

		This report is:																		
Name o Tampa	af Respondent: Electric Company	(1) An Original (2) A Resubmission		Date of Report: 12/31/2024		Year/Period of Report End of: 2024/ Q4														
-	INVESTMENTS IN SUBSIDIARY COMPANES (Account 12.1)																			
1. R 2. P 3. R 4. F 5. If 6. R 7. Ir 8. R	Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment in Backday Comparise. Expert biose investment is Answer (21, 1) heatment invest investment in Answer (21, 1) heatment invest investment in Answer (21, 1) heatment invest investment in Answer (21, 1) heatment invest investment invest in Answer (21, 1) heatment invest invest in Answer (21, 1)																			
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)		Amount of Investment at Beginning of Year (d)	Equity in Subskiliary Earnings of Year (e)	Revenues for Year (f)	Amount of investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)											
1																				
2																				
4							-													
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37									4											
38 39							+		+											
39 40	<u> </u>						+		+											
41									+											
42	Total Cost of Account 123.1 \$		Total																	
	DRM No. 1 (ED. 12-89)					*														

FERC FORM No. 1 (ED. 12-89)

Page 224-225

Name of F Tampa Ek	Respondent: (1) IZ An object data Company (2) IZ A Result		Date of Report: 12/31/2024	VealPeriod of Report End d: 2024/C4
		MATERIALS AND SU	IPPLIES	
1. For 2. Give	Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); es an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the variou	mates of amounts by function are acceptable. In column (d), designate the department or accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited.	departments which use the class of material. Show separately debit or credits to stores expense clearing, if applicable.	
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	35,600,010	44,573,215	
2	Fuel Stock Expenses Undistributed (Account 152)		0	
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	¥110,174,845	²⁴ 115,113,937	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	33,823,253	#40,720,382	
8	Transmission Plant (Estimated)	271,782	\$109,684	
9	Distribution Plant (Estimated)	²¹ 33,747,054	¹ 32,690,573	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	=3,096,515	-2,556,413	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	180,913,449	191,190,989	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	216,513,459	235,764,204	

FERC FORM No. 1 (REV. 12-05)

Name of Respondent Tampa Electric Company	This report is: (1) 22 An Original (2) 🗋 A Resubmission	Date of Report. 12/31/2024	Year/Period of Report End of: 2024/ Q4			
	FOOTNOTE DATA					
(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction Schedule Page: 227 Line No. 5 Cotumn: b Contains all construction related materials and supplies below - The functionalized split is Produ	xton Plant (Estimated) : 14,495,680 Transmission Plant (Estimated) : \$8,901,027 Distribution Plant (Estimated) \$86,778,138 \$1	10, 174,845				
(b) Concept: PlantMaterialsAndOperatingSuppliesConstruction						
Line No. 5 Total: Assigned to Construction (Estimated) Schedule Page: 227 Line No.: 5 Column: c Contains all construction related materi	ials and supplies. below : The functionalized split is Production Plant (Estimated) : \$17,451,592 Transmission Plant (Estimated) \$	13,600,870 Distribution Plant (Estimated) \$84,061,474 Line No. 5 Total: Assigned to Con	struction (Estimated) : \$115,113,936			
(c) Concept: PlantMaterialsAndOperatingSuppliesProductionPlant						
Contains Operations and Maintenance related materials and supplies for Production .						
(d) Concept: PlantMaterialsAndOperatingSuppliesProductionPlant						
Contains Operations and Maintenance related materials and supplies for Production .						
(g) Concept: PlantMaterialsAndOperatingSuppliesTransmissionPlant						
Contains Operations and Maintenance related materials and supplies for Transmission.						
([) Concept: PlantMaterialsAndOperatingSuppliesTransmissionPlant						
Contains Operations and Maintenance related materials and supplies for Transmission.						
(g), Concept: PlantMaterialsAndOperatingSuppliesDistributionPlant						
Contains Operations and Maintenance related materials and supplies for Distribution.						
(b) Concept: PlantMaterialsAndOperatingSuppliesDistributionPlant						
Contains Operations and Maintenance related materials and supplies for Distribution.						
0 Concept: PlantMaterialsAndOperatingSuppleseOther						
"Other" includes Telecom, I. T. and Fleet related materials and supplies.						
(L Concept: PlantMaterialsAndOperatingSuppliesOther						
"Other" includes Telecom, I. T. and Fleet related materials and supplies.						
FERC FORM No. 1 (REV. 12-05)	Page 227					

Name c Tampa	New of Responder: This spont is Date of Report WaterPeriod of Report Tampe Electric Company (1) @A notination (1) @A notination (1) @A notination													
<u> </u>			Allowances (Ar	ccounts 158.1 and 158.2)			1							-
1. R 2. R 3. R 5. R 5. R 7. R 8. R 10. R	I. Report blow the particular (skichi) called for concentring advances. 2. Report blow the particular (skichi) called for concentring advances. 2. Report advances of advances of the second called for advances													
		Currer	it Year		Year O	ne	Year Two		Year T	hree	Future Y	ears	Tot	ıls
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	No. (b)	Amt. (c)	No. (d)		Amt. (0)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No.	Amt. (k)	No. (1)	Amt. (m)
1	Balance-Beginning of Year	1,187,502	(34,147)		0		Ū.		0		0		1,187,502	(34,147)
2														
3	Acquired During Year:													
4	Issued (Less Withheld Allow)	80,031											80,031	
5	Returned by EPA													
6														
7														
8														
9														
10														
11														
12														
13														
14														
15	Total													
16														
17	Relinquished During Year:													
18	Charges to Account 509	334	(9)										334	(9)
19	Other:													
20	Allowances Used													
21	Cost of Sales/Transfers:													
22	Hocker's Point Allowances				3,913		3,913		3,913		43,043		54,782	
23														
24														
25														
26														
27														
28	Total				3,913		3,913		3,913		43,043		54,782	
29	Balance-End of Year	1,267,199	(34,138)		(3,913)		(3,913)		(3,913)		(43,043)		1,212,417	(34,138)
30														
31	Sales													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)		48											48
45	Gains													
46	Losses													
FERC FC	DRM No. 1 (ED. 12-95)													
	Pegg 22((ab)-22((ab)-22((ab))-													

Name c Tampa	This reports Date of Report Water Period of Report Water Period of Report Tampa Exterior Company (1) [D An Original Date of Report 127/1024 March Period of Report Dig La Resolutionion (1) [D An Original Date of Report 127/1024 March Period of Report													
H-			Allowances (Accounts 1	58.1 and 158.2)			1							-
1. R 2. R 3. R 5. R 5. R 7. R 8. R 10. R	1. Report lates the perioduse (details) called for concerning allowances. 2. Report lates (details) called for concerning allowances. 3. Report allowances in concerning allowances. 4. Report lates (details) called for advances in the content was allowances. 4. Report lates (details) called for advances in the content was allowances. 5. Report lates (details) called for advances in the content was allowances. 5. Report lates (details) called for advances. 5. Report lates (details) called (de													
			nt Year		Year	One		Year Two		Year Thre	e Fi	uture ears	Totals	
Line No.	NOx Allowances Inventory (Account 158.1) (a)	<u>No.</u> (b)	<u>Amt.</u> (c)		No. (d)	Amt. (6)		<u>No.</u> (f)	Amt. (g)	No. (h) Arr		Amt. (k)	<u>No.</u> Ar (I) (I	11L n)
1	Balance-Beginning of Year									_	-		\vdash	_
3	Acquired During Year:										-		\vdash	-
4	Issued (Less Withheld Allow)													-
5	Returned by EPA													-
6								-						
7									-		1		\vdash	_
8									-	_			\vdash	_
9 10									-		_		\vdash	_
11			l						1		+			-
12														-
13														
14														
15	Total										_		\vdash	_
16 17	Relinquished During Year:										_		⊢–	_
17	Charges to Account 509										_		\vdash	-
19	Other:										-		\vdash	-
20	Allowances Used													-
21	Cost of Sales/Transfers:													
22														
23														
24 25											_		\vdash	_
25 26											_		\vdash	_
20											-		\vdash	-
28	Total													-
29	Balance-End of Year													-
30														
31	Sales:												\square	_
32 33	Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other)								-		+		\vdash	_
33	Gains								-				\vdash	-
35	Losses								-		-			-
	Allowances Withheld (Acct 158.2)													-
36	Balance-Beginning of Year													Ξ
37	Add: Withheld by EPA								<u> </u>				\vdash	_
38	Deduct: Returned by EPA								<u> </u>		_		\vdash	_
39 40	Cost of Sales Balance-End of Year								-		+		\vdash	_
40									-		+		H	-
42	Sales								1		+			-
43	Net Sales Proceeds (Assoc. Co.)													-
44	Net Sales Proceeds (Other)								L					
45	Gains								<u> </u>		1		щ	_
46	Losses		1						I				шL	_
FERC FC	DRM No. 1 (ED. 12-95)		Page 228(ab)-22	19(ab)b										

Name o Tampa	I Respondent Electric Company	This report is: (1) 🖾 An Original (2) 🗆 A Resubmission		Date of Rep 12/31/2024	ort:		Year/Period of Report End of: 2024/ Q4	
	EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
					WRIT	TEN OFF DURING YEA	R	
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)		Account Charged (d)	Account Charged (d)		Balance at End of Year (f)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
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15								
16								
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21								
22								
23								
24								
25								
26								
27								
28								
20	TOTAL							1

FERC FORM No. 1 (ED. 12-88)

Page 230a

Name Tampa	M Respondent: Electric Company	This report is Date of Report (1) ØÅ An Original 123 ± 10004 (2) □ A Resubmission 123 ± 10004			YearPeriod of Report End cf. 2024/ C4				
		U	RECOVERED PLANT AND REGULATORY STUDY COSTS ((182.2)					
				WRITTEN OFF DURING YEAR					
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [include in the description of costs, the date of COmmission Authorization to use Acc 1822 and period of amortization (mo, yr to mo, yr) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)		Account Charged (d)		Amount (e)	Balance at End of Year (f)	
21	AMR Meters - Commission Date 11/10/2021 - Period 15 years	32,664,800		333,323	407		2,073,375	3	30,924,748
22	Big Bend Units 1,2,3 - Commission Date 11/10/2021 - Period 15 years	474,648,254		34,855,202	407		27,632,638	45	81,870,828
23	Polk Unit 1 Gasifier CCST - Commission Date 2/3/2025 - Period 11 years		14	42,251,955	407		0	14	42,251,955
49	TOTAL	507,313,054	11	77,440,480			29,706,013	65	55,047,531
FERC F	FORM No. 1 (E). 12-80 Page 2305								

Name of R Tampa Ele	tergondent. 11 Sã An Organi defo Company (1) Sã An Organi (2) Da An Areachemis	~	Date of Report: 12/31/2024	Date of Report. 12/31/2024 End of 2024/ Q4						
	(2) LI A Resubmissi				1					
		Transmission Service and Generation Interconnection	itudy Costs							
	1. Regort ReapTruling (editab) (edite for concenting the costs incomed and the enhaburaments received of performing transmission service and generator interconnection studies. 2. In duark in day agreement of the study of the enhaburaments in received of performing transmission service and generator interconnection studies. 2. In control (regort the costs Courted For performing) the study of the enhaburament of the study and the enhaburament of the study of the enhaburament of the enhaburament of the study of the enhaburament of the enhaburament of the study of the enhaburament of the									
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimburse	ements Received During the Period (d)	Account Credited With Reimbursement (e)				
1	Transmission Studies									
2	Q76	2,465	186.01		a(10,000)					
3	Pasco County Resource Recovery	3,968	186.01		~(5,000)					
4	Q61	3,304	186.01		²² (10,000)					
20	Total	9,737			(25,000)					
21	Generation Studies									
22	Q63	854	186.01							
23	Q64	198	186.01							
24	Q70	92,774	186.01							
25	Q89	52,405	186.01							
26	Q81	21,114	186.01							
27	Q93	18,085	186.01							
28	Q98	88,346	186.01							
29	Q100	2,063	186.01		⁴ (4,936,000)					
30	Q102	29,203	186.01							
31	Q101	72,545	186.01		¹⁴ (4,965,000)					
32	Q103	1,107	186.01		≅(4,937,000)					
33	Q104	838	186.01		~(4 ,937,000)					
34	Q52	9,035	186.01		£(3,714)					
35	Q63	130,368	186.01		a (10,377)					
36	Q105	28,857	186.01							
37	Q106	290	186.01		- (4,915,000)					
38	Q107	82	186.01							
39	Q108	32	186.01							
40	Q109	29,370	186.01							
41	Q110	503	186.01		¹² (4,951,509)					
42	Q112	798	186.01		w(4,935,000)					
43	Q111	682	186.01		₩(4,939,000)					
44	C2024-1 Interconnection Transitional Cluster Study	252,674	185.01		¹² (601,000)					
45	Q113	1,149	186.01		¹¹ (2,149)					
46	Q114	1,043	186.01		²² (51,000)					
47	Q61	66	186.01							
39	Total	834,482			(40,183,749)					
40	Grand Total	844,219			(40,208,749)					

40 Grand Total
FERC FORM No. 1 (NEW. 03-07)

Name of Respondent Tampa Electric Company	This report is: (1) 20 An Original (2) A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ 04
	FOOTNOTE DATA		
(a) Concept: DescriptionOfStudyPerformed			
Pasco County Resource Recovery - B2559534 - Transmission study for power purchased from outside of Tampa Electric's area. No queue n	number		
(b) Concept: Study/CostsReimbursements			
Deposit amount of \$10,000			
(c) Concept: StudyCostsReimbursements			
Deposit amount of \$5,000			
(d) Concept: Study/CostsReimbursements			
Deposit amount of \$10,000			
(g) Concept: DescriptionOfStudyPerformed			
C2204-1 - Interconnection Transitional Cluster Study - B2550008 = Generation Interconnection cluster study.			
([] Concept: StudyCostsReimbursements			
Deposit amount of \$4,936,000			
(g) Concept: StudyCostsReimbursements			
Deposit amount of \$4,965,000			
(b) Concept: StudyCostsReimbursements			
Deposit amount of \$4,937,000			
() Concept: StudyCostsReimbursements			
Deposit amount of \$4,937,000			
(IConcept: StudyCostsReimbursements			
Deposit amount of \$3,714			
(k) Concept: StudyCostsReimbursements			
Deposit amount of \$10,377			
(Concept: StudyCostsReimbursements			
Deposit amount of \$4,915,000			
(m) Concept: StudyCostsReimbursements			
Deposit amount of \$4,951,509			
(g) Concept: StudyCostsReimbursements			
Deposit amount of \$4,935,000			
(g) Concept: StudyCostsReimbursements			
Deposit amount of \$4,939,000			
(p) Concept: StudyCostsReimbursements			
Deposit amount of \$601,000			
(a) Concept: StudyCostsReimbursements			
Deposit amount of \$2,149			
(() Concept: StudyCostsReimbursements			
Deposit amount of \$51,000			
FERC FORM No. 1 (NEW. 03-07)	Page 231		

Name o Tampa	af Respondent: Electric Company	This report is: (1) 20 An Original (2) A Resubmission	Date of R 12/31/202	xeport: 24	Year/Period of Report End of: 2024/ Q4	
			OTHER REGULATORY ASSETS (Account 182.3)			
2. N	sport below the particulars (details) called for concerning other regulatory assets, including rate order docket number; if applicable Ince items (5% of the Balance in Account 1823 at and of period, or amounts less than \$100,000 which ever is less), may be group or Regulatory Assets being amontzed, show period of amortization.	a. ped by classes.				
					CREDITS	
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	ARO REGULATORY ASSET	11,540,128	2,044,9	48 VARIOUS	13,124	13,571,952
2	OTHER REG ASSET -FAS109 INC TAX	111,138,804	7,408,9	79 VARIOUS	2,251,432	116,296,351
3	DEFERRED DEBIT CONSERVATION		68,3	55 407/421		68,355
4	DEFERRED DEBIT FUEL-RETAIL	82,436,186		407/421	82,436,185	
5	DEFERRED DEBIT CAPACITY	9,307,569	11,790,1	75 407/421	899,241	20,198,503
6	DEFERRED DEBIT FUEL-WHOLESALE			407/421		
7	DEFERRED DEBIT ENVIRONMENTAL			407/421		
8	DEFERRED DEBIT STORM PROTECTION	2,186,556	1,791,0	77 407/421	3,977,633	
9	FAS 158 - PENSION/SERP/FAS 106	236,263,250	16,778,6	45 219	10,384,208	242,657,687
10	COMM-INDUT LOAD MGT			908		
11	PRICE RESPONSIVE LOAD MANAGEMENT	1,658,257	364,7	20 908	619,027	1,403,950
12	RATE CASE EXPENSE (2)	920,232	2,529,6	32 928	460,116	2,989,748
13	DEFERRED DREDGING COSTS (1)		1,382,4	92 511	354,542	1,027,950
14	DEF AERIAL SURVEY DEBIT			501/547		
15	ST REG DERIVATIVE ASSET			245		
16	LT REG DERIVATIVE ASSET			245		
17	MEDICARE PART D	1,184,079		VARIOUS	222,410	961,669
18	ENERGY EDUCATION	2,207		908	2,207	
19	ASSET OP GAIN NON-CURRENT	3,122,689	3,820,8	76 456	3,122,689	3,820,876
20	ASSET OP GAIN - CURRENT	10,384,733	3,122,6	89 456	10,384,690	3,122,742
21	OTH REG ASSET-STORM STLMT NON-CURRENT			182		
22	OTH REG ASSET-DEFERRED TAX REFORM IMPACT CURRENT			407		
23	ACCUM PROVISION FOR PROPERTY INSURANCE-DEBIT-CURRENT	6,950,634	3,483,147,0	77 186	3,113,105,842	376,991,869
24	PRIME TIME PLUS	438,852	376,9	98 908	131,124	684,726
25	(1) Amortized over 5 year period					
26	(2) Amortized over 4 year period					
44	TOTAL	477,534,176	3,534,626,6	63	3,228,364,461	783,796,378

FERC FORM No. 1 (REV. 02-04)

Name of Tampa E	Respondent Jedric Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission		Date of Repo 12/31/2024	rt:	Year/Period of Report End cf: 2024/ Q4	
			MISCELLANEOUS DEFFERED DEBITS (Account 186)	9			
1. Re 2. Fot 3. Mir	port balow the particulars (details) icalled for concerning miscellaneous deferred debits. any deterred debit being amorized, show period of amoritazion in column (a) for item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be groupe	d by classes.					
						CREDITS	
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)		Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	Energy Supply Misc Activities	(90,410)		31,494	553	938	(59,854)
2	Environmental and Clean Energy Misc Activities	596,845		53,152	various (107, 921)	548,698	101,299
3	Carters 7C Land Due Diligence	449,548		15,912			465,460
4	Crews Cattle Land Due Diligence	354,204					354,204
5	Wave IV Solar	163,111		210,948			374,059
6	Environmental - Lab Services	(160,925)			186	13,483	(174,409)
7	Manatee Viewing Center	606,618			186	156,709	449,909
8	Mattaniah Land Solar	3,578		620,509			624,085
9	Pace Road Future BESS			883,210			883,210
10	Durrance - Hurricane Milton Costs			6,563,616			6,563,616
11	Electric Delivery Misc Activities	4,459,542		347,788	107	4,687,932	119,399
12	Vehicle to Grid Intergration	34,724		138,204			172,928
13	Smart Cable Guard Project			235,457			235,457
14	Storm Cash Advances	290,500					290,500
15	Telecom - METROLINK	107,050		12,590			119,640
16	Other Misc Activities	(115,872)			various	7,337	(123,208)
17	Other Corporate Misc Activities	583,083		4,005	various (107, 920, 182.3)	495,047	92,043
18	Solar Interconnect Studies	(269,785)		320,081			50,297
19	SERP Trust Deferred Debit	1,789,470			228	44,772	1,744,698
47	Miscellaneous Work in Progress						
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	8,801,281					12,283,334

FERC FORM No. 1 (ED. 12-94)

Name of Resp Tampa Electric		This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Report: 12/31/2024	Veal/Feriod of Report End df. 2024/04				
			ITED DEFERRED INCOME TAXES (Account 199)						
1. Report to 2. At Other	e Information called for below concerning the respondent's accounting for deterred income taxes. (Specify), include deterrais relating to other income and deductions.		· · ·						
Line No.	Description and Location (a)			Balance at Beginning of Year (b)	Balance at End of Year (c)				
1	Electric								
2	ITC - FAS 109			66,709,311	79,164,341				
3	Net Operating Losses			127,533,341	96,073,820				
4	General Business Credits			314,129,888	350,717,099				
5	Pension			52,309,873	53,917,206				
6	CETM - Clean Energy Trans Mech			2,627,371	(129,968,039)				
7	Storm Reserve			0	(95,259,181)				
7	Other			¥153,252,117	#22,534,662				
8	TOTAL Electric (Enter Total of lines 2 thru 7)			716,561,901	377,179,908				
9	Gas								
15	Other								
16	TOTAL Gas (Enter Total of lines 10 thru 15)								
17	Other (Specify)								
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)			¥716,561,901	377,179,908				
			Notes						
The change in	Ne charge is account 90; so compand of 92,2327,331, 940.1 92,2427,331, 940.1 102,2427,331, 940.1 102,2427,331, 940.1 102,2427,331, 940.1 102,2427,331, 940.1 102,2427,331, 940.1 102,242,331, 102,1,440.1 102,244,331,102,1,440.1 102,244,341.1								
FERC FORM N	D. 1 (ED. 12-88)		Page 234						

Name of Respondent Tampa Electric Company	This report is: (1) Ø An Original (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Pariod of Report End of: 2024/ Q4
	FOOTNOTE DATA		
(a) Concept: AccumulatedDeferredincomeTaxes			
Detail of Other at Beginning of Year:			
Hedging Activities 660,337			
Post Retirement Benefits 7,586,793			
SEC 263A Indirect Costs 2,761,000			
Dismantling 50,282,725			
Contributions in Aid of Construction 43,784,254			
FL Rate Change 2019-2021 4,054,696			
Capitalized Interest 3,069,863			
Insurance Reserve 861,074			
Currency Adj - Unreal G/L 932			
Lease Payments 5,478,029			
Deferred Lease Non-Utility (24,944)			
Gains & Losses - Sale of Assets 778			
Other Comprehensive Income 34,736,581			
Total 153,252,117			
(b) Concept: AccumulatedDeferredincomeTaxes			
Detail of Other at End of Year:			
Hedging Activities 805,148			
Post Retirement Benefits 7,608,784			
FL Rate Change 2019-2021 4,054,696			
Insurance Reserve 1,247,097			
Currency Adj - Unreal G/L (13,882)			
Lease Payments 4,996,958			
Deferred Lease Non-Utility (24,944)			
Plant 1,966,904			
Taxable Grant 1,358,068			
Workers Compensation 535,832			
Total 22,534,662			
(c) Concept AccumulatedDeferred normeTaxes During 2024, the Company has modified its presentation and categories of Accumulated Deferred Income Taxes (Account 190) presented or FERC FORM NO. 1 (En. 1248)	on this none. As such the opening belonger tis in both! but have been extended all terretly than in prior years		
FERC FORM NO. 1 (ED. 12-88)	Page 234		
	Page 234		

Name Tampa	of Respondent Electric Company	This report is: (1) 27 An Original (2) A Resubmission	(1) 전 An Original Date of Report 범 (2)			Year/Period of Report End of: 2024/ Q4						
			CAPITAL STOCK	S (Account 201 and 204)								
1 2. E 3. C 4. T 5. S												
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at	to at End of Year (d) Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts hold by respondent) (e)		Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (I)	Held by Respondent In Sinking and Other Funds Amount ()	
1	Common Stock (Account 201)											
2	Common stock	25,000,000				10	119,696,788					
7	Total	25,000,000				10	119,696,788					
8	Preferred Stock (Account 204)											
9	Preferred stock	2,500,000										
10	Preferred stock	1,500,000	100									
11	Preference stock	2,500,000										
19	Total	6,500,000										

FERC FORM NO. 1 (ED. 12-91)

Page 250-251

Name of Respondent Tampa Electric Comp	: any	This report is: (1) IZ An Original (2) 🗌 A Resubmission	Date of Report: 2024-12-31		Year/Period of Report End of: 2024/ C4					
		Other Paid-in Capital								
Donations Rece Reduction in Pa	ived from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. r or Stated Value of Caoltal Stock (Account 209) - State amount and briefly explain the caoltal chances that cave rise	vide a subheading for each account and show a bial for the account, as well as a lotal of all accounts for reconciliation with the to smoother imported under this caption including biothtradium with the class and series of disck to which related. balances at end draw the adsignation of the state of each cent state disc biothtradium to each cent state of the class and series of stock to which explanations, disclose the general nature of the transactions that give rise to the reported amounts.		i made in any account during the year and give th	e accounting entries effecting such change.					
Line No.		ltem (a)		Amount (b)						
1	Donations Received from Stockholders (Account 208)									
2	Beginning Balance Amount									
3	Increases (Decreases) from Sales of Donations Received from Stockholders									
4	Ending Balance Amount									
5	Reduction in Par or Stated Value of Capital Stock (Account 209)									
6	Beginning Balance Amount									
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock									
8	Ending Balance Amount									
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)									
10	Beginning Balance Amount									
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock									
12	Ending Balance Amount									
13	Miscellaneous Paid-In Capital (Account 211)									
14	Beginning Balance Amount				4,385,840,249					
15.1	Increases Due to Miscelleneous Paid-in-Capital				600,000					
16	Ending Balance Amount				4,985,840,249					
17	Other Paid in Capital									
18	Beginning Balance Amount									
19	Increases (Decreases) in Other Paid-In Capital									
20	Ending Balance Amount									
40	Total				4,985,840,249					
FERC FORM No. 1 (E	D. 12-87)	Page 253								

Name Tampa	M Respondent Electric Company	This report is: (1) <u>SI</u> An Original (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4					
	CAPITAL STOCK EXPENSE (Account 214)								
1. F 2. I	1. Report the balance all end of the year of discourt on capital aboot. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (setable) of the change. State the reason for any change-off of capital aboot expense and specify the account changed.								
Line No.		Class and Series of Stock (a)			Balance at End of Year (b)				
1	Common Stock-No Par				700,921				
22	2 1074								
<u> </u>									
FERC F	ERF CFORN No. 1 (ED. 12-87) Page 264b								

Name o Tampa	of Respondent: Electric Company		This report is: (1) 2 An Original (2) A Resubmission		Date of Report: 12/31/2024		YearPeriod of Report End of: 2024/ Q4						
			(2) LI A Resubmission										
				LONG-TERM DEBT (Account 221, 222,	223 and 224)								
2. F 3. F 5. Ir 6. If 7. If	1. Bigot The Blance Blance SheekAccourt the table concurring long-hair and its concurring long-hair and its concurring long-hair and its concurring long-hair and its concurrent long-hair and long-ha												
Line No.	Class and Series of Obligation, Coupon Rate (For new Issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (I)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	6.55% Due 2036		250,000,000		4,142,092		1,562,500		05/15/2036	05/12/2006	05/15/2036	250,000,000	16,375,000
3	6.15% Due 2037		250,000,000		1,448,212		1,417,500	05/25/2007	05/15/2037	05/25/2007	05/15/2037	250,000,000	15,375,000
4	4.10% Due 2042		300,000,000		11,035,174		828,000	06/01/2012	06/15/2042	06/01/2012	06/15/2042	300,000,000	12,300,000
5	4.35% Due 2044		300,000,000		3,554,548		201,000	05/15/2014	05/15/2044	05/15/2014	05/15/2044	300,000,000	13,050,000
6	4.20% Due 2045		250,000,000		(1,587,879)		465,000	05/20/2015	05/15/2045	05/20/2015	05/15/2045	250,000,000	10,500,000
7	4.30% Due 2048		350,000,000		3,841,594		1,876,000	05/07/2018	06/15/2048	06/07/2018	06/15/2048	350,000,000	15,050,000
8	4.45% Due 2049		375,000,000		3,959,900		1,916,250	10/04/2018	06/15/2049	10/04/2018	06/15/2049	375,000,000	16,687,500
9	3.625% Due 2050		300,000,000		3,490,946		3,678,000	07/24/2019	06/15/2050	07/24/2019	06/15/2050	300,000,000	10,875,000
10	2.40% Due 2031		400,000,000		3,606,931		1,304,000	03/18/2021	03/15/2031	03/18/2021	03/15/2031	400,000,000	9,600,000
11	3.45% Due 2051		400,000,000		4,506,931		892,000	03/18/2021	03/15/2051	03/18/2021	03/15/2051	400,000,000	13,800,000
12	3.875% Due 2024		300,000,000		1,518,719		114,378	07/12/2022	07/12/2024	07/12/2022	07/12/2024	0	6,200,000
13	5.00% Due 2052		300,000,000		3,395,134		372,138	07/12/2022	07/15/2052	07/12/2022	07/15/2052	300,000,000	15,000,000
14	4.90% Due 2029		500,000,000		4,613,739		340,000	01/30/2024	03/01/2029	01/30/2024	03/01/2029	500,000,000	22,526,389
15	Subtotal		4,275,000,000		47,526,041		14,966,766					3,975,000,000	177,338,889
16	Reacquired Bonds (Account 222)												
17								1					
18													
19 20	Subtotal							 					
								1					
21	Advances from Associated Companies (Account 223)							 					
-								 					
23								 					
24								<u> </u>					
25 26	Subtotal Other Long Term Debt (Account 224)							<u> </u>					
26	Uniter Long Herm Dept (Account 224)							<u> </u>					
27								<u> </u>					
-								 					
29								<u> </u>					
30 33	Subtotal TOTAL		4,275,000,000				-	1					
	TOTAL IRM No. 1 (ED. 12.95)	1	4,275,000,000					1	I	I	I	I	I

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent Tampa Electric Comp	any	This report is: (1) 🖸 An Original (2) 🗋 Resubmission	Date of Report: 12/31/2024		Year/Period of Report End of: 2024/ Q4	
		RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FO	R FEDERAL INCOME TAXES			
If the utility is a r	member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income	show computation of such tax accruate, include in the reconciliation, as far as practicable, the same detail as furnished on Schhann ar as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the	turn. State names of group member, tax ass	nil a reconciliation even though there is no taxable signed to each group member, and basis of alloca	e income for the year. Indicate clearly the nature of each reconciling amount. Son, assignment, or sharing of the consolidated tax among the group members.	
Line No.		Particulars (Details) (a)			Amount (b)	
1	Net income for the Year (Page 117)					468,481,407
2	Reconciling Items for the Year					
3						
4	Taxable Income Not Reported on Books					
5						
6						
7						
8						
9	Deductions Recorded on Books Not Deducted for Return					
10	Income Tax Expensed on Books					68,462,812
11	See Attached Foonote					*195,703,344
14	Income Recorded on Books Not Included in Return					
15						
16						
17						
18						
19	Deductions on Return Not Charged Against Book Income					
20	See Attached Foonote					*845,989,560
27	Federal Tax Net Income					(113,341,997)
28	Show Computation of Tax:					
29	Federal Tax Net Income					(113,341,997)
30	Federal/State Timing Differences					(14,628,073)
31	State Taxable Income					(127,970,070)
32	State NOL					61,425,634
33	Adjusted Taxable Income					(66,544,436)
34	State Tax at 5.5%					(3,659,944)
35	Federal Taxable Income					(109,682,053)
36	Federal NOL					48,737,059
37	Adjusted Taxable Income					(60,944,994)
38	Federal Tax at 21%					(12,798,449)
39	Adjustment to Record Prior Year's Tax Return True-Ups					15,324,024
40	Total Federal Current Income Tax - Per Books					2,525,575
41	See Attached Footnote					

FERC FORM NO. 1 (ED. 12-96)

0			
Name of Respondent:	This report is: (1) 2 An Original	Date of Report:	Year/Period of Report
Name of Respondent: Tampa Electric Company	(1) M2 An Original (2) A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
	FOOTNOTE DATA		
(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn			
Deductions Recorded on Books Not Deducted for Return			
Club Dues \$24,966			
Meals & Entertainment 50% \$1,574,238			
Transportation Fringe \$205,356			
Solar ITC \$3,788,980			
Penalties \$516,917			
Unbilled Revenue (Netted) \$5,612,899			
Deferred Fuel \$71,476,897			
Vacation \$801,739			
Bond Refinancing \$124,317			
Long Term Incentive \$1,674,181			
Amort - Section 174 \$966,841			
Deferred Revenue \$34,408,205			
SERP \$4,146,232			
Restoration Plan \$330,954			
Storm Protection Clause \$2,186,556			
Deductible Contribution \$250,000 DEF TAX GAINS \$144,376			
DEF TAX GAINS \$144,376 PT - FED BASIS DIFFS - NORM 190 \$10,872,428			
PT - FED BASIS DIFFS - NORM 190 \$10,012,420 PT - FED BASIS DIFFS - NORM 282 \$903,283			
PT - FED BASIS DIFFS - NORM 262 \$303,263 PT - FED BASIS DIFFS 481A \$49,577,403			
PT - FED BASIS DIFFS 46 14 \$49,517,403 PT - FED POLLUTION CONTROL \$609,866			
TAXABLE GRANT \$5,358,325			
POLITICAL CONTRIBUTIONS \$148,385			
Total \$195,703,344			
(b) Concept: DeductionsOnReturnNotChargedAgainstBookIncome			
Deductions on Return Not Charged Against Book Income			
AFUDC Equity (Netted)(19,845,436)			
Medical & Life Benefits-Fas 106(1,007,881)			
Lease Liability (36,817)			
Long Term Medical - Fas 112(1,525,862)			
Pension(11,595,127)			
Pension(11,595,127) State Tax True Up (563,229)			
Perusion(11.055.127) Elade Tax Tous Up (658.229) CETM - Class Enforgy Taxs Mech(5.42.512)			
Persian (11.568.127) Bale Tair Tou Up (651.229) ETTI - Canan Ferry Trans Mecht, 482.512) Acoread Bonau(517.273)			
Pensibe(156,127) Balaci Tas Tau (b. 664,229) CETM - Claus Energy Trans Mech(6.482,512) Accound Brancy (57.277) Millsr. Penfamana Maldr(10)			
Parasav(11.556,127) Bala Tau Thu (b (56.229) CTIL - Clans Every Trans Mecht)6.482,512) Aconsed Boung(517.273) 401K - Performance Math(116) Bal dest(202.029)			
Perusive(1:56, 127) Markin Str. Tatu (b) (640.220) CETIX-0 cana Energy Trans Muchijk 482.512) Acorad Bonius(517.273) Markin (Str. Federmannes Muchijk (10)) Bad (badje)(200) Kad (canad, 10, 64)			
Parasav(11.556,127) Bala Tau Thu (b (56.229) CTIL - Clans Every Trans Mecht)6.482,512) Aconsed Boung(517.273) 401K - Performance Math(116) Bal dest(202.029)			
Perusiv(15:06.17) State Tar Tes (b) (650.220) CETH - Clain Energy Taras Mach(6:425.012) Accrued Brouns(151.727) eVIC - Reformance Mach(10) Bal Gate(202.220) Tate Gate(2:10.864) Control (4:10.864)			
Permixel(V156, 127) Liski Tas Tas Uc (564, 220) CTM-Coase forway Trans Months 442, 512) Accound Remark(174, 175) Address Reference (174, 176) Rad Coase(2, 106, 46) Camero Age - Unsend (C, US, 450) Camero Age - Unsend (C, US, 450) Camero Age - Unsend (C, US, 450)			
Periodic(V156,127) Statis Tas Tosis (U 653.228) CETA - Classi Revery Trans Mechi[6.462,512) Accrued Bround(ST 727) Millor Classical Clastrictre Clastrictrictrictre Classical Clastricer Clastristical			
Periodic (19, 102) Balan Tar Tau (19, 608, 229) CTI-V - Const Forming Them Maching (182, 192) CTI-V - Const Forming Them Maching (182, 192) CONST - Const Forming Them Maching (182, 192) CONST - Const			
Periodic (15, 02.7) Setti Str. Tite (16, 02.20) DETLA - Canac Gurage Trans Machife (42, 55.2) Accrace Burnal (171.27) Marcine Construct (171.27) Bad Construct (171.27)			
Periodic (156, 127) Liske Tav Tau (b) (640,229) CTTW - Class Foreign Trans Maching (M2,517) Accords Biomac(97) Accords Biomac(97) Accords Biomac(97) Accords Accords (170) CHT - Class Colory, Trans Accords Biomac(97) Accords Biomac(97) Accords (170) Dammary Ad-, Class Accords (184,60) Damary Ad-, Class Accor			
Periodic(V150, 127) Batile Tar Tau (V (640, 220)) CTIV-Const Enrory Trans Much[6 482, 512) Acorad Borniug(517, 273) Acorad Borniug(517, 274) Batile Case(7, 168, 604) Carmory A, Unwall GC (88, 400) Defender Cong (120, 209) Face Case(7, 108, 64) Carmory A, Unwall GC (88, 400) Defender Cong (120, 209) Face Case(7, 108, 64) Carmory A, Unwall GC (88, 400) Defender Cong (120, 209) Face Case(7, 108, 201) Starbard Ca			
Periodic (156, 127) Liske Tas Tauk (156, 122) CTTM - Class Forey Trans Machige (42, 512) Carrona Edmany (177) CTTM - Class Target (184, 123) Carrona Edmany (177) CHI - Class Target (184, 123) Carrona (184, 123, 124) Carrona (184, 124, 124, 124, 124, 124, 124, 124, 12			
Perusci(15,00,72) Ball Tas Tus Up (60,220) CTM - Logita Exercy Trans Monkpi (42,512) Acrosed Banacol(51,723) Ball Deleford 200 Ball Deleford 201 Ball Deleford 200			
Perusiv(1): 500, 127) Labia Tas Tutu (6, 66, 220) DELMa Tas Tutu (6, 66, 220) DELMa Tas Tutu (6, 66, 220) DELMa Tas Tutu (6, 66, 220) Bad Destroy (0, 66, 020) Bad Destroy (0, 66, 020) Destroy (0, 66, 020) Destroy (0, 66, 020) Destroy (0, 66, 020) Destroy (0, 60, 020) Destroy (0, 72, 960) Destroy (0, 72, 960) T-FED (0, 96, 220, 2607) TORM RESERVE(10, 199, 274) POR FEE COMPRISENT(0, 140, 100, 100)			
Perindicity (156, 127) ECTIV-Concert Remark (156, 229) ECTIV-Concert Remark (157, 277) ECTIV-Concert Remark (157, 277) Racing Remark (157, 278) Racing Remark (157, 278) Raming Comp (157, 278) Racing Remark (157, 278, 278) Racing Remark (157, 278, 278, 278, 278, 278, 278, 278, 27			
Perusiv(1): 500, 127) Labia Tas Tutu (6, 66, 220) DELMa Tas Tutu (6, 66, 220) DELMa Tas Tutu (6, 66, 220) DELMa Tas Tutu (6, 66, 220) Bad Destroy (0, 66, 020) Bad Destroy (0, 66, 020) Destroy (0, 66, 020) Destroy (0, 66, 020) Destroy (0, 66, 020) Destroy (0, 60, 020) Destroy (0, 70, 70) Destroy (0, 70, 70) Destroy (0, 70, 70) Part Destroy (0, 70, 70)			
Perindicity (156, 127) ECTIV-Concert Remark (156, 229) ECTIV-Concert Remark (157, 227) Accords Remark (157, 227) Accords Remark Math(160) Bach Case(2, 100, 64) Carrens /r, 4. Unset (45, 48, 40) Barland Case(2, 100, 64) Carrens /r, 4. Unset (45, 48, 40) Barland Case(2, 100, 64) Carrens /r, 4. Unset (45, 48, 40) Barland Case(2, 100, 64) Carrens /r, 4. Unset (45, 48, 40) Barland Case(2, 100, 64) Carrens /r, 4. Unset (45, 48, 40) Barland Case(2, 100, 64) Carrens /r, 4. Unset (45, 48, 40) Barland Case(2, 100, 64) Carrens /r, 4. Unset (45, 48, 40) Barland Case(2, 100, 64) Carrens /r, 4. Unset (45, 48, 40) Barland Case(2, 100, 64) Carrens /r, 71, 71, 71, 71, 71, 71, 71, 71, 71, 71	Pag 21		

Name o Tampa	vf Respondent: Electric Company	(1)	a report is: An Original A Resubmission			Date of Report: 12/31/2024			Ì	lear/Period of F ind of: 2024/ C	teport 4					-				
				TAXES ACCRUED. PREPAID A	ND CHARGES DURING Y	FAR														
2. Ir 3. Ir 4. LI 5. If 6. E 7. D	We particulars (details) of the combined propeid and accound the accounts and should no through the part and should be particular to the part and t	(not charged to prepaid or accrued taxes.) Entire the other accounts through (a) accruals credited to taxes and subdivision can readily be ascertained. w the required information separately for each tax yea ain each adjustment in a foot- note. Designate debit a liceted through payroll defunctions or otherwise pendi-	amounts in both columns accrued, (b)amounts or r, identifying the year in djustments by parenthes yo transmittal of such tax	o not include gasoline and other sales taxes which have been charged to (g) and (h). The balancing of this page is not afforded by the inclusion of redited to proportions of prepaid taxes chargeable to current year, and (c) column (g). as as to the taxies authority.	the accounts to which the t these taxes. taxes paid and charged dir	axed material was charged. If the actual ect to operations or accounts other than	accrued and prepaid tax	accounts.							unts.					
							BALAN	BALANCE AT BEGINNING OF YEAR			BALANCE AT BEGINNING OF YEAR				BALANCE A	T END OF	DIST	RIBUTION OF T	AXES CHARG	ED
Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)		State (c)		Tax Year (d)	Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (!)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (0)			
1	Income Taxes						(2,172,927)		2,525,575	13,151,096	12,798,449	0		1,015,119			1,510,456			
2	Unemployment						0													
3	2024						0		116,500	110,936		5,565		116,500		· · · · ·				
4	2023						3,356			3,356						1				
5	FICA						0									1				
6	2024						0		23,246,879	21,129,078	6,291	2,124,092		12,770,178		1				
7	2023						2,753,631			2,753,631						1				
8	Excise Tax						0		12,313	12,313				50,314		1				
9	Superfund						87,936					87,936				1				
10	Diesel Fuel						0									1				
11	STATE:						0									1				
12	Income Taxes						(644,983)		5,339	3,020,300	-3,659,944	0		(413,281)		1	418,620			
13	Gross Receipts						0									1				
14	2024						0		61,509,805	57,145,820		4,363,984		61,509,805		1				
15	2023						5,098,883			5,098,883						1				
16	Unemployment						0									1				
17	2024						0		1,030,413	1,050,430	(1,583)	(21,600)		1,030,413		1				
18	2023						(16,327)			(16,327)						1				
19	Public Serv Comm						999,626		2,040,702	1,948,205		1,092,123		2,040,702		1				
20	Intangble						0		1,316	1,316				1,316		1				
21	Occupational License						0		10,708	10,708				10,708		1				
22	Sales Tax						36,135		147,991	148,707	(114)	35,306		147,991		1				
23	LOCAL:						0													
24	Real and Personal						0									· · · · ·				
25	Property						0		85,955,913	85,955,913				85,835,608		· · · · ·	153,859			
26	Franchise						0									· · · · ·				
27	2024						0		58,509,387	54,159,839		4,349,548		58,509,282						
28	2023						5,063,301			5,063,301										
40	TOTAL						11,208,631		235,112,842	250,747,505	16,462,987	12,036,955		222,624,658		1	2,082,934			

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Name of Respondent Tampa Electric Company	This report is (1) Ø Jan Original (2) 🗆 A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End cf: 2024/ Q4						
	FOOTNOTE DATA								
(a) Concept: TaxAdjustments									
At year-end, debit balance in Federal Income Taxes (Account 2360310) was reclassified to Account 1430300.									
(b) Concept: TaxAdjustments									
ar-and, debit balance in State Income Taxes (Account 2360410) was reclassified to Account 1430400.									
FERC FORM NO. 1 (ED. 12-96)	FORM NO. 1 (20. 12-96) Page 282.283								

Name Tampa	af Respondent Electric Company	This report is: (1) 🗹 An Original (2) 🗆 A Resubmission	12/31/2024			Year/Period of Report End of: 2024/ Q4						
			ACCUMULATED DEF	ERRED INVESTMENT TAX CREDITS (Account	nt 255)							
Report	Report below information applicable to Account 255. Where appropriate, suggester the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (j). Include in column (j) the average period over which the tax credits are annotable.											
				Deferred for Year		Allocatio	Allocations to Current Year's Income					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Account No. (c)	Amount (d)		Account No. (e)	Amount (1)		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
1	Electric Utility											
2	8%, 10%, 26%, 30%	237,150,718	8010500		4,662,661	8010600		8,631,606		233,181,773	36	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	237,150,718			4,662,661			8,631,606		233,181,773		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)											
10	Non-Utility 10%	881				8010610		17		864	36	
47	OTHER TOTAL	881						17		864		
48	GRAND TOTAL	237,151,599			4,662,661			8,631,623		233,182,637		
FERC P	ERC FORM NO. 1 (ED. 12-89) Page 265-267											

Name o Tampa	# Respondent: Electric Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission		Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4						
			OTHER DEFERRED CREDITS (Account	253)							
1. R 2. F 3. N	1. Regort heaves the particular (setable), added for concerning other deformed credits. 2 1. Corr any selected concerning the setable and concerning concerning and setable and concerning other deformed concerning other deform										
				DEBITS							
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	Contra Account (c)	Amount (d)	Credits (e)	Balance at End of Year (f)					
1	Other Deferred Credits	251,485	Various	1,676,768	1,308,969	(116,314)					
2	Unclaimed Items	(32,608)	(32,608) 131 1,002,747		1,022,319	(13,037)					
3	Contract Retentions	23,379,199	107	360,606,370	366,037,145	28,809,974					
4	Pole Attachments	(3,019)	454	3,894,438	3,874,336	(23,121)					
5	Long-Term Incentives	3,936,458	926	15,990,715	17,442,794	5,388,537					
6	Other Deferred Credits - Renewables	767,052	456	7,448	90,821	850,425					
7	Deferred Revenue - Cable Contract	792,997	454	2,824,394	2,595,824	564,427					
8	Payroll Tax Refunds	1,117,945	Various	465,895	0	652,050					
9	Other Deferred Credits - Miscellaneous Deposits	0	131	0	2,500,000	2,500,000					
47	TOTAL	30,209,509		385,468,775	394,872,208	38,612,941					

FERC FORM NO. 1 (ED. 12-94)

Name c Tampa	af Respondent Electric Company	This report is: (1) I An Original (2) A Resubmission		Year/Period of Report End of: 2024/ Q4						
			ACCUMULATED DEFERRED INCOME TAXES - ACCI	ELERATED AMORTIZATION PROPERTY (Account 281)						
1. R 2. Fr 3. U	aport the information called for below concerning the respondent's accounting for deferred income taxes rating or other (Specify), include deferrals relating to other income and deductions. se footnotes as required.	ig to amortizable property.								
				CHANGES DURIN	NG YEAR			ADJUS	TMENTS	
			Debits							
Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (c)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i) Amour (j)	nt Balance at End of Year (k)
1	Accelerated Amortization (Account 281)									
2	Electric									
3	Defense Facilities									
4	Pollution Control Facilities	55,086,303	22,587,486	63,160,273						14,513,516
5	Other									
5.1	Other									
5.2	Other									
8	TOTAL Electric (Enter Total of lines 3 thru 7)	55,086,303	22,587,486	63,160,273						14,513,516
9	Gas									
10	Defense Facilities									
11	Pollution Control Facilities									
12	Other									
12.1	Other									
12.2	Other									
15	TOTAL Gas (Enter Total of lines 10 thru 14)									
16	Other									
16.1	Other									
16.2	Other									
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	55,086,303	22,587,485	63,160,273						14,513,516
18	Classification of TOTAL									
19	Federal Income Tax	47,213,954	19,737,238	54,872,576						12,078,626
20	State Income Tax	7,872,338	2,850,248	8,287,696						2,434,890
21	Local income Tax									
									·	

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Name of Rospondent Tampa Electric Company	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 12/31/2024	YeanPeriod of Report End of: 2024/ Q4					
FOOTNOTE DATA								

(a) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty 2024 contains presentation differences related to current book-tax differences and A FERC FORM NO. 1 (ED. 12-96) ere effectuated through the 410.1 and 411.1 accounts, resulting in large balances in both the "Cha Page 272-273 nns of this page. The overall impact to total tax on Vent" cok

	spondent: Tric Company	This report is: (1) 20 An Original (2) A Resubmission		Date of Report 12/3 /2024 End of Report End of 2024/ Dat			Year/Period of Report End of: 2024/ Q4	xl of Report 124/ Q4				
	ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)											
1. Report 1 2. For othe 3. Use foo	1. Report the information called for balave concerning the respondent's accounting for element income basis rating to property not subject to accelerated amortization. 2. Rev oftent (graphy) include defermine installing to other income and deductions. 1. But demonts an experiment income and deductions.											
					CHANGES DURIN	G YEAR			ADJUST	MENTS		
								Dei	bits	Cre	dits	
Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Acce (d)	count 411.1	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)
1 Acci	count 282											
2 Elec	ectric	1,483,702,468	2,118,017,932		2,265,974,378				776,052,828		775,260,253	1,334,953,447
3 Gas	ь											
4 Oth	her (Specify)											
5 Tota	tal (Total of lines 2 thru 4)	1,483,702,468	2,118,017,932		2,265,974,378				776,052,828		775,260,253	1,334,953,447
6												
7												
8												
9 TOT	TAL Account 282 (Total of Lines 5 thru 8)	1,483,702,468	2,118,017,932		2,265,974,378				776,052,828		775,260,253	1,334,953,447
10 Clas	assilication of TOTAL											
11 Fed	deral Income Tax	1,170,969,536	1,790,314,072		1,923,924,226				743,160,190		745,950,024	1,040,149,216
12 Stat	ate Income Tax	312,732,931	327,703,860		342,050,152				32,892,637		29,310,229	294,804,231
13 Loca	cal Income Tax											

FERC FORM NO. 1 (ED. 12-96)

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Name of Respondent: Tampa Electric Company	This report is: (1) 52 An Orginal (2) A Resubmission	Date of Report: 12/31/2024	Yean/Period of Report End of: 2024/ 04
	FOOTNOTE DATA		

Name of Tampa E	Name of Respondent Tampa Executio Company This appoint (1) DL An Organia Data of Report 12/1/02/4 Main of Report 12/1/02/4 Main of Report 12/1/02/4 Main of Report 12/1/02/4					Year/Period of Report End of: 2024/ Q4						
	ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 28)											
2. Fo 3. Pr	Report Per Vennadu under Nach Vennadu under Per Reporter Nach Record (Vennadu Vennadu Venn Vennadu Vennadu Ven											
				1	CHANGES DURIN	NG YEAR				TMENTS		-
								0	lebits	Cri	edits	_
Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Acc (d)	2count 411.1	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (7)	Account Credited (9)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)
1	Account 283											
2	Electric											
3	Electric	58,119,33	12,022,676		78,055,326				274,414,139		285,627,847	3,300,396
9	TOTAL Electric (Total of lines 3 thru 8)	58,119,33	12,022,676		78,055,326				274,414,139		285,627,847	7 3,300,396
10	Gas											
11												
12												
13												
14												
15												
16												
17	TOTAL Gas (Total of lines 11 thru 16)											
18	TOTAL Other											
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	58,119,33	12,022,676		78,055,326			1	274,414,139		285,627,847	3,300,39
20	Classification of TOTAL											
21	Federal Income Tax	54,911,41	i 4,385,851		64,380,323				219,942,145		229,098,925	5 4,073,723
22	State Income Tax	3,207,92	3,207,924 7,636,825		13,675,003				54,471,994		56,528,921	(773,327)
23	Local Income Tax											
				NOTES								

FERC FORM NO. 1 (ED. 12-96)

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FOOTNOTE DATA					
(a) Concept Accumulate/Defending one Taxes/Dhar					
2023 contains greateriation differences and Accumulated Deferred Income Taxes. These presentational reclassifications were effectuated through the 410.1 and 411.1 accounts, resulting in large balances in both the "Changes During Vear" and "Adjustments" columns of these pages. The overall impact to bial lax expense was minimat.					
Page 276-277					

Name of Tampa E	Respondent: Bedric Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission		Date of Report: 12/31/2024			
	OTHER REGULATORY LLABILITES (Account 254)						
1. Rej 2. Mir 3. For	1 segand here were averablische (destaus) understaus dass der berocknerne geganders kaltelles, including site oder docket number, if applicable. 2 Berochnerne (% - Honderson Alcounce) dass der docket, derwarde kant fram (50,000 wicht verei e.less), may be grouped by classes. 3 For Hegelatory Labellites being annotated, drou period of anortazion.						
	ревля						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Account Credited (c)	Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)	
1	OTHER REG LIAB-FAS109 INC TAX	476,702,077	VARIOUS	41,134,372	20,762,333	456,330,038	
2	OTH REG LIAB ALLOW'S AUCTION	34,147	509	9		34,138	
3	DEF CR CONSERVATION	8,209,745	407/431	9,048,206	838,461		
4	DEF CR FUEL - RETAIL		407/431	5,462,683	66,110,194	60,647,511	
5	DEF CR CAPACITY		407/431				
6	DEF CR ENVIRONMENTAL	10,691,972	407/431	3,334,082	2,691,693	10,049,583	
7	DEF CR STORM PROTECTION		407/431	2,844,514	10,983,298	8,138,784	
8	WHOLESALE (AFUDC)	62,975	407	2,376		60,599	
9	DEF GAIN ON SALE OF PROPERTY	2,947	421/456	16,340	160,716	147,323	
10	DEF AERIAL SURVEY CREDIT		501/517				
11	ST REG DERIVATIVE LIABILITY		176				
12	LT REG DERIVATIVE LIABILITY	665,079	176	6,144,163	6,601,895	1,122,811	
13	OTH REG LIAB DEF TAX REFORM IMPACT CURRENT	22,683,532	407	38,061,165	34,408,212	19,030,579	
14	OTH REG LIAB DEF TAX REFORM IMPACT NC		407		38,061,158	38,061,158	
15	OTH REG LIAB - (CETM) CLEAN ENERGY TRANS MECH NC	4,259,615	407	462,786	2,780,432	6,577,261	
16	Line 8						
17	amortized over a 5 year period						
41	TOTAL	523,312,089		106,510,696	183,398,392	600,199,785	
FERC FO	RM NO. 1 (REV 02-04)		Page 278				

2. Report I 3. Report I 4. If increa 5. Disclosi 6. Comme 7. See pag 8. For Line		(1) An Original (2) A Resubmission		Date of Report: 12/31/2024 End of Report End of 2024/Q4					
2. Report I 3. Report I 4. If increa 5. Disclosi 6. Comme 7. See pag 8. For Line		1	Electric Operating Revenues						
	The following restructions generally apply to the annual version of these pages. Do not report apply attributes in columns (a) (b), (f), and (g). Unabled revenues and MMH restructed to another departation is not generally as regimed in the annual version of these pages. Report particular department of the seconds to the page in the accounts, texa counts, executed to the second texa counts, executed to an executed texa counts or ender to an exposed of meters added. The average in the annual version of these pages. The provide department of the seconds texa counts is executed to an execute texa counts are added to thing purposes, or exuitioner at double of executed texa counts, are added to an executed texa counts or ender to the page at added to the provide application of these pages. The provide depart of the parts and the provide depart of the parts and the provide depart at added. The average in the average of hearter departs at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each depart at the provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each month. The provide depart of the parts at the does of each								
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previ Quarterly) (e)	ious year (no	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)	
1 Sal	les of Electricity								
2 (44)	40) Residential Sales	²² 1,506,555,844	÷1,710,867,657	10,259,013		10,307,158	757,280	742,575	
3 (44)	42) Commercial and Industrial Sales								
4 <u>Sm</u>	nall (or Comm.) (See Instr. 4)	⁴⁴ 685,807,804	#802,715,287	6,480,736		6,462,176	81,426	80,622	
5 Larr	rge (or Ind.) (See Instr. 4)	~ 162,399,658	202,786,407	2,018,713		2,082,042	1,310	1,330	
6 (44	44) Public Street and Highway Lighting	41,590,083	~40,424,516	51,659		51,768	220	197	
7 (44)	45) Other Sales to Public Authorities	[₩] 173,805,790	=207,554,450	1,881,501		1,887,556	9,641	9,420	
8 (44)	46) Sales to Rairoads and Railways								
9 (44)	48) Interdepartmental Sales								
10 <u>TO</u>	TAL Sales to Ultimate Consumers	2,570,159,179	2,964,348,317	20,701,622		20,790,700	849,877	834,144	
11 (44	47) Sales for Resale	12,168,760	8,155,294	342,969		254,052			
12 <u>TOT</u>	TAL Sales of Electricity	2,582,327,939	2,972,503,611	21,044,591		21,044,752	849,877	834,144	
13 <u>(Les</u>	ess) (449.1) Provision for Rate Refunds								
14 <u>TO</u>	TAL Revenues Before Prov. for Refunds	2,582,327,939	2,972,503,611	21,044,591		21,044,752	849,877	834,144	
15 <u>Oth</u>	her Operating Revenues								
16 (450	50) Forfeited Discounts								
17 (451	51) Miscellaneous Service Revenues	21,253,328	19,810,654						
18 (453	53) Sales of Water and Water Power								
19 (454	54) Rent from Electric Property	10,013,336	10,162,638						
20 (455	55) Interdepartmental Rents	4,436,437	4,171,648						
21 (49	56) Other Electric Revenues	10,224,769	3,992,464						
22 (456	56.1) Revenues from Transmission of Electricity of Others	9,387,277	9,336,014						
23 (45)	57.1) Regional Control Service Revenues								
24 (45)	57.2) Miscellaneous Revenues								
25 Oth	her Miscellaneous Operating Revenues								
26 <u>TO1</u>	TAL Other Operating Revenues	55,315,147	47,473,418						
	DTAL Electric Operating Revenues nn (b) includes \$ of unbilled revenues.	2,637,643,086	3,019,977,029						

Line 12, column (b) includes \$ of unbilled revenues. Line 12, column (d) includes MWH relating to unbilled re FERC FORM NO. 1 (REV. 12-05)

Page 300-301

Name of Respondent Tampa Electric Company	This report is: (1) 20 An Original (2) A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4			
	FOOTNOTE DATA					
(a) Concept: ResidentialSales						
Comment: Fuel adjustment included 347,746,842,71						
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue						
Comment: Fuel adjustment included 220,624,582.42 Purchase Energy included 1,848						
(c) Concept: LargeOrIndustrialSalesElectricOperatingRevenue						
Comment: Fuel adjustment included: 68,347,822.12 Purchase energy included 58,711	xmmert: Fiel adjustment included 68,347,822.12 Purchase energy included 58,711					
1 Concept: PublicStreatAndHighwayLeghting						
Comment: Fuel adjustment included 1,763,765.94						
al Concept: OtherSalesToPublicultraties						
Comment: Fuel adjustment included 63,912,783.45 Purchase energy included 165						
([) Concept: ResidentialSales						
Comment: Fuel adjustment included 529,600,216.59						
(g), Concept: SmallOrCommercialSalesElectricOperatingRevenue						
Comment: Fuel adjustment included 331,611,915 Purchase Energy included 5,452						
(b) Concept: LargeOrIndustrialSalesElectricOperatingRevenue						
Comment: Fuel adjustment included 105,434,177 Purchase energy included 214,915						
() Concept: PublicStreetAndHighwayLighting						
Comment: Fuel adjustment included 2,621,301						
(), Concept: OtherSalesToPublicAuthorities	Concept OtherSalesTPublicAuthorities					
mment: Feel adjustment Included 96,577,802 Purchase energy included 308						
FERC FORM NO. 1 (REV. 12-05)	Page 300-301					

Page 300-301

Name of Tampa E	Respondent (1) 20 A	ortis: n Original Resubmission		Date of Report 129 (3024				
		REGIONAL TRANSMISSIO	ON SERVICE REVENUES (Accourt	t 457.1)				
1. Th	e respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performe	ed pursuant to a Commission approved tariff. All amounts separately billed must be o						
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance	at End of Quarter 2 (c)	Balance at End (d)	of Quarter 3	Balance at End of Year (e)	
1								
3								
4								
5								
6								
7								
8								
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10								
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12 13								
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33 34								
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38								
39	<u> </u>							
40								
41								
42								
43								
44 45								
45 46	TOTAL							
	TOTAL RM NO. 1 (NEW. 12-05)							

FERC FORM NO. 1 (NEW. 12-05)

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Name Tamp	of Respondent: Electric Company	This report is: (1) Ø An Original (2) A Resubmission	1	Date of Report: 2/31/2024	Year/Period of Report End of: 2024/ Q4			
	SALES OF ELECTRICITY BY RATE SCHEDULES							
2. 3. 4.	 Report talk be included in the included any layer (as provided in the same account submary Kink provided in the same account is the same account the s							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (C)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)		
1	Construction Service	11	×1,9	70 1	11,089	0.1776		
2	General Service	25	#3,9	59 2	12,666	0.1563		
3	Lighting Service	7,826	=5,748,9	14 1	7,825,662	0.7346		
4	Residential Service	10,261,151	⁴⁴ ,500,801,0	01 757,276	13,550	0.1463		
41	TOTAL Billed Residential Sales	10,269,013	1,506,555,8	44 757,280	13,560	0.1467		
42	TOTAL Unbilled Rev. (See Instr. 6)							
43	TOTAL	10,269,013	×1,506,555,8	44 757,280	13,560	0.1467		

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent Tampa Electric Company	This report is: (1) ∰ An Original (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4				
	FOOTNOTE DATA						
(a) Concept: ResidentialSalesBilled							
Comment: Fuel adjustment included 426.15	mment: Fiel adjustment included 426.15						
(b) Concept: ResidentialSalesBilled							
Comment: Fuel adjustment included 864.88							
(c) Concept: ResidentialSalesBilled							
Comment: Fuel adjustment included 266,797.55							
(d) Concept: ResidentialSalesBilled							
Comment: Fuel adjustment included 347,478,754.13							
(g) Concept: ResidentialSales							
Comment: Fuel adjustment included 347,746,842.71 FERC FORM NO. 1 (ED. 12-95)							
FERC FORM NO. 1 (ED. 12-95)	Page 304						

Nam Tamp	i of Respondent Electric Company	This report is: (1) 20 An Original (2) A Resubmission	Ţ	Jate of Report: 2/31/2024				
	SALES OF ELECTRICITY BY RATE SCHEDULES							
2. 3. 4. 5.	1. Report before for soch rate schedule in effect during the year the MMH of electricity sock, revenue, average number of contenies, and average revenue per Kall, esciding date to Sales for feasible which is reported on Page 10. 2. When the second schedule is effect during the year the MMH of electricity sock, revenue, average number of contenies, and average revenue per Kall, esciding date to Sales for feasible which is reported on Page 10. 2. When the same outcomes as a serie is checked in the same revenue average number of a							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)		
1	Construction Service	18,542	=3,547,6	52 3,633	5,104	0.1913		
2	General Service	6,410,292	+637,293,3	D6 77,753	82,444	0.0994		
3	Lighting Service	50,144		85 38	1,319,569	0.8918		
4	Residential Service	0	-	49 1	316	0.1539		
5	Stand by Firm	1,759	= 249,7	D3 1	1,758,852	0.1420		
41	TOTAL Billed Small or Commercial	6,480,736	685,807,8	D4 81,426	79,591	0.1058		
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)							
43	TOTAL Small or Commercial	6,480,736	-685,807,8	D4 81,426	79,591	0.1058		

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent Tampa Electric Company	This report is: (1) E0 An Original (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End cf. 2024 Q4			
	FOOTNOTE DATA					
(a). Concept: SmallOrCommercialSalesElectricOperatingRevenueBilled						
Comment: Fuel adjustment included 625,607.45						
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenueBilled	(b) Concept: SmalDi-CommercialSalesElectricOperatingRevenueBilled					
Comment: Fuel adjustment included 218,222,587.63 Purchase Energy included 1,848.45						
(c) Concept: SmallOrCommercialSalesElectricOperatingRevenueBilled						
Comment: Fuel adjustment included 1,710,801.74						
(d) Concept: SmallOrCommercialSalesElectricOperatingRevenueBilled						
Comment: Fuel adjustment included 11.17						
(a) Concept: SmallOrCommercialSalesElectricOperatingRevenueBilled						
Comment: Fuel adjustment included 65,574.43						
[] Concept SmallOCommercialSalesEechtCoparatingRevenue						
Comment: Fuel adjustment included 220,624,582.42 Purchase Energy included 1,848 FERC FORM NO. 1 (ED. 12-95)	mment: Fivel adjustment Included 220,054,382.42 Purchase Emergy Included 1,848					
Re POIN NO. 1 (ED. 1249) Page 384						

