CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

Exact Legal Name of Respondent

Certificate Number(s)

<u>WS345</u>

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2024

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable."
 Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4. X X X (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

YEAR OF REPORT

December 31, 2024

ANNUAL REPORT OF

CSWR-Florida U	tility Operating Company, LLC - Sebring Ridge Utilities County:	
	(Exact Name of Utility)	
List below the exa 1630 Des Peres Ro	ct mailing address of the utility for which normal correspondence should be sent: d., Suite 140	
Des Peres, MO 63		
Telephone:	314-380-8505	
E Mail Address:	bthies@cswrgroup.com	
E Man Address.	builtes@eswig.oup.com	
WEB Site:	https://www.centralstateswaterresources.com/	
Sunshine State Or	ne-Call of Florida, Inc. Member Number	
Name and address 1630 Des Peres R	s of person to whom correspondence concerning this report should be addressed:	
Des Peres, MO 63		
Telephone: 314-3	380-8505	
List below the add 1630 Des Peres R Des Peres, MO 63		
71.1 214	200 9505	
Telephone: 314-	380-8303	
List below any gr	oups auditing or reviewing the records and operations:	
-		
Date of original of	organization of the utility:	
Check the approp	priate business entity of the utility as filed with the Internal Revenue Service	
	vidual Partnership Sub S Corporation 1120 Corporation	
	X	
List below every of the utility:	corporation or person owning or holding directly or indirectly 5% or more of the voting securities	
of the utility.		Percent Ownership
	Name	100%
1. 2.	CSWR, LLC	
3.		
4.		
5.		
6.		_
7.		
8.		
9.		3
10.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Aaron Silas	Assistance VP	Regulatory	Regulatory

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2024

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

See Supplemental	

CSWR-Florida Utility Operating Company: COMPANY PROFILE

A. Brief Company History

Founded in 2014 by Josiah Cox, President and CEO, Central States Water Resources (CSWR) has expanded its national footprint across 11 states since its inception. Today, CSWR is the 11th largest investor-owned water utility and the single largest owner/operator of individual wastewater plants in the United States. CSWR-Florida completed its first acquisition of assets in Florida on 5/16/2022.

B. Public Services Rendered

CSWR-Florida provides water treatment and distribution services as well as sewer collection and treatment services in Florida communities.

C. Major Goals and Objectives

CSWR-Florida brings to life its mission to deliver safe, reliable, and environmentally responsible water resources to every community it serves, while also protecting the aquifers, lakes, rivers, and streams so essential to the environment. Goals include 100% compliance with regulatory requirements and the rehabilitation of historically underfunded systems.

D. Major Operating Divisions and Functions

- Environmental Health and Safety (EHS): Responsible for managing operations contractors and compliance with environmental regulations.
- **Engineering:** responsible for designing and implementing new infrastructure projects as well as improving existing infrastructure.
- Business Operations: Admin functions including, but not limited to, accounting, finance, human resources, IT, communications, customer experience (customer service), and regulatory affairs.

E. Current and Projected Growth Patterns

The Company is projecting a continued pattern of acquiring, rehabilitating, and operating facilities across the state of Florida.

F. Major Transactions Having a Material Effect on Operations

- Acquisition of the assets of Aquarina Utilities 5/16/22
- Acquisition of the assets of Sunshine Utilities of Central Florida, Inc. −5/24/22
- Acquisition of the assets of North Peninsula Utilities 5/25/22
- Acquisition of the assets of Neighborhood Utilities, Inc. −11/17/22
- Acquisition of the assets of Rolling Oaks 11/30/22
- Acquisition of the assets of Sebring Ridge 8/29/23
- Acquisition of the assets of CFAT 11/30/23
- Acquisition of the assets of BFF 11/30/23
- Acquisition of the assets of Tradewinds 11/30/23
- Acquisition of the assets of TKCB 12/27/23
- Acquisition of the assets of Tymber Creek 5/31/2024

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2024

PARENT / AFFILIATE ORGANIZATION CHART

SWR, LLC			
lorida Central States SWR-Florida Utility	Holding Company		
SWR-Florida Utility	Operating Company		
41			

COMPENSATION OF OFFICERS

For each officer, list the time spent on reactivities and the compensation received a	spondent as an officer comp as an officer from the respo	pared to time spent on total busi ndent.	ness
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
N/A			\$
		J	,
	1		3======
			E
			·-

COMPENSATION OF DIRECTORS

received as a director from the respond NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
N/A			\$
	_		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
	OF SERVICE	1	ADDRESS OF
OFFICER, DIRECTOR	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
OR AFFILIATE			
(a)	(b)	(c)	(d)
N/A		\$	
			l .
	-		
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	1		1
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		· ·	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	DDINGIDAL		Т
	PRINCIPAL		NAME AND ADDRESS
	OCCUPATION		NAME AND ADDRESS
	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
NAME	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
(2)	(-)		
N/A			
	¥		

