### CLASS "A" OR "B"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

### **ANNUAL REPORT**

OF

### CSWR-Florida Utility Operating Company - BFF

Exact Legal Name of Respondent

Certificate Number(s) SU595 Submitted To The

### STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2024

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### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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### **EXECUTIVE SUMMARY**

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December 31, 2024

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: YES 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. YES 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) \*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(Signature of Chief Financial Officer of the utility) \*

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2024

CSWR-Florida U	WR-Florida Utility Operating Company - BFF	County:	
	(Exact Name of Utility)		
List below the exa	ct mailing address of the utility for which normal correspondent., Suite 140	nce should be sent:	
Des Peres, MO 63	131		
Telephone:	314-380-8505		
-	hthica @agumeroup com		
E Mail Address:	bthies@cswrgroup.com		
WEB Site:	https://www.centralstateswaterresources.com/		
Sunshine State Or	e-Call of Florida, Inc. Member Number		
Name and address 1630 Des Peres R	of person to whom correspondence concerning this report sho d., Suite 140	uld be addressed:	
Des Peres, MO 63	131		
Telephone: 314-3	80-8505		
1630 Des Peres R			
Des Peres, MO 63	131		
Telephone: 314-3	80-8505		
List below any gre	oups auditing or reviewing the records and operations:		
Date of original o	ganization of the utility:		
Check the approp	riate business entity of the utility as filed with the Internal Revo	enue Service	
Indiv	idual Partnership Sub S Corporation 1120 C	Corporation	
<u> </u>			
List below every of the utility:	corporation or person owning or holding directly or indirectly 5		
	Name		ercent nership
1.	CSWR, LLC		100%
2.			
3. 4.			
5.	:		
6.			
7.			
8.			
9. 10.		:	
10.			

UTILITY NAME: CSWR-Florida Utility Operating Company - BFF

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Aaron Silas	Assistance VP	Regulatory	Regulatory
		0	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

UTILITY NAME: CSWR-Florida Utility Operating Company - BFF

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

See Supplemental	

### **CSWR-Florida Utility Operating Company: COMPANY PROFILE**

### A. Brief Company History

Founded in 2014 by Josiah Cox, President and CEO, Central States Water Resources (CSWR) has expanded its national footprint across 11 states since its inception. Today, CSWR is the 11<sup>th</sup> largest investor-owned water utility and the single largest owner/operator of individual wastewater plants in the United States. CSWR-Florida completed its first acquisition of assets in Florida on 5/16/2022.

### **B.** Public Services Rendered

CSWR-Florida provides water treatment and distribution services as well as sewer collection and treatment services in Florida communities.

### C. Major Goals and Objectives

CSWR-Florida brings to life its mission to deliver safe, reliable, and environmentally responsible water resources to every community it serves, while also protecting the aquifers, lakes, rivers, and streams so essential to the environment. Goals include 100% compliance with regulatory requirements and the rehabilitation of historically underfunded systems.

### D. Major Operating Divisions and Functions

- Environmental Health and Safety (EHS): Responsible for managing operations contractors and compliance with environmental regulations.
- **Engineering:** responsible for designing and implementing new infrastructure projects as well as improving existing infrastructure.
- Business Operations: Admin functions including, but not limited to, accounting, finance, human resources, IT, communications, customer experience (customer service), and regulatory affairs.

### E. Current and Projected Growth Patterns

The Company is projecting a continued pattern of acquiring, rehabilitating, and operating facilities across the state of Florida.

### F. Major Transactions Having a Material Effect on Operations

- Acquisition of the assets of Aquarina Utilities 5/16/22
- Acquisition of the assets of Sunshine Utilities of Central Florida, Inc. 5/24/22
- Acquisition of the assets of North Peninsula Utilities −5/25/22
- Acquisition of the assets of Neighborhood Utilities, Inc. −11/17/22
- Acquisition of the assets of Rolling Oaks 11/30/22
- Acquisition of the assets of Sebring Ridge 8/29/23
- Acquisition of the assets of CFAT 11/30/23
- Acquisition of the assets of BFF 11/30/23
- Acquisition of the assets of Tradewinds 11/30/23
- Acquisition of the assets of TKCB 12/27/23
- Acquisition of the assets of Tymber Creek 5/31/2024

December 31, 2024

UTILITY NAME: CSWR-Florida Utility Operating Company - BFF

### PARENT / AFFILIATE ORGANIZATION CHART

Current as of	12/31/24	
Complete below an organizational chart that The chart must also show the relationship be	shows all parents, subsidiaries and affiliates of the utility. etween the utility and affiliates listed on E-7, E-10(a) and E-10	)(b).
CSWR, LLC Florida Central States Water Resources CSWR-Florida Utility Holding Company CSWR-Florida Utility Operating Company		

UTILITY NAME: CSWR-Florida Utility Operating Company - BFF

### **COMPENSATION OF OFFICERS**

For each officer, list the time spent on response			ness
activities and the compensation received as	an officer from the respon		
		% OF TIME SPENT AS OFFICER OF	OFFICERS'
NAME	TITLE	THE UTILITY	COMPENSATION
(a)	(b)	(c)	(d)
N/A			\$
			-
			*

### **COMPENSATION OF DIRECTORS**

received as a director from the responde	ent.		
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
N/A			\$
		<u> </u>	
	+		-
			*
	<del>-  </del>	<del></del> -	-

UTILITY NAME: CSWR-Florida Utility Operating Company - BFF

### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

MAXODOD	IDDNETES A DICK		NABOT AND
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
N/A		\$	
i i			
		*	
		-	
		-	
		-	
		S	
	+		

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
N/A			
			-
			+
a			

YEAR OF REPORT

December 31, 2024

CSWR-Florida Utility Operating Company - BFF

UTILITY NAME:

## BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

			 _	_	_	_	Т	Т	_	Т		 _
S	ACCOUNT NUMBER (g)											
EXPENSES	EXPENSES INCURRED (f)	€										
S	ACCOUNT NUMBER (e)											
REVENUES	REVENUES GENERATED (d)	\$								(7.		
	ACCOUNT NUMBER (c)											
ASSETS	BOOK COST OF ASSETS (b)	€9										
	BUSINESS OR SERVICE CONDUCTED (a)	N/A										

### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

DESCRIPTION	CONTRACT OR		JAL CHARGES
SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
			\$
			7
			W.
			0
			-
			<u> </u>
	SERVICE AND/OR NAME OF PRODUCT	SERVICE AND/OR AGREEMENT NAME OF PRODUCT EFFECTIVE DATES	SERVICE AND/OR AGREEMENT (P)urchased NAME OF PRODUCT EFFECTIVE DATES (S)old

YEAR OF REPORT December 31, 2024

CSWR-Florida Utility Operating Company - BFF

UTILITY NAME:

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		S". ) ipplemental	FAIR MARKET VALUE (f)	₩
		old or transferred.  Ise with "P" and sale with "  G. (column (c) - column (d)  G. In space below or in a su  Ir market value.	GAIN OR LOSS (e)	5A
I Transfer of Assets	ns follow:	Enter name of related party or company.  Describe briefly the type of assets purchased, sold or transferred.  Enter the total received or paid. Indicate purchase with "P" and sale with "S".  Enter the net book value for each item reported.  Enter the net profit or loss for each item reported. (column (c) - column (d))  Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	ea
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	The columnar instructions follow:	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purch</li> <li>(c) Enter the total received or paid. Indicate</li> <li>(d) Enter the net book value for each item re</li> <li>(e) Enter the fair market value for each item</li> <li>(f) Enter the fair market value for each item</li> <li>schedule, describe the basis used to calc</li> </ul>	SALE OR PURCHASE PRICE (c)	₩
Part II. Specific Instruc	1g 3.	ransactions to include: ipment d and structures urities ock dividends	DESCRIPTION OF ITEMS (b)	
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	N/A
	_	7		<sup>4</sup>

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December 31, 2024

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P.	REVIOUS YEAR (d)		CURRENT YEAR (e)
	UTILITY PLANT	1				
101-106	Utility Plant	F-7	<b> </b> \$	273,146	\$	419,833
108-110	Less: Accumulated Depreciation and Amortization	F-8		199,775		205,910
	Net Plant		\$	73,371	\$	213,923
114-115	Utility Plant Acquisition adjustment (Net)	F-7				0
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant	7.00	\$	73,371	\$	213,923
	OTHER PROPERTY AND INVESTMENTS	1			1	
121	Nonutility Property	F-9	\$		\$	0
122	Less: Accumulated Depreciation and Amortization		1			
	Net Nonutility Property	SHI	\$	0	\$	0
123	Investment in Associated Companies	F-10				0
124	Utility Investments	F-10				0
125	Other Investments	F-10	).			0
126-127	Special Funds	F-10				0
	Total Other Property & Investments		\$	0	\$	0
	CURRENT AND ACCRUED ASSETS			221		20
131	Cash	FO	\$	981	\$	20
132	Special Deposits Other Special Deposits	F-9 F-9		0		0
133 134	Working Funds	Γ-9			-	- 0
135	Temporary Cash Investments	+	-		I —	
141-144	Accounts and Notes Receivable, Less Accumulated	1	-		-	
141-144	Provision for Uncollectible Accounts	F-11		3,124	-	15,662
145	Accounts Receivable from Associated Companies	F-12	-	0	-	0
146	Notes Receivable from Associated Companies	F-12	1 —	0	-	0
151-153	Material and Supplies	1	1 —			
161	Stores Expense		1 -			
162	Prepayments	1	1 -			
171	Accrued Interest and Dividends Receivable	ì				
172 *	Rents Receivable					
173 *	Accrued Utility Revenues					4,763
174	Miscellaneous Current and Accrued Assets	F-12		0		0
	Total Current and Accrued Assets		\$	4,105	\$	20,445

<sup>\*</sup> Not Applicable for Class B Utilities

CSWR-Florida Utility Operating Company - BFF

**UTILITY NAME:** 

December 31, 2024

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 0 0 79,884 (7,162) 126 351,300	\$ 0 0 (1,327) 141 130 383,971
	Total Deferred Debits		\$\$	\$382,915
	TOTAL ASSETS AND OTHER DEBITS		\$501,624	\$617,284

<sup>\*</sup> Not Applicable for Class B Utilities

### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

December 31, 2024

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNTENAME	REF.	] ]	PREVIOUS	C	URRENT
NO.	ACCOUNT NAME	PAGE	ı	YEAR		YEAR
(a)	(b) EQUITY CAPITAL	(c)	<del> </del>	(d)		(e)
201	Common Stock Issued	F-15	s	389,990	l <sub>s</sub>	450 512
201	Preferred Stock Issued	F-15	<sup>3</sup> —	389,990	• —	459,513
202,205 *	Capital Stock Subscribed	L-13	_		7	
202,203 * 203,206 *	Capital Stock Substituted  Capital Stock Liability for Conversion	+	-			
203,200 *	Premium on Capital Stock		-		5	
209 *	Reduction in Par or Stated Value of Capital Stock		I —		-	
210 *	Gain on Resale or Cancellation of Reacquired		-		-	
210	Capital Stock					
211	Other Paid - In Capital	_	-		·===	
212	Discount On Capital Stock	+	.—			
213	Capital Stock Expense		-		-	
214-215	Retained Earnings	F-16	_	(23,435)		(39,408)
216	Reacquired Capital Stock	1 10	·	(23,130)	-	(33,100)
218	Proprietary Capital	1	_		-	
210	(Proprietorship and Partnership Only)					
	(Propression and Paraleton Comp)					
	Total Equity Capital		\$	366,555	\$	420,106
	LONG TERM DEBT	T				
221	Bonds	F-15				0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				0
224	Other Long Term Debt	F-17				0
	Total Long Term Debt		\$	0	\$	0
	CURRENT AND ACCRUED LIABILITIES		Î			
231	Accounts Payable			49,986		3,609
232	Notes Payable	F-18		0		0
233	Accounts Payable to Associated Companies	F-18		0	-	0
234	Notes Payable to Associated Companies	F-18		74,765		184,854
235	Customer Deposits					
236	Accrued Taxes	W/S-3		43		
237	Accrued Interest	F-19	l . <u> </u>	0		0
238	Accrued Dividends					
239	Matured Long Term Debt		_			
240	Matured Interest		_			
241	Miscellaneous Current & Accrued Liabilities	F-20	-	5,284	S===	4,901
	Total Current & Accrued Liabilities	ı	\$	130,078	\$	193,363

