

**CLASS "C"**  
**WATER AND/OR WASTEWATER UTILITIES**  
(Gross Revenue of Less Than \$200,000 Each)

***ANNUAL REPORT***

OF

Useppa Island Utility Co Inc  
Exact Legal Name of Respondent

WS249-24-W-0-R/ WS249-24-S-0-R  
Certificate Number(s)

*Submitted To The*

***STATE OF FLORIDA***

***PUBLIC SERVICE COMMISSION***

FOR THE

**YEAR ENDED DECEMBER 31,**

**2025**

## GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission  
Division of Accounting and Finance  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

## GENERAL DEFINITIONS

**ADVANCES FOR CONSTRUCTION** - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

**ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC )** - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

**AMORTIZATION** - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

**CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC )** - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

**CONSTRUCTION WORK IN PROGRESS ( CWIP )** - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

**DEPRECIATION** - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

**EFFLUENT REUSE** - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)** - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)** - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

**GUARANTEED REVENUE CHARGE** - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

**LONG TERM DEBT** - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

**PROPRIETARY CAPITAL ( For proprietorships and partnerships only )** - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

**RETAINED EARNINGS** - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

REPORT OF

Useppa Island Utility Co Inc  
(EXACT NAME OF UTILITY)

PO Box 640 Bokeelia, FL 33922	8115 Main Street	Bokeelia, FL	Lee County
Mailing Address	Street Address	County	

Telephone Number 239-283-1061 Date Utility First Organized 3/23/1981

Fax Number 239-791-5541 E-mail Address accountspayable@useppa.com

Sunshine State One-Call of Florida, Inc. Member No. 11028

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual     Sub Chapter S Corporation     1120 Corporation     Partnership

Name, Address and phone where records are located: Useppa Inn & Dock Co LTD  
8115 Main St. Bokeelia, FL 33922

Name of subdivisions where services are provided: \_\_\_\_\_

CONTACTS:

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: <u>Ronald Harris</u>	_____	_____	
Person who prepared this report: <u>Brenda Alaniz/Jessica Head</u>	<u>Accounting</u>	<u>8115 Main St.</u> <u>Bokeelia, FL 33922</u>	
Officers and Managers:	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
<u>Useppa Inn &amp; Dock Co LTY</u>	<u>100%</u>	<u>8115 Main St.</u> <u>PO Box 640</u> <u>Bokeelia, FL 33922</u>	\$ _____ \$ _____ 0 \$ _____ \$ _____ \$ _____ \$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

UTILITY NAME: Useppa Island Utility Co Inc

YEAR OF REPORT DECEMBER 31, 2025
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INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential_____		\$ 159,573	\$ 150,912	\$ _____	\$ 310,485
Commercial_____		_____	_____	_____	_____
Industrial_____		_____	_____	_____	_____
Multiple Family_____		_____	_____	_____	_____
Guaranteed Revenues_____		_____	_____	_____	_____
Other (Specify)_____		_____	_____	_____	_____
Total Gross Revenue____		\$ 159,573	\$ 150,912	\$ _____	\$ 310,485
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 147,262	\$ 129,857	\$ _____	\$ 277,119
Depreciation Expense_____	F-5	42,402	24,232	_____	66,634
CIAC Amortization Expense_____	F-8	_____	_____	_____	_____
Taxes Other Than Income_____	F-7	_____	_____	_____	_____
Income Taxes_____	F-7	_____	_____	_____	_____
Total Operating Expense		\$ 189,664	154,089	_____	\$ 343,753
Net Operating Income (Loss)		\$ -30,091	\$ -3,177	\$ _____	\$ -33,268
Other Income:					
Nonutility Income_____		\$ _____	\$ _____	\$ _____	\$ _____
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses_____		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense_____		19,044	3,956	_____	23,000
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Net Income (Loss)		\$ -49,135	\$ -7,133	\$ _____	\$ -56,268