YEAR OF REPORT December 31, 2024

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

EXPENSES	EXPENSES ACCOUNT INCURRED NUMBER (f) (g)							
	ACCOUNT EXPE NUMBER INCU (e) (6				T	 	
REVENUES	REVENUES ACC GENERATED NUN (d) (
	ACCOUNT R NUMBER GE (c)	8						
ASSETS	BOOK COST OF ASSETS (b)	S						
	BUSINESS OR SERVICE CONDUCTED (a)	N/A						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
J/A				\$
				-

YEAR OF REPORT December 31, 2024

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		Part II. Specific Instruct	Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	Transfer of Assets		
-:	Enter in this part all transactions relating to the nurchase, sale, or transfer of assets.	1g 3.	The columnar instructions follow:	s follow:		
			(a) Enter name of related party or company.	l party or company.		
7	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment	ransactions to include: ipment	(b) Describe briefly the t(c) Enter the total receiv	(b) Describe briefly the type of assets purchased, sold or transferred.(c) Enter the total received or paid. Indicate purchase with "P" and s	Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S".	
	-purchase, sale or transfer of land and structures	d and structures	(d) Enter the net book va (e) Enter the net profit o	Enter the net book value for each item reported. Enter the net profit or loss for each item reported	Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d))	
	-noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	ock dividends	(f) Enter the fair market schedule, describe th	Enter the fair market value for each item reported. In space bele schedule, describe the basis used to calculate fair market value.	Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	pplemental
			SALE OR			
	NAME OF COMPANY		PURCHASE	NET BOOK		FAIR MARKET
	OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	GAIN OR LOSS	VALUE
	(a)	(p)	(c)	(p)	(e)	(I)
N/A	-		\$	\$ 5	€	S

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December 31, 2024

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	P	REVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	l	YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					4 =02 =00
101-106	Utility Plant	F-7	\$	858,372	\$	1,782,730
108-110	Less: Accumulated Depreciation and Amortization	F-8		411,721		446,819
	Net Plant		\$	446,651	\$	1,335,910
114-115	Utility Plant Acquisition adjustment (Net)	F-7				0
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	446,651	\$	1,335,910
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$		 \$	0
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10	- 1		l	0
124	Utility Investments	F-10	_		l —	0
125	Other Investments	F-10	J		l .—	0
126-127	Special Funds	F-10			_	0
	Total Other Property & Investments		\$	0_	\$_	0_
131	CURRENT AND ACCRUED ASSETS Cash		\$	4,725	 \$	50
132	Special Deposits	F-9	<u> </u>	0		0
133	Other Special Deposits	F-9	_	0		0
134	Working Funds		-	x	l ===	
135	Temporary Cash Investments		4 _	8		
141-144	Accounts and Notes Receivable, Less Accumulated		I —	16014	l —	12.072
	Provision for Uncollectible Accounts	F-11	-	16,814	I —	12,873
145	Accounts Receivable from Associated Companies	F-12	↓ —	0	1 —	0
146	Notes Receivable from Associated Companies	F-12		0	-	
151-153	Material and Supplies	-	- 1		-	
161	Stores Expense				-	2 720
162	Prepayments		-		-	2,730
171	Accrued Interest and Dividends Receivable	-	-		-	
172 *	Rents Receivable	-	-	4 600	-	5,094
173 *	Accrued Utility Revenues	P 10		4,609	-	3,094
174	Miscellaneous Current and Accrued Assets	F-12	-		+	0
	Total Current and Accrued Assets		\$_	26,148	\$_	20,747

^{*} Not Applicable for Class B Utilities

December 31, 2024

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 0 0 18,424 (1,298) 605 239,677	\$ 0 0 5,769 352 325 261,844
	Total Deferred Debits		\$257,408_	\$268,290_
	TOTAL ASSETS AND OTHER DEBITS			\$1,624,948

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

December 31, 2024

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	P	REVIOUS	C	URRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL			261.404		425 (10
201	Common Stock Issued	F-15	\$	264,104	 \$	437,610
204	Preferred Stock Issued	F-15		0_	_	0
202,205 *	Capital Stock Subscribed				_	
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock				_	
209 *	Reduction in Par or Stated Value of Capital Stock				l —	
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock				l —	
211	Other Paid - In Capital				l	
212	Discount On Capital Stock					
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		(87,698)		(233,795)
216	Reacquired Capital Stock					
218	Proprietary Capital				,,	
	(Proprietorship and Partnership Only)				ļ	
	Total Equity Capital		\$	176,406	\$	203,815
	LONG TERM DEBT					^
221	Bonds	F-15			l	00
222 *	Reacquired Bonds		l			
223	Advances from Associated Companies	F-17	-			0
224	Other Long Term Debt	F-17			-	0
	Total Long Term Debt		\$	0	\$	0
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			58,747	l	56,318
232	Notes Payable	F-18	_	0_		0
233	Accounts Payable to Associated Companies	F-18		0		0
234	Notes Payable to Associated Companies	F-18		410,309	l —	1,306,762
235	Customer Deposits		_			
236	Accrued Taxes	W/S-3			_	
237	Accrued Interest	F-19	_	0		0
238	Accrued Dividends		_		_	
239	Matured Long Term Debt		_		_	
240	Matured Interest		- 1		_	
241	Miscellaneous Current & Accrued Liabilities	F-20	- 1	29,521	_	9,497
	Total Current & Accrued Liabilities		\$	498,577	\$	1,372,576