<sup>\*</sup> Not Applicable for Class B Utilities

December 31, 2024

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$0
252	Advances For Construction	F-20		0
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 35,402	\$35,402
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	30,411	(31,587)
	Total Net CIAC		\$4,991	\$3,815
281	ACCUMULATED DEFERRED INCOME TAXES  Accumulated Deferred Income Taxes -  Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$0	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$501,624	\$617,284

### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		EVIOUS YEAR (d)	(	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	0_	\$	103,408
	Net Operating Revenues		\$	0	\$	103,408
401	Operating Expenses	F-3(b)	\$	22,984	\$	112,620
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$     \$	447	\$    \$	6,135 1,176
	Net Depreciation Expense		<b>_</b>	447	J -	4,737
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0		0
407	Amortization Expense (Other than CIAC)	F-3(b)		0		0
408	Taxes Other Than Income	W/S-3		3		522
409	Current Income Taxes	W/S-3		0		0
410.1	Deferred Federal Income Taxes	W/S-3		0		0
410.11	Deferred State Income Taxes	W/S-3		0		0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0		0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0		0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0		0
	Utility Operating Expenses			23,434	\$	118,101
	Net Utility Operating Income		\$	(23,434)	\$	(14,693)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				0
413	Income From Utility Plant Leased to Others					0
414	Gains (losses) From Disposition of Utility Property					(782)
420	Allowance for Funds Used During Construction					0
Total Utility	Total Utility Operating Income [Enter here and on Page F-3(c)]			(23,434)	\$	(15,475)

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$0	\$103,408	\$
\$0	\$103,408_	\$0
\$ 0	\$ 112,620	\$
0 0	6,135 1,176	
\$0	\$4,959_	\$0
0 0 0 0 0 0 0 0 0	0 0 522 0 0 0 0 0	
\$	\$118,101	\$0
\$o	\$(14,693)	\$0
0 0 0 0	0 0 (782) 0	
\$	\$(15,475)	\$0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

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### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$(23,434)	\$(15,475)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions		\$0	\$0
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		\$	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Income		0	
	Total Taxes Applicable To Other Incom	e	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$	\$497_
428	Amortization of Debt Discount & Expense	F-13		0
429	Amortization of Premium on Debt	F-13		0
	Total Interest Expense		\$0	\$497_
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		s <u>0</u>	\$0
	NET INCOME		\$(23,434)	\$(15,973)

Explain Extraordinary Income:		

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 0	\$ 317,820
	Less:			
108	Nonused and Useful Plant (1)  Accumulated Depreciation	F-8		205,910
110	Accumulated Depreciation  Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	0	35,402
252	Advances for Construction	F-20	<u>_</u>	30,102
	Subtotal		\$0	\$76,509_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	0	31,587
	Subtotal		\$0	\$108,095_
	Plus or Minus:	F-7	0	0
114	Acquisition Adjustments (2)  Accumulated Amortization of	F-/	- U	
115		F-7	0	0
	Acquisition Adjustments (2) Working Capital Allowance (3)	1-7	0	0
	Other (Specify):			
	Other (Specify).	1		
	·	1		
	-	1		
	·			
	RATE BASE		\$0	\$108,095
	NET UTILITY OPERATING INCOME			\$(14,693)
ACI	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			-13.59%

### NOTES:

- Estimate based on the methodology used in the last rate proceeding. (1)
- Include only those Acquisition Adjustments that have been approved by the Commission. (2)
- Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$0 0 0 0 	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$0	0.00%		0.00%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
	:

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	
Commission order approving Return on Equity:	

### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

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UTILITY NAME:

# CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CAPITAL STRUCTURE (g)	8	8
CEEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	8	9
	OTHER (1) ADJUSTMENTS SPECIFIC (e)	8	\$
CONSISTENT WITH THE METHODOLOGIC COED IN THE EAST INVOCEDANCE	NON- JURISDICTIONAL ADJUSTMENTS (d)	8	0 8
	NON-UTILITY ADJUSTMENTS (c)	8	9
W TARTESTON	PER BOOK BALANCE (b)	S	0
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

(1) Explain below all adjustments made in Columns (e) and (f):		

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**UTILITY NAME:** 

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### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$0	\$317,820_	\$	\$0
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold	(a	4		00
105	Construction Work in Progress		102,013		102,013
106	Completed Construction Not Classified			=	0
	Total Utility Plant	\$0	\$ 419,833	\$0	\$\$

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total Pl	lant Acquisition Adjustments	\$0	s	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total A	ccumulated Amortization	\$0	\$0	\$0_	\$O
Net Acc	quisition Adjustments	\$0	\$0	\$0	\$0