UTILITY NAME Useppa Island Co Inc

YEAR OF REPORT  
 DECEMBER 31, 2025

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>1,664,131</u>	\$ <u>948,515</u>	\$ _____	\$ <u>2,612,646</u>
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ <u>1,664,131</u>	\$ <u>948,515</u>	\$ _____	\$ <u>2,612,646</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ <u>-1,003,963</u>	\$ <u>-208,340</u>	\$ _____	\$ <u>-1,212,303</u>
<b>Add Credits During Year:</b>				
Accruals charged to depreciation account _____	\$ <u>230,071</u>	_____	\$ _____	\$ <u>230,071</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
Total Credits _____	\$ _____	_____	\$ _____	\$ <u>230,071</u>
<b>Deduct Debits During Year:</b>				
Book cost of plant retired _____	\$ _____	\$ <u>-462,848</u>	\$ _____	\$ <u>-462,848</u>
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ _____	\$ _____	\$ <u>-462,848</u>
Balance End of Year _____	\$ <u>-773,892</u>	\$ <u>-671,188</u>	\$ _____	\$ <u>-1,445,080</u>

UTILITY NAME: Useppa Island Utility Co Inc

YEAR OF REPORT DECEMBER 31, 2025
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CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock
Par or stated value per share_____	_____	_____
Shares authorized_____	_____	_____
Shares issued and outstanding_____	_____	_____
Total par value of stock issued_____	_____	_____
Dividends declared per share for year_____	_____	_____

RETAINED EARNINGS ( 215 )

	Appropriated	Un- Appropriated
Balance first of year_____	\$ <u>-1,567,910</u>	\$ _____
Changes during the year (Specify): _____ _____	_____ _____	_____ _____
Balance end of year_____	\$ <u>-1,790,032</u>	\$ _____

PROPRIETARY CAPITAL ( 218 )

	Proprietor Or Partner	Partner
Balance first of year_____	\$ _____	\$ _____
Changes during the year (Specify): _____ _____	_____ _____	_____ _____
Balance end of year_____	\$ _____	\$ _____

LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
<u>Shareholder Notes Payable</u>	<u>10%</u>	_____	\$ <u>2,785,765</u>
_____	_____	_____	_____
Total_____			\$ _____

UTILITY NAME: Useppa Island Utility Co Inc

YEAR OF REPORT DECEMBER 31, 2025
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**TAX EXPENSE**

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax _____	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax _____	_____	_____	_____	_____
Local property tax _____	_____	_____	_____	_____
Regulatory assessment fee _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Tax Expense _____	\$ _____	\$ _____	\$ _____	\$ _____

**PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES**

<p>Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.</p>			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
US Water Services	\$ 74,752	\$ _____	Plant Management
CPR Courier	\$ 3,120	\$ 3,120	Transportation Service
Sanders Lab	\$ 12,449	\$ 7,162	Testing Service
DRMP	\$ 12,784	\$ _____	Permitting
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

UTILITY NAME: Useppa Island Utility Co Inc

YEAR OF REPORT DECEMBER 31, 2025
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**CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )**

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ _____	\$ _____	\$ _____
2) Add credits during year _____	\$ _____	\$ _____	\$ _____ 0
3) Total _____	_____	_____	_____
4) Deduct charges during the year _____	_____	_____	_____
5) Balance end of year _____	_____	_____	_____
6) Less Accumulated Amortization _____	_____	_____	_____
7) Net CIAC _____	\$ _____ 0	\$ _____ 0	\$ _____ 0

**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)**

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____		\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____

**ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of Year _____	\$ _____	\$ _____	\$ _____
Add Debits During Year: _____	_____	_____	_____
Deduct Credits During Year: _____	_____	_____	_____
Balance End of Year (Must agree with line #6 above.) _____	\$ _____	\$ _____	\$ _____

**\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\***

UTILITY NAME Useppa Island Utility Co Inc

YEAR OF REPORT DECEMBER 31, 2025
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**SCHEDULE "A"**

**SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)**

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	<u>100.00</u> %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

**APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	_____ %
Commission Order Number approving AFUDC rate:	_____



**WATER  
OPERATING  
SECTION**

UTILITY NAME: Useppa Island Utility Co Inc

YEAR OF REPORT DECEMBER 31, 2025
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**WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization_____	\$ _____	\$ _____	\$ _____	\$ _____
302	Franchises_____				
303	Land and Land Rights_____	1,463	9,000		10,463
304	Structures and Improvements_____	167,782			167,782
305	Collecting and Impounding Reservoirs_____				
306	Lake, River and Other Intakes_____				
307	Wells and Springs_____	312,338	23,785		336,123
308	Infiltration Galleries and Tunnels_____				
309	Supply Mains_____	2,326			2,326
310	Power Generation Equipment_____				
311	Pumping Equipment_____	184,869		-2,952	181,917
320	Water Treatment Equipment_____	297,373		-3,370	294,003
330	Distribution Reservoirs and Standpipes_____	498,314			498,314
331	Transmission and Distribution Lines_____	106,027		-4,000	102,027
333	Services_____	3,959		-939	3,020
334	Meters and Meter Installations_____	59,415		-632	58,783
335	Hydrants_____				
336	Backflow Prevention Devices_____				
339	Other Plant and Miscellaneous Equipment_____	1,644	841		2,485
340	Office Furniture and Equipment_____	825		-710	115
341	Transportation Equipment_____	800			800
342	Stores Equipment_____				
343	Tools, Shop and Garage Equipment_____		1,857		1,857
344	Laboratory Equipment_____	1,423		-63	1,360
345	Power Operated Equipment_____	3,576		-820	2,756
346	Communication Equipment_____				
347	Miscellaneous Equipment_____				
348	Other Tangible Plant_____				
	<b>Total Water Plant_____</b>	<b>\$ 1,642,134</b>	<b>\$ 35,483</b>	<b>\$ -13,486</b>	<b>\$ 1,664,131</b>

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements		%	%	\$ 1,003,963	\$	\$	\$ 58,625
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				135,449
308	Infiltration Galleries & Tunnels		%	%				164
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				85,818
311	Pumping Equipment		%	%				217,355
320	Water Treatment Equipment		%	%				155,102
330	Distribution Reservoirs & Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				66,985
333	Services		%	%				3,020
334	Meter & Meter Installations		%	%				44,378
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous Equipment		%	%				2,485
340	Office Furniture and Equipment		%	%				-357
341	Transportation Equipment		%	%				800
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment		%	%				1,857
344	Laboratory Equipment		%	%				1,360
345	Power Operated Equipment		%	%				851
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$ 1,003,963	\$ -230,071	\$	\$ 773,892 *

\* This amount should tie to Sheet F-5.

UTILITY NAME: Useppa Island Utility Co Inc

YEAR OF REPORT DECEMBER 31, 2025
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**WATER OPERATION AND MAINTENANCE EXPENSE**

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees_____	\$ 18,803
603	Salaries and Wages - Officers, Directors, and Majority Stockholders_____	_____
604	Employee Pensions and Benefits_____	_____
610	Purchased Water_____	_____
615	Purchased Power_____	16,646
616	Fuel for Power Production_____	_____
618	Chemicals_____	4,070
620	Materials and Supplies_____	24,433
630	Contractual Services:	
	Billing_____	_____
	Professional_____	31,222
	Testing_____	16,854
	Other_____	19,697
640	Rents_____	_____
650	Transportation Expense_____	10,179
655	Insurance Expense_____	_____
665	Regulatory Commission Expenses (Amortized Rate Case Expense)_____	_____
670	Bad Debt Expense_____	_____
675	Miscellaneous Expenses_____	5,358
	Total Water Operation And Maintenance Expense_____	\$ 147,262 *

\* This amount should tie to Sheet F-3.

**WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
<b>Residential Service</b>					
5/8"	D	1.0	128	128	128
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	9	9	22.5
1 1/2"	D,T	5.0	_____	_____	_____
<b>General Service</b>					
5/8"	D	1.0	15	15	15
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	1	1	2.5
1 1/2"	D,T	5.0	0	0	0
2"	D,C,T	8.0	2	2	16
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers Other (Specify)	_____	_____	_____	_____	_____
			<b>Total</b>	<b>155</b>	<b>155</b>
				<b>155</b>	<b>184</b>

\*\* D = Displacement  
C = Compound  
T = Turbine

UTILITY NAME: \_\_\_\_\_ Useppa Island Utility Co., Inc.