^{*} Not Applicable for Class B Utilities

December 31, 2024

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
NO. (a)	(b)	(c)	(d)	(e)
(a)	DEFERRED CREDITS	(4)		
251	Unamortized Premium On Debt	F-13	\$	\$ 0
252	Advances For Construction	F-20	·	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits	1	() ()	()
Total Deferred Credits			\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 280,590	\$ 283,320
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	225,365	(234,763)
	Total Net CIAC		\$55,224	\$48,557
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accumulated Deferred Income Tax			\$0	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 730,207	\$1,624,948

December 31, 2024

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ 34,679	\$
			\$34,679_	\$117,417
401	Operating Expenses	F-3(b)	\$ 123,681	\$ 178,376
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 1,014 2,334	\$35,098 9,394
	Net Depreciation Expense		\$(1,320)	\$25,704
406 407 408 409 410.1 410.11 411.1 412.1 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	0 0 16 0 0 0 0 0 0 0 0 0 8	0 0 0 0 0 0 0 0 0 0
	Net Utility Operating Income		\$(87,698)	\$(86,662)
469, 530 413 414 420 Total Utility	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction Operating Income [Enter here and on Page F-3(c)]	F-3(b)	\$(87,698)	\$

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$0	\$117,417	s
\$0	\$117,417	\$0
\$ 0	\$ 178,376	\$
0	35,098 9,394	
\$0	\$\$	\$ <u>0</u>
0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	
\$	\$	\$0
\$0	\$ (86,662)	\$0
0 0 0	0 0 (58,194) 0	
\$0	\$(144,856)	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2024

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	Total Othicy Operating medice [from page 1 3(a)]		\$(87,698)	\$(144,856)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			· · · · · · · · · · · · · · · · · · ·
419	Interest and Dividend Income			:
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			
Total Other Income and Deductions		\$0	\$0	
	TAXES APPLICABLE TO OTHER INCOME	i		
408.2	Taxes Other Than Income		\$	\$
409.2	409.2 Income Taxes			×
410.2	410.2 Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Incon	ne	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$	\$1,241
428	Amortization of Debt Discount & Expense	F-13		0
429	Amortization of Premium on Debt	F-13		0
	Total Interest Expense		\$0	\$1,241_
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			\$0
	NET INCOME		\$(87,698)	\$(146,097)

Explain Extraordinary Income:	

December 31, 2024

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 0	\$ 1,392,423
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	0	446,819
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	0	283,320
252	Advances for Construction	F-20		
	202 Manager for Constitution		\$0	\$662,284_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	0	234,763
	Subtotal		\$0	\$897,047_
111	Plus or Minus:	F-7	0	0
114	Acquisition Adjustments (2) Accumulated Amortization of	1-7		
115	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)	1	0	0
	Other (Specify):			S
1	Outer (openly).	1		
	-	1		13
		1		
	(<u></u>	1		
RATE BASE		\$0	\$ 897,047	
	NET UTILITY OPERATING INCOME			\$ (86,662)
AC	HIEVED RATE OF RETURN (Operating Income / Rate Ba	se)	0.00%	-9.66%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2024

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 0 0 0 0 0 0 0 0 0 0 0	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$0	0.00%		0.00%

(1)	If the utility's capital structure is not used, explain which capital structure is used.	
		_
(2)	Should equal amounts on Schedule F-6. Column (9).	

(2)

UTILITY NAME:

Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. (3)

> Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	
Commission order approving Return on Equity:	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2024

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

-				
	CAPITAL STRUCTURE (g)	0 0 0 0 0 0 0	9	
	OTHER (1) ADJUSTMENTS PRO RATA (f)	Se S	8	
CONSISTENT WITH THE METHODOLOGIC COST IN THE PAST INTERIOR	OTHER (1) ADJUSTMENTS SPECIFIC (e)	₩	8	
OLUGI COMO INTE	NON- JURISDICTIONAL ADJUSTMENTS (d)	\$	\$	
	NON-UTILITY ADJUSTMENTS (c)	**************************************	0 \$	
CONSISTENT	PER BOOK BALANCE (b)	⊗	0 \$	
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total	

(1) Explain below all adjustments made in Columns (e) and (f):				
() Explain below all adjustments				

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2024

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$0	\$1,392,423_	\$	\$1,392,423_ 0
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold Construction Work in Progress	,	390,306		390,306
106	Completed Construction Not Classified	a—————————————————————————————————————			0
	Total Utility Plant	\$0	\$1,782,730_	\$0	\$1,782,730_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total P	lant Acquisition Adjustments	\$0	\$0_	\$0_	\$0_
115	Accumulated Amortization	\$	\$	\$	\$0
Total Accumulated Amortization		\$ <u>0</u> _	so_	\$0_	\$0
Net Ac	quisition Adjustments	\$0	\$0	\$0	\$0