December 31, 2024

### ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)			OT RE	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)	
ACCUMULATED DEPRECIATION Account 108				100 ===				100 555	
Balance first of year Credit during year:	\$		\$	199,775	\$		\$	199,775	
Account 108.1 (1)  Account 108.2 (2)  Account 108.3 (2)  Other Accounts (specify):	\$_ 		\$_ 	6,135	\$ 		\$_ 	6,135 0 0 0 0	
Salvage Other Credits (Specify):			=		=		=	0 0 0	
Total Credits	\$	0	\$	6,135	\$	0	\$	6,135	
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	-				;		  -  -	0 0 0	
Total Debits	\$	0	\$	0	\$	0	\$	0	
Balance end of year	\$=	0	\$	205,910	\$	0	\$_	205,910	
ACCUMULATED AMORTIZATION	$\top$								
Account 110 Balance first of year	<b> </b>		\$		\$		<b> </b>	0	
Credit during year: Accruals charged to:  Account 110.2 (3) Other Accounts (specify):	\$_		\$ 		\$		\$_ 	0 0 0 0	
Total credits	\$	0	\$	0	\$	0	\$	0	
Debits during year:  Book cost of plant retired  Other debits (specify):	-		=		=		=	0 0	
Total Debits	\$	0	\$	0	\$	0	\$	0	
Balance end of year	\$=	0	\$=	0	\$	0	\$_	0	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

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### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$0		\$0	

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

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### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	ccount 127):	\$
Total Special Funds		\$0

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### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other	\$16,608	(8)
Total Customer Accounts Receivable		\$ 16,608
OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$	,
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144 ):	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ 16,608
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year	\$	
Add: Provision for uncollectibles for current year  Collection of accounts previously written off  Utility Accounts  Others	\$946_ 	
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$ 946	
Total accounts written off	\$ 0	
Balance end of year		\$ 946_
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 15,662

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### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
		\$
Total	1	\$0

### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

### EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182
Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
	0
Total Extraordinary Property Losses	\$0

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  Misc. Deferred Debits	\$	\$ 383,971
Total Other Deferred Debits	\$0	\$383,971
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$383,971

CSWR-Florida Utility Operating Company - BFF

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### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	\$ 459,513
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	s

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% 		\$
Total			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2024

**UTILITY NAME:** 

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### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings:		
	Balance Beginning of Year	\$	(23,435)
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	_	
	Total Credits:	\$	0
	Dobite	\$	
	Debits.		
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	(15,973)
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings Dividends Declared:	\$	0
437	Preferred Stock Dividends Declared	_   -	
438	Common Stock Dividends Declared		
	Total Dividends Declared	\$	0
215	Year end Balance	\$	(39,408)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	<b>\$</b>	0
Total Ret	ained Earnings	\$	(39,408)
Notes to	Statement of Retained Earnings:	•	

CSWR-Florida Utility Operating Company - BFF

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### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

### OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
, <del></del>	%		
	%		
			· ——
	<sub>%</sub>		
	—— <u>%</u>		
,			
Total			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: CSWR-Florida Utility Operating Company - BFF

December 31, 2024

### NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):	% 		\$
Total Account 232	%		\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% 		\$
Total Account 234	<u> </u>		\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Misc. working capital payable	\$184,854
Total	\$184,854

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UTILITY NAME: CSWR-Florida Utility Operating Company - BFF

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (b)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	S S		9	9	S
	8		8	0 \$	0 \$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits		427	8	ss	-
	0 8		8 0	0 \$	0 \$
	8		8	0 \$	0 \$
		237	0	(1) Must agree to F-	(1) Must agree to F-2 (a), Beginning and
			(497)	Ending Balance of Accrued In (2) Must agree to F-3 (c), Current Year Interest Expense	Ending Balance of Accrued Interest.  Must agree to F-3 (c), Current  Year Interest Expense
			\$ 497		

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UTILITY NAME: CSWR-Florida Utility Operating Company - BFF

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Misc liabilities	\$ 4,901
Total Miscellaneous Current and Accrued Liabilities	\$ 4,901

## ADVANCES FOR CONSTRUCTION

### ACCOUNT 252

_					
	BALANCE END	OF YEAR	(f)	0 0 0 0 \$	0 \$
		CREDITS	(e)	*	0 \$
DERITS		A	(d)	8	8
	ACCT.	DEBIT	(၁)		
RALANCE	BEGINNING	OF YEAR	(q)	\$	8
		NAME OF PAYOR *	(a)		Total

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

CSWR-Florida Utility Operating Company - BFF

UTILITY NAME:

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### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)	
Balance first of year	s	\$35,402_	\$	\$35,402_	
Add credits during year:	\$0	\$0	\$	\$0_	
Less debit charged during the year	\$0	\$0	\$	\$	
Total Contribution In Aid of Construction	s <u>0</u>	\$35,402	\$0	\$35,402	

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$0_	\$30,411_	\$	\$30,411_
Debits during the year:	\$	\$1,176_	\$	\$1,176_
Credits during the year	\$0	\$0	s	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$0	\$31,587_	\$0	\$31,587_

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### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$\$15,973)
Reconciling items for the year:  Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
		1
Federal tax net income		\$ (15,973)
Computation of tax:		

## WATER OPERATION SECTION

CSWR-Florida Utility Operating Company - BFF

**UTILITY NAME:** 

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### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those system under the same tariff should be assigned a group number. Each individual system which should be assigned its own group number.  The water financial schedules (W-2 through W-10) should be filed for the group in to the water engineering schedules (W-11 through W-14) must be filed for each system All of the following water pages (W-2 through W-14) should be completed for each by group number.	nich has not been consolide otal. I in the group.	olidated lated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
	7	:
		·
		7
·		:
		-
; <del></del>		-
		14
	-	-
3		
8 <del></del>		

<b>CSWR-Florida</b>	<b>Utility O</b>	perating	Company	- BFF
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V)	LOI	TAIAT	117	TATE	,	$\cdot$	O I I		