Name c Tampa	# Respondent: Becht Company	This report is: (1) 2 An Original (2) A Resubmission	E	late of Report: 2/31/2024	Year/Period of Report End of: 2024/ Q4	
			SALES OF ELECTRICITY BY RATE SCHEDULES			
3. W 4. Ti 5. Fi	sport takes the cash rate schedule related storing the years the MMH of intention's sold, revenue, severage number of usotate the second schedule relation of the schedule relation of the schedule in the same revenue account disartication (such then the same customers are several under more than one into schedule in the same revenue account disartication (such are average number of customers schedule the term hand to all schedule in the same revenue account disartication (such are average number of customers schedule the number of bills simples in the same disarties the schedule of the are average number of customers schedule the number of bills simples are disartied by humather of this process are average number of customers and schedule process schedule are schedule and the schedule address in the number at this pro- ary rates of address in the schedule are schedule and the schedule and the schedule address in the schedule address and schedule address schedule the schedule and the schedule and the schedule address in the	as a general residential schedule and an off neak water heating schedule	ng date for Sates for Resale which is reported on Page 310. fied in more than one revenue account, List the rate schedule and sat leg), the entries in column (d) for the special schedule should denote t	es data under each applicable revenue account subheading. e duplication in number of reported customers.		
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	General Service	1,286,404	#110,344,1	55 1,304	986,506	0.0858
2	Lighting Service	1,572	×717,6	34 1	1,571,934	0.4565
3	Stand by Firm	730,737	#51,337,8	59 5	146,147,345	0.0703
41	TOTAL Billed Large (or Ind.) Sales	2,018,713	162,399,6	58 1,310	1,541,002	0.0804
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)					
43	TOTAL Large (or Ind.)	2,018,713	#162,399,6	58 1,310	1,541,002	0.0804
FERC FC	DRM NO. 1 (ED. 12-95)		Page 304			

Page 304

Name of Respondent: Tampa Electric Company	This report is: (1) E0 An Original (2) D A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/Q4
	FOOTNOTE DATA		
(a) Concept: LargeOrIndustrialSalesElectricOperatingRevenueBilled			
Comment: Fuel adjustment included 43,848,405.70 Purchase Energy included 28,885.10			
(b) Concept: LargeOrIndustrialSalesElectricOperatingRevenueBilled			
Comment: Fuel adjustment included 53,677.73			
(c) Concept: LargeOrIndustrialSalesElectricOperatingRevenueBilled			
Comment: Fuel adjustment included 24,442,738.69 Purchase Energy included 29,825.88			
(d) Concept: LargeOrIndustrialSalesElectricOperatingRevenue			
Comment: Fuel adjustment included 68,347,822.12 Purchase energy included 58,711			
FERC FORM NO. 1 (ED. 12-95)	Page 304		

Name o Tampa I	# Respondent: Electric Company	This report is: (1) 22 An Original (2) A Resubmission		Date of Report: 2/31/2024	Year/Period of Report End of: 2024/ Q4	Year/Period of Report End of 2024/04			
	SALES OF ELECTROITY BY RATE SCHEDULES								
2. Pr 3. W 4. Tr 5. Fc	sport to our oach nate soundais a field using the yair the MMM of detecting yairs reserve, a warge number of our soundairs as soundairs and the sound to be an experiment of the sound to be an experiment. Sound the the "the to be any there the same cashiment are served index more than one rate stratedue in the same termina, and taken the same sources must be any the soundairs index the same time of this sounded of this sounded of the same termina sound taken the same sources must be any the soundairs and the the same termina the same termina account data before parameters and the same termina termina the same termination of this sounded of this sounded of the same termination of the same termin	Revenues," Page 300. If the sales under any rate schedule are classi a general residential schedule and an off peak water heating schedu	fied in more than one revenue account. I ist the rate schedule and sa	es data under each applicable revenue account subheading, he duplication in number of reported customers.					
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (C)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)			
1	Lighting Service	51,659		83 220	234,813	0.8051			
41	TOTAL Billed Public Street and Highway Lighting	51,659	41,590,0	83 220	234,813	0.8051			
42	TOTAL Unbilled Rev. (See Instr. 6)								
43	TOTAL	51,659	-41,590,0	83 220	234,813	0.8051			
FERC FC	Form NO. 1 (ED. 12-89) Page 304								

Name of Respondent Tampa Electric Company	This report is: (1) E0 An Original (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ G4
	FOOTNOTE DATA		
(a) Concept: PublicStreetAndHighwayLightingBilled			
Comment: Fuel adjustment included 1,763,765.94			
(b) Concept: PublicStreetAndHighwayLighting			
Comment: Fuel adjustment included 1,763,765.94			
FERC FORM NO. 1 (ED. 12-95)	Page 304		

Name Tamp	of Respondent: Electric Company	This report is: (1) Ø An Original (2) A Resubmission	r 1	Date of Report: 2/31/2024	Year/Period of Report End of: 2024/ Q4	
			SALES OF ELECTRICITY BY RATE SCHEDULES			
2. 3. 4.	Report balance in a sub-task in the field during the year He MMH of oblight by sold, revenue, average matter of our sold as analysis and as a loss of the sold of the sold of the year in the MMH of oblight by sold, revenue, average matter of the three the same outliness are is and under more than one relate schedule in the same revenue accound classification (such three the same outliness are is and under more than one relate schedule in the same revenue accound classification (such three the same outliness are in and under more than the related schedule in the same schedule of the same of the same outliness or any reliate classification (such three scheduless) and the schedule in the same schedule of the same schedule of the schedule schedule schedule in the same schedule of the schedule schedule schedule in the same schedule of the schedule	ng Revenues," Page 300. If the sales under any rate schedule are classi	fied in more than one revenue account. List the rate schedule and sal	es data under each applicable revenue account subheading. he duplication in number of reported customers.		
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (C)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Construction Service	9		17 9	987	0.4298
2	General Service	1,870,665	#172,547,5	35 9,243	202,387	0.0922
3	Residential Service	1,614	#311,9	00 387	4,171	0.1932
4	Stand by Firm	9,214	*9 42,5	38 2	4,606,900	0.1023
41	TOTAL Billed Other Sales to Public Authorities	1,881,501	173,805,7	90 9,641	195,156	0.0924
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	1,881,501	#173,805,7	90 9,641	195,156	0.0924

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent Tampa Electric Company	This report is: (1) ∰ An Original (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
	FOOTNOTE DATA		
(a) Concept: OtherSalesToPublicAuthoritiesBilled			
Comment: Fuel adjustment included 300.86			
(b) Concept: OtherSalesToPublicAuthoritiesBilled			
Comment: Fuel adjustment included 63,567,164.83 Purchase energy included 164.94			
(c) Concept: OtherSalesToPublicAuthoritiesBilled			
Comment: Fuel adjustment included 54,916.86			
(d) Concept: OtherSalesToPublicAuthoritiesBilled			
Comment: Fuel adjustment included 290,400.90			
(g) Concept: OtherSalesToPublicAuthorities			
Comment: Fuel adjustment included 63,912,783.45 Purchase energy included 165 FERC FORM NO. 1 (ED. 12-95)			
FERC FORM NO. 1 (ED. 12-95)	Page 304		

Name of Tampa B	/ Respondent. Electric Company	This report is: (1) 2 An Original (2) A Resubmission		Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4	
			SALES OF ELECTRICITY BY RATE SCHEDULES			
2. Pn 3. WI 4. Th 5. Fo	yoor balso m oach naa schulde in helfed, daning the year the MMH of extension yead, yearsena, average number of outsime of a subhanding on the dark practice proceedings of the years of the sequence beautions. In Extent O paralies of them the same customers are served under more than one rate schulde in the same role extension. Second is a sub- tending on a subhanding on the same proceeding of this schedule of the same role and the second on the solution schuld and the same proceeding of the same result of the same role and the same role and the same role and the same proceeding of the same role and the same role and the same role and the same role and the same role and the same proceeding of the same role and the same role and the same proceeding of the same role and the same role and the same role and the same role and the same proceeding of the same role and the same role and the same role and the same role and the same role and the same proceeding of the same role and the same role and the same role and the same role and the same role and the same proceeding of the same role and the same role and the same role and the same role and the same role and the same proceeding of the same role and the same role and the same role and the sa	Revenues," Page 300. If the sales under any rate schedule are classif a general residential schedule and an off peak water heating schedu is during the vear (12 if all billions are made monthiv).	fied in more than one revenue account. List the rate schedule and s	ales data under each applicable revenue account subheading, the duplication in number of reported customers.		
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Rovenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	20,701,622	a2,570,159,	179 849,877	24,358	0.1242
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					
43	TOTAL - All Accounts	20,701,622	±2,570,159,	179 849,877	24,358	0.1242
FERC FO	RM NO. 1 (ED. 12-95)		B100 304			

Page 304

Name of Respondent Tampa Electric Company	This report is: (1) 20 An Original (2) A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/Q4
	FOOTNOTE DATA		
(a) Concept: RevenueFromSalesOfElectricityByRateSchedules			
Comment: Fuel adjustment included 702,395,796.64 Purchased Energy included 60,724.37			
(b) Concept: RevenueFromSalesOfElectricityByRateSchedulesIncludingUnbilledRevenue			
Comment: Fuel adjustment included 702,395,796.64 Purchased Energy included 60,724.37			
FERC FORM NO. 1 (ED. 12-95)	Page 304		

Name Tampa	of Respondent Electric Company	This report is: (1) Z An Original (2) A Resubmis			Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4					
				SALES FOR RESALE (Account 447)							
2. E 3. li	Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement inter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Exp n column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of	plain in a footnote any ownership interest or the service as follows:	affiliation the respondent has with the purch	haser.			ed on the Purchased Power schedule	Page 326	k.		
F	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongo	ing basis (i.e., the supplier includes project	ed load for this service in its system resourc	e planning). In addition, the reliability of requirements service mu	st be the same as, or second only to, the supplier's service to its	wn ultimate consumers.					
L S	F - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be int connote the termination date of the contract defined as the earliest date that either buyer or setter can unilater	terrupted for economic reasons and is inten ally get out of the contract.	ided to remain reliable even under adverse o	conditions (e.g., the supplier must attempt to buy emergency ene	gy from third parties to maintain deliveries of LF service). This ca	tegory should not be used for Long-term firm service which	meets the definition of RQ service. Fo	r all transa	ctions identified	i as LF, prov	ride in a
8	F - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer t	han one year but Less than five years.									
	F - for short-term firm service. Use this category for all firm services where the duration of each period of con										
	U - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The av			availability and reliability of designated unit.							
	U - for intermediate-term service from a designated generating unit. The same as LU service except that "inte										
	36 - for other service. use this category only for those services which cannot be placed in the above-defined of ID - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provi		-	vice from designated units of Less than one year. Describe the n	iture of the service in a foothole.						
4. G 5. li 6. F 7. F 8. F 9. T	In the design and appendix appendix appendix to the set of the statusting of period the set of t	enter "Subtotal - RQ" in column (a). The ren tules or tariffs under which service, as ident for basis, enter the average monthly billing ier's system reaches its monthly paid. Dem is, including out-of-period adjustments, in ci	naining sales may then be listed in any orde ified in column (b), is provided. demand in column (d), the average monthly and reported in columns (e) and (f) must be olumn (i). Explain in a footnote all component	non-coincident peak (NCP) demand in column (e), and the aver- in megawats. Footnote any demand not stated on a megawatt to to of the amount shown in column (i). Recort in column (k) the to	age monthly coincident peak (CP) demand in column (f). For all o asis and explain.	her types of service, enter NA in columns (d), (e) and (f). M		netered ho	urly (60-minute	integration)	demand in a
					ACTUAL DEN	AND (MW)			REVENUE		
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	Megawatt Hours Sold (9)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)
1	Associated Electric Cooperative, Inc.	OS	T6				1,368	0	21,168		21,168
2	Central Florida Tourism Oversight District	OS	T6				160	0	8,324		8,324
3	Constellation Energy Generation LLC	OS	T6				15,302	0	1,006,157		1,006,157
4	Dominion South Carolina, Inc.	OS	T6				5,946	0	124,928		124,928
5	Duke Energy Carolinas, LLC	OS	T6				17,800	0	354,701		354,701
6	Duke Energy Florida, LLC	OS	T6				23,728	0	656,119		656,119
7	EDF Trading North America, LLC	OS	TG				7,200	0	889,951		889,951
8	Florida Power & Light Company	OS	RS7				2,950	0	168,600		168,600
9	Louisville Gas and Electric Company/Kentucky Utilities Company	OS	T6				589	0	8,788		8,788
10	North Carolina Electric Membership Corporation	OS	T6				2,627	0	66,344		66,344
11	Orlando Utilities Commission	OS	T6				50,413	0	1,987,694		1,987,694
12	Rainbow Energy Marketing Corporation	OS	T6				14,408	0	664,676		664,676
13	Reedy Creek Improvement District	OS	N/J				17,815	0	522,917		522,917
14	Southern Company Services, Inc.	OS	T6				29,900	0	666,638		666,638
15	Tennessee Valley Authority	OS	N/J				24,255	0	1,337,754		1,337,754
16	The Energy Authority, Inc.	OS	T6				91,681	0	2,346,684		2,346,684
17	Seminole Electric Cooperative, Inc.	OS	RS37				#36,827	551,412	2786,332		1,337,744
18	Unused 3rd Party Transmission	SF	DATT						~ (427)		(427)
15	Subtotal - RQ										0
15											
15	Subtotal-Non-RQ						342,969	551,412	11,617,348		12,168,760
-	Subtotal-Non-RQ Total						342,969 342,969	551,412 551,412			12,168,760 12,168,760

FERC FORM NO. 1 (ED. 12-90)

Page 310-311

Name of Respondent Tampa Electric Company	This report is (1) ØD An Original (2) 🗆 A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4
	FOOTNOTE DATA		
(a) Concept: MegawattHoursSoldSalesForResale			
Excludes 23 MWH of Optional Provision pass through.			
(b) Concept: EnergyChargesRevenueSalesForResale			
includes optional provision pass through charges of 1,705.			
(g) Concept: EnergyChargesRevenueSalesForResale			
427 represents unused third party tranmissions. FERC FORM NO. 1 (ED. 12-90)			
FERC FORM NO. 1 (ED. 12-80)	Page 310-311		

Name of Respo Tampa Electric (ndent Company	This report is: (1) ⊠D An Original (2) □ A Resubmission		Date of Report 12/31/2024	Year/Period of Report End of: 2024/04
			RATION AND MAINTENANCE EXPEN	SES	
	r previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (4) 1. POWER PRODUCTION EXPENSES			Amount for Current Year (b)	Amount for Previous Year (c) (c)
2	A. Steam Power Generation				
3	Operation (500) Operation Supervision and Engineering			5,864,249	5,482,457
5	(501) Fuel (502) Steam Expenses			33,680,213 5,563,599	61,965,609
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Or. (505) Electric Expenses			2,912,853	2,852,592
10	(506) Miscellaneous Steam Power Expenses (507) Rents			5,603,339 0	4,932,160 25,948
12	(509)Allowances			26,697	48,084
13 14	TOTAL Operation (Enter Total of Lines 4 thru 12) Maintenance			53,650,950	83,369,529
15	(510) Maintenance Supervision and Engineering (511) Maintenance of Structures			31,684 2,582,562	(582) 4,094,935
	(512) Maintenance of Boiler Plant			12,674,538	15,158,011 2,723,838
19	(513) Maintenance of Electric Plant (514) Maintenance of Miscellaneous Steam Plant			2,124,872	2,711,982
20 21	TOTAL Maintenance (Enter Total of Lines 15 thru 19) TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)			19,950,514 73,601,464	24,688,184 108,057,713
22 23	B. Nuclear Power Generation Operation				
24	(517) Operation Supervision and Engineering				
25 26	(518) Fuel (519) Coolants and Water				
27 28	(520) Steam Expenses (521) Steam from Other Sources				
29	(Loss) (522) Steam Transferred-Cr.				
30 31	(523) Electric Expenses (524) Miscellaneous Nuclear Power Expenses				
32 33	(525) Rents TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35 36	(528) Maintenance Supervision and Engineering (529) Maintenance of Structures.				
37 38	(530) Maintenance of Reactor Plant Equipment (531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39) TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)				
42 43	C. Hydraulic Power Generation Operation				
44	(535) Operation Supervision and Engineering				
45 46	(536) Water for Power (537) Hydraulic Expenses				
47	(538) Electric Expenses				
49	(539) Miscellaneous Hydraulic Power Generation Expenses (540) Rents				
50 51	TOTAL Operation (Enter Total of Lines 44 thru 49) C. Hydraulic Power Generation (Continued)				
52 53	Maintenance				
54	(541) Malientance Supervision and Engineering (542) Malitenance of Structures				
55 56	(543) Maintenance of Reservoirs, Dams, and Waterways (544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)				
60	D. Other Power Generation Operation				
62 63	(546) Operation Supervision and Engineering (547) Fuel			48,883 446,977,414	14,459 485,526,515
64	(548) Generation Expenses			440,377,414 29,401,451	403,540,315 25,539,185
64.1 65	(548.1) Operation of Energy Storage Equipment (549) Miscellaneous Other Power Generation Expenses			8,572,082	7,405,528
66 67	(550) Rents TOTAL Operation (Enter Total of Lines 62 thru 67)			484,999,830	518,485,687
68	Maintenance				18,00,007
69 70	(551) Maintenance Supervision and Engineering (552) Maintenance of Structures			18,177 1,952,746	1,509,293
71	(553) Maintenance of Generating and Electric Plant (553, 1) Maintenance of Energy Storage Equipment			28,563,118	19,224,483
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			2,980,080	1,315,928
73 74	TOTAL Maintenance (Enter Total of Lines 69 thru 72) TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)			33,514,121 518,513,951	22,049,704 540,535,391
75 76	E. Other Power Supply Expenses (555) Purchased Power			104,716,743	77,775,408
76.1	(555.1) Power Purchased for Storage Operations				
77 78	(556) System Control and Load Dispatching (557) Other Expanses			742,918	625,916
79 80	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78) TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)			105,459,661 697,575,076	78,401,324 726,994,428
81	2. TRANSMISSION EXPENSES			od/.5/5,U/6	120,044,425
82 83	Operation (560) Operation Supervision and Engineering			818,480	1,052,003
85 86	(561.1) Load Dispatch-Reliability_ (561.2) Load Dispatch-Monitor and Operate Transmission System			97,590 1,924,578	82,643
87	(561.3) Load Dispatch-Transmission Service and Scheduling			1,028,805	1,247,148
88 89	(961.4) Scheduling, System Control and Dispatch Services (961.5) Reliability, Planning and Standards Development				
90 91	(561.6) Transmission Service Studies				
92	(561.7) Generation Interconnection Studies (561.8) Reliability, Planning and Standards Development Services			913,886	831,496
93 93.1	(562) Station Expenses (562.1) Operation of Energy Storage Equipment			1,541,357	1,614,391
94	(563) Overhead Lines Expenses			1,223,986	613,538
96	(564) Underground Lines Expenses (565) Transmission of Electricity by Othens				
97 98	(566) Miscellaneous Transmission Expenses (567) Rents			1,451,074 6,342	1.973,420
99	TOTAL Operation (Enter Total of Lines 83 thru 98)			9,016,078	8,566,562
100	Maintenance (568) Maintenance Supervision and Engineering				
102 103	(569) Maintenance of Structures (569.1) Maintenance of Computer Hardware			1,987	2,761
	Constant of Management Constanting		1		1

104 105 106 107		1	
106	(599.2) Maintenance of Computer Software (599.3) Maintenance of Communication Equipment	1,627,571 328,098	1,553,954 315,744
107	(560.4) Maintenance of Miscellaneous Regional Transmission Plant	320,036	\$10,744
	(570) Maintenance of Station Equipment	978,993	1,221,018
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintanance of Overhead Lines (572) Maintanance of Underground Lines	5,154,263	6,242,473
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	8,090,912	9,335,950
112	TOTAL Transmission Expenses (Total of Lines 90 and 111)	17,106,990	17,902,512
113	3. REGIONAL MARKET EXPENSES Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation (575.4) Casachy Market Facilitation (575.4) Casachy Market Facilitation		
118	(575.4) Capacity Market Facilitation (575.5) Anollary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122) Maintenance		
125	(S76.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129 130	(576.5) Maintenance of Miscelaneous Market Operation Plant Total Maintenance (Lines 125 thru 129)		
130	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,411,642	1,528,613
135	(581) Load Dispatching (582) Station Expenses	2,175,398	1,038,068
137	(S8) Overhead Line Expenses	9,252,560	8,573,081
138	(584) Underground Line Expenses	762,249	757,587
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses (588) Meter Expenses	1,765,282 4,679,741	2,494,125 5,731,527
141	(587) Customer Installations Expenses	641,797	479,397
142	(588) Miscellaneous Expenses	6,059,444	5,263,227
143	(589) Rents	367,622	360,405
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	28,937,727	28,189,902
145	Maintenance (500) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures	648,169	466,207
148	(592) Maintenance of Station Equipment	2,437,549	2,820,228
148.1 149	(592.2) Maintenance of Energy Storage Equipment (593) Maintenance of Overhead Lines	34.569.123	40.466.518
149	(594) Maintenance of Underground Lines	34,200,123	40,460,316
151	(595) Maintenance of Line Transformers	324,558	327,491
152	(596) Maintenance of Street Lighting and Signal Systems	879,414	1,459,182
153	(597) Maintenance of Meters	418,976	449,577
154	(598) Maintenance of Miscellaneous Distribution Plant TOTAL Maintenance (Total of Lines 146 thru 154)	996 47.467.949	0 51.991,691
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	76,405,676	80,181,593
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159		-	
	(001) Supervision	347,884	437,190
160	092) Searchike (922) Meter Ready Expenses (933) Ductomer Records and Collection Expenses	347,884 4.447,233 30,807,272	432,190 3.283,32 30,005,538
160	(902) Meter Reading Expenses	4,447,233	3,283,332
160 161 162 163	602) Male Reading Expenses (00) Culture Records and Collecton Expenses (00) Outcomer Records and Collecton Expenses (00) Uncellected Accounts (00) Marchinesson Calchiner Accounts Expenses	4.447.233 30.937.227 8.657.694	3,283,382 30,000,598 8,933,483
160 161 162 163 164	(92) Maler Reading Expenses (93) Cudamer Records and Celetion Expenses (94) Uncelectible Accounts (95) Uncelectible Accounts (95) Michaelimeana Cutamer Accounts Expenses (77) Costomer Accounts Expenses (77) Costomer Accounts Expenses	4,447,233 30,837,227	3.283.332 30.920.528
160 161 162 163	602) Male Reading Expenses (00) Culture Records and Collecton Expenses (00) Outcomer Records and Collecton Expenses (00) Uncellected Accounts (00) Marchinesson Calchiner Accounts Expenses	4.447.233 30.937.227 8.657.694	3,283,382 30,000,598 8,933,483
160 161 162 163 164 165	10021 Mer Banding Expenses (003) Culturine Rancita da Colluction Expenses (004) Underfielde Accourts (005) Medicalitenza Calitariari Accourts (005) Restance Accourts (005) R	4.447.233 30.937.227 8.657.694	3,283,382 30,000,598 8,933,483
160 161 162 163 164 165 166 167 168	1002 Uniter Randog Expenses (003) Culture Randog and Collaction Expenses (003) Uniterfaite Accounts (005) Uniterfaite Accounts <td>4.42733 30.837227 8.551584 44.284.028</td> <td>3 333.32 34 096.30 4 1269.78 4 1269.78 4 1269.78</td>	4.42733 30.837227 8.551584 44.284.028	3 333.32 34 096.30 4 1269.78 4 1269.78 4 1269.78
160 161 162 163 164 165 166 167 168 169	(80) Uniter Reading Expenses (80) Expense Expenses (80) Expense Expenses (80) Uniter Reading Expenses (80) Uniter Reading Expenses (80) Uniter Reading Expenses (80) Uniter Reading Expenses	4.447.233 30.837.227 8.651.684 44.284.628	1.383.302 30.00.538 5.93.483 41.599.733
160 161 162 163 164 165 166 167 168	1002 Uniter Randog Expenses (003) Culture Randog and Collaction Expenses (003) Uniterfaite Accounts (005) Uniterfaite Accounts <td>4.42733 30.837227 8.551584 44.284.028</td> <td>3 333.32 34 096.30 4 1269.78 4 1269.78 4 1269.78</td>	4.42733 30.837227 8.551584 44.284.028	3 333.32 34 096.30 4 1269.78 4 1269.78 4 1269.78
160 161 162 163 164 165 166 167 168 169 170	10021 Meet Raading Expenses (803) Continuer Raading and Collection Expenses (803) Continuer Assistance Expenses (804) Continuer Assistance Expenses (805) Continuer Assistance Expenses (805) Continuer Assistance Expenses (805) Continuer Assistance Expenses (805) Continuer Assistance Expenses	4.4733 30.03727 8.55158 4.536037 4.536037 4.539030 8.1509300 8.1509300 8.1509300 8.1509300	323332 310000 4300073 430973 430973 430973 201400 430973 201400
160 161 162 163 164 166 167 168 169 170 171 172 173	MO21 Merkhalds Expenses (M03) Calatime Rancka de Adhetich Expenses (M03) Calatime Rancka de Monational Expenses (M04) Calatime Ran	4.4733 30.03727 8.55158 4.536037 4.536037 4.539030 8.1509300 8.1509300 8.1509300 8.1509300	323332 310000 4300073 430973 430973 430973 201400 430973 201400
160 161 162 163 164 166 167 168 169 170 171 172 173 174	1021. Mer Baddig Egenesis (403). Customer Resords and Coluction Expenses (403). Customer Resords and Coluction Expenses (403). Michteline Accourts (405). Michteline Accourts (406). Michteline Accourts (407). Michteline Accourts (408). Octomer Accourts Expenses (409). Michteline Accourts (409). Michteline Accourts (401). Michteline Accourts (401). Michteline Accounts (401). Michteline Accounts (401). Michteline Accounts (401). Michteline Accounts (401). Supervision.	4.447323 30.03727 4.551544 4.254.028 4.254.028 4.254.029 4.254.029 4.2551.000 3.313.080 4.725.013	333332 34,00,50 41,00,73 41,00,73 41,00,73 41,70,53 2,04,40 2,04,40 4,72,90
160 161 162 163 164 166 166 167 168 169 170 171 171 172 173 174 175	PDD/ More Reading Expenses PDD/ Calciume Reading and Collektion Expenses PDD/ Calciume Academic Academic PDD/ Adamtemac Academic Expenses PDD/ Expense PDD/ Identicity and Expenses	4.4723 30,67227 4.254,054 4.4254,057 4.4254,057 4.4254,057 4.4254,057 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,0544.4255,054 4.4255,054 4.4255,0544.4255,0544,0545,0544,0555,054,0556,0556,0566,0566,0566,0566	323332 3100123 3100123 310073 3100733 3100753 3100753 3100753 3100753 31007553 3100755
160 161 162 163 164 166 167 168 169 170 171 172 173 174	1021. Mer Baddig Egenesis (403). Customer Resords and Coluction Expenses (403). Customer Resords and Coluction Expenses (403). Michteline Accourts (405). Michteline Accourts (406). Michteline Accourts (407). Michteline Accourts (408). Octomer Accourts Expenses (409). Michteline Accourts (409). Michteline Accourts (401). Michteline Accourts (401). Michteline Accounts (401). Michteline Accounts (401). Michteline Accounts (401). Michteline Accounts (401). Supervision.	4.44733 30.03727 8.51544 4.254.028 4.254.028 4.254.029 4.254.029 4.2551.000 3.313.083 4.725.013	333332 34,00,50 41,00,73 41,00,73 41,00,73 41,70,53 2,04,40 2,04,40 4,72,90
160 161 162 163 164 166 167 168 169 170 171 172 173 174 175 176 177 178	PD21 Mer Badde Expenses (202) Culture Racida et Orditation Expenses (203) Statistica Expenses (203) Statistica Expenses (203) Information at the Interaction Expenses (203) Information Expenses (203) Descenting and Selling Expenses (203) Descenting and Selling Expenses (203) Descenting and Selling Expenses (203) Mondimenses Expenses	4.4723 30,67227 4.254,054 4.4254,057 4.4254,057 4.4254,057 4.4254,057 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,053 4.4255,0544,0555,054 4.4255,0544,0555,054 4.4255,054,0555,054,0555,0555,0555,0555,05	323332 3100123 3100123 310073 3100733 3100753 3100753 3100753 3100753 31007553 3100755
160 161 162 163 164 166 166 167 167 170 177 173 174 175 176 177 177 178	1002 Mer Badding Expenses (003) Culture Rancia and Colluction Expenses (003) Culture Rancia and Expenses (013) Culture Rancia and Expenses (014) Culture Rancia Ranci	4,447233 30,01727 8,551584 44,264,028 44,264,028 44,264,028 44,264,028 44,264,028 44,264,028 44,275,013 44,755,01344,755,013 44,755,01345,013 44,755,013 44,755,01345,013 44,755,01345,	333332 36,00,02 41,00,73 41,00,73 44,706,53 2,014,60 44,725,93 44,725,93 45,725,93 46,725,935,935,935,935,935,935,955,955,955,95
160 161 162 163 164 166 166 166 171 172 177 173 175 176 177 175 178 177 179 178 179 179 180 179	1021. Mire Backg Egenesis (403). Customer Record an Oxfontion Expension (403). Customer Record an Oxfontion Expension (403). Understein Kaccurds (404). Understein Kaccurds (403). Understein Kaccurds (403). Understein Kaccurds (404). Understein Kaccurds (405). Understein Kacurds (405). Unders	4,447233 30,03727 8,551544 44,264,028 44,264,028 44,264,028 44,254,028 44,254,028 44,254,028 44,254,028 44,256,01344,256,013 44,256,01344,256,013 44,256,01344,256,013 44,256,01344,256,013 44,256,01344,256	333332 38,00,02 41,09,73 41,09,73 41,09,73 41,09,73 41,70,53 2,04,40 44,70,53 2,04,40 44,72,593 44,72,593 46,72,593 40,72,593 40,72,593 40,72,593
160 161 162 163 164 166 167 168 160 177 172 173 174 175 177 177 178 179	1002 Mer Badding Expenses (003) Culture Rancia and Colluction Expenses (003) Culture Rancia and Expenses (013) Culture Rancia and Expenses (014) Culture Rancia Ranci	4,447233 30,01727 8,551584 44,264,028 44,264,028 44,264,028 44,264,028 44,264,028 44,264,028 44,275,013 44,755,01344,755,013 44,755,01345,013 44,755,013 44,755,01345,013 44,755,01345,	333332 36,00,02 41,00,73 41,00,73 44,706,53 2,014,60 44,725,93 44,725,93 45,725,93 46,725,935,935,935,935,935,935,955,955,955,95
160 161 162 163 164 166 166 166 170 171 172 173 174 175 176 177 178 179 180 181 182 183	1002 More Handbing Expension (803) Conduction Rancola and Collication Expension (803) Conduction Reports Expension (803) Conduction Reports Expension (803) Conduction Reports Expension (804) Conduction Reports Expension (805) Conduction Reports Expension (905) More Expension (905) Conduction Expension (906) Conduction Expension (907) Reports Expension (907) Conduction Expension (907) Solution Expension (907) Solution Expension (907) Conduction Expension (907) Solution Expensio	4.4733 30.87327 30.87327 4.55154 4.55154 4.55407 4.55407 4.55407 4.55407 4.55407 4.55407 4.55407 4.55407 4.5554 4.55540 4.555544 4.555544 4.555544 4.555544 4.555544 4.555544 4.555544 4.555544 4.555544 4.555544 4.555544 4.555544 4.555544 4.555544 4.555544 4.5555444 4.5555444 4.555544444444	333332 3100,503 3100,503 3100,503 3100,735 3100,735 3100,735 3100,735 3100,735 3100,735 3100,735 3100,755 3100,755 3100,
160 161 162 162 164 166 165 167 168 167 170 171 177 172 177 173 174 176 177 178 179 180 181 182 183 183	1002. Mer Backbig Expenses (003). Culture Rackbig and Colluction. Expenses. (003). Culture Rackbig and Colluction. Expenses. (003). Culture Rackbig Reports. (003). Culture Reports. (003	4.44733 30.83727 30.83727 4.254.287 4.254.287 3.150,58 4.254.287 4.256.13 4.256.13 4.256.13 1.00,584 1	المرابع المرامع المرابع المماعماع المماعماع المماعماع المرابع المماعماع المرابع المماعماع المراب
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900 401 402 403 404 404 406 407 400 407 407 407 407 407 407 407 407	PD21 More Rances and Coluction Expenses PD32 Columner Rances and Coluction Expenses PD33 Columner Rances and Coluction Expenses PD34 Columner Rances and Coluction Expenses PD34 Columner Accounts Expenses PD34 Columner Accounts Expenses PD34 Columner Accounts Expenses PD35 Restricter Accounts Expenses PD36 Restricter Accounts Expenses PD37 Restricter Expenses PD37 Restr	4.44733 30.83722 4.367,847 4.284,287 4.284,287 4.284,287 4.294,287 4.294,2974,2974,2974,2974,2974,2974,2974,2	المرابعة العالية المرابعة العالية المرابعة العالية المرابعة العالية المرابعة العالية العال العالية العالية ال

Name of Respondent. Tampa Electric Company	This report is: (1) 52 An Original (2) D A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/C4					
	PURCHASED POWER (Account 556)							
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2 Eristic frames of the seture of the pathy is an exchange framation in rolum (1). Do not adverse to reace the near or use acception. Egglish is a footnote any ownership interest or attraition the respondent has with the seture. I control joint and adverse is an inclusion of the sequence of the service and the near or use acception. Egglish is a footnot any ownership interest or attraition the respondent has with the seture. R - for requirements service, Togetermine services is service which the sequence priority is the service and tables. R - for requirements service, Togetermine services is service which the sequence prior adverse control to its anvice in this service is a listened to terminal relation or the service is a listened to terminal relation or the service is a listened to terminal relation or the service is a listened to terminal relation or the service is a listened to terminal relation or the control is an or the service is a listened to terminal relation or the service is a listened to terminal relation or the service is a listened to terminal relation or the service is a listened to terminal relation or the service is a listened to terminal relation or the service is a listened to terminal relation or the service is a listened to terminal relation or the service is a listened to terminal relation or the service is a listened to terminal relation or the service is a listened to terminal relation or terminal relation or the service is a listened to terminal relation or terminal relation or the service is a listened to terminal relation or t rice). This category st

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					Actual D	emand (MW)			POWER EX	CHANGES	C	DST/SETTLE	MENT OF POI	NER
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (0)	Average Monthly CP Demand (f)	MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (1)	Other Charges (\$) (m)	Total (k+I+m) Settlems (\$) (n)
1	Dominion Energy South Carolina, Inc.	OS	N/J								0		1,740	1,3
2	Duke Energy Carolinas, LLC	OS	N/J								0		5,111	5,
3	Duke Energy Florida, Inc.	OS	NU				0				0		11,900,532	11,900,5
4	Duke Energy Progress, Inc.	OS	NU				0				0		93	
5	Florida Power & Light Company	OS	N/J								0		5,438,722	5,438,3
6	Georgia Transmission Corporation	OS	N/J				0				0		4,331	4,3
7	Jacksonville Electric Authority	OS	NU								0		583,042	583,0
8	MEAG Power	OS	NU				0				0		17,643	17,6
9	Santee Cooper	OS	N/J				0				0		728	7
10	Seminole Electric Cooperative, Inc.	OS	N/J								0		43	
11	Southern Company Services, Inc.	OS	NU				0				0		29,602	29,6
12	Tennessee Valley Authority	OS	NU				0				0		1,292	1,2
13	Associated Electric Cooperative, Inc.	OS	T6				167				0	3,538	0	3,
14	Constellation Energy Generation LLC	OS	T6				33,166				0	1,607,683	0	1,607,
15	Dominion Energy South Carolina, Inc.	OS	T6				67				0	1,966	0	1/
16	Duke Energy Carolinas, LLC	OS	T6				284				0	5,389	0	5,
17	Duke Energy Florida. Inc.	OS	T6				-1,018,787				2,500,000	38,133,263	0	40,633,
18	Florida Municipal Power Agency	OS	RS29				95,719				1,400,000	2,744,937	0	4,144,
19	Florida Power & Light Company	OS	RS7				438,826				0	23,618,338	0	23,618,
20	Macquarie Energy LLC	OS	N/J				42,755				0	2,507,820	0	2,507,
21	Morgan Stanley Capital Group Inc.	OS	T6				28,975				0	1,329,469	0	1,329,
22	North Carolina Electric Membership Corporation	OS	T6				1,505				0	148,394	0	148,
23	Orlando Utilities Commission	OS	T6				-27,253				862,500	1,875,931	0	2,738,
24	Rainbow Energy Marketing Corporation	OS	T6				8,291				0	529,532	0	529,5
25	Reedy Creek Improvement District	OS	NU				29,236				0	1,550,742	0	1,550,3
26	Seminole Electric Cooperative, Inc.	OS	RS37				13,250				475,000	936,250	0	1,411;
27	Southern Company Services, Inc.	OS	T6				48,523				0	2,539,480	0	2,539,4
28	The Energy Authority, Inc.	OS	T6				± 42,414				0	2,016,369	0	2,016,3
29	NET METERING	os	COG-1				10,873				0	222,373	0	222,3
30	McKay Bay Refuse-To-Energy Project	OS	COG-1				4				0	113	0	
31	Mosaic Fertilizer Inc - Milipoint	OS	COG-1				1,262				0	20,647	0	20,
32	Mosaic Fertilizer Inc - New Wales	OS	COG-1				1,451				0	24,677	0	24,
33	Mosaic Fertilizer Inc - Ridgewood	OS	COG-1				823					14,722	0	14,3
34	Mosaic Fertilizer Inc - South Pierce	OS	COG-1				76,007				0	1,351,107	0	1,351,
35	Duke Energy Florida, Inc.	OS	T6			1	5,787					179,807	0	179,8
36	OTHER	OS	N/A			1	~(14,035)							1
37	Florida Power & Light Company	SF	RS7			1	376				44,700	88,665		133,
38	Duke Energy Florida, Inc.	AD	N/A			1							-452	
15	TOTAL						1,911,766		1		5,282,200	81,451,211	17,983,331	104,716

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Name of Respondent: Tampa Electric Company	This report is: (1) ⊠A or Orginal (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4				
FOOTNOTE DATA							
Concept: StatisticalClassIfication/Code							
Line 1:29 represents excess energy purchased by Tampa Electric from residential and commercial photovoltaic (PV) customers who generate solar electricity at their homes and/or businesses, respectively. If more electricity is generated than used by PV customer, then an annual net metering payment to the PV customer for the excess generation is made.							
(b) Concept: MegawattHoursPurchasedOtherThanStorage							
Excludes Optional Provision 185 MWH.							
(g) Concept: MegawattHoursPurchasedOtherThanStorage							
Excludes Optional Provision 94 MWH							
(1) Concept: MegawattHoursPurchasedOtherThanStorage							
Excludes Optional Provision 113 MWH							
(g) Concept: MegawattHoursPurchasedOtherThanStorage	Concept: MagawaitHoursPurchasedOtherThantStorage						
Other activity that effects Tampa Electric's total MWHs purchased include -11,898 purchase power losses and - 2,137 MWH of inadvertan	å power.						
([] Concept: OtherChargesOfPurchasedPower							
452 Represents GIS prior period adjustments							
ac Foren no 1 (Fo 12-an)							

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Name Tampa	of Respondent Electric Company		This report is: (1) 20 An Original (2) A Resubmission		Date of Report: 12/31/2024		Year/Period of End of: 2024/ 0	Report 24							
			TRANSMIS	SION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transa	tions referred to as "wheeling")										
2. L 3. F 4. I 5. 1 6. F 7. F 8. F 9. I 10. T	Regord all properties descentions of the strategy cannot be advected status compares that a strategy cannot be advected status compares or pass a strategy cannot be advected status compares or pass a strategy cannot be advected status compares that a strategy cannot be advected status compares that a strategy cannot be advected status compares that a strategy cannot be advected status compares or pass a strategy cannot be advected as the strategy cannot														
	TAAMSFR OF REVENUE FROM TRAMMUSSION OF ENERGY ELECTORY FOR UNERBI														
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Compar	ty of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affi (c)	iation) Statistical Classificatio (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	Megawatt Hours <u>Received</u> (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (1)	Other Charges (\$) (m)	Total Revenues (\$) (k+I+m) (n)
1	City of Lakeland	Florida Municipal Power Agency (FMF	N & FMPP)	City of Lakeland	NF	2*REV VOL 4	Orlando Utilities Commission	City of Lakeland	200	100	98	754	0	15	769
2	Duke Energy Florida, LLC	Duke Energy Florida, LLC		Duke Energy Florida, LLC	LFP	2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	2,988	573,683	565,918	6,282,270	-3,249	154,256	6,439,775
3	Duke Energy Florida, LLC	Duke Energy Florida, LLC		Duke Energy Florida, LLC	SFP	2*REV VOL 4	Tampa Electric Co.	Duke Energy Florida	3,125	19,733	19,427	283,440	475	5,394	288,909
4	Duke Energy Florida, LLC	Duke Energy Florida, LLC		Duke Energy Florida, LLC	NF	2"REV VOL 4	Tampa Electric Co.	Duke Energy Florida	139,390	121,018	119,407	690,172	-666	10,205	701,044
5	Seminole Electric Cooperative, Inc.	City of Tampa		Duke Energy Florida, LLC	LFP	2"REV VOL 4	Tampa Electric Co.	Duke Energy Florida	240	68,534	68,534	504,600	0	12,390	516,990
6	Seminole Electric Cooperative, Inc.	Hillsborough County Solid Waste		Duke Energy Florida, LLC	LFP	2"REV VOL 4	Tampa Electric Co.	Duke Energy Florida	456	162,962	162,962	958,740	0	23,541	982,281
7	Tampa Electric Company	Tampa Electric Company		Varies	SFP	4"REV VOL 4	Tampa Electric Co.	Varies	5,610	113,859	113,859	497,307	0	9,548	506,855
8	Tampa Electric Company	Tampa Electric Company		Varies	NF	4"REV VOL 4	Tampa Electric Co.	Varies	42,344	187,909	187,909	673,708	4 53	26,840	701,001
9	Tampa Electric Company				AD							0	~4 6	0	46
10	Duke Energy Florida, LLC				AD							(526,635)		0	(526,635)
11	Seminole Electric Cooperative, Inc.				AD							(224,049)		0	(224,049)
12	FLORIDA MUNICIPAL POWER AGENCY (FMPA & FMPP)				AD							284		7	291
35	TOTAL								194,353	1,247,798	1,238,114	9,140,591	4,489	242,197	9,387,277
FERC F	Page 28-330														

Name of Respondent Tampa Electric Company	This report is: (1) £2 An Original (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/Q4				
FOOTNOTE DATA							
(a) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers							
Represents OATT point to point true up amounts for Duke Energy Florida, Inc. from 2024							
(b) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers							
Represents OATT point to point true up amounts for Seminole Electric Cooperative, Inc. from 2024							
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers							
Represents Generator Imbalance service adder charges							
(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers							
Represents Generator Imbalance service adder charges							
(g) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers							
Represents Generator Imbalance service adder charges							
([] Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers							
Represents Generator Imbalance service adder charges							
(g) Concept: EnergyChargesRevenueTransmission/OElectricityFerOthers							
Represents Generator Imbalance service adder charges							
(b) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers							
Column (m) represents ancillary charges							
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Name of F Tampa Ele	Nargoodent.	This report is: (1) Ø An Original (2) 🗌 A Resubmission		Date of Report: 12/31/2024		Year/Period of Report End of: 2024/ Q4				
			TRANSMISSION OF ELECTRICITY BY ISO/RTOS							
	c) I Column (i) the Thermitiation Denne mandring presents for the transmission of distribution (b)									
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or (c)	Tariff Number	Total Revenue by Rate Scher (d)	dule or Tariff	Total Revenue (e)			
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3										
4										
5										
7										
8										
9 10										
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40 FERC FOR	TOTAL				1		<u> </u>			
	RC FORM NO. 1 (REV 0.4/7) Page 301									

Name c Tampa	# Respondent: Electric Company	This report is: (1) 🗹 An Original (2) 🗆 A Resubmission		Date of Report: 12/31/2024		Year/Period of Report End of: 2024/ Q4					
			TRANSMISSION OF ELECTRICI	ITY BY OTHERS (Account 565)							
2. In 3. In 4. R 5. R 5. F	theory it is weeking or effectively provide by other effective times, comparing incomparing and incomparing incomp										
Line	Name of Company or Public Authority (Footnote Atfiliations)	Statistical Classification	TRANSFER I	OF ENERGY MegaWatt Hours Delivered	Demand Charges (\$)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Energy Charges (5)	Other Charges	Total Cost of Transmission			
No.	(a)	(b)	(c)	(d)	(e)	(1)	(\$) (g)	(\$) (h)			
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
14											
15											
16								1			
	TOTAL										
FERC FC	Ce GRA NO. 1 (REK 0244) Page 332										

Name of Responden Tampa Electric Comp	t any	This report is: (1) £2 An Original (2) □ A Resubmission	Date of Report: 12/31/2024		Year/Period of Report End of: 2024/Q4
		MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.		Description (a)			Amount (b)
1	Industry Association Dues				2,577,071
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub and Dist Info to Sikhidrsexpn servicing outstanding Securities				
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000				
6	Director's Fees and Expenses				557,007
7	Deferred Compensation				159,270
8	Trustee Fees				51,950
9	Business Planning Charges				11,041
10	Community Relations Charges				6,355
11	Corporate Charges				8,078
12	Corporate Communication Charges				8,850
13	Environmental Services Charges				216,803
14	Facilities Charges				41,889
15	Florida Conservation and Technology Center				512,600
16	Manatee Viewing Center Stewardship				264,713
17	Credit Monitoring Fee				344,690
18	Information Technology (IT) NERC Costs				679,060
19	Safety Charges				83,449
20	PGS Intercompany Charges				485,072
21	1 NMGC Intercompany Charges				150,156
22	2 Emera Inc Intercompany Charges				10,973,724
23	NSPI Intercompany Charges				3,695
24	Other Charges				13,567
46	TOTAL				17,149,040
FERC FORM NO. 1 (E	ED. 12-94)	Page 335			

Page 335

Name of	Respondent:		This report is: (1) 20 An Original		Da	te of Report: 31/2024		Year/Period of Report End of: 2024/ Q4			
Tampa E	lectric Company		(1) as An Original (2) A Resubmission		12/	31/2024		End of: 2024/ Q4			
					ortization of Electric Plant (Account 403, 404						
1. Re 2. Re 3. Re Ur In Fo cal 4. If p	port in section A for the year the amounts for: (b port in Section B the rates used to compute ann port all available information acaded for in Section less composite depreciation accounting for total acolumn (b) report all depreciation plant batinose columns (c). (d), and (e) report available inform (ef br in columns (b) through (join this balas, rovisions for depreciation were made during the	1) populations Exercise (Notional 4(3)) (c) Preventiation Expenses for Nature Mark Technological (Notions) pairs (Rooma Add and 405) (c) Add Mark Technological (Rooma Add and 405) (c) Add Mark Technological (Notional Add Add Add Add Add Add Add Add Add Ad	It Bellement Costs (Accuset 401); (d) Amortization of Limited-Teme T is used to compute charges and whether any dranges have been raded by charges to columns (c) through (g) from the complete report of the pur- baconta, accurd re inforcient) classifications, as gappropriate, to which a not allowing composite lotal indicate at the bablion of descine C the mu- land allowing composite lotal indicate at the bablion of descine C the mu- statistic in columnia, and the complete column of the provision state at the bottom of section C the amounts and nature of the provision				d in column (g), if available, the v	weighted average remaining life of surviving	plant. If composite depre	iciation accounting is used, report availa	able information
					nary of Depreciation and Amortization Charge	95					
Line No.	Ē	unctional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Exp	ense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric P (d)	lant (Account 404)	Amortization of Other Electric Plant (e)	(Acc 405)	Total (f)	
1	Intangible Plant		0		0		36,130,529		0		36,130,529
_	Steam Production Plant		47,751,000		0		0		0		47,751,000
	Nuclear Production Plant Hydraulic Production Plant-Conventional		0		0		0		0		0
	Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage		0		0		0		0		0
	Hydrauic Production Plant-Pumped Storage Other Production Plant		188.437.466		0		0		0		188,437,466
7	Transmission Plant		30,537,619		0		0		0		30,537,619
8	Distribution Plant		120,976,148		0		453,261		0		121,429,409
9	Regional Transmission and Market Operation				0		0		0		0
10	General Plant		28,315,864		0		0		0		28,315,864
11	Common Plant-Electric		0		0		0		0		0
12	TOTAL		416,018,097		0		36,583,790		0		452,601,887
				В.	Basis for Amortization Charges			-			-
C. Factoro Used in Estimating Depreciation Charges											
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)		Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mort	ality Curve Type (f)		Average Remaining Life (g)	
12 13											
13											
15											
16											
17											-
18											-
19											
20											
21											
22											
23 24											
24 25											
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28											-
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33 34											
34 35											
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39											
40										-	
41				-							
42											
43											
44 45											
45 46											
40											
48											
49											
	RM NO. 1 (REV. 12-03)										

FERC FORM NO. 1 (REV. 12-03)

Page 336-337

Name Tampa	of Respondent Electric Company	This report is: (1) 2 An Original (2) A Resubmission		Date of Report: 12/31/2024		Year/Period of Report End of: 2024/ Q4						
			REGULATORY	COMMISSION EXPENSES								
3. S 4. L	teport patificulars (details) of negulatory commission expenses incurred during the current year (or incur- sport in column (b) and (c), only the current year's expenses that are not determed and the current year for column (b) and (c) and it to column (c) (c) and (c) and it to column (c) (c) and (c) and for others (less than \$25,000) may be grouped.	he period of amortization.	es before a regulatory body, or cases in which such a body wa	s a party.								
						EXPENSES INCURRED DU	RING YEAR			AMORTIZ	ED DURING	YEAR
						CURRENTLY CHARGED TO						
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (6)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	Department (7)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount	Deferred in Account 182.3 End of Year (I)
1	Administrative and Governmental	0	24,649	24,649								-
2	Energy Conservation Recovery Clause	0	39,693	39,693								
3	Environmental Cost Recovery Clause	0	4,507	4,507							-	
4	FPSC General	0	221,792	221,792								
5	Fuel & Capacity and GPIF Recovery Clause	0	13,827	13,827								
6	Hurricane Milton Cost Recovery	0	23,777	23,777								
7	Pasco PPA	0	148	148								
8	Rate Case Expense	0	460,116	460,116								
9	Storm Protection Plan	0	13,014	13,014								
10	Storm Protection Plan Cost Recovery Clause	0	11,066	11,066								
11	Storm Surcharge	0	24,727	24,727								
12		0	0	0								
13	Federal Energy Regulatory Commission (FERC)	0	0	0								
14	FERC General	0	384,901	384,901								
15	FERC Compliance	0	1,491	1,491								
16	Regulatory Assessment Fee - Non Recoverable	30,908	0	30,908								
46	TOTAL	30,908	1,223,708	1,254,616								

FERC FORM NO. 1 (ED. 12-96)

Page 350-351

Name of Respondent: Tampa Electric Company	This region tic This region tic (1) EX An Organia Data of Report. Visal Period of Report. (2) EX An Organia Data of Report. Visal Period of Report. (2) Closed Visal Period of Report. Visal Period of Report.									
	RESEARCH, DEVELOPMENT, AND	DEMONSTRATION ACTIVITIES								
 1. Subscription of an account change barge to be too change barge to be constructed on a grant and constructed on a										
					AMOUNTS CHARGED IN C	Amounts Charged in Current	Unamortized			
Line Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Curren (d)	t Year Amounts	Account (e)	Year: Amount (f)	Accumulation			
1 Study BB II E	Energy Storage Capacity Project.	37,822		986,265	(*)	(1)				
FERC FORM NO. 1 (ED. 12-87)	ERC FORM NO. 1 (ED. 12-87) Page 352-361									

Name of Re Tampa Elec	sopondest Ge Company	This report is: (1) 🗹 An Original (2) 🗆 A Resubmission	Dala of R. 1291/200	port. Y	lear/Period of Repo ind of: 2024/ Q4	n
			DISTRIBUTION OF SALARIES AND WAGES			
Report belo	w the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility E	Departments, Construction, Plant Removal	s, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In de	termining this segregation of salaries and wages originally charged to clearing acc	counts, a method of	approximation giving substantially correct results may be used.
Line No.	Classification (a)		Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)		Total (d)
1	Electric		× 7	v.#		
2	Operation					
3	Production Transmission		30,651,916 7,842,316			30,651,916 7,842,316
5	Regional Market		1,042,310			016,240,1
6	Distribution		31,737,056			31,737,056
7	Customer Accounts		17,436,912			17,436,912
8	Customer Service and Informational Sales		5,097,524			5,097,524
10	Administrative and General					25,936,883
11	TOTAL Operation (Enter Total of lines 3 thru 10)		118,702,699			118,702,699
12	Maintenance Production		13,344,737			13,344,737
13	Transmission		13,344,737			13,344,737
15	Regional Market					
16	Distribution		14,312,848			14,312,848
17 18	Administrative and General TOTAL Maintenance (Total of lines 13 thru 17)		693,802 30,076,731			693,802 30,076,731
19	Total Operation and Maintenance					
20	Production (Enter Total of lines 3 and 13)		43,996,653			
21	Transmission (Enter Total of lines 4 and 14)		9,567,660			
22 23	Regional Market (Enter Total of Lines 5 and 15) Distribution (Enter Total of lines 6 and 16)		46,049,904			
24	Customer Accounts (Transcribe from line 7)		17,436,912			
25	Customer Service and Informational (Transcribe from line 8)	-	5,097,524		-	
26 27	Sales (Transcribe from line 9) Administrative and General (Enter Total of lines 10 and 17)		92 26,630,686			
27	Administrative and General (Enter Iodal of Ines 10 and 17) TOTAL Oper. and Maint. (Total of Ines 20 thru 27)		26,530,685		= 54,516,992	203,296,422
29	Gas					
30	Operation					
31 32	Production - Manufactured Gas Production-Nat. Gas (Including Expl. And Dev.)					
33	Other Gas Supply					
34	Storage, LNG Terminaling and Processing					
35	Transmission					
36 37	Distribution Customer Accounts					
38	Customer Service and Informational					
39	Sales					
40	Administrative and General					
41 42	TOTAL Operation (Enter Total of lines 31 thru 40) Maintenance					
42	Production - Manufactured Gas					
44	Production-Natural Gas (Including Exploration and Development)					
45	Other Gas Supply					
46 47	Storage, LNG Terminaling and Processing Transmission					
48	Distribution					
49	Administrative and General					
50	TOTAL Maint. (Enter Total of lines 43 thru 49)					
51 52	Total Operation and Maintenance Production-Manufactured Gas (Enter Total of lines 31 and 43)					
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,					
54	Other Gas Supply (Enter Total of lines 33 and 45)					
55 56	Storage, LNG Terminaling and Processing (Total of lines 31 thru Transmission (Lines 35 and 47)					
57	Transmission (Lines 35 and 47) Distribution (Lines 36 and 48)					
58	Customer Accounts (Line 37)					
59	Customer Service and Informational (Line 38)					
60 61	Sates (Line 39) Administrative and General (Lines 40 and 49)					
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)					
	Other Utility Departments					
64 65	Operation and Maintenance TOTAL All Utility Dept. (Total of lines 28, 62, and 64)		148,779,430		54,516,992	203,296,422
	USity Plant		(48,779,430		34,310,992	203,246,422
67	Construction (By Utility Departments)					
68 69	Electric Plant		68,717,323			68,717,323
	Gas Plant Other (provide details in footnote):					
71	TOTAL Construction (Total of lines 68 thru 70)		68,717,323			68,717,323
72	Plant Removal (By Utility Departments)					
	Electric Plant		11,367,311			11,367,311
74 75	Gas Plant Other (provide details in footnote):					
76	TOTAL Plant Removal (Total of lines 73 thru 75)		11,367,311			11,367,311
77	Other Accounts (Specify, provide details in footnote):					
78	Non UNITY		568,582			568,582
79 80	AIR Intercompany		²² 11,009,458 2,253,395			11,009,458
81	Other		138			2,023
82						
83 84						
84 85						
86						
87						
88 89						
90						
91						
92 93						
93 94						
95	TOTAL Other Accounts		13,831,573			13,831,573
96	TOTAL SALARIES AND WAGES		242,695,637		54,516,992	297,212,629
	NO. 1 (ED. 12-88)					

Name of Respondent: Tampa Electric Company		This report is: (1) ☑ An Original	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ 04
		(2) A Resubmission		
FOOTNOTE DATA				
Construction C				
valastatata son yoo a dha alkaada				
III or charge searcher of hand service labor that is allocated to the affiliates. This presentation became effective 2021.				
(c) Concept StatesbedWiggesElecticOperation/editatemance				
ES Fleet & Stores and E&S Allocations	11055546			
Plant Accounting Allocations	615030			
TEC Storm Protection Prog LUG Allocations	3102871			
ED Fleet & Stores Allocations	9109411			
TEC SS - Corp Overhead Allocation	5228287			
TEC SS - Facilities	4159624			
TEC SS - Benefits Admin	1695725			
TEC SS - Employee Relations	1586030			
TEC SS - Admin Services	462904			
TEC SS - Emergency Management	218391			
TEC SS - Accounts Payable	1012938			
TEC SS - Claims	475048			
TEC SS - Procurement	3975036			
TEC SS - Telecom	1527987			
TEC SS - IT	9546932			
TEC SS - Doc Services	430275			
TEC SS - Payroll	314958			
Total Allocations	54516992			
FERC FORM NO. 1 (ED. 12-88)		Page 354-355		

Name of Respondent Tampa Electric Company	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4								
	COMMON UTILITY PLANT AND EXPENSES										
 Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of s Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified 	Searche Te property carried in the utility accounts as common utility plant and show the lock cost of upp databases and provided by Eacher Perturbation 11, Common Utility Part, of the Unitity magnetic accounts. Also allow the allocation of upp and the searcher begavite and explained and upp and the allocation factors. A searcher begavite and explained and the searcher begavite and the searcher begavite and explained and explained and the searcher begavite and explained and explained and the searcher begavite and explained and explained and the searcher begavite and explained and explained a										
None for Year End 2024											
FORM NO. 1 (ED. 12-37) Page 366											

Name of I Tampa El	Respondent: (1) E	report is: 2) An Original] A Resubmission		Date of Report: 12/31/2024						
	0		N ISO/RTO SETTLEMENT STATEN	MENTS						
	respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447 hase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and sepa									
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance	at End of Quarter 2 (c)	Balance at End (d)	of Quarter 3	Balance at End of Year (e)			
1	Energy									
2	Net Purchases (Account 555)									
2.1	Net Purchases (Account 555.1)									
3	Net Sales (Account 447)									
4	Transmission Rights									
5	Ancillary Services									
5	Other Items (list separately)									
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
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39 40										
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41 42										
43										
44										
45										
46	TOTAL									
L		1	1		1					

FERC FORM NO. 1 (NEW. 12-05)

Name of Tampa B	af Respondent: Electric Company	This report is: (1) 🗹 An Original (2) 🗆 A Resubmission	[1] 교 An Original Date of Report 13/3/2024 전 Report 20/3/2024 T Repor										
			PURCHASES AND SALES OF ANCILLARY SERVICE	8									
Report t In colum	the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and define rms for usage, report usage-related billing determinant and the unit of measure.	d in the respondents Open Access Transmission Tariff.											
2. Or 3. Or 4. Or 5. Or	On Live 1 could must be (s, (c)) and (s) regore the annual of ancity synances particulared and data data data (b) year. Chi Live 3 counters (b) (c) (d) and (s) regore the annual of reduiting counter and response and set and damp the year. Chi Live 3 counters (b) (c) (d) and (s) regore the annual of reduiting counter and response and respon												
	Amout Purchased for the Year Anount Sold for the Year												
			Usage - Related Billing Determinant		Usage - Related B	Silling Determinant							
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)						
1													
	Scheduling, System Control and Dispatch	2,941,679		302,096	1,238,114		242,172						
2	Scheduling, System Control and Dispatch Reactive Supply and Voltage	2,941,679		302,096 761,311	1,238,114		242,172						
2 3		2,941,679			1,238,114		242,172						
3	Reactive Supply and Voltage	2.941,579			1,238,114		242,172						
3	Reactive Supply and Voltage Regulation and Frequency Response	2,941,879			1.288,114		242,172						
3 4 5	Reactive Supply and Votage Regulation and Frequency Response Energy Imbalance	2.941,679			1,238,114		242,172						
3 4 5 6	Rauchine Supply and Wallage Regulation and Progency Response Exempt Intellation Ceptraling Resurce - Spenning	679,1942 			1,238,114		242,172						
3 4 5 6	Reachive Supply and Veltage Regulation and Prequency Response Energy Instaurces Operating Reserve - Signifing Operating Reserve - Supplement			761.311	1,238,114		242,172						

Name of Respondent Tampa Electric Company	This report is: (1) EX An Original (2) D A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4						
	FOOTNOTE DATA								
(a) Concept: AncillaryServicesPurchasedNumberOfUnits									
Line 7 Column B (Number of Units) and Line 7 Column D (Dollars) are for Generator Imbalance Services.									
(b) Concept: AncillaryServicesPurchasedAmount									
(916.15) represents a penalty allocation credit due to FERC Order 890 FERC FORM NO. 1 (New 2-04)									
RE PGIN NO. 1 (New 24) Page 38									

Name o Tampa	vf Respondent Electric Company	This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Report: 12/31/2024	Year End	Period of Report of: 2024/ Q4				
			MONTHLY TRANSMISSION	SYSTEM PEAK LOAD						
2. R 3. R	eport file monthly peak load on the respondent's transmission system. If the respondent has two or more poet opport on Columns (b) by month the transmission system's peak load. eport on Columns (c) and (c) the specification (frain characteristic constraints) transmission - system peak load resport on Columns (c) through (j) by month the system' monthly maximum megawait load by statistical class	sported on Column (b).								
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point- to-point Reservations (g)	Other Long- Term Firm Service (h)	Short-Term Firm Point- to-point Reservation (i)	Other
	NAME OF SYSTEM: Tampa Electric									
1	January	3,340	21	9	3,	029	307			5
2	February	3,023	11	17	2.	709	307			7
3	March	3,519	15	18	3,	208	307			4
4	Total for Quarter 1				8.	946	921			16
5	April	3,864	19	18	3,	553	307			4
6	May	4,531	30	18	4.	220	307			4
7	June	4,638	6	17	4.	323	307			7
8	Total for Quarter 2				12,	096	921			15
9	July	4,629	30	17	4.	318	307			4
10	August	4,615	14	16	4.	305	307			3
11	September	4,543	5	18	4.	232	307			4
12	Total for Quarter 3				12,	855	921			11
13	October	4,269	2	17	3,	956	307		1	6
14	November	3,829	12	16	3,	519	307			3
15	December	3,249	4	8	2.	935	307		1	7
16	Total for Quarter 4				10,	410	921			16
17	Total				44.	307				

FERC FORM NO. 1 (NEW. 07-04)

Name c Tampa	f Respondent Bieddric Company	This report is: (1) 20 An Original (2) A Resubmission		Date of Report: 12/31/2024		Year/Period of Report End dt 2024/ Q4					
			Monthly ISO/RTO Transmission Sy	stem Peak Load						_	
2. R 3. R	port the monthly peak load on the respondent's transmission system. If the Respondent has two or more powe port on Column (b) by month the transmission system's peak load. The system's peak load response to the system's transmission peak load response of or Columns (c) houring) (b) promit the system's transmission peak y classification. Amounts reported nouris reported in Column (j) for Total Usage is the sum of Columns (h) and (j).	d on Column (b).									
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point- Point Service Usage (i)	Total Usage (j)	
	NAME OF SYSTEM: Enter System										
1	January										
2	February										
3	March										
4	Total for Quarter 1										
5	Apri										
6	May										
7	June										
8	Total for Quarter 2										
9	July										
10	August										
11	September										
12	Total for Quarter 3										
13	October										
14	November										
15	December										
16	Total for Quarter 4										
17	Total Year to Date/Year										
EEBC EC	RM NO. 1 (NEW. 07-04)										

FERC FORM NO. 1 (NEW. 07-04)

Page 400a

	tespondent: (1	i report is: ☑ An Original □ A Resubmission			Date of Report: 2024-12-31	Year/Period of Report End of: 2024/ Q4			
		ELECTRIC E	NERGY ACC	OUNT					
Report be	ow the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the	ear.							
Line No.	item (a)	MegaWatt Hours (b)	Line No.		ltern (a)		MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION O	DF ENERGY				
2	Generation (Excluding Station Use):		22	Sales to Ultimat	e Consumers (Including Interdepartmental Sales)		20,701,622		
3	Steam	700,75	8 23	Requirements S	iales for Resale (See instruction 4, page 311.)				
4	Nuclear		24	Non-Requireme	nts Sales for Resale (See instruction 4, page 311.)		342,969		
5	Hydro-Conventional		25	Energy Furnishe	ad Without Charge				
6	Hydro-Pumped Storage		26	Energy Used by	the Company (Electric Dept Only, Excluding Station Use)	34;			
7	Other	19,599,95	0 27	Total Energy Los	rgy Losses		1,142,910		
8	Less Energy for Pumping		27.1	Total Energy Sto	ored				
9	Net Generation (Enter Total of lines 3 through 8)	20,300,78	8 28	TOTAL (Enter To	otal of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES		22,222,238		
10	Purchases (other than for Energy Storage)	1,911,76	6						
10.1	Purchases for Energy Storage								
11	Power Exchanges:								
12	Received								
13	Delivered								
14	Net Exchanges (Line 12 minus line 13)								
15	Transmission For Other (Wheeling)								
16	Received	*946,03	0						
17	Delivered	= 0 36,34	6						
18	Net Transmission for Other (Line 16 minus line 17)	-9,65	4						
19	Transmission By Others Losses								
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	22,222,23	8						
FERC FOR	M NO. 1 (ED. 12-90)		ge 401a						