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		ATER (b)	WA	STEWATER (c)	REPO SYS	R THAN ORTING TEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION								
Account 108 Balance first of year	 		\$	411,721	 		\$	411,721
Credit during year:	- J		13	411,721	φ		Ψ	411,721
Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$		\$ 	35,098	\$	3	\$	35,098 0 0 0 0
Salvage			-				_	0
Other Credits (Specify):					3		(-	0
Total Credits	\$	0	\$	35,098	\$	0	\$	35,098
Debits during year:								
Book cost of plant retired			::				(c	0
Cost of Removal							<u> </u>	0
Other Debits (specify):			l					0
	-		-				8 -	0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	0	s	446,819	 \$	0	\$	446,819
ACCUMULATED AMORTIZATION	†		1					
Account 110	ł		1		l .		ı	
Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to:	\$	c	\$		\$		\$	0
Account 110.2 (3) Other Accounts (specify):								0
Other Accounts (specify).			>-		-			0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year:								0
Book cost of plant retired			_		-		-	0
Other debits (specify):	-		_		-		_	0
Total Debits	\$	0	\$	0	\$	0	\$	0
	<u> </u>							
Balance end of year	\$	0	\$=	0	\$	0	\ <u></u>	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$0		\$0	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$0 0 0
Total Nonutility Property	\$0_	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

December 31, 2024

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	ecount 127):	\$
Total Special Funds		\$0

December 31, 2024

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	15.024	
	15,234	
Wastewater		
Other	:	
Total Customer Accounts Receivable		\$ 15,234
· · ·		Ψ 15,254
OTHER ACCOUNTS RECEIVABLE (Account 142):	£	
	§	
	A	
	(
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):		
	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$15,234
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)	•	
Balance first of year		
1166. 110110101111	\$	
Collection of accounts previously written off		
Utility Accounts		1
Others		
		1
G . 1 . 130	\$ 2,361	
	\$ 2,301	-
Deduct accounts written off during year:		
Utility Accounts		
Others		
,		
		1
Total accounts written off	\$ 0	
Total accounts written off		1
Balance end of year		\$ 2,361
Bulance ond or your		
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 12,873

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2024

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

Report each note receivable from associated companies separately.		
DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
		*
Total	1	\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	s
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Misc Deferred Debits	\$	\$8
Total Other Deferred Debits	\$0	\$8
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$8

December 31, 2024

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding	%	\$
Total par value of stock issued Dividends declared per share for year	%	
PREFERRED STOCK Par or stated value per share Shares authorized	%	s
Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% 		\$
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2024

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(87,698)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	_	
	Total Credits: Debits:	\$ \$	0
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	(146,097)
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings Dividends Declared:	\$	0
437	Preferred Stock Dividends Declared	- -	
438	Common Stock Dividends Declared		
	Total Dividends Declared	\$	0
215	Year end Balance	\$	(233,795)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	0
Total Re	tained Earnings	\$	(233,795)
Notes to	Statement of Retained Earnings:		

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
-	%		
-	%		77
	%		
	%		
	%		
	%		
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Total			ls o
1 0141			· — — — — — — — — — — — — — — — — — — —
			L

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

December 31, 2024

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN'	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	% % % %		\$
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	0/		S
	_%		-
	⁷⁰ %		
	%		1
	%		
	_%		
	%		
]%		
Total Account 234			\$0

 $[\]ast\,$ For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Misc. working capital payables	\$\$
Total	\$1,306,762

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UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

ACCRUED INTEREST AND EXPENSE **ACCOUNTS 237 AND 427**

INTEREST ACCRUED	INTEREST	AMOUNT YEAR OF YEAR (d) (e) (f)	S	0 \$ 0	\$	0	8 0 s 0	(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest. (1,241) (2) Must agree to F-3 (c), Current Year Interest Expense	1 2 2 1
INTERES	DURI	ACCT. DEBIT (c)	w	↔ "	427		∞ "	237 \$	6/3
	BALANCE	BEGINNING OF YEAR (b)		0	φ	0	0 0		
		DESCRIPTION OF DEBIT (a)	st on Long Term Debt	Total Account 237.1	ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	Total Account 237.2	Total Account 237 (1)	INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC: Interest Expense	Net Interest Expensed to Account No. 427 (2)

YEAR OF REPORT

December 31, 2024

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Misc Liabilities	\$
Total Miscellaneous Current and Accrued Liabilities	\$ 9,497

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	BALANCE END OF YEAR (f)	0 0 0 0 0	9
	CREDITS (e)	\$	9
DEBITS	AMOUNT (d)	8	8
	ACCT. DEBIT (c)		
BALANCE	BEGINNING OF YEAR (b)	9	8
	NAME OF PAYOR * (a)		Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

UTILITY NAME:

December 31, 2024

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

December 31, 2024

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$0	\$ 280,590	\$	\$\$
Add credits during year:	\$0_	\$2,730_	\$	\$\$
Less debit charged during the year	\$0	\$0	\$	\$
Total Contribution In Aid of Construction	\$0	\$ 283,320	\$0	\$ 283,320

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$0	\$\$225,365	\$	\$\$225,365_
Debits during the year:	\$	\$9,394	\$	\$9,394_
Credits during the year	\$0_	\$(4)	\$ _i	\$(4)
Total Accumulated Amortization of Contributions In Aid of Construction	\$0	\$ 234,763	\$0	\$\$

December 31, 2024

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

 The reconciliation shall be submitted even though there is no taxable income for the year.