YEAR OF REPORT DECEMBER 31, 2025
-------------------------------------

SYSTEM NAME: \_\_\_\_\_ Water

**PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January_____	_____	1.035	0.267	0.768	0.664
February_____	_____	1.094	0.281	0.813	0.598
March_____	_____	1.401	0.359	1.042	0.711
April_____	_____	1.513	0.338	1.175	0.88
May_____	_____	1.615	0.354	1.261	1.869
June_____	_____	1.388	0.321	1.067	0.867
July_____	_____	1.307	0.313	0.994	0.626
August_____	_____	1.096	0.224	0.872	0.885
September_____	_____	0.94	0.202	0.738	0.247
October_____	_____	1.062	0.272	0.79	0.619
November_____	_____	1.314	0.365	0.949	0.713
December_____	_____	1.747	0.437	1.31	0.889
Total for Year_____	_____	15.512	3.733	11.779	9.568

If water is purchased for resale, indicate the following:

Vendor \_\_\_\_\_  
 Point of delivery \_\_\_\_\_

If water is sold to other water utilities for redistribution, list names of such utilities below:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**MAINS (FEET)**

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	2"	5650'	n/a	n/a	5650'
PVC	3"	1785'	n/a	n/a	1785'
PVC	4"	8955'	n/a	n/a	8955'
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME: \_\_\_\_\_ Useppa Island Utility Co Inc

YEAR OF REPORT DECEMBER 31, 2025
-------------------------------------

SYSTEM NAME: \_\_\_\_\_ Water

**WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	2003	1989	_____	_____
Types of Well Construction and Casing _____	Artesian PVC	Artesian PVC	_____	_____
Depth of Wells _____	340'	320'	_____	_____
Diameters of Wells _____	6"	6"	_____	_____
Pump - GPM _____	90 gpm	90 gpm	_____	_____
Motor - HP _____	7.5 hp	7.5 hp	_____	_____
Motor Type * _____	Submersible	Submersible	_____	_____
Yields of Wells in GPD _____	_____	140,000 gpd	_____	_____
Auxiliary Power _____	No	Yes	_____	_____
* Submersible, centrifugal, etc.				

**RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) _____	Steel	Steel	_____	_____
Capacity of Tank _____	100,000 gal	1,000 gal	_____	_____
Ground or Elevated _____	Ground	Ground	_____	_____

**HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer _____	Baldor	Baldor	_____	_____
Type _____	Electric	Electric	_____	_____
Rated Horsepower _____	10 hp	10 hp	_____	_____
<u>Pumps</u>				
Manufacturer _____	Goulds	Goulds	_____	_____
Type _____	Centrifugal	Centrifugal	_____	_____
Capacity in GPM _____	140 gpm	140 gpm	_____	_____
Average Number of Hours Operated Per Day _____	1.41 hrs	2.09 hrs	_____	_____
Auxiliary Power _____	Yes	Yes	_____	_____

UTILITY NAME: \_\_\_\_\_ Useppa Island Utility Co Inc

<b>YEAR OF REPORT</b> December 31, 2025
--

**SOURCE OF SUPPLY**

List for each source of supply ( Ground, Surface, Purchased Water etc. )			
Permitted Gals. per day_____	97,500 gpd	_____	_____
Type of Source_____	Ground Water	_____	_____

**WATER TREATMENT FACILITIES**

List for each Water Treatment Facility:			
Type_____	Reverse Osmosis	_____	_____
Make_____	Hydro Pro	_____	_____
Permitted Capacity (GPD)_____	63,000 gpd	_____	_____
High service pumping		_____	_____
Gallons per minute_____	140x2=280 gpm	_____	_____
Reverse Osmosis_____	Yes	_____	_____
Lime Treatment		_____	_____
Unit Rating_____	_____	_____	_____
Filtration		_____	_____
Pressure Sq. Ft._____	_____	_____	_____
Gravity GPD/Sq.Ft._____	_____	_____	_____
Disinfection		_____	_____
Chlorinator_____	Stenner Pump	_____	_____
Ozone_____	_____	_____	_____
Other_____	_____	_____	_____
Auxiliary Power_____	Yes	_____	_____