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Name of Respondent Tampa Electric Company	This report is: (1) Ø An Original (2) □ A Resubmission	Date of Report: 2024-12-31	Year/Period of Report End of: 2024/ Q4
	FOOTNOTE DATA		
(g) Concept: ElectricPowerWheelingEnergyReceived			
946,030 is comprised of: City of Lakeland 100 Doke Energy Florida 74,334 Seminok Electric Coop Inc. 213,486			
A variance of 301,768 exists between page 401, line 16 and page 328, column (i) due to 301,768 MWH from TEC marketing customers.			
(b) Concept: ElectricPowerWheelingEnergyDelivered			
1983,949 is comprised of: City of Lixeland 98 Dake Energy Florida 704,752 Seminole Electric Coop Inc. 21,446			
A variance of 301,768 exists between page 401, line 16 and page 328, column (i) due to 301768 MWH from TEC marketing customers.			
(c) Concept: NetTransmissionEnergyForOthersElectricPowerWheeling			
3 988 MMH variance between Wheeling Received and Delivered is attributed to: back Energy Front 9,682 City of Laskand Samma Excerct Coop Inc. 0			
FERC FORM NO. 1 (ED. 12-90)	Page 401a		

Name Tampa	of Respondent Electric Company	This report is: (1) 22 An Original (2) A Resubmission		Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4	Year/Period of Report End df: 2024/ Q4							
			MONTHLY PEAKS AND OUTPUT										
2. F	1. Report the monthly peak load of energy output. If the respondent has loss or more gover which are not physically integrated, furnals the required information for each non-integrated system. 3. Report in column (c) yr moth the respert incomparison shares for the respective of th												
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)							
	NAME OF SYSTEM: Tampa Electric												
29	January	1,593,851	60	122 2,803	21	9							
30	February	1,427,091	50	450 2,557	11	17							
31	March	1,587,733	17	244 2,934	15	18							
32	April	1,617,016	16	675 3,258	19	18							
33	May	2,154,537	1	178 4,017	30	18							
34	June	2,177,447	33	956 4,122	6	17							
35	July	2,310,850	6	109 4,036	30	17							
36	August	2,327,530	40	405 4,040	14	16							
37	September	2,137,695	15	312 3,951	5	18							
38	October	1,667,802	4	289 3,705	2	17							
39	November	1,659,652	16	849 3,295	6	15							
40	December	1,561,043	15	830 2,698	4	8							
41	Total	22,222,238	348	420									

FERC FORM NO. 1 (ED. 12-90)

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Name Tampa	of Respondent Electric Compan	у						(1) 6	report is: 2 An Original 3 A Resubmissio	n							Date of Report: 12/31/2024					Year End	/Period of Repr of: 2024/ Q4	ort				rilod of Report 2024/04					
1. Rep 2. Lan 3. Indi 4. If ni	ort data for plant i je plants are stea ate by a footnote t peak demand fo	in Service only. m plants with insi any plant leased r 60 minutes is n	talled capacity (name 1 or operated as a joir 1 ot available, give dat	e plate rating) of 25, nt facility. a which is available	.000 Kw or mon	e. Report in this p	age gas-turbine	and internal co	mbustion plants o	f 10,000 Kw or	more, and nucle	ar plants.		Electric Gene																			
6. If gi 7. Qui 8. If m 9. Iten 10. Fo 11. Fo 12. If i	y employees and s is used and pur nities of fuel bur ore than one fuel is under Cost of F r IC and GT plant a plant equipped inuclear power g	chased on a then ved (Line 38) and is burned in a pla lant are based o s, report Operatin with combinatio enerating plant, b	talled capacity (name f or operated as a join of available, give dat e plant, report on line m basis report the BI J average cost per un m tilmish only the co n USo64 accounts. Pi g Expenses, Account ns of fossil fuel sleam niefly explain by foot Plant Name:	the upproximate tu content or the gas to offuel burned (Lit proposite heat rate fi roduction expenses it Nos. 547 and 549 note (a) accounting	s and the quan ne 41) must be for all fuels burn do not include on Line 25 "El- ydro, internal co method for cos	tity of fuel burned consistent with cl ed. Purchased Powe ectric Expenses," ombustion or gas- at of power general	converted to M harges to exper er, System Contr and Maintenan turbine equipment ated including at	cf. se accounts 50° rol and Load Dis ce Account Nos. ant, report each 1y excess costs	1 and 547 (Line 4) patching, and Ott 553 and 554 on i as a separate pla attributed to resei	2) as show on L her Expenses C Line 32, "Maint nt. However, if arch and develo	ine 20. lassified as Oth enance of Electr a gas-turbine ur spment; (b) type	er Power Suppl ic Plant." Indica it functions in a s of cost units u	y Expenses. de plants design combined cycli ised for the vari	ed for peak loa operation with	d service. Desig a conventional s of fuel cost; ar	gnate automati steam unit, inc xd (c) any othe	cally operated p lude the gas-tur r informative dat	lants. bine with the sb ta concerning pl	eam plant. lant type fuel us	ied, fuel enrichr	nent type and qua	ntity for the repo	rt period and o	ther physical an	d operating cha	racteristics of pl	lant.						
Line No.	Item (a)	Plant Name: Big Bend 4	Plant Name: Alafia Solar	Plant Name: Bullfrog Creek Solar	Plant Name: Big Bend CT 4	Plant Name: Bayside Units 1 & 2	Plant Name: Bayside Units 3 - 6	Plant Name: Polk Unit 1	Plant Name: Polk 2 CC	Plant Name: Payne Creek Solar	Plant Name: Balm Solar	Plant Name: Lithia Solar	Plant Name: Grange Hall Solar	Plant Name: Peace Creek Solar	Plant Name: Bonnie Mine Solar	Plant Name: Lake Hancock	Plant Name: Little Manatee Solar	Plant Name: Wimauma Solar	Plant Name: Durrance Solar	Plant Name: Magnolia Solar	Plant Name: Big Bend 1 CC	Plant Name: Big Bend II Solar Phase 1	Plant Name: Mountain View Solar	Plant Name: Jamison Solar	Plant Name: Laurel Oaks Solar	Plant Name: Riverside Solar	Plant Name: Juniper Solar	Plant Name: Lake Mabel Solar	Plant Name: Dover Solar				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	SOLAR PHOTOVOLTAIC	SOLAR PHOTOVOLTAIC	JET ENGINE	COMBINED CYCLE	JET ENGINE	IGCC	COMBINED CYCLE	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Combined Cycle	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	SOLAR PHOTOVOLTAIC	SOLAR PHOTOVOLTAIC				
2	Type of Constr (Conventional, Outdoor, Boller, etc)	OUTDOOR BOILER	FULL OUTDOOR	FULL OUTDOOR	FULL OUTDOOR	OUTDOOR REPOWER	FULL OUTDOOR	FULL OUTDOOR BOILER	OUTDOOR	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Outdoor Repower	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	Full Outdoor	FULL OUTDOOR	FULL OUTDOOR				
3	Year Originally Constructed	1976	2023	2024	2009	2003	2009	1996	2000	2018	2018	2019	2019	2019	2019	2019	2020	2020	2021	2021	2022	2022	2022	2022	2022	2022	2023	2023	2023				
4	Year Last Unit was Installed Total Installed	1985	2023	2024	2009	2004	2009	1996	2017	2018	2018	2019	2019	2019	2019	2019	2020	2020	2021	2021	2022	2022	2022	2022	2022	2022	2023	2023	2023				
5	Cap (Max Gen Name Plate Ratings- MW)	485	60	74.50	69.9	2,119.1	279.6	326.3	1,216.08	70.3	74.4	74.5	61.1	55.4	37.5	49.5	74.5	74.8	60	74.5	1,241.1	45.8	54.6	74.5	61.2	55.2	70	74.5	25				
6	Net Peak Demand on Plant - MW (60 minutes)	304	59	50.00	60	1,675	230	196	1,199	63	68	67	53	50	30	45	67	71	54	67	1,134	43	52	69	57	54	70	73	25				
7	Plant Hours Connected to Load	3,572	4,232	255	140	8,664	770	2,333	8,596	4,127	4,112	4,126	4,089	4,054	4,103	4,103	4,085	4,054	3,345	4,243	8,705	4,198	4,166	4,243	4,198	4,245	4,266	4,202	3,819				
8	Net Continuous Plant Capability (Megawatts)	0	0	0.00	•	0	0	0	0	0	•	0	0	0	0	0	0	•	0	0	0	0	0	0	•	0	0	0	0				
9	When Not Limited by Condenser Water	442	60	74.50	61	1,968	244	220	1,200	70.3	74.4	74.5	61.1	55.4	37.5	49.5	74.5	74.8	60	74.5	1,120	45.8	54.6	74.5	61.2	55.2	70	74.5	25				
10	When Limited by Condenser Water	437	60	74.50	56	1,750	224	220	1,061	70.3	74.4	74.5	61.1	55.4	37.5	49.5	74.5	74.8	60	74.5	1,055	45.8	54.6	74.5	61.2	55.2	70	74.5	25				
11	Average Number of Employees Net	~ 176	3	-0	-0	~ 67	-0	451	-0	3	3	3	3	3	2	2	3	3	3	3	~ 0	3	3	3	3	3	3	3	2				
12	Generation, Exclusive of Plant Use - kWh	639,738,000	119,562,000	5,188,000.00	4,003,000	5,013,529,000	59,669,000	268,868,000	5,501,791,000	121,055,000	130,823,000	127,779,000	104,411,000	90,145,000	57,843,000	92,225,000	127,380,000	117,283,000	88,571,000	138,651,000	6,572,104,000	80,295,000	104,469,000	142,724,000	120,683,000	104,351,000	146,883,000	131,680,000	50,288,000				
13	Cost of Plant: Land and Land Rights Structures	6,923,628	6,376,854	0	0	1,592,891	0	18,230,694	0	1,484,898	17,213,949	13,711,942	8,395,901	11,700,009	4,245,061	9,210,921	0	15,238,518	8,067,759	5,532,068	0	6,886,073	7,618,518	9,708,545	4,473,025	8,834,441	9,379,631	9,457,112	4,520,591				
14	Equipment Costs	381,829,244	21,749,333	27,810,166	3,384,281	175,768,916	4,348,029	194,063,738 113,481,438	37,999,419 638,280,480	27,031,220	25,306,843	22,187,847	29,827,743	19,217,496 45,320,172	15,815,828	16,673,433	28,298,602	24,508,325	21,409,230	23,463,876	2,361,896	7,268,447	13,028,855	25,767,417	20,541,054	14,384,241	25,994,268	24,831,837	9,725,826				
16	Asset Retirement Costs	5,859,073	0	7,509,100	0	46,869	0	1,092,412	0	54,580	468,550	393,489	247,460	0	0	395,935	7,458,268	297,287	0	288,814	0	103,817	144,407	0,004,120	0	0	0	0	0				
17	Total cost (total 13 thru 20)	1,461,160,077	84,145,712	106,831,122	44,782,183	1,177,807,246	128,199,534	326,868,282	676,279,899	87,221,770	107,534,679	102,857,564	81,041,182	76,237,678	54,027,772	68,612,995	103,807,466	105,815,101	83,760,518	89,936,166	819,086,100	44,927,792	81,560,101	102,370,690	77,834,154	80,523,567	101,978,569	98,001,915	39,229,621				
18	Cost per KW of Installed Capacity (line 17/5) Including	3,007	1,402	1,434	641	556	459	1,002	556	1,241	1,445	1,381	1,326	1,376	1,441	1,386	1,393	1,415	1,396	1,207	660	981	1,494	1,374	1,272	1,459	1,457	1,315	1,569				
19	Production Expenses: Oper, Supv, & Engr	5,864,249	0	0	0	0	D	3,123	45,761	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
20	Fuel Coolants and Water (Nuclear	31,840,956	0	0	240,533	132,945,034	2,429,496	9,408,289	145,478,541	0	0	0	0	0	0	0	0	0	0	0	158,314,776	0	0	0	0	0	0	0	0				
22	(Nuclear Plants Only) Steam Expenses	5,563,599	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
23	Steam From Other Sources Steam	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
24 25	Transferred (Cr) Electric Expenses	0	0	0	0	0 11,564,928	211,343	0	0	0	0	946.072	0 457.374	0	0	0	0	0 786.087	0 426.346	676.719	0	0 348.444	0	0	510.493	0 670,852	0	0	0 244,689				
26	Expenses Misc Steam (or Nuclear) Power Expenses	5,603,339	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
27 28	Rents Allowances	0 26,697	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
29	Maintenance Supervision and	31,684	0	0	0	0	0	1,161	17,016	0	0			0	0	0	0	0	0		•	0	0	0		0	0	0	0				
30	Engineering Maintenance of Structures	2,582,562	154	7	38	0	0	50,401	738,469	202,764	255	3,697	26,743	185,976	243,837	90,538	116,743	7,162	108,266	180	26,879	103	134	148,577	155	134	189	169	65				
31	Maintenance of Boiler (or reactor) Plant	12,674,538	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0				
32	Maintenance of Electric Plant Maintenance of Misc Steam	2,536,857	93,261	2,098	7,671	15,327,912	280,109	508,869	7,455,851	14,632	189,166	199,180	175,256	10,805	6,910	11,062	15,376	186,752	10,710	247,641	5,471,303	108,230	245,509	142,913	134,079	113,250	156,020	141,750	64,998				
33 34	Maintenance of Misc Steam (or Nuclear) Plant Total Production	2,124,872	0	12,339		0	2,920,948	0	0	0 784,506	0	0	659,373	0	0	0	0	980,001	0	924,540	0 165,214,973	456,777	913,887	736,322	644,727	0 784,236	938,471	658,941	0				
34 35	Expenses Expenses per Net KWh	0.1122		0.0024	0.0625	0.0319	2,920,948	0.0399	0.03	0.0065	0.0094	0.009		0.0085	0.0132	0.0076	0.0109		0.0062		0.0251	456,777	0.0087	0.0052	0.0053	0.0075	0.0064	0.005	0.0062				
35	Plant Name		•			•	Big Bend 4				Big Bend 4				Big Bend					de Units 1 & 2				de Units 3 - 6			Polk Unit 1	Polk 2 CC Polk CC					
36	Fuel Kind						COAL				NATURAL G	AS			NATURAL					RAL GAS				RAL GAS			NATURAL GAS	GAS - OIL-	NATURAL GAS				
37 38	Fuel Unit Quantity (Units) of Fuel Burned					COAL - TON			25,779	GAS - MCF			6,632,0	GAS - MC	F			GAS -	MCF		35,67	GAS -	MCF		652,625	GAS - MCF 5 2,659,104	GAS - OIL- MCF BBL 38,843,896 9,0	GAS - MCF 078 42,330,121				
39	Avg Heat Cont	- Fuel Burned (b	tu/indicate if nuclear)							10,784				1,024,5				1,02	3,786			1,02				1,023,571		1,024,041 138,0					
40 41			f.o.b. during year				-			105.18				3.	0				3.75 3.93				3.75 3.73			3.75		3.75 138 3.71 136					
41	-	of Fuel per Unit B of Fuel Burned pr								210.41				3.	-				3.93				3.73			3.72		3.71 136					
43		of Fuel Burned pr								9.42				4.					6.01				2.65			4.07			0.11 2.41				
44						I			9.65	1			11.	67				15.67				7.29			11.2	9.68	7.24 12	2.86 6.6					

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent Tampa Electric Company	This report is (1) 22 An Original (2) □ A Resubmission	Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ C4-
	FOOTNOTE DATA		
(a) Concept: PlantAverageNumberOfEmployees			
Employees for Big Bend CT4 and Big Bend 1 CC are included in Row 11 for Big Bend 4			
(b) Concept: PlantAverageNumberOfEmployees			
Bullfrog Creek went into service on December 2024 and is managed by NextEra			
(c) Concept: PlantAverageNumberOfEmployees			
Employees with Big Bend CT4 are included in row 11 for Big Bend 4			
(d) Concept: PlantAverageNumberOfEmployees			
Employees for Bayside 3 - 6 are included in row 11 for Bayside 1 & 2			
(g) Concept: PlantAverageNumberOfEmployees			
Employees for Bayside 3 - 6 are included in row 11 for Bayside 182			
([] Concept: PlantAverageNumberOfEmployees			
Employees for Polk 2 CC are included in row 11 for Polk Unit 1			
(g) Concept: PlantAverageNumberOfEmployees			
Employees in Polk 2 CC are included in row 11 of Polk Unit 1			
(b) Concept: PlantAverageNumberOfEmployees			
Employees with Big Bend 1 CC are included in row 11 for Big Bend 4 FERC FORM NO. 1 (REV. 12-03)			
FERC FORM NO. 1 (REV. 12-03)	Base 402 402		

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Name c Tampa	vl Respondent: Electric Company	This report is: (1) 🗹 An Original (2) 🗆 A Resubmission		Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4	Year/Period of Report End of: 2024/Q4					
			Hydroelectric Generating Plant Statistics								
4. IT 5. TI	arge plants are hydro plants of 10,000 Ker or none of installed capacity (name plate ratings), my plant has based, scorable order a larone time the Fachat a larony flexplanty Commission, or operated as a plant bablity hidd a glaco of employees and a scorable rating plant, regord on the 11 Ke appointing the anonage number of employees a glaco of employees and monto the one operating plant, regord on the 11 Ke appointing the anonage number of employees appoint a separate plant any plant equipped with contentiations of alaxim, hydro, iternal contraction organ, or gas turtiere expirat	ssignable to each plant. Juction Expenses do not include Purchased Power. System contri	er. sl and Load Dispatching, and Other Expenses classified as "Other	Power Supply Expenses."							
Line No.	ltem (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:					
1	Kind of Plant (Run-of-River or Storage)										
2	Plant Construction type (Conventional or Outdoor)										
3	Year Originally Constructed										
4	Year Last Unit was Installed										
5	Total installed cap (Gen name plate Rating in MW)										
6	Net Peak Demand on Plant-Megawatts (60 minutes)										
7	Plant Hours Connect to Load										
8	Net Plant Capability (in megawatts)										
9	(a) Under Most Favorable Oper Conditions										
10	(b) Under the Most Adverse Oper Conditions										
11	Average Number of Employees										
12	Net Generation, Exclusive of Plant Use - KWh										
13	Cost of Plant										
14	Land and Land Rights										
15	Structures and Improvements										
16	Reservoirs, Dams, and Waterways										
17	Equipment Costs										
18	Roads, Railroads, and Bridges										
19	Asset Retirement Costs										
20	Total cost (total 13 thru 20)										
21	Cost per KW of Installed Capacity (line 20 / 5)										
22	Production Expenses										
23	Operation Supervision and Engineering										
24	Water for Power										
25	Hydraulic Expenses										
26	Electric Expenses										
27	Misc Hydraulic Power Generation Expenses										
28	Rents										
29	Maintenance Supervision and Engineering										
30	Maintenance of Structures										
31	Maintenance of Reservoirs, Dams, and Waterways										
32	Maintenance of Electric Plant										
33	Maintenance of Misc Hydraulic Plant										
34	Total Production Expenses (total 23 thru 33)										
35	Expenses per net KWh										
FERC FC	DRM NO. 1 (REV. 12-03)			· ·		-					
	RC FORM NO. 1 (FEX. 12-0) Page 456-457										

Name of I		report is: Z An Original		Date of Report: 12/31/2024		Year/Period of Report End of: 2024/ Q4	
Tampa El	ectric Company (1) a (2) E	A Resubmission		12/31/2024		End of: 2024/ Q4	
	0		ge Generating Plant Statistics				
1. Lar 2. If ar 3. If no 4. If a 5. The 6. Pun 7. Incl eac	p joints and pumped storage plants of 10.000 file or more of installed capacity (same plant adrops), plants leaded, operating under a lowers from RF foreign E temp (Regulatory Commission, or operated as a joint facility, includes so under a lower of the storage plants and which is a walked, accounts presofted by the third Topker and accounts them under Count of the storage plants, and which is a walked, accounts presofted by the third Topker of Accounts of Postdarian them under Count of the storage plants, and the table plants for any plants and accounts presofted by the third Topker of Accounts of Postdarian them under Count of the storage plants, and the table plants for any plants and accounts presofted by the third Topker of Accounts of Postdarian them under Count of the storage plants and the resources witch individually provide less than 10 percent of table jump energy energy energy classes).	h facts in a foothole. Give project number. e to each plant. reprintes do not include Purchased Power System Control and Load Dispatching, and (Other Expenses classified as "Other	Power Supply Expenses.*	or other source that individually provides mor	e than 10 percent of the total energy use	d for pumping, and production expenses per net MNH as reported herein for
Line No.	ltern (a)	FERC Licensed Project No. Plant Name:	FERC L	censed Project No. Plant Name:	FERC Licensed Plant No	Project No. Ime:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)						
2	Year Originally Constructed						
3	Year Last Unit was Installed						
4	Total installed cap (Gen name plate Rating in MW)						
5	Net Peak Demaind on Plant-Megawatts (60 minutes)						
6	Plant Hours Connect to Load While Generating						
7	Net Plant Capability (in megawatts)						
8	Average Number of Employees						
9	Generation, Exclusive of Plant Use - kWh						
10	Energy Used for Pumping						
11	Net Output for Load (line 9 - line 10) - Kwh						
12	Cost of Plant						
13	Land and Land Rights						
14	Structures and Improvements						
15	Reservoirs, Dams, and Waterways						
16	Water Wheels, Turbines, and Generators						
17	Accessory Electric Equipment						
18	Miscellaneous Powerplant Equipment						
19	Roads, Rairoads, and Bridges						
20	Asset Refirement Costs						
21	Total cost (lotal 13 thru 20)						
22	Cost per KW of installed cap (line 21 / 4)						
23	Production Expenses						
24	Operation Supervision and Engineering						
25	Water for Power						
26	Pumped Storage Expenses						
27	Electric Expenses						
28	Misc Pumped Storage Power generation Expenses						
29	Rents						
30	Maintenance Supervision and Engineering						
31	Maintenance of Structures						
32	Maintenance of Reservoirs, Dams, and Waterways						
33	Maintenance of Electric Plant						
34	Maintenance of Misc Pumped Storage Plant						
35	Production Exp Before Pumping Exp (24 thru 34)						
36	Pumping Expenses						
37	Total Production Exp (total 35 and 36)						
38	Expenses per kWh (line 37 / 9)						
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))						
FERC FOR	M NO. 1 (REV. 12-03)		Page 408-409				

FERC FORM NO. 1 (REV. 12-03)

Page 408-409

Name Tampa	of Respondent Electric Company		iort Is: In Original I Resubmission	Dat 12/	ite of Repo /31/2024	ort:	Yei En	r/Period of Report I of: 2024/ Q4							
			GENE	RATING PLANT STATISTICS (Small Plants)											
2. D 3. L 4. M	imili generating plants are steam plants of, kess than 25,000 Kw; internal combustion and gas turt bespatia any plant lassed from others, operated under a license from the Foderal Energy Regular Inter plant desard for formulations in a completible, give the white its available, sporting point any plant is equipped with combinations of steam, hydio internal combustion or gas turbine equip	tory Commission, or operated as a joint faci a turbine plants. For nuclear, see instruction	ity, and give a concise statement of the facts in a footnote. If licensed pro 11, Page 402.	ject, give project number in footnote.	mbustion a	air in a boiler, report as one plant.									
											Productio	n Expenses			
Line No.	Name of Plant (b)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)		Net Generation Excluding Plant Use (e)	Cost	of Plant f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Fuel Production Expenses (i)	Maintenance Production Expenses (j)	Kind of c Fuel (k) M	Fuel Costs (in cents (per Willion Btu) (1)	Generation Type (m)
1	Tampa International Airport Solar	2015	1.6		2	2,733,000		6,477,225	4,048,266	5,236		284			
2	LEGOLAND Solar	2016	1.4		2	2,294,000		4,855,207	3,468,005	82,771		257			
3	Big Bend Solar	2017	19.8		16	24,427,000		38,416,500	1,945,971	197,151		213,268			
4	Big Bend Floating Solar	2022	1		0.98	1,308,000		2,972,404	2,985,982	18,666		6,719			
5	Big Bend Agrivoltaic Solar	2022	1		0.89	748,000		1,815,058	1,815,058	14,340		1,388			
6	English Creek Solar	2024	23		14.92	791,000		40,705,535	1,769,806	0		0			
FERC P	ORM NO. 1 (REV. 12-03)			Page 410-411											

Nam Tamp	e of Respondent: a Electric Company			This report is: (1) 🗹 An Original (2) 🗔 A Resubmission		D 12	ate of Report: 1/31/2024			Year/Period c End of: 2024	Report Q4						
					ENERGY STO	DRAGE OPERATIONS (Large Plants)											
2. 3. 4. 5. 6. 7.	Large Plants, as plants of 10,000 ke or more, and the second second second second second second second second in column (c), report Magazett hours (MMM) purchased, generated, to column (c), (c), and (c) proof MMS second second second second in column (c), (c), (c) and (c) proof MMS second second second second in column (c), report the MMHs social in column (c), (c) and (c) report the total proper plant costs including	r received in exchange transaction t production, transmission and dis e and discharge of energy. strote, disclose the revenue accou-	ns for storage. tribution. The amount reported ints and revenue amounts rela	in column (d) should include MWHs deliver				e operations associated with se grate or tie energy storage asse	f-generated power g	included in Account 5 d, and any other cost	01 and other cos associated with	its associated w	ith self-generate rage project indi	id power. aded in the p	property account	ts listed.	
Line No.	Name of the Energy Storage Project	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (6)	MWHs delivered to the grid to suppor Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion Storage and Discharge of Energy Production (h) (i)	During Conversion, Storage and Discharge of Energy	MWHs From Sold Storage (k) Operation (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self- Generated Power (Dollars) (n)	Other Costs Associated with Self- Generated Power (Dollars) (o)	Account for Project Costs (P)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (9)
1	Big Bend I BESS	Production	US 41 & Big Bend RD	12.6				526.5						348	11,065,410		
2	Dover BESS	Production	1255 Sydney Washer Rd	15				5.93						348	19,269,831		
35	TOTAL																
FERC	FORM NO. 1 ((NEW 12-12))					Page 414											

Name o Tampa I	vf Respondent. Electric Company	This report is: (1) 2 An Origina (2) A Resubm		Date of Report: 12/31/2024		Year/Period of Report End of: 2024/ Q4				
			ENERGY STORAGE OPERATIONS (Small Plants)							
	mall Plants are plants less than 10,000 Kw. columns (a), (b) and (c) report the name of the energy storage project, functional classification (Phoduction, T column (b), report project plant cool inholding plant not enclusive of fund and land rights, attractures and improve down (b), report project plant cool inholding plant not enclusive of the dama of plant, attractures and improve any other expenses, report in column (i) and foothoots the nature of the tem(s).	ransmission, Distribution), and location. ements, energy storage equipment and a erations and (h) cost of power purchase	ny vitiker costs securities with the energy shorage project. I for storage operations and reported in Account 555 1, Power Purchased for Storage Operations. If power wa	s purchased from an affiliated selier specify how the cost of the powe	r was determined.					
						BALANCE AT	BEGINNING OF YEAR			
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	Operations (Exclud	ling Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1										
2										
36	TOTAL									
FERC FC	DRM NO. 1 (NEW 12-12)		Page 419							

Name c Tampa	f Regondent. Bedde Company		This report is: (1) ☑ An Original (2) □ A Resubmission			ate of Report: 1/31/2024		Year/Pe End of:	ariod of Rep 2024/ Q4	port							
1. R	sport information concerning transmission lines, cost of lines, and expenses for year. naministion lines include all lines covered by the definition of transmission system pla clude from this page any transmission lines for which plant costs are included in Are	List each transmission line having nominal vol	age of 132 kilovolts or greater. Report tra		SSION LINE STATISTICS only for each voltage. If required by a St	tate commission to report individual lines for all vo	itages, do so but do not group to	tals for each v	oltage unde	er 132 kilovolts	s.						
2. Ti 3. Ei 4. In 5. R	ansmission lines include all lines covered by the definition of transmission system pla iclude from this page any transmission lines for which plant costs are included in Acc dicate whether the type of supporting structure reported in column (e) is: (1) single po- sport in columns (f) and (g) the total pole miles of each transmission line. Show in col	int as given in the Uniform System of Accounts ount 121, Nonutility Property. le wood or steel; (2) H-frame wood, or steel p umn (f) the pole miles of line on structures the	. Do not report substation costs and expe ites; (3) tower; or (4) underground constru cost of which is reported for the line desig	nses on this page. action If a transmission line has more than one type o (nated; conversely, show in column (g) the pole miles	of supporting structure, indicate the milea s of line on structures the cost of which is	age of each type of construction by the use of brai s reported for another line. Report pole miles of lin	kets and extra lines. Minor porti e on leased or partly owned stru	ons of a transm ctures in colum	nission line nn (g). In a	of a different footnote, expl	type of co lain the be	onstruction need no asis of such occupa	t be distinancy and	nguished fro state whethe	m the remainde ar expenses wit	r of the line	t. J such
51 6. D 7. D	clude them this page any transmission lines for which pairs costs are included in for discost tables of the logical structure (i) is (i) range of periodic structures (ii) (ii) range of periodic structures (iii) (iii) (iii) range of periodic structures (iii) (iii) (iii) range of periodic structures (iii)	nd higher voltage lines as one line. Designate ole owner. If such property is leased from ano me of co-owner, basis of sharing expenses of	n a footnote if you do not include Lower v her company, give name of lessor, date a he Line, and how the expenses borne by	oltage lines with higher voltage lines. If two or more t nd terms of Lease, and amount of rent for year. For a the respondent are accounted for, and accounts affe	transmission line structures support lines any transmission line other than a leased cted. Specify whether lessor, co-owner, (s of the same voltage, report the pole miles of the d line, or portion thereof, for which the respondent or other party is an associated company.	primary structure in column (f) a is not the sole owner but which t	nd the pole mil he respondent	les of the of t operates o	ther line(s) in o or shares in th	column (g e operatio	a). on of, furnish a suc	cinct state	ement expla	ining the arrang	ement and	giving
8. D 9. B	ssignate any transmission line leased to another company and give name of Lessee, se the plant cost figures called for in columns (j) to (i) on the book cost at end of year	date and terms of lease, annual rent for year, r.	and how determined. Specify whether less	see is an associated company.	,,,	., .,											
	DESIG	INATION		VOLTAGE (KV) - (Indicate when	re other than 60 cycle, 3 phase)		LENGTH (Pole miles) - (In underground lines report of	the case of ircuit miles)			COS colum and	T OF LINE (Includ tin (j) Land, Land r clearing right-of-)	fe in ights, way)	EXPENS	ES, EXCEPT D TAXE	EPRECIAT S	JON AND
Line							On Structure of Line	On Structures	Number	Size of				Operation	Majatananco		Total
Line No.	From	To		Operating	Designated	Type of Supporting Structure	On Structure of Line Designated	of Another Line	of Circuits	Material	Land	Costs	Total Costs	Expenses	Expenses	Rents	Total Expenses
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)
1	Gannon Sub 230001	Davis Sub 230001		230		SSPSC	0.429735		1	1590 ACSR 1590							
2	Gannon Sub 230001	Davis Sub 230001 South Gibsonton 230002		230		STDC	0.039583		2	1590 ACSR 1590 ACSR							
4	Gannon Sub 230002	South Gibsonton 230002		230		SCPSC	0.039565		1	ACSR 1590 ACSS							
5	Gannon Sub 230002	South Gibsonton 230002		230		SSPSC	0.307008		1	(2)795 ACSR							
6	Gannon Sub 230002	South Gibsonton 230002		230		SSPSC	0.032386		1	1590 ACSR							
7	Gannon Sub 230002	South Gibsonton 230002		230		SSPSC	0.400568		1	1590 ACSS							
8	Gannon Sub 230002	South Gibsonton 230002		230		STDC		2.30625	2	1590 ACSR							-
9	Gannon Sub 230002	South Gibsonton 230002		230		STDC	4.05625		2	1590 ACSS							
10	Big Bend Sub 230003	11th Ave Sub 230003		230		DCPSC	0.058712		1	1590 AAC							
11	Big Bend Sub 230003	11th Ave Sub 230003		230		DCPSC	3.250758		1	1590 ACSR 1590							
12	Big Bend Sub 230003 Big Bend Sub 230003	11th Ave Sub 230003 11th Ave Sub 230003		230		DCPSC	0.078788		1	1590 ACSS 1590 ACSR	-		-			$\left - \right $	
13	Big Bend Sub 230003	11th Ave Sub 230003		230		DSPSC	0.14053			ACSR 1590 ACSS			+				
15	Big Bend Sub 230003	11th Ave Sub 230003		230		DSPSC	0.256629		1	2800 ACSS	-						
16	Big Bend Sub 230003	11th Ave Sub 230003		230		DWPSC	0.05303		1	1590 AAC							
17	Big Bend Sub 230003	11th Ave Sub 230003		230		DWPSC	2.043939		1	1590 ACSR							
18 19	Big Bend Sub 230003 Big Bend Sub 230003	11th Ave Sub 230003 11th Ave Sub 230003		230		SCPSC	0.049811		1	1590 AAC 1590 ACSR	-	T	-			\square	
20	Big Bend Sub 230003	11th Ave Sub 230003		230		SCPSC	0.189/73		1	ACSR 2800 ACAR							
20	Big Bend Sub 230003	11th Ave Sub 230003		230		SSPDC	0.051136		2	2800 ACAR	-		-				
22	Big Bend Sub 230003	11th Ave Sub 230003		230		SSPSC	0.411742		1	1590 ACSR							
23	Big Bend Sub 230003	11th Ave Sub 230003		230		SSPSC	0.328598		1	1590 ACSS							
24	Big Bend Sub 230003	11th Ave Sub 230003		230		SSPSC	3.97197		1	2800 ACAR							
25	Big Bend Sub 230003	11th Ave Sub 230003		230		SSPSC	0.307197		1	795 SSAR							
26	Big Bend Sub 230003	11th Ave Sub 230003		230		STDC	2.112311		2	1350 ACCC							
27	Big Bend Sub 230003	11th Ave Sub 230003		230		STDC	0.215152		2	1590 ACSR							
28 29	Big Bend Sub 230003	11th Ave Sub 230003		230		STDC	0.079735		2	1590 ACSS 1590							
29 30	Big Bend Sub 230003	11th Ave Sub 230003 11th Ave Sub 230003		230		SWPSC	0.080303		1	1590 ACSR 1590 ACSR							
30	Gannon Sub 230004	Bell Creek Sub 230004		230		DCPSC	1.085985		1	ACSR 954 ACSR							
32	Gannon Sub 230004	Bell Creek Sub 230004 Bell Creek Sub 230004		230		DSPSC	2.801705		1	954 ACSR 954 ACSR							
33 34	Gannon Sub 230004 Gannon Sub 230004	Bell Creek Sub 230004 Bell Creek Sub 230004		230		SCPSC	4.431061 0.06553		1	954 ACSR 954 ACSR							
35	Gannon Sub 230005	Fish Hawk 230005 Fish Hawk 230005		230		DCPSC	4.203977		1	954 ACSR							
36 37	Gannon Sub 230005	Fish Hawk 230005 Fish Hawk 230005		230		DSPSC	0.108523		1	1590 ACSS 954 ACSR							
38	Gannon Sub 230005	Fish Hawk 230005		230		DWPSC	0.145265		1	954 ACSR							
39 40	Gannon Sub 230005 Gannon Sub 230005	Fish Hawk 230005 Fish Hawk 230005		230		SCPSC	6.363636		1	954 ACSR 1590 ACSS							
41	Gannon Sub 230005	Fish Hawk 230005		230		SSPSC	0.263826		1	ACSS 954 ACSR							
42	Gannon Sub 230006	River Sub 230006		230		DCPSC	3.735985		1	954 ACSR							
43 44	Gannon Sub 230006 Gannon Sub 230006	River Sub 230006 River Sub 230006		230		DSPSC	0.450758		1	1590 ACSR 954 ACSR							
45	Gannon Sub 230005	River Sub 230006		230		DWPSC	3.959091		1	954 ACSR							
46 47	Gannon Sub 230005	River Sub 230006		230		SCPSC	0.057197		1	954 ACSR							
47 48	Gannon Sub 230006 Gannon Sub 230006	River Sub 230006 River Sub 230006		230		SSPSC	0.187689		1	1590 ACSR 954 ACSR	-		+				
49	Gannon Sub 230005	River Sub 230006		230		STSC	0.191856		1	1590 ACSR							
50 51	Gannon Sub 230006 Gannon Sub 230006	River Sub 230006 River Sub 230006		230 230		SWPSC TCPSC	0.03447 0.124053	-	1	954 AAC 954 ACSR							
51 52	Gannon Sub 230005	River Sub 230006 River Sub 230006		230		TCPSC	0.124053		1	954 ACSR 1590 ACSR	-					$\left \right $	
53	Gannon Sub 230006	River Sub 230006		230		TSPSC	0.726894		1	954 ACSR							
54	Gannon Sub 230006	River Sub 230006		230		TWPSC	0.229924		1	1590 ACSR	-						
55 56	Gannon Sub 230006 Big Bend Sub 230007	River Sub 230006 Aspen 230007		230		TWPSC	0.377462 9.025758		1	954 ACSR 1590 ACSS	-		+				
57	Big Bend Sub 230007	Aspen 230007		230		STDC	2.394129		2	ACSS 1590 ACSR	-		\neg				
58	Big Bend Sub 230007	Aspen 230007		230		STDC	0.07803		2	1590 ACSS	1						
59	Big Bend Sub 230008	FPL Tie 230008		230		DAPSC	2.100189		1	(2)795 ACSR	1		1				
60	Big Bend Sub 230008	FPL Tie 230008		230		DCPSC	0.353598		1	(2)795 ACSR	1						
61	Big Bend Sub 230008	FPL Tie 230008		230		DCPSC	0.192803		1	1590 ACSR	L						
62 63	Big Bend Sub 230008 Big Bend Sub 230008	FPL Tie 230008 FPL Tie 230008		230		DCPSC DSPSC	0.346212	-	1	954 ACSR 954 ACSR			-				
64	Big Bend Sub 230008 Big Bend Sub 230008	FPL Tie 230008		230		DWPSC	6.30625		1	954 ACSR							
65	Big Bend Sub 230008	FPL Tie 230008		230		SCPSC	1.917045		1	1590 ACSR							-
66	Big Bend Sub 230008	FPL Tie 230008		230		SSPSC	0.136174		1	1590 ACSR							
67 68	Big Bend Sub 230008 Big Bend Sub 230008	FPL Tie 230008 FPL Tie 230008		230		SSPSC	0.064205	0.188826	1	954 ACSR (2)795 ACSR	-		+				
69	Big Bend Sub 230008	FPL Tie 230008		230		TSPSC	0.667045	0.130020	1	ÀĆSR (2)795 ACSR	-						
70	Big Bend Station 230009	South Gibsonton 230009		230		DCPSC	0.035417		1	ACSR 1590 ACSR	-					$\left \right $	
71	Big Bend Station 230009	South Gibsonton 230009		230		SCPSC	0.369697		1	1590 ACSR	1						
72	Big Bend Station 230009	South Gibsonion 230009		230		STDC	0.658523		2	1350 ACCC	1						
73	Big Bend Station 230009	South Gibsonton 230009		230		STDC	1	2.455682	2	1590 ACSR	1						
74	Big Bend Sub 230010	Davis Sub 230010		230		SCPSC	0.154167		1	1590 ACSR							
75	Big Bend Sub 230010	Davis Sub 230010		230		SCPSC	0.038636		1	954 ACSR							
76	Big Bend Sub 230010	Davis Sub 230010		230		SSPSC	4.779356		1	1590 ACSR 1350			+			\vdash	
77	Big Bend Sub 230010	Davis Sub 230010		230		STDC	0.658712		2	1350 ACCC	<u> </u>						

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> > </th <th>78</th> <th></th>	78												
> >	79 80						0.307955 2						
> Nonton No	81		FPC Tie (Tarpon) 230011		SCPSC	0.03125	1	954 AAC					_
> Norm	82	Sheldon Rd Sub 230011	FPC Tie (Tarpon) 230011	230	SSPDC	3.144318	2	1590 ACSR					
> > Non-	83	Sheldon Rd Sub 230011	FPC Tie (Tarpon) 230011	230	SSPSC	1.960227	1	1590 ACSR					
> > > </th <th>84</th> <th>Sheldon Rd Sub 230012</th> <th>FPC Tie (Tarpon) 230012</th> <th>230</th> <th>DCPSC</th> <th>0.825379</th> <th>1</th> <th>1590 ACSR</th> <th></th> <th></th> <th></th> <th></th> <th></th>	84	Sheldon Rd Sub 230012	FPC Tie (Tarpon) 230012	230	DCPSC	0.825379	1	1590 ACSR					
> >	85	Sheldon Rd Sub 230012	FPC Tie (Tarpon) 230012	230	DSPSC	0.75303	1	1590 ACSR					
> >	86	Sheldon Rd Sub 230012	FPC Tie (Tarpon) 230012	230	DWPSC	3.043561	1	1590 ACSR					
	87	Sheldon Rd Sub 230012	FPC Tie (Tarpon) 230012	230	SSPSC	0.509659	1						_
> > </th <th>88</th> <th>Sheldon Rd Sub 230013</th> <th>FPC Tie (Tarpon) 230013</th> <th>230</th> <th>DCPSC</th> <th>1.816477</th> <th>1</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>_</th>	88	Sheldon Rd Sub 230013	FPC Tie (Tarpon) 230013	230	DCPSC	1.816477	1						_
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> Norm							1						
> > > </th <th>93</th> <th>Big Bend Sub230014</th> <th>Little Manatee River 230014</th> <th>230</th> <th>DCPSC</th> <th>1.101326</th> <th>1</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	93	Big Bend Sub230014	Little Manatee River 230014	230	DCPSC	1.101326	1						
> > > > <	94	Big Bend Sub230014	Little Manatee River 230014	230	DSPSC	5.575758							
> >	95	Big Bend Sub230014	Little Manatee River 230014	230	SSPSC	0.040152	1	1590 ACSS					
> Norm	96	Big Bend Sub230014	Little Manatee River 230014	230	SWPSC	0.066856	1	(2)795 ACSR					
> >	97	Big Bend Sub230014	Little Manatee River 230014	230	TCPSC	0.21572	1	(2)795 ACSR					
> > > </th <th>98</th> <th>Big Bend Sub230014</th> <th>Little Manatee River 230014</th> <th>230</th> <th>TSPSC</th> <th>1.935038</th> <th>1</th> <th>(2)795 ACSR</th> <th></th> <th></th> <th></th> <th></th> <th></th>	98	Big Bend Sub230014	Little Manatee River 230014	230	TSPSC	1.935038	1	(2)795 ACSR					
> > > </th <th>99</th> <th>Big Bend Sub230014</th> <th>Little Manatee River 230014</th> <th>230</th> <th>TSPSC</th> <th>0.181061</th> <th>1</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>_</th>	99	Big Bend Sub230014	Little Manatee River 230014	230	TSPSC	0.181061	1						_
> > Product Pro	100	Juneau Sub 230015	Sheldon RD 230015	230	 SCPSC	0.088068	1						
> > Product Pro	101	Juneau Sub 230015	Sheldon RD 230015	230	 SSPDC	0.328409	2	1590 ACSS					
10 Moritory Moritory </th <th>102</th> <th>Juneau Sub 230015</th> <th>Sheldon RD 230015</th> <th>230</th> <th>SSPSC</th> <th>2.076326</th> <th>1</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	102	Juneau Sub 230015	Sheldon RD 230015	230	SSPSC	2.076326	1						
a add add <th>103</th> <th>Juneau Sub 230015</th> <th>Sheldon RD 230015</th> <th>230</th> <th>SSPSC</th> <th>6.832765</th> <th>1</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>+</th>	103	Juneau Sub 230015	Sheldon RD 230015	230	SSPSC	6.832765	1						+
10 1000000000000000000000000000000000000	104	Juneau Sub 230015	Sheldon RD 230015		SSPSC	0.072917	1						
10 10 </th <th>105</th> <th>Eleventh Ave Sub 230016</th> <th>Ohio Sub 230016</th> <th>230</th> <th>SSPSC</th> <th>0.042235</th> <th>1</th> <th>1590 ACSS</th> <th></th> <th></th> <th></th> <th></th> <th></th>	105	Eleventh Ave Sub 230016	Ohio Sub 230016	230	SSPSC	0.042235	1	1590 ACSS					
10 10 </th <th>106</th> <th>Eleventh Ave Sub 230016</th> <th>Ohio Sub 230016</th> <th>230</th> <th>SSPSC</th> <th>6.086932</th> <th>1</th> <th>2800 ACAR</th> <th></th> <th></th> <th></th> <th></th> <th></th>	106	Eleventh Ave Sub 230016	Ohio Sub 230016	230	SSPSC	6.086932	1	2800 ACAR					
> > > > >	107		South Shore 230018			0.030492							
10 Jornal	108	Big Bend 230018	South Shore 230018	230	 DSPSC	4.148106	1	(2)795 ACSR			T		
10 Jornal	109	Big Bend 230018	South Shore 230018	230	TCPSC	0.170076	1	(2)795 ACSR					
> > > </th <th>110</th> <th>Big Bend 230018</th> <th>South Shore 230018</th> <th>230</th> <th>TSPSC</th> <th>0.563826</th> <th>1</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	110	Big Bend 230018	South Shore 230018	230	TSPSC	0.563826	1						
1 1 1 1 1 1	111	Big Bend 230018	South Shore 230018	230	TSPSC	0.090152	1				+	-	+
1 1 1 1 1 1 1 <th>112</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>1</th> <th></th> <th>+</th> <th></th> <th></th> <th></th> <th>+</th>	112						1		+				+
1 1 1 1 1 1 1 <th>113</th> <th>Big Bend Sub 230019</th> <th>Big Bend Station 230019</th> <th>230</th> <th>SSPSC</th> <th>0.280682</th> <th>1</th> <th>1590 ACSS</th> <th></th> <th></th> <th></th> <th></th> <th></th>	113	Big Bend Sub 230019	Big Bend Station 230019	230	SSPSC	0.280682	1	1590 ACSS					
1 More <	114	Sheldon Rd 230020			DCPSC	0.349242	1						+
1 Momb <							1				+	-	+
>) >) >) >) >) >) >) >> > > > ><	116								+		+		+
1 Augency <									+ +		+	-	+
1 1 1 1 1 1							1		+		_		+
1 Particip Particip <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>1</th> <th></th> <th>+</th> <th></th> <th>_</th> <th></th> <th>+</th>							1		+		_		+
1 1 1 1 1 1	119						1		+				+
1 1 </th <th>120</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>1.521212 2</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>\square</th>	120						1.521212 2						\square
1 1 1 1 1	121 122						1		+		_		+
10 Particip Particip< Particip Particip<	122	Pebbledale Sub 230021				4.230114	1						
10 1000000000000000000000000000000000000	124						1						
1 1 </th <th>125</th> <th>Pebbledale Sub 230021</th> <th>Bell Creek Sub 230021</th> <th>230</th> <th>SSPDC</th> <th></th> <th>1.803409 2</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	125	Pebbledale Sub 230021	Bell Creek Sub 230021	230	SSPDC		1.803409 2						
1 Model and	126	Pebbledale Sub 230021	Bell Creek Sub 230021	230	SSPSC	0.089015	1	1590 ACSS					
10 10 10 <	127	Pebbledale Sub 230021	Bell Creek Sub 230021	230	SSPSC	0.363258	1	1590 SSAC					
matrice <	128				SSPSC								
10 Max Max Mark Mark Mark Mark Mark Mark Mark Mark								ACSR/AW					
10 Max Marcial Max Marcial Marcial </th <th></th>													
10 Abcanzán Bachanzán Bachanzán <th>132</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>1</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	132						1						
10 1000000000000000000000000000000000000	133	Big Bend Station 230023	BB Sub Gen Lds 230023	230	SSPSC	0.101705	1	1590 ACSS					
10 Machadam Machadam Mathem Mathem Mathem <th>134</th> <th>Big Bend Station 230023</th> <th>88 Sub Gen Lds 230023</th> <th></th> <th>STDC</th> <th>0.47197</th> <th>2</th> <th>1590 AAC</th> <th></th> <th></th> <th></th> <th></th> <th></th>	134	Big Bend Station 230023	88 Sub Gen Lds 230023		STDC	0.47197	2	1590 AAC					
10 phone ph	135						1						
10 Anotand Anootand Anotand Anotand									+ $+$		-		+
10 10 10 <									+				+
10 10 10 <	139								+ +	_	+		+
10 10 10 <	140								+ +		+	-	+
109000790	141			230		0.234848		1272 AAC					
14 <th>142 143</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>1</th> <th></th> <th>+</th> <th></th> <th>+</th> <th></th> <th></th>	142 143						1		+		+		
14 <th>143</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>2</th> <th></th> <th>+ +</th> <th></th> <th>-</th> <th></th> <th>+</th>	143						2		+ +		-		+
101000000000000000000000000000000000000	145						1		+				+
14Indenter and the second of the	146						1	1590 AAC					
10Index and	147						1		+		_		+
10Index 2000Index							1		+ $+$		-		+
i Marken 2000							1		+		_		+
10AdvancementMathematicationMathema							1		+				\square
10AdvancementPerformance <th< th=""><th>151</th><th>Little Manatee River 230031</th><th>FP&L Interconnection 230031</th><th>230</th><th> SSPSC</th><th>0.040341</th><th>1</th><th></th><th></th><th></th><th></th><th></th><th></th></th<>	151	Little Manatee River 230031	FP&L Interconnection 230031	230	 SSPSC	0.040341	1						
140max	152	Little Manatee River 230031	FP&L Interconnection 230031	230	 TSPSC	0.446591	1						
10 <th>153</th> <th>Little Manatee River 230031</th> <th>FP&L Interconnection 230031</th> <th>230</th> <th> TSPSC</th> <th>0.181051</th> <th>1</th> <th>1590 ACSS</th> <th>\top</th> <th></th> <th></th> <th>Т</th> <th></th>	153	Little Manatee River 230031	FP&L Interconnection 230031	230	 TSPSC	0.181051	1	1590 ACSS	$ \top$			Т	
10 <th>154</th> <th>Chapman 230033</th> <th>Dale Mabry 230033</th> <th>230</th> <th>DCPSC</th> <th>1.488068</th> <th>1</th> <th>1590 ACSR</th> <th></th> <th></th> <th></th> <th></th> <th></th>	154	Chapman 230033	Dale Mabry 230033	230	DCPSC	1.488068	1	1590 ACSR					
19advandabetwardbetwardadvandaadvandabetwardadvanda<	155	Chapman 230033	Dale Mabry 230033	230	DSPSC	0.592803	1						
190man20030mba 20030mba	156										+	-	+
10advandabetady 2000advandaadvaadvandaadvandaadvandaadvandaadvandaadvandaadvandaadvandaadvandaadvandaadvandaadvandaadvandaadvandaad									+ +		+		+
19 awara2033 betabay2003 betabay2003 awara2043 betaby2003									+ +	_	+		+
10 norma2033 notade 2003 n							-		+ $+$		-		+
10 nown 2003 <							1		+		+		+
101 0xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	160						2		+				+
10 avenue \$a\$ 2007 beenue \$a\$ 2007 avenue \$a\$ 2007 beenue \$a\$ 20	161						1		+				+
164 General Assession of the second s	162						2						
	163	Gannon Sub 230037	Juneau Sub 230037	230	 SCPSC	3.633712	1						
165 Gamma Sub 20037 Annual Sub 20037 200 200 SSP9C 0.00756 1 SSAAL 0 0 0 0 0													
	165	Gannon Sub 230037	Juneau Sub 230037	230	 SSPSC	0.100758	1	954 AAC					

6	Ohio Sub 230038	Juneau Sub 230038	230		SSPDC	1.284659		2 1590 ACSS			
167	Ohio Sub 230038	Juneau Sub 230038	230		SSPSC	1.366667		1 1590 ACSS			
168	Ohio Sub 230038	Juneau Sub 230038	230		SSPSC	2.651136		1 2800 ACAR		+ +	
169	Big Bend Sub 230039	Big Bend Reserve 4 & 3 230039	230		SSPSC	0.42197		1 1590 ACSS		+	
	Big Bend Sub 230039	Big Band Reserve 4 & 3 230039	230		SSPSC	0.019318		1 795 ACSS	 	+	
	Big Bend Sub 230039	Big Bend Reserve 4 & 3 230039	230		SSPSC	0.048864		1 954 AAC			
172	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	230		SSPSC	0.36875		1 1590 ACSS			
	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	230		SSPSC	0.167803		1 636 ACSR		+ - 1	
174 175	Big Bend Sub 230040 Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040 Big Bend CT4, Reserve 1 & 5 230040	230		SSPSC	0.105871 0.112879		1 795 ACSS 1 954 AAC	_	+	_
175	Big Bend Sub 230040 Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040 Big Bend CT4, Reserve 1 & 5 230040	230		SWPSC	0.046023		1 1590 1 ACSS		+ +	
	Big Bend Sub 230040	Big Bend CT4, Reserve 1 & 5 230040	230		TSPDC	0.039773		2 1590 AAC		+	
178	Bayside CT1 230041	Gannon Sub 230041	230		SSPDC		0.437879	2 1590 ACSR			
179	Bayside CT1 230041	Gannon Sub 230041	230		SSPSC	0.196023		1 1590 ACSR			
180	Bayside CT1 230041	Gannon Sub 230041	230		SSPSC	0.086742		1 954 ACSR		-	
181	Bayside CT2 230042	Gannon Sub 230042	230		SSPDC		0.381439	2 1590 ACSS			
182	Bayside CT2 230042	Gannon Sub 230042	230		SSPSC	0.207008		1 1590 ACSS			
183	Bayside CT2 230042	Gannon Sub 230042	230		SSPSC	0.025189		1 954 ACSR		-	
184	South Shore 230043	FPL Tie (Manatee) 230043	230		DSPSC	7.141098		1 (2)795 ACSR			
185	South Shore 230043	FPL Tie (Manatee) 230043	230		TSPSC	1.498485		1 (2)795 ACSR			
186	South Shore 230043	FPL Tie (Manatee) 230043	230		TSPSC	0.08125		1 1590 ACSS			
187	Big Bend Sub 230052	SR60 Sub 230052	230		DCPSC	3.712311		1 1590 ACSR	 	-	
188	Big Bend Sub 230052	SR60 Sub 230052	230		DSPSC	0.455114		1 1590 ACSR	 	+	
189	Big Bend Sub 230052	SR60 Sub 230052	230		DWPSC	1.384091		1 1590 ACSR			
190	Big Bend Sub 230052	SR60 Sub 230052	230		SSPSC	0.307008		1 (2)795 ACSR			
191	Big Bend Sub 230052	SR60 Sub 230052	230		STDC		2.262879	2 1350 ACCC			
192	Big Bend Sub 230052	SR60 Sub 230052	230		STDC		5.402652	2 1590 ACSR			
193	Big Bend Sub 230052	SR60 Sub 230052	230		STDC		0.172348	2 1590 ACSS			
	Big Bend Sub 230052	SR60 Sub 230052	230		STDC		0.042614	2 954 AAC			
195	Davis Sub 230061	Chapman Sub 230061	230		DSPDC	1.662121		2 1590 ACSS			
196	Davis Sub 230061	Chapman Sub 230061	230		SSPDC	6.467424		2 1590 ACSS			
197	Davis Sub 230061	Chapman Sub 230061	230		SSPSC	0.067424		1 1590 ACSS		+ +	
198	Davis Sub 230062	Chapman Sub 230062	230		DSPDC		1.657576	2 1590 ACSS		+	\rightarrow
									_	+	_
199	Davis Sub 230062	Chapman Sub 230062	230		SSPDC		6.466098	2 1590 ACSS	 	+	
200	Davis Sub 230052	Chapman Sub 230062	230		SSPSC	0.071023		1 1590 ACSS		+	
201	River Sub 230063	Davis Sub 230063	230		SSPDC	0.374432		2 1590 ACSS		\perp	
202	River Sub 230063	Davis Sub 230063	230		SSPSC	0.208902		1 1590 ACSS		LI	
203	Davis Sub 230065	Thonotosassa Sub 230065	230		SSPSC	3.652462		1 1590 ACSS			
204	Dale Mabry 230067	Duke Energy Florida Tie 230067	230		SSPDC	5.049053		2 1590 ACSS			
205	Polk 230401	Durrance 230401	230		SSPDC	0.579545		2 1590 ACSR		1	
206	Polk 230401	Durrance 230401	230		SSPSC	4.211364		1 1590 ACSR		+	
207	Polk 230401	Durrance 230401	230		SSPTC	1.114962		1 1590 ACSR	 	+	
									 	+	
208	Aspen 230402	Liihia 230402	230		DSPSC	0.097917		1 1590 ACSR	 	+	
209	Aspen 230402	Lihia 230402	230		DWPSC	0.321023		1 1590 ACSR		+	
210	Aspen 230402	Lithia 230402	230		SSPSC	0.086932		1 1590 ACSR			
211	Aspen 230402	Lithia 230402	230		SSPSC	5.888447		1 1590 ACSS		LI	
212	Fish Hawk 230403	Hampton 230403	230		DCPSC	4.277652		1 1590 ACSR			
213	Fish Hawk 230403	Hampton 230403	230		DSPSC	4.432008		1 1590 ACSR			
214	Fish Hawk 230403	Hampton 230403	230		DWPSC	1.117803		1 1590 ACSR		+ +	
215	Fish Hawk 230403	Hampton 230403	230		TCPSC	0.124432		1 1590 ACSR		+	
215	Fish Hawk 230403	Hamoton 230403	230		TSPSC	0.124432		4 1590	 	+	
	Fish Hawk 230403	Hampton 230403 Fish Hawk 230404	230		SSPSC	0.498485		1 ACSR 1 1590 AAC	_	+	_
217	Fish Hawk 230404	Fish Hawk 230404 Fish Hawk 230404	230		SSPSC	0.039205		1 1590 AAC 1 1590 ACSR		+	
210		Mines Sub 230405			SCPSC	0.138636		1 1590 ACSS	 	+	
	Lithia 230405		230						 	+	
220	Lithia 230405	Mines Sub 230405	230		SSPSC	4.619508		1 1590 ACSS	 	+	
221	Lithia Solar 230406	Lihia 230406	230		SSPSC	0.022727		1 1590 ACSR		+	
222	Polk Power 230407	Alafia Solar 230407	230		SSPSC	1.748674		1 1590 ACSS		\perp	
223	Durrance 230412	Aspen 230412	230		DCPSC	1.459091		1 1590 ACSR		⊥_ ⊺	
224	Durrance 230412	Aspen 230412	230		DSPSC	4.882576		1 1590 ACSR			
225	Durrance 230412	Aspen 230412	230		DWPSC	10.349811		1 1590 ACSR			
226	Durrance 230412	Aspen 230412	230		SCPSC	0.374621		1 1590 ACSR		1	
227	Durrance 230412	Aspen 230412	230		SCPSC	0.080303		1 1590 ACSS		+	
228	Dumance 230412	Aspen 230412	230		SSPDC	0.277841		2 1590 ACSS		+	\rightarrow
									_	+	_
229	Durrance 230412	Aspen 230412	230		SSPSC	0.130682		1 1590 ACSR	 	+	
230	Durrance 230412	Aspen 230412	230		SSPSC	0.274811		1 1590 ACSS		+	
231	Durrance 230412	Aspen 230412	230		TCPSC	0.233144		1 1590 ACSR		+	
232	Durrance 230412	Aspen 230412	230		TSPSC	0.363447		1 1590 ACSR			
233	Durrance 230413	Durrance Solar 230413	230		SSPSC	0.010417		1 1590 ACSR			
234	Big Bend 230415	Aspen 230415	230		DCPSC	0.942045		1 1590 ACSR			
235	Big Bend 230415	Aspen 230415	230		DSPDC	0.089394		2 1590 ACSR			
236	- Big Bend 230415	Aspen 230415	230		DSPSC	6.335985		1 1590 ACSR		++	_
237	Big Bend 230415	Aspen 230415	230		DWPSC	0.638826		1 1590 ACSR		+	\rightarrow
	-								_	+	_
ar	Big Bend 230415	Aspen 230415	230		SSPSC	0.597538		1 1590 ACSR	 	+	
	Big Bend 230415	Aspen 230415	230		SSPSC	2.603788		1 1590 ACSS		+	
238 239		Aspen 230415	230		TSPSC	0.264962		1 1590 ACSR			
	Big Bend 230415		230		SSPSC	0.650568		1 1590 ACSS			
239		Balm Solar 230417			DSPSC	0.115909		1 (2)795 ACSS			
239 240	Big Bend 2304 15	Balm Solar 230417 Fish Hawk 230426	230							+	
239 240 241	Big Bend 230415 Aspan 230417		230		SSPSC	6.127273		1 ACSS			
239 240 241 242	Big Bend 200415 Appen 220417 Appen 220426	Fish Hawk 230426			SSPSC	6.127273		1 (2)795 ACSS 1 (2)795 ACSS		+ +	
239 240 241 242 243 244	Big Bend 200415 Aapin 200417 Aapin 200428 Aapin 200428 Aapin 200428	Fish Hawk 20025 Fish Hawk 20025 Fish Hawk 20025	230		TSPSC	0.14053		1 (2)795 ACSS			
239 240 241 242 243 244 245	Big Bend 200415 Aapon 200417 Aapon 200406 Aapon 200406 Aapon 200408 Aapon 200408	Fub Hank 20028 Fub Hank 20028 Fub Hank 20048 Fub Hank 200427	230 230 230		TSPSC	0.14053		1 (2)795 ACSS 1 (2)795 ACSS			
239 240 241 242 243 244 245 246	Big Bind 200415 Aqian 200417 Aqian 200420 Aqian 200426 Aqian 200426 Aqian 200427 Aqian 200427	Fuh Hook 20020 Fuh Hook 20020 Fuh Hook 20020 Fuh Hook 200427 Fuh Hook 200427	230 230 230 230 230		TSPSC DSPSC SSPSC	0.14053 0.114962 6.259659		1 (2)795 ACSS 1 (2)795 ACSS 1 (2)795 ACSS			
239 240 241 242 243 244 245	Big Bend 200415 Aapon 200417 Aapon 200406 Aapon 200406 Aapon 200408 Aapon 200408	Fub Hank 20028 Fub Hank 20028 Fub Hank 20048 Fub Hank 200427	230 230 230		TSPSC	0.14053		1 (2)795 ACSS 1 (2)795 ACSS			