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 0
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	0
110	Accumulated Amortization	F-8	0
271	Contributions in Aid of Construction	W-7	0
252	Advances for Construction	F-20	
	Subtotal		\$0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 0
	Subtotal		\$0
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	
	WATER RATE BASE		\$0
WA	TER OPERATING INCOME	W-3	\$0
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Ra	ate Base)	0.00%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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UTILITY NAME: <u>CSWR-Florida Utility Operating Company - BFF</u>

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME	W O	•
400 469	Operating Revenues  Less: Guaranteed Revenue and AFPI	W-9 W-9	\$0
409	Net Operating Revenues	W-S	\$0
401	Operating Expenses	W-10(a)	\$ 0
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	0 0
	Net Depreciation Expense		\$ 0
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$ <u>0</u>
	Utility Operating Expenses		\$0
	Utility Operating Income  Add Back:		\$0
469	Guaranteed Revenue (and AFPI)	W-9	\$ 0
413	Income From Utility Plant Leased to Others	" ,	
414	Gains (losses) From Disposition of Utility Property		·
420	Allowance for Funds Used During Construction		(
	Total Utility Operating Income		\$0

YEAR OF REPORT

December 31, 2024

SYSTEM NAME / COUNTY:

UTILITY NAME:

CSWR-Florida Utility Operating Company - BFF

WATER UTILITY PLANT ACCOUNTS

_		_	_		_		-	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_	
CURRENT	YEAR	(J)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8
	RETIREMENTS	(e)	€9																												8
	ADDITIONS	(p)	\$														80 . T					03		(i)							8
PREVIOUS	YEAR	(c)	\$																												\$
	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a) GROUP

YEAR OF REPORT December 31, 2024

CSWR-Florida Utility Operating Company - BFF

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER UTILITY PLANT MATRIX

GENERAL **PLANT** 'n  $\equiv$ 69 TRANSMISSION DISTRIBUTION 0 **PLANT 3**  $\circ$ TREATMENT WATER **PLANT**  $\boldsymbol{\varepsilon}$ S 0 AND PUMPING OF SUPPLY SOURCE **PLANT** <u>e</u> €9 0 INTANGIBLE **PLANT**  $\widehat{\Xi}$ 0 CURRENT YEAR છ <del>€9</del> Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment ACCOUNT NAME Meters and Meter Installations Lake, River and Other Intakes Backflow Prevention Devices Structures and Improvements Power Generation Equipment Water Treatment Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant TOTAL WATER PLANT Transportation Equipment 9 Land and Land Rights Laboratory Equipment Pumping Equipment Wells and Springs Stores Equipment Supply Mains Organization Franchises Hydrants Services 302 304 305 307 308 310 320 330 331 333 334 335 336 339 340 342 345 341 344 347 **B** 

W-4(b) GROUP\_

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CSWR-Florida Utility Operating Company - BFF

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**SYSTEM NAME / COUNTY:** 

### BASIS FOR WATER DEPRECIATION CHARGES

305 306 307 308 309 310	ACCOUNT NAME (b)  Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains	SERVICE LIFE IN YEARS (c)	NET SALVAGE IN PERCENT (d)	RATE APPLIED IN PERCENT (100% - d)/c (e)
NO. (a) 304 305 306 307 308 309 310	(b) Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels	YEARS	PERCENT	(100% - d) / c
(a) 304 305 306 307 308 309 310	(b) Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels			` ′
304 305 306 307 308 309 310	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels	(c)	(d)	(e)
305 306 307 308 309 310	Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels			
306 307 308 309 310	Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels			-
307 308 309 310	Wells and Springs Infiltration Galleries and Tunnels			
308 309 310	Infiltration Galleries and Tunnels		-	1
309 310			7/	
310	Supply Mains			
		"		7
211	Power Generation Equipment	**		
311	Pumping Equipment	<del>)</del>	*	
320	Water Treatment Equipment	,	\ <del></del>	7
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains			
333	Services			
334	Meters and Meter Installations			
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	7.		
341	Transportation Equipment	7		
342	Stores Equipment	*		
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment	<del></del>		
	Power Operated Equipment			
	Communication Equipment		,	
	Miscellaneous Equipment			
	Other Tangible Plant	-		

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

CSWR-Florida Utility Operating Company - BFF

YEAR OF REPORT December 31, 2024

SYSTEM NAME / COUNTY:

UTILITY NAME:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

TOTAL	(d+e)	(j)	9		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
MECIATION OTHER	CREDITS *	(e)	¥																									0	
BALANCE AT BEGINNING	ACCRUALS	(p)	€¢																									0	
BALANCE AT BEGINNING	OF YEAR	(с)	¥																									0	
ANALISIS OF EN INI	ACCOUNT NAME	(p)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
ACCT	NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL WA	

Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2024

CSWR-Florida Utility Operating Company - BFF

SYSTEM NAME / COUNTY:

UTILITY NAME:

	BALANCE AT END OF YEAR (c+f-j)	(k)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		8
CONT'D)	TOTAL CHARGES (g-h+i)	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$
WATER ACCUMULATED DEPRECIATION (CONT'D)	COST OF REMOVAL AND OTHER CHARGES	(j)	\$																									8
ACCUMULATED 1	SALVAGE AND INSURANCE	(h)	<i>S</i>																									\$
	PLANT RETIRED	(g)	<b>-</b>					(0)																				8
ANALYSIS OF ENTRIES IN	ACCOUNT NAME	(g)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL WA

W-6(b) GROUP

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CSWR-Florida Utility Operating Company - BFF

December 31, 2024

**SYSTEM NAME / COUNTY:** 

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>0</u>
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$0

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

YEAR OF REPORT
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CSWR-Florida Utility Operating Company - BFF

December	31,	2024

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### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ 0
Total Credits			\$0

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$
Debits during the year:  Accruals charged to Account 272  Other debits (specify):	\$
Total debits	\$0
Credits during the year (specify):	\$
Total credits	\$0_
Balance end of year	\$0