UTILITY NAME: \_\_\_ Useppa Island Utility Co Inc

YEAR OF REPORT  
DECEMBER 31, 25

SYSTEM NAME: \_\_\_ Water

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's \* the system can efficiently serve. \_\_\_\_\_

which can be served. \_\_\_\_\_ 9.568/155/365= .169 ERC

3. Present system connection capacity (in ERCs \*) using existing lines. \_\_\_\_\_ 0.169

4. Future connection capacity (in ERCs \*) upon service area buildout. \_\_\_\_\_ 0

5. Estimated annual increase in ERCs \*. \_\_\_\_\_ 0

6. Is the utility required to have fire flow capacity? \_\_\_\_\_ No  
If so, how much capacity is required? \_\_\_\_\_

7. Attach a description of the fire fighting facilities.

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

CY2025 Completion of additional 50,000 gallon water storage tank  
\_\_\_\_\_

9. When did the company last file a capacity analysis report with the DEP? \_\_\_ 24-Jun

10. If the present system does not meet the requirements of DEP rules, submit the following:

a. Attach a description of the plant upgrade necessary to meet the DEP rules.

b. Have these plans been approved by DEP? \_\_\_\_\_

c. When will construction begin? \_\_\_\_\_

d. Attach plans for funding the required upgrading.

e. Is this system under any Consent Order with DEP? \_ No

11. Department of Environmental Protection ID # \_\_\_\_\_ 45884-003-UC150

12. Water Management District Consumptive Use Permit # FL00362181/FLA

a. Is the system in compliance with the requirements of the CUP? \_\_\_\_\_ YES

b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\* An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the preceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

**WASTEWATER  
OPERATING  
SECTION**

UTILITY NAME: \_\_\_\_\_

YEAR OF REPORT DECEMBER 31,
--------------------------------

**WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization_____	\$ _____	\$ _____	\$ _____	\$ _____
352	Franchises_____	_____	_____	_____	_____
353	Land and Land Rights_____	3,487	_____	_____	3,487
354	Structures and Improvements_____	363,355	_____	_____	351,266
355	Power Generation Equipment_____	48,930	_____	_____	47,221
360	Collection Sewers - Force_____	190,755	_____	_____	190,755
361	Collection Sewers - Gravity_____	377	_____	_____	_____
362	Special Collecting Structures_____	_____	_____	_____	377
363	Services to Customers_____	_____	_____	_____	2,815
364	Flow Measuring Devices_____	888	_____	_____	888
365	Flow Measuring Installations_____	_____	_____	_____	_____
370	Receiving Wells_____	122,164	_____	_____	145,649
371	Pumping Equipment_____	_____	_____	_____	_____
380	Treatment and Disposal Equipment_____	_____	_____	_____	172,315
381	Plant Sewers_____	96,570	_____	_____	0
382	Outfall Sewer Lines_____	_____	_____	_____	_____
389	Other Plant and Miscellaneous Equipment_____	23,357	_____	_____	32,429
390	Office Furniture and Equipment_____	120	_____	_____	113
391	Transportation Equipment_____	1,200	_____	_____	1,200
392	Stores Equipment_____	_____	_____	_____	_____
393	Tools, Shop and Garage Equipment_____	_____	_____	_____	_____
394	Laboratory Equipment_____	_____	_____	_____	_____
395	Power Operated Equipment_____	_____	_____	_____	_____
396	Communication Equipment_____	_____	_____	_____	_____
397	Miscellaneous Equipment_____	_____	_____	_____	_____
398	Other Tangible Plant_____	_____	_____	_____	_____
	<b>Total Wastewater Plant_____</b>	\$ <u>851,203</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>948,515 *</u>

\* This amount should tie to sheet F-5.