249 Pebbledale 230601	FPC Tie (N. Bartow) 230601	230	SSPSC	0.018182		1 (2)1590 AAC				
250 Pebbledale 230601	FPC Tie (N. Bartow) 230601	230	TCPSC	0.022348		1 (2)1590 AAC				
251 Pebbledale 230602	FPC Tie (Barcola) 230602	230	DCPSC	2.13125		1 954 ACSR		-		
252 Pebbledale 230502	FPC Tie (Barcola) 230602	230	DSPSC	0.215909		1 1590 ACSR				
253 Pebbledale 230802	FPC Tie (Barcola) 230602	230	DSPSC	5.661174		1 954 ACSR				
254 Pebbledale 230802	FPC Tie (Barcola) 230602	230	DWPSC	0.812121		1 954 ACSR				
255 Pebbledale 230802 256 Pebbledale 230802	FPC Tie (Barcola) 230602 FPC Tie (Barcola) 230602	230	SCPSC TCPSC	0.097538		1 954 ACSR		+		
257 Pebledale 230602	FPC Tie (Barcola) 230602	230	TSPSC	0.195644		1 1350 ACCC		-	-	
258 Pebbledale 230802			70000	0.0200		1 1590 ACSR				
258 Pebbledale 230802 259 Pebbledale 230602	FPC Tie (Barcola) 230602 FPC Tie (Barcola) 230602	230	TSPSC	0.131818		1 ACSR 1 954 ACSR			<u> </u>	
260 Pebledale 230602	FPC Tie (Barcola) 230602 FPC Tie (Barcola) 230602	230	TWPSC	0.678977		1 954 ACSR				
261 Pebbledale 230603	Crews Lake (LAK) 230603	230	DCPSC	0.104735		1 1590 ACSR				
262 Pebbledale 230803	Crews Lake (LAK) 230603	230	DCPSC	0.233333		1 954 ACSR				
263 Pebbledale 230603	Crews Lake (LAK) 230603	230	DSPSC	0.835606		1 1590 ACSR				
264 Pebbledale 230603	Crews Lake (LAK) 230603	230	DSPSC	3.623864		1 954 ACSR		-		
265 Pebbledale 230803	Crews Lake (LAK) 230603	230	DWPSC	1.053977		1 1590 ACSR				
266 Pebbledale 230803	Crews Lake (LAK) 230603	230	DWPSC	0.925947		1 954 ACSR				
267 Pebbledale 230603	Crews Lake (LAK) 230603	230	SCPSC	0.149242		1 1590 ACSR				
268 Pebbledale 230603	Crews Lake (LAK) 230603	230	SSPSC	1.955871		1 954 ACSR				
269 Pebbledale 230603	Crews Lake (LAK) 230603	230	TCPSC	0.098106		1 1590 ACSR				
270 Pebbledale 230603	Crews Lake (LAK) 230603	230	TSPSC	0.514394		1 954 ACSR				
271 S. Eloise Sub 230604	FPC Tie (Lake Wales) 230604	230	DCPSC	0.321402		1 954 ACSR	_		<u> </u>	
272 S. Eloise Sub 230604 273 S. Eloise Sub 230604	FPC Tie (Lake Wales) 230604 FPC Tie (Lake Wales) 230604	230	DSPSC	3.496023		1 954 ACSR				
274 S. Eloise Sub 230604	FPC Tie (Lake Wales) 230604	230	SCPSC	0.198106		1 954 ACSR				
275 S. Eloise Sub 230604	FPC Tie (Lake Wales) 230604	230	 SSPSC	0.094318		1 954 ACSR				
276 S. Eloise Sub 230604	FPC Tie (Lake Wales) 230604	230	SWPSC	0.08447		1 954 ACSR				
277 S. Eloise Sub 230604	FPC Tie (Lake Wales) 230604	230	 TSPSC	0.088826]	1 954 ACSR	+	+	<u> </u>	
278 Pebbledale 230605	Polk 230605	230	 SSPDC	0.904167		2 1590 ACSR				
279 Pebbledale 230505	Polk 230605	230	 SSPSC	8.870265	Γ	1 1590 ACSR				
280 Polk 230606	Pebbledale 230606	230	DCPSC	0.69678		1 1590 ACSR				
281 Polk 230806	Pebbledale 230606	230	DSPSC	0.766477		1 1590 ACSR	-			
							+	+	<u> </u>	
282 Polk 230606	Pebbledale 230606	230	SCPSC	2.416098		1 1590 ACSR	-	+	──	
283 Polk 230606	Pebbledale 230606	230	SSPDC		0.499621	2 1590 ACSR		\parallel	L	
284 Polk 230606	Pebbledale 230606	230	 SSPSC	4.989962	Γ	1 1590 ACSR				
285 Polk 230606	Pebbledale 230606	230	SSPTC		0.542424	3 1590 ACSR				
286 Polk 230606	Pebbledale 230505	230	SWPSC	0.143371		1 1590 ACSR	-			
						1 1590 ACSR	+	+	<u> </u>	<u>├ </u>
287 Polk 230606	Pebbledale 230606	230	TCPSC	0.229356			+	┥───	 	⊢
288 Polk 230607	Hardee 230607	230	SCPSC	0.174242		1 1590 ACSR		\parallel	L	
289 Polk 230607	Hardee 230607	230	SSPDC		0.901894	2 1590 ACSR				
290 Polk 230607	Hardee 230607	230	SSPSC	8.27822		1 1590 ACSR				
291 Recker 230608	Crews Lake 230608	230	DCPSC	0.413636		1 1590 ACSR		-	-	
292 Recker 230608	Crews Lake 230508	230	DSPSC	4.572727		1 1590 ACSR		-	-	
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293 Recker 230608	Crews Lake 230508	230	DWPSC	4.164015		1 1590 ACSR				
294 Recker 230608	Crews Lake 230608	230	SCPSC	0.386364		1 1590 ACSR				
295 Recker 230608	Crews Lake 230608	230	SSPDC	2.721402		2 1590 ACSR				
296 Recker 230608	Crews Lake 230508	230	SSPSC	1.664773		1 1590 ACSR				
297 Recker 230608	Crews Lake 230608	230	TSPSC	0.217045		1 1590 ACSR		-	-	
298 Recker SW Sta 230609	Ariana 230609	230	DCPSC	0.194508		1 1590 ACSR				
299 Recker SW Sta 230609	Ariana 230609	230	DSPSC	0.150758		1 1590 ACSR				
300 Recker SW Sta 230609	Ariana 230609	230	DWPSC	0.347538		1 1590 ACSR				
301 Recker SW Sta 230609	Ariana 230609	230	SSPDC		0.598485	2 1590 ACSR				
302 Recker SW Sta 230609	Ariana 230609	230	SSPSC	0.253409		1 1590 ACSR		-	<u>+</u>	
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30 Reder Sub 22012 31 Reder Sub 22012 32 Reder Sub 22012 33 GU 22013 34 GU 22013 35 GU 22014 36 GU 22014 37 GU 22014 38 GU 22014 39 Lak Agrees (1) 22016 30 Lak Agrees (1) 22016 30 Gu 220017 30 GU 220017 30 GU 220017 31 GU 220017 32 GU 220017 32 GU 220017 33 GU 220017 34 GU 220017 34 GU 220017 35 GU 220017 36 GU 220017 37 GU 220017 38 GU 220017	Maxim Energy 20011 Lak Ages 20012 PAL Ges 20013 PAL Ges 20013 PAL Ges 20014 PAL Ges 20013 PAL Ges 20014 Oxida 20015 Oxida 20016 Oxida 20017 PAL Ges 20018 Oxida 20016 Oxida 20017 PAL Ges 20018 PAL Ges 20018 Oxida 20017 PAL Ges 20018 PAL Ges 20018 PAL Ges 20018 PAL Ges 20018	230 230		۵ (۱۹/۲3) ۵ (۱۹/۲3) ۵ (۱۹/۲3) ۵ (۱۹/۲4) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۵ (۱۹/14) ۱ (۱۹/14) <td< td=""><td>2.212121</td><td>1 854 AAC 1 854 AAC 2 8608 2 8608 2 1500 2 1500 2 1500 1 1500 1 1500 2 1500 1 1500 2 1500 1 1504 2 1500 2 154AAC 1 154AAC 1 1553 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500</td><td></td><td></td><td></td><td></td></td<>	2.212121	1 854 AAC 1 854 AAC 2 8608 2 8608 2 1500 2 1500 2 1500 1 1500 1 1500 2 1500 1 1500 2 1500 1 1504 2 1500 2 154AAC 1 154AAC 1 1553 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500 1 1500				

341 Fish Hawk 230625	Pebbledale 230625	230	TSPSC	0.089394		1 954 ACSR				
342 Jamison 230627	Pebbledale 230627	230	DCPSC	0.987689		1 1590 ACSR				
343 Jamison 230627	Pebbledale 230627	230	DSPSC	0.679924		1 1590 ACSR				
344 Jamison 230627	Pebbledale 230627	230	DWPSC	1.061364		1 1590 ACSR				
			5111 30							
345 Jamison 230627	Pebbledale 230627	230	SCPSC	0.268371		1 1590 ACSR				
346 Jamison 230627	Pebbledale 230527	230	TCPSC	0.113447		1 1590 ACSR				
346 Jamson 230627	Pebbledale 23062/	230	TOPSC	0.113447						
347 Jamison 230628	Jamison Solar 230628	230	SSPSC	0.010606		1 1590 ACSR				
348 Polk CTS 230631	Polk Power Sub. 230631	230	SCPDC		0.177083	2 1590 AAC				
349 Polk CTS 230631	Polk Power Sub. 230631		SCPSC	0.151515	0.111005	1 1590 AAC				
		230					_			
350 Polk CTS 230631	Polk Power Sub. 230631	230	SSPSC	0.210985		1 1590 AAC				
351 Polk Power Station 230632	Polk Power Sub. 230632	230	SCPSC	0.152652		1 954 ACSR				
352 Polk Power Station 230632	Polk Power Sub. 230632	230	SSPSC	0.500189		1 1590 AL				
353 Polk PW Sub 230635	Mines Sub 230635	230	SSPDC	5.527462		2 1590 ACSS				
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354 Polk PW Sub 230635	Mines Sub 230635	230	SSPSC	5.434659		1 1590 ACSS				
355 De-energized 231008	De-energized 231008	230	STDC	2.103598		2 795 ACSR				
356 De-energized 231008	De-energized 231008	230	STDC	0.14375		2 954 ACSR				
357 De-energized 231024	De-energized 231024	230	STDC	0.149621		2 1590 AAC				
							_			
358 De-energized 231401	De-energized 231401	230	SSPSC	0.041667		1 1590 ACSR				
359 De-energized 231606	De-energized 231606	230	SCPSC	0.032765		1 1590 ACSR				
				0.032765						
360 De-energized 231902	De-energized 231902	230	STDC		2.339394	2 954 ACSR				
361 Juneau 138003	Ohio 138003	138	 SCPSC	0.450189		1 636 AAC				
362 Juneau 138003	Ohio 138003	138	SCPSC	0.290152		1 795 ACSR				
363 Juneau 138003	Ohio 138003	138	SCPSC	1.513258		1 954 AAC	1	+ + -	1	
364 Juneau 138003	Ohio 138003	138	 SCPSC	0.314205		1 954 ACSR	+	+ +	+	
				0.314205	0.00		+	+	-	
365 Juneau 138003	Ohio 138003	138	SSPDC		0.203598	2 636 AAC	-	+ $-$		+ $-$
366 Juneau 138003	Ohio 138003	138	SSPDC		1.060985	2 954 ACSR				
367 Juneau 138003	Ohio 138003	138	 SSPSC	0.313826		1 636 AAC				
368 Juneau 138003	Ohio 138003	138	 SSPSC	0.537879		1 954 AAC				
369 Juneau 138003	Ohio 138003	138	SWPSC	0.971023		1 636 AAC				
370 Juneau 138003	Ohio 138003	138	SWPSC	0.161742		1 795 SSAC	1		1	
371 Juneau 138003	Ohio 138003	138	SWPSC	0.974432		1 954 AAC				
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372 Hookers Pt. 138004	Gannon 138004	138	SCPDC	0.857955		2 954 AAC				
373 Hockers Pt. 138004	Gannon 138004	138	SCPSC	0.442045		1 1590 ACSR				
374 Hookers Pt. 138004	Gannon 138004	138	SCPSC	0.739583		1 954 AAC				
				1.303788			+	+	-	
375 Hockers Pt. 138004	Gannon 138004	138	SSPDC			2 954 AAC		+ +	-	+ $-$
376 Hockers Pt. 138004	Gannon 138004	138	SWPSC	0.049621		1 954 AAC		+ $-$		
377 Ohio 138005	Clearview 138005	138	SCPSC	0.288068		1 336 ACSR	1	1 1	1	
378 Ohio 138005	Clearview 138005	138	SCPSC	1.280492		1 795 SSAC				
378 Ohio 138005 379 Ohio 138005	Clearview 138005	138	SCPSC SSPDC	1.280492		1 795 SSAC 2 954 AAC				
379 Ohio 138005		138	SSPDC							
379 Ohio 138005 380 Ohio 138005	Clearview 138005 Clearview 138005	138	SSPDC SSPSC	2.342235		2 954 AAC 1 336 ACSR				
379 Ohio 138005 380 Ohio 138005 381 Ohio 138005	Cleandew 138005 Cleandew 138005 Cleandew 138005	138 138 138	SSPDC SSPSC SSPSC	2.342235 0.174053 0.445076		2 954 AAC 1 336 ACSR 1 795 SSAC				
379 Oho 138005 380 Oho 138005 381 Oho 138005 382 Oho 138005	Dearview 138005 Dearview 138005 Dearview 138005 Dearview 138005 Dearview 138005	138 138 138 138 138	SSPDC SSPSC SSPSC SWPSC	2.342235 0.174053 0.445076 0.11875		2 954 AAC 1 336 ACSR 1 795 SSAC 1 336 ACSR				
370 Oho 13805 380 Oho 13805 381 Oho 13805 382 Oho 13805 383 Oho 13805 383 Oho 13805	Cearview 13805 Dearview 13805 Dearview 13805 Coarview 13805 Coarview 13805 Himas 13805	138 138 138 138 138 138	SSPDC SSPSC SSPSC SWPSC SCPSC	2.342235 0.174053 0.445076 0.11875 0.888068		2 954 AAC 1 336 ACSR 1 795 SSAC 1 336 ACSR 1 636 ACSR				
379 Oho 138005 380 Oho 138005 381 Oho 138005 382 Oho 138005	Dearview 138005 Dearview 138005 Dearview 138005 Dearview 138005 Dearview 138005	138 138 138 138 138	SSPDC SSPSC SSPSC SWPSC	2.342235 0.174053 0.445076 0.11875		2 954 AAC 1 336 ACSR 1 795 SSAC 1 336 ACSR				
370 Oho 13805 380 Oho 13805 381 Oho 13805 382 Oho 13805 383 Oho 13805 383 Oho 13805	Cearview 13805 Dearview 13805 Dearview 13805 Coarview 13805 Coarview 13805 Himas 13805	138 138 138 138 138 138	SSPDC SSPSC SSPSC SWPSC SCPSC	2.342235 0.174053 0.445076 0.11875 0.888068		2 954 AAC 1 336 ACSR 1 795 SSAC 1 336 ACSR 1 636 ACSR				
379 One 13800 360 One 138005 371 Ohe 138005 382 Ohe 138005 383 Ohe 138005 384 Ohe 138005	Darwiver 10005 Charwiver 10005 Darwiver 10005 Charwiver 10005 Charwiver 10005 Minuse 10005 Minuse 10005	138 138 138 138 138 138 138 138	SSPDC SSPSC SSPSC SWPSC SCPSC SCPSC	2:342235 0.174053 0.445076 0.11875 0.888068 0.581818		2 954 AAC 1 336 ACSR 1 795 SSAC 1 336 ACSR 1 636 ACSR 1 636 ACSR 1 795 SSAC				
579 Cen 133055 480 Ono 138055 481 Oho 138055 382 Oho 138055 384 Oho 138056 384 Oho 138056 385 Oho 138056 386 Oho 138056 386 Oho 138056	Darwine 18005 Osciwer 18005 Carvine 18005 Carvine 18005 Homes 18005 Homes 18008 Homes 18008 Homes 18008	138 138 139 139 139 139 139 139 139 139 139	SSPDC SSPSC SSPSC SWPSC SCPSC SCPSC SCPSC SCPSC	2.342235 0.174053 0.445076 0.11875 0.888068 0.581818 0.217992 0.19375		2 954 AAC 1 336 ACSR 1 795 SSAC 1 336 ACSR 1 636 ACSR 1 795 SSAC 1 954 AAC 1 954 ACSR				
379 One 13805 380 Ohen 13805 381 Ohen 13805 382 Ohen 13805 383 Ohen 13805 384 Ohen 13805 385 Ohen 13805 386 Ohen 13805 386 Ohen 13805 386 Ohen 13805 386 Ohen 13805 387 Ohen 13805 388 Ohen 13805 387 Ohen 13805	Okarvier 13005 Carvier 13005 Carvier 13005 Carvier 13005 Carvier 13005 Hense 13006 Hense 13006 Hense 13006 Hense 13006 Hense 13006 Hense 13006	130 138 138 138 138 138 138 138 138 138 138	SSPDC SSPSC SSPSC SWPSC SCPSC SCPSC SCPSC SCPSC SSPSC	2.342235 0.174053 0.446076 0.11875 0.888068 0.581818 0.281989 0.2817992 0.19375 0.330682		2 954 AAC 1 338 ACSR 1 795 SSAC 1 336 ACSR 1 636 ACSR 1 954 AAC 1 954 AAC 1 954 AAC 1 954 ACSR				
170 Chic 13805 380 Chic 13805 381 Chic 13805 382 Chic 13805 383 Chic 13805 384 Chic 13805 385 Chic 13805 386 Chic 13805 387 Chic 13805 388 Chic 13805 389 Chic 13805 388 Chic 13805 388 Chic 13805 388 Chic 13805	Darwine 13005 Darwine 13005 Darwine 13005 Darwine 13005 Hens 13006	181 181 198 198 198 198 198 198 198 198	SSPC SSPSC SSPSC SVPSC SCPSC SCPSC SCPSC SSPSC SSPSC	2.342235 0.174053 0.446076 0.11875 0.88808 0.581818 0.217992 0.19375 0.330682 0.825758		2 954 AAC 1 338 ACSR 1 795 SSAC 1 336 ACSR 1 638 ACSR 1 795 SSAC 1 954 ACSR 1 954 ACSR 1 954 ACSR 1 638 ACSR 1 638 ACSR				
379 Choi 13005 380 Choi 13005 381 Choi 13005 382 Choi 13005 384 Choi 13005 385 Choi 13005 386 Choi 13005 386 Choi 13005 386 Choi 13005 386 Choi 13005 387 Choi 13005 388 Choi 13005 389 Choi 13005 380 Choi 13005 381 Choi 13005 382 Choi 13005	Darwier 19805 Darwier 19805 Darwier 19805 Darwier 19805 Darwier 19805 Branz 19805 Hense 19805 Hense 19806 Hense 19806 Hense 19806 Hense 19806 Hense 19806 Hense 19806	125 130 130 130 130 130 130 130 130 130 130	SBPG SBPSC SBPSC SCPSC SCPSC SCPSC SCPSC SCPSC SBPSC SBPSC	2.34228 0.174053 0.445075 0.11875 0.88008 0.581818 0.217992 0.19975 0.330682 0.22578 0.320882 0.42578		2 954 AAC 1 336 ACSR 1 795 SSAC 1 336 ACSR 1 336 ACSR 1 954 ACSR 1 954 AAC 1 954 SSAC 1 954 SSAC 1 954 SSAC 1 954 SSAC				
379 One 13805 380 Ohe 13805 381 Ohe 13805 382 Ohe 13805 383 Ohe 13805 384 Ohe 13805 385 Ohe 13805 386 Ohe 13805 387 Ohe 13805 388 Ohe 13805 388 Ohe 13805 388 Ohe 13805 389 Ohe 13805 390 Ohe 13805	Okarwier 13005 Carwier 13005 Carwier 13005 Carwier 13005 Carwier 13005 Heine 13006	131 136 136 136 138 138 138 138 138 138 138 138 138 138	SSPG SSPSC SSPSC SCPSC SCPSC SCPSC SSPSC SSPSC SSPSC SVPSC	2.342285 0.174053 0.485076 0.485076 0.288608 0.281952 0.330682 0.330682 0.330682 0.325758 0.32682 0.227692		2 94 AAC 1 335 ACSR 1 795 SSAC 1 838 ACSR 1 838 ACSR 1 838 ACSR 1 954 AAC 1 954 AAC 1 954 AAC 1 954 AAC 1 956 AAC 1 956 AAC 1 956 SAC 1 956 SAC 1 1950 AAC				
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379 One 13800 360 One 13800 371 Ohe 13805 382 Ohe 13805 383 Ohe 13805 384 Ohe 13805 385 Ohe 13805 386 Ohe 13805 387 Ohe 13805 388 Ohe 13805 389 Ohe 13805 389 Ohe 13805 389 Ohe 13805 389 Ohe 13805 390 Ohe 13805 391 Ohe 13805 392 Ohe 13805 393 Ohe 13805 394 Ohe 13805 395 Ohe 13805 396 Ohe 13805 397 Ohe 13805 398 Ohe 13805	Darwier 10005 Carvier 10005 Carvier 10005 Carvier 10005 Carvier 10005 Hens 1000	138 138 138 138 138 138 138 138 138 138	SBPCC SBPSC SPSC SCPSC SCPSC SCPSC SCPSC SBPSC SBPSC SBPSC SVPSC SVPSC SVPSC	2 34226 0 17403 0 44507 0 88056 0 58169 0 58169 0 35055 0 350550 0 35055 0 350550 0 350550 0 350550 0 350550 0 350550 0 350550 0 350550 0 350550 0 350550000000000		2 954 AAC 1 308 ACSR 1 705 SBAC 1 308 ACSR 1 308 ACSR 1 904 ACSR 1 706 SBAC 1 904 ACSR 1 1000 AAC 1 1000 AAC 1 1000 ACSR 1 1000 ACC 1 308 ACSR				
179 Rein 13805 360 Gao 13805 371 Gao 13805 382 Gao 13805 383 Gao 13805 384 Gao 13805 384 Gao 13805 384 Gao 13805 386 Gao 13805 387 Gao 13805 388 Gao 13805 389 Gao 13805 381 Gao 13805 382 Gao 13805 383 Gao 13805 384 Gao 13805 385 Gao 13805	Daviewei 18005 Okurwei 18005 Okurwei 18005 Okurwei 18005 Newei 18005 Newei 18006	195 196 196 196 196 196 196 196 196 196 196	88P5C 88P8C 80P8C 80P8C 80P8C 80P8C 80P8C 88P8C 88P8C 88P8C 80P8C 80P8C	2 34225 0 17463 0 44507 0 88068 0 95155 0 9555 0 955 0 955 0 0 955 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		2 954 AAC 1 328 ACSR 1 755 SBAC 1 328 ACSR 1 328 ACSR 1 328 ACSR 1 705 SBAC 1 705 SBAC 1 705 SBAC 1 964 AAC 1 964 ACSR 1 705 SBAC 964 AACSR 1 705 SBAC 964 AACSR 1 706 SBAC 964 AAC 1 900 ACSR 1 900 ACSR				
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Name o Tampa I	f Respondent Electric Company	(1)	report is: 2 An Original 3 A Resubmission			Date of Report: 12/31/2024			Yi E	fear/Period of F End of: 2024/ Q	Report 4						
				TRANSM	SSION LINES ADDED DURING YI	AR											
in	sport below the information called for concerning Transmission lines added or altere vivide separate subheadings for overhead and under- ground construction and show column (m). design voltage differs from operating voltage, indicate such fact by footnote; also wh			readily available for reporting columns (I) to (o), It is	permissible to report in these colu	nns the costs. Designate, however, if estimated	amounts are reported. Include	e costs of Clev	aring Land	d and Rights-of	f-Way, and Roads	and Trails, in c	olumn (l) w	ith appropria	ate footnote, ar	id costs of Uni	lerground Conduit
	LINE DES	IGNATION			SUPPO	RTING STRUCTURE	CIRCUITS PER STRU	CTURE		CONDUCT	ORS			L	INE COST		
Line No.	From	То		Line Length in Miles	Туре	Average Number per Miles	Present	Ultimate	Size S	Specification	Configuration and Spacing	Voltage KV (Operating)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. To Costs	tal Construction
	(a)	(b)		(c)	(d)	(0)	(1)	(9)	(h)	(i)	ø	(k)	(1)	(m)	(n)	(o) (p	(q) (q
1	230025 Big Bend	230025 Big Bend (Open)		(0.1)													
2	230623 South Eloise	230623 N. Barton		0.07													
3	231025 Big Bend	231025 Big Bend		0.1													
4	138kV map maintenance			(0.03)													
5	State Rd 574 Substation 66035	11th Ave Substation 66035		(7.14)													
6	GATX Tap 66008	David Joseph Sub 66008 De-energized		(0.62)													
7	Hookers Point 66015	Marion St 66015		0.47													
8	State Road 60 66016	State Rd 574 66016		(0.05)													
9	State Road 574 66016	Peach Ave 66016		0.04													
10	Matanzas 66017	Matanzas 66017		(0.05)													
11	Riverview 66033	Bell Creek 66033		0.05													
12	Tucker Jones 66033	Rhodine 66033		(0.05)													
13	Matanzas 66043	Matanzas 66043		0.07													
14	Woodlands 66046	Meadow Park/Double Branch 66046		0.02													
15	Sun City 66091	Ruskin and Del Webb 66091		0.41													
16	Sun City 66096	Builfrog Creek 66096		5.17													
17	Coronet and J.D. Page 66603	English Creek Solar 66603		0.04					T								
18	South Eloise 66652	Sandhill 66652		1													
19	South Eloise 66653	Sandhill 66653		0.12													
44	TOTAL								T								

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		(2) A Resubmission			Year/Period of Repor End of: 2024/ Q4							
	eent balau the information called for concernion substations of the respondent as of the and of	the use	SUBSTATIONS									
2. St 3. St 4. In 5. S	agent baken the information cateful for concerning substitutions of the respondent software and the software and the obstitution with an encoding one industriate the software and the software a	my year. esaile, may be grouped according to functional character, but the number of such substations m or or distribution and whether attended or unattended. At the end of the page, summarize accords s. etc. and auditive equipment for increasing capacity.	ust be shown. ding to function the capacities reported for the individual stations in column (f).									
6. Di ac	signale substances (reactions or major learns of equipment leased from others, jointly owned with others, signale substances or major learns of equipment leased from others, jointly owned with others, coounting between the parties, and state amounts and accounts affected in respondent's books of			i rent. For any substation or equipment operated other that	n by reason of sole ownership or	lease, give	name of co-ov	wher or other part;	/, explain basis o			
		Character o	f Substation	VOLTAGE (In I	rva)	r	Capacity			Convers Spe	ion Appara cial Equipm	us and ent
Line No.	Name and Location of Substation (a)	Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (in MVa) (d)	Tertiary Voltage (in <u>MVa)</u> (e)	Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Type of Equipment (i)	Number of Units ())	Total Capacity (In MVa) (k)
	ALEXANDER RD WEST	Distribution Distribution	Unattended	69	13		37.3 37.3	1				<u> </u>
3	ARIANA - EAST ARIANA - WEST	Distribution	Unattended Unattended	69			28 28					<u> </u>
	BAYCOURT BELL SHOALS NORTH	Distribution Distribution	Unattended Unattended	69			28 28					
	BELMONT HEIGHTS BERKLEY ROAD SOUTH	Distribution	Unattended	69	13		28 28	1				ŀ
9	BERKLEY ROAD NORTH BIG BEND WEST	Distribution	Unattended	69	13		22.4 28	1				
11	BLANTON EAST	Distribution	Unattended	69	13		28	1				
13	BLOOMINGDALE NORTH BLOOMINGDALE SOUTH	Distribution	Unattended	69	13		28					
14 15	BOYSCOUT WEST BOYSCOUT EAST	Distribution	Unattended Unattended	138			28 37.3	1				
	BRANDON WEST BRANDON EAST	Distribution Distribution	Unattended Unattended	69			28 28					
18 19	BUCKHORN - NORTH BUCKHORN - SOUTH	Distribution Distribution	Unattended	69	13		28 37.3					-
20	CALOOSA NORTH	Distribution	Unattended	69	13		37.3	1				
22	CALOOSA SOUTH CARROLWOOD VIL EAST	Distribution	Unattended	69	13		37.3 28					
23 24	CARROLWOOD VIL WEST CASEY ROAD NORTH	Distribution Distribution	Unattended	69	13		22.4 28	1				
25 26	CASEY ROAD SOUTH CAUSEWAY	Distribution Distribution	Unattended	69			28 37.3	1				-
27 28	CHAPMAN CLARKWILD WEST	Distribution	Unattended	69	13		37.3	1				
29	CLEARVIEW NORTH	Distribution	Unattended	138	13		37.3	1				
	CLEARVIEW SOUTH COOLIDGE EAST	Distribution	Unattended	69	13		28 37.3	1				
32 33	COOLIDGE WEST CORONET SOUTH	Distribution	Unattended	138			37.3 28	1				E-
34 35	COUNTY ROAD 672 CROSS CREEK EAST	Distribution Distribution	Unattended Unattended	69			37.3 28	1				
36 37	CROSS CREEK WEST CYPRESS GARDENS	Distribution	Unattended	69	13		28 37.3	1				
38	CYPRESS STREET EAST	Distribution	Unattended	69	13		37.3	1				
39 40	CYPRESS STREET WEST DADE CITY NORTH	Distribution	Unattended	69			37.3 28					
	DADE CITY SOUTH DAIRY ROAD	Distribution	Unattended	69			28 37					
43 44	DALE MABRY EAST DALE MABRY WEST	Distribution Distribution	Unattended	69	13		37.3 37.3	1				
45	DEL WEBB NORTH DEL WEBB SOUTH	Distribution	Unattended	69	13		28	1				
47	DOUBLE BRANCH NORTH	Distribution	Unattended	69	13		28	1				
	DOUBLE BRANCH SOUTH EAST BAY NORTH	Distribution	Unattended	69	13		37.3 37.3	1				
-	EAST BAY SOUTH E WINTER HAVEN EAST	Distribution	Unattended	69			28 28	1				<u> </u>
52 53	E WINTER HAVEN WEST EHRLICH ROAD EAST	Distribution Distribution	Unattended	69			28 28	1				-
54	EHRLICH ROAD WEST	Distribution Distribution	Unattended	69	13		28					
56	ELEVENTH AVE EAST	Distribution	Unattended	69	13		28 28	1				
58	ELEVENTH AVE WEST ESTUARY WEST	Distribution	Unattended	69	13		28 28	1				
59 60	FAIRGROUNDS NORTH FERN STREET	Distribution	Unattended Unattended	69			28 28					
	RIFTY SIXTH ST NORTH	Distribution Distribution	Unattended Unattended	69			28 28	1				
63 64	FIRST STREET SOUTH	Distribution	Unattended	69	13	-	37.3	1				<u> </u>
65	FISHHAWK SOUTH	Distribution	Unattended	230	13		37.3	1				<u> </u>
67	FLORIDA AVENUE NORTH	Distribution	Unattended	230	13		37.3 28	1				
	FLORIDA AVENUE -SOUTH FORT KING HIGHWAY NORTH	Distribution	Unattended	69			28 28				-	<u> </u>
-	FORT KING HIGHWAY SOUTH FORTY SIXTH ST EAST	Distribution Distribution	Unattended	69	13		28 37.3					
72 73	FORTY SIXTH ST WEST	Distribution	Unattended	69	13		37.3					<u> </u>
74	FOWLER AVE EAST	Distribution	Unattended	69	13		28	1				<u> </u>
76	FOWLER AVE WEST GALLAGHER RD SOUTH	Distribution	Unattended	69	13		28 22.4	1				
78	GEORGE RD NORTH GEORGE RD SOUTH	Distribution	Unattended	69	13		28 28	1			L	L-
79 80	GIBSONTON GORDONVILLE	Distribution Distribution	Unattended	69			28 12.5					
81	GRANADA NORTH GRAY STREET NORTH	Distribution	Unattended	69	13		28	1				<u> </u>
83	GRAY STREET SOUTH	Distribution	Unatiended	69	13		28	1				<u> </u>
	GTE COLLIER NORTH GTE COLLIER SOUTH	Distribution	Unattended	69	13		37.3 37.3	1				
	GULF CITY WEST HABANA AVENUE NORTH	Distribution Distribution	Unattended	69			12.5 28				-	\vdash
88 89	HABANAAVENUE SOUTH HAMPTON AVE NORTH	Distribution Distribution	Unattended	69			28 28	1				
_		Distribution	Unattended	69	13		28	1				
92	HARNEY RD EAST	Distribution	Unattended	69	13		28	1				
93 94	HARNEY RD WEST HENDERSON RD EAST	Distribution	Unattended	69	13		37.3 28	1				
96	HINES EAST HINES WEST	Distribution	Unattended	69	13		28 28	1				
97 98	HOPEWELL WEST HYDE PARK NORTH	Distribution	Unattended Unattended	69			28 28				-	
99	HYDE PARK SOUTH	Distribution	Unattended	69	13		28	1				—
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100 101	INDIAN CREEK INTERBAY	Distribution	Unattended	69			37.3					1

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	JACKSON RD EAST	Distribution	Unattended	61		28 1 28 1		
106	JAN PHYL NORTH	Distribution	Unattended	61	9 13	28 1		
	JAN PHYL SOUTH J.D. PAGE	Distribution	Unattended Unattended	61		28 1 37.3 1		
	JUNEAU EAST	Distribution	Unattended	61		28 1		
	JUNEAU WEST KEYSTONE EAST	Distribution Distribution	Unattended Unattended	61		37.3 1 28 1		
	KIRKLAND RD SOUTH	Distribution	Unattended	61	9 13	28 1		
	KNIGHTS SOUTH	Distribution	Unattended Unattended	61		28 1 37 1		
	LAKE GUM EAST	Distribution	Unattended	61		22.4 1		
	LAKE JULIANA WEST	Distribution Distribution	Unattended Unattended	61		28 1 28 1		
	LAKE REGION WEST	Distribution	Unattended Unattended	61		37.3 1 22.4 1		
	LAKE RUBY NORTH	Distribution	Unattended	61		22.4 1 28 1		
	LAKE SILVER NORTH	Distribution	Unattended	61	9 13	28 1		
	LAKE SILVER SOUTH	Distribution Distribution	Unattended Unattended	61		28 1 28 1		
	LAKEWOOD NORTH	Distribution	Unattended	61	9 13	28 1		
	LAKEWOOD SOUTH	Distribution Distribution	Unattended Unattended	61		37.3 1 28 1		
	LOIS AVE WEST	Distribution Distribution	Unattended Unattended	61		28 1 37.33 1		
	MACDEL EAST	Distribution	Unationed Unationed	61		37.3 1		
	MACDEL WEST	Distribution	Unattended	61		37.3 1		
	MADISON NORTH MADISON SOUTH	Distribution Distribution	Unattended Unattended	61		28 1 28 1		
	MANHATTAN EAST	Distribution	Unattended	61		37.33 1		
	MANHATTAN WEST MARION ST. EAST	Distribution	Unattended Unattended	61		28 1 33.6 1		_
136	MARION ST. WEST	Distribution	Unattended	61	9 13	33.6 1		
	MARITIME NORTH MARITIME SOUTH	Distribution	Unattended Unattended	61		28 1 37.3 1		
139	MASSARO	Distribution	Unattended	61	9 13	28 1		
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142	MCFARLAND	Distribution	Unattended	61	9 13	28 1		
	MCKINLEY EAST	Distribution	Unattended Unattended	61		37.3 1 37.3 1		
	MEADOW PARK EAST	Distribution	Unattended	61	9 13	28 1		
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148	MULBERRY NORTH	Distribution	Unattended	61	9 13	28 1		
	MULBERRY SOUTH ORIENT PARK NORTH	Distribution Distribution	Unattended Unattended	61		22.4 1 28 1	 	
151	ORIENT PARK SOUTH	Distribution	Unattended	61	9 13	28 1		
	PAGE ROAD PAGLEN ROAD - NORTH	Distribution Distribution	Unattended Unattended	61		37.3 1 28 1		
154	PAGLEN ROAD - SOUTH	Distribution	Unattended	61	9 13	28 1		
	PATTERSON RD EAST PATTERSON RD WEST	Distribution Distribution	Unattended Unattended	61		28 1 28 1	 	
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	PEACH AVE WEST							1
158	PEACH AVE WEST PEARSON RD NORTH PEARSON RD SOUTH	Distribution	Unattended Unattended	61		28 1 28 1		
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220	TROUT CREEK NORTH	Distribution	Unattended	69	13	28	1			
221	TROUT CREEK SOUTH	Distribution	Unattended	69	13	28	1			
222	TUCKER JONES ROAD	Distribution	Unattended	69	13	37.3	1			
223	TURKEY FORD SOUTH	Distribution	Unattended	69	13	28	1			-
224	TWELVETH AVE SOUTH	Distribution	Unattended	69	13	28	1			
225	TWENTY SEVENTH NORTH	Distribution	Unattended			37.3				
				69	13		1			
226	TWENTY SEVENTH SOUTH	Distribution	Unattended	69	13	37.3	1			_
	USF EAST	Distribution	Unattended	69	13	37.3	1			
228	USF WEST	Distribution	Unattended	69	13	37.3	1			
229	WASHINGTON ST EAST	Distribution	Unattended	69	13	37.3	1			
230	WASHINGTON ST WEST	Distribution	Unattended	69	13	37.3	1			
231	WASHINGTON ST SOUTH	Distribution	Inattended	69	13	37.3	1			-
232	WATERS AVE EAST	Distribution	Unattended	69	13	28				-
233	WATERS AVE WEST	Distribution	Unattended							-
				69	13	37	1			_
234	WAYNE RD SOUTH	Distribution	Unattended	69	13	28	1			
235	WESTCHASE EAST	Distribution	Unattended	69	13	28	1			
236	WESTCHASE WEST	Distribution	Unattended	230	13	37.3	1			
237	WILDERNESS EAST	Distribution	Unattended	69	13	28	1			
238	WILDERNESS WEST	Distribution	Unattended	69	13	37	1			1
239	WI SON	Distribution	Lingtended	69	13	28				+
239	WILSON WOLF BRANCH	Distribution	Unattended	69	13	37.3	-			+
							1			
241	WDODBERRY NORTH	Distribution	Unattended	69	13	28	1			-
242	WOODLANDS EAST	Distribution	Unattended	69	13	28	1			_
243	WOODLANDS WEST	Distribution	Unattended	69	13	28	1	Т		
244	YUKON NORTH	Distribution	Unattended	69	13	28	1			
245	YUKON SOUTH	Distribution	Unattended	69	13	28	1			-
246	ARIANA	Transmission	Unattended	230	69	224	1			-
247	BELL CREEK EAST	Transmission	Unattended	230	69	224				-
247	CHAPMAN EAST	Transmission	Unattended	230	69	336				-
							1			-
249	CLEARVIEW E	Transmission	Unattended	138	69	150	1			
250	CLEARVIEW W	Transmission	Unattended	138	69	150	1			
251	COUNTY ROAD 672	Transmission	Unattended	230	69	336	1			
252	DALE MABRY W	Transmission	Unattended	230	69	224	1			
253	DALE MABRY E	Transmission	Unattended	230	69	336	1			-
254	ELEVENTH AVE	Transmission	Unattended	230	69	336	1		-	-
255	FISHHAWK WEST	Transmission	Unattended	230	69	224	1			-
256	GANNONALITO	Transmission	Unattended	230	138	335				-
							1			-
257	GANNON-AUTO	Transmission	Unattended	230	69	336	1			_
258	HAMPTON NORTH	Transmission	Unattended	230	69	336	1			
259	HIMES	Transmission	Unattended	138	69	168	1			
260	HODKER'S POINT AUTO	Transmission	Unattended	138	69	168	1			
261	JACKSON RD	Transmission	Unattended	230	69	224	1			
262	JUNEAU EAST	Transmission	Unattended	230	69	336	1			-
263	JUNEAU WEST	Transmission	Unattended	138	69	168				+
263	JUNEAU WEST	Transmission	Unattended				1			-
				230	69	336	1			+
265	MINES WEST	Transmission	Unattended	230	69	168	1			_
266	OHIO NORTH	Transmission	Unattended	230	138	335	1			
267	OHIO SOUTH	Transmission	Unattended	230	138	336	1			
268	OSCEOLA	Transmission	Unattended	230	69	224	1	-		1
269	PEBBLEDALE	Transmission	Unattended	230	69	168	1			
270	RIVER NORTH	Transmission	Unatlended	230	69	336	1			-
271	RIVER SOUTH	Transmission	Unattended	230	69	336				+
							1			+
272	RUSKIN SOUTH	Transmission	Unattended	230	69	224	1			
273	SHELDON RD WEST	Transmission	Unattended	230	69	335	1			_
274	SHELDON RD EAST	Transmission	Unattended	230	69	195	1			
275	SOUTH ELOISE NORTH	Transmission	Unattended	230	69	224	1	Т		
276	SOUTH ELOISE SOUTH	Transmission	Unattended	230	69	196	1			
277	SOUTH GIBSONTON NORTH	Transmission	Unattended	230	69	224	1			-
278	SOLITH GIRSONTON SOLITH	Transmission	Lingtended	230	69	224				+
278	SOUTH GIBSONTON SOUTH	Transmission	Unattended	230	69	336	1			+
							1			
	STATE RD 60 NORTH	Transmission	Unattended	230	69	336	1			_
281	STATE RD 60 SOUTH	Transmission	Unattended	230	69	224	1			1
281										
	RM NO. 1 (ED. 12-96)	L	Page 426-427				1			

Name of Respondent Tanpa Elkotic Company (1) 20 An original (2) D. A neutronisation			Date of Report: 12/31/2024	Year/Period of Report End of: 2024/ Q4				
	TRANSACTIONS WITH ASSOCIATED (AFFLIATED) COMPANES							
1. Repo 2. The r 3. When	Report below the information called for concentring at non-sporter point or services received on or privides to associated (effiliated) comparise. The reporting breaked for reporting parents (2000). The ferended applies is the azimal amount listed to be reacoulded offiliated company for non-power goods and services. The good or service must be specific in stature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". Where encode the bits a second category and a services received and and and and and and and and and an							
Line No.	Description of the Good or Service (a)		Name of Associated/Affiliated Company (b)		ccount(s) Charged or Credited	Amount Charged or Credited (d)		
1	Non-power Goods or Services Provided by Affiliated							
2	Labor Services		Peoples Gas System		Multi	1,833,604		
3	Gas Purchases		Peoples Gas System		151	10,344,129		
4	Labor Services		Emera Inc.		Multi	4,058,496		
5	Corporate Support Services & Monthly Allocations		Emera Inc.		930.2/Multi	9,630,314		
6	Gas Purchases		Emera Energy Services, Inc.		151	33,614,015		
19								
20	Non-power Goods or Services Provided for Affiliated							
21	Labor Services		TECO Holding, Inc.		146	216,045		
22	Labor Services		TECO Energy, Inc.		146	354,195		
23	IT Usage Fee		Peoples Gas System		146	3,868,282		
24	Real Property Sublease		Peoples Gas System		146	884,020		
25	Labor Services		Peoples Gas System		146	12,933,506		
26	Facilities Allocation (2)		Peoples Gas System		146	386,896		
27	Corporate Overhead Allocation (1)		Peoples Gas System		146	2,710,639		
28	IT Assessment (3)		Peoples Gas System		146	7,046,129		
29	Benefits Admin Assessment (3)		Peoples Gas System		146	365,723		
30	Administrative Services Assessment (3)		Peoples Gas System		146	268,923		
31	Accounts Payable Assessment (6)		Peoples Gas System		146	588,757		
32	Claims Assessment (4)		Peoples Gas System		146	642,317		
33	Procurement Assessment (5)		Peoples Gas System		146	379,080		
34	IT Assessment (3)		TECO Partners Inc.		146	517,745		
35	IT Usage Fee		New Mexico Gas Company, Inc.		146	1,987,720		
36	Labor Services		New Mexico Gas Company, Inc.		146	664,689		
37	Corporate Overhead Allocation (1)		New Mexico Gas Company, Inc.		146	1,777,946		
38	IT Assessment (3)		New Mexico Gas Company, Inc.		146	4,587,698		
39	Benefits Admin Assessment (3)		New Mexico Gas Company, Inc.		146	341,794		
40	Labor Services		Emera Inc.		146	1,300,988		
41	Labor Services		Emera Energy Services Inc		146	931,105		
42	Labor Services		Nova Scotia Power Inc.		Multi	279,256		
42								

FERC FORM NO. 1 ((NEW))

Name of Respondent: Tampa Electric Company	This report is: (1) 50 An Originat (3) D A Resubmission	Date of Report: 12/31/2024	YearPeriod of Report End of: 2024/ 04			
	FOOTNOTE DATA	* 				
(a) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies						
(2) This allocation is based on a per square foot usage methodology.						
(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies						
(1) Corporate overhead from Tampa Electric Shared Services includes the Executive, Finance, Legal, Corporate Safety, Corporate Security companies, plus 3) the operating assets for each company as a percent of the total operating assets for all companies.	and General Corporate Responsibility functions. The costs are allocated to operating companies using the MMM that have three	components in consideration, 1) total revenues for each company as a percent of the total	revenues for all companies, plus 2) the net income for each company as a percent of the total net income for all			
(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies						
(3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive	ive the service.					
(d) Concept: AccountsChargedDrCreditedTransactionsWithAssociatedAffiliatedCompanies						
(3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive	ive the service.					
(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies						
(3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive	ive the service.					
(1) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies						
(6) This allocation is based on number of accounts payable transactions processed for each company as a percent of total accounts payable	e transactions processed for all companies that could receive this service.					
(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies						
(4) This allocation is based on number of open claims processed in each company as a percent to total open claims processed for all compa	anies that could receive this service.					
(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies						
(5) This allocation is based on the percentage of total procurement purchase order spend for each company as a percent of total procurement	Int purchase order spend for all companies that could receive this service.					
Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies						
(3) This allocation is based on the number of employees in each company as a percent of total employees for all companies that could receive	ive the service.					
]] Concept: AccountsChargedOrC-rediterTransactions/WithAssociated/#filiatedCompanies						
(Coporate non-hearts from Tampa Batter) Stand Services includes the Executive, France Legad Coporate Setty, Coporate Secuty and General Corporate set and companies, plus 2 (the next brance brait company as a present of the total net increase brait company, as a present of the total net increase brait companies, plus 3 (the next brait means the and company) as a present of the total net increase brait company as a present of the total net increase brait company, as a present of the total net increase brait company as a present of the total net increase brait company as a present of the total net increase brait company as a present of the total net increase brait company as a present of the total net increase brait company as a present of the total net increase brait company as a present of the total net increase brait company as a present of the total networks brait company as a present of the total network						
10 Concept Accounts/Dharged/DC/indian/Tansactions/With/Associated/Affiliate/Companies						
This advocation is based on the number of employees in each company as a percent of total employees for all companies that could receive the service.						
Connept Accounts/Charged/Or-Gredited/Transactions/With/sesoiated/Milated/Companies						
	This allocation is based on the number of employees in each company as a percent of total employees that all conforces that contract of total employees that all conforces that contract of total employees that allocation is based on the number of employees in each company as a percent of total employees that contract on the service.					
Pane 429						

The following information was requested by the Florida Public Service Commission in addition to the Federal Energy Regulatory Commission Form No. 1

		Affiliation or Connection with any Other Business or Financial	
	Principal Occupation or	Affiliation or	Organization Firm or Partnership
Name	Business Affiliation	Connection	Name and Address
1 Scott Balfour	Director (Chairman of the Board)	President and Director	3267654 Nova Scotia Limited
		President and Director	3325140 Nova Scotia Limited
		Director	Block Energy LLC
		Director	Emera Caribbean Holdings Limited
		Director and Executive Vice President	Emera Energy General Partner Inc.
		Director and Executive Vice President	Emera Energy Incorporated
		Director, President and Chief Executive Officer	Emera Incorporated
		Director	Emera Newfoundland & Labrador Holdings Incorporated
		Director	Block Energy Holding LLC (f/k/a Emera Technologies Holding LLC)
		Director	Emera US Finance Company (Dissolved May 8, 2024)
		Director, President	Emera US Finance GP Company
		Director, President	Emera US Finance LP Inc.
		Director	Emera US Holdings, Inc.
		Director, President	Emera US Refinance (2021) Company
		Director	ENL Island Link Incorporated (Company sold 2024)
		Director	New Mexico Gas Company, Inc.
		Director, Chair	Nova Scotia Power Incorporated
		Director	NSP Maritime Link Incorporated
		Director, Chair	People Gas System, Inc.
		Director, Chair	SeaCoast Gas Transmission, LLC
		Director	TECO Energy, Inc (Director until 4/1/2024; TECO Energy, Inc converted to TECO Energy, LLC)
		Director	TECO Gas Operations, Inc.
		Director	TECO Holdings, Inc. (formation date February 23, 2024)

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
	Occupation or	Affiliation or	
Name	Business Affiliation	Connection	Name and Address
2 Gregory W. Blunden	Treasurer, Chief Financial Officer	Treasurer	TECO Energy, LLC (f/k/a TECO Energy, Inc.)
		Director	3264956 Nova Scotia Ltd.
		Director	3267654 Nova Scotia Limited
		Director	Bear Swamp General Partner II Inc.
		Treasurer	Block Energy LLC
		Chief Financial Officer	Blockenergy Labs Inc.
		Chief Financial Officer	Blockstorage Labs Inc.
		Director and Chief Financial Officer	Brooklyn Power Corporation
		Director	Clean Power Northeast Development Inc.
		Director	EBP Assist (2014) Inc.
		Director	Emera Brunswick Holdings Inc.
		Chief Financial Officer	Emera Brunswick Pipeline Company Ltd.
		Director and Chief Financial Officer	Emera Energy Agency No. 1 Incorporated
		Director and Chief Financial Officer	Emera Energy Agency No. 2 Incorporated
		Director and Chief Financial Officer	Emera Energy Agency No. 3 Incorporated
		Director and Chief Financial Officer	Emera Energy Agency No. 4 Incorporated
		Director and Chief Financial Officer	Emera Energy Agency No. 5 Incorporated
		Director and Chief Financial Officer	Emera Energy Agency No. 6 Incorporated
		Director and Chief Financial Officer	Emera Energy Agency No. 7 Incorporated
		Director and Chief Financial Officer	Emera Energy Agency No. 8 Incorporated
		Director and Chief Financial Officer	Emera Energy Agency No. 9 Incorporated
		Director and Chief Financial Officer	Emera Energy Agency No. 10 Incorporated
		Director and Chief Financial Officer	Emera Energy Capacity (2016) Incorporated
		Director and Chief Financial Officer	Emera Energy Capacity (2017) Incorporated
		Director and Chief Financial Officer	Emera Energy Capacity (2018) Incorporated
		Director and Chief Financial Officer	Emera Energy Capacity (2019) Incorporated
		Director and Chief Financial Officer	Emera Energy Capacity (2020) Incorporated

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2024

For the Year Ended December 31, 2024		I	I
business affiliation if other than listed in Part 1 of with any other business or financial organizations official will be considered to have an affiliation wi	e Executive Summary, list the principal occupation or f the Executive Summary and all affiliations or connections s, firms, or partnerships. For purposes of this part, the ith any business or financial organization, firm or stee, partner, or a person exercising similar functions.		
	Principal		liation or Connection with any Other Business or Financial ganization Firm or Partnership
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
2 Gregory W. Blunden		Director and Chief Financial Officer	Emera Energy General Partner Inc.
(Continued)		Director	Emera Energy Generation Inc.
		Director and Chief Financial Officer	Emera Energy Incorporated
		Chief Financial Officer	Emera Incorporated
		Treasurer	Block Energy Holding LLC (f/k/a Emera Technologies Holding LLC)
		Director and Chief Financial Officer	Emera US Finance Company (Dissolved May 8, 2024)
		Director and Chief Financial Officer	Emera US Finance GP Company, Inc
		Director and Vice President	Emera US Finance GP, LLC
		Director and Chief Financial Officer	Emera US Finance LP Inc.
		Director	Emera US Finance No.1, LLC
		Chief Financial Officer	Emera US Holdings Inc.
		Director and Chief Financial Officer	Emera US Refinance (2021) Company
		Director and Chief Financial Officer Director	Emera Utility Services Incorporated ENL Island Link Incorporated (Company sold 2024)
		Director and Treasurer	Enlight Tech, Inc.
		Treasurer	Block Energy Service Company, Inc. (f/k/a ETL Energy Service Company, Inc.)
		Treasurer	Block Energy IP Holdings, Inc. (f/k/a ETL IP Holdings, Inc.)
		Treasurer	Block Energy Project Company, Inc. (f/k/a ETL Project Company, Inc)
		Director	EUSHI Finance, Inc.
		Treasurer	New Mexico Gas Company, Inc.
		Director and Treasurer	New Mexico Gas Intermediate, Inc.
		Chief Financial Officer	Nova Scotia Power Incorporated
		Director	NSP Maritime Link Incorporated
		Director	NSP Pipeline Incorporated
		Director	NSP Pipeline Management Limited
		Director	NSP US Holdings Incorporated Peoples Gas System (Florida), Inc. (Dissolved March 28, 2024)
		Treasurer	People Gas System, Inc

· · · · · · · · · · · · · · · · · · ·			
			Affiliation or Connection with any
	Principal		Other Business or Financial Organization Firm or Partnership
	Occupation or	Affiliation or	
Name	Business Affiliation	Connection	Name and Address
2 Gregory W. Blunden		Director and Treasurer	SeaCoast Gas Transmission, LLC
(Continued)		Director and Treasurer	SECI Mitland Corporation
		Director and Treasurer	TECO Clean Advantage Corporation
		Director and Treasurer	TECO Coalbed Methane Florida, Inc.
		Director and Treasurer	TECO Diversified, Inc.
		Director and Treasurer	TECO Energy Source, Inc. (Dissolved December 19, 2024)
		Director, Vice President and Treasurer	TECO Finance, Inc.
		Treasurer	TECO Gas Operations, Inc.
		Director, Vice President and Treasurer	TECO Gemstone, Inc. TECO Oli & Gas, Inc.
		Director and Treasurer Director and Treasurer	TECO Oll & Gas, Inc. TECO Partners, Inc.
		Director and Treasurer	TECO Properties Corporation
		Director and Treasurer	TECO Services, Inc. (Dissolved July 31, 2024)
		Director	TECO Wholesale Generation, Inc.
		Chief Financial Officer and Treasurer	TECO Holdings, Inc. (formation date February 23, 2024)
3 Marian C. Cacciatore	Vice President-Human Resources	Vice President-Human Resources	TECO Energy, LLC (f/k/a TECO Energy, Inc.)
		Vice President-Human Resources	TECO Holdings, Inc. (formation date February 23, 2024)
4 Archibald D. Collins	Director, Chief Executive Officer	Director and President	Enlight Tech, Inc.
	President	Director	SeaCoast Gas Transmission, LLC
		Director and President	TECO Energy, Inc (Director until 4/1/2024; TECO Energy, Inc converted to TECO Energy, LLC)
		Director	TECO Services, Inc. (Dissolved July 31, 2024)
		Director and President	TECO Holdings, Inc. (formation date February 23, 2024)
5 Jeffrey S. Chronister	Vice President-Finance	Director and President	Emera US Finance GP, LLC
		Director and President	Emera US Finance No. 1, LLC
		Director and President	EUSHI Finance, Inc.
		Vice President-Finance	TECO Energy, LLC (f/k/a TECO Energy, Inc.)
		Director and President	TECO Finance, Inc.
		Vice President-Finance and Controller	TECO Holdings, Inc. (formation date February 23, 2024)
6 Karen K. Sparkman	Vice President-Customer Experience	Vice President-Customer Experience	People Gas System, Inc.

	Principal Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership			
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
7 Daniel P. Muldoon	Director	Chair of the Board	Block Energy LLC	
		Director	Block Energy Project Company (Canada) Inc.	
		Director	SeaCoast Gas Transmission, LLC	
		Director and President	Clean Power Northeast Development, Inc.	
		Director (Chair)	Emera Brunswick Pipeline Company, Td.	
		Director, President and Chief Operating Officer	Emera CNG Holdings Inc.	
		Director, President and Chief Operating Officer	Emera CNG, LLC	
		Executive Vice President-Project Development and Operations Support	Emera Incorporated	
		Director (Chair)	Block Energy Holding LLC (f/k/a Emera Technologies Holding LLC)	
		Director	ENL Island Link Incorporated (company sold 2024)	
		Director	People Gas System, Inc.	
		Director	Block Energy Project Company, Inc. (f/k/a ETL Project Company, Inc.)	
		Director (Chair)	Emera New Foundland & Labrador Holdings	
		Director (Chair)	New Mexico Gas Company	
		Director	Nova Scotia Power Incorporated	
		Director	NSP Maritime Link Incorporated	
		Director	Block Energy IP Holdings, Inc. (f/k/a ETL IP Holdings, Inc.)	
		Director	Block Energy Service Company, Inc. (f/k/a ETL Energy Service Company, Inc.)	
		Director	Blockstorage Labs, Inc.	
		Director	Blockenergy Labs, Inc.	
		Director	TECO Gas Operations, Inc.	

Affiliation of Officers and Directors

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2024

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or				
	art 1 of the Executive Summary and all affiliations or connection	ons		
	zations, firms, or partnerships. For purposes of this part, the			
	tion with any business or financial organization, firm or			
partnership in which he is an officer, direct	or, trustee, partner, or a person exercising similar functions.			
		1		
			nnection with any	
	Principal		ness or Financial Firm or Partnership	
	Occupation or	Affiliation or		
Name	Business Affiliation	Connection	Name and Address	
Hamo	Dabilitoto / Initiation	Connocion	Hamo ana Adarobo	
8 David M. Nicholson	Vice President-Legal and General	Director, Vice President	SeaCoast Gas Transmission, LLC	
	Counsel of Tampa Electric Company			
	Assistant Secretary and Chief Ethics	Director, Vice President	SECI Mitland Corporation	
	and Compliance Officer			
		Director	TECO Clean Advantage Corporation	
		Director, President	TECO Diversified, Inc.	
		Vice President-Legal, Chief Ethics and Compliance Officer,	TECO Energy, LLC (f/k/a TECO Energy, Inc.)	
		General Counsel & Assistant Secretary		
		Director Development	TECO Gemstone. Inc.	
		Director, President	TECO Gemstone, Inc.	
		Director, Assistant Secretary	TECO Finance, Inc.	
		Director, Assistant Occietary	TEOO T manoe, me.	
		Director, President, Chief Ethics and Compliance Officer	TECO Services, Inc. (Dissolved July 31, 2024)	
		and General Counsel		
		Vice President, Assistant Secretary	TECO Gas Operations, Inc.	
		Director, Vice President-Legal, General Counsel and Assistant Secretary	Enlight Tech, Inc	
		Vice President- Legal, General Counsel, Assistant Secretary,	People Gas System, Inc,	
		and Chief Ethics and Compliance Officer		
		Director Devident		
		Director, President	TECO Oil & Gas, Inc.	
		Director	TEOD Data and has	
		Director	TECO Partners, Inc.	
		Director, President	TECO Properties Corporation	
		Director, i readent		
		Director, President	TECO Coalbed Methane Florida, Inc.	
		Director, President	TECO Wholesale Generation, Inc.	
		Director, President	Emera US Holdings, Inc.	
			•	
		Director	Peoples Gas System (Florida), Inc. (Dissolved March 28, 2024)	
		Vice President-Legal and General Counsel	TECO Holdings, Inc. (formation date February 23, 2024)	

			Affiliation or Connection with any
			Other Business or Financial
	Principal		Organization Firm or Partnership
Nama	Occupation or	Affiliation or	Nome and Address
Name 9 Valerie C. Strickland	Business Affiliation Tax Officer	Connection Tax Officer	Name and Address Clean Power Northeast Development Inc.
9 Valene C. Sulckiand		Tax Officer	Emera Bear Swamp Holdings LLC
		Tax Officer	Grand HVAC Leasing USA, LLC
		Tax Officer	Emera CNG Holdings Inc.
		Tax Officer	Emera CNG, LLC
		Tax Officer	Emera Energy Generation Inc.
		Tax Officer	Emera Energy LNG, LLC
		Tax Officer	Emera Energy Services Subsidiary No. 1 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 10 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 11 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 12 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 13 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 15 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 2 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 3 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 4 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 5 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 6 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 7 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 8 LLC
		Tax Officer	Emera Energy Services Subsidiary No. 9 LLC
		Tax Officer Tax Officer	Emera Energy Services, Inc. Emera Energy U.S. Subsidiary No. 1, Inc.
		Tax Officer	Emera Energy U.S. Subsidiary No. 1, Inc.
		Tax Officer Tax Officer	Block Energy LLC Block Energy Holding LLC (f/k/a Emera Technologies Holding LLC)
		Tax Officer	Block Energy Project Company, Inc. (f/k/a Emera Technologies Florida, Inc.)
		Tax Officer	Block Energy IP Holdings, Inc. (f/k/a ETL IP Holdings, Inc.)
		Tax Officer	Block Energy Service Company, Inc. (f/k/a ETL Energy Service Company, Inc.)
		Tax Officer	Emera US Holdings Inc.
		Tax Officer	Emera US Finance No. 1, LLC
		Tax Officer	Emera US Finance GP, LLC
		Tax Officer	Enlight Tech, Inc.

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
	Occupation or	Affiliation or	
Name 9 Valerie C. Strickland	Business Affiliation	Connection Tax Officer	Name and Address EUSHI Finance, Inc.
(Continued)		Tax Officer	New Mexico Gas Company, Inc.
		Tax Officer	New Mexico Gas Intermediate, Inc.
		Tax Officer	Nova Power Holdings Inc.
		Tax Officer	Scotia Holdings Inc.
		Tax Officer	Scotia Power U.S., Ltd.
		Tax Officer	SECI Mitland Corporation
		Tax Officer	SeaCoast Gas Transmission, LLC
		Tax Officer	TECO Coalbed Methane Florida, Inc.
		Tax Officer	TECO Diversified, Inc.
		Tax Officer	TECO Energy, LLC (f/k/a TECO Energy, Inc.)
		Tax Officer	TECO EnergySource, Inc. ((Dissolved December 19, 2024)
		Tax Officer	TECO Finance, Inc.
		Tax Officer	TECO Gemstone, Inc.
		Tax Officer	TECO Gas Operations, Inc.
		Tax Officer	TECO Oil & Gas, Inc.
		Tax Officer	TECO Partners, Inc.
		Tax Officer	TECO Properties Corporation
		Tax Officer	TECO Services, Inc. (Dissolved July 31, 2024)
		Tax Officer	TECO Holdings, Inc. (formation date February 23, 2024)
		Tax Officer	People Gas System, Inc

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

			on or Connection with any
		Other Business or Financial	
	Principal Occupation or	Affiliation or	ization Firm or Partnership
Name	Business Affiliation	Connection	Name and Address
10 Michelle Szekeres	Corporate Secretary	Corporate Secretary	Block Energy LLC
		Secretary	Block Energy Holding LLC (f/k/a Emera Technologies Holding LLC)
		Secretary	Enlight Tech, Inc.
		Director and Secretary	Block Energy Service Company, Inc. (f/k/a ETL Energy Service Company, Inc.)
		Secretary	Block Energy IP Holdings, Inc. (f/k/a ETL IP Holdings, Inc.)
		Director and Secretary	Block Energy Project Company, Inc. (f/k/a ETL Project Company, Inc.)
		Secretary	Peoples Gas System (Florida) Inc. (Dissolved March 28, 2024)
		Corporate Secretary	People Gas System, Inc.
		Secretary	SeaCoast Gas Transmission, LLC
		Secretary	SECI Mitland Corporation
		Secretary	TECO Clean Advantage Corporation
		Director, Secretary	TECO Coalbed Methane Florida, Inc.
		Director, Secretary	TECO Diversified, Inc.
		Corporate Secretary	TECO Energy, LLC (f/k/a TECO Energy, Inc.)
		Secretary	TECO Finance, Inc.
		Secretary	TECO Gas Operations, Inc.
		Director, Secretary	TECO Gemstone, Inc.
		Director, Secretary	TECO Oil & Gas, Inc.
		Secretary	TECO Partners, Inc.
		Director, Secretary	TECO Properties Corporation
		Corporate Secretary	TECO Services, Inc. (Dissolved July 31, 2024)
		Corporate Secretary	TECO Holdings, Inc.
		Director, Secretary	TECO Wholesale Generation, Inc.
	Vice President-Electric Delivery	Vice President	Enlight Tech, Inc
12 Mike Sewell	Vice President-Federal Affairs	Vice President- Federal Affairs	People Gas System, Inc.
		Vice President-Federal Affairs	TECO Holdings, Inc. (formation date February 23, 2024)
13 Stephanie Smith	Vice President- State and Regional Affairs	Vice President- State and Regional Affairs	People Gas System, Inc
		Vice President- State and Regional Affairs	TECO Holdings, Inc. (formation date February 23, 2024)
14 Carlos Aldazabal	Vice President-Energy Supply, Business Strategy &		
	Capital Planning		

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	Principal Occupation or	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership Affiliation or		
Name	Business Affiliation	Connection	Name and Address	
15 Patrick J. Geraghty	Director	Chief Executive Officer and Director	Blue Cross Blue Shield of Florida, Inc. dba Florida Blue	
		Chief Executive Officer and Director	GuideWell Mutual Holding Corp	
		Chief Executive Officer and Director	GuideWell Group, Inc.	
		Board Member	National Institute of Health Care Management	
		Board Member	America's Health Insurance Plans	
		Board Member	Blue Cross and Blue Shield Association	
		Director	People Gas System, Inc TECO Gas Operations, Inc.	
16 Pamela D. Iorio	Director	Director	People Gas System, Inc.	
TO Palitera D. 1010	Director	Director	TECO Gas Operations, Inc.	
		Director	SanCap Group/Tampa Bay Trust	
17 Rhea F. Law	Director	Executive Committee	Florida Counsel of 100	
		President	University of Florida	
		Executive Committee	Tampa Bay Chamber	
		Member	Moffit National Board of Advisors and Moffit Board	
		Executive Committee	Tampa Bay Economic Development	
		Director	People Gas System, Inc.	
18 Rasesh Thakkar	Director	Director Senior Managing Director	TECO Gas Operations, Inc. Tavistock Group of Companies	
		Board Member	Guidewell Mutual Holding Corporation	
		Director	People Gas System, Inc,	
		Director	TECO Gas Operations, Inc	

For each of the officials named in Dart 1.	of the Executive Summary, list the principal occupation or		
	t 1 of the Executive Summary, list the principal occupation of		
	ations, firms, or partnerships. For purposes of this part, the		
	on with any business or financial organization, firm or		
	r, trustee, partner, or a person exercising similar functions.		
partnoromp in which no is an oniosi, allocto			
			on or Connection with any her Business or Financial
	Principal		ization Firm or Partnership
	Occupation or	Affiliation or	
Name	Business Affiliation	Connection	Name and Address
19 Ralph Tedesco	Director	President and CEO	Levisk Energy Advisors LLC
		Director	People Gas System, Inc.
		Director	TECO Gas Operations, Inc,
20 Jacqueline L. Bradley	Director	Director	SeaCoast Bank
		Director	Lafayette Partners
		Director	People Gas System, Inc.
		Director	TECO Gas Operations, Inc.
21 Chris Sprowls	Director	Director	People Gas System, Inc
		Director	TECO Gas Operations, Inc.
		Director, Manager	Rooker Ward Partners, LLC
		Director	West Florida Bank Corp.
		Director	Flagship Bank
		Director, Manager	Tarpon Trident Capital, LLC
		Director, Manager	TTC King Street, LLC
22 Kris Stryker	Vice President - Clean Energy and Emerging Technologies		
23 Penelope Rusk	Vice President - Regulatory Affairs		
24 Heidi Whidden	Vice President - Safety and Security		
25 Chris Heck	Vice President - Information Technology and Chief Information Officer	Vice President - Information Technology and Chief Information	People Gas System, Inc
L		L	

Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2024

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer	Name and Address of		Identification of
or Director	Affiliated Entity	Affiliated Entity Amount Product or Se	
Scott Balfour Gregory W. Blunden Daniel Muldoon	Emera Incorporated	See Pages 456-458 for details of transactions and amounts betwee Tampa Electric Company and Emera Incorporated	
Scott Balfour Gregory W. Blunden	Emera Energy Incorporated		letails of transactions and amounts between y and Emera Energy Incorporated
Valerie C. Strickland	Emera Energy Services, Inc.		letails of transactions and amounts between y and Emera Energy Services, Inc.
Valerie C. Strickland	Emera Energy U.S. Subsidiary No. 1., Inc.		ietails of transactions and amounts between y and Emera Energy U.S. Subsidiary No. 1, Inc.
Scott Balfour Michelle Szekeres Gregory W. Blunden Daniel Muldoon Valerie C. Strickland	Block Energy LLC	See Pages 456-458 for c Tampa Electric Company	letails of transactions and amounts between
Scott Balfour David Nicholson Gregory W. Blunden Daniel Muldoon Valerie C. Strickland	Emera US Holdings, Inc.		letails of transactions and amounts between and Emera US Holdings, Inc.
Gregory W. Blunden	Emera Utility Services Incorporated		letails of transactions and amounts between , and Emera Utility Services Incorporated

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Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2024

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

		1	
Name of Officer	Name and Address of		Identification of
or Director	Affiliated Entity	Amount	Product or Service
Scott Balfour Gregory W. Blunden Daniel Muldoon Valerie C. Strickland	New Mexico Gas Company, Inc.	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and New Mexico Gas Company, Inc.	
Gregory W. Blunden Valerie C. Strickland	New Mexico Gas Intermediate, Inc.		letails of transactions and amounts between y and New Mexico Gas Intermediate, Inc.
Scott Balfour Greg W. Blunden	Nova Scotia Power Incorporated	See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Nova Scotia Power Incorporated	
Valerie C. Strickland	Scotia Power U.S., Ltd.		details of transactions and amounts between y and Scotia Power U.S., Ltd.
Scott Balfour	SeaCoast Gas Transmission, LLC		letails of transactions and amounts between and SeaCoast Gas Transmission, LLC
Gregory W. Blunden		rumpu Electric Company	
Archibald Collins			
Daniel Muldoon			
David M. Nicholson			
Valerie C. Strickland			
Michelle Szekeres			
Gregory W. Blunden Michelle Szekeres	TECO Clean Advantage Corp.		letails of transactions and amounts between y and TECO Clean Advantage Corp.