CSWR-Florida Utility Operating Company - BFF

December 31, 2024

SYSTEM	NAME	/ COUNTY :	•

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
	20	
Total Credits		\$0

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**SYSTEM NAME / COUNTY:** 

### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:			
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers			
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	0	0	\$
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection		2	
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales		3	
	Total Water Sales			\$0
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowan	ice for Funds Prudently In-	vested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	\$0			
	Total Water Operating Revenues			\$0

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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### CSWR-Florida Utility Operating Company - BFF

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**SYSTEM NAME / COUNTY:** 

### WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	<b>\</b> \$ 0	\$	<b> </b>
603	Salaries and Wages - Officers,			
604	Directors and Majority Stockholders Employee Pensions and Benefits	0	7	
610	Purchased Water	0		THE RESERVE AND ADDRESS OF
615	Purchased Water Purchased Power	0	W <del></del>	
616	Fuel for Power Production	0	( <del></del>	
618	Chemicals	0	S <del></del>	
620		0	·	
	Materials and Supplies		X	·
631	Contractual Services-Engineering	0	8	
632	Contractual Services - Accounting	0	/ <del></del>	
633	Contractual Services - Legal	0	(	
634	Contractual Services - Mgt. Fees	0	·	
635	Contractual Services - Testing	0		
636	Contractual Services - Other	0	×	
641	Rental of Building/Real Property	0		
642	Rental of Equipment	0		
650	Transportation Expenses	0		
656	Insurance - Vehicle	0		
657	Insurance - General Liability	0_	V	
658	Insurance - Workman's Comp.	0		
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	0		
Total Water U	Jtility Expenses	\$0	\$0	\$0

CSWR-Florida Utility Operating Company - BFF

December 31, 2024

**SYSTEM NAME / COUNTY:** 

### WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER	.4 WATER	.5 TRANSMISSION	.6 TRANSMISSION	.7	.8
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE (i)	EXPENSE	EXPENSES
(f)	(g)	(h)	(1)	(j)	(k)
\$	\$	\$	\$	\$	s <sub></sub>
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		\$ <del></del>	3	10	
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\$0_	\$0	\$0	\$0	\$0	\$0

**SYSTEM NAME / COUNTY:** 

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)	
January February March April May June July August September October November December				0 0 0 0 0 0 0 0 0 0 0		
Total for Year	0	0	0	0	0	
If water is purchased for resale, indicate the following:  Vendor  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:						

### **SOURCE OF SUPPLY**

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

W-11
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_

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December 31, 2024

### UTILITY NAME: <u>CSWR-Florida Utility Operating Company - BFF</u>

**SYSTEM NAME / COUNTY:** 

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
FILTRATION		
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

CSWR.	Florida.	Litility	Operating	Company -	RFF
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December 31, 2024

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### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	) <del>(</del>	
3/4"	Displacement	1.5		9
1"	Displacement	2.5	·	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		-
3"	Compound	16.0		
3"	Turbine	17.5	8	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	,	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		-
10"	Compound	115.0	\}	
10"	Turbine	145.0	· · · · · · · · · · · · · · · · · · ·	
12"	Turbine	215.0		-
6" 8" 8" 10"	Turbine Compound Turbine Compound Turbine	62.5 80.0 90.0 115.0 145.0	eter Equivalents	•

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		

CSWR-Florida	<b>Utility Operating</b>	Company - RFF
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December 31, 2024

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### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERCs * the system can efficiently serve.
2. Maximum number of ERCs * which can be served.
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_

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## WASTEWATER OPERATION SECTION

December 31, 2024

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged by group number

by group manifer.		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
BFF Corp	SU595	1
	) N <u></u>	-
·		
2 <del></del>		-
	_	
9	<u> </u>	
<u></u>	_	-
9 <del></del>	_	

**SYSTEM NAME / COUNTY:** 

BFF Corp

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WA	STEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	<b> </b>	317,820
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	S-6(b)		205,911
110	Accumulated Amortization	F-8		0
271	Contributions in Aid of Construction	S-7		35,402
252	Advances for Construction	F-20		
	Subtotal		\$	76,508
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$	31,587
	Subtotal		\$	108,094
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	J	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	_	
	Working Capital Allowance (3)		_	
	Other (Specify):		1 =	
	WASTEWATER RATE BASE		\$	108,094
WAST	EWATER OPERATING INCOME	S-3	\$	(14,693
ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)				-13.59%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

CSWR-Florida Utility Operating Company - BFF

SYSTEM NAME / COUNTY:

BFF Corp

### WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400 530	LITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue (and AFPI)	S-9(a) S-9(a)	\$ 103,408
	Net Operating Revenues		\$103,408
401	Operating Expenses	S-10(a)	\$ 112,620
403	Depreciation Expense Less: Amortization of CIAC	S-6(a) S-8(a)	6,135
406	Net Depreciation Expense  Amortization of Utility Plant Acquisition Adjustment	F-7	\$ 4,959
407	Amortization of Other Plant Acquisition Adjustment  Amortization Expense (Other than CIAC)	F-7 F-8	0
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses		522
408 409.1 410.10 410.11 411.10 412.10 412.11	Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$ 522
	Utility Operating Expenses		\$118,101
	Utility Operating Income		\$(14,693)
530 413 414 420	Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	S-9(a)	\$ 0 (782)
	Total Utility Operating Income		\$(15,475)

CSWR-Florida Utility Operating Company - BFF

BFF Corp

UTILITY NAME:

SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT ACCOUNTS

CTIRRENT	YEAR	(j)	2,411	0	13,884	11,405	0	110,666	85,716	0	6,219	383	0	0	0	21,334	0	0		0	0	17,043	0	0	0	0	0	0	0	0	48,760	0	0	317,820
			59											ć i		k l				164	8. 9	J		9 9	a	1	9		3	3				<u>∞</u>
	RETIREMENTS	(e)	\$																									7						0 8
PREVIOUS	ADDITIONS	(p)	\$			11,405			7,921																		à l				48,760			\$ 68,086
PREVIOUS	YEAR	(c)	\$ 2,411	0	13,884	0	0	110,666	77,795	0	6,219	383	0	0	0	21,334	0	0		0	0	17,043	0	0	0	0	0	0	0	0	0	0	0	\$ 249,735
	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
ACCT.	ÖZ	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

S-4(a) GROUP

CSWR-Florida Utility Operating Company - BFF

BFF Corp SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY PLANT MATRIX

r	···			GENERAL	PLANT	(k)	\$		13,884	11,405		The State of the last				THE PERSON										STATE OF STATE						i i			48,760			\$ 74,048	
	o.	RECLAIMED	WASTEWATER	DISTRIBUTION	PLANT	(j)	\$																															0	
u	ů.	RECLAIMED	WASTEWATER	TREATMENT	PLANT	(i)	S																					k ()										0	r:
VIVI VIVI	ŧ		TREATMENT	AND	DISPOSAL	(j)	€											THE REAL PROPERTY.								17,043										The second second		\$ 17,043	
	;		SYSTEM	PUMPING	PLANT	(j)	\$	The special section is							A STANCE	1810				21,334											The state of the s							\$ 21,334	2
,	•			COLLECTION	PLANT	(h)	8					110,666	85,716		6,219	383										200		116		THE PERSON NAMED IN					10 10 10 10 10 10 10 10 10 10 10 10 10 1			\$ 202,984	
-	:			INTANGIBLE	PLANT	(g)	\$ 2,411					TRANSPORT																										\$ 2,411	
					ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
				ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP

CSWR-Florida Utility Operating Company - BFF

BFF Corp

**SYSTEM NAME / COUNTY:** 

### ви согр

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C (e)
354	Structures and Improvements	40		2.50%
355	Power Generation Equipment	15		6.67%
360	Collection Sewers - Force	50		2.00%
361	Collection Sewers - Gravity	50		2.00%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	50		2.00%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations	-		
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.009
374	Reuse Distribution Reservoirs		-	
375	Reuse Transmission/Distribution Sys.			
380	Treatment and Disposal Equipment	20		5.00%
381	Plant Sewers	40		2.50%
382	Outfall Sewer Lines	50		2.00%
389	Other Plant Miscellaneous Equipment	10	:	10.00%
390	Office Furniture and Equipment	20		5.00%
391	Transportation Equipment	10		10.00%
392	Stores Equipment		-	S
393	Tools, Shop and Garage Equipment	16		6.25%
394	Laboratory Equipment	20		5.00%
395	Power Operated Equipment	15	-	6.67%
396	Communication Equipment	10	-	10.00%
397	Miscellaneous Equipment			1
398	Other Tangible Plant	40	-	2.50%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

CSWR-Florida Utility Operating Company - BFF

SYSTEM NAME / COUNTY:

UTILITY NAME:

BFF Corp

	TOTAL	CREDITS	(d+e)	(f)	891 \$	0	2,213	418	0	0	24	0	0	0	853	0	0	0	0	426	0	0	0	0	0	0	0	0	2,032	0	0	\$ 6,135	
DEPRECIATION		OTHER	CREDITS *	(e)	<del>51</del>	70		.5									6 3						8									0 8	
R ACCUMULATEI			ACCRUALS	(p)	\$ 168		2,213	418			24				853					426									2,032			\$ 6,135	
IN WASTEWATE	BALANCE	AT BEGINNING	OF YEAR	(c)	0 \$	0	91,883	77,443	0	6,219	359	0	0	0	13,765	0	0	0	0	10,107	0	0	0	0	0	0	0	0	0	0	0	\$ \$	
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION			ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
		ACCT.	ON	(a)	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	398	Total De	

Specify nature of transaction. Use ( ) to denote reversal entries.

CSWR-Florida Utility Operating Company - BFF

UTILITY NAME:

BFF Corp

SYSTEM NAME / COUNTY:

# ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

BALANCE AT END OF YEAR (c+f.j)	\$ .168 0 0 0 0 0 0 6,219 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$ 205,911
TOTAL CHARGES (g-h+i) (j)		\$
COST OF REMOVAL AND OTHER CHARGES (1)	6	\$
SALVAGE AND INSURANCE (h)	6	8
PLANT RETIRED (g)	9	\$ 0
ACCOUNT NAME (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Devices Reuse Services Reuse Meters and Meter Installations Receiving Wells Pumping Equipment Reuse Distribution Reservoirs Reuse Distribution Reservoirs Courtall Sewers Outfall Sewer Lines Outfall Sewer Lines Office Funiture and Equipment Transportation Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Communication Equipment Miscellaneous Equipment Office Funiture and Equipment Tools, Shop and Garage Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	Total Depreciable Wastewater Plant in Service
ACCT. NO	354 355 360 361 362 363 364 365 366 366 367 371 371 372 380 381 380 381 380 381 380 381 380 391 392 393 394 395 396	Total De

Use ( ) to denote reversal entries. Specify nature of transaction.