UTILITY NAME: \_\_\_\_\_

YEAR OF REPORT  
DECEMBER 31, \_\_\_\_\_

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements		%	%	\$ 208,340	\$		237,921
355	Power Generation Equipment		%	%				22,400
360	Collection Sewers - Force		%	%				140,386
361	Collection Sewers - Gravity		%	%				298
362	Special Collecting Structures		%	%				1,291
363	Services to Customers		%	%				888
364	Flow Measuring Devices		%	%				85,111
365	Flow Measuring Installations		%	%				150,128
370	Receiving Wells		%	%				
371	Pumping Equipment		%	%				
380	Treatment and Disposal Equipment		%	%				
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous Equipment		%	%				32,032
390	Office Furniture and Equipment		%	%				-467
391	Transportation Equipment		%	%				1,200
392	Stores Equipment		%	%				
393	Tools, Shop and Garage Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				0
398	Other Tangible Plant		%	%				
	Totals				\$ 208,340	\$ 0	\$ 462,848	\$ 671,188 *

\* This amount should tie to Sheet F-5.

UTILITY NAME: Useppa Island Utility Co Inc

YEAR OF REPORT  
DECEMBER 31,25

**WASTEWATER OPERATION AND MAINTENANCE EXPENSE**

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 18,802
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	3,964
711	Sludge Removal Expense	2,756
715	Purchased Power	18,482
716	Fuel for Power Production	
718	Chemicals	2,230
720	Materials and Supplies	17,923
730	Contractual Services:	
	Billing	
	Professional	24,579
	Testing	6,774
	Other	24,373
740	Rents	
750	Transportation Expense	3,100
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	6,874
	Total Wastewater Operation And Maintenance Expense	\$ 129,857 *

\* This amount should tie to Sheet F-3.

**WASTEWATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service	D	1.0	127	128	128
All meter sizes					
General Service	D D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	7	6	6
5/8"					
3/4"					
1"					
1 1/2"					
2"					
3"					
3"					
3"					
3"					
Unmetered Customers					
Other (Specify)					
Total			137	135	142

\*\* D = Displacement  
C = Compound  
T = Turbine

UTILITY NAME: \_\_\_\_\_ Useppa Island Utility CO Inc

YEAR OF REPORT DECEMBER 31,25
----------------------------------

**PUMPING EQUIPMENT**

Lift Station Number _____	<u>1thru23</u>	<u>24thru26</u>	_____	_____	_____	_____
Make or Type and nameplate data on pump _____	<u>Goulds WS0511B</u>	<u>Liberty LGH022M3</u>	_____	_____	_____	_____
Year installed _____	<u>1987</u>	<u>2022</u>	_____	_____	_____	_____
Rated capacity _____	<u>122gpm</u>	_____	_____	_____	_____	_____
Size _____	<u>1/2hp</u>	<u>2.5hp</u>	_____	_____	_____	_____
Power:						
Electric _____	<u>Yes</u>	<u>Yes</u>	_____	_____	_____	_____
Mechanical _____	<u>No</u>	<u>No</u>	_____	_____	_____	_____
Nameplate data of motor _____	_____	_____	_____	_____	_____	_____

**SERVICE CONNECTIONS**

Size (inches) _____	<u>4"</u>	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.) _____	<u>PVC</u>	_____	_____	_____	_____	_____
Average length _____	<u>60'</u>	_____	_____	_____	_____	_____
Number of active service connections _____	<u>135</u>	_____	_____	_____	_____	_____
Beginning of year _____	<u>135</u>	_____	_____	_____	_____	_____
Added during year _____	<u>0</u>	_____	_____	_____	_____	_____
Retired during year _____	<u>0</u>	_____	_____	_____	_____	_____
End of year _____	<u>135</u>	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections _____	_____	_____	_____	_____	_____	_____

**COLLECTING AND FORCE MAINS**

	Collecting Mains				Force Mains			
	6"	4"	_____	_____	2"	4"	6"	_____
Size (inches) _____	<u>6"</u>	<u>4"</u>	_____	_____	<u>2"</u>	<u>4"</u>	<u>6"</u>	_____
Type of main _____	<u>PVC</u>	<u>PVC</u>	_____	_____	<u>PVC</u>	<u>PVC</u>	<u>PVC</u>	_____
Length of main (nearest foot) _____	<u>Unk</u>	<u>Unk</u>	_____	_____	<u>1400'</u>	<u>Unk</u>	<u>Unk</u>	_____
Beginning of year _____	<u>Unk</u>	<u>Unk</u>	_____	_____	<u>1400'</u>	<u>Unk</u>	<u>Unk</u>	_____
Added during year _____	<u>0</u>	<u>0</u>	_____	_____	<u>0</u>	<u>0</u>	<u>0</u>	_____
Retired during year _____	<u>0</u>	<u>0</u>	_____	_____	<u>0</u>	<u>0</u>	<u>0</u>	_____
End of year _____	<u>Unk</u>	<u>Unk</u>	_____	_____	<u>1400'</u>	<u>Unk</u>	<u>Unk</u>	_____