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Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2024

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer	Name and Address of		Identification of
or Director	Affiliated Entity	Amount	Product or Service
Scott Balfour	TECO Energy, LLC (f/k/a TECO Energy, Inc.)		etails of transactions and amounts between
Gregory W. Blunden		Tampa Electric Company	and TECO Energy, LLC
Jeffrey S. Chronister			
David M. Nicholson			
Valerie C. Strickland			
Michelle Szekeres			
Marian C. Cacciatore			
Archibald Collins			
Stephanie Smith			
Mike Sewell			
Gregory W. Blunden	TECO EnergySource, Inc. (Dissolved December 19, 2024)	See Pages 456-458 for de	etails of transactions and amounts between
Valerie C. Strickland		Tampa Electric Company	and TECO EnergySource, Inc.
David Nicholson			
Michelle Szekeres			
Scott Balfour	TECO Finance, Inc.	See Pages 456-458 for de	etails of transactions and amounts between
Gregory W. Blunden		Tampa Electric Company	and TECO Finance, Inc.
Jeffrey S. Chronister			
David M. Nicholson			
Valerie C. Strickland			
Michelle Szekeres			
Gregory W. Blunden	TECO Gemstone, Inc.		etails of transactions and amounts between
David M. Nicholson		Tampa Electric Company	and TECO Gemstone, Inc.
Valerie C. Strickland			
Michelle Szekeres			
Gregory W. Blunden	TECO Partners, Inc.	See Pages 456-458 for de	etails of transactions and amounts between
Valerie C. Strickland		Tampa Electric Company	
Michelle Szekeres			
Gregory W. Blunden	TECO Pipeline Holding Company, LLC		etails of transactions and amounts between
Valerie C. Strickland		Tampa Electric Company	and TECO Pipeline Holdings Company, LLC
Michelle Szekeres			
WICHENE OZEKETES			

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Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2024

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated. Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Name of Officer Name and Address of Identification of or Director Affiliated Entity Amount Product or Service See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Properties Corporation Gregory W. Blunden TECO Properties Corporation David M. Nicholson Valerie C. Strickland Michelle Szekeres Scott Balfour TECO Services, Inc. (Dissolved July 31, 2024) See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Services, Inc. Gregory W. Blunden David M. Nicholson Valerie C. Strickland Archibald Collins Michelle Szekeres See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and Block Energy Holding LLC (f/k/a Emera Technologies Holding LLC) Block Energy Holding LLC (f/k/a Emera Technologies Holding LLC) Scott Balfour Gregory W. Blunden Daniel Muldoon Valerie C. Strickland Michelle Szekeres See Pages 456-458 for details of transactions and amounts between Tampa Electric Company and TECO Gas Operations, Inc. TECO Gas Operations, Inc. Scott Balfour Jacquelyn Bradley Patrick Geraghty Pamela lorio Rhea Law Daniel Muldoon Ralph Tedesco Rasesh Thakkar David Nicholson Valerie Strickland Michelle Szekeres Gregory Blunden

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List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer	Name and Address of		Identification of
or Director	Affiliated Entity	Amount	Product or Service
Patrick Geraghty	Blue Cross and Blue Shield Association	\$50,217,777	Claims and ASO Fees for 2024 (TECO Energy, Inc. and TECO Holdings)
Rhea F. Law	University of Florida	\$6,200,000	Donation (Tampa Electric)
Rhea F. Law	Tampa Bay Chamber	\$128,000	Sponsorship (Tampa Electric)
Rhea F. Law	Tampa Bay Economic Development	\$70,000	Sponsorship and Circle of Champtions Investment (Tampa Electric)

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Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Company: Tampa Electric Company For the Year Ended December 31, 2024

	Ided December 51, 2024							
		For the current year	r, reconcile the gr	oss operating revenu	es as reported on Pa	ge 300 of this rep	oort with the	
		gross operating rev	enues as reporte	d on the utility's regul	atory assessment fee	return. Explain a	ind justify any	
	<u>.</u>	differences between	n the reported gro	ss operating revenue	es in column (h).			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Gross Operating	Interstate and	Adjusted Intrastate	Gross Operating	Interstate and	Adjusted Intrastate	
Line	Description	Revenues per	Sales for Resale	Gross Operating	Revenues per	Sales for Resale	Gross Operating	Difference
No.		Page 300	Adjustments	Revenues	RAF Return	Adjustments	Revenues	(d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 2,570,159,179	\$-	\$ 2,570,159,179	\$ 2,570,159,179	\$-	\$ 2,570,159,179	\$-
2	Sales for Resale (447)	12,168,760	12,168,760	-	12,168,760	12,168,760	-	
3	Total Sales of Electricity	2,582,327,939	12,168,760	2,570,159,179	2,582,327,939	12,168,760	2,570,159,179	-
4	Provision for Rate Refunds (449.1)	-	-		-	-	-	-
5	Total Net Sales of Electricity	2,582,327,939	12,168,760	2,570,159,179	2,582,327,939	12,168,760	2,570,159,179	-
6	Total Other Operating Revenues (450-456)	55,315,147	-	55,315,147	(56,170,159)		(56,170,159)	111,485,30
7	Other			-	(26,602,588)	-	(26,602,588)	26,602,58
8					1,284		1,284	(1,28
9								
10	Total Gross Operating Revenues	\$ 2,637,643,086	\$ 12,168,760	\$ 2,625,474,326	\$ 2,499,556,476	\$ 12,168,760	\$ 2,487,387,716	\$138,086,61
Notes:								
ine 6 column ((h) contains deferred fuel (\$95,840,868.56), Deferred Conservation \$4,394,939, Ass	et Optimization (\$10,	384,680), Deferre	d Environmental \$2,	020,547, Deferred Sto	orm Protection C	lause (\$13,657,536),	
	Deferred Clean Energy Transition Mechanism (\$2,069,054), SO2 Allowance \$48, R	EC Sales - Retail \$4,	051,298					
ine 7 column ((h) Energy Management Adjustment (\$26,602,588)							
Line 8 column (h) Wage Assignment Revenue \$1,284								
		Page 453						

Analysis of Diversification Activity Changes in Corporate Structure

Company: TAMPA ELECTRIC COMPANY

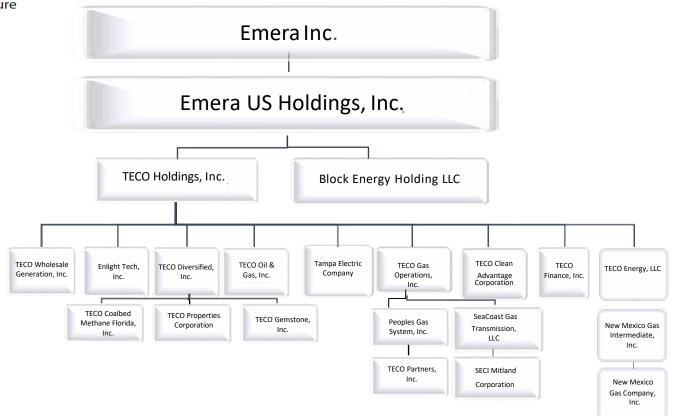
For the Year Ended December 31, 2024

	porate structure including partnerships, minority interest, an onal chart, including all affiliates.	d joint ventures		
Effective Date (a)		Description of Change (b)		
	Entities Formed:			
February 23, 2024 April 1, 2024	TECO Holdings, Inc. TECO Energy, LLC	Newly formed entity TECO Energy, Inc. converted to TECO Energy, LLC		
March 28, 2024	Entities Dissolved: Peoples Gas System (Florida), Inc.			
July 31, 2024 December 19, 2024	TECO Services, Inc. (Dissolved July 31, 2024) TECO Energy Source, Inc.			

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Corporate Structure



	Analysis of Diversification Activity
	Analysis of Unterstandard Activity New or Amended Companies
Company: Tampa Electric Company For the Year Ended December 31, 2024	
Provide a synopsis of each new or amended contra	xcl, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tarified items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the
contracts.	
Name of Affiliated	Synopsis of
Company	Contract
(a)	(b)
Peoples Gas System, Inc. (Services Agreement)	Affliate Addendum effective January 1, 2023 to Amended & Restated Services Agreement effective January 1, 2013 with Scholar lefficitive January 1, 2015 (automatically memored amushy). Peoples Gas System, Inc. contracted Tampa Electric to provide selected services areas for a Services. Environmental Services, Regulatory Services, Coutement Services. Services for environmental & Community Affairs
(Services Agreement)	Services, Engineering Services, and Other Services - Q&M Safety Training, etc.
	Affiliate Addendum effective January 1, 2023 to Aesigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annually), TECO Services, Inc. (assigned to Tampa Electric effective
Peoples Gas System. Inc.	January 1, 2020) contracted with Peoples Gas System, Inc., a division of Tampa Electric Company, to provide selected services such as Management Services, Coporate Audit/Ethics and Compliance/Copporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholden/mester Rations Services, Texament Maria Services, excluding tabbying, Copporate Tax Services, Accounted Revices, Deservice International Maria Services, excluding tabbying, Copporate Tax Services, Accounted Revices, Deservicemental Maria Services, excluding tabbying, Copporate Tax Services, Accounted Revices, Deserviced Revices, Deservices, Barboriolection Services, Reverse Neta, Barboris, Bar
(Services Agreement)	Fanarda Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Beneficiency and Administrations Services, Intergency Management Services, Horizonte Services, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits, Administrations Services, Employee Benefits, Corporate Responsibility, Claims Management Services, Horizonte Services, Andimistrative Services, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Horizonte Services, Management Services, Horizonte Services, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Horizonte Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Horizonte Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Horizonte Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Horizonte Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Horizonte Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Horizonte Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Horizonte Security, Benefits, Security, Employee Benefits, Security, Employee Benefits, Security, Bene
	resources tenents Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, intornation Lectinology Services and Accounts Payable Services.
TECO Services, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2016 (automatically renoved annuality). TECO Services, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, and Care Services, and annuality.
	Safety Training, etc.
	Assigned Services Astreement effective January 1. 2014 with Schedule effective January 1. 2015 (automatically renewed annuality). Tampa Electric contracted with TECO Services. Inc. to provide selected services such as Management
TECO Services, Inc.	Services, Corporate Valifibilities and ComplianceCorporate Safety Services, Energy Rek Management Services, Management Services, Starkhold Phinester Relations Services, Corporate Safety Services, Energy Rek Management Services, Languagement Services, Efficiency & Process Improvement Services, Legal Services, Enterprise Processes, Corporate Safety Services, Safety Services, Safety Services, Safety Services, Services, Safety Services, Services, Safety Se
(Services Agreement)	Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate
	Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
	Jainder Agreement dated September 1, 2014 to Amended & Restated Services Agreement effective January 1, 2013 (automatically renewed annually). New Mexico Gas Company, Inc. contracted with Tampa Electric to provide selected
New Mexico Gas Company, Inc. (Services Agreement)	services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and
	Other Services - O&M Safety Training, etc.
New Mexico Gas Company, Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically) renewed annually). TEOS Services, Inc. (assigned to Tanga Electric effective January 1, 2020) contracted with New Mexico Gas Company. Inc. to provide selected services such as Management Services, Schedular and Companionacci Oscoparte Sale Services. Tenney Risk Management Services, Schedular Services Sale Services and Services Servi
(Services Agreement)	Relation's Services, Treasury/Credt Cash Management Services, Governmental Maris Services, acciuding Liobying, Corporate Tau Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Legal Services, Enterpriser Discosses, Corporate Security, Employee Benefits, Corporate Para, Numan Resourcesses Benefits Administration, Human Resourcesses Employee Relations,
	Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
New Mexico Gas Company, Inc. (Services Agreement)	Affiliate Addendum effective July 1, 2016 in Annewed & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2016 (automatically renewed annually). Tampa Electric contracted with New Mexico Gas, Inc. to provide selected services auto as Information Technology Services to Tampa Electric.
(Services Agreement)	ю роме зеечен зетисе зани в польшал тестлиору зетисе то тапра езеции.
	Jander Agreement dated September 2, 2014 to Amended & Restated Service Agreement effective January 1, 2013 (automatically renewed annually). New Mexico Gas Intermediate, Inc. contracted with Tampa Electric to provide selected
New Mexico Gas Intermediate, Inc. (Services Agreement)	services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and
()	Other Services - O&M Safety Training, etc.
TECO Energy, Inc. (Services Agreement)	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Energy, Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - 08M
(dernoes Agreenient)	Safety Training, etc.
	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Energy. Inc. to provide selected services such as Maragement Services, Charger AutoWittBhixs and Compliance/Corporate Selfey Services, Energy Risk Management Services, Insurang Risk Management Services, SharehdedHinterster Relations
TECO Energy, Inc. (Services Agreement)	Services, Treasury/Credit Cash Management Services, Governmental Mains Services, aculuding lobbying, Corporate Tau Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services, Lagal Services, Teterprise Processes, Corporate Security, Employee Relations, Procumement
	Lagar se Mex, Etitel profer Pricessies, cut plate accurge engineering, cut plate responsion, cut management accurge accurge engineering cut plate responsion, cut management accurge accurge engineering cut plate responsion, cut management accurge accurge engineering cut plate responsion, cut accurge engineering cut plate responsion, cut plate responsion, cut accurge engineering cut plate responsion, cut plate respon
TECO Partners, Inc.	Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Partners, Inc. contracted with Tampa Electric to provide selected services such as Facility
(Services Agreement)	Management Services, Telocommunications Services, Engineering Services, Regulatory Services, Customer Services, Fuels Services, Governmental & Community Alfairs Services, Engineering Services, and Other Services - 0&M Safety Training, ed.
	Assigned Services Agreement effective January 1. 2014 with Schedule effective January 1. 2015 (automatically renewed annually). TECO Services. Inc. (assigned to Tamoa Electric effective January 1. 2020) contracted with TECO Partners.
TECO Partners Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically neneed annually). TEOD Services, Inc. (approxide Tampa Electric effective January 1, 2024) contracted with TEOD Pathers, Inc. to provide selected services such as Management Services, Southard Mars Services, encluding Obdying, Corporate Laddy Services, Instaury (English Revises, Instaurance Risk Management Services, Southard Mars Services, encluding Obdying, Corporate Laddy Services, Instaury Root, Revises, Instaurance Risk Management Services, Southard Mars Services, encluding Obdying, Corporate La Services, Accounting, Fannical Revises, Management Services, Southard Mars Services, encluding Obdying, Corporate La Services, Accounting, Fannical Revises, Marshafer January 1, 2014 and Revises, Instaurance Risk Management Services, Southard Marshafer, Services, Instaury Revises, Brander Marshafer, Services, Southard Revises, Southard Marshafer, Services, Naturational La Services, Accounting, Fannical Revises, Southard Revises, Southard Revises, Southard La Services, Accounting, Fannical Revises, Southard Re
	Lagal Services, Enterprise Processes, Corporate Communications Services, Emerginary Management Services, Harman Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications, Services, Emerginary Management Services, Interprise Devices, Interprise Services, Compared Communications, Services, Emerginary Management Services, Interprise Services, Compared Communications, Funces, Services, Management Services, Interprise Services, Compared Communications, Funces, Services, Management Services, Interprise Services, Compared Communications, Funces, Services, Management Services, Interprise Services, Interprise Services, Compared Communications, Funces, Services, Management Services, Interprise Services
	serwes, Aurimiseaure serwes, Graphate Cammunikatanti Services, Energency Management Services, mormation rechnology services and Accounts Payate Services.
	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically) renewed annuarly), TECO Services, Inc. (assigned to Tanpa Electric effective January 1, 2020) contracted with TECO Finance Inc. to provide selected services such as Management Services, Chargerad AudifEthios and Compliance/Corporate Safely Services, Tecry Tikes, Insurance Tikes, Insurance Tikes, Shardholdminterer Felalions
TECO Finance Inc.	Services, Treasury/Credit Cash Management Services, Governmental Affairs Services, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Improvement Services,
	Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Energy
TECO Energy Source Inc.	Source his to provide selected services and a Management Services, Corporate Aud/Echica and Compliance/Corporate Safety Services, Energy Risk Management Services, Deray Risk Mana
37	Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations,
	Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Information Technology Services and Accounts Payable Services.
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Analysis of Diversification Activity New or Amended Contracts with Affiliated Com Company: Tampa Electric Company For the Year Ended December 31, 2024 Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or safe of land, goods, or services (excluding tarified items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts. ame of Affil Synopsis of Company Contract (a) (b) Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Properties Corporation contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Engineering Services, Rugulatory Services, Customer Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services AMS dasky Training, etc. TECO Properties Corporation es Agreement) Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Gemstone, Inc. contracted Tampa Electric to provide selected services such as Facility Management Services, Tetocommunications Services, Engineering Services, Rugulatory Services, Customer Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - 0&M Safety Training, ed. TECO Gemstone, Inc. (Services Agreement) Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Gemstone, Inc., to provide selected services such as Management Services, Corporate Aud/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Felations Services, Trassury/Cordit Can Management Services, Corporate Services, actually (bobying, Corporate Tax Services, Actually), Finacial Reporting, Budgeting & Finaning Services, Endergy Risk Legal Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Calams Management Services, Automatical, Human Resources Benefits Administrativo Services, Endergy of Processes, International Services, International Services, Endergy Corporate Responsibility, Calams Management Services, Automatical, Human Resources Benefits Administrativo Services, Endergy of Processes, International Services, International Services, Endergy of Notes and Accustors, Human Resources Benefits Administrativo Services, Corporate Core, Endergy of Management Services, Information Technology Services, Automatical Services, Endergy of Process, Endergy of Processes, Information Technology Services, Human Resources Benefits Administrativo Services, Endergy of Process, Endergy of Processes, Information Technology Services, Human Resources, Benefits Administrativo Services, Endergy of Processes, Endergy of Processes, Information Technology Services, Endergy of Processes, Information Technology Services, Human Resources, Benefits Administrativo Services, Endergy of Processe, Endergy of Processes, Information Technology Services, Human Resources, Benefits Administrativo Services, Endergy of Processe, Endergy of Processes, Information Technology Services, Human Resources, Benefits Administrativo Services, Endergy of Processes, Endergy of Processes, Benefits Administrat TECO Gemstone, Inc. (Services Agreement) Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). Seacoast Gas Transmission LLC contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Services, Services, Governmental & Community Affairs Services, Engineering Services, and Other Services Selvide State Transmission (etc.) eacoast Gas Transmission LLC Services Agreement) Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annually), TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with SeaCoast Gas Transmission, LLC, to provide selected services such as Management Services, Corporate Audi/Elhics and Compliance/Corporte Safety Services, Lenzyr Risk Management Services, Instandole#/Invest Relations Services, Treasury/Cedit Cate Management Services, Corporate Audi/Elhics and Compliance/Corported Safety Services, Lenzyr Risk Management Services, Instandole#/Invest Relations Services, Treasury/Cedit Cate Management Services, Grownett Alfhair Services, excluding Iobhying, Corporate Tax Services, Accounting, Financial Reporting, Budgeting & Planning Services, Brinders Africas, Services, Lenga Services, Enterprise Processes, Corporate Security, Emptype Benefits, Corporate Responsibility, Calims Management Services, Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Employee Relations, Procurement Services, Human Resources and Accounts Payable Services. Seacoast Gas Transmission LLC Services Agreement) Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Pipeline Holding Company contracted Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Rugulatory Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services Services Services, Fuels Services, Communications Services, Engineering Services, and Other Services Services Services, Se TECO Pipeline Holding Company (Services Agreement) Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annually), TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with TECO Pipeline Holding Company, LLC: to provide selected services such as Management Services, Corporate Audit/Ethics and Compliance/Corporate Safety Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholder/Investor Relations Services, Trassur/Creatic Canab Management Services, Services, excluding lobbying, Corporate Ras/ethics, Accounter, Financial Reporting, Budgeting A Planning Services, Efficiency & Process Improvement Services, Legid Services, Enterprise Processe, Corporate Services, Integrise Roll Services, Integrise Process, Corporate To Services, Adventuation, Human Resources Benefits Administration, Human Resources Benefits, Corporate Ras/ethics, Integrise Roll Services, Adventuity, Texes Services, Adventuity, Texes Services, Adventuity, Texes Services, Services, Adventuity, Texes Services, Services, Services, Services, Adventuity, Texes Services, Adventuity, Texes Services, Adventuity, Texes Services, Services, Adventuity, Texes Services, S TECO Pipeline Holding Company (Services Agreement) Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Clean Advantage Corp. contracted Tampa Electric to provide selected services such as Faci Management Services, Telecommunications Services, Empiremental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Safety Training, etc. Clean Advantage Corp es Agreement) Amended & Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). TECO EnergySource, Inc. contracted Tampa Electric to provide selected services shall be added annually. TECO EnergySource, Inc. contracted Tampa Electric to provide selected services, Pacility Management Services, Tedes Community Affairs Services, Engineering Services, and Other Services - CAM Safety Training, etc. TECO EnergySource. Inc. ervices Agreement) Affliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). Grand Bahamas Power Company contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Fuels Services, Castomer Services, Customer Services, Fuels Services, Governmental & Community Afflars Services, Engineering Services, and Othe Services - OAM Staffy Training, etc. irand Bahamas Power Company ervices Agreement) Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2016 (automatically renewed annually) TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Grand Bahamas Power Company to provide selected services, count as Management Services, Cooporate Aud/tEthics and Compariane Selecty Services, Energy Risk Management Services, Insurance Risk Management Services, Strahdderil/mestor Relations Services, Tomesur/Centil Cana Management Services, Cooporate Aud/tEthics and Cooporate Setvices, Energy Risk Management Services, Energy Risk Management Services, Energy Risk Management Services, Tomano Risk Management Services, Strahdderil/mestor Relations Services, Accounting, Tamania Reporting, Budgeting & Planning Services, Telenopy Services, Management Services, Telenopy Services, Management Services, Tomano Risk, Cooporate Responsibility, Claims Management Services, Homan Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Telenon Services, Michael Net Telenopy Services and Accounts Payable Services. Grand Bahamas Power Company Affliate Addendum effective July 1, 2016 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). Emera Incorporated contracted with Tampa Electric to provide selected services such as Facility Management Services, Response of the Services, Regulatory Services, Customer Services, Fuels Services, Governmental & Community Affairs Services, Engineeri Services, and Other Services - Q&M Selecty Training, etc. Emera Incorporated Services Agreement) Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Incorporated to provide selected services used as Management Services, Compared Addit/Envices Addit/Envices Accounting, Financial Reporting, Budgeting & Planning Services, Electricey & Process Intervence State Management Services, Envices, Teta Addit/Envices, Cerporate Tax Services, Teta Addit/Envices, Cerporate Tax Services, Corporate Services, Carporate Services, Corporate Services, Endergrov, Management Services, Lindmain Services, Corporate Services, Services, Corporate Services, Services, Mendatory Services, Corporate Services, Services, Corporate Services, Services, Corporate Services, Services, Corporate Services, Services, Mendatory Services, Corporate Services, Se Shared Services Agreement effective January 1, 2021 (automatically renewed annually). Emera Incorporated contracted to provide selected services such as Corporate Support Allocations, Business Strategy services, and services to Tampa Electric. nera Incorporated ervices Agreement) mera Incorporated Services Agreement) Secondment Agreements between Emera Incorporated. Tampa Electric and certain named officers. Affliade Addendum effective July 1, 2019 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). Emera Energy Inc. contracted with Tampa Electric to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Environmental Services, Regulatory Services, Customer Service Services, Fuels Services, Governmental & Community Affairs Services, Environmental Services, Customer Service Services, Servic mera Energy Inc. Service Agreement)

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nera Energy Inc. ervice Agreement)

nera Utility Services Inc. ervice Agreement) ihared Services Agreement effective January 1, 2017 (automatically renewed annually). Emera Utility Services Inc. contracted to provide selected services such as storm restoration services to Tampa Electric

Shared Services Agreement effective January 1, 2017 (automatically renewed annually). Emera Energy Inc. contracted to provide selected services such as safety review services to Tampa Electric.

Analysis of Diversification Activity New or Amended Contracts with Afiliated Companies				
Company: Tampa Electric Company For the Year Ended December 31, 2024				
Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tarified items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.				
Name of Affiliated Company	Synopsis of Contract			
Emera Energy Services, Inc. (Service Agreement)	North American Energy Standards Board (NAESB) Base Contract for Sale and Purchase of Natural Gas between Tampa Electric and Emera Energy Services Inc. dated 02/01/2017 (automatically renewed annually).			
Emera Energy Services, Inc. (Service Agreement)	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically nerewed annually). TECD Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Energy Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Energy Services, Incended Electrice Agreement Services, Compared Aud/Elenics and Compliance/Corporate Safety Services, Energy Reix Management Services, Insurance Reix Management Services, Stearonder/Investor Relations Services, Teoremy/Ceat Cash Management Services, Groener Reix, excluding Jobbyrg, Corporate Tax Services, Accounting, Financial Reporting, Budgeting A Hanning Services, Electrice Arministration, Human Resources Employee Relations, Procurement Services, Corporate Resources and Administration, Human Resources Employee Relations, Procurement Services, Corporate Services, Corporate Communications Services, Enderge Relations, Procurement Services, International Reporting, Budgeting A Human Resources and Accounts Page Bearberg, Emergency Management Services, Services, Accounting, Financial Reporting, Enderging Budgeting, Campate Bearberg, Enderge Management Services, Services, Services, Corporate Communications Services, Enderge Relations, Procurement Services, Linear Services, Corporate Communications Services, Enderge Relations, Procurement Services, Services, Corporate Communications Services, Enderge Relations, Procurement Services, Corporate Services, Corporate Communications Services, Enderge Relations, Procurement Services, Services, Corporate Relations, Services, Enderge Relations, Procurement Services, Corporate Services, Corporate Communications Services, Enderge Relations, Procurement Services, Services, Corporate Communications Services, Enderge Relations, Procurement Services, Services, Corporate Relatives, Services, Services			
Emera Energy Services, Inc.	Asset Management Agreement between Tampa Electric and Emera Energy Services Inc. effective August 1, 2018 to March 31, 2026.			
Nova Scotia Power Inc. (Service Agreement)	Affiliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). Nova Scotla Power Inc. contracted Tampa Electric to provide selected services such as environmental audit services.			
Nova Scotia Power Inc. (Service Agreement)	Shared Services Agreement effective January 1, 2021 (automatically renewed annually). Nova Scotia Power Inc. contracted to provide Corporate Support Allocations and selected services such as IT-Webex services to Tampa Electric.			
Nova Scotla Power Inc. (Service Agreement)	Agreement Concerning Mutual Assistance between Nova Scotia Power Inc. and Tampa Electric made January 1, 2017 (automatically renewed annually).			
TECO Partners, Inc. (Service Agreement)	Affliate Addendum effective January 1, 2017 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). Tampa Electric contracted with TEOD Patrines, Inc. to provide selected services such as marketing services to Tampa Electric.			
Peoples Gas System, Inc.	Affiliate Addendum effective January 1, 2023 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015. Tampa Electric contracted with Peoples Gas System, Inc. to provide selected services to Tampa Electric.			
Block Energy LLC (fka Emera Technologies LLC)	Affliate Addensium effective January 1, 2018 to Amended and Restated Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (putomatically sneared ennually). Tampa Electric contracted with Emers Technologies LLC to provide selected services such as Facility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Services Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - 0&M Safety Training, etc.			
Block Energy LLC (ka Emera Technologies LLC)	Assigned Services Agreement effective January 1. 2016 with Schedule affective January 1. 2015 (submetically researed annually). TECD Services, Irox, (assigned to Tampe Electric diretive January 1. 2020) contracted with Eleven Technologies LLC to provide existence and services, Corporate Multi Effective January 1. 2020) contracted with Schedule affective January 1. 2020) contracted with Eleven Technologies LLC to provide existence Technologies LLC to provide existence Technologies LLC and the Schedule affective January 1. 2020) contracted framagement discusses. Shareholdenthermices Technologies LLC to provide existence Technologies LLC contraction of the Schedule affective January 1. 2020) contracted framagement discusses. Shareholdenthermices Technologies LLC contraction of the Schedule affective January 1. 2020) contracted framagement discusses. Shareholdenthermices Technologies LLC contracted frameworks (Schedule affective). January 1. 2020) contracted framagement discusses. Shareholdenthermices Technologies LLC contractive discusses. Schedule affective discusses. Technologies LLC contractive discusses. Technologies LLC contractives. Technologies			
ETL Project Company, Inc. (ka Emera Technologies Florida, Inc.)	Engineering, Procurement and Construction Agreement effective October 19, 2020 whereby Emera Technologies Florida, Inc., agreed to provide goods and services for block microgrid project to Tampa Electric, and Tampa Electric Company agreed to pay for same.			
Emera Caribbean Inc.	Allitela Addendum effective January 1, 2017 to Amended and Related Services Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically memore amually) Tampa Electric contracted with Ensen Carbbean Inc. Is provide selected and vices such as Facility (Menagement Generates Telecommutations Services, Environmental Services, Regulatory Services, Customer Services, Free Services, Oceammential & Communy Atlans Services, Engineering Services, and Other Services - OAM Safety Training, etc.			
Emera Caribbean Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Carbibean Inc. to provide selected services such as Management Services, Corporate Aud/Ethica and Compliance/Corporate Safety Services, Emergy Risk Management Services, Encourge Nak Management Services, Corporate Aud/Ethica and Compliance/Corporate Safety Services, Emergy Risk Management Services, Corporate Aud/Ethica and Management Services, Corporate Safety Services, Emergy Risk Management Services, Corporate Aud/Ethica and Management Services, Corporate Services, Services, Emergine Jobing, Corporate Ta Services, Accurate Responsibility, Claims Management Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefis, Administriant, Human Resources, Services, Emergines V Management Services, Legal Services, Enterprise Processes, Corporate Security, Employee Benefis, Administriant, Human Resources, Employee Benefis, Administriant, Human Resources, Employee Relations, Human Resources, Employee Benefis, Administriant, Human Resources, Employee, Benefis, Administriant, Human Resources, Employee, Benefis, Administriante, Information Resources, Employee, Benefis, Administriante, Human Resources, Employee, Benefis, Administriante, Information Resources, Employee, Benefis, Administriante, Information Resources, Employee, Benefis, Administriante, Information Resources, Benefis, Admini			
Emera Caribbean Holdings Limited.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera Caribbeam Holdings Limited to provide selected services such as Management Services, Comparia Aud/Ethics and Compleance/Carporate Safety Services, Energy Risk Management Services, Comparia Aud/Ethics and Compleance/Carporate Safety Services, Energy Risk Management Services, Comparia Aud/Ethics and Compleance/Carporate Tax Services, Comporate Tax Services, Comparia Tax Services, Carporate Tax Services, Comparia Tax Services, Carporate Tax Services, Comparia Tax Services, Carporate Tax, Services, Carporate Tax, Services, Carporate Tax, Services, Entergency Management Services, Carporate Resources, Benefician Management Services, Carporate Resources, Benefician Management Services, Carporate Resources, Entergency Management Services, Carporate Resources, Entergency Management Services, Carporate Resources, Entergency, Management Services, Linding Services, Carporate Resources, Carporate Resources, Entergency Management Services, Carporate Resources, Entergency, Management Services, Carporate Resources, Entergency Management Services, Information Technology Services and Accounts Payable Services.			
Emera US Holdings Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annually), TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Emera US Holding Inc. to provide selected services and as Management Services, Corporate Aud/Ethics and Compliance/Corporate Staty Services, Energy Reis Management Services, Insurance Reis Management Services, Insurance Reis Management Services, Energy Reis Management Services, Comparia Aud/Ethics Services, Services, Energy Reis Management Services, Legal Services, Energy Reis Management Services, Energy Reis Management Services, Energy Reis Management Services, Energy Reis Management Services, Comparia Security, Employee Benefits, Camparate Responsibility, Claims Management Services, Interprise Processes, Corporate Security, Employee Relations, Human Resources, Employee Relations, Human Resources, Employee Relations, Human Resources, Employee Relations, Human Resources, Engleservy, Management Services, Interprise Processes, Corporate Security, Employee Relation, Services, Engleservy, Management Services, Interprise Processes, Corporate Security, Employee Relation, Services, Engleservy, Management Services, Interprise Processes, Corporate Services, Corporate Security, Employee Relation, Services, Employee, Relations, Interprise Services, Servi			
Emera Energy US Sub#1, Inc.	Assigned Services Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annually). TECO Services, Inc. (assigned to Tampa Electric effective January 1, 2020) contracted with Enner Energy US Subtr Inc. to provide elected services such as Management Services, Corporate Audt Ethois and ComplianceOptoprate Safety Services, Energy Tesk Management Services, Instrance Tesk Management Services, Shareholderhunes Cheklons Services, Tesury Credit Cale Management Services, Corporate Audt Ethois and ComplianceOptoprate Safety Services, Energy Tesk Management Services, Instrance Tesk Budgeting & Planning Services, Etholency & Process Improvement Services, Legal Services, Econografic Services, Benefits, Corporate Responsibility, Caims Management Services, International Plantary Services, Benefits Annihistation, Human Resources Benefits Annihistation, Human Resources, Services, Etholency, Hannagement Services, International International Services, Services, Services, Etholency, Hanagement Services, International Services, Corporate Security, Enprioree Benefits, Annihistation, Jennar Resources, Etholency, Hanagement Services, International Services, Services, Etholency, Hanagement Services, International Services, Corporate Communications Services, Energiency Management Services, International Services, Services, Services, Services, Services, Services, Services, Services, Services, Energiency Management Services, International Services, Serv			
Scotia Power U.S., Ltd.	Assigned Services Agreement effective January 1. 2014 with Schedule effective January 1. 2015 (automatically renewed annually). TECO Services. Inc. (assigned to Tampa Electic effective January 1. 2020) contracted with Social Power U.S. Ltd. to provide selected services and an Management Services. Corporate AuditElhica and Compliance/Corporate Selective Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholderhursker Relations Services, Tecoparate AuditElhica and Compliance/Corporate Selective Services, Energy Risk Management Services, Insurance Risk Management Services, Shareholderhursker Relations Services, Tecoparate AuditElhica and Compliance/Corporate Selective Services, Energy Risk Management Services, Lengal Bervices, Enterprise Processes, Corporate Security, Employee Benefits, Conprate Responsibility, Calims Management Services, Information Human Resources Benefits Administration, Human Resources Employee Relations, Procurement Services, Administrative Services, Corporate Responsibility, Calims Management Services, Information Technology Services and Accounts Payable Services.			
Grand HVAC Leasing USA, LLC	Assigned Services Agreement effective January 1. 2014 with Schedule effective January 1. 2015 (statematically reneved annually). TECO Services, Inc. (assigned to Tampa Electric effective January 1. 2020) contracted with Grand HVAC Lassing LIGS, LLC to provide selected services and as Management Services, Corporate Aud/Ethics and Compliance/Oppraits Edely Services, Energy Risk Management Services, Instrance Risk, Management Services, Shareholderhunet Relations Services, Tasaury Cend Ecan Management Services, Compared Aud/Ethics and Compliance Upphyloc. Dynamics Edely Services, Energy Risk Management Services, Long Budgeting & Planning Services, Efficiency & Process Improvement Services, Compared Services, Corporate Security, Employee Benefit, Corporate Responsibility, Calims Management Services, Information Technology Services and Accounts Payable Services.			
Peoples Gas System, Inc.	Memorandum of Understanding regarding Bayside Lateral by and between Peoples Gas System, a division of Tampa Electric Company, and Tampa Electric Company dated September 20, 2018, assigned to People Gas System, Inc., effective January 1, 2023.			
Peoples Gas System, Inc.	Memorandum of Understanding regarding Big Bend Lateral by and between Peoples Gas System, a division of Tampa Electric Company, and Tampa Electric Company dated April 27, 2020, assigned to People Gas System, Inc., effective January 1, 2023.			
Peoples Gas System, Inc.	Memorandum of Understanding regarding South Tampa Lateral by and between Peoples Gas System, a division of Tampa Electric Company, and Tampa Electric Company dated August 16, 2022, assigned to People Gas System, Inc., effective January 1, 2023.			
TECO Holdings, Inc.	Affliate Addendum effective January 1, 2024 to Amended & Restated Service Agreement effective January 1, 2013 with Schedule effective January 1, 2015 (automatically renewed annually). Tampa Electric Company contracted with TECO Holdings. Inc., regarding salected services such as Faility Management Services, Telecommunications Services, Environmental Services, Regulatory Services, Customer Services, Fuels Services, Governmental & Community Affairs Services, Engineering Services, and Other Services - O&M Salety Training, etc.			
TECO Holdings, Inc.	Affliate Addencium effective January 1, 2024 to Assigned Service Agreement effective January 1, 2014 with Schedule effective January 1, 2015 (automatically renewed annuah), TECO Services, Inc. (assigned to Tampo Electric effective January 1, 2020) contracted with TECO Hodings, Inc. to provide selected services auch as Management Services, Compliance/Corporate Safety Services, Entropy Reix Management Services, Insurance Reis Management Services, Scherbiderimherer Relations Services, Teamy Chedi Services, Accounting, Financial Reporting, Budgeting & Planning Services, Efficiency & Process Insprovement Services, Enterprise Processes, Corporate Security, Employee Benefits, Corporate Responsibility, Claims Management Services, Human Resources Employees, Efficiency & Process Encources Employees Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Intram Resources Emol Advonces Teamources Employee Relations, Procurement Services, Administrative Services, Corporate Communications Services, Emergency Management Services, Intrament Services, and Accounts Payable Services.			

Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company

For the Year Ended December 31, 2024

Provide information regarding individual affiliated transactions in excess of \$500,000.

Recurring monthly affiliated transactions which exceed \$500,000 per month should

be reported annually in the aggregate. However, each land or property sales transaction even

though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Peoples Gas System	IT Usage Fee	3,868,28
	Real Property Sublease	884,020
	Labor Services	12,933,50
	Corporate Overhead Allocation	2,710,63
	Accounts Payable Assessment	588,75
	Claims Assessment	642,31
	IT Assessment	7,046,12
	Labor Services	(1,833,60
	Gas Purchases	(10,344,12
TECO Partners Inc.	IT Assessment	517,74
New Mexico Gas Company, Inc.	IT Usage Fee	1,987,72
	Corporate Overhead Allocation	1,777,94
	Labor Services	664,68
	IT Assessment	4,587,69
Emera Inc.	Labor Services	1,300,98
	Labor Services	(4,058,49
	Corporate Support Services & Monthly Allocations	(9,630,31
Emera Energy Services Inc	Gas Purchases	(33,614,01
	Labor Services	931,10

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company For the Year Ended December 31, 2024

For the Year Ended December 31, 2024					
Grouped by effiliets list sectors	agreement, or other business transactior	a presenting a sumulation			
amount of \$300 in any one year, entered in					
organization, firm, or partnership identifying	parties, amounts, dates, and product, a	sset, or service involved.			
(a) Enter name of affiliate.(b) Give description of type of service, or n	ame the product involved.				
(c) Enter contract or agreement effective d	ates.				
(d) Enter the letter "p" if the service or prod product is sold by the Respondent.	luct is purchased by the Respondent: "s"	if the service or			
(e) Enter utility account number in which cl					
(f) Enter total amount paid, received, or ac in column (c). Do not net amounts who in column (c).	crued during the year for each type of ser en services are both received and provid				
				Total Ch	arge for Year
	Type of Service	Relevant Contract	"p"		
Name of Affiliate	and/or Name of Product	or Agreement and Effective Date	or "s"	Account Number	Dollar Amount
(a)	(b)	(c)	(d)	(e)	(f)
TECO Energy, Inc.	Labor Services	Amended and Restated Services Agreement effective 01/01/13*	s	146	354,195
	Accounts Payable Assessment	Assigned Services Agreement effective 01/01/20*	s	146	3,115
	Claims Assessment		s	146	300
TECO Finance Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	s	146	6,623
TECO Holdings, Inc.	Labor Services	Amended and Restated Services Agreement effective 01/01/13*	s	146	216,045
	Accounts Payable Assessment	Assigned Services Agreement effective 01/01/20*	s	146	4,250
	Claims Assessment		s	146	409
TECO Gemstone Inc.	Document Services Benefits Admin Assessment	Assigned Services Agreement effective 01/01/20*	s	146	22 656
TECO Gemstone Inc.					23,656
	Labor Services	Amended and Restated Services Agreement effective 01/01/13*	s	146	10,754
SeaCoast Gas Transmission, LLC	Labor Services	Amended and Restated Services Agreement effective 01/01/13*	s	146	40,117
	Corporate Overhead Allocation	Assigned Services Agreement effective 01/01/20*	s	146	205,848
	Accounts Payable Assessment	Assigned Services Agreement effective 01/01/20*	s	146	55,081
	Shared Services Payroll		s	146	1,254
	Document Services		s	146	5,689
Peoples Gas System, Inc.		American Device Services American Service 04/04/22	_		
	IT Usage Fee	Amended and Restated Services Agreement effective 01/01/13*	s	146	3,868,282
	Telecom Usage Fee	•	s	146	19,252
	Telecom Non-Standard		s	146	21,890
	Real Property Sublease		s	146	884,020
	Labor Services		s	146	12,933,506
	Facilities Allocation		s	146	386,896
	Telecom Allocation		s	146	126,726
	Corporate Overhead Allocation	Assigned Services Agreement effective 01/01/20*	s	146	2,710,639
	IT Assessment		s	146	7,046,129
	Benefits Admin Assessment		s	146	365,723
	Employee Relations Assessment		s	146	26,672
	Administrative Services Assessment		s	146	268,923
	Emergency Management Assessment		s	146	81,647
	Accounts Payable Assessment		s	146	588,757
	Claims Assessment		s	146	642.317
	Procurement Assessment				379.080
			s	146	,
	Shared Services Payroll		s	146	221,678
	Document Services	•	s	146	158,130
	Gas Sales (Fuels Services)	MOUs for Bayside and Big Bend*	s	146	15,419
	Labor Services		Р	Multi	1,833,604
	Rent and Lease	Amended and Restated Services Agreement effective 01/01/13*	Р	Multi	12,891
	Telecom Non-Standard		Р	Multi	2,670
* Refer to Page 455	Gas Purchases	MOUs for Bayside and Big Bend*	Р	151	10,344,129
* Refer to Page 455					

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Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company For the Year Ended December 31, 2024

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative mount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved. (a) Enter name of affiliate. (b) Give description of type of service, or name the product involved. (c) Enter contract or agreement effective dates. (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent. (e) Enter utility account number in which charges are recorded. (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided. Total Charge for Year Type of Service Relevant Contract "p" or Name of and/or or Agreement and Account Dollar Affiliate Name of Product Effective Date "s" Amount Number (a) (d) (f) (b) (c) (e) TECO Partners Inc. T Usage Fee Amended and Restated Services Agreement effective 01/01/13* 179,786 146 s . s 146 1,676 Telecom Usage Fee Rent and Lease s 146 35,846 Facilities Allocation . s 12,021 146 Telecom Allocation s 146 7,327 IT Assessment Assigned Services Agreement effective 01/01/20* s 146 517,745 nefits Admin Assessment . s 146 30,998 Employee Relations Assessment ... s 146 2,182 Administrative Services Assessment s 146 22,456 Emergency Management Assessment s 146 6.841 counts Payable Assessment s 146 20,015 Claims Assessment s 146 315 Procurement Assessment s 146 7,614 abor Services s 146 76,698 hared Services Payroll s 146 17,105 Document Services s 146 12,023 . abor Services Affiliate Addendum effective 01/01/17* P Multi 7,516 New Mexico Gas Company, Inc. IT Usage Fee Amended and Restated Services Agreement effective 01/01/13* s 146 1.987.720 Assigned Services Agreement effective 01/01/20* 146 Labor Services s 664,689 Telecom Allocation Amended and Restated Services Agreement effective 01/01/13* s 146 93,947 Corporate Overhead Allocation Assigned Services Agreement effective 01/01/20* s 146 1.777.946 IT Assessment 4,587,698 s 146 enefits Admin Assessment s 146 341,794 Employee Relations Assessment s 146 25.702 Emergency Management Assessment s 146 78 820 counts Payable Assessment 172,608 s 146 Claims Assessment s 146 10,406 rocurement Assessment s 146 47,440 Shared Services Payroll s 146 208.678 locument Services s 146 12,852 Affiliate Addendum effective 01/01/16* Multi 32,854 Labor Services Р IT Charges P 930.2/Multi 150,156 * Refer to Page 455

Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company

For the Year Ended December 31, 2024

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative

amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial

organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.

(b) Give description of type of service, or name the product involved.

(c) Enter contract or agreement effective dates.

(d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or

product is sold by the Respondent.

(e) Enter utility account number in which charges are recorded.

(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed

in column (c). Do not net amounts when services are both received and provided.

					Total Charge for Year
	Type of Service	Relevant Contract	"p"		
Name of	and/or	or Agreement and	or	Account	Dollar
Affiliate	Name of Product	Effective Date	"s"	Number	Amount
(a)	(b)	(c)	(d)	(e)	(f)
Emera Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	1,300,988
	Labor Services	Shared Services Agreement effective 01/01/21*	Р	Multi	4,058,496
	Corporate Support Services & Monthly Allocations	Shared Services Agreement effective 01/01/21*	Р	930.2/Multi	9,630,314
Emera Energy Inc.	Labor Services	Amended & Restated Services Agreement effective 07/01/19*	S	146	931,106
Grand Bahama Power Company	Labor Services	Amended & Restated Services Agreement effective 07/01/16* and Assigned Services Agreement effective 01/01/20*	S	146	29,936
Nova Scotia Power	Labor Services	Amended & Restated Services Agreement effective 01/01/17*	s	146	101,166
	Labor Services		Р	Multi	279,256
Emera Energy Services Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	s	146	48,901
	Asset Management Agreemen	Asset Management Agreement* 08/01/2018-03/31/26	s	146	103,876
	Gas Sales	Natural gas sales and purchase agreement Effective 02/01/17	s	146	182,497
	Gas Purchases	Natural gas sales and purchase agreement Effective 02/01/17	Р	151	33,614,015
New Brunswick	Labor Services	Assigned Services Agreement effective 01/01/20*	s	146	500
Emera US Holding Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	s	146	22,447
Emera Grand HVAC	Labor Services	Assigned Services Agreement effective 01/01/20*	s	146	118,962
Block Energy LLC	Labor Services	Amended & Restated Services Agreement effective 01/01/18* and Assigned Services Agreement effective 01/01/20*	S	146	128,955
Emera Energy U.S. Sub #1, Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	s	146	91,689
Scotia Power U.S., Ltd.	Labor Services	Assigned Services Agreement effective 01/01/20*	s	146	28,499
Emera Caribbean Holdings Limited	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	9,208
Emera Carribean Inc.	Labor Services	Assigned Services Agreement effective 01/01/20*	S	146	500
* Refer to Page 455	Labor Services	Assigned Services Agreement effective 01/01/20*	Р	Multi	942

Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company For the Year Ended December 31, 2024

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:							
NONE		0	0	0	0	0	
Total		0	0	0	0	0	
Sales to Affiliates:						Sales Price	
NONE		0	0	0	0	0	
Total		0	0	0	0	0	

Employee Transfers

Company: Tampa Electric Company For the Year Ended December 31, 2024

	-	-	ferred to/from the utility to/from an		
	Company	Company	Old	New	Transfer Permaner
Employee	Transferred	Transferred	Job	Job	or Temporary
	From	То	Assignment	Assignment	and Duration
	Tampa Electric	Peoples Gas	Regulatory Accounting Analyst	Regulatory Rate Analyst Sr	Permanent
	Tampa Electric	Peoples Gas	Customer Engineering Rep I	Coord Market Svcs & Transportation	Permanent
	Peoples Gas	Tampa Electric	Mgr Business Transformation	Mgr Business Strategy and Energy Policy	Permanent
	Peoples Gas	Tampa Electric	Admin Specialist Lead	Technology Analyst	Permanent
	Tampa Electric	Peoples Gas	Contract Administrator Senior	Contract Admtr III	Permanent
	Peoples Gas	Tampa Electric	Scheduler Coordinator I	Dispatcher Senior	Permanent
	1	1		1	1

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Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY

For	the	Year	Ended	Decem	ber 31	, 2024	

Provide the following information regarding all non-tariffed services and products provided by the utility.		1
Description of Product or Service (a) Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	Account No. (b) 415 and 416	Regulated or Non-regulated (c) Non - regulated
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415 and 416	Non - regulated
Dther Lighting Revenue - Unregulated	415 and 416	Non - regulated
Netro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	454	Regulated
Gypsum - Gypsum sales	456	Regulated
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456	Regulated
JMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456	Regulated
Transloading Fees - Fees for services provided at Big Bend Station	456	Regulated
Flyash Sales	456 & 501	Regulated
Bottom Ash & Other Residual Sales	501	Regulated
Slag Sales Big Bend and Polk	501 and 547	Regulated
Other Residual Sales	501	Regulated
Commercial Property (Big Bend & Bayside Dock) - Rent Revenue	454	Regulated
Agricultural Property - Rent Revenue	454	Regulated
Pole Attachments - Rent Revenue	454	Regulated
Metro Link - Rent Revenue	454	Regulated
Netro Link-Pole Attachments - Rent Revenue	454	Regulated
Big Bend Station (Land) - Rent Revenue	454	Regulated
Electric Equipment - Revenue generated from TEC owned electric equipment that customers lease for a monthly fee	454	Regulated
Rental Income - Affiliates	454	Regulated
Rental Income - Divisions	455	Regulated

Nonutility Property (Account 121)

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2024

1. Give a brief description and state the location of nonutility property included in Account 121.

- 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- 5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by
 - (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location		Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
121 12 Zap Cap In Service Account		13,919,678	1,147,613	15,067,29
121 14 Zap Cap For Business		710,411	14,545	724,95
121.88 Solar Lighting - Non Reg		378,217	1,569,867	1,948,08
121.00 Non-Utility Asset Artwork - TECO Plaza (Formerly 121 17) 702 N. Franklin St.		164,280	-	164,28
121.00 Non-Utility Asset Land - Port Manatee (Formerly 121 50) N. of Hillsb/Manatee Co. line, W of Hwy. 41		785,303	(785,303)	-
Vinor Items Previously devoted to Public Service		-	-	
Vinor Items Other Nonutility Property		-	-	-
	TOTAL	15,957,889	1,946,722	17,904,61

Number of Electric Department Employees

Company: TAMPA ELECTRIC COMPANY

For the Year Ended December 31, 2024

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

 If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2024	
2. Total Regular Full-Time Employees*	2557	
3. Total Part-Time and Temporary Employees**	30	
4. Total Employees	2587	

Details

* Includes 7 'Non Employee' headcount

** Includes Co-Op/Intern (27) and BCE (1) students, and Part-time (2) employees

Particulars Concerning Certain Income Deductions and Interest Charges Accounts						
Company: TAMPA ELECTRIC COMPANY						
For the Year Ended December 31, 2024						
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts						
Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate						
with respect to any account.						
(a) Miscellaneous Amortization (Account 425) Describe the nature of items included in this account, the contra account						
charged, the total of amortization charges for the year, and the period of amortization. (b) Miscellaneous Income Deductions Report the nature, payee, and amount of other income deductions for the year as						
required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Politica	1					
and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each	ll I					
account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.						
 (c) Interest on Debt to Associated Companies (Account 430) For each associated company to which interest on debt was 						
incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open						
account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on w	hich					
interest was incurred during the year.						
(d) Other Interest Expense (Account 431) Report particulars (details) including the amount and interest rate for other inter	rest					
charges incurred during the year.						
	1					
Item	Amount					
Account 425						
Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026)	41,900					
Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)	9,059					
Account 426.1						
Donations	6,288,981					
Account 426.2						
Life Insurance	-					
Account 426.3						
Penalties	516,917					
Account 426.4						
Exp Certain Civic, Political & Related Activities	173,351					
Account 426.5						
Other Deductions-Miscellaneous	197,674					
Account 430						
Interest on Debt to Associated Companies						
Account 431						
Interest Expense - Customer Deposits (2% & 3%)	2,905,579					
Interest Expense - Financing Lease (2%)	56,932					
Interest Expense - Credit Facilities (Various Rates)	1,829,867					
Interest Expense - Other Short Term Borrowing (Commercial Paper Program & Term Loan)	14,952,884					
Interest Expense - Deferred Fuel (Various Rates)	1,122,311					
Interest Expense - Deferred Conservation (Various Rates)	150,215					
Interest Expense - Deferred ECRC (Various Rates)	485,659					
Interest Expense - Deferred SPPCRC (Various Rates)	166,407					
Interest Expense - CETM	248,591					
Interest Expense - Letter of Credit Fees	1,623					
Interest Expense - Line of Credit Fees	25,429					
Interest Expense - Term Loan	10,486					
Interest Expense - Misc. Other	(565					
	21,955,418					
	00.400.000					
	29,183,300 Page 463					

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UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 10-K

Annual Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the fiscal year ended December 31, 2024

OR

□ Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the transition period from ______ to

I.R.S. Employer Commission Exact name of each Registrant as specified in its charter, state of incorporation, address of principal executive offices, telephone Identification File No. Number number TAMPA ELECTRIC COMPANY 1-500759-0475140 (a Florida corporation) **TECO** Plaza 702 N. Franklin Street Tampa, Florida 33602 (813) 228-1111 Securities registered pursuant to Section 12(b) of the Act: Title of each class Trading symbol(s) Name of each exchange on which registered None Securities registered pursuant to Section 12(g) of the Act: None (Title of class) Indicate by check mark if Tampa Electric Company is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. YES \square NO \boxtimes Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Exchange Act. YES □ NO ⊠ Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. YES ⊠ NO □ Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).

YES ⊠ NO □

Indicate by check mark whether Tampa Electric Company is a large accelerated filer, an accelerated filer, a non-accelerated filer, smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer		Accelerated filer	
Non-accelerated filer	X	Smaller reporting company	
		Emerging growth company	

If an emerging growth company, indicate by check mark whether Tampa Electric Company has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. \Box

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report. \Box

If securities are registered pursuant to Section 12(b) of the Act, indicate by check mark whether the financial statements of the registrant included in the filing reflect the correction of an error to previously issued financial statements. \Box

Indicate by check mark whether any of those error corrections are restatements that required a recovery analysis of incentive-based compensation received by any of the registrant's executive officers during the relevant recovery period pursuant to 240.10D-1(b).

Indicate by check mark whether Tampa Electric Company is a shell company (as defined in Rule 12b-2 of the Act). YES \square NO \boxtimes

The aggregate market value of Tampa Electric Company's common stock held by non-affiliates of the registrant as of June 30, 2024 was zero.

As of February 20, 2025, there were 10 shares of Tampa Electric Company's common stock issued and outstanding, all of which were held, beneficially and of record, by TECO Holdings, Inc., an indirect wholly-owned subsidiary of Emera Inc.

Tampa Electric Company meets the conditions set forth in General Instruction (I)(1)(a) and (b) of Form 10-K and is therefore filing this form with the reduced disclosure format specified in General Instruction I(2) of Form 10-K.

DEFINITIONS

Acronyms and defined terms used in this and other filings with the U.S. Securities and Exchange Commission include the following:

Term	Meaning
AFUDC	allowance for funds used during construction
AFUDC-debt	debt component of allowance for funds used during construction
AFUDC-equity	equity component of allowance for funds used during construction
APBO	accumulated postretirement benefit obligation
ARO	asset retirement obligation
ASC	Accounting Standards Codification
ASU	Accounting Standards Update
CCRs	coal combustion residuals
CO ₂	carbon dioxide
Emera	
Linera	Emera Inc., a geographically diverse energy and services company headquartered in Nova Scotia, Canada and
EPA	the indirect parent company of Tampa Electric Company U.S. Environmental Protection Agency
ERISA	Employee Retirement Income Security Act
EUSHI	
EUSHI	Emera US Holdings Inc., a wholly owned subsidiary of Emera, which is the sole shareholder of TECO Holdings' common stock as of April 1, 2024, and the sole shareholder of TECO. Energy's common stock prior
	Holdings' common stock as of April 1, 2024, and the sole shareholder of TECO Energy's common stock prior
EACD	to April 1, 2024
FASB	Financial Accounting Standards Board
FDEP	Florida Department of Environmental Protection
FERC	Federal Energy Regulatory Commission
FPSC	Florida Public Service Commission
GHG	greenhouse gas
IRS	Internal Revenue Service
ITCs	investment tax credits
MD&A	the section of this report entitled Management's Discussion and Analysis of Financial Condition and Results of Operations
MGP	manufactured gas plant
MMBTU	one million British Thermal Units
MW	megawatt(s)
MWH	megawatt-hour(s)
NAV	net asset value
Note	Note to financial statements
NPNS	normal purchase normal sale
O&M expenses	operations and maintenance expenses
OCI	other comprehensive income
OPEB	other postemployment benefits
Parent	the direct parent company of Tampa Electric Company, which is TECO Holdings, Inc. as of April 1, 2024, and TECO Energy, Inc., prior to April 1, 2024
PBO	projected benefit obligation
PGS	Peoples Gas System, the former gas division of Tampa Electric Company
PGSI	Peoples Gas System, Inc.
PPA	power purchase agreement
PRP	potentially responsible party
PTCs	production tax credits
ROE	return on common equity
Regulatory ROE	return on common equity as determined for regulatory purposes
S&P	Standard and Poor's
SEC	U.S. Securities and Exchange Commission
SERP	Supplemental Executive Retirement Plan
SPP	storm protection plan
TEC	Tampa Electric Company
TECO Energy	TECO Energy, Inc., the direct parent company of Tampa Electric Company prior to April 1, 2024
TECO Holdings	TECO Holdings, Inc., the direct parent company of Tampa Electric Company prior to April 1, 2024 TECO Holdings, Inc., the direct parent company of Tampa Electric Company as of April 1, 2024
U.S. GAAP	generally accepted accounting principles in the United States
0.0. 0/1/1	Senerary accepted accounting principles in the Oniced States

CAUTIONARY STATEMENTS REGARDING FORWARD-LOOKING INFORMATION

This Form 10-K contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 that are subject to risks and uncertainties. Forward-looking statements generally can be identified by words such as "anticipates," "believes," "estimates," "expects," "intends," "plans," "predicts," "projects," "will be," "will continue," "may," "could," "will likely result," and similar expressions. The factors that could cause actual results to differ materially from the forward-looking statements made by TEC include those factors discussed herein, including those factors discussed with respect to TEC discussed in (a) Part I, Item 1A. Risk Factors, (b) Part II, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part II, Item 8. Financial Statements: Note 8, Commitments and Contingencies; and (d) other factors discussed in filings with the SEC by TEC. Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this Report. TEC does not undertake any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this Form 10-K.

All references to "dollars" and "\$" in this and other filings with the U.S. Securities and Exchange Commission are references to U.S. dollars, unless specifically indicated otherwise.

PART I

Item 1. BUSINESS

Tampa Electric Company, referred to as TEC, was incorporated in Florida in 1899 and was reincorporated in 1949. All of TEC's common stock is owned by TECO Holdings. TECO Holdings is an indirect, wholly owned subsidiary of Emera. Therefore, TEC is an indirect, wholly owned subsidiary of Emera.

TEC is a public utility operating within the State of Florida. TEC is comprised of the electric division, referred to as Tampa Electric, and prior to January 1, 2023, also included the natural gas division, referred to as PGS. Tampa Electric provides retail electric service to approximately 855,000 customers in West Central Florida with a net winter system generating capacity of 6,620 MW at December 31, 2024.

On January 1, 2023, TEC transferred the assets and liabilities of its PGS division into a separate corporation called Peoples Gas System, Inc. This new corporation is a wholly owned subsidiary of a newly formed gas operations holding company, TECO Gas Operations, Inc., a wholly owned subsidiary of TECO Holdings. See **Note 1** to the **2024 Annual TEC Consolidated Financial Statements** for information regarding the separation of PGS from TEC.

TEC makes its SEC filings available free of charge on Tampa Electric's website (<u>www.tampaelectric.com/company/about/</u>) as soon as reasonably practicable after they are filed with the SEC. TEC's electronic SEC filings are also available on the SEC's website (<u>www.sec.gov</u>).

TEC Revenues

TEC's revenues consist of sales to residential, commercial, industrial and other customers. TEC's residential load generally comprises individual homes, apartments and condominiums. Commercial customers include small retail operations, large office and commercial complexes, universities and hospitals. Industrial customers include manufacturing facilities, power generation customers and other large volume operations. Other sales volumes consist primarily of off-system sales to other utilities and revenues from street lighting.

For TEC's revenue and other financial information by operating segments, see Note 11 to the 2024 Annual TEC Consolidated Financial Statements.

TEC Human Capital

Tampa Electric had 2,587 employees as of December 31, 2024, substantially all of whom are located in Florida. Of these employees, 717 were represented by the International Brotherhood of Electrical Workers and 141 were represented by the Office and Professional Employees International Union.

Maintaining a robust pipeline of talent is crucial to TEC's ongoing success and is a key aspect of succession planning efforts across the organization. TEC is committed to investing in its employees through training and development programs as well as a tuition assistance program to promote continued professional growth. TEC provides a competitive compensation package that includes base pay, annual short-term incentives based on the achievement of corporate goals and performance, long-term incentives (applicable to eligible employee population), and health and retirement benefits.