 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$ (146,097)
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$(146,097)
Computation of tax:		

WATER OPERATION SECTION

December 31, 2024

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.			
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER	
	3		
	1		
		-	
		-	
		-	
	-		
		6	

December 31, 2024

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	\$ 0	
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)	0	
110	Accumulated Amortization	F-8	0	
271	Contributions in Aid of Construction	W-7	0	
252	Advances for Construction	F-20		
	Subtotal		\$0	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 0	
	Subtotal		\$0	
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		
	WATER RATE BASE		\$0	
WA	WATER OPERATING INCOME W-3			
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT	Γ
December 31, 2024	

SYSTEM NAME / COUNTY:	

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME	WO	\$ 0
400	Operating Revenues	W-9 W-9	\$0
469	Less: Guaranteed Revenue and AFPI	W-9	V
	Net Operating Revenues		\$0
401	Operating Expenses	W-10(a)	\$ 0
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	0
	Net Depreciation Expense		\$ 0
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$ 0
	Utility Operating Expenses Utility Operating Income		\$0 \$0
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$0
413	Income From Utility Plant Leased to Others		8
414	Gains (losses) From Disposition of Utility Property		7
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$0

YEAR OF REPORT

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

December 31, 2024

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER UTILITY PLANT ACCOUNTS

		_		_	_	_	_	-		_	_	_	-	-	_	_	_	_	-	_	_	-	-	-	-		-	_	_	T	0
CURRENT	YEAR	Œ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0
	RETIREMENTS	(e)	\$																												9
	ADDITIONS	(p)	€9																												8
PREVIOUS	YEAR	(c)	6A																												8
	ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a) GROUP YEAR OF REPORT December 31, 2024

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER UTILITY PLANT MATRIX

.5 GENERAL PLANT (h)	9	
.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	69	
.3 WATER TREATMENT PLANT (f)		9
.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)		
.1 INTANGIBLE PLANT (d)		
CURRENT YEAR (c)		S
ACCOUNT NAME (b)	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	TOTAL WATER PLANT
ACCT. NO.	301 302 303 304 305 306 306 307 308 308 309 310 311 310 311 311 311 312 313 314 314 314 314 314 316 316 317 317 318 318 319 319 319 319 319 319 319 319 319 319	

W-4(b) GROUP

December 31, 2024

SYSTEM NAME / COUNTY:	

BASIS FOR WATER DEPRECIATION CHARGES

ccount name (b) Ind Improvements Ind Impounding Reservoirs and Other Intakes Eprings	SERVICE LIFE IN YEARS (c)	NET SALVAGE IN PERCENT (d)	RATE APPLIED IN PERCENT (100% - d)/c (e)
(b) nd Improvements and Impounding Reservoirs and Other Intakes	YEARS	PERCENT	(100% - d)/c
(b) nd Improvements and Impounding Reservoirs and Other Intakes			' '
(b) nd Improvements and Impounding Reservoirs and Other Intakes	(c)	(d)	(e)
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and Other Intakes			
and Other Intakes			
prings			
Galleries and Tunnels			
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Reservoirs and Standpipes			
on and Distribution Mains			
Meter Installations			
revention Devices			
Miscellaneous Equipment			
iture and Equipment			
ion Equipment			
pment			
and Garage Equipment			
Equipment			
rated Equipment			
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^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2024

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

TOTAL CREDITS (d+e)		0
OTHER CREDITS *	\$	0
AT BEGINNING OF YEAR (c) (d) (e)		0
BALANCE AT BEGINNING OF YEAR (c)	es	8
ACCOUNT NAME (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Pumping Equipment Pumping Equipment Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
ACCT. NO.	304 305 306 306 307 308 309 311 320 330 331 334 334 336 339 340 341 342 343 344 345 346 347	TOTAL W

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2024

SYSTEM NAME / COUNTY:

UTILITY NAME:

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

	BALANCE AT END OF YEAR (c+f-j)		8
CONT'D)	TOTAL CHARGES (g-h+i) (j)		9
WATER ACCUMULATED DEPRECIATION (CONT'D)	COST OF REMOVAL AND OTHER CHARGES (i)		0
ACCUMULATED I	SALVAGE AND INSURANCE (h)		0
TRIES IN WATER	PLANT RETIRED (g)		8
ANALYSIS OF ENTRIES IN	ACCOUNT NAME	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Office Furniture and Equipment Tools, Shop and Garage Equipment Communication Equipment Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT.	304 305 306 306 307 308 309 311 320 331 331 334 334 335 336 339 340 341 342 343 344 344 345 348	TOTAL W