S-6(b)

GROUP\_

CSWR-Florida Utility Operating Company - BFF

December 31, 2024

SYSTEM NAME / COUNTY:

<b>BFF</b> Cor	n			
211 001	P			

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$35,402_
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges	S-8(a)	\$ 0
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	0
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$35,402

Explain all debits	charged to Accou	int 271 during the	year below:		
(4)					
		ν,			
8					

CSWR-Florida Utility Operating Company - BFF

SYSTEM NAME / COUNTY:

BFF Corp

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ 0 0 0 0 0 0 0 0
Total Credits			\$0

# ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$30,411
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$1,176
Total debits	\$1,176_
Credits during the year (specify):	\$
Total credits	so
Balance end of year	\$31,587_

CSWR-Florida Utility Operating Company - BFF

December 31, 2024

SYSTEM NAME / COUNTY:

BFF Corp

### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
	0	
Total Credits	0	\$0

CSWR-Florida Utility Operating Company - BFF

December 31, 2024

SYSTEM NAME / COUNTY:

BFF Corp

### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues	108	115	\$ 103,408
521.2	Commercial Revenues		0:	
521.3	Industrial Revenues	<del>2</del>	0.	
521.4	Revenues From Public Authorities		3	-
521.5	Multiple Family Dwelling Revenues	=	· ·	
521.6	Other Revenues	7		
521	Total Flat Rate Revenues	108_	115	\$103,408
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues		31 - 32	
522	Total Measured Revenues	0	0	\$o
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	108	115	\$103,408
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues (Including Allowa	nce for Funds Prudently Ir	ivested or AFPI)	\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	Total Other Wastewater Revenues			\$0

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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CSWR-Florida Utility Operating Company - BFF

SYSTEM NAME / COUNTY:

BFF Corp

### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0	0	\$0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues		-	
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues	0_	0	\$0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$103,408

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

CSWR-Florida Utility Operating Company - BFF

SYSTEM NAME / COUNTY:

UTILITY NAME:

BFF Corp

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

_		_	_	7		_		_		_	_	_	_			_		_							_	_				_	_	_	_	1	_
9.	TREATMENT & DISPOSAL	EXPENSES -	MAINTENANCE	(2)	€9					118																									
ĸĵ	TREATMENT & DISPOSAL	EXPENSES -	OPERATIONS	(h)	65				35,183									294		2,713														38 190	
4.	PUMPING	EXPENSES -	MAINTENANCE	(g)	69																								N Section 1					9	
ε,	PUMPING	EXPENSES-	OPERATIONS	€	59																													C.	
.2	COLLECTION	EXPENSES-	MAINTENANCE	(c)	89															3,643									N. S. M. C. P.			THE REAL PROPERTY.		\$ 3.643	
.1	COLLECTION	EXPENSES-	OPERATIONS	(p)	64						3,240									41,264														\$ 44.504	
		CURRENT	YEAR	(3)	0		0	0	35,183	118	3,240	0	0	0	0	35	131	294	0	47,620	0	0	0	0	0	0	3,777	0		0	5,458	215	16,549	\$ 112,620	
			ACCOUNT NAME	(q)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
		ACCT.	ON	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	160	992		167	770	775	Tota	

CSWR-Florida Utility Operating Company - BFF

UTILITY NAME:

BFF Corp SYSTEM NAME / COUNTY:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		··	e,	ς.	01.	11.	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES-	EXPENSES.	EXPENSES-	EXPENSES-
NO.	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(i)	(K)	(1)	(m)	(n)	(0)
701	Salaries and Wages - Employees	<del>\$\$</del>	89	\$	<b>\$</b>	s	€49
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders	9					
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased				(87/es sull 1		
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services-Engineering						
732	Contractual Services - Accounting		35				
733	Contractual Services - Legal		131	N			
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expenses						
756	Insurance - Vehicle	V (1	69 X				
757	Insurance - General Liability	F) 33		17 73 13 13 14 15 15	iri 25		
758	Insurance - Workman's Comp.		1 1				
759	Insurance - Other		3,777				
160	Advertising Expense						
992	Regulatory Commission Expenses				10 State   10 PM	and the state of	
	- Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther		5,458				
770	Bad Debt Expense	215	The Market State of the State o				STANDED TAILED
775	Miscellaneous Expenses	4,286	12,263				
Tot	Total Wastewater Utility Expenses	\$ 4.501	\$ 21.664	0	9	0	C .

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UIIL	ALL X	NA	IVI E.

CSWR-Florida Utility Operating Company - BFF

SYSTEM NAME / COUNTY:

**BFF Corp** 

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	.1	1.0		
5/8"		1.0		0
	Displacement	1.0	111	111
3/4"	Displacement	1.5		0
1"	Displacement	2.5		0
1 1/2"	Displacement or Turbine	5.0		0
2"	Displacement, Compound or Turbine	8.0		0
3"	Displacement	15.0		0
3"	Compound	16.0		0
3"	Turbine	17.5		0
4"	Displacement or Compound	25.0		0
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0		0
6"	Turbine	62.5		0
8"	Compound	80.0	3	0
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
	Total Wastewater System Meter Equival	ents		111

## CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
1	N/A	
1		
1		

UTILITY NAME: CSWR-Florid

CSWR-Florida Utility Operating Company - BFF

December 31, 2024

**SYSTEM NAME / COUNTY:** 

BFF Corp

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	N/A		
Basis of Permit Capacity (1)	N/A		-
Manufacturer	N/A		
Type (2)	N/A	V	
Hydraulic Capacity	N/A	· ·	<del>3/</del> 5
Average Daily Flow	N/A		
Total Gallons of Wastewater Treated	N/A	7	
Method of Effluent Disposal	N/A		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: CSWR-FI

CSWR-Florida Utility Operating Company - BFF

December 31, 2024

SYSTEM NAME / COUNTY:

BFF Corp

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served N/A
2. Maximum number of ERCs* which can be served N/A
Present system connection capacity (in ERCs*) using existing lines  N/A  N/A
4. Future connection capacity (in ERCs*) upon service area buildout  N/A
5. Estimated annual increase in ERCs* N/A
Describe any plans and estimated completion dates for any enlargements or improvements of this system     N/A
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.  N/A
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?  No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?  N/A
<ul><li>11. If the present system does not meet the requirements of DEP rules:</li><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li></ul>
b. Have these plans been approved by DEP?  N/A
c. When will construction begin? N/A  d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?  No
12. Department of Environmental Protection ID # FLA011869

S-13 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

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