TAMPA ELECTRIC – Electric Operations

Tampa Electric is engaged in the generation, purchase, transmission, distribution and sale of electric energy. The retail territory served comprises an area of about 2,000 square miles in West Central Florida, including Hillsborough County and parts of Polk, Pasco and Pinellas Counties. The principal communities served are Tampa, Temple Terrace, Winter Haven, Plant City and Dade City. Tampa Electric engages in wholesale sales to utilities and other resellers of electricity. At December 31, 2024, Tampa Electric had two generating stations in or near Tampa, one generating station in southwestern Polk County, 27 photovoltaic power stations (fifteen in Hillsborough County, ten in Polk County, and two in Pasco County), and one energy storage site.

The sources of Tampa Electric's operating revenue and MWH sales were as follows:

Tampa Electric Operating Revenue

(millions)	2	024	2023	2022
By Customer Type				
Residential	\$	1,507	\$ 1,711	\$ 1,381
Commercial		686	803	666
Industrial		162	203	176
Other sales of electricity		215	248	215
Regulatory deferrals and unbilled revenue		(111)	(389)	(12)
Total energy sales		2,459	 2,576	 2,426
Off system sales		12	8	37
Other		55	53	60
Total revenues	\$	2,526	\$ 2,637	\$ 2,523
By Sales Type				
Base	\$	1,490	\$ 1,458	\$ 1,342
Clause		751	802	901
Capital cost recovery for early retired assets		69	69	69
Storm surcharge		29	107	0
Gross receipts taxes and franchise fees		120	139	114
Other		67	62	97
Total revenues	\$	2,526	\$ 2,637	\$ 2,523

Megawatt-hour Sales

(thousands)	2024	2023	2022
Residential	10,269	10,307	10,109
Commercial	6,481	6,462	6,300
Industrial	2,019	2,082	2,111
Other sales of electricity	1,933	1,940	1,947
Total retail	20,702	20,791	20,467
Off system sales	343	254	405
Total energy sold	21,045	21,045	20,872

No significant part of Tampa Electric's business is dependent upon a single or limited number of customers where the loss of any one or several would have a significant adverse effect on Tampa Electric. Tampa Electric experiences summer peak loads due to the use of air conditioning and other cooling equipment and winter peak loads due to electric space heating and fewer daylight hours.

Regulation

Base Rates

Tampa Electric's retail operations are regulated by the FPSC. The FPSC's objective is to set rates at a level that provides an opportunity for the utility to collect revenues (revenue requirements) equal to its prudently incurred costs of providing service to customers, plus a reasonable return on invested capital.

The costs of owning, operating and maintaining the utility systems, excluding fuel, conservation costs, purchased power, storm protection plan projects and certain environmental costs, are recovered through base rates. These costs include O&M expenses, depreciation, taxes, and a return on investment in assets providing electric service (rate base). The rate of return on rate base, which is intended to approximate a company's weighted cost of capital, primarily includes its costs for debt, deferred income taxes (at a zero cost rate) and an allowed ROE. Base rates are determined in FPSC rate setting hearings which occur at the initiative of Tampa Electric, the FPSC or other interested parties.

Tampa Electric's 2024, 2023 and 2022 base rates reflect a settlement agreement approved by the FPSC on November 10, 2021. Tampa Electric's 2025 base rates reflect an FPSC order issued on February 3, 2025. See **Note 3** to the **2024 Annual TEC Consolidated Financial Statements** for information regarding Tampa Electric's base rates, ROE and other regulatory matters.

Other Cost Recovery

Tampa Electric has five cost recovery clauses.

- (1) Tampa Electric has a fuel recovery clause allowing recovery of actual fuel costs from customers through annual fuel rate adjustments. Differences between actual prudently incurred fuel costs and amounts recovered from customers in a year are recovered from or returned to customers in a subsequent period.
- (2) Tampa Electric has a capacity recovery clause allowing recovery of firm demand payments associated with purchased power agreements.
- (3) Tampa Electric has an environmental cost recovery clause which allows it to earn a return on investments in new facilities to comply with new environmental regulations and to recover the costs to operate and maintain these facilities.
- (4) Through its conservation cost recovery clause, Tampa Electric offers its customers a comprehensive array of residential and commercial programs that have enabled it to meet its required demand side management goals, reduce weather-sensitive peak demand and conserve energy.
- (5) Tampa Electric has a Storm Protection Plan cost recovery clause allowing recovery of prudent transmission and distribution storm hardening costs for incremental activities not already included in base rates as outlined in the programs in its approved Storm Protection Plan.

During the fourth quarter of 2024, the FPSC approved cost-recovery rates for the above clauses effective January 1, 2025. See **Note 3** to the **2024 Annual TEC Consolidated Financial Statements** for further information. In addition, Tampa Electric's 2021 rate case settlement agreement established a mechanism to recover the costs of retiring coal generation units and meter assets over a period of 15 years. The recovery started in January 2022 and will survive the term of the settlement agreement.

FERC and Other Regulations

Tampa Electric is subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices.

Tampa Electric is subject to federal, state and local environmental laws and regulations pertaining to air and water quality, land use, power plant, substation and transmission line siting, noise and aesthetics, solid waste and other environmental matters (see the **Environmental Compliance** section of the **MD&A**).

Competition

Tampa Electric's retail electric business is substantially free from direct competition with other electric utilities, municipalities and public agencies. The principal form of competition at the retail level consists of self-generation available to users of electric energy. Such users may seek to expand their alternatives through various initiatives, including legislative and/or regulatory changes that would permit competition at the retail level. Tampa Electric intends to retain and expand its retail business by managing costs and providing quality service to retail customers.

Generation Sources

In 2024 and 2023, 89% and 88%, respectively, of Tampa Electric's gross generation of electricity was natural gas-fired, with solar representing 11% and 8%, respectively, and coal representing less than 1% and 4%, respectively. In 2024 and 2023, Tampa Electric used its generating units to meet 91% and 92%, respectively, of the total system load requirements, with the remaining 9% and 8%, respectively coming from purchased power. Tampa Electric is required to maintain a generation capacity greater than firm peak demand. Tampa Electric meets the planning criteria for reserve capacity established by the FPSC, which is a 20% reserve margin over firm peak demand.

The table below presents information regarding Tampa Electric's generation costs.

Average cost per MMBTU	 2024	 2023	 2022
Natural Gas ⁽¹⁾	\$ 3.65	\$ 2.81	\$ 8.32
Coal ⁽²⁾	15.47	5.00	3.52
Average generation cost per MWh ⁽³⁾	28.47	30.97	37.85

(1) Represents the cost of natural gas, transportation, storage, balancing, and fuel losses for delivery to the energy center.

(2) Represents the cost of coal and transportation.

(3) Represents the average generation cost per MWh including solar.

Tampa Electric's fuel costs are affected by commodity prices and generation mix that is largely dependent on economic dispatch of the generating fleet, dispatching the lowest fuel cost options first (solar renewable energy being zero fuel costs), such that the incremental cost of generation increases as sales volumes increase. Generation mix may also be affected by plant outages, plant performance, availability of lower priced short-term purchased power, compliance with environmental standards and regulations, and availability of solar resources.

Natural Gas. Tampa Electric maintains gas commodity, pipeline transportation and storage contracts. As of December 31, 2024, 69% of Tampa Electric's 2.0 million billion cubic feet of gas storage capacity was full. Tampa Electric has contracted for, on average, 48% of its expected gas needs for the January through December 2025 period. Tampa Electric expects to issue requests for proposals (RFPs) to meet its remaining 2025 gas needs and begin contracting for its 2026 requirements. Additional volume requirements are purchased in the short-term spot market.

Coal. Tampa Electric burned less than 0.1 million tons of coal during 2024, with similar usage anticipated in 2025. All of Tampa Electric's expected coal need in 2025 is under contract and stored on site. Tampa Electric takes coal deliveries primarily by water and uses transportation agreements with a rail provider if spot coal supplies are needed.

Franchises and Other Rights

Florida utilities must obtain franchises to operate in certain municipalities. Tampa Electric holds franchises and other rights that, together with its charter powers, govern the placement of Tampa Electric's facilities on the public rights-of-way that it carries for its retail business in the localities it serves. The franchises specify the negotiated terms and conditions governing Tampa Electric's use of public rights-of-way and other public property within the municipalities it serves during the term of the franchise agreement. Florida municipalities are prohibited from granting any franchise for a term exceeding 30 years.

Tampa Electric has franchise agreements with 13 incorporated municipalities within its retail service area. At December 31, 2024, these agreements have various expiration dates ranging through 2052 and are expected to be renewed under similar terms and conditions.

Franchise fees expense totaled \$59 million and \$67 million in 2024 and 2023, respectively. Franchise fees are calculated using a formula based primarily on electric revenues and are recovered on a dollar-for-dollar basis from customers.

Utility operations in Hillsborough, Pinellas and Polk Counties outside of incorporated municipalities are conducted in each case under one or more permits granted by the Florida Department of Transportation or the County Commissioners of such counties. There is no law limiting the time for which such permits may be granted. There are no fixed expiration dates for the Hillsborough County, Pinellas County and Polk County agreements.

Environmental Matters

Tampa Electric operates stationary sources with air emissions regulated by the Clean Air Act. Its operations are also impacted by provisions in the Clean Water Act and federal and state legislative initiatives on environmental matters. TEC, through its Tampa Electric division and former PGS division, is a PRP for certain superfund sites and, through its former PGS division, for certain former manufactured gas plant sites. See **Environmental Compliance** section of the **MD&A** for additional information. As a result of the separation of the PGS division, PGS is now the responsible party for those sites (in addition to third party PRPs for certain sites). See **Note 1** to the **2024 Annual TEC Consolidated Financial Statements** for information regarding the separation of PGS from TEC.

PEOPLES GAS SYSTEM – Gas Operations

On January 1, 2023, TEC transferred the assets and liabilities of its PGS division into a separate corporation called Peoples Gas System, Inc. This new corporation is a wholly owned subsidiary of a newly formed gas operations holding company, TECO Gas Operations, Inc., a wholly owned subsidiary of TECO Energy. From and after January 1, 2023, the PGS business is no longer operated by TEC. See **Note 1** to the **2024 Annual TEC Consolidated Financial Statements** for further information regarding the separation of PGS from TEC. For information regarding PGS's Business in 2022, see "Item 1. Business" of **TEC's Annual Report on Form 10-K** for the year ended December 31, 2022.

Item 1A. RISK FACTORS

Risks Relating to TEC's Business and Strategy

Regulatory, Legislative, and Legal Risks

Tampa Electric is regulated; changes in regulation or the regulatory environment could reduce revenues, increase costs or competition.

Tampa Electric operates in a regulated industry. Retail operations, including the rates charged and costs eligible for recovery under clauses, are regulated by the FPSC, and Tampa Electric's wholesale power sales and transmission services are subject to regulation by the FERC. Changes in regulatory requirements or regulatory actions could have an adverse effect on TEC's financial performance by, for example, reducing revenues, increasing competition or costs, threatening investment recovery or impacting rate structure. Additionally, if regulators deny or delay cost recovery approvals, Tampa Electric's earnings could be negatively impacted.

If Tampa Electric earns returns on equity above its allowed range, indicating a trend, those earnings could be subject to review by the FPSC. Ultimately, prolonged returns above its allowed range could result in credits or refunds to customers, which could reduce future earnings and cash flow.

Changes in the environmental and land use laws and regulations affecting its business could increase TEC's costs or curtail its activities.

TEC's business is subject to regulation by various governmental authorities dealing with air, water and other environmental matters. Changes in compliance requirements or the interpretation by governmental authorities of existing requirements may impose additional costs on TEC, requiring cost-recovery proceedings and/or requiring it to modify its business model.

The computation of TEC's provision for income taxes is impacted by changes in tax legislation.

Any changes in tax legislation could affect TEC's future cash flows and financial position. The value of TEC's existing deferred tax assets and liabilities are determined by existing tax laws and could be impacted by tax law changes, including any changes to the Inflation Reduction Act, as well as additional interpretations or technical corrections impacting the amount and timing of income tax payments or reduce or limit the ability to claim certain deductions and use carryforward tax benefits and/or credits. See **Note 4** of the **2024 Annual TEC Consolidated Financial Statements** for further information regarding TEC's income taxes.

Tampa Electric may not be able to secure adequate rights-of-way to construct transmission lines and distribution-related facilities and could be required to find alternate ways to provide adequate sources of energy and maintain reliable service for their customers.

Tampa Electric relies on federal, state and local governmental agencies to secure rights-of-way and siting permits to construct transmission lines and distribution-related facilities. If adequate rights-of-way and siting permits to build new transportation and transmission lines cannot be secured, then Tampa Electric:

- May need to remove or abandon its facilities on the property covered by rights-of-way or franchises and seek alternative locations for its transmission or distribution facilities;
- May need to rely on more costly alternatives to provide energy to its customers;
- May not be able to maintain reliability in its service area;
- May need to exercise the power of eminent domain, which can be costly and take time; and/or
- May experience a negative impact on its ability to provide electric service to new customers.

The franchise rights held by Tampa Electric could be lost in the event of a breach by such utilities or could expire and not be renewed.

Tampa Electric holds franchise agreements with counterparties throughout its service area. In some cases, these rights could be lost in the event of a breach of these agreements. These agreements are for set periods and could expire and not be renewed upon

expiration of the then-current terms. From time to time municipalities seek to include provisions allowing them to purchase the portion of the utility's system located within a given municipality's boundaries under certain conditions.

Operational and Construction Risks

TEC's business is sensitive to variations in weather and the effects of extreme weather and has seasonal variations.

TEC's utility business is affected by variations in general weather conditions including severe weather. Energy sales by its electric utility are particularly sensitive to seasonal variations in weather conditions, including unusually mild summer or winter weather that cause lower energy usage for cooling or heating purposes. Tampa Electric has both summer and winter peak periods that are dependent on weather conditions. Tampa Electric forecasts energy sales based on normal weather, which represents a long-term historical average. If there is unusually mild weather, or if climate change or other factors cause significant variations from normal weather, this could have a material impact on energy sales.

TEC is subject to several risks that arise or may arise from climate change.

TEC is subject to risks that may arise from the impacts of climate change. There is increasing public concern about climate change and growing support for reducing carbon dioxide emissions. Municipal, state, and federal governments have been setting policies and enacting laws and regulations to deal with climate change impacts in a variety of ways, including de-carbonization initiatives and promotion of cleaner energy and renewable energy generation of electricity. Refer to "changes in the environmental and land use laws and regulations" above. Insurance companies have begun to limit their exposure to coal-fired electricity generation and are evaluating the medium and long-term impacts of climate change which may result in fewer insurers, more restrictive coverage and increased premiums.

Climate change may lead to increased frequency and intensity of weather events and related impacts such as storms, hurricanes, cyclones, heavy rainfall, extreme winds, wildfires, flooding and storm surge. The potential impacts of climate change, such as rising sea levels and larger storm surges from more intense hurricanes, can combine to produce even greater damage to coastal generation and other facilities. Climate change is also characterized by rising global temperatures. Increased air temperatures may bring increased frequency and severity of wildfires, including within TEC's service territory. Refer to "variations in weather" above.

High winds and lack of precipitation increase the risk of wildfires resulting from TEC's infrastructure. The risk of wildfires is addressed primarily through asset management, storm hardening, and vegetation management programs for the electric utility. If it is found to be responsible for such a fire, TEC could suffer material costs, losses and damages, which could materially affect TEC's business, access to capital, financial condition and results of operations including its reputation with customers, regulators, governments and financial markets. Resulting costs could include fire suppression costs, regeneration, timber value, increased insurance costs and costs arising from damages and losses incurred by third parties.

TEC is subject to physical risks that arise, or may arise, from global climate change, including damage to operating assets from more frequent and intense weather events and from wildfires due to warming air temperatures and increasing drought conditions. Some of Tampa Electric's fossil fueled generation assets are located at or near coastal sites and as such are exposed to the separate and combined effects of rising sea levels and increasing storm intensity, including storm surges and flooding. Refer to "variations in weather" above.

Failure to address issues related to climate change could affect TEC's reputation with stakeholders, its ability to operate and grow, and TEC's access to, and cost of, capital. Refer to "Financial, Economic, and Market Risks" below.

Changing carbon-related costs, policy and regulatory changes and shifts in supply and demand factors could lead to more expensive or more scarce products and services that are required by TEC in its operations. This could lead to supply shortages, delivery delays and the need to source alternate products and services.

Depending on the regulatory response to government legislation and regulations, TEC may be exposed to the risk of reduced recovery through rates in respect of the affected assets. Valuation impairments could result from such regulatory outcomes.

TEC could face litigation or regulatory action related to environmental harms from carbon dioxide emissions or climate change public disclosure issues.

For thermal plants requiring cooling water, reduced availability of water resulting from climate change could adversely impact operations or the costs of operations.

The facilities and operations of TEC could be affected by natural disasters or other catastrophic events.

TEC's facilities and operations are exposed to potential damage and partial or complete loss resulting from environmental disasters (e.g., hurricanes, floods, high winds, fires and earthquakes), equipment failures, terrorist or physical attacks, vandalism, a major accident or incident at one of the sites, and other events beyond the control of TEC. The operation of generation, transmission and distribution systems involves certain risks, including fires, explosions, pipeline ruptures, damage to solar panels and other generation assets, and other hazards and risks that may cause unforeseen interruptions, personal injury, death, or property damage. There have also been physical attacks on critical infrastructure around the world. In the event of a physical attack that disrupts service to customers, revenues would be reduced, and costs would be incurred to repair and restore systems. These types of events, either impacting TEC's facilities or the industry in general, could cause TEC to incur additional security and insurance-related costs, and could have adverse effects on its business and financial results. Any costs relating to such events may not be recoverable through insurance or rates.

TEC is exposed to potential risks related to cyberattacks and unauthorized access, which could cause system failures, disrupt operations or adversely affect safety.

TEC increasingly relies on information technology systems and network infrastructure to manage its business and safely operate its assets, including controls for interconnected systems of generation, distribution and transmission and financial, billing and other business systems. TEC also relies on third party service providers to conduct business. As TEC operates critical infrastructure, it may be at greater risk of cyberattacks by third parties, which could include nation-state controlled parties.

Cyberattacks can reach TEC's networks with access to critical assets and information via their interfaces with less critical internal networks or via the public internet. Cyberattacks can also occur via personnel with direct access to critical assets or trusted networks. An outbreak of infectious disease, a pandemic or a similar public health threat may cause disruption in normal working patterns including wide scale "work from home" policies, which could increase cybersecurity risk as the quantity of both cyberattacks and network interfaces increases. Refer to the risk factor below regarding public health risk. Methods used to attack critical assets could include general purpose or energy-sector-specific malware delivered via network transfer, removable media, viruses, attachments or links in e-mails. The methods used by attackers are continuously evolving and can be difficult to predict and detect.

TEC's systems, assets and information could experience security breaches that could cause system failures, disrupt operations or adversely affect safety. Such breaches could compromise customer, employee-related or other information systems and could result in loss of service to customers or the unavailability, release, destruction or misuse of critical, sensitive or confidential information. These breaches could also delay delivery or result in contamination or degradation of hydrocarbon products TEC transports, stores or distributes.

Should such cyberattacks or unauthorized accesses materialize, TEC could suffer costs, losses and damages, all or some of which may not be recoverable through insurance, legal, regulatory cost recovery or other processes. If not recovered through these means, they could materially adversely affect TEC's business and financial results including its reputation and standing with customers, regulators, governments and financial markets. Resulting costs could include, amongst others, response, recovery and remediation costs, increased protection or insurance costs and costs arising from damages and losses incurred by third parties. If any such security breaches occur, there is no assurance that they can be adequately addressed in a timely manner.

With respect to certain of its assets, TEC is required to comply with rules and standards relating to cybersecurity and information technology including, but not limited to, those mandated by bodies such as the North American Electric Reliability Corporation. TEC cannot be assured that its operations will not be negatively impacted by a cyberattack.

Effects of an outbreak of infectious disease, another pandemic or a similar public health threat could have a negative impact on TEC's operations.

An outbreak of infectious disease, a pandemic or a similar public health threat or a fear of any of the foregoing, could adversely impact TEC, including by causing operating, supply chain and project development delays and disruptions, labor shortages and shutdowns (including as a result of government regulation and prevention measures), and delays in regulatory decisions and proceedings, which could have a negative impact on TEC's operations.

Any adverse changes in general economic and market conditions arising as a result of a public health threat could negatively impact demand for electricity, revenue, operating costs, timing and extent of capital expenditures, results of financing efforts, or credit risk, counterparty risk and collection risk, which could result in a material adverse effect on TEC's business.

Financial, Economic, and Market Risks

National and local economic conditions can have a significant impact on the results of operations, net income and cash flows at TEC.

The business of TEC is concentrated in Florida. If economic conditions decline, retail customer growth rates may stagnate or decline, and customers' energy usage may decline, adversely affecting TEC's results of operations, net income and cash flows. A factor in customer growth in Florida is net in-migration of new residents, both domestic and non-U.S. A slowdown in the U.S. economy could reduce the number of new residents and slow customer growth.

Potential competitive changes may adversely affect TEC.

There is competition in wholesale power sales across the United States. Some states have mandated or encouraged competition at the retail level and, in some situations, required divestiture of generating assets. While there is active wholesale competition in Florida, the retail electric business has remained substantially free from direct competition. Changes in the competitive environment occasioned by legislation, regulation, market conditions or initiatives of other electric power providers or voters, particularly with respect to retail competition, could adversely affect Tampa Electric's business and its expected performance.

Florida electric utilities, including Tampa Electric, currently benefit from operating in a regulated environment with limited competition in their market for retail customers. However, the commercial and regulatory frameworks under which Tampa Electric operates can be impacted by changes in government and shifts in government policy. These include initiatives regarding deregulation or restructuring of the energy industry, which may result in increased competition and unrecovered costs that could adversely affect operations, net income and cash flows.

Disruption of fuel supply could have an adverse impact on the financial condition of TEC.

Tampa Electric depends on third parties to supply fuel, including natural gas and coal. As a result, there are risks of supply interruptions and fuel-price volatility. Disruption of fuel supplies or transportation services for fuel, whether because of weather-related problems, strikes, lock-outs, break-downs of transportation facilities, pipeline failures or other events, could impair the ability to deliver or generate electricity and could adversely affect operations. The loss of fuel suppliers or the inability to renew existing coal and natural gas contracts at favorable terms could significantly affect the ability to serve customers and have an adverse impact on the financial condition and results of operations of TEC.

Commodity price changes may affect the operating costs and competitive positions of TEC's business.

TEC's business is sensitive to changes in gas, coal and other commodity prices. Any changes in the availability of these commodities could affect the prices charged by suppliers as well as suppliers' operating costs and the competitive positions of their products and services.

In the case of Tampa Electric, fuel costs used for generation are affected primarily by the cost of natural gas and coal. Tampa Electric is able to recover prudently incurred costs of fuel through retail customers' bills, but increases in fuel costs affect electric prices and, therefore, the competitive position of electricity against other energy sources.

The ability to make sales of, and the margins earned on, wholesale power sales are affected by the cost of fuel to Tampa Electric, particularly as it compares to the costs of other power producers.

TEC may face risks associated with international and national trade laws and regulations which could affect operating costs.

Trade restrictions and imposition of new tariffs or trade restrictions could impact the availability and/or price of materials and equipment needed to support operations and capital investment and may affect operating costs and financial results.

Developments in technology could reduce demand for electricity.

Research and development activities are ongoing for new technologies that produce power or reduce power consumption. These technologies include renewable energy, customer-oriented generation, energy storage, energy efficiency and more energy-efficient appliances and equipment. Advances in these or other technologies could reduce the cost of producing electricity, or otherwise make Tampa Electric's existing generating facilities uneconomic. Advances in such technologies could reduce demand for electricity, which could negatively impact the results of operations, net income and cash flows of TEC.

Results at TEC may be affected by changes in customer energy-usage patterns.

For the past several years, at Tampa Electric and electric utilities across the United States, weather-normalized electricity consumption per residential customer has declined due to the combined effects of voluntary conservation efforts and improvements in equipment efficiency.

Forecasts by TEC are based on normal weather patterns and trends in customer energy-usage patterns. TEC could be negatively impacted if customers further reduce their energy usage in response to increased energy efficiency, economic conditions or other factors.

Increased customer use of distributed generation could adversely affect Tampa Electric.

In many areas of the United States, including in the markets where TEC operates, there is growing use of rooftop solar panels, small wind turbines and other small-scale methods of power generation, known as distributed generation. Distributed generation is encouraged and supported by various constituent groups, tax incentives, renewable portfolio standards and special rates designed to support such generation.

Increased usage of distributed generation can reduce utility electricity sales but does not reduce the need for ongoing investment in infrastructure to maintain or expand the transmission and distribution grid to reliably serve customers. Continued utility investment that is not supported by increased energy sales causes rates to increase for customers, which could further reduce energy sales and reduce future earnings and cash flows.

Failure to attract and retain an appropriately qualified workforce, or workforce disruptions, could adversely affect TEC's financial results.

Events such as increased retirements due to an aging workforce or the departure of employees for other reasons without appropriate replacements, mismatch of skill sets to future needs, or unavailability of contract resources may lead to operating challenges such as lack of resources, loss of knowledge, and a lengthy time period associated with skill development. Failure to attract and hire employees, including the ability to transfer significant internal historical knowledge and expertise to the new employees, or workforce disruptions due to work stoppages or strikes, or the future availability and cost of contract labor may cause costs to operate TEC's systems to rise. If TEC is unable to successfully attract and retain an appropriately qualified workforce, results of operations could be negatively impacted.

Liquidity and Capital Requirements Risks

TEC's indebtedness could adversely affect its business, financial condition and results of operations, as well as its ability to meet its payment obligations on its debt.

TEC has indebtedness that it is obligated to pay. It must meet certain financial covenants as defined in the applicable agreements to borrow under its credit facilities. Also, TEC has certain restrictive covenants in specific agreements and debt instruments. The level of TEC's indebtedness and potential inability to meet the requirements of the restrictive covenants contained in its debt obligations could have significant consequences to its business, could create risk for the holders of its debt, and could limit its ability to obtain additional financing (see **Management's Discussion & Analysis – Significant Financial Covenants** section). Such risks include:

- making it more difficult for TEC to satisfy its debt obligations and other ongoing business obligations, which may result in defaults;
- events of default if it fails to comply with the financial and other covenants contained in the agreements governing such debt, which could result in all of its debt becoming immediately due and payable or require it to negotiate an amendment to financial or other covenants that could cause it to incur additional fees and expenses;
- reducing the availability of cash flow to finance its business and limiting its ability to obtain additional financing for these purposes;
- increasing its vulnerability to the impact of adverse economic and industry conditions;
- limiting its flexibility in planning for, or reacting to, and increasing its vulnerability to, changes in its business and the overall economy;
- and increasing its cost of borrowing.

TEC has obligations that do not appear on its balance sheet, such as letters of credit. To the extent material, these obligations are disclosed in the notes to the financial statements.

Financial market conditions could limit TEC's access to capital and increase TEC's costs of borrowing or refinancing, or have other adverse effects on its results.

TEC has debt maturing in subsequent years, which TEC anticipates will need to be refinanced. Future financial market conditions could limit TEC's ability to raise the capital it needs and could increase its interest costs, which could reduce earnings and cash flows.

Declines in the financial markets or in interest rates or rates of return used to determine benefit assets or obligations could increase TEC's pension expense or the required cash contributions to maintain required levels of funding for its plan.

TEC is a participant in the comprehensive retirement plans of TECO Energy. Under calculation requirements of the Pension Protection Act, as of the January 1, 2024 measurement date, TECO Energy's pension plan was fully funded. Any future declines in the financial markets or interest rates could increase the amount of contributions required to fund its pension plan in the future and could cause pension expense to increase.

TEC's financial condition and results could be adversely affected if its capital expenditures are greater than forecast or costs are not recoverable through rates.

TEC's capital plan includes significant investments in generation, infrastructure modernization and customer-focused technologies. Any projects planned or currently in construction, particularly significant capital projects, may be subject to risks including, but not limited to, impact on costs from schedule delays, risk of cost overruns, ensuring compliance with operating and environmental requirements and other events within or beyond TEC's control. Total costs may be higher than estimated, and there can be no assurance that TEC will be able to obtain the necessary project approvals, regulatory outcomes or applicable permits at the federal, state and/or local level to recover such expenditures through regulated rates. If TEC's capital expenditures exceed the forecasted levels or are not recoverable, it may need to draw on credit facilities or access the capital markets on unfavorable terms.

TEC's financial condition and ability to access capital may be materially adversely affected by multiple ratings downgrades to below investment grade.

The senior unsecured debt of TEC is rated by S&P at 'BBB+', by Moody's at 'A3' and by Fitch at 'A'. A downgrade to below investment grade by the rating agencies, which would require a four-notch downgrade by Moody's and Fitch and a three-notch downgrade by S&P, may affect TEC's ability to borrow, may change requirements for future collateral or margin postings, and may increase financing costs, which may decrease earnings. Downgrades could adversely affect TEC's relationships with customers and counterparties. Some of the factors that can affect TEC's credit ratings are cash flows, liquidity, the amount of debt as a component of total capitalization, political, legislative, and regulatory actions, and changes in Emera's credit ratings.

In the event TEC's ratings were downgraded to below investment grade, certain agreements could require immediate payment or full collateralization of net liability positions. Counterparties to its derivative instruments could request immediate payment or full collateralization of net liability positions. Credit provisions in long-term gas transportation agreements would give the transportation providers the right to demand collateral, which is estimated to be approximately \$84 million at December 31, 2024.

TEC may be subject to risks relating to its separation from PGS.

On January 1, 2023, TEC completed the separation from its former PGS division to PGSI. TEC's business is less diversified as a result of the separation since its remaining Tampa Electric business serves only electric utility customers and operates in a more narrow geographic area than its former PGS division.

The separation is intended to be a tax-free transaction for U.S. federal income tax purposes. The IRS has issued a private letter ruling (IRS Ruling) to the effect that, subject to the limitations specified therein and the accuracy and compliance with certain representations, warranties and covenants, the distribution of the PGSI stock, together with certain related transactions, will qualify as a tax-free "reorganization" for U.S. federal income tax purposes. If any of these items are inaccurate, the separation may not qualify for tax-free treatment, which could result in material tax liabilities for TEC.

Item 1C. CYBERSECURITY

TEC assesses, identifies, and manages material risks from cybersecurity threats under the governance of its Cyber Security Framework and Information Security Policy, as well as several related policies and procedures addressing areas such as threat vulnerability management, cyber risk management, data protection and classification, network security, access control, incident response, security awareness, employee training and asset management. These policies and related standards require identification of all Information Technology (IT) and Operational Technology (OT) critical facilities and/or cyber assets, and sufficient controls for IT and OT asset inventory, including responsibilities for assets, information owners, and asset disposition processes. From a security perspective, TEC's Information Security group is directed at protecting all aspects of data and how information is stored, transmitted, processed, and used in business processes. TEC's Corporate Security group is responsible for protecting physical assets including critical facilities, protection of employees, and related physical security risks.

TEC's Information Security group of the Information Technology department has the direct responsibility for developing, monitoring, and enforcing information security standards and procedures; reviewing and approving all network interconnections for compliance to security standards; and assisting, consulting, and training individuals throughout TEC in the use of appropriate information security practices. This group is responsible for ensuring that all IT and OT cyber systems, assets, and networks are aligned with Emera and affiliate cybersecurity framework. TEC engages independent third-party consultants from time to time to assess the adequacy of its cybersecurity measures and assist in implementing any appropriate actions to address any vulnerabilities identified. In addition, TEC participates in an Electric Power Research Institute (EPRI) research project to develop cybersecurity performance metrics. EPRI offers a web-based platform, which supports automated cybersecurity data collection, security metrics calculation, visualization, and analysis. The Vice President of Information Technology and Chief Information Officer (CIO), who reports to the President and Chief Executive Officer, oversees this group and is responsible for managing the program, in collaboration with TEC's businesses and functions. TEC's CIO has advanced degrees in computer science and extensive experience in cybersecurity and information technology, including many years of experience at large organizations leading cybersecurity, IT processes and contractors responsible for carrying out these responsibilities.

TEC's Vendor Risk Management process includes conducting risk assessments to identify and monitor cybersecurity risks associated with third-party service providers, including threat detection and security event notifications. TEC also has requirements for third-party service providers which include regulatory compliance and meeting policies and standards based on the National Institute of Standards and Technology Cybersecurity Frameworks. TEC's processes also provide for mitigating cybersecurity risk from third parties through seeking to include in its agreements with third-party service providers, as applicable, cybersecurity provisions designed to appropriately address such risks.

TEC's IT Business Continuity – Emergency Contingency Response Plan is updated periodically and reviewed at least annually. This plan includes guidelines for the escalation and communication of cybersecurity incidents, including a requirement to timely report to TEC's executive leadership and Board of Directors based on an assessment of the risk and other specified criteria. TEC has established a cyber incident response team to prepare for, mitigate, and remediate cybersecurity incidents, which is integrated within Emera's enterprise crisis management framework.

Cybersecurity risks are integrated into TEC's overall risk management process through the collaboration of the cybersecurity professionals and TEC's and Emera's risk management functions to assess threat levels on an affiliate and corporate basis and identify steps and resources appropriate to manage such risks. The Board of Directors oversees the management of risks from cybersecurity threats through receiving regular reports from the CIO, which include updates on TEC's performance with preparing, preventing, detecting, responding to, mitigating, and recovering from cybersecurity incidents. Should a cybersecurity threat or incident pose a significant risk to TEC, TEC's processes provide that the CIO, through the CEO, as appropriate, would promptly inform the Board regarding any such threat or incident. The CIO also provides regular updates on the key elements of its cybersecurity program to the Emera Board's Risk and Sustainability Committee, which has oversight over Emera's enterprise risk management framework, including oversight over cybersecurity risk.

While to date TEC has not detected a significant compromise of its cybersecurity systems, significant data loss or any material financial losses related to cybersecurity attacks, it is possible that TEC could experience a significant event in the future. Risks and exposures related to cybersecurity attacks are expected to remain high for the foreseeable future due to the rapidly evolving nature and sophistication of these threats. See Item 1A. Risk Factors, "TEC is exposed to potential risks related to cyberattacks and unauthorized access, which could cause system failures, disrupt operations or adversely affect safety" for a further discussion of risks related to cybersecurity.

Item 2. PROPERTIES

TEC believes that its physical properties are adequate to carry on its business as currently conducted. The properties of Tampa Electric are subject to a first mortgage bond indenture under which no bonds are currently outstanding.

Tampa Electric has electric generating stations in service, with a December 2024 net winter generating capability of 6,620 MWs. Tampa Electric assets include the Big Bend Power Station (1,623 MWs capacity), the Bayside Power Station (2,212 MWs capacity) and the Polk Power Station (1,420 MWs capacity). Also included in Tampa Electric's assets as of December 31, 2024 are twenty-seven solar arrays (1,350 MWs capacity) and one energy storage site (15 MWs capacity).

Tampa Electric owns 74 transmission substations and 138 distribution substations with an aggregate transformer capacity of 16,872 mega volts amps. The Tampa Electric system has a 8,005 mega volts amps of generator step up unit capacity. The transmission system consists of 1,362 total circuit miles of high voltage transmission lines, including underground and double-circuit lines. The distribution system consists of 6,053 circuit miles of overhead lines and 6,805 circuit miles of underground lines. As of December 31, 2024, there were 869,996 meters in service. All of this property is located in Florida.

Tampa Electric's property, plant and equipment are owned, except that titles to some of the properties are subject to easements, leases, contracts, covenants and similar encumbrances common to properties of the size and character of those of Tampa Electric.

Tampa Electric has easements or other property rights for rights-of-way adequate for the maintenance and operation of its electrical transmission and distribution lines that are not constructed upon public highways, roads and streets. Transmission and distribution lines located in public ways are maintained under franchises or permits.

Tampa Electric has a lease for the office building in downtown Tampa, which serves as headquarters for TECO Holdings, Tampa Electric and PGS.

Item 3. LEGAL PROCEEDINGS

From time to time, TEC is involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. For a discussion of legal proceedings and environmental matters, see **Note 8** of the **2024 Annual TEC Consolidated Financial Statements**.

PART II

Item 5. MARKET FOR REGISTRANT'S COMMON EQUITY, RELATED STOCKHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES

All of TEC's common stock is owned by TECO Holdings, which in turn is owned by a subsidiary of Emera and, thus, is not listed on a stock exchange. Therefore, there is no market for such stock.

Item 6. [RESERVED]

Item 7. MANAGEMENT'S DISCUSSION & ANALYSIS OF FINANCIAL CONDITIONS & RESULTS OF OPERATIONS

OVERVIEW

At December 31, 2024, Tampa Electric served approximately 855,000 customers in a 2,000-square-mile service area in West Central Florida and had electric generating plants with a winter peak generating capacity of 6,620 MW.

Prior to January 1, 2023, TEC had regulated electric and gas utility operations in Florida. From and after January 1, 2023, the gas utility operations are operated by PGSI, which is no longer a subsidiary of TEC. See **Note 1** to the **2024 Annual TEC Consolidated Financial Statements** for information regarding the separation of PGS from TEC. For information regarding PGS in 2022, see "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" of **TEC's Annual Report on Form 10-K** for the year ended December 31, 2022.

TEC is a wholly owned subsidiary of TECO Holdings, and TECO Holdings is a wholly owned subsidiary of Emera. Therefore, TEC is an indirect, wholly owned subsidiary of Emera. See Note 10 to the 2024 Annual TEC Consolidated Financial Statements for information regarding related party transactions.

OUTLOOK

TEC's earnings are most directly impacted by the allowed rate of return on equity and the capital structures approved by the FPSC, the prudent management of operating costs, the approved recovery of regulatory deferrals, weather and its impact on energy sales, and the timing and amount of capital expenditures.

Tampa Electric anticipates earning within its ROE range in 2025. New base rates effective January 1, 2025, are projected to result in Tampa Electric's 2025 earnings to be higher than in 2024. Normalizing 2024 for weather, Tampa Electric sales volumes in 2025 are projected to be higher than in 2024 due to customer growth. Tampa Electric expects customer growth rates in 2025 to be comparable to 2024, reflective of the expected economic growth in Florida.

On April 2, 2024, Tampa Electric requested a base rate increase, reflecting an increased revenue requirement of \$297 million, effective January 1, 2025, and additional adjustments of \$100 million and \$72 million for 2026 and 2027, respectively. Tampa Electric's proposed rates include recovery of solar generation projects, energy storage capacity, a more resilient and modernized energy control center, and other resiliency and reliability projects. Prior to the rate case hearing, Tampa Electric submitted revisions to its requested base rate increase to reflect items that included production tax credits, energy storage life expectancy, and the company's grid reliability and resilience project. The company's August 22, 2024 requested revenue requirement reflects a base rate increase of \$288 million, effective January 1, 2025, and adjustments of \$92 million and \$65 million for 2026 and 2027, respectively. From August 26 through 30, 2024, Tampa Electric's rate case hearing was heard by the FPSC. On December 3, 2024, the FPSC rendered a decision during a Special Agenda and the final order, reflecting such decision, was issued on February 3, 2025. The FPSC decision includes an increase of \$185 million in 2025 and adjustments of \$87 million and \$9 million in 2026 and 2027, respectively. The decision also allowed for equity in the capital structure to continue to be 54% from investor sources of capital. The allowed regulatory ROE range is 9.50% to 11.50% with a 10.50% midpoint, effective January 1, 2025. On February 18, 2025, a motion for reconsideration on certain aspects of the rate case order was filed with the FPSC. Tampa Electric will respond to this motion in February 2025. Tampa Electric expects the FPSC to reach a final decision on the motion in the second quarter of 2025.

On April 2, 2024, Tampa Electric requested a mid-course adjustment to its fuel and capacity charges, reflecting a \$138 million reduction over 12 months, from June 2024 through May 2025. The requested reduction is due to a significant decrease in actual and projected 2024 natural gas prices since Tampa Electric submitted its projected 2024 costs in the fall of 2023. On May 7, 2024, the FPSC approved the mid-course adjustment.

Tampa Electric was impacted by Hurricane Idalia in September 2023. The related storm restoration costs were approximately \$35 million, which were charged to the storm reserve regulatory asset. Hurricane Helene made landfall on September 26, 2024. Tampa Electric was impacted by Hurricane Helene, resulting in a peak number of customers out of approximately 100,000. As of December 31, 2024, TEC deferred \$49 million to the storm reserve for future recovery, with a minimal impact to earnings. Hurricane Milton, the worst weather event to impact the area in over 100 years, made landfall on October 9, 2024. Tampa Electric was impacted by Hurricane Milton, resulting in a peak number of customers out of approximately 600,000. As of December 31, 2024, TEC deferred \$49 million to the storm reserve for future recovery, with a minimal impact to earnings. Hurricane Milton, the worst weather event to impact the area in over 100 years, made landfall on October 9, 2024. Tampa Electric was impacted by Hurricane Milton, resulting in a peak number of customers out of approximately 600,000. As of December 31, 2024, TEC deferred \$340 million to the storm reserve for future recovery, with a minimal impact to earnings.

Restoration costs for the storms described above are deferred and will be collected from customers in subsequent periods. On February 4, 2025, the FPSC approved Tampa Electric's petition filed on December 27, 2024 for the recovery of \$466 million for costs associated with Hurricane Idalia, Hurricane Debby, Hurricane Helene and Hurricane Milton and the associated interest to replenish the storm reserve over an 18-month recovery period beginning in March 2025. The amount of cost-recovery is subject to a true-up mechanism with the FPSC.

In 2025, Tampa Electric expects to invest approximately \$1.6 billion, excluding AFUDC, in capital projects. Capital projects include investments in solar, storm hardening, grid modernization, building resilience and energy storage. See **Capital Investments** below for further information.

These forecasts are based on our current assumptions described in the operating company discussion, which are subject to risks and uncertainties (see the **Risk Factors** section).

OPERATING RESULTS

All amounts included in this MD&A are pre-tax, except net income and income taxes.

TEC's consolidated financial statements have been prepared in accordance with U.S. GAAP. TEC's reported operating results are affected by several critical accounting estimates (see the **Critical Accounting Policies and Estimates** section).

The following table shows the revenues and net income of the business segments on a U.S. GAAP basis (see Note 11 to the 2024 Annual TEC Consolidated Financial Statements).

(millions)	2	024	2023	2022
Revenues				
Tampa Electric	\$	2,526 \$	2,637	\$ 2,523
PGS				656
Eliminations				(10)
TEC	\$	2,526 \$	2,637	\$ 3,169
Net income				
Tampa Electric	\$	468 \$	466	\$ 458
PGS				82
TEC	\$	468 \$	466	\$ 540

See **Electric Operations Results** below for detail on the results of operations at Tampa Electric during 2024 compared to 2023. For information regarding 2023 results as compared to 2022, see "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" of **TEC's Annual Report on Form 10-K** for the year ended December 31, 2023.

TAMPA ELECTRIC

Electric Operations Results

Tampa Electric's net income in 2024 was \$468 million, compared with \$466 million in 2023. Results primarily reflected higher base revenues resulting from the 2021 rate case settlement agreement and customer growth, combined with additional storm protection plan return on investment, partially offset by higher depreciation and operations & maintenance expenses. Base revenues are energy sales excluding revenues from clauses, gross receipts taxes and franchise fees. Clauses, gross receipts taxes and franchise fees do not have a material effect on net income as these revenues substantially represent a dollar-for-dollar recovery of clause and other pass-through costs. See the **Operating Revenues** and **Operating Expenses** sections below for additional information.

The table below provides a summary of Tampa Electric's revenue and expenses and energy sales by customer type.

Summary of Operating Results

(millions, except customers and total degree days)	2024	% Change	2023	% Change	2022
Revenues	\$ 2,526	(4)	\$ 2,637	5	\$ 2,523
O&M expense	545	(8)	595	30	459
Depreciation and amortization expense	454	8	422	8	389
Taxes, other than income	 224	(4)	 234	16	 201
Non-fuel operating expenses	 1,223	(2)	 1,251	19	 1,049
Fuel expense	517	(15)	605	(11)	681
Purchased power expense	 105	35	 78	(48)	 151
Total fuel & purchased power expense	 622	(9)	683	(18)	 832
Total operating expenses	 1,845	(5)	 1,934	3	 1,881
Operating income	681	(3)	703	10	642
Other income	48	(46)	89	71	52
Interest charges	193	(19)	239	68	142
Provision for income taxes	 68	(22)	 87	(7)	 94
Net income	\$ 468	0	\$ 466	2	\$ 458
Megawatt-Hour Sales (thousands)	 		 		
Residential	10,269	(0)	10,307	2	10,109
Commercial	6,481	0	6,462	3	6,300
Industrial	2,019	(3)	2,082	(1)	2,111
Other	 1,933	(0)	 1,940	(0)	 1,947
Total retail	20,702	(0)	20,791	2	20,467
Off system sales	 343	35	 254	(37)	 405
Total energy sold	21,045	0	21,045	1	20,872
Retail customers—(thousands)	 		 		
At December 31	855	2	840	2	827
Retail net energy for load	21,847	0	21,767	1	21,572
Total degree days	4,573	(2)	4,671	(3)	4,820

Operating Revenues

Revenues were \$111 million lower in 2024 than in 2023 primarily driven by decreased fuel clause and storm surcharge revenue, less favorable weather and the unfavorable impact of Hurricane Milton (see **Note 3** to the **TEC Consolidated Financial Statements**), partially offset by customer growth and new base rates as a result of the 2021 rate case settlement agreement. Total degree days (a measure of heating and cooling demand) in Tampa Electric's service area in 2024 were 5% above normal (a 20-year statistical degree day average) and 2% below 2023, reflecting less favorable weather in 2024 compared to 2023. Total net energy for load, which is a calendar measurement of energy output, in 2024 was consistent with 2023.

Customer and Energy Sales Growth Outlook

Population growth in the area is forecasted to continue to be a major driver of customer growth. In 2025, energy sales volumes are expected to be similar to 2024 levels. In 2024, energy sales benefited from weather that was warmer than normal. Normalizing 2024 for weather, 2025 energy sales volumes are expected to be above 2024 levels due to customer growth. Tampa Electric expects 2025 customer growth to be approximately 1.6% and to continue at that level annually over the next few years.

Operating Expenses

In 2024, O&M expense was \$50 million lower than in 2023 due to decreased storm cost recognition of \$78 million related to storm surcharge revenue (offset in revenue), partially offset by increased operations and maintenance expenses of \$12 million and regulatory deferrals of \$16 million. The increase in operating expenses was primarily associated with increased solar operations, labor and software maintenance expenses. Depreciation and amortization expense increased \$32 million in 2024 compared to 2023 as a result of additions to facilities and the in-service of generation projects.

O&M expense in 2025 is expected to increase compared to 2024 due to inflation. In 2025, depreciation expense is expected to increase compared to 2024 due to capital projects and plant additions.

Fuel Expense, Purchased Power and Fuel Cost Recovery

Total fuel expense decreased in 2024 from 2023 primarily due to lower natural gas prices. Total 2025 fuel and purchased power costs are expected to be higher than in 2024 due to higher gas demand driving the prices of natural gas.

On January 23, 2023, Tampa Electric requested an adjustment to its fuel charges to recover the \$518 million final 2022 fuel under-recovery over a period of 21 months. The request also included an adjustment to 2023 projected fuel costs to reflect the reduction in natural gas prices since September 2022 for a projected reduction of \$170 million for the balance of 2023. The changes were approved by the FPSC on March 7, 2023, effective April 1, 2023.

On April 2, 2024, Tampa Electric requested a mid-course adjustment to its fuel and capacity charges, reflecting a \$138 million reduction over 12 months, from June 2024 through May 2025. The requested reduction is due to a significant decrease in actual and projected 2024 natural gas prices since Tampa Electric submitted its projected 2024 costs in the fall of 2023. On May 7, 2024, the FPSC approved the mid-course adjustment.

In December 2024, the FPSC approved cost-recovery rates for fuel and purchased power, capacity, environmental, conservation and storm protection plan costs for 2025. The rates include the expected cost for natural gas and coal in 2025. These rates are typically set annually, based on information provided in September of the year prior to the year the rates take effect.

OTHER ITEMS IMPACTING NET INCOME

Other Income

For the years 2024 and 2023, TEC's other income was \$48 million and \$89 million, respectively, which included AFUDCequity of \$30 million and \$19 million, respectively, interest income from affiliate of \$0 million and \$38, respectively, and other income of \$18 million and \$32 million, respectively. The increase in AFUDC-equity was primarily due to the timing of resiliency projects. The decrease in interest income from affiliate is due to the repayment of the note receivable from PGS for PGS's allocation of short-term and long-term debt resulting from the separation of PGS from TEC as of January 1, 2023. See **Notes 1** and **10** to the **TEC Consolidated Financial Statements** for details of the separation of PGS from TEC and the resulting related party transactions. The decrease in Other Income is primarily due to lower interest income on the deferred fuel balance.

AFUDC-equity is expected to increase in 2025 due to the timing of construction of capital projects, including solar generation.

Interest Expense

For the years 2024 and 2023, TEC's interest expense, including interest expense to affiliates and excluding AFUDC-debt, was \$203 million and \$245 million, respectively. The decrease in 2024 was due to lower borrowings resulting from proceeds received from affiliate loan repayments related to the separation of PGS from TEC in 2023 and lower fuel under-recoveries. In addition, the weighted-average interest rate on borrowings outstanding under the credit facilities and commercial paper at December 31, 2024 and 2023 was 4.8% and 5.7%, respectively. See **Other Income** above for information regarding the interest income from affiliate associated with PGS's allocation of short-term and long-term debt resulting from the separation of PGS from TEC as of January 1, 2023. The interest income from affiliate partially offsets the impact of TEC's interest expense within Net Income on the Consolidated Statement of Income.

Interest expense is expected to increase in 2025, reflecting higher balances (see **Note 6** to the **2024 Annual TEC Consolidated Financial Statements** for further detail).

Income Taxes

The provision for income taxes decreased in 2024 compared to 2023 primarily as a result of lower pre-tax income and production tax credits related to solar facilities. Income tax expense as a percentage of income before taxes was 12.7% in 2024 and 15.7% in 2023. TEC expects the 2025 annual effective tax rate to be approximately 14%.

TEC is included in a consolidated U.S. federal income tax return with EUSHI and its subsidiaries. TEC's income tax expense is based upon a standalone return method, modified for the benefits-for-loss allocation in accordance with EUSHI's tax sharing agreement. The cash (refunds) payments for federal income taxes and state income taxes made under those tax sharing agreements totaled \$(3) million and \$102 million in 2024 and 2023, respectively.

For more information on TEC's income taxes, including a reconciliation between the statutory federal income tax rate, the effective tax rate and impacts of tax reform, see **Note 4** to the **2024 Annual TEC Consolidated Financial Statements**.

LIQUIDITY, CAPITAL RESOURCES

Balances as of December 31, 2024

(millions)	
Credit facilities/ commercial paper ⁽¹⁾	\$ 800
Drawn amounts/ letters of credit	637
Available credit facilities	163
Cash	4
Total liquidity	\$ 167

(1) See Note 6 to the 2024 Annual TEC Consolidated Financial Statements for information regarding the credit facilities.

Cash from Operating Activities

Cash flows from operating activities in 2024 were \$1,164 million, a decrease of \$77 million compared to 2023. The decrease to cash from operations was primarily due to the timing of fuel cost collection, partially offset by decreases to accounts receivable balances resulting from decreased fuel and 2022 storm cost recoveries reflected in customer bills and increases to accounts payable due to the timing of invoice payments.

Cash from Investing Activities

Cash flows from investing activities in 2024 resulted in a net use of cash of \$1.4 billion, which primarily reflects TEC's investment in capital. See the **Capital Investments** section for additional information.

Cash from Financing Activities

Cash flows from financing activities in 2024 resulted in net cash inflows of \$254 million. TEC received \$600 million of equity contributions from Parent and \$495 million proceeds from the issuance of long-term debt. These increases in cash flows were partially offset by dividend payments to Parent of \$469 million, the repayment of \$300 million of long-term debt and a \$70 million decrease in short-term debt with maturities of less than 90 days.

Cash and Liquidity Outlook

TEC's tariff-based gross margins are the principal source of cash from operating activities. A diversified retail customer mix, primarily consisting of rate-regulated residential, commercial, and industrial customers, provides TEC with a reasonably predictable source of cash. In addition to using cash generated from operating activities, TEC uses available cash, equity contributions from Parent, credit facility and commercial paper borrowings, transactions with affiliates, and debt issuances to support normal operations and capital expenditure requirements. TEC may reduce short-term borrowings with cash from operations, long-term borrowings, or capital contributions from Parent. TEC expects to make significant capital expenditures in 2025 (see **Capital Investments** section below for further detail on TEC's projected capital expenditures). Debt raised is subject to applicable regulatory approvals and Tampa Electric is required to maintain a capital structure as allowed by the regulator.

As noted earlier, cash from operating activities and short-term borrowings are used to fund normal operations and capital expenditures, which may result in periodic working capital deficits. The working capital deficit as of December 31, 2024 was primarily caused by short-term borrowings and periodic fluctuations in assets and liabilities related to FPSC clauses and riders. At December 31, 2024, TEC's unused capacity under its credit facilities was \$163 million.

TEC has a credit facility utilized with commercial paper that provides \$800 million of credit, maturing in 2028. See **Note 6** to the **2024 Annual TEC Consolidated Financial Statements** for additional information regarding the credit facilities and commercial paper. TEC expects that its liquidity will be adequate for both the near and long term, given its expected operating cash flows, capital expenditures and related financing plans.

TEC expects cash from operations in 2025 to be lower than 2024 primarily due to higher cash outflow in 2025 for storm costs incurred in 2024, a decrease in expected fuel recoveries, and higher anticipated tax payments, offset by an increase in base rates

effective in January 2025, inflow of storm surcharge revenue and customer growth (see **Note 3** to the **2024 Annual TEC Consolidated Financial Statements**). TEC plans to use cash in 2025 to fund capital spending and to pay dividends to its shareholder. Dividends are paid at the discretion of TEC's Board of Directors.

TEC's credit facilities contain certain financial covenants (see **Covenants in Financing Agreements** section). TEC estimates that it could fully utilize the total available capacity under its facilities in 2025 and remain within the covenant restrictions.

Short-Term Borrowings

		December 31, 2024									December 31, 2023					
			Bor	rowings	Bor	rowings	Let	ters of				owings		owings	Lette	ers of
			0	11	0.4	. 11	0	11.			Outst	anding	Outs	tanding	C	1.
		Credit		tanding - Fredit		tanding - nmercial	C	redit		Credit	Cr	- edit	Com	- mercial	Cr	edit
(millions)	Fa	acilities		ilities ⁽¹⁾		aper ⁽¹⁾	Outs	tanding	Fa	acilities		ities (1)		per ⁽¹⁾	Outst	anding
5-year facility ⁽²⁾	\$	800	\$	0	\$	636	\$	1	\$	800	\$	0	\$	706	\$	1
1-year term facility (3)		0		0		0		0		200		0		0		0
1-year term facility (4)		0		0		0		0		200		0		0		0
Total	\$	800	\$	0	\$	636	\$	1	\$	1,200	\$	0	\$	706	\$	1

(1) Borrowings outstanding are reported as notes payable in the Consolidated Balance Sheets.

- (2) On April 1, 2024, TEC amended the credit facility agreement to extend the maturity date to December 1, 2028. TEC also has an active commercial paper program for up to \$800 million, of which the full amount outstanding is backed by TEC's credit facility. The amount of commercial paper issued results in an equal amount of its credit facility being considered drawn and unavailable. On January 30, 2024, TEC completed a sale of \$500 million aggregate principal amount of 4.90% Notes due March 1, 2029. TEC used the net proceeds from this offering for the repayment of a portion of the borrowings outstanding under the credit facility. Therefore, \$497 million of borrowings outstanding under the credit facility were reclassified as long-term debt on the Consolidated Balance Sheet as of December 31, 2023.
- (3) On March 1, 2023, TEC entered into a 1-year term facility that matured on February 28, 2024.
- (4) On April 3, 2023, TEC entered into a 1-year term facility that matured on April 1, 2024.

At December 31, 2024, the credit facility required a commitment fee of 12.5 basis points. The weighted average interest rate on outstanding amounts payable under the credit facilities and commercial paper program at December 31, 2024 and 2023 was 4.8% and 5.7%, respectively. For a complete description of the credit facilities see **Note 6** to the **2024 Annual TEC Consolidated Financial Statements.**

		aximum drawn		Minimum drawn		Average drawn	Average interest
(millions)	amount		amount		_	amount	rate
2024 credit facility utilization	\$	739	\$	0		\$ 266	5 5.30%

Significant Financial Covenants

In order to utilize its bank credit facilities, TEC must meet certain financial tests as defined in the applicable agreements. In addition, TEC has certain restrictive covenants in specific agreements and debt instruments. At December 31, 2024, TEC was in compliance with all applicable financial covenants. The table that follows lists the significant financial covenants and the performance relative to them at December 31, 2024. Reference is made to the specific agreements and instruments for more details.

			Calculation
Instrument	Financial Covenant (1)	Requirement/Restriction	at December 31, 2024
Credit facility- \$800 million (2)	Debt/capital	Cannot exceed 65%	46.2%

(1) As defined in the applicable instrument.

(2) See Note 6 to the 2024 Annual TEC Consolidated Financial Statements for a description of the credit facilities.

Credit Ratings at December 31, 2024

	Standard & Poor's (S&P)	Moody's	Fitch
Credit ratings of senior unsecured debt	BBB+	A3	А
Credit ratings outlook	Negative	Negative	Negative

S&P, Moody's and Fitch describe credit ratings in the A3 or A category as having a strong capacity to meet its financial commitments. Ratings in the BBB or Baa category are described as representing adequate capacity for payment of financial obligations. The lowest investment grade credit rating for S&P is BBB-, for Moody's is Baa3 and for Fitch is BBB-; thus, the three credit rating agencies assign TEC's senior unsecured debt investment-grade credit ratings.

In January 2025, S&P changed TEC's credit ratings outlook to Stable from Negative.

A credit rating agency rating is not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at any time by the assigning rating agency. TEC's access to capital markets and cost of financing, including the applicability of restrictive financial covenants, are influenced by the ratings of its securities. In addition, certain of TEC's derivative instruments contain provisions that require TEC's debt to maintain investment grade credit ratings.

Summary of Contractual Obligations

The following table lists the contractual obligations of TEC, including cash payments to repay long-term debt, interest payments, lease payments and unconditional commitments related to capital expenditures.

Contractual Cash Obligations at December 31, 2024

	Payments Due by Period													
(millions)		Total		2025		2026	2027		2028		2029		Af	ter 2029
Long-term debt ⁽¹⁾	\$	3,975	\$	0	\$	0	\$	0	\$	0	\$	500	\$	3,475
Interest payment obligations ⁽²⁾		3,063		173		173		173		173		161		2,210
Transportation ⁽³⁾		1,925		146		145		176		138		120		1,200
Pension plan ⁽⁴⁾		167		11		11		26		28		27		64
Capital projects ⁽⁵⁾		457		279		161		17		0		0		0
Fuel and gas supply		188		156		27		4		1		0		0
Long-term service agreements		177		21		22		40		30		31		33
Leases		119		4		2		2		2		2		107
Other ⁽⁶⁾		17		15		1		1		0		0		0
Total contractual obligations	\$	10,088	\$	805	\$	542	\$	439	\$	372	\$	841	\$	7,089

- (1) See the **Consolidated Statements of Capitalization** and **Note 7** to the **2024 Annual TEC Consolidated Financial Statements** for a list of long-term debt and the respective due dates.
- (2) Future interest payments are calculated based on the assumption that all debt is outstanding until maturity. For debt instruments with variable rates, interest is calculated for all future periods using the rates in effect at December 31, 2024.
- (3) These payment obligations under contractual agreements are recovered from customers under regulatory clauses approved by the FPSC (see the **Business** section).
- (4) The estimated contractual obligation is calculated as required contributions to the funded pension plan and estimated benefit payments related to the other unfunded benefit plans. Under calculation requirements of the Pension Protection Act, as of the January 1, 2024 measurement date, the pension plan was fully funded. Under ERISA guidelines, TEC is not required to make additional cash contributions until 2027; however, TEC may elect to make discretionary cash contributions prior to that time. Future contributions are subject to annual valuation reviews, which may vary significantly due to changes in interest rates, discount rate assumptions, plan asset performance, which is affected by investment portfolio performance, and other factors (see Liquidity, Capital Resources section and Note 5 to the 2024 Annual TEC Consolidated Financial Statements).
- (5) Represents outstanding commitments for major capital projects (see the **Capital Investments** section).
- (6) Includes contractual obligations under demand side management and purchased power agreements.

See Notes 3, 4, 5 and 12 to the 2024 Annual TEC Consolidated Financial Statements for information regarding additional obligations related to regulatory liabilities, taxes, employee postretirement benefits and asset retirement obligations.

Off-Balance Sheet Arrangements and Contingent Obligations

TEC does not have any material off-balance sheet arrangements or contingent obligations not otherwise included in our Consolidated Financial Statements as of December 31, 2024.

Capital Investments

Tampa Electric ⁽¹⁾	
Tampa Electric	
Renewable generation \$ 250 \$	400
Transmission 99	120
Distribution 433	450
Generation 237	260
Facilities, equipment, vehicles and other 402	390
Tampa Electric total 1,421	1,620
Net cash effect of accruals, retentions and AFUDC 1	
Total <u>\$ 1,422</u> <u>\$</u>	1,620

(1) Individual line items exclude AFUDC-debt and equity.

Tampa Electric intends to invest approximately \$599 million in 375 MW of new utility-scale solar photovoltaic projects in 2024 through 2026 (solar wave III) and approximately \$812 million in 466MW of new utility-scale solar photovoltaic projects in 2026 through 2028 (solar wave IV). In 2024 through 2026, Tampa Electric expects to spend approximately \$600 million in capital for the storm protection plan, \$535 million in grid modernization, \$350 million in its new corporate headquarters and operations center for building resilience, \$94 million for 74 MW of generation capacity expansion and \$156 million for 115 MW of energy storage. AFUDC will be earned on eligible capital projects during the construction periods and return on investment will be earned on capital projects running through certain recovery mechanisms.

Tampa Electric's 2024 capital expenditures included solar generation projects, storm hardening for the transmission and distribution systems, new technology for distribution system grid modernization, energy storage, maintenance and refurbishment of existing generating facilities, a generation capacity expansion project and the construction of a new headquarters and operations center to improve building resilience. In 2025, Tampa Electric expects capital expenditures to include solar generation and energy storage projects, completion of a generation capacity expansion project to improve system resilience, a new headquarters and operations center to improve building resilience, storm hardening for the transmission and distribution systems, new technology for distribution system grid modernization, and the maintenance and refurbishment of existing generating facilities.

The forecasted capital expenditures shown above are based on current estimates and assumptions. Actual capital expenditures could vary materially from these estimates due to changes in and timing of projects and changes in costs for materials or labor (see the **Risk Factors** section).

Capital Structure

At December 31, 2024, TEC's year-end capital structure was 46% debt and 54% common equity. At December 31, 2023, TEC's year-end capital structure was 48% debt and 52% common equity.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

The preparation of consolidated financial statements requires management to make various estimates and assumptions that affect revenues, expenses, assets, liabilities and disclosures. The policies and estimates identified below are, in the view of management, the more significant accounting policies and estimates used in the preparation of our consolidated financial statements. These estimates and assumptions are based on historical experience and on various other factors that are believed to be reasonable under the circumstances. Actual results may differ from these estimates and judgments under different assumptions or conditions. See **Note 1** to the **2024 Annual TEC Consolidated Financial Statements** for a description of TEC's significant accounting policies and the estimates and assumptions used in the preparation of the consolidated financial statements.

Regulatory Accounting

Tampa Electric's retail business and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. As a result, Tampa Electric qualifies for the application of accounting guidance for certain types of regulation. This guidance recognizes that the actions of a regulator can provide reasonable assurance of the existence of an asset or liability. Regulatory assets and liabilities arise as a result of a difference between U.S. GAAP and the accounting principles imposed by the regulatory authorities. Regulatory assets generally represent incurred costs that have been deferred, as their future recovery in customer rates is probable. Regulatory liabilities generally represent obligations to make refunds to customers from previous collections for costs that are not likely to be incurred.

TEC regularly assesses the probability of recovery of the regulatory assets by considering factors such as regulatory environment changes, recent rate orders to other regulated entities in the same jurisdiction, the current political climate in the state, and the status of any pending or potential deregulation legislation. The assumptions and judgments used by regulatory authorities will continue to have an impact on the recovery of costs, the rate earned on invested capital and the timing and amount of assets to be recovered.

TEC's most significant regulatory liability relates to non-ARO costs of removal and regulatory tax liability. The non-ARO costs of removal represent estimated funds received from customers through depreciation rates to cover future non-legally required cost of removal of property, plant and equipment upon retirement. TEC accrues for removal costs over the life of the related assets based on depreciation studies approved by the FPSC. The costs are estimated based on historical experience and future expectations, including expected timing and estimated future cash outlays. The regulatory tax liability is the offset to the adjustment to the deferred tax liability remeasured as a result of tax reform. See **Note 4** to the **2024 Annual TEC Consolidated Financial Statements** for further information.