W-6(b) GROUP

UTILITY NAME:	CSWR-Florida Utility Operating Company, LLC - Sebring Ridge	YEAR OF REPORT December 31, 2024
SYSTEM NAME / COUNTY:		

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year	3	\$
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>0</u>
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$0_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

	ľ	YEAR OF REPORT
UTILITY NAME:	CSWR-Florida Utility Operating Company, LLC - Sebring Ridge	December 31, 2024
SYSTEM NAME / COUNTY:		

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ 0 0 0 0 0 0 0 0
Total Credits			\$0

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$
Total debits	\$0
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$0

W-8(a)	
GROUP	

YEAR C	FR	EP.	OR	ľ
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UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

December 31, 2024

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0

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CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

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SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)		
460	Water Sales:			¢.		
460	Unmetered Water Revenue			\$		
	Metered Water Revenue:					
461.1	Sales to Residential Customers					
461.2	Sales to Commercial Customers	·				
461.3	Sales to Industrial Customers	1 	°	~		
461.4	Sales to Public Authorities		<u></u>			
461.5	Sales Multiple Family Dwellings					
	Total Metered Sales	0	0_7	\$0		
	Fire Protection Revenue:					
462.1	Public Fire Protection					
462.2	Private Fire Protection					
	Total Fire Protection Revenue	0	0	\$0		
464	Other Sales To Public Authorities					
465	Sales To Irrigation Customers					
466	Sales For Resale		//			
467	Interdepartmental Sales					
	Total Water Sales	0	0	\$0		
	Other Water Revenues:					
469	Guaranteed Revenues (Including Allowan	ice for Funds Prudently In	vested or AFPI)	\$		
470	Forfeited Discounts	•				
471						
472						
473						
474	Other Water Revenues					
	Total Other Water Revenues					
	Total Water Operating Revenues			\$0		

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

UTILITY NAME:

December 31, 2024

CVCTEM	NAME	/ COUNTY	
3 Y 3 I F VI	IN ALIVIES	/ COUNTI	÷

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
604	C. L. L. L. W. Evelence	\$ 0	\$	s
601	Salaries and Wages - Employees	\$0	3	J
603	Salaries and Wages - Officers, Directors and Majority Stockholders	0		
604	Employee Pensions and Benefits	0		S -
610	Purchased Water	0		VIEW EINSEN
615	Purchased Water Purchased Power	- 0		
	Fuel for Power Production	- 0		
616	Chemicals	0		
618		0		
620	Materials and Supplies	0		
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	- 0		\$
633	Contractual Services - Legal	0		S
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing			·
636	Contractual Services - Other	0		/
641	Rental of Building/Real Property	0		
642	Rental of Equipment	0		
650	Transportation Expenses	0		
656	Insurance - Vehicle	0		
657	Insurance - General Liability	0		
658	Insurance - Workman's Comp.	0		
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0		<u> </u>
668	Water Resource Conservation Exp.	- 0	.———	
670	Bad Debt Expense	0	ICEA (NECESTIA) I E	
675	Miscellaneous Expenses	- 0		
0/3	Wiscenditions Expenses	<u> </u>		
Total Water	Utility Expenses	\$0	\$0	\$0

YEAR OF REPORT

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge U

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SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	.8
WATER	WATER	TRANSMISSION	TRANSMISSION		
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
\$	\$	\$	\$	\$	
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December 31, 2024

SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September October	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 0 0 0 0 0 0 0 0 0 0 0 0	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
November December Total for Year	0	0	0	0 0	0
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

I	YEAR OF REPORT
	December 31, 2024

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

SYSTEM NAME / COUNTY:

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): Location of measurement of capacity (i.e. Wellhead, Storage Tank): Type of treatment (reverse osmosis, (sedimentation, chemical, acrated, etc.):		
Unit rating (i.e., GPM, pounds per gallon): FILTRATION	LIME TREATMENT Manufacturer:	
Type and size of area: Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12
GROUP ____
SYSTEM ____

December 31, 2024

SYSTEM NAME / COUNTY:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

Displacement Displacement Displacement splacement or Turbine ement, Compound or Turbine	1.0 1.0 1.5 2.5 5.0		
Displacement Displacement splacement or Turbine	1.0 1.5 2.5 5.0		
Displacement Displacement splacement or Turbine	2.5 5.0	5 	
Displacement splacement or Turbine	5.0		
splacement or Turbine		/.	
	8.0		
Displacement	15.0		
Compound	16.0		
Turbine	17.5		
placement or Compound	25.0		
Turbine	30.0		V
placement or Compound	50.0		
Turbine			
Compound	80.0		
Turbine	90.0		
Compound	115.0		
Turbine	145.0		
Turbine	215.0		
	Compound Turbine placement or Compound Turbine placement or Compound Turbine Compound Turbine Compound Turbine Turbine Turbine Turbine	Compound 16.0 Turbine 17.5 placement or Compound 25.0 Turbine 30.0 placement or Compound 50.0 Turbine 62.5 Compound 80.0 Turbine 90.0 Compound 115.0 Turbine 145.0 Turbine 215.0	Compound 16.0 Turbine 17.5 placement or Compound 25.0 Turbine 30.0 placement or Compound 50.0 Turbine 62.5 Compound 80.0 Turbine 90.0 Compound 115.0 Turbine 145.0