**MANHOLES**

Size (inches) _____	<u>60"</u>	_____	_____	_____
Type of Manhole _____	<u>Concrete</u>	_____	_____	_____
Number of Manholes:				
Beginning of year _____	<u>2</u>	_____	_____	_____
Added during year _____	<u>0</u>	_____	_____	_____
Retired during year _____	<u>0</u>	_____	_____	_____
End of Year _____	<u>2</u>	_____	_____	_____

UTILITY NAME: \_\_\_\_\_ Useppa Island Utility Co Inc

SYSTEM NAME: \_\_\_\_\_ Wastewater

YEAR OF REPORT DECEMBER 31,25
----------------------------------

**TREATMENT PLANT**

Manufacturer_____	Davco_____	McNeil_____	_____
Type_____	Extended Air_____	Extended Air_____	_____
"Steel" or "Concrete"_____	Concrete_____	Concrete_____	_____
Total Permitted Capacity_____	_____	45,000 gpd_____	_____
Average Daily Flow_____	_____	12,548 gpd_____	_____
Method of Effluent Disposal_____	(2) Percolation Ponds_____	_____	_____
Permitted Capacity of Disposal_____	20,000 gpd_____	_____	_____
Total Gallons of Wastewater treated_____	_____	_____	_____

**MASTER LIFT STATION PUMPS**

Manufacturer_____	Goulds_____	_____	_____	_____	_____	_____
Capacity (GPM's)_____	60 gpm_____	_____	_____	_____	_____	_____
Motor:						
Manufacturer_____	Goulds_____	_____	_____	_____	_____	_____
Horsepower_____	1/2 hp_____	_____	_____	_____	_____	_____
Power (Electric or Mechanical)_____	Electric_____	_____	_____	_____	_____	_____

**PUMPING WASTEWATER STATISTICS**

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January_____	278,000_____	0_____	278,000_____
February_____	265,000_____	0_____	265,000_____
March_____	332,000_____	0_____	332,000_____
April_____	327,000_____	0_____	327,000_____
May_____	261,000_____	0_____	261,000_____
June_____	276,000_____	0_____	276,000_____
July_____	245,000_____	0_____	245,000_____
August_____	208,000_____	0_____	208,000_____
September_____	208,000_____	0_____	208,000_____
October_____	189,000_____	0_____	189,000_____
November_____	177,000_____	0_____	177,000_____
December_____	256,000_____	0_____	256,000_____
Total for year_____	3,022,000_____	0_____	3,022,000_____

If Wastewater Treatment is purchased, indicate the vendor: \_\_\_\_\_ None \_\_\_\_\_



UTILITY NAME: USEPPA ISLAND UTILITY

YEAR OF REPORT  
DECEMBER 31,

# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- |  |                                |    |  |
|--|--------------------------------|----|--|
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.   |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.  |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.   |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

### Items Certified

1.	2.	3.	4.	
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	_____ *
				(signature of chief executive officer of the utility)

Date: \_\_\_\_\_

1.	2.	3.	4.	
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	_____ *
				(signature of chief financial officer of the utility)

Date: \_\_\_\_\_

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

UTILITY NAME: USEPPA ISLAND UTILITY

YEAR OF REPORT  
DECEMBER 31, 2025

## CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- |  |                                |    |  |
|--|--------------------------------|----|--|
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.   |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.  |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.   |
| YES<br><input checked="" type="checkbox"/> | NO<br><input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

**Items Certified**

1.  2.  3.  4.

  
\_\_\_\_\_  
(signature of chief executive officer of the utility)

Date: 5/4/2020

1.  2.  3.  4.

  
\_\_\_\_\_  
(signature of chief financial officer of the utility)

Date: 5/4/2020

- \* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.