The application of regulatory accounting guidance is a critical accounting policy and estimate since a difference in these assumptions and actual results may result in a material impact on reported assets and the results of operations (see **Note 3** to the **2024 Annual TEC Consolidated Financial Statements**).

Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, TEC estimates the current tax exposure and assesses the temporary differences resulting from differing treatment of items, such as depreciation, for financial statement and tax purposes. These differences are reported as deferred taxes measured at enacted rates in the consolidated financial statements. Management reviews all reasonably available current and historical information, including forward-looking information, to determine if it is more likely than not that some or the entire deferred tax asset will not be realized. If TEC determines that it is likely that some or all of a deferred tax asset will not be realized, then a valuation allowance is recorded to report the balance at the amount expected to be realized. At December 31, 2024, TEC does not have a valuation allowance. At December 31, 2024, TEC had a net deferred income tax liability of \$976 million, attributable primarily to property-related items. See further discussion of uncertainty in income taxes, impacts of tax reform and other tax items in **Note 4** to the **2024 Annual TEC Consolidated Financial Statements**.

Employee Postretirement Benefits

TEC is a participant in the retirement plans of TECO Energy. TECO Energy sponsors a defined benefit pension plan (pension plan), a fully-funded non-qualified, non-contributory supplemental executive retirement benefit plan available to certain members of senior management and an unfunded non-qualified, non-contributory Restoration Plan that allows certain members of senior management to receive an additional benefit to restore what is limited by the IRS under the pension plan. TEC recognizes in its statement of financial position the over-funded or under-funded status of its allocated portion of TECO Energy's postretirement benefit plans. The accounting related to employee postretirement benefits is a critical accounting estimate for TEC for the following reasons: 1) a change in the estimated benefit obligation could have a material impact on reported assets, liabilities and results of

operations; and 2) changes in assumptions could change the annual pension funding requirements, which could have a significant impact on TEC's annual cash requirements.

Several statistical and other factors which attempt to anticipate future events are used in calculating the expenses and liabilities related to these plans. Key factors include assumptions about the expected rates of return on plan assets, discount rates and mortality rates. TECO Energy determines these factors within certain guidelines and with the help of external consultants. TECO Energy considers market conditions, including but not limited to, changes in investment returns and interest rates, in making these assumptions.

Pension plan assets (plan assets) are invested in a mix of equity and fixed-income securities. The expected return on asset assumption was based on expectations of long-term inflation, real growth in the economy, fixed income spreads and equity premiums consistent with the company's portfolio, with provision for active management and expenses paid from the trust that holds the plan assets. The expected return on assets was 7.05%, 7.05% and 6.50% as of January 1, 2024, 2023 and 2022, respectively. Given recent capital market returns and market expectations for long-term interest rates, TECO Energy expects the expected return on assets to be 7.05% for 2025 (based on 20-year expected market returns). Actual returns in 2024 were 5.1%.

The discount rate assumption used to measure benefit expense was an above-mean yield curve. The above-mean yield curve technique matches the yields from 100 high-quality (AA-rated, non-callable) corporate bonds to the company's projected cash flows for the plans to develop a present value that is converted to a discount rate assumption, which is subject to change each year.

Holding all other assumptions constant, a 1% decrease in the assumed rate of return on pension plan assets or the discount rate assumption would have had in 2024 and is anticipated to have in 2025 the following impact on TEC's after-tax pension cost:

Year	1% Decrease in Assumed Expected Return on Assets	1% Decrease in Assumed Discount Rate
2024	\$6 million increase	\$1 million increase
2025	\$6 million increase	\$1 million increase

Unrecognized actuarial gains and losses for the pension plan are being recognized over a period of approximately 12 years, which represents the expected remaining service life of the employee group. Unrecognized actuarial gains and losses arise from several factors including experience and assumption changes in the obligations and from the difference between expected return and actual returns on plan assets. These unrecognized gains and losses will be systematically recognized in future net periodic pension expense in accordance with applicable accounting guidance for pensions.

The key assumptions used in determining the amount of obligation and expense recorded for postretirement benefits other than pension (OPEB), under the applicable accounting guidance, include the assumed discount rate and the assumed rate of increases in future health care costs. TECO Energy determines the discount rate for the OPEB's projected benefit cash flows. In estimating the health care cost trend rate, TECO Energy considers its actual health care cost experience, future benefit structures, industry trends, and advice from our outside actuaries.

See the discussion of employee postretirement benefits in **Note 5** to the **2024 Annual TEC Consolidated Financial Statements**.

RECENTLY ISSUED ACCOUNTING STANDARDS

Reportable Segment Disclosures

In November 2023, the FASB issued ASU 2023-07, Segment Reporting (Topic 280), Improvements to Reportable Segment Disclosures. The change in the standard improves reportable segment disclosure requirements, primarily through enhanced disclosures about significant segment expenses. The changes improve financial reporting by requiring disclosure of incremental segment information on an annual and interim basis for all public entities to enable investors to develop more decision-useful financial analyses. The guidance was effective for annual reporting periods beginning after December 15, 2023, and for interim periods

beginning after December 15, 2024. TEC adopted the standard for the year ended December 31, 2024. The standard was applied retrospectively. See **Note 11** to the **2024 Annual TEC Consolidated Financial Statements** for further detail.

Income Tax Disclosures

In December 2023, the FASB issued ASU 2023-09, Income Taxes (Topic 740): Improvements to Income Tax Disclosures. The standard enhances the transparency, decision usefulness and effectiveness of income tax disclosures by requiring consistent categories and greater disaggregation of information in the reconciliation of income taxes computed using the enacted statutory income tax rate to the actual income tax provision and effective income tax rate, as well as the disaggregation of income taxes paid (refunded) by jurisdiction. The standard also requires disclosure of income (loss) before provision for income taxes and income tax expense (benefit) in accordance with U.S. Securities and Exchange Commission (SEC) Regulation S-X 210.4-08(h), Rules of General Application – General Notes to Financial Statements: Income Tax Expense, and the removal of disclosures no longer considered cost beneficial or relevant. The guidance will be effective for annual reporting periods beginning after December 15, 2025. Early adoption is permitted. The standard will be applied on a prospective basis, with retrospective application permitted. TEC is currently evaluating the impact of adoption of the standard on its financial statement disclosures.

Disaggregation of Income Statement Expenses

In November 2024, the FASB issued ASU 2024-03, Income Statement Reporting–Comprehensive Income–Expense Disaggregation Disclosures (Subtopic 220-40), Disaggregation of Income Statement Expenses. The standard update improves the disclosures about a public business entity's expenses by requiring more detailed information about the types of expenses (including purchases of inventory, employee compensation, depreciation and amortization) included within income statement expense captions. The guidance will be effective for annual reporting periods beginning after December 15, 2026, and interim reporting periods beginning after December 15, 2027. Early adoption is permitted. The standard will be applied on a prospective basis, with retrospective application permitted. TEC is currently evaluating the impact of adoption of the standard on its financial statement disclosures.

ENVIRONMENTAL COMPLIANCE

Environmental Matters

TEC has significant environmental considerations. Tampa Electric operates stationary sources with air emissions regulated by the Clean Air Act. Its operations are also impacted by provisions in the Clean Water Act and federal and state legislative initiatives on environmental matters.

Carbon Reductions and GHG

Tampa Electric has historically supported voluntary efforts to reduce carbon emissions and has taken significant steps to reduce overall emissions at Tampa Electric's facilities. Since 2000, Tampa Electric has reduced its system-wide emissions of CO_2 by more than 50%, bringing emissions to below 1990 levels. Tampa Electric CO_2 emissions continue to remain below 1990 levels. In addition to the emission decreases in 2005 as the result of the repowering of two Gannon Station coal units to natural gas and the shut-down of the remaining Gannon Station coal-fired units, Tampa Electric has optimized its existing coal units to operate on natural gas. During this same time frame, the number of retail customers and retail energy sales have risen. Tampa Electric also substantially reduced CO_2 emissions by significantly expanding the use of solar power, repowering Big Bend Unit 1 steam turbine, and retiring Big Bend Unit 2 and Unit 3. The Big Bend Unit 1 modernization project is capable of producing 1,090 megawatts of power and will continue to lead to lower system-wide emissions. See **Capital Investments** above for information regarding Tampa Electric's solar projects.

On April 24, 2024, the EPA issued its final power plant rules for electric generating units, including (i) new GHG standards and (ii) Mercury and Air Toxics Standards (MATS). The new MATS will not have a material impact on TEC. The new GHG standard applies only to existing coal-fired and new natural gas electric generating units and will therefore have limited impact on Tampa Electric generating units. Big Bend Unit 4 is the only unit affected. As written, the rule would require Big Bend Unit 4 to retire in 2039 without major enhancements to the unit, instead of the current planned retirement date of 2040.

Coal Combustion Residuals Recycling and Regulation

Tampa Electric produces ash and other by-products, collectively known as CCRs at its Big Bend Power Station. Greater than 90% of all CCRs produced at this facility are marketed to customers for beneficial use in commercial and industrial products. The EPA's final CCR rule became effective on October 19, 2015 and regulates CCRs as non-hazardous solid waste. In 2016 and 2017, the FPSC approved Environmental Cost Recovery for capital and O&M expenses associated with various projects proposed as part of Tampa Electric's CCR compliance program. Subsequently, a closure by removal and liner retrofit project for the West Slag

Dewatering Pond was completed in 2020 and closure by removal of all CCRs from the Economizer Ash and Pyrite Ponds was completed in October 2021. The final project required for compliance with the CCR Rule at Big Bend is the North Gypsum Stackout Area Drainage Improvements Project, which is scheduled for completion in 2025. FDEP has revised the existing state solid waste regulation to incorporate Florida CCR permit requirements for regulated units and these new requirements will operate in lieu of the Federal permitting program. However, TEC is largely exempt from the state permitting requirements because it completed its mandatory closure projects prior to the state rule's passage. On May 18, 2023, the EPA proposed new rules requiring identification and regulation of Legacy CCR Management Units. TEC is a member of the Utility Solid Waste Activities Group, who filed comments on behalf of its members in July 2023 contesting many of the proposed rule's provisions.

The new CCR rule finalized in April 2024 covers any landfill or impoundment in existence at an inactive power facility but not receiving CCRs as of 2015, any CCR placed into the environment for beneficial uses, or CCR units (landfills and impoundments) previously closed under state programs. TEC is currently evaluating the impact of the new CCR rule at the Big Bend Power Station and will likely require site evaluations beginning in 2025 to determine the presence or absence of CCR management units. If found, additional evaluations would be required in 2026 and based on those findings, modifications to the site groundwater monitoring could be required beginning in 2027 to determine the need for additional corrective action.

TEC expects that the costs to comply with the new environmental regulations would be eligible for recovery. If approved as prudent, the costs would be reflected in customers' bills, recovered through either the environmental cost recovery clause or base rates.

Water Supply and Quality

The EPA's final rule under 316(b) of the Clean Water Act (effective October 2014) addresses perceived impacts to aquatic life by cooling water intakes and is applicable to Tampa Electric's Bayside and Big Bend Power Stations. Polk Power Station is not covered by this rule since it does not operate an intake on "waters of the United States". Tampa Electric has two ongoing projects (one for Bayside and one for Big Bend) that require compliance with the rule. Compliance includes the completion of the biological, technical, and financial study elements required by the rule. These study elements have been completed and submitted for Bayside and were used by FDEP to determine the necessity of cooling water system retrofits. FDEP agreed with Tampa Electric's proposed plan for Bayside and Tampa Electric began a multi-year construction project to install new fish-friendly modified traveling screens and a fish return in 2022. Tampa Electric is negotiating an alternative schedule for Big Bend (as allowed by the rule) but completed a portion of the compliance requirements with the Big Bend modernization project with the installation of fish-friendly modified traveling screens and a fish return on modernized Unit 1. The remainder of the compliance requirements are to be determined and completed at a later date. The full impact of the new regulations on Tampa Electric will depend on the study elements performed as part of the rules' implementation, and the actual requirements established by FDEP.

The final EPA rule for existing steam electric effluent limit guidelines (ELGs) became effective January 4, 2016 and establishes limits for wastewater discharges from flue gas desulfurization (FGD) processes, fly ash and bottom ash transport water, leachate from ponds and landfills containing coal combustion residuals, gasification processes, and flue gas mercury controls. The new ELGs will not have a material impact on TEC. Big Bend completed construction of a deep injection well system in December 2023 for disposal of FGD wastewater, bottom ash transport water and other process wastewaters rather than discharge to surface waters. This change will be made to the final National Pollutant Discharge Elimination System (NPDES) permit, anticipated in 2025. Since Polk Power Station also uses a deep injection well rather than discharging it to surface water, the effluent limitations will no longer apply to either power station. The referenced wastewaters at each power station will be regulated under the Underground Injection Control program rather than the NPDES program.

EPA Waters of the US

In 2023, the EPA and Department of the Army issued a final rule amending the definition of "waters of the United States". The final rule is expected to have environmental permitting implications for new Tampa Electric solar sites and permitting renewals for existing facilities requiring approved jurisdictional determinations.

Ozone

On December 31, 2020, the EPA published a final rule to retain the national ambient air quality standards (NAAQS) for photochemical oxidants including ozone, originally adopted in 2012. Under the Clean Air Act, the EPA is required to review the NAAQS every five years and, if appropriate, revise it. The EPA has announced that the NAAQS is currently under review, which could result in revisions to the standard affecting compliance in Tampa Electric's service territory. The impact of this potential new standard on the operations of Tampa Electric will depend on the standard that is ultimately adopted and on the outcome of any related litigation or other developments.

Superfund and Former Manufactured Gas Plant Sites

As of December 31, 2022, TEC, through its Tampa Electric division and former PGS division, was a PRP for certain superfund sites and, through its former PGS division, for certain former MGP sites. As a result of the separation of the PGS division, PGS is now the responsible party for those sites (in addition to third party PRPs for certain sites). See **Note 1** to the **2024 Annual TEC Consolidated Financial Statements** for information regarding the separation of PGS from TEC.

REGULATION

See Business - Tampa Electric – Electric Operations and Note 3 to the 2024 Annual TEC Consolidated Financial Statements for a description of base rates, cost-recovery clauses and competition.

Item 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Risk Management Infrastructure

TEC is subject to various types of market risk in the course of daily operations, as discussed below. TEC has adopted an enterprise-wide approach to the management and control of market and credit risk. Middle Office risk management functions, including credit risk management and risk control, are independent of each transacting entity (Front Office).

TECO Holding's Risk Management Policy (Policy) governs all energy transacting activity. The Policy is administered by a Risk Authorizing Committee (RAC) that is comprised of senior management. Within the bounds of the Policy, the RAC approves specific hedging strategies, new transaction types or products, limits, and transacting authorities. Transaction activity is reported daily and measured against limits. For all commodity risk management activities, derivative transaction volumes are limited to the anticipated volume for customer sales or supplier procurement activities.

TEC operates and oversees transaction activity related to interest rate risk exposures. Interest rate derivative transaction activity is directly correlated to borrowing activities.

Risk Management Objectives

The Front Office is responsible for reducing and mitigating the market risk exposures that arise from the ownership of physical assets and contractual obligations. The primary objectives of the risk management organization, the Middle Office, are to quantify, measure, and monitor the market risk exposures arising from the activities of the Front Office and the ownership of physical assets. In addition, the Middle Office is responsible for enforcing the limits and procedures established under the approved risk management policies. Based on the policies approved by TEC's board of directors and the procedures established by the RAC, from time to time, TEC enters into futures, forwards, swaps and option contracts to limit the exposure to items, such as fuel supply risk and the risk of price fluctuations for physical purchases and sales of natural gas in the course of normal operations.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. The primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on customers.

On November 6, 2017, the FPSC approved an amended and restated settlement agreement filed by Tampa Electric, which includes a provision for a moratorium on hedging of natural gas purchases ending on December 31, 2022. On October 21, 2021, the FPSC approved a settlement agreement filed by Tampa Electric related to its 2021 rate case that extended the moratorium to December 31, 2024 (see **Note 3** to the **2024 Annual TEC Consolidated Financial Statements** for further information on the settlement agreements). As of December 31, 2024 and 2023, TEC had no hedges in place.

Credit Risk

TEC has a rigorous process for the establishment of new trading counterparties and evaluation of current counterparties. This process includes an evaluation of each counterparty's credit ratings, as applicable, and/or its financial statements, with attention paid to liquidity and capital resources; establishment of counterparty specific credit limits; optimization of credit terms; and execution of standardized enabling agreements. TEC manages credit risk with policies and procedures for counterparty analysis, exposure measurement, and exposure monitoring and mitigation. Credit assessments are conducted on all counterparties, and deposits or collateral are requested for counterparties that do not meet the creditworthiness requirements as set out in TEC's internal policies.

Certain of TEC's derivative instruments, including NPNS agreements, contain provisions that require TEC's debt to maintain an investment-grade credit rating from any or all of the major credit rating agencies. If TEC's debt ratings were to fall below investment grade or not be rated, it could trigger these provisions, and the counterparties to the derivative instruments could demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions.

Interest Rate Risk

TEC is exposed to changes in interest rates primarily from borrowing under the company's credit facilities and commercial paper program. A hypothetical 10% increase in TEC's weighted-average interest rate on its borrowings under the credit facilities and commercial paper outstanding at December 31, 2024 and 2023 would have resulted in a \$1 million and \$6 million impact on pre-tax earnings, respectively. This is driven by lower outstanding balances and interest rates. A hypothetical 10% increase in interest rates would have decreased the fair market value of TEC's long-term debt by 6% at December 31, 2024 and December 31, 2023. See the **Financing Activity** section and **Notes 6 and 7** to the **2024 Annual TEC Consolidated Financial Statements**. These amounts were determined based on the variable rate obligations existing on the indicated dates at TEC. The above sensitivities assume no changes to TEC's current financial structure and could be affected by changes in TEC's credit ratings, changes in general economic conditions or other external factors (see the **Risk Factors** section).

Commodity Risk

TEC faces varying degrees of exposure to commodity risks including natural gas, coal and other energy commodity prices. Any changes in prices could affect the prices TEC charges, its operating costs and the competitive position of its products and services. Management uses different risk measurement and monitoring tools based on the degree of exposure to commodity risks.

Regulated Utilities

Tampa Electric's fuel costs used for generation are affected primarily by the price of natural gas and, to a lesser degree, the cost of coal (see the **Business - Generation Sources** section). Currently, TEC's commodity price risks are largely mitigated by the fact that increases in the price of prudently incurred fuel and purchased power are recovered through FPSC-approved cost-recovery clauses, with no anticipated effect on earnings. However, increasing fuel cost-recovery has the potential to affect the relative attractiveness of alternative energy solutions to consumers. TEC manages fuel supply risk and commodity price risk by entering into long-term fuel supply agreements and prudently operating plant facilities to optimize cost. At December 31, 2024 and 2023, a change in commodity prices would not have had a material impact on TEC's earnings but could have and has had an impact on the timing of the cash recovery of the cost of fuel.

TAMPA ELECTRIC COMPANY

Item 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

Report of Independent Registered Public Accounting Firm

To the Shareholder and the Board of Directors of Tampa Electric Company

Opinion on the Financial Statements

We have audited the accompanying consolidated balance sheets of Tampa Electric Company (the Company) as of December 31, 2024 and 2023, the related consolidated statements of income and comprehensive income, capitalization and cash flows for each of the three years in the period ended December 31, 2024, and the related notes and financial statement schedule listed in the Index at Item 15(a) (collectively referred to as the "consolidated financial statements"). In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of the Company at December 31, 2024 and 2023, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2024, in conformity with U.S. generally accepted accounting principles.

Basis for Opinion

These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on the Company's financial statements based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. As part of our audits we are required to obtain an understanding of internal control over financial reporting but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion.

Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

Critical Audit Matter

The critical audit matter communicated below is a matter arising from the current period audit of the financial statements that was communicated or required to be communicated to the audit committee and that: (1) relates to accounts or disclosures that are material to the financial statements and (2) involved our especially challenging, subjective or complex judgments. The communication of the critical audit matter does not alter in any way our opinion on the consolidated financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

Accounting for the effects of regulatory matters

Description of the As of December 31, 2024, the Company had \$1,441 million in regulatory assets and \$904 million in regulatory *Matter* liabilities. As disclosed in Note 3 of the consolidated financial statements, Tampa Electric's retail business is regulated by the Florida Public Service Commission (FPSC), and Tampa Electric is also subject to regulation by the Federal Energy Regulatory Commission (FERC) (collectively, the regulators). The regulatory rates are designed to recover the prudently incurred costs of providing service or products, plus a reasonable return on equity invested or assets. In addition to regulatory assets and liabilities, rate regulation impacts other financial

statement balances and activity, including, but not limited to, property, plant, and equipment, revenues, and expenses.

Auditing the impact of rate regulation on the Company's consolidated financial statements is complex due to the significant judgments made by the Company to support its accounting and disclosure for regulatory matters when final regulatory decisions or orders have not yet been made or when regulatory formulas are vague or complex. There is also subjectivity involved in assessing the potential impact of future regulatory decisions on the financial statements. Although the Company expects to recover costs from customers through rates, there is a risk that the regulators may not approve full recovery of costs incurred. The Company's judgments include making an assessment of the probable recovery of, and return on, costs incurred, of the potential disallowance of part of the cost incurred, or of the probable refund to customers through future rates.

How We Addressed the Matter in Our Audit Audit We tested the Company's evaluation of the probability of future recovery for regulatory assets and refund of regulatory liabilities for regulatory matters when final regulatory decisions or orders have not yet been made or when regulatory formulas are vague or complex. Our audit procedures included, among others, obtaining and reviewing relevant regulatory orders, filings, and other correspondence. We inspected these communications for any evidence that might contradict the Company's assertions. We reviewed regulatory orders, filings, and other correspondence for other entities within the same jurisdiction or for the Company's previously approved regulatory assets and liabilities to assess the likelihood of recovery in future rates based on the regulators' treatment of similar costs under similar circumstances. We also assessed the methodology, accuracy and completeness of the Company's calculations of regulatory asset and liability balances based on provisions and formulas outlined in regulatory orders, filings, and other correspondence with the regulators. We also evaluated the Company's disclosures related to the impacts of rate regulation including the balances recorded and the regulatory developments.

/s/ Ernst & Young LLP

We have served as the Company's auditor since 2018.

Tampa, Florida February 21, 2025

TAMPA ELECTRIC COMPANY Consolidated Balance Sheets

Assets (millions)	Dee	cember 31, 2024	De	cember 31, 2023
Property, plant and equipment				
Utility plant, at original costs	\$	14,433	\$	13,655
Accumulated depreciation		(3,348)		(3,443)
Utility plant, net		11,085		10,212
Other property		18		16
Total property, plant and equipment, net		11,103		10,228
Current assets				
Cash and cash equivalents		4		5
Receivables, less allowance for credit losses of \$1 and \$2 at December 31, 2024 and 2023, respectively		220		286
Due from affiliates		13		19
Inventories, at average cost				
Fuel		45		36
Materials and supplies		191		181
Regulatory assets		343		161
Prepayments and other current assets		32		32
Total current assets		848		720
Other assets				
Regulatory assets		1,098		827
Deferred charges and other assets		58		56
Total other assets		1,156		883
Total assets	\$	13,107	\$	11,831

TAMPA ELECTRIC COMPANY

Consolidated Balance Sheets—continued

Liabilities and Capital (millions)	December 31 2024	,	December 31, 2023
Capitalization			
Common stock	\$ 5	,105 \$	4,505
Accumulated other comprehensive loss		(1)	(1)
Retained earnings		218	219
Total capital	5	,322	4,723
Long-term debt	3	,935	3,933
Total capital	9	,257	8,656
Current liabilities			
Long-term debt due within one year		0	300
Notes payable		636	209
Accounts payable		666	354
Due to affiliates		18	10
Customer deposits		126	121
Regulatory liabilities		146	94
Accrued interest		31	28
Accrued taxes		12	14
Other		58	43
Total current liabilities	1	,693	1,173
Other liabilities			
Deferred income taxes		976	880
Regulatory liabilities		758	701
Investment tax credits		224	237
Deferred credits and other liabilities		199	184
Total other liabilities	2	,157	2,002
Commitments and Contingencies (see Note 8)			
Total liabilities and capital	<u>\$ 13</u>	,107 \$	6 11,831

TAMPA ELECTRIC COMPANY Consolidated Statements of Income and Comprehensive Income

(millions)

(millions)			
For the years ended December 31,	 2024	2023	2022
Revenues			
Electric	\$ 2,526	\$ 2,637	\$ 2,519
Gas	 0	0	650
Total revenues	 2,526	2,637	3,169
Expenses			
Fuel	517	605	676
Purchased power	105	78	151
Cost of natural gas sold	0	0	257
Operations & maintenance	545	595	619
Depreciation and amortization	454	422	436
Taxes, other than income	 224	234	257
Total expenses	 1,845	1,934	2,396
Income from operations	 681	703	773
Other income			
Allowance for other funds used during construction	30	19	35
Interest income from affiliates	0	38	0
Other income, net	 18	32	20
Total other income	 48	89	55
Interest charges			
Interest expense	203	234	178
Interest expense to affiliates	0	11	0
Allowance for borrowed funds used during construction	 (10)	(6)	(11)
Total interest charges	 193	239	167
Income before provision for income taxes	536	553	661
Provision for income taxes	68	87	121
Net income	\$ 468	\$ 466	\$ 540
Comprehensive income	\$ 468	\$ 466	\$ 540
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TAMPA ELECTRIC COMPANY Consolidated Statements of Cash Flows

Consolidated Statements of	t Cash Flo	OWS				
(millions) For the years ended December 31,		2024		2023		2022
Cash flows from or used in operating activities				3020		
Net income	\$	468	\$	466	\$	540
Adjustments to reconcile net income to cash from operating activities:						
Depreciation and amortization		454		422		436
Deferred income taxes and investment tax credits		66		(22)		137
Allowance for equity funds used during construction		(30)		(19)		(35)
Deferred recovery clauses		134		415		(422)
Regulatory assets and liabilities		(305)		116		(100)
Pension and post-retirement asset and liabilities		(11)		(23)		(18)
Other		15		14		(1)
Changes in working capital:						
Receivables, less allowance for credit losses		72		(44)		(45)
Inventories		(19)		(39)		(41)
Taxes accrued		(3)		12		(23)
Accounts payable		315		(56)		75
Other		8		(1)		8
Cash flows from operating activities		1,164		1,241	-	511
Cash flows from or used in investing activities						
Capital expenditures		(1,422)		(1,294)		(1,427)
Net proceeds from sale of assets		3		0		10
Cash flows used in investing activities		(1,419)		(1,294)		(1,417)
Cash flows from or used in financing activities		(1,11)		(1,2)1)	_	(1,117)
Equity contributions from Parent		600		300		605
Dividends to Parent		(469)		(472)		(517)
Proceeds from long-term debt issuance		495		0		595
Repayment of long-term debt		(300)		0		(250)
Advances to affiliate		0		(227)		0
Repayment of advances to affiliate		0		956		0
Advances from Parent		0		0		195
Repayment of advances from Parent		0		(195)		0
Net change in short-term debt (maturities of 90 days or less)		(70)		87		374
Proceeds from other short-term debt (maturities or 90 days)		0		400		400
Repayment of other short-term debt (maturities over 90 days)		0		(800)		(500)
Other financing activities		(2)		(1)		0
Cash flows from financing activities		254		48		902
Net increase (decrease) in cash and cash equivalents		(1)		(5)	_	(4)
Cash and cash equivalents at beginning of the year		5		10		18
Cash and cash equivalents at beginning of the year	\$	4	\$	5	\$	13
Cash and cash equivalents at end of the year	φ	4	¢		ф	14
Supplemental disclosure of cash paid (received):						
Interest	\$	182	\$	233	\$	152
Income taxes	\$	(3)		102	\$	2
Supplemental disclosure of non-cash activities:	Ψ	(3)	Ψ	102	Ψ	2
Change in accrued capital expenditures	\$	10	\$	20	\$	(6)
Reclassification of short-term debt to long-term debt	\$	10	ֆ \$	497	ֆ \$	(0)
Change in note receivable from PGS	\$ \$	0	ֆ \$	(736)		0
Change in note receivable noin r OS	φ	0	φ	(750)	φ	0

TAMPA ELECTRIC COMPANY Consolidated Statements of Capitalization

(millions, except share amounts)	Shares ⁽¹⁾	Common Stock	Retained Earnings	-	Accumulated Other omprehensive Loss	Total Capital
Balance, December 31, 2021	10	\$ 4,470	\$ 323	\$	(1)	\$ 4,792
Net income		 	 540		<u>, , , , , , , , , , , , , , , , , , , </u>	 540
Equity contributions from Parent		605				605
Dividends to Parent ⁽²⁾			(517)			(517)
Balance, December 31, 2022	10	\$ 5,075	\$ 346	\$	(1)	\$ 5,420
Net income			 466			 466
Separation of PGS equity from TEC		(871)	(121)			(992)
Equity contributions from Parent		300				300
Dividends to Parent ⁽²⁾			(472)			(472)
Other		1				1
Balance, December 31, 2023	10	\$ 4,505	\$ 219	\$	(1)	\$ 4,723
Net income			 468			 468
Equity contributions from Parent		600				600
Dividends to Parent ⁽²⁾			(469)			(469)
Balance, December 31, 2024	10	\$ 5,105	\$ 218	\$	(1)	\$ 5,322

Preferred stock - \$100 par value

1.5 million shares authorized, none outstanding.

Preferred stock - no par

2.5 million shares authorized, none outstanding.

Preference stock – no par, subordinate to the preferred stock

2.5 million shares authorized, none outstanding.

- (1) Common stock without par value, 25 million shares authorized
- (2) Dividends are declared and paid at the discretion of TEC's Board of Directors.

TAMPA ELECTRIC COMPANY Consolidated Statements of Capitalization – continued

At December 31, 2024 and 2023, TEC had the following long-term debt outstanding:

Long-Term Debt

(millions)	Due	 2024	2023
Notes ⁽¹⁾⁽²⁾ : 3.88%	2024	\$ 0 \$	300
4.90%	2029	500	0
2.40%	2031	400	400
6.55%	2036	250	250
6.15%	2037	250	250
4.10%	2042	300	300
4.35%	2044	300	300
4.20%	2045	250	250
4.30%	2048	350	350
4.45%	2049	375	375
3.63%	2050	300	300
3.45%	2051	400	400
5.00%	2052	300	300
Total long-term debt of Tampa Electric		 3,975	3,775
Long-term debt reclassification ⁽³⁾		0	500
Total long-term debt		 3,975	4,275
Unamortized debt discount, net		(10)	(14)
Debt issuance costs		(30)	(28)
Total carrying amount of long-term debt		 3,935	4,233
Less amount due within one year		0	300
Total long-term debt		\$ 3,935 \$	3,933

(1) These senior unsecured debt securities are subject to redemption in whole or in part, at any time, at the option of the issuer.

(2) These long-term debt agreements contain various restrictive covenants.

(3) See Note 7 for information regarding the long-term debt reclassification of \$500 million, net of debt issuance costs.

TAMPA ELECTRIC COMPANY Consolidated Statements of Capitalization—continued

At December 31, 2024, long-term debt had a carrying amount of \$3,935 million and an estimated fair market value of \$3,431 million. At December 31, 2023, total long-term debt had a carrying amount of \$4,233 million and an estimated fair market value of \$3,831 million. The fair value of the debt securities is determined using Level 2 measurements (see **Note 14** for information regarding the fair value hierarchy).

A substantial part of Tampa Electric's tangible assets is pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time. Gross maturities and annual sinking fund requirements of long-term debt are as follows:

Long-Term Debt Maturities

As of December 31, 2024												Total Long-Term
(millions)	202	25	20	26	20	27	20	28	2	2029	Thereafter	Debt
Long-term debt maturities	\$	0	\$	0	\$	0	\$	0	\$	500	\$ 3,475	\$ 3,975

TAMPA ELECTRIC COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

Description of the Business

TEC is comprised of the electric division, referred to as Tampa Electric, and prior to January 1, 2023, also included the natural gas division, referred to as PGS. Tampa Electric provides retail electric services in West Central Florida, and PGS is engaged in the purchase, distribution and sale of natural gas for residential, commercial, industrial and electric power generation customers in Florida. Prior to January 1, 2023, intercompany balances and transactions within the electric and natural gas divisions have been eliminated in consolidation. See "Separation of PGS from TEC" below for information regarding the separation that occurred on January 1, 2023. TEC's significant accounting policies are as follows:

Principles of Consolidation and Basis of Presentation

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with U.S. GAAP in all material respects. The use of estimates is inherent in the preparation of financial statements in accordance with U.S. GAAP. Actual results could differ from these estimates.

Prior to April 1, 2024, TEC was a wholly owned subsidiary of TECO Energy, which is an indirect, wholly owned subsidiary of Emera. On April 1, 2024, TECO Energy distributed its investment in TEC to TECO Holdings, Inc. in a transaction intended to qualify as a tax-free reorganization. This new corporation is also an indirect, wholly owned subsidiary of Emera. Therefore, TEC is an indirect, wholly owned subsidiary of Emera.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Property, Plant and Equipment

Property, plant and equipment is stated at original cost, which includes labor, material, applicable taxes, overhead and AFUDC. Concurrent with a planned major maintenance outage or with new construction, the cost of adding or replacing retirement units-of-property is capitalized in conformity with the regulations of FERC and FPSC. The cost of maintenance, repairs and replacement of minor items of property is expensed as incurred.

As a regulated utility, TEC must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components—a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation. The original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

For other property dispositions, the cost and accumulated depreciation are removed from the balance sheet and a gain or loss is recognized.

Property, plant and equipment consisted of the following assets:

(millions)	Estimated Useful Lives	December 31, 2024			December 31, 2023
Electric generation	10-60 years	\$	6,574	\$	6,732
Electric transmission	10-75 years		1,245		1,182
Electric distribution	10-60 years		3,920		3,609
General plant and other	4-60 years		1,081		997
Total cost			12,820		12,520
Less accumulated depreciation			(3,348)		(3,443)
Construction work in progress			1,631		1,151
Total property, plant and equipment, net		\$	11,103	\$	10,228

Depreciation

The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.6%, 3.5% and 3.2% for 2024, 2023 and 2022, respectively. Construction work in progress is not depreciated until the asset is placed in service. TEC's total depreciation expense for the years ended December 31, 2024, 2023 and 2022 was \$417 million, \$390 million and \$402 million, respectively. For the year ended December 31, 2024, 2023 and 2022, Tampa Electric's depreciation expense was \$417 million, \$390 million and \$359 million, respectively.

TEC computes depreciation and amortization using the following methods:

- the group remaining life method, approved by the FPSC, is applied to the average investment, adjusted for anticipated costs of removal less salvage, in functional classes of depreciable property;
- the amortizable life method, approved by the FPSC, is applied to the net book value to date over the remaining life of those assets not classified as depreciable property above.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The rates used to calculate AFUDC are revised periodically to reflect significant changes in cost of capital. In 2024, 2023 and 2022, Tampa Electric's rate was 6.07%, 6.07% and 6.00%, respectively. PGS's rate used to calculate its AFUDC in 2022 was 6.00%. Total AFUDC for the years ended December 31, 2024, 2023 and 2022 was \$40 million, \$25 million and \$46 million, respectively.

Inventory

TEC values materials, supplies and fossil fuel inventory (natural gas and coal) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or net realizable value.

Regulatory Assets and Liabilities

TEC is subject to accounting guidance for the effects of certain types of regulation (see Note 3).

Government Assistance

Government assistance is recognized when there is reasonable assurance that TEC will comply with the conditions and the funding will be received. Government assistance related to PP&E is deducted from the asset's carrying amount and the net amount is depreciated. Government assistance related to income is deducted from the related expense to which it is intended to compensate.

In 2024 and 2023, TEC received \$5 million and zero, respectively, of government assistance from the U.S. Department of Energy towards the front end engineering design studies for carbon capture and storage. The capital projects receiving government assistance are related to TEC's environmental compliance initiatives. Further details on significant government assistance programs are noted below.

Carbon Storage Project

In January 2025, TEC was approved for government assistance from the Department of Energy to fund an evaluation related to subsurface storage of CO_2 in Florida. TEC can make claims for 80% of eligible project costs to a maximum \$98 million. The term of the agreement ends on April 2028.

Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at enacted tax rates. TEC is regulated, and the books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates. See **Note 4** for additional details.

Investment and Production Tax Credits (PTCs)

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense as required by regulatory practices. TEC recognizes a reduction of income tax expense for PTCs earned by its eligible solar assets. The PTCs are based on per kwH rate prescribed by applicable federal statutes.

Stranded Tax Effects in Accumulated Other Comprehensive Income

TEC utilizes a portfolio approach to determine the timing and extent to which stranded income tax effects from items that were previously recorded in accumulated other comprehensive income are released.

Revenue Recognition

Regulated electric revenue

Electric revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, are recognized when obligations under the terms of a contract are satisfied. This occurs primarily when electricity is delivered to customers over time as the customer simultaneously receives and consumes the benefits of the electricity. Electric revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues related to the sale of electricity are recognized at rates approved by the respective regulator and recorded based on metered usage, which occur on a periodic, systematic basis, generally monthly. At the end of each reporting period, the electricity delivered to customers, but not billed, is estimated and the corresponding unbilled revenue is recognized. Tampa Electric's estimate of unbilled revenue at the end of the reporting period is calculated by estimating the number of MWH delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate includes assumptions as to the pattern of energy demand, timing of meter reads and line losses.

Regulated gas revenue

Prior to January 1, 2023, gas revenues, including energy charges, demand charges, basic facilities charges and applicable clauses and riders, were recognized when obligations under the terms of a contract were satisfied. This occurred primarily when gas was delivered to customers over time as the customer simultaneously received and consumed the benefits of the gas. Gas revenues were recognized on an accrual basis and included billed and unbilled revenues. Revenues related to the distribution and sale of gas were recognized at rates approved by the regulator and recorded based on metered usage, which occurred on a periodic, systematic basis, generally monthly. At the end of each reporting period, the gas delivered to customers, but not billed, was estimated and the corresponding unbilled revenue was recognized. PGS's estimate of unbilled revenue at the end of the reporting period was calculated by estimating the number of therms delivered to customers at the established rate expected to prevail in the upcoming billing cycle. This estimate included assumptions as to the pattern of usage, weather, and inter-period changes to customer classes.

Other

See Accounting for Franchise Fees and Gross Receipts below for the accounting for gross receipts taxes. Sales and other taxes TEC collects concurrent with revenue-producing activities are excluded from revenue.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation, environmental and storm protection plan costs for Tampa Electric and, prior to January 1, 2023, purchased gas, interstate pipeline capacity, replacement of cast iron/bare steel pipe and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of

costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Overrecoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are recognized.

Receivables and Allowance for Credit Losses

Receivables on the Consolidated Balance Sheets include receivables from contracts with customers, which consist of services to residential, commercial, industrial and other customers, totaling \$219 million and \$284 million as of December 31, 2024 and 2023, respectively. An allowance for credit losses is established based on TEC's collection experience and reasonable and supportable forecasts that affect the collectibility of the reported amount. Circumstances that impact estimates of credit losses include, but are not limited to, customer credit issues, fuel prices, customer deposits and general economic conditions. Accounts are reserved in the allowance or written off once they are deemed to be uncollectible.

TEC accrues base revenues for services rendered but unbilled to provide for matching of revenues and expenses (see **Note 3**). As of December 31, 2024 and 2023, unbilled revenues of \$68 million and \$63 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

Accounting for Franchise Fees and Gross Receipts Taxes

TEC is allowed to recover certain costs incurred on a dollar-for-dollar basis from customers through rates approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$120 million, \$139 million and \$145 million for the years ended December 31, 2024, 2023 and 2022, respectively.

Deferred Charges and Other Assets

Deferred charges and other assets consist primarily of pension assets net of accrued pension liabilities (see Note 5) and right-ofuse assets related to operating leases (see Note 13).

Deferred Credits and Other Liabilities

Other deferred credits primarily include accrued other postretirement benefits (see **Note 5**), asset retirement obligations (see **Note 12**), lease liabilities (see **Note 13**) and a reserve for auto, general and workers' compensation liability claims.

TECO Holdings and its subsidiaries, including TEC, have a self-insurance program supplemented by excess insurance coverage for the cost of claims whose ultimate value exceeds the company's retention amounts. TEC estimates its liabilities for auto, general and workers' compensation using discount rates mandated by statute or otherwise deemed appropriate for the circumstances. Discount rates used in estimating these other self-insurance liabilities at December 31, 2024 and 2023 ranged from 4.00% to 5.11% and 4.00% to 5.99%, respectively.

Derivatives and Hedging Activities

TEC had \$1 million and \$1 million derivative assets as of December 31, 2024 and 2023, respectively, and zero derivative liabilities as of December 31, 2024 and December 31, 2023, respectively.

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of December 31, 2024 and 2023, all of TEC's physical contracts qualified for the NPNS exception, which was elected.

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows. For interest rate swaps that settle coincident with the debt issuance, the cash inflows and outflows are treated as premiums or discounts and included in the financing section of the Consolidated Statements of Cash Flows.

Separation of PGS from TEC

PGS became an operating division of TEC in 1997 when TECO Energy purchased PGS and merged that corporation into TEC. Since then, PGS has operated as a stand-alone regulated utility, including having its own tariff and its own books and records.

On January 1, 2023, TEC transferred the assets and liabilities of its PGS division into a separate corporation called Peoples Gas System, Inc. (PGSI) pursuant to a Contribution Agreement. This new corporation is a wholly owned subsidiary of a newly formed gas operations holding company, TECO Gas Operations, Inc., a wholly owned subsidiary of TECO Energy. On January 1, 2023, the assets, liabilities, and equity that had been recorded in the books of PGS were transferred from TEC to the newly formed PGSI at book value in a tax-free transaction. PGSI issued 100 shares of common stock to TEC related to the transfer of PGS, which were subsequently distributed to TECO Energy, Inc. and then contributed to TECO Gas Operations, Inc. This is a transaction between entities under common control; therefore, TEC did not recognize a gain or loss on the transaction. TEC is not required to recast its prior period financial statements and disclosures to exclude PGS prior to January 1, 2023. The TEC Consolidated Statement of Cash Flows for the year ended December 31, 2023 does not include the non-cash impact of separating the PGS assets, liabilities and equity from TEC on January 1, 2023 and excludes PGS's opening cash balance.

The impact of the separation of PGS from TEC on the Consolidated Statements of Capital for the year ended December 31, 2023 was \$992 million, which represents the net assets of PGS transferred as of January 1, 2023. TEC recorded \$121 million to retained earnings, which was the retained earnings of PGS as of January 1, 2023, and the remainder of \$871 million was recorded to additional paid in capital, which is presented with common stock.

Prior to the separation, as a division of TEC, PGS had received an allocation of outstanding unsecured notes and outstanding short-term borrowings issued by TEC. The obligations related to these combined borrowings were reflected in an affiliate loan agreement between TEC and PGS. The initial obligation of PGS under the loan agreement at January 1, 2023 was a term loan in the principal amount of \$670 million and a revolving loan in the principal amount of \$66 million. The maturity date for both was December 29, 2023. On December 20, 2023, PGS repaid Tampa Electric the outstanding principal amount of the term loan and revolving loan of \$670 million and \$286 million, respectively, plus outstanding interest. The repayment terminates the affiliate loan agreement and Tampa Electric will no longer provide capital for the operations of PGS. See **Note 6** for further information.

See Note 11 for certain financial information related to PGS. In addition, the following table presents the assets and liabilities of PGS in TEC's Consolidated Balance Sheet as of December 31, 2022:

(millions)	Dec	ember 31, 2022
Property, plant and equipment		
Utility plant	\$	2,938
Accumulated depreciation		(687)
Total property, plant and equipment, net		2,251
Current assets		
Cash and cash equivalents		4
Receivables, less allowance for credit losses of \$1 at December 31, 2022		62
Due from affiliates		4
Inventories, at average cost		
Materials and supplies		5
Regulatory assets		9
Prepayments and other current assets		4
Total current assets		88
Other assets		
Regulatory assets		53
Deferred charges and other assets		79
Total other assets		132
Total assets	\$	2,471
Capitalization		
Common stock	\$	871
Retained earnings		121
Total capital		992
Long-term debt		564
Total capital		1,556
Current liabilities		
Notes payable		166
Accounts payable		78
Due to affiliates		27

Customer deposits		30
Regulatory liabilities		11
Accrued interest		4
Accrued taxes		5
Other		4
Total current liabilities		325
Other liabilities		
Deferred income taxes		238
Regulatory liabilities		277
Deferred credits and other liabilities		75
Total other liabilities		590
Total liabilities and capital	\$ 2	.,471

2. New Accounting Pronouncements

Reportable Segment Disclosures

In November 2023, the FASB issued ASU 2023-07, Segment Reporting (Topic 280), Improvements to Reportable Segment Disclosures. The change in the standard improves reportable segment disclosure requirements, primarily through enhanced disclosures about significant segment expenses. The changes improve financial reporting by requiring disclosure of incremental segment information on an annual and interim basis for all public entities to enable investors to develop more decision-useful financial analyses. The guidance was effective for annual reporting periods beginning after December 15, 2023, and for interim periods beginning after December 15, 2024. TEC adopted the standard for the year ended December 31, 2024. The standard was applied retrospectively. See **Note 11** for further detail.

Income Tax Disclosures

In December 2023, the FASB issued ASU 2023-09, Income Taxes (Topic 740): Improvements to Income Tax Disclosures. The standard enhances the transparency, decision usefulness and effectiveness of income tax disclosures by requiring consistent categories and greater disaggregation of information in the reconciliation of income taxes computed using the enacted statutory income tax rate to the actual income tax provision and effective income tax rate, as well as the disaggregation of income taxes paid (refunded) by jurisdiction. The standard also requires disclosure of income (loss) before provision for income taxes and income tax expense (benefit) in accordance with U.S. Securities and Exchange Commission (SEC) Regulation S-X 210.4-08(h), Rules of General Application – General Notes to Financial Statements: Income Tax Expense, and the removal of disclosures no longer considered cost beneficial or relevant. The guidance will be effective for annual reporting periods beginning after December 15, 2025. Early adoption is permitted. The standard will be applied on a prospective basis, with retrospective application permitted. TEC is currently evaluating the impact of adoption of the standard on its financial statement disclosures.

Disaggregation of Income Statement Expenses

In November 2024, the FASB issued ASU 2024-03, Income Statement Reporting–Comprehensive Income–Expense Disaggregation Disclosures (Subtopic 220-40), Disaggregation of Income Statement Expenses. The standard update improves the disclosures about a public business entity's expenses by requiring more detailed information about the types of expenses (including purchases of inventory, employee compensation, depreciation and amortization) included within income statement expense captions. The guidance will be effective for annual reporting periods beginning after December 15, 2026, and interim reporting periods beginning after December 15, 2027. Early adoption is permitted. The standard will be applied on a prospective basis, with retrospective application permitted. TEC is currently evaluating the impact of adoption of the standard on its financial statement disclosures.

3. Regulatory

Tampa Electric's retail business and PGS are regulated by the FPSC. Tampa Electric is also subject to regulation by the FERC in various respects, including wholesale power sales, certain wholesale power purchases, transmission and ancillary services and accounting practices. The FPSC sets rates based on a cost of service methodology which allows utilities to collect total revenues (revenue requirements) equal to their prudently incurred cost of providing service or products, plus a reasonable return on equity invested or assets. As a result, Tampa Electric and PGS qualify for the application of accounting guidance for certain types of regulation. This guidance recognizes that the actions of a regulator can provide reasonable assurance of the existence of an asset or

liability. Regulatory assets and liabilities arise as a result of a difference between U.S. GAAP and the accounting principles imposed by the regulatory authorities. Regulatory assets generally represent incurred costs that have been deferred, as their future recovery in customer rates is probable. Regulatory liabilities generally represent obligations to make refunds to customers from previous collections for costs that are not likely to be incurred. In addition to regulatory assets and regulatory liabilities, rate regulation impacts other financial statement balances and activity, including, but not limited to, property, plant, and equipment, revenues, and expenses.

Tampa Electric Base Rates

Tampa Electric's 2024, 2023 and 2022 base rates reflect a settlement agreement dated as of August 6, 2021 (the Settlement Agreement) by and among Tampa Electric and the intervenors in Tampa Electric's 2021 rate case, which was approved by an FPSC order on November 10, 2021. The Settlement Agreement agreed to an increase in base rates annually effective with January 2022 bills, to generate a \$191 million increase in revenue consisting of \$123 million of traditional base rate charges and \$68 million in a new charge to recover the costs of retiring assets. The Settlement Agreement further included two subsequent year adjustments of \$90 million and \$21 million, effective January 2023 and January 2024, respectively. Under the agreement, the allowed equity in the capital structure continued to be 54% from investor sources of capital. The Settlement Agreement included an allowed regulatory ROE range of 9.0% to 11.0% with a 9.95% midpoint. Under the agreement, base rates will not change from January 1, 2022 through December 31, 2024, unless Tampa Electric's earned ROE were to fall below the bottom of the range during that time. The Settlement Agreement contained a provision whereby Tampa Electric agrees to quantify the future impact of a decrease or increase in corporate income tax rates on net operating income through a reduction or increase in base revenues within 180 days of when such tax change becomes law or its effective date. The Settlement Agreement further created a mechanism to recover the costs of retiring coal generation units and meter assets over a period of 15 years which survives the term of that agreement. The Settlement Agreement set new depreciation and dismantlement rates effective January 1, 2022 and contained the provisions that Tampa Electric will not have to file another depreciation study during the term of the agreement but will file a new depreciation study no more than one year, nor less than 90 days, before the filing of its next general base rate proceeding. Additionally, Tampa Electric agreed to a financial hedging moratorium for natural gas ending on December 31, 2024.

The Settlement Agreement allows a 25 basis point increase in the allowed ROE range and mid-point, and \$10 million of additional revenue, if the average 30-year United States Treasury Bond yield rate for any period of six consecutive months is at least 50 basis points greater than the yield rate on the date the FPSC votes to approve the agreement. On July 1, 2022, Tampa Electric requested to adjust its base rates to collect an additional \$10 million annually (prorated in the first year) effective September 1, 2022 and increase its mid-point ROE and upper and lower allowed ranges. On August 16, 2022, the FPSC approved the change. The new mid-point ROE is 10.20%, and the range is 9.25% to 11.25% effective July 1, 2022.

On April 2, 2024, Tampa Electric requested a base rate increase, reflecting an increased revenue requirement of \$297 million, effective January 1, 2025, and additional adjustments of \$100 million and \$72 million for 2026 and 2027, respectively. Tampa Electric's proposed rates include recovery of solar generation projects, energy storage capacity, a more resilient and modernized energy control center, and other resiliency and reliability projects. Prior to the rate case hearing, Tampa Electric submitted revisions to its requested base rate increase to reflect items that included production tax credits, energy storage life expectancy, and the company's grid reliability and resilience project. The company's August 22, 2024 requested revenue requirement reflects a base rate increase of \$288 million, effective January 1, 2025, and adjustments of \$92 million and \$65 million for 2026 and 2027, respectively. From August 26 through 30, 2024, Tampa Electric's rate case hearing was heard by the FPSC. On December 3, 2024, the FPSC rendered a decision during a Special Agenda and the final order, reflecting such decision, was issued on February 3, 2025. The FPSC decision includes an increase of \$185 million in 2025 and adjustments of \$87 million and \$9 million in 2026 and 2027, respectively. The decision also allowed for equity in the capital structure to continue to be 54% from investor sources of capital. The allowed regulatory ROE range is 9.50% to 11.50% with a 10.50% midpoint, effective January 1, 2025. On February 18, 2025, a motion for reconsideration on certain aspects of the rate case order was filed with the FPSC. Tampa Electric will respond to this motion in February 2025. Tampa Electric expects the FPSC to reach a final decision on the motion in the second quarter of 2025.

Tampa Electric Storm Restoration Cost Recovery

In accordance with Tampa Electric's 2021 rate case settlement agreement and continued with Tampa Electric's 2024 rate case order, in the event of a named storm that results in damage to its system, Tampa Electric can petition the FPSC to seek recovery of those costs over a 12-month period or longer as determined by the FPSC, as well as replenish its storm reserve regulatory liability of \$56 million. Based on an FPSC order, if the charges to the storm reserve exceed the reserve liability account balance, the excess is to be carried as a regulatory asset. At December 31, 2024, the balance in the regulatory asset for storm restoration costs was \$377 million.

In September 2022, Tampa Electric was impacted by Hurricane Ian. Total storm restoration costs were \$129 million, with \$121 million charged to the storm reserve. Restoration costs charged to the storm reserve exceeded the storm reserve balance and this amount was deferred to be collected from customers in subsequent periods. In November 2022, Tampa Electric incurred costs of approximately \$2 million related to Hurricane Nicole. In January 2023, Tampa Electric petitioned the FPSC for recovery of costs associated with Hurricanes Ian and Nicole that exceeded the reserve, \$10 million of storm restoration costs charged to the reserve

since 2018, and the replenishment of the balance in the reserve to the \$56 million level that existed as of October 31, 2013 for a total of approximately \$131 million. The storm cost recovery surcharge was approved by the FPSC on March 7, 2023, and Tampa Electric began applying the surcharge on April 2023 bills. Subsequently, on November 9, 2023, the FPSC approved Tampa Electric's petition filed on August 16, 2023 to update the total storm cost collection from \$129 million to approximately \$134 million and change the collection of the expected remaining balance of approximately \$29 million as of December 31, 2023, from over the first three months of 2024 to over the 12 months of 2024. On June 13, 2024, the FPSC issued an Order approving a total storm cost collection of \$135 million.

In September 2023, Tampa Electric was impacted by Hurricane Idalia. The related storm restoration costs were approximately \$35 million, which were charged to the storm reserve regulatory asset and not included in the petition above.

Hurricane Helene made landfall on September 26, 2024. Tampa Electric was impacted by Hurricane Helene, resulting in a peak number of customers out of approximately 100,000. As of December 31, 2024, TEC deferred \$49 million to the storm reserve for future recovery, with a minimal impact to earnings.

Hurricane Milton, the worst weather event to impact the area in over 100 years, made landfall on October 9, 2024. Tampa Electric was impacted by Hurricane Milton, resulting in a peak number of customers out of approximately 600,000. As of December 31, 2024, TEC deferred \$340 million to the storm reserve for future recovery, with a minimal impact to earnings.

Restoration costs for the storms described above are deferred and will be collected from customers in subsequent periods. On February 4, 2025, the FPSC approved Tampa Electric's petition filed on December 27, 2024 for the recovery of \$466 million for costs associated with Hurricane Idalia, Hurricane Debby, Hurricane Helene and Hurricane Milton and the associated interest to replenish the storm reserve over an 18-month recovery period beginning in March 2025. The amount of cost-recovery is subject to a true-up mechanism with the FPSC.

Tampa Electric Big Bend Modernization Project

Tampa Electric invested \$876 million, including \$91 million of AFUDC, during 2018 through 2022 to modernize the Big Bend Power Station. The Big Bend modernization project repowered Big Bend Unit 1 with natural gas combined-cycle technology and eliminated coal as this unit's fuel. As part of the Big Bend modernization project, Tampa Electric retired the Unit 1 components that will not be used in the modernized plant, Big Bend Unit 2 and Big Bend Unit 3 in 2020, 2021 and 2023, respectively.

Tampa Electric's Settlement Agreement provided recovery for the Big Bend modernization project in two phases. The first phase was a revenue increase to cover the costs of the assets in service during 2022, among other items. The remainder of the project costs was recovered as part of the 2023 subsequent year adjustment. The Settlement Agreement also included a new charge to recover the remaining costs of the retiring Big Bend coal generation assets, Units 1 through 3, which will be spread over 15 years and will survive the term of the Settlement Agreement. The special capital recovery schedule for all three units was applied beginning January 1, 2022.

Tampa Electric Mid-Course Adjustment to Fuel Recovery

In January 2022, Tampa Electric requested a mid-course adjustment to its fuel and capacity charges to recover \$169 million beginning April 1, 2022 through December 2022 due to an increase in fuel commodity and capacity costs. On March 1, 2022, the FPSC voted to approve the mid-course adjustment, and the order reflecting such approval was issued on March 18, 2022.

On January 23, 2023, Tampa Electric requested an adjustment to its fuel charges to recover the \$518 million final 2022 fuel under-recovery over a period of 21 months. The request also included an adjustment to 2023 projected fuel costs to reflect the reduction in natural gas prices since September 2022 for a projected reduction of \$170 million for the balance of 2023. The changes were approved by the FPSC on March 7, 2023, effective April 1, 2023.

On April 2, 2024, Tampa Electric requested a mid-course adjustment to its fuel and capacity charges, reflecting a \$138 million reduction over 12 months, from June 2024 through May 2025. The requested reduction is due to a significant decrease in actual and projected 2024 natural gas prices since Tampa Electric submitted its projected 2024 costs in the fall of 2023. On May 7, 2024, the FPSC approved the mid-course adjustment.

Tampa Electric Storm Protection Cost Recovery Clause and Settlement Agreement

On October 3, 2019, the FPSC issued a rule to implement a Storm Protection Plan (SPP) Cost Recovery Clause. This clause provides a process for Florida investor-owned utilities, including Tampa Electric, to recover transmission and distribution storm hardening costs for incremental activities not already included in base rates. A settlement agreement was approved on August 10, 2020 and Tampa Electric's cost recovery began in January 2021. The current approved plan addresses the years 2023, 2024 and 2025 and was approved by the FPSC on October 4, 2022.

PGS Base Rates

PGS's results for 2022 reflected a rate case settlement agreement filed by PGS and the Office of Public Counsel and approved by the FPSC on November 19, 2020. The settlement agreement provides for an increase in base rates by \$58 million annually effective January 2021, which is a \$34 million increase in revenue and \$24 million increase of revenues previously recovered through the cast iron and bare steel replacement rider. This settlement agreement includes an allowed regulatory ROE range of 8.90% to 11.00% with a 9.90% midpoint, including the ability to reverse a total of \$34 million of accumulated depreciation through 2023. During 2023 and 2022, PGS reversed \$20 million and \$14 million, respectively, of accumulated depreciation.

Regulatory Assets and Liabilities

Details of the regulatory assets and liabilities are presented in the following table:

Regulatory Assets and Liabilities

(millions)	December 31, 2024		ember 31, 2023
Regulatory assets:			
Regulatory tax asset ⁽¹⁾	\$ 117	\$	112
Cost-recovery clauses ⁽²⁾	20		94
Capital cost recovery for early retired assets ⁽³⁾	513		507
Capital cost recovery for retired Polk Unit 1 components ⁽⁴⁾	142		0
Postretirement benefits ⁽⁵⁾	243		236
Storm reserve ⁽⁶⁾	377		7
Other	29		32
Total regulatory assets	1,441		988
Less: Current portion	 343		161
Long-term regulatory assets	\$ 1,098	\$	827
Regulatory liabilities:			
Regulatory tax liability ⁽⁷⁾	\$ 456	\$	477
Cost-recovery clauses - deferred balances ⁽²⁾	80		20
Accumulated reserve—cost of removal ⁽⁸⁾	304		271
Deferred production tax credits ⁽⁹⁾	57		23
Other	7		4
Total regulatory liabilities	904		795
Less: Current portion	 146		94
Long-term regulatory liabilities	\$ 758	\$	701

- (1) The regulatory tax asset is primarily associated with the depreciation and recovery of AFUDC-equity. This asset does not earn a return but rather is included in the capital structure, which is used in the calculation of the weighted cost of capital used to determine revenue requirements. It will be recovered over the expected life of the related assets.
- (2) These assets and liabilities are related to FPSC clauses and riders. They are recovered or refunded through cost-recovery mechanisms approved by the FPSC on a dollar-for-dollar basis in a subsequent period.
- (3) This regulatory asset is related to the remaining net book value of Big Bend Units 1 through 3 and smart meter assets that were retired. The balance earns a rate of return as permitted by the FPSC and will be recovered as a separate line item on customer bills for a period of 15 years, beginning in 2022 through 2036. See "Tampa Electric Big Bend Modernization Project" above for further information.
- (4) This regulatory asset is related to the remaining net book value of certain components of Polk Unit 1 that were early retired on December 31, 2024. The balance earns a rate of return as permitted by the FPSC and will be recovered through base rates over an 11-year recovery period beginning on January 1, 2025.
- (5) This asset is related to the deferred costs of postretirement benefits and it is amortized over the remaining service life of plan participants. Deferred costs of postretirement benefits that are included in expense are recognized as cost of service for rate-making purposes as permitted by the FPSC.
- (6) See "Tampa Electric Storm Restoration Cost Recovery" above for information regarding this reserve. The regulatory asset is included in rate base and earns a rate of return as permitted by the FPSC.
- (7) The regulatory tax liability is primarily related to the revaluation of TEC's deferred income tax balances recorded on December 31, 2017 at the lower corporate income tax rate due to U.S. tax reform. The liability related to the revaluation of the deferred

income tax balances is amortized and returned to customers through rate reductions or other revenue offsets based on IRS regulations and the settlement agreement for tax reform benefits approved by the FPSC.

- (8) This item represents the non-ARO cost of removal in the accumulated reserve for depreciation. AROs are costs for legally required removal of property, plant and equipment. Non-ARO cost of removal represents estimated funds received from customers through depreciation rates to cover future non-legally required cost of removal of property, plant and equipment, net of salvage value upon retirement, which reduces rate base for ratemaking purposes. This liability is reduced as costs of removal are incurred.
- (9) This regulatory liability represents the deferred benefit for production tax credits (PTC) available for qualifying solar facilities placed in service on or after January 1, 2022, which reduced income tax expense. Following the recommendation of the FPSC, these PTC deferrals will be amortized over a three-year period.

4. Income Taxes

Inflation Reduction Act

On August 16, 2022, the Inflation Reduction Act was signed into legislation and includes numerous tax incentives for clean energy, such as the extension and modification of existing investment and production tax credits for projects placed in service through 2024, and new technology-neutral clean energy provisions related credits beginning in 2025. The Inflation Reduction Act also expanded the ITC for energy storage technology, including an election that permits these ITCs to be amortized over a period that is shorter than the life of the asset. During 2024, TEC placed in service its first standalone energy storage project eligible for the ITC and in accordance with the FPSC decision rendered on December 3, 2024, is amortizing this project over a five-year period.

TEC has determined that electing production tax credits for its solar plants placed in service through 2024 will be more beneficial for customers compared to ITCs and has recorded a regulatory liability in recognition of its obligation to pass the tax benefits to customers of \$57 million and \$23 million as of December 31, 2024 and 2023, respectively. In accordance with the FPSC decision rendered on December 3, 2024, the regulatory liability will be refunded to customers over a three-year period. See **Note 3**.

Income Tax Expense

TEC is included in a consolidated U.S. federal income tax return with EUSHI and its subsidiaries. TEC's income tax expense is based upon a standalone return method, modified for the benefits-for-loss allocation in accordance with EUSHI's tax sharing agreement. To the extent that TEC's cash tax positions are settled differently than the amount reported as realized under the tax sharing agreement, the difference is accounted for as either a capital contribution or a distribution.

Income tax expense consists of the following components:

Income Tax Expense (Benefit)

20	024		2023	2	2022
\$	2	\$	84	\$	(13)
	0		25		(3)
	36		(19)		105
	34		5		38
	(4)		(8)		(6)
\$	68	\$	87	\$	121
	<u>20</u> \$ <u>\$</u>	0 36 34 (4)		$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

During 2024 and 2022, TEC increased its net operating loss carryforward. Total current income tax expense for the years ending December 31, 2024 and December 31, 2022 were reduced by \$13 million and \$59 million, respectively, to reflect the benefits of operating loss carryforwards.

For the three years presented, the overall effective tax rate differs from the U.S. federal statutory rate as presented below:

Effective Income Tax Rate

(millions)			
For the year ended December 31,	 2024	2023	 2022
Income before provision for income taxes	\$ 536	\$ 553	\$ 661
Federal statutory income tax rates	21%	21%	21%
Income taxes, at statutory income tax rate	113	116	139
Increase (decrease) due to			
State income tax, net of federal income tax	23	23	27
Excess deferred tax amortization	(25)	(25)	(25)
ITC amortization	(4)	(8)	(6)
AFUDC-equity	(3)	(4)	(7)
Production tax credits	(30)	(15)	(6)
Other tax credits	(7)	(4)	(3)
Other	1	4	2
Total income tax expense on consolidated statements of income	\$ 68	\$ 87	\$ 121
Income tax expense as a percent of income before income taxes	 12.7%	15.7%	18.3%

Deferred Income Taxes

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

(millions)		
As of December 31,	2024	 2023
Deferred tax liabilities ⁽¹⁾		
Property related	\$ 1,314	\$ 1,227
Deferred fuel	5	23
Pension and postretirement benefits	123	100
Storm reserve	 95	 2
Total deferred tax liabilities	 1,537	1,352
Deferred tax assets ⁽¹⁾		
Loss and credit carryforwards ⁽²⁾	438	383
Medical benefits	22	19
Insurance reserves	2	3
Pension and postretirement benefits	62	49
Other	37	18
Total deferred tax assets	561	472
Total deferred tax liability, net	\$ 976	\$ 880

(1) Certain property related assets and liabilities have been netted.

(2) Deferred tax assets for net operating loss and tax credit carryforwards have been reduced by unrecognized tax benefits of \$10 million and \$10 million at December 31, 2024 and 2023, respectively.

The expiration of TEC's tax credits and net operating loss (NOL) carryforwards are as follows:

(millions)	December 3	December 31, 2024		
General business credits	\$	361	2027-2044	
Federal NOL carryforwards		135	2037	
Federal NOL carryforwards ⁽¹⁾		248	indefinite	
State NOL carryforwards ⁽¹⁾		359	indefinite	
Total tax credits and NOL carryforwards	\$	1,103		

(1) Indefinite carryforward for Federal NOLs and NOLs for states that have adopted the U.S. Tax Cuts and Jobs Act of 2017 provisions, generated in tax years beginning after December 31, 2017.

TEC has unused general business credits of \$361 million expiring between 2027 and 2044, of which \$270 million relate to ITCs expiring between 2034 and 2044. As a result of TECO Energy's merger with Emera in 2016, TECs NOLs and credits will be utilized by EUSHI, in accordance with the benefits-for-loss allocation which provide that tax attributes are utilized by the consolidated tax return group of EUSHI.

Unrecognized Tax Benefits

TEC accounts for uncertain tax positions as required by U.S. GAAP. The following table provides details of the change in unrecognized tax benefits as follows:

(millions)	2	2024	2023	2022
Balance at January 1,	\$	10	\$ 9	\$ 6
Increases due to tax positions related to prior year		0	0	2
Increases due to tax positions related to current year		0	 1	 1
Balance at December 31,	\$	10	\$ 10	\$ 9

As of December 31, 2024 and 2023, TEC's uncertain tax positions for federal research and development tax credits were \$10 million and \$10 million, respectively, all of which was recorded as a reduction of deferred income tax assets for tax credit carryforwards. The unrecognized tax benefits, if recognized, would reduce TEC's effective tax rate.

TEC recognizes interest accruals related to uncertain tax positions in "Other income" or "Interest expense", as applicable, and penalties in "Operation and maintenance expense" in the Consolidated Statements of Income. In 2024, 2023 and 2022, TEC did not recognize any pre-tax charges for interest or penalties.

The U.S. federal statute of limitations remains open for the year 2017 and forward. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2013 and forward as a result of EUSHI's consolidated Florida net operating loss still being utilized.

5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, LLC (formerly known as TECO Energy, Inc. prior to April 1, 2024), including a qualified, non-contributory defined benefit retirement plan that covers substantially all employees. Subsequent to April 1, 2024, TECO Energy, LLC became a wholly owned subsidiary of the newly created TECO Holdings (see **Note** 1 for further detail.) Effective January 1, 2025, the comprehensive retirement plans were transferred to TECO Holdings. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

Amounts disclosed for pension benefits in the following tables and discussion also include the fully-funded obligations for the SERP and the unfunded obligations of the Restoration Plan. The SERP is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management. The Restoration Plan is a non-qualified, non-contributory defined benefit retirement plan that allows certain members of senior management to receive contributions as if no IRS limits were in place.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits (other benefits) for most employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

TECO Energy has made a change to the postretirement health plan to replace the pharmacy services provider. The change was treated as a plan amendment and the plan was remeasured as of September 30, 2023. See "Plan Amendments" line item in the "Obligations and Plan Assets" table below.

Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its allocated portion of TECO Energy's postretirement benefit plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted.

The following table provides a detail of the change in TECO Energy's benefit obligations and change in plan assets for combined pension plans (pension benefits) and TECO Energy's Florida-based other postretirement benefit plan (other benefits).

TECO Energy	Pension Benefits			fits	Other Benefits ⁽²⁾				
Obligations and Funded Status									
(millions)		2024	2023		2024			2023	
Change in benefit obligation									
Benefit obligation at beginning of year	\$	678	\$	666	\$	132	\$	142	
Service cost		17		15		1		1	
Interest cost		35		35		7		7	
Plan participants' contributions		0		0		4		4	
Benefits paid		(57)		(59)		(10)		(19)	
Actuarial loss (gain)		1		27		(4)		7	
Plan amendments		0		0		0		(10)	
Plan settlements ⁽³⁾		0		(6)		0		0	
Benefit obligation at end of year	\$	674	\$	678	\$	130	\$	132	
Change in plan assets	\$	(9)	¢	(50	¢	0	¢	0	
Fair value of plan assets at beginning of year	Э	686	\$	650	\$	0	\$	0	
Actual gain (loss) return on plan assets		41		78		0		0	
Employer contributions		16		16		0		0	
Employer direct benefit payments		0		/		6		15	
Plan participants' contributions		0		0		4		4	
Benefits paid		(57)		(58)		0		0	
Direct benefit payments		0		(1)		(10)		(19)	
Plan settlements ⁽³⁾		0		(6)		0		0	
Fair value of plan assets at end of year ⁽¹⁾	\$	686	\$	686	\$	0	\$	0	

(1) The market-related value of plan assets is used as the basis for calculating the expected return on plan assets component of periodic pension expense. The market-related value reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

(2) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

(3) Represents TECO Energy's SERP and Restoration settlement charges as a result of the retirement of certain executives. These charges did impact TEC's financial statements.

Decreases in the benefit obligation for the period ended December 31, 2024 are the result of normal growth of the plan, due to the continued accrual of benefits, and increases in the discount rate used to calculate the benefit obligation.

At December 31, the aggregate financial position for TECO Energy pension plans and Florida-based other postretirement plans with projected benefit obligations and accumulated projected benefit obligations in excess of plan assets was as follows:

TECO Energy Funded Status	 Pension Benefits					Other Benefits ⁽¹⁾				
(millions)	2024 2023			2	2024	2023				
Benefit obligation (PBO/APBO)	\$ 674	\$	678	\$	130	\$	132			
Less: Fair value of plan assets	686		686		0		0			
Funded status at end of year	\$ 12	\$	8	\$	(130)	\$	(132)			

(1) Represent amounts for TECO Energy's Florida-based other postretirement benefit plan.

The accumulated benefit obligation for TECO Energy consolidated defined benefit pension plans was \$638 million and \$642 million at December 31, 2024 and 2023, respectively.

The amounts recognized in TEC's Consolidated Balance Sheets for pension and other postretirement benefit obligations and plan assets at December 31 were as follows:

TEC	Pension Benefits				Other Benefits				
Amounts recognized in balance sheet									
(millions)	2024		2023		2024		2023		
Noncurrent assets	\$ 14	\$	10	\$	0	\$	0		
Accrued benefit costs and other current liabilities	0		0		(10)		(10)		
Deferred credits and other liabilities	(2)		(1)		(97)		(99)		
	\$ 12	\$	9	\$	(107)	\$	(109)		

Unrecognized gains and losses and prior service credits and costs are recorded in regulatory assets for TEC. The following table provides a detail of the unrecognized gains and losses and prior service credits and costs.

TEC	Pension Benefits					Other Benefits					
Amounts recognized in regulatory assets											
(millions)	2024 202			2023	2024			023			
Net actuarial loss	\$	213	\$	207	\$	29	\$	29			
Amount recognized	\$	213	\$	207	\$	29	\$	29			

Assumptions used to determine benefit obligations at December 31:

	Pension Ber	nefits	Other Ber	nefits
	2024	2023	2024	2023
Discount rate	5.66%	5.27%	5.69%	5.28%
Rate of compensation increase	4.42%	4.42%	4.42%	4.42%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	7.45%	6.09%
Ultimate rate	n/a	n/a	4.00%	4.00%
Year rate reaches ultimate trend rate	n/a	n/a	2050	2047

The discount rate assumption used to determine the December 31, 2024 and 2023 benefit obligation was based on a cash flow matching technique that matches yields from high-quality (AA-rated, non-callable) corporate bonds to TECO Energy's projected cash flows for the plans to develop a present value that is converted to a discount rate assumption.

Amounts recognized in Net Periodic Benefit Cost, OCI and Regulatory Assets

TECO Energy	Pension Benefits						Other Benefits ⁽¹⁾				(1)	
	2	024		2023		2022		2024		2023	Ĵ	2022
(millions)												
Service cost	\$	17	\$	15	\$	18	\$	1	\$	1	\$	2
Interest cost		35		35		23		7		7		5
Expected return on plan assets		(55)		(54)		(51)		0		0		0
Amortization of:												
Actuarial loss		7		5		17		0		0		3
Prior service cost		0		0		0		(3)		(2)		(2)
Settlement loss ⁽²⁾		0		2		2		0		0		0
Net periodic benefit cost	\$	4	\$	3	\$	9	\$	5	\$	6	\$	8
Net loss (gain) arising during the year (includes curtailment gain) Prior service cost	\$	15	\$	2	\$	123	\$	(4)	\$	7 (11)	\$	(50)
Amounts recognized as component of net periodic benefit cost:		0		0		0		0		(11)		0
Amortization or curtailment recognition of prior service credit		0		0		0		3		3		2
Amortization or settlement of actuarial loss		(7)		(7)		(19)		0		0		(3)
Total recognized in OCI and regulatory assets	\$	8	\$	(5)	\$	104	\$	(1)	\$	(1)	\$	(51)
Total recognized in net periodic benefit cost, OCI												
and regulatory assets	\$	12	\$	(2)	\$	113	\$	4	\$	5	\$	(43)

(1) Represents amounts for TECO Energy's Florida-based other postretirement benefit plan

(2) Represents TECO Energy's SERP and Restoration settlement charges as a result of the retirement of certain executives. These charges did impact TEC's financial statements.

TEC's portion of the net periodic benefit costs for pension benefits was \$0 million, \$1 million and \$8 million for 2024, 2023 and 2022, respectively. Tampa Electric's portion of the net periodic benefit costs for pension benefits was \$0 million, \$1 million and \$4 million for 2024, 2023 and 2022, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$4 million, \$5 million for 2024, 2023 and 2022, respectively. Tampa Electric's portion of the net periodic benefit costs for other benefits was \$4 million, \$5 million and \$8 million for 2024, 2023 and 2022, respectively. Tampa Electric's portion of the net periodic benefit costs for other benefits was \$4 million, \$5 million and \$8 million for 2024, 2023 and 2022, respectively. Net periodic benefit costs for pension and other benefits is included as an expense on the Consolidated Statements of Income in "Operations & maintenance".

Assumptions used to determine net periodic benefit cost for years ended December 31:

	Per	sion Benefits		Ot	her Benefits	
	2024	2023	2022	2024	2023	2022
Discount rate ⁽¹⁾		4.19%-			5.53%-	
Discount rate V	5.27 %	5.55%	2.77%	5.28%	6.14%	2.84%
Expected long-term return on plan assets	7.05 %	7.05 %	6.50%	n/a	n/a	n/a
Rate of compensation increase	4.42%	3.79%	3.05%	4.42%	3.79%	3.04%
Healthcare cost trend rate						
Initial rate	n/a	n/a	n/a	6.09%	6.39%	5.61%
Ultimate rate	n/a	n/a	n/a	4.00%	4.00%	4.00%
Year rate reaches ultimate trend rate	n/a	n/a	n/a	2047	2047	2045

(1) Discount rate range is the result of remeasurements that occurred in 2023.

The discount rate assumption used to determine the benefit cost for 2024, 2023 and 2022 was based on the same technique that was used to determine the December 31, 2024 and 2023 benefit obligation as discussed above.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended December 31, 2024, TECO Energy's pension plan's actual return was approximately 5.1%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

Pension Plan Assets

Pension plan assets are invested in a mix of equity and fixed-income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

TECO Energy	2024 Target Allocation	2023 Target Allocation	Actual Allocation	, End of Year
Asset Category			2024	2023
Cash and cash equivalents	0%-10%	0%-10%	2%	3%
Equity securities	48%-68%	48%-68%	58%	57%
Fixed income securities	29%-49%	29%-49%	40%	40%
Total	100%	100%	100%	100%

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy will continue to monitor the matching of plan assets with plan liabilities over the long term.

The plan's investments are held by a trust fund administered by The Bank of New York Mellon. Investments are valued using quoted market prices on an exchange when available. Such investments are classified Level 1. In some cases where a market exchange price is available but the investments are traded in a secondary market, acceptable practical expedients are used to calculate fair value.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments.

Pension Plan Investments

TECO Energy

At Fair Value as of December 31, 2024

(millions)						
	Le	vel 1	Level 2	Level 3	Using NAV (1)	Total
Cash	\$	1	\$ 0	\$ 0	\$ 0	\$ 1
Accounts receivable		19	0	0	0	19
Accounts payable		(38)	0	0	0	(38)
Short-term investment funds (STIFs)		17	0	0	0	17
Real estate investment trusts (REITs)		2	0	0	0	2
Mutual funds		9	0	0	0	9
US Equity		99	0	0	0	99
Municipal bonds		0	2	0	0	2
Government bonds		0	71	0	0	71
Corporate bonds		0	53	0	0	53
Mortgage Backed Securities (MBS)		0	11	0	0	11
Investments not utilizing the practical					_	
expedient		109	137	0	0	246
Limited Partnership Pooled Fund		0	0	0	79	79
Common and collective trusts ⁽¹⁾		0	0	0	361	361
Total investments	\$	109	\$ 137	\$ 0	\$ 440	\$ 686

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the TECO Energy fair value of plan assets.

TECO Energy	At Fair Value as of December 31, 2023									
(millions)	Level 1		Level 2	Level 3	Us	Using NAV (1)		Total		
Cash	\$	(1)	\$ 0	\$ 0	\$	0	\$	(1)		
Accounts receivable		3	0	0		0		3		
Accounts payable		(10)	0	0		0		(10)		
Short-term investment funds (STIFs)		24	0	0		0		24		
Common stock		1	0	0		0		1		
Real estate investment trusts (REITs)		3	0	0		0		3		
Mutual funds		38	0	0		0		38		
Municipal bonds		0	2	0		0		2		
Government bonds		0	108	0		0		108		
Corporate bonds		0	57	0		0		57		
Long futures		5	0	0		0		5		
Short Sales		0	(1)	0		0		(1)		
Investments not utilizing the practical										
expedient		63	166	0		0		229		
Common and collective trusts ⁽¹⁾		0	0	0		443		443		
Mutual fund ⁽¹⁾		0	0	0		14		14		
Total investments	\$	63	\$ 166	\$ 0	\$	457	\$	686		

(1) In accordance with accounting standards, certain investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The fair value amounts in this table are to permit reconciliation of the fair value hierarchy to amounts presented in the TECO Energy fair value of plan assets.

The following list details the pricing inputs and methodologies used to value the investments in the pension plan:

- Cash collateral is valued at cash posted due to its short-term nature.
- The STIF is valued at net asset value (NAV). The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make the STIF a level 1 asset.
- The primary pricing inputs in determining the fair value of the Common stocks, US Equity and REITs are closing quoted prices in active markets.

- The primary pricing inputs in determining the level 1 mutual funds are the mutual funds' NAVs. The funds are registered open-end mutual funds and the NAVs are validated with purchases and sales at NAV. Since the fair values are determined and published, they are considered readily-determinable fair values and therefore level 1 assets.
- The primary pricing inputs in determining the fair value of municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of government bonds are the U.S. treasury curve, consumer price index, and broker quotes, if available. The primary pricing inputs in determining the fair value of corporate bonds are the U.S. treasury curve, base spreads, YTM, and benchmark quotes. Collateralized mortgage obligations are priced using to-be-announced (TBA) prices, treasury curves, swap curves, cash flow information, and bids and offers as inputs. Mortgage-backed securities are priced using TBA prices, treasury curves, average lives, spreads, and cash flow information.
- The limited partnership pooled fund investment and common collective trusts are private funds valued at NAV. The NAVs are calculated based on bid prices of the underlying securities. Since the prices are not published to external sources, NAV is used as a practical expedient. Certain funds invest primarily in equity securities of domestic and foreign issuers while others invest in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The redemption frequency of the funds ranges from daily to weekly and the redemption notice period ranges from 1 business day to 30 business days. There were no unfunded commitments as of December 31, 2024.
- Treasury bills are valued using benchmark yields, reported trades, broker dealer quotes, and benchmark securities.
- Futures are valued using futures data, cash rate data, swap rates, and cash flow analyses.

Additionally, the non-qualified SERP had \$4 million and \$4 million of assets as of December 31, 2024 and 2023, respectively. Since the plan is non-qualified, its assets are included in the "Deferred charges and other assets" line item in the Consolidated Balance Sheets rather than being netted with the related liability. The non-qualified trust holds investments in a money market fund. The fund is an open-end investment, resulting in a readily-determinable fair value. Additionally, shares may be redeemed any business day at the NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV. These factors make it a level 1 asset. The SERP was fully funded as of December 31, 2024 and 2023.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's Florida-based other postretirement benefits plan.

Contributions

The qualified pension plan's actuarial value of assets, including credit balance, was 110.22% of the Pension Protection Act funded target as of January 1, 2024 and is estimated at 100.38% of the Pension Protection Act funded target as of January 1, 2025.

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions. TEC's contribution is first set equal to its service cost. If a contribution in excess of service cost for the year is made, TEC's portion is based on TEC's proportion of the TECO Energy unfunded liability. TECO Holdings made contributions to this plan in 2024 and TECO Energy made contributions to this plan in 2024, 2023 and 2022, which met the minimum funding requirements for 2024, 2023 and 2022. TEC's portion of the contribution in 2024 was \$10 million, in 2023 was \$10 million and in 2022 was \$15 million. Tampa Electric's portion of the contribution was \$10 million in 2024, \$10 million in 2023 and \$12 million 2022. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TEC estimates its portion of the 2025 contribution to be \$11 million. The amount TECO Holdings expects to contribute is in excess of the minimum funding required under ERISA guidelines.

TEC's portion of the contributions to the SERP in 2024, 2023 and 2022 was zero. Since the SERP is fully funded, TECO Holdings does not expect to make significant contributions to this plan in 2025. TEC made SERP payments of approximately \$0 million, \$5 million and \$2 million from the trust in 2024, 2023 and 2022, respectively.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between January 1, 1990 and June 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after July 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2025, TEC expects to make a contribution of approximately \$10 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Expected Benefit Payments TECO Energy (including projected service and net of employee contributions)	Pens Bene		Postreti	her irement efits
(millions)				
2025	\$	70	\$	12
2026		70		12
2027		69		12
2028		68		12
2029		66		12
2030-2034		296		51

Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match 75% of the first 6% of the participant's payroll savings deductions. Effective January 1, 2017, the employer matching contributions increased from 70% to 75% with an additional incentive match of up to 25% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended December 31, 2024, 2023 and 2022, TEC's portion of expense totaled \$20 million, \$18 million and \$22 million, respectively, related to the matching contributions made to this plan. Tampa Electric's portion of expense related to the matching contribution is included on the Consolidated Statements of Income in "Operations & maintenance".

Effective October 21, 2019, TECO Energy amended the defined contribution plan such that certain participants covered by the IBEW collective bargaining agreement shall not be eligible to participate in the plan for purposes of receiving the fixed matching contribution. This has been replaced with a non-elective employer contribution on a bi-weekly basis equal to a percentage of the member's compensation for that period based on years of tenure of employment. For the years ended December 31, 2024, 2023 and 2022, Tampa Electric recognized expense totaling \$11 million, \$10 million and \$10 million, respectively, related to the contributions made to this plan. The expense related to this contribution is included on the Consolidated Statements of Income in "Operations & maintenance".

6. Short-Term Debt

Credit Facilities

		December 31, 2024						December 31, 2023								
			Borrowi	ngs	Bo	Borrowings		Letters			Borrowings		Bo	orrowings	Let	ters
	C	redit	Outstand	ing -	Outs	standing -	of C	redit	C	Credit	Outsta	unding -	Out	tstanding -	of C	redit
(millions)	Fac	ilities	Credi Facilitie			nmercial aper ⁽¹⁾	Outsta	nding	Fa	cilities		edit ities (1)		mmercial Paper ⁽¹⁾	Outst	anding
5-year facility ⁽²⁾	\$	800	\$	0	\$	636	\$	1	\$	800	\$	0	\$	706	\$	1
1-year term facility (3)		0		0		0		0		200		0		0		0
1-year term facility (4)		0		0		0		0		200		0		0		0
Total	\$	800	\$	0	\$	636	\$	1	\$	1,200	\$	0	\$	706	\$	1

(1) Borrowings outstanding are reported as notes payable in the Consolidated Balance Sheets.

- (2) On April 1, 2024, TEC amended the credit facility agreement to extend the maturity date to December 1, 2028. TEC also has an active commercial paper program for up to \$800 million, of which the full amount outstanding is backed by TEC's credit facility. The amount of commercial paper issued results in an equal amount of its credit facility being considered drawn and unavailable. On January 30, 2024, TEC completed a sale of \$500 million aggregate principal amount of 4.90% Notes due March 1, 2029. TEC used the net proceeds from this offering for the repayment of a portion of the borrowings outstanding under the 5-year credit facility. Therefore, \$497 million of borrowings outstanding under the 5-year credit facility were reclassified as long-term debt on the Consolidated Balance Sheet as of December 31, 2023.
- (3) On March 1, 2023, TEC entered into a 1-year term facility that matured on February 28, 2024.
- (4) On April 3, 2023, TEC entered into a 1-year term facility that matured on April 1, 2024.

At December 31, 2024, the credit facility required a commitment fee of 12.5 basis points. The weighted-average interest rate on borrowings outstanding under the credit facilities and commercial paper at December 31, 2024 and 2023 was 4.8% and 5.7%, respectively.

On January 1, 2023, TEC transferred the assets and liabilities of its PGS division into a separate corporation called PGSI pursuant to a Contribution Agreement. Prior to the separation, as a division of TEC, PGS had received an allocation of outstanding unsecured notes and outstanding short-term borrowings issued by TEC. The obligations related to these combined borrowings were reflected in an affiliate loan agreement between Tampa Electric and PGS. The initial obligation of PGS under the loan agreement at January 1, 2023 was a term loan in the principal amount of \$670 million and a revolving loan in the principal amount of \$666 million. The maturity date for both was December 29, 2023. On December 20, 2023, PGS repaid Tampa Electric the outstanding principal amount of the term loan and revolving loan of \$670 million and \$286 million, respectively, plus outstanding interest. The repayment terminates the affiliate loan agreement and Tampa Electric will no longer provide capital for the operations of PGS.

In December 2023, Tampa Electric used the proceeds of the PGS repayment in part to repay \$400 million in credit facility borrowings, the \$195 million note payable to TECO Energy and \$149 million of the commercial paper borrowed under the 5-year term facility.

Commercial Paper Program

On May 25, 2021, TEC established a commercial paper program (the Program) under which TEC may issue on a private placement basis unsecured commercial paper notes (the Notes). Amounts available under the Program may be borrowed, repaid and reborrowed with the aggregate amount of the Notes outstanding under the Program at any time not to exceed \$800 million. The maturities of the Notes will vary, but may not exceed 270 days from the date of issue. The rates of interest will depend on whether the Note will be a fixed or floating rate. TEC must have credit facilities in place, at least equal to the amount of its commercial paper program. TEC cannot issue commercial paper in an aggregate amount exceeding the then available capacity under its credit facility.

5-Year Credit Facility

On December 17, 2021, TEC amended and restated its \$800 million bank credit facility, entering into a Seventh Amended and Restated Credit Agreement. The amendment extended the maturity date of the credit facility from March 22, 2023 to December 17, 2026 (subject to further extension with the consent of each lender); and provided for an interest rate based on either the London interbank deposit rate, Wells Fargo Bank's prime rate, or the federal funds rate, plus a margin; allows TEC to borrow funds on a same-day basis under a swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest rate as agreed by the borrower and the relevant swingline lender prior to the making of any such loans; continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$100 million in the aggregate; and made other technical changes. On April 3, 2023, TEC amended the agreement to replace the London interbank deposit rate with the SOFR. On April 1, 2024, TEC amended the credit facility agreement to extend the maturity date to December 1, 2028.

7. Long-Term Debt

A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture, and Tampa Electric could cause the lien associated with this indenture to be released at any time.

TEC 4.90% Notes due 2029

On January 30, 2024, TEC completed a sale of \$500 million aggregate principal amount of 4.90% Notes due March 1, 2029 (the 2029 Notes). Prior to February 1, 2029, in the case of the 2029 Notes, TEC may redeem all or any part of such series of Notes at its option at a redemption price equal to the greater of (i) the sum of the present values of the remaining scheduled payments of principal and interest thereon discounted to the redemption date on a semi-annual basis at the Treasury Rate plus 15 basis points less interest accrued to the date of redemption or (ii) 100% of the principal amount of the notes to be redeemed, plus, in either case, accrued and unpaid interest thereon to the redemption price equal to 100% of the principal amount of the notes being redeemed plus accrued and unpaid interest thereon to the redemption date. TEC used the net proceeds from this offering for the repayment of a portion of the borrowings outstanding under the 5-year credit facility. Therefore, \$497 million of borrowings outstanding under the 5-year credit facility. Therefore, \$497 million of borrowings outstanding under the 5-year credit facility. Therefore, \$497 million of borrowings outstanding under the 5-year credit facility. Therefore, \$497 million of borrowings outstanding under the 5-year credit facility. Therefore, \$497 million of borrowings outstanding under the 5-year credit facility.

TEC 3.875% Notes due 2024 and 5.00% Notes due 2052

On July 12, 2022, TEC completed a sale of (i) \$300 million aggregate principal amount of 3.875% Notes due July 12, 2024 (the 2024 Notes) and (ii) \$300 million aggregate principal amount of 5.00% Notes due July 15, 2052 (the 2052 Notes, and collectively, the Notes). Until July 12, 2024, in the case of the 2024 Notes, or January 15, 2052, in the case of the 2052 Notes, TEC may redeem all or any part of such series of Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of such series of Notes to be redeemed or (ii) the sum of the present values of the remaining payments of principal and interest on the Notes to be redeemed that would be due if the Notes matured on (a) July 12, 2024, in the case of the 2024 Notes, discounted to the redemption date on a semiannual basis at the applicable treasury rate (as defined in the Indenture), plus 15 basis points, or (b) July 15, 2052, in the case of the 2052 Notes, discounted to the redemption date on a semiannual basis at the applicable treasury rate (as defined in the 2052 Notes, in the case of the 2052 Notes, discounted to the redemption date on a semiannual basis at the applicable treasury rate (as defined in the Indenture), plus 15 basis points, or (b) July 15, 2052, in the case of the 2052 Notes, discounted to the redemption date on a semiannual basis at the applicable treasury rate, plus 30 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after January 15, 2052, in the case of the 2052 Notes, TEC may, at its option, redeem the 2052 Notes, in whole or in part, at 100% of the principal amount of such series of the Notes being redeemed plus accrued and unpaid interest thereon to, but excluding, the date of redemption. On July 12, 2024, TEC repaid the \$300 million 2024 Notes upon maturity. This note was repaid with proceeds from commercial paper.

8. Commitments and Contingencies

Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss.

Superfund and Former Manufactured Gas Plant Sites

As of December 31, 2024, TEC, through its Tampa Electric division and former PGS division, was a PRP for certain superfund sites and, through its former PGS division, for certain former MGP sites. As a result of the separation of the PGS division, PGS is now the responsible party for those sites (in addition to third party PRPs for certain sites). See **Note 1** to the **2024 Annual TEC Consolidated Financial Statements** for information regarding the separation of PGS from TEC.

Long-Term Commitments

TEC has commitments for various purchases as disclosed below, including payment obligations for capital projects and contractual agreements for fuel, fuel transportation and power purchases that are recovered from customers under regulatory clauses. The following is a schedule of future payments under net purchase obligations/commitments at December 31, 2024:

<u>(millions)</u> Year ended December 31:	Trans	portation_	apital jects (1)	(el and Gas ıpply		ong-term Service reements	<u></u>	eases	 Other ⁽²⁾	_1	Total
2025	\$	146	\$ 279	\$	156	\$	21	\$	4	\$ 15	\$	621
2026		145	161		27		22		2	1		358
2027		176	17		4		40		2	1		240
2028		138	0		1		30		2	0		171
2029		120	0		0		31		2	0		153
Thereafter		1,200	0		0	_	33		107	0		1,340
Total future minimum payments	\$	1,925	\$ 457	\$	188	\$	177	\$	119	\$ 17	\$	2,883

(1) These estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

(2) Other includes contractual obligations under demand side management and purchased power agreements.

Financial Covenants

TEC must meet certain financial tests, including a debt to capital ratio, as defined in the applicable debt agreements. TEC has certain restrictive covenants in specific agreements and debt instruments. At December 31, 2024 and 2023, TEC was in compliance with all required financial covenants.

9. Revenue

The following disaggregates TEC's revenue by major source:

(millions) For the year ended December 31, 2024	Tampa Electric	PGS]	Eliminations	mpa Electric Company
Electric revenue					 1 2
Residential	\$ 1,507				\$ 1,507
Commercial	686				686
Industrial	162				162
Regulatory deferrals	(116)				(116)
Unbilled revenue	5				5
Other ⁽¹⁾	282				282
Total revenue	\$ 2,526				\$ 2,526
For the year ended December 31, 2023					
Electric revenue					
Residential	\$ 1,711				\$ 1,711
Commercial	803				803
Industrial	203				203
Regulatory deferrals	(387)				(387)
Unbilled revenue	(2)				(2)
Other ⁽¹⁾	309				309
Total revenue	\$ 2,637				\$ 2,637
For the year ended December 31, 2022					
Electric revenue					
Residential	\$ 1,381	\$ 0	\$	0	\$ 1,381
Commercial	666	0		0	666
Industrial	176	0		0	176
Regulatory deferrals	(21)	0		0	(21)
Unbilled revenue	9	0		0	9
Other ⁽¹⁾	 312	 0		(4)	 308
Total electric revenue	 2,523	 0		(4)	 2,519
Gas revenue					
Residential	0	229		0	229
Commercial	0	200		0	200
Industrial ⁽²⁾	0	31		0	31
Other ⁽³⁾	0	196		(6)	190
Total gas revenue	0	 656		(6)	 650
Total revenue	\$ 2,523	\$ 656	\$	(10)	\$ 3,169

(1) Other includes sales to public authorities, off-system sales to other utilities and various other items.

(2) Industrial includes sales to power generation customers.

(3) Other includes off-system sales to other utilities and various other items.

Remaining Performance Obligations

Remaining performance obligations primarily represent lighting contracts and, prior to January 1, 2023, gas transportation contracts with fixed contract terms. As of December 31, 2024 and 2023, the aggregate amount of the transaction price allocated to remaining performance obligations was approximately \$99 million and \$78 million, respectively. As allowed under ASC 606, this amount excludes contracts with an original expected length of one year or less and variable amounts for which TEC recognizes revenue at the amount to which it has the right to invoice for services performed. TEC expects to recognize revenue for the remaining performance obligations through 2044.

10. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Net transactions with affiliates:

(millions)	2024		2023		2022
Natural gas purchases (net of sales) from affiliates	\$	44	\$ 65	5 \$	232
Services to/(from) affiliates		29	28	5	(4)
Interest income from affiliate		0	38	5	0
Interest expense to affiliate		0	1		0
Dividends to Parent		469	472	2	517
Equity contributions from Parent		600	300)	605

Amounts due from or to affiliates at December 31,

(millions)	20	024	2	023
Accounts receivable ⁽¹⁾	\$	13	\$	16
Taxes receivable ⁽²⁾		0		3
Accounts payable ⁽¹⁾		16		10
Taxes payable ⁽²⁾		2		0

(1) Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

(2) Taxes receivable were due from EUSHI and taxes payable were due to EUSHI. See Note 4 for additional information.

11. Segment Information

Segments are determined based on how TEC's chief operating decision maker (CODM) evaluates, measures and makes decisions with respect to the operations of the entity, resulting in segments based on products and services (i.e., electric and gas). Management reports segments based on each segment's contribution of revenues, net income and total assets as required by the accounting guidance for disclosures about segments of an enterprise and related information. All significant intercompany transactions are eliminated in the Consolidated Financial Statements of TEC but are included in determining operating segments.

TEC is a public utility operating within the State of Florida. Prior to January 1, 2023, TEC's segments were comprised of Tampa Electric, the electric division, and PGS, the natural gas division of TEC. Due to the separation of PGS from TEC, TEC operates under a single operating and reportable segment effective January 1, 2023 because the operations of TEC only include the operations of the electric division. See "Separation of PGS from TEC" in **Note 1** for further information regarding the separation of PGS from TEC. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to approximately 855,000 customers in West Central Florida.

TEC's CODM is the Chief Executive Officer. The CODM uses several measures to allocate capital and resources for TEC, predominantly in the annual budget and forecasting processes. The CODM evaluates performance by considering budget-to-actual variances for these measures monthly. The measure used by the CODM that is the most consistent with US GAAP measurement principles is net income.

2 m ·		Tampa		~~	Elimination		TT C
(millions) 2024		Electric	P	GS	Reclassificatio	ons	TEC
	¢	2.526				¢	2.526
Revenues - external	\$	2,526				\$	2,526
Less:		517					517
Fuel		517					517
Purchased power		105					105
Operations & maintenance, excluding FPSC-approved regulatory deferrals		372					372
Operations & maintenance related to FPSC-approved		512					372
regulatory deferrals		173					173
Depreciation and amortization		454					454
Interest charges		193					193
Other segment items ⁽¹⁾		175					175
Provision for income taxes		68					68
Net income		468					468
Total assets		13,107					13,107
Capital expenditures		1,422					1,422
Capital experiences		1,422					1,422
2023							
Revenues - external	\$	2,637				\$	2,637
Less:	φ	2,037				φ	2,037
Fuel		605					605
Purchased power		78					78
Operations & maintenance, excluding FPSC-approved		10					70
regulatory deferrals		358					358
Operations & maintenance related to FPSC-approved		550					550
regulatory deferrals		237					237
Depreciation and amortization		422					422
Interest charges		239					239
Interest enarges		(38)					(38)
Other segment items ⁽¹⁾		183					183
Provision for income taxes		87					87
Net income		466					466
Total assets		11,831					11,831
Capital expenditures		1,294					1,294
		1,274					1,274
2022							
Revenues - external	\$	2,519	\$	650	\$	0 \$	3,169
Intracompany sales	Ψ	4	Ψ	6		10)	0
Total revenues		2,523	- .	656		10)	3,169
Less:		2,525		050	(10)	5,107
Fuel		681		0		(5)	676
Purchased power		151		0		0	151
Cost of natural gas sold		0		257		0	257
Operations & maintenance, excluding FPSC-approved		0		251		0	251
regulatory deferrals		353		129		(4)	478
Operations & maintenance related to FPSC-approved		555		127		(+)	470
regulatory deferrals		106		35		0	141
Depreciation and amortization		389		47		0	436
Interest charges		142		25		0	167
Other segment items ⁽¹⁾		142		23 54		(1)	202
Provision for income taxes		94		27		0	121
Net income		458	-	82		0	540
Total assets		12,064		2,471	(7	32) ⁽²⁾	13,803
Capital expenditures		12,004		328	(/	0	13,803
Capital experiences		1,077		520		0	1,427

(1) Other segment items include taxes other than income, partially offset by AFUDC and other income, net.

(2) Amounts relate to consolidated deferred tax reclassifications. Deferred tax assets are reclassified and netted with deferred tax liabilities upon consolidation.

12. Asset Retirement Obligations

Tampa Electric accounts for AROs at fair value at inception of the obligation if there is a legal obligation under applicable law, a written or oral contract, or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset. When the liability is initially recorded in "Deferred credits and other liabilities" in the Consolidated Balance Sheets, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The ARO estimates are reviewed quarterly. Any updates are revalued based on current market prices.

Reconciliation of beginning and ending carrying amount of asset retirement obligations:

	December						
(millions)	2	024	2	023			
Beginning balance	\$	32	\$	35			
Additional liabilities		8		1			
Liabilities settled		0	_	(4)			
Ending balance	\$	40	\$	32			

13. Leases

TEC determines whether a contract contains a lease at inception by evaluating if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Operating lease ROU assets and operating lease liabilities are recognized on the Consolidated Balance Sheets based on the present value of the future minimum lease payments over the lease term at commencement date. As most of TEC's leases do not provide an implicit rate, the incremental borrowing rate at commencement of the lease is used in determining the present value of future lease payments. Lease expense is recognized on a straight-line basis over the lease term and is recorded as "Operations and maintenance expenses" on the Consolidated Statements of Income.

TEC has certain contractual agreements that include lease and non-lease components, which management has elected to account for as a single lease component for all leases in which TEC is the lessee.

Lessee

Tampa Electric has operating leases for buildings, land, telecommunication services and rail cars. Tampa Electric's leases have remaining lease terms of 1 year to 61 years, some of which include options to extend the leases for up to an additional 65 years. These options are included as part of the lease term when it is considered reasonably certain that they will be exercised.

(millions)	Classification	20	24	 2023
Right-of-use asset	Deferred charges and other assets	\$	19	\$ 21
Lease liabilities				
Current	Other current liabilities	\$	2	\$ 2
Long-term	Deferred credits and other liabilities		18	 20
Total lease liabilities		\$	20	\$ 22

Tampa Electric has recorded operating lease expense for the year ended December 31, 2024, 2023 and 2022 of \$5 million, \$4 million and \$4 million, respectively.

Future minimum lease payments under non-cancellable operating leases for each of the next five years and in aggregate thereafter consisted of the following at December 31, 2024:

Year ended December 31:	202	25		2026		2027	 2028	2029		Therea	fter	7	otal
Minimum lease payments	\$	2	\$	1	\$	1	\$ 1	\$	1	\$	45	\$	51
Less imputed interest													(31)
Total future minimum payments												\$	20
Additional information relate	ed to Tamr	a Flec	tric'	s leases i	s as fe	ollows							
Additional information relate	•							_	20	024	_	202	23
<u>Year ended December 31,</u> Cash paid for amounts included in	the measur	ement	t of le					\$	20	<u>))24</u> 5	-		2 <u>3</u>
<u>Year ended December 31,</u>	the measuring leases (ement millio	t of le					\$	20	⁰²⁴ 5 46	\$		2 <u>3</u> 4 45

14. Fair Value Measurements

(milliona)

Items Measured at Fair Value on a Recurring Basis

Accounting guidance governing fair value measurements and disclosures provides that fair value represents the amount that would be received in selling an asset or the amount that would be paid in transferring a liability in an orderly transaction between market participants. As a basis for considering assumptions that market participants would use in pricing an asset or liability, accounting guidance also establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value as follows:

- Level 1: Observable inputs, such as quoted prices in active markets;
- Level 2: Inputs, other than quoted prices in active markets, that are observable either directly or indirectly; and
- Level 3: Unobservable inputs for which there is little or no market data, which require the reporting entity to develop its own assumptions.

There were no Level 3 assets or liabilities for the periods presented.

As of December 31, 2024 and 2023, the fair value of TEC's short-term debt was not materially different from the carrying value due to the short-term nature of the instruments and because the stated rates approximate market rates. The fair value of TEC's short-term debt is determined using Level 2 measurements.

See Note 5 and Consolidated Statements of Capitalization for information regarding the fair value of the pension plan investments and long-term debt, respectively.

15. Long-Term PPAs

In 2019, Tampa Electric entered into a long-term PPA with a wholesale energy provider in Florida with up to 515 MW of available capacity, which expires in 2025. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being variable interests. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. Tampa Electric reviewed these risks and determined that the owners of these entities retain the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, and have the obligation or right to absorb losses or benefits. As a result, Tampa Electric was not the primary beneficiary and was not required to consolidate any of these entities. Tampa Electric purchased \$34 million, \$35 million and \$70 million under this long-term PPA for the three years ended December 31, 2024, 2023 and 2022, respectively.

TEC does not provide any material financial or other support to any of the variable interests it is involved with, nor is TEC under any obligation to absorb losses associated with these variable interests. Excluding the payments for energy under these contracts, TEC's involvement with these variable interests does not affect its Consolidated Balance Sheets, Statements of Income or Cash Flows.

Item 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE

None.

Item 9A. CONTROLS AND PROCEDURES

Conclusions Regarding Effectiveness of Disclosure Controls and Procedures.

TEC's management, with the participation of its principal executive officer and principal financial officer, has evaluated the effectiveness of TEC's disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (Exchange Act)) as of the end of the period covered by this annual report, December 31, 2024 (Evaluation Date). Based on such evaluation, TEC's principal executive officer and principal financial officer have concluded that, as of the Evaluation Date, TEC's disclosure controls and procedures are effective.

Management's Report on Internal Control over Financial Reporting.

TEC's management is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Rule 13a-15(f) of the Securities Exchange Act of 1934, as amended. We conducted an evaluation of the effectiveness of TEC's internal control over financial reporting as of December 31, 2024 based on the 2013 framework in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on our evaluation under this framework, our management concluded that TEC's internal control over financial reporting was effective as of December 31, 2024.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. A control system, no matter how well designed and operated, can provide only reasonable assurance with respect to financial statement preparation and presentation. Projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Changes in Internal Control over Financial Reporting.

There was no change in TEC's internal control over financial reporting (as defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) identified in connection with the evaluation of TEC's internal controls that occurred during TEC's last fiscal quarter that has materially affected, or is reasonably likely to materially affect, such controls.

Item 9B. OTHER INFORMATION

None.

PART III

Item 10. DIRECTORS, EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE

Information required by Item 10 is omitted pursuant to General Instruction I(2) of Form 10-K.

Item 11. EXECUTIVE COMPENSATION

Information required by Item 11 is omitted pursuant to General Instruction I(2) of Form 10-K.

Item 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED STOCKHOLDER MATTERS

Information required by Item 12 is omitted pursuant to General Instruction I(2) of Form 10-K.

Item 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS, AND DIRECTOR INDEPENDENCE

Information required by Item 13 is omitted pursuant to General Instruction I(2) of Form 10-K.

Item 14. PRINCIPAL ACCOUNTING FEES AND SERVICES

Fees Paid by TEC to the Independent Auditors

The following table presents fees for professional audit services and other services rendered by Ernst & Young LLP for the audit of TEC's annual financial statements and other services for the years ended December 31, 2024 and 2023, respectively.

	2024	1	2023
Audit fees	\$ 7	/37,500 \$	612,000
Audit-related fees		0	0
Tax fees			
Tax planning fees		45,931	0
Total	\$ 7	83,431 \$	612,000

Audit fees consist of fees for professional services performed for (i) the audit of TEC's annual financial statements (ii) the related reviews of the financial statements included in TEC's 10-Q filings (iii) services related to securities offerings (iv) services that are normally provided in connection with statutory and regulatory filings or engagements.

Audit-related fees consist of fees for professional services that are reasonably related to the performance of the audit or review of our financial statements, such as required activities related to agreed upon procedures.

Tax fees consist of certain property tax planning fees.

Audit Committee Pre-Approval Policy

All services performed by the independent auditor are approved by the Audit Committee of the Emera Board of Directors in accordance with Emera's pre-approval policy for services provided by the independent auditor.

PART IV

Item 15. EXHIBITS, FINANCIAL STATEMENT SCHEDULES

(a) Certain Documents Filed as Part of this Form 10-K

- Financial Statements
 Tampa Electric Company Financial Statements
 Reports of Independent Registered Public Accounting Firms (PCAOB ID: 42)
 Consolidated Balance Sheets at December 31, 2024 and 2023
 Consolidated Statements of Income and Comprehensive Income for the Years Ended December 31, 2024, 2023 and
 2022
 Consolidated Statements of Cash Flows for the Years Ended December 31, 2024, 2023 and 2022
 Consolidated Statements of Capitalization for the Years Ended December 31, 2024, 2023 and 2022
 Notes to Consolidated Financial Statements
- 2. Financial Statement Schedules Tampa Electric Company Schedule II - Valuation and Qualifying Accounts and Reserves
- 3. Exhibits
- (b) The exhibits filed as part of this Form 10-K are listed on the List of Exhibits below.
- (c) The financial statement schedules filed as part of this Form 10-K are listed in paragraph (a)(2) above, and follow immediately.

SCHEDULE II - VALUATION AND QUALIFYING ACCOUNTS AND RESERVES

TAMPA ELECTRIC COMPANY VALUATION AND QUALIFYING ACCOUNTS AND RESERVES For the Years Ended December 31, 2024, 2023 and 2022

(millions)

	Balaı	ice at		Add	itio	ns				Ba	lance at
	Begin of Pe	nning eriod		Charged to Income			Other harges	•	ments & actions ⁽¹⁾		End of Period
Allowance for Credit Losses:			-								
2024	\$	2	\$		9	\$	(1)	\$	9	\$	1
2023	\$	4	\$		9	\$	(1)	\$	10	\$	2
2022	\$	7	\$		5	\$	0	\$	8	\$	4

(1) Write-off of individual bad debt accounts

LIST OF EXHIBITS

Exhibit No.	Description	
3.1	Restated Articles of Incorporation of Tampa Electric Company, as amended on November 30, 1982 (Exhibit 3 to Registration Statement No. 2-70653 of Tampa Electric Company). (P)	*
3.2	Bylaws of Tampa Electric Company, as amended effective February 2, 2011 (Exhibit 3.4, Form 10-K for 2010 of Tampa Electric Company).	*
4.1	Loan and Trust Agreement dated as of Jul. 2, 2007 among Hillsborough County Industrial Development Authority, <u>Tampa Electric Company and The Bank of New York Trust Company, N.A., as trustee (including the form of Bond)</u> (Exhibit 4.1, Form 8-K dated Jul. 25, 2007 of Tampa Electric Company).	*
4.2	First Supplemental Loan and Trust Agreement dated as of March 26, 2008 among Hillsborough County Industrial Development Authority, Tampa Electric Company and The Bank of New York Trust Company, N.A., as trustee (Exhibit 4.1, Form 8-K dated March 26, 2008 of Tampa Electric Company).	*
4.3	Loan and Trust Agreement dated as of November 15, 2010 among Tampa Electric Company, Polk County Industrial Development Authority and The Bank of New York Mellon Trust Company, N.A., as trustee (including the form of bond) (Exhibit 4.1, Form 8-K dated November 23, 2010 of Tampa Electric Company).	*
4.4	Loan and Trust Agreement among Hillsborough County Industrial Development Authority, Tampa Electric Company and The Bank of New York Trust Company, N.A., as trustee, dated as of January 5, 2006 (including the form of bond) (Exhibit 4.1, Form 8-K dated January 19, 2006 of Tampa Electric Company).	*
4.5	Indenture between Tampa Electric Company and The Bank of New York, as trustee, dated as of Jul. 1, 1998 (Exhibit 4.1, Registration Statement No. 333-55873 of Tampa Electric Company).	*
4.6	Third Supplemental Indenture between Tampa Electric Company and The Bank of New York, as trustee, dated as of Jun. 15, 2001 (Exhibit 4.2, Form 8-K dated Jun. 25, 2001 of Tampa Electric Company).	*
4.7	Fifth Supplemental Indenture between Tampa Electric Company and The Bank of New York, as trustee, dated as of May 1, 2006 (Exhibit 4.16, Form 8-K dated May 12, 2006 of Tampa Electric Company).	*
4.8	Sixth Supplemental Indenture dated as of May 1, 2007 between Tampa Electric Company and The Bank of New York, as trustee (Exhibit 4.18, Form 8-K dated May 25, 2007 of Tampa Electric Company).	*
4.9	Seventh Supplemental Indenture dated as of May 1, 2008 between Tampa Electric Company and The Bank of New York, as trustee (Exhibit 4.20, Form 8-K dated May 16, 2008 of Tampa Electric Company).	*
4.10	Eighth Supplemental Indenture dated as of November 15, 2010 between Tampa Electric Company, as issuer, and The Bank of New York Mellon, as trustee (including the form of 5.40% Notes due 2021) (Exhibit 4.1, Form 8-K dated December 9, 2010 of Tampa Electric Company).	*
4.11	Ninth Supplemental Indenture dated as of May 31, 2012 between Tampa Electric Company, as issuer, and The Bank of New York Mellon, as trustee, supplementing the Indenture dated as of July 1, 1998, as amended (including the form of 4.10% Notes due 2042) (Exhibit 4.23, Form 8-K dated June 5, 2012 for Tampa Electric Company).	*
4.12	Tenth Supplemental Indenture dated as of September 19, 2012 between Tampa Electric Company, as issuer, and The Bank of New York Mellon, as trustee, supplementing and amending the Indenture dated as of July 1, 1998, as amended (including the form of 2.60% Notes due 2022) (Exhibit 4.25, Form 8-K dated September 28, 2012 for Tampa Electric Company).	*
4.13	Eleventh Supplemental Indenture dated as of May 12, 2014 between Tampa Electric Company, as issuer, and The Bank of New York Mellon, as trustee, supplementing the Indenture dated as of July 1, 1998, as amended (including	*

the form of 4.35% Notes due 2044) (Exhibit 4.27, Form 8-K dated May 15, 2014).

4.14 Twentieth Supplemental Indenture dated as of December 1, 2013 between Tampa Electric Company and US Bank, N.A., as successor trustee, amending and restating the Indenture of Mortgage among Tampa Electric Company, State Street Trust Company and First Savings & Trust Company of Tampa, dated as of August 1, 1946 (Exhibit 4.30, Form 10-K for 2013 of Tampa Electric Company).

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- 4.15 <u>Twelfth Supplemental Indenture dated as of May 20, 2015, between Tampa Electric Company, as issuer, and The</u> Bank of New York Mellon, as trustee, supplementing the Indenture dated as of July 1, 1998, as amended (including the form of 4.20% Notes due 2045) (Exhibit 4.24, Form 8-K dated May 20, 2015 of Tampa Electric Company).
- 4.16 <u>Thirteenth Supplemental Indenture dated as of June 7, 2018, between Tampa Electric Company, as issuer, and The</u> * Bank of New York Mellon, as trustee, supplementing the Indenture dated as of July 1, 1998, as amended (Exhibit 4.9, Form 8-K dated June 7, 2018 of Tampa Electric Company).
- 4.17 Fourteenth Supplemental Indenture dated as of October 4, 2018 between Tampa Electric Company, as issuer, and The Bank of New York Mellon, as trustee, supplementing the Indenture dated as of July 1, 1998, as amended (Exhibit 4.11, Form 8-K dated October 4, 2018 of Tampa Electric Company).
- 4.18 Fifteenth Supplemental Indenture dated as of July 24, 2019, between Tampa Electric Company, as issuer, and The Bank of New York Mellon, as trustee, supplementing the Indenture dated as of July 1, 1998, as amended (Exhibit 4.13, Form 8-K dated July 24, 2019 of Tampa Electric Company).
- 4.19 <u>Sixteenth Supplemental Indenture dated as of March 18, 2021, between Tampa Electric Company, as issuer, and The</u> * Bank of New York Mellon, as trustee, supplementing the Indenture dated as of July 1, 1998, as amended (Exhibit 4.9, Form 8-K dated March 18, 2021 of Tampa Electric Company).
- 4.20 <u>Seventeenth Supplemental Indenture dated as of July 12, 2022, between Tampa Electric Company, as issuer, and The</u> * <u>Bank of New York Mellon, as trustee, supplementing the Indenture dated as of July 1, 1998, as amended (Exhibit 4.12, Form 8-K dated July 12, 2022 of Tampa Electric Company).</u>
- 4.21 Eighteenth Supplemental Indenture dated as of January 30, 2024, between Tampa Electric Company, as issuer, and * The Bank of New York Mellon, as trustee, supplementing the Indenture dated as of July 1, 1998, as amended (Exhibit 4.9, Form 8-K dated January 30, 2024 of Tampa Electric Company).
- 10.1 <u>TECO Energy Group Supplemental Executive Retirement Plan, as amended and restated as of November 1, 2007</u> * (Exhibit 10.1, Form 10-K for 2007 of Tampa Electric Company).
- 10.2 TECO Energy Group Supplemental Disability Income Plan, dated as of March 20, 1989 (Exhibit 10.22, Form 10-K * for 1988 of TECO Energy, Inc.). (P)
- 10.3 <u>TECO Energy Group Supplemental Benefits Trust Agreement effective as of January 1, 2020 (Exhibit 10.4, Form 10-</u> * <u>K for 2019 of Tampa Electric Company).</u>
- 10.4 <u>TECO Energy Group Benefit Restoration Plan dated as of November 13, 2015 (Exhibit 10.4, Form 10-K for 2015 of</u> * <u>Tampa Electric Company).</u>
- 10.5
 Insurance Agreement dated as of January 5, 2006 between Tampa Electric Company and Ambac Assurance
 *

 Corporation (Exhibit 10.1, Form 8-K dated January 19, 2006 of Tampa Electric Company).
 *
- 10.6 <u>Amended and Restated Purchase and Contribution Agreement dated as of March 24, 2015, between Tampa Electric</u> * <u>Company, as the Originator, and TEC Receivables Corp., as the Purchaser (Exhibit 10.1, Form 8-K dated March 24, 2015 of TECO Energy, Inc.).</u>
- 10.7
 Loan and Servicing Agreement dated as of March 24, 2015, among TEC Receivables Corp., as Borrower, Tampa
 *

 Electric Company, as Servicer, certain lenders named therein, and The Bank of Tokyo-Mitsubishi UFJ, Ltd., New
 York Branch, as Program Agent (Exhibit 10.2, Form 8-K dated March 24, 2015 of TECO Energy, Inc.).

10.8 Amendment No. 1 to Loan and Servicing Agreement dated as of August 10, 2016, among TEC Receivables Corp., as * Borrower, Tampa Electric Company, as Servicer, certain lenders named therein, and The Bank of Tokyo-Mitsubishi UFJ, Ltd., New York Branch, as Program Agent (Exhibit 10.1, Form 10-Q for the quarter ended September 30, 2016 of Tampa Electric Company).

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- 10.9 Amendment No. 2 dated as of March 23, 2018 to Loan and Servicing Agreement dated as of March 24, 2015, between Tampa Electric Company, as the Servicer, and TEC Receivables Corp., as the Borrower, certain lenders named therein, and The Bank of Tokyo-Mitsubishi UFJ, Ltd., as Program Agent (Exhibit 10.1, Form 8-K dated March 23, 2018 of Tampa Electric Company).
- 10.10 Fifth Amended and Restated Credit Agreement dated as of March 22, 2017, among Tampa Electric Company, as Borrower, with Wells Fargo Bank, National Association, as Administrative Agent, and the Lenders and LC Issuing Banks party thereto (Exhibit 10.1, Form 8-K dated March 22, 2017 of Tampa Electric Company).
- 10.11 Master Lenders' Amendment and Consent dated as of December 19, 2019 to the Fifth Amended and Restated Credit Agreement dated as of March 22, 2017, among Tampa Electric Company, as Borrower, with Wells Fargo Bank, National Association, as Administrative Agent, and the Lenders and LC Issuing Banks party thereto (Exhibit 10.12, Form 10-K for 2019 of Tampa Electric Company).
- 10.12 Credit Agreement dated as of February 6, 2020, among Tampa Electric Company, as Borrower, Wells Fargo Bank, National Association, as Administrative Agent, and the Lenders party thereto (Exhibit 10.1, Form 8-K dated February 6, 2020 of Tampa Electric Company).
- 10.13 Amendment No. 4 dated as of July 14, 2020 to Loan and Servicing Agreement dated as of March 24, 2015, between Tampa Electric Company, as the Servicer, and TEC Receivables Corp., as the Borrower, certain lenders named therein, and The Bank of Tokyo-Mitsubishi UFJ, Ltd., as Program Agent (Exhibit 10.1, Form 10-Q for the quarter ended June 30, 2020 of Tampa Electric Company).
- 10.14 Amendment No. 5 dated as of October 30, 2020 to Loan and Servicing Agreement dated as of March 24, 2015, between Tampa Electric Company, as the Servicer, and TEC Receivables Corp., as the Borrower, certain lenders named therein, and The Bank of Tokyo-Mitsubishi UFJ, Ltd., as Program Agent (Exhibit 10.1, Form 10-Q for the quarter ended September 30, 2020 of Tampa Electric Company).
- 10.15 <u>Amendment No. 1 dated January 29, 2021 to Credit Agreement dated as of February 6, 2020, among Tampa Electric</u> <u>Company, as Borrower, Wells Fargo Bank, National Association, as Administrative Agent, and the Lenders party</u> <u>thereto (Exhibit 10.15, Form 10-K for 2020 of Tampa Electric Company).</u>
- 10.16 Sixth Amended and Restated Credit Agreement dated as of December 18, 2020, among Tampa Electric Company, as Borrower, with Wells Fargo Bank, National Association, as Administrative Agent, and the Lenders party thereto (Exhibit 10.1, Form 8-K dated December 18, 2020 of Tampa Electric Company).
- 10.17 <u>Seventh Amended and Restated Credit Agreement dated as of December 17, 2021, among Tampa Electric Company, as Borrower, with Wells Fargo Bank, National Association, as Administrative Agent, and the Credit Facility Lenders party thereto (Exhibit 10.2, Form 8-K dated December 17, 2021 of Tampa Electric Company).</u>
- 10.18 Credit Agreement dated as of December 17, 2021, among Tampa Electric Company, as Borrower, Wells Fargo Bank, National Association, as Administrative Agent, and the Lenders party thereto (Exhibit 10.1, Form 8-K dated December 17, 2021 of Tampa Electric Company).
- 10.19 Amended and Restated Credit Agreement dated as of December 14, 2022, among Tampa Electric Company, as Borrower, Wells Fargo Bank, National Association, as Administrative Agent, and the Lenders party thereto (Exhibit 10.1, Form 8-K dated as of December 14, 2022 of Tampa Electric Company).

10.20 Contribution Agreement dated January 1, 2023 between Tampa Electric Company and Peoples Gas Systems, Inc. (Exhibit 10.1, Form 8-K dated January 1, 2023 of Tampa Electric Company).

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- 10.21 Loan Agreement dated January 1, 2023 between Tampa Electric Company and Peoples Gas Systems, Inc. (Exhibit 10.2, Form 8-K dated January 1, 2023 of Tampa Electric Company).
- 10.22 Credit Agreement dated as of March 1, 2023, among Tampa Electric Company, as Borrower, The Bank of Nova Scotia, as Administrative Agent, and the Lenders party thereto. (Exhibit 10.1, Form 8-K dated March 6, 2023 of Tampa Electric Company).
- 10.23 Credit Agreement dated as of April 3, 2023, among Tampa Electric Company, as Borrower, Wells Fargo Bank, National Association, as Administrative Agent, and the Lenders party thereto. (Exhibit 10.1, Form 8-K dated April 7, 2023 of Tampa Electric Company).
- 10.24 <u>Amendment No. 1 to Seventh Amended and Restated Credit Agreement dated as of April 3, 2023, among Tampa</u> <u>Electric Company, as Borrower, Wells Fargo Bank, National Association, as Administrative Agent, and the Lenders</u> party thereto. (Exhibit 10.2, Form 8-K dated April 7, 2023 of Tampa Electric Company).
- 10.25 Eighth Amended and Restated Credit Agreement, dated April 1, 2024, by and among Tampa Electric Company, as Borrower, with Wells Fargo Bank, National Association, as Administrative Agent, and the Lenders party thereto (Exhibit 10.1, Form 8-K dated April 1, 2024 of Tampa Electric Company).
- 23 <u>Consent of Independent Certified Public Accountants.</u>
- 31.1 Certification of the Chief Executive Officer of Tampa Electric Company pursuant to Securities Exchange Act Rules 13a-14(a) and 15d-14(a) as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 31.2 Certification of the Chief Financial Officer of Tampa Electric Company to Securities Exchange Act Rules 13a-14(a) and 15d-14(a) as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 32 Certification of the Chief Executive Officer and Chief Financial Officer of Tampa Electric Company pursuant to 18 U.S.C. Section 1350 as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002. (1)
- 99.1 Stipulation and Settlement Agreement, dated as of August 6, 2021, by and among Tampa Electric Company, the Office of Public Counsel, the Florida Industrial Power Users Group, Federal Executive Agencies, the Florida Retail Federation, Walmart, Inc., and the West Central Florida Hospital Utility Alliance (Exhibit 99.1, Form 10-Q for the quarter ended June 30, 2021 of Tampa Electric Company).
- 101.INS** Inline XBRL Instance Document the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the inline XBRL document.
- 101.SCH** Inline XBRL Taxonomy Extension Schema Document.
- 101.CAL** Inline XBRL Taxonomy Extension Calculation Linkbase Document.
- 101.DEF** Inline XBRL Taxonomy Extension Definition Linkbase Document.
- 101.LAB** Inline XBRL Taxonomy Label Linkbase Document.
- 101.PRE** Inline XBRL Taxonomy Presentation Linkbase Document.
 - 104 The cover page from TEC's Quarterly Report on Form 10-Q for the quarter ended June 30, 2021 has been formatted in Inline XBRL.

⁽¹⁾ This certification accompanies the Annual Report on Form 10-K and is not filed as part of it.

* Indicates exhibit previously filed with the Securities and Exchange Commission and incorporated herein by reference. Exhibits filed with periodic reports of TECO Energy, Inc. and Tampa Electric Company were filed under Commission File Nos. 1-8180 and 1-5007, respectively.

Certain instruments defining the rights of holders of long-term debt of Tampa Electric Company authorizing in each case a total amount of securities not exceeding 10% of total assets on a consolidated basis are not filed herewith. Tampa Electric Company will furnish copies of such instruments to the Securities and Exchange Commission upon request.

Executive Compensation Plans and Arrangements

Exhibits 10.1 through 10.4, above are management contracts or compensatory plans or arrangements in which executive officers or directors of Tampa Electric Company participate.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

TAMPA ELECTRIC COMPANY

Dated: February 21, 2025

By: /s/ Archie Collins

Archie Collins President and Chief Executive Officer and Director (Principal Executive Officer)

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed by the following persons on behalf of the registrant and in the capacities indicated on February 20, 2025:

		Title				
/s/ Archie Collins		President and Chief Executive Officer and Direc				
Archie Collins		(Principal Executive Officer)	1			
/s/ Gregory W. Blunden		Treasurer and Chief Financial Officer (Chief Accounting Officer)				
Gregory W. Blunden		(Principal Financial and Acco	ounting Officer)			
Signature	Title					
	Chairman of the Board and					
/s/ Scott Balfour	Director	/s/ Jacqueline Bradley	Director			
Scott Balfour		Jacqueline Bradley				
/s/ Patrick J. Geraghty	Director	/s/ Pamela D. Iorio	Director			
Patrick J. Geraghty		Pamela D. Iorio				
/s/ Rhea F. Law	Director	/s/ Daniel Muldoon	Director			
Rhea F. Law		Daniel Muldoon				
/s/ Chris Sprowls	Director	/s/ Ralph Tedesco	Director			
Chris Sprowls		Ralph Tedesco				
/s/ Rasesh Thakkar	Director					
Rasesh Thakkar						

Supplemental Information to Be Furnished With Reports Filed Pursuant to Section 15(d) of the Act by Registrants Which Have Not Registered Securities Pursuant to Section 12 of the Act

No annual report or proxy material has been sent to Tampa Electric Company's security holders because all of its equity securities are held by TECO Holdings, Inc.

Consent of Independent Registered Public Accounting Firm

We consent to the incorporation by reference in the Registration Statement (Form S-3 No.333-267890) of Tampa Electric Company and in the related Prospectus of our report dated February 21, 2025, with respect to the consolidated financial statements and financial statement schedule of Tampa Electric Company included in this Annual Report (Form 10-K) for the year ended December 31, 2024.

/s/ Ernst & Young LLP

Tampa, Florida February 21, 2025

CERTIFICATIONS

I, Archie Collins, certify that:

- 1. I have reviewed this annual report on Form 10-K of Tampa Electric Company;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 21, 2025

/s/ ARCHIE COLLINS

ARCHIE COLLINS President and Chief Executive Officer (Principal Executive Officer)

CERTIFICATIONS

I, Gregory W. Blunden, certify that:

- 1. I have reviewed this annual report on Form 10-K of Tampa Electric Company;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 21, 2025

/s/ GREGORY W. BLUNDEN

GREGORY W. BLUNDEN Treasurer and Chief Financial Officer (Chief Accounting Officer) (Principal Financial and Accounting Officer)

TAMPA ELECTRIC COMPANY

Certification of Periodic Financial Report Pursuant to 18 U.S.C. Section 1350

Each of the undersigned officers of Tampa Electric Company (the "Company") certifies, under the standards set forth in and solely for the purposes of 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to his or her knowledge, the Annual Report on Form 10-K of the Company for the year ended December 31, 2024 fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 and information contained in that Form 10-K fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: February 21, 2025	/s/ ARCHIE COLLINS
	ARCHIE COLLINS
	President and Chief Executive Officer
	(Principal Executive Officer)
Dated: February 21, 2025	/s/ GREGORY W. BLUNDEN
	GREGORY W. BLUNDEN
	Treasurer and Chief Financial Officer
	(Chief Accounting Officer)
	(Principal Financial and Accounting Officer)

A signed original of this written statement required by Section 906, or other document authenticating, acknowledging, or otherwise adopting the signatures that appear in typed form within the electronic version of this written statement required by Section 906, has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.

The foregoing certification is being furnished to the Securities and Exchange Commission as an exhibit to the Form 10-K and shall not be considered filed as part of the Form 10-K.