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family (a) residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- If no historical flow data are available, use: (b) ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
-			
			7

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge

December 31, 2024

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERCs * the system can efficiently serve
2. Maximum number of ERCs * which can be served.
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 12. Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance?
5 n, , , , , , , , , ,

W-14
GROUP _____
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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WASTEWATER OPERATION SECTION

December 31, 2024

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged by group number.

by group number.		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Sebring Ridge	WS345	1
	· · · · · · · · · · · · · · · · · · ·	7
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		3
		
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CSWR-Florida Utility Operating Company, LLC - Sebring Ridg

December 31, 2024

SYSTEM NAME / COUNTY:

Sebring Ridge

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,392,423
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	446,819
110	Accumulated Amortization	F-8	0
271	Contributions in Aid of Construction	S-7	283,320
252	Advances for Construction	F-20	
	Subtotal		\$662,284_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 234,763
	Subtotal		\$897,047
	Plus or Minus:	7.5	1
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		
	Other (Specify):		-
	WASTEWATER RATE BASE		\$897,047
WASTI	EWATER OPERATING INCOME	S-3	\$ (86,662)
ACHI	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)		

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridg December 31, 2024

SYSTEM NAME / COUNTY:

Sebring Ridge

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	LITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	\$ 117,417
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	0
	Net Operating Revenues		\$117,417
401	Operating Expenses	S-10(a)	\$ 178,376
403	Depreciation Expense	S-6(a)	35,098
	Less: Amortization of CIAC	S-8(a)	9,394
	Net Depreciation Expense		\$ 25,704
406	Amortization of Utility Plant Acquisition Adjustment	F-7	l
407	Amortization Expense (Other than CIAC)	F-8	0
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		
408.11	Property Taxes		
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 0
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income	<u> </u>	
	Utility Operating Expenses		\$
	Utility Operating Income		\$(86,662)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		(58,194)
420	Allowance for Funds Used During Construction		
]	
	Total Utility Operating Income		\$ (144,856)

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY:

ACCT.

NO.

UTILITY NAME:

Franchises

352 353 354 355 360

351

®

Sebring Ridge

WASTEWATER UTILITY PLANT ACCOUNTS

CURRENT YEAR $\boldsymbol{\varepsilon}$

RETIREMENTS **e** 9,289 117,638 53,851 479,022 68,931 ADDITIONS € 14,419 0 160,220 59,820 10,264 76,537 26,597 PREVIOUS YEAR 3 Reuse Meters and Meter Installations Reuse Distribution Reservoirs Structures and Improvements Power Generation Equipment Flow Measuring Installations ACCOUNT NAME Special Collecting Structures Collection Sewers - Gravity Collection Sewers - Force Flow Measuring Devices Land and Land Rights Services to Customers Pumping Equipment 9 Receiving Wells Reuse Services Organization

364

365 366 367 370

362 363

361

59,820

493,441

79,195 160,220 76,537 53,851 9,289

265,502

120,140

145,362

Treatment and Disposal Equipment

380

Reuse Transmission and

374

371

Distribution System

099

144,235

099

2,150

2,090

9 0 0 0 0 0

Other Plant Miscellaneous Equipment

Outfall Sewer Lines

Plant Sewers

381

Office Furniture and Equipment

390

391 392 393

382 389

Transportation Equipment

Stores Equipment

Tools, Shop and Garage Equipment

Power Operated Equipment Communication Equipment

395 396

Laboratory Equipment

Miscellaneous Equipment

Other Tangible Plant

398

397

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

1,392,423

64 0

€9

897,360

495,063

Total Wastewater Plant

29,432

28,308

0

1,124

18,091

18,091

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sebring Ridge

WASTEWATER UTILITY PLANT MATRIX

.4567 RECLAIMED RECLAIMED TREATMENT WASTEWATER	TREATMENT DIST	PLANT PLANT PLANT	(i) (j) (k)	\$		59,820													10 10 10 10 10 10 10 10 10 10 10 10 10 1			02	09		50					18,091		29,432			
AND TREA			(i)	S																		265,502	099		2,150							Total Part of the			268,312
SYSTEM	PUMPING	PLANT	(i)	\$														144,235				THE RESERVE					A STATE OF THE PARTY OF THE PAR								144,235
	COLLECTION	PLANT	(h)	\$			493,441		79,195	160,220	76,537	53,851	6,289					# 20 TO 0						S III III III III III III III III III I									THE PARTY OF		\$ 872,533
7.	INTANGIBLE	PLANT	(g)	ss																							ALC: NO THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TW								0
		ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
	ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP

CSWR-Florida Utility Operating Company, LLC - Sebring Ridg

December 31, 2024

SYSTEM NAME / COUNTY:

Sebring Ridge

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C (e)
354	Structures and Improvements	40	(")	2.50%
355	Power Generation Equipment	15		6.67%
360	Collection Sewers - Force	50		2.00%
361	Collection Sewers - Gravity	50		2.00%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	50		2.00%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations		(
366	Reuse Services			
367	Reuse Meters and Meter Installations		<u> </u>	
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.00%
374	Reuse Distribution Reservoirs			
375	Reuse Transmission/Distribution Sys.	-		
380	Treatment and Disposal Equipment	20		5.00%
381	Plant Sewers	40		2.50%
382	Outfall Sewer Lines	50		2.00%
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	20		5.00%
391	Transportation Equipment	10		10.00%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	16		6.25%
394	Laboratory Equipment	20		5.00%
395	Power Operated Equipment	15	-	6.67%
396	Communication Equipment	10		10.00%
397	Miscellaneous Equipment			
398	Other Tangible Plant	40		2.50%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sebring Ridge

	TOTAL	(d+e)	(f)	\$ 12,856	0	1,532	0	0	692	1,703	0	0	0	0	9,538	0	0	5,128	17	0	122	0	0	0	0	603	0	2,831	0	0	\$ 35,098	
DEPRECIATION	OTHER	CREDITS *	(e)	\$, s											. (a									0 8	
ACCUMULATED		ACCRUALS	(d)	\$ 12,856	1.9	1,532			691	1,703		6 A			9,538		50	5,128	17		122		ei ei			603		2,831	0 1		\$ 35,098	
IN WASTEWATE	BALANCE AT REGINNING	OF YEAR	(c)	\$ 8,954	0	10,264	160,220	76,537	0	0	0	0	0	0	8,578	0	0	145,362	628	0	54	0	0	0	0	0	0	1,124	0	0	\$ 411,721	
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION		ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT	NO.	(8)	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	398	Total De	

Specify nature of transaction. Use () to denote reversal entries.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sebring Ridge

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

																_											_						
	TA BOMA TAG	END OF YEAR	(c+f-j)	(k)	\$ 21,810	0	11,796	160,220	76,537	692	1,703	0	0	0	0	18,116	0	0	150,490	645	0	176	0	0	0	0	603	0	3,955	0	0	\$ 446.819	
IALION	TOTAL	CHARGES	(g-h+i)	(i)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$	
ANALISIS OF ENTRIES IN WASTEWATER ACCOMPLATED DEFRECIATION	COST OF	AND OTHER	CHARGES	(i)	\$		P	08 11												2.9	9	63 /34				4.7. 4.1						0	
EWAIERACCOM		SALVAGE AND	INSURANCE	(h)	€9									3																	Y	O	
ENTRIES IN WASI		PLANT	RETIRED	(g)	69	33							9							53	3	G (14		0			117					9	
ANALISISOF			ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
		ACCT.	NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	398	Total De	

Use () to denote reversal entries. Specify nature of transaction.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridg

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CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$\$
Add credits during year: Contributions received from Capacity,		
Main Extension and Customer Connection Charges	S-8(a)	\$
Contributions received from Developer or		
Contractor Agreements in cash or property	S-8(b)	0
Total Credits		\$2,730
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$283,320

Explain all debits charged	1 to Account 2/1 duri	ig the year below:		
a				

UTILITY NAME: CSWR-Florida Utility Operating Company, LLC - Sebring Ridg

December 31, 2024

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WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
New sewer connection	3	\$910	\$
Total Credits			\$

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$\$
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$9,394
Total debits	\$9,394_
Credits during the year (specify)	\$(4)
Total credits	\$(4)
Balance end of year	\$\$

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December 31, 2024

SYSTEM NAME / COUNTY:

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WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$
		a
	-	s
		S
		s
		3
Total Credits		\$ <u>0</u>

CSWR-Florida Utility Operating Company, LLC - Sebring Ridg

December 31, 2024

SYSTEM NAME / COUNTY:

Sebring Ridge

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	WASTEWATER SALES			
521.1 521.2 521.3 521.4 521.5	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues	520	287	\$117,417
521.6	Other Revenues	R 		*
521	Total Flat Rate Revenues	520_	287	\$117,417
522.1 522.2 522.3 522.4	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues Total Measured Revenues	0	0	\$0
523 524 525	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues	8		
	Total Wastewater Sales	520	287	\$117,417
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues (Including Allowa	nce for Funds Prudently In	nvested or AFPI)	\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	Total Other Wastewater Revenues			\$0

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridg

December 31, 2024

SYSTEM NAME / COUNTY:

Sebring Ridge

WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER OF	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			*
540.4	Reuse Revenues From	2		,,
	Public Authorities			
540.5	Other Revenues			-
540	Total Flat Rate Reuse Revenues	o0_	0	\$0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues		\$40.000 mm 1.000	
541.2	Commercial Reuse Revenues	0		
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues	0	0	\$0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$117,417

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY: Sel

UTILITY NAME:

TY: Sebring Ridge

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

				_		_				_		_	_	_	_	_	_	_	_	_			_	_			_		_		_	_	
9.	TREATMENT & DISPOSAL	EXPENSES - MAINTENANCE	(i)	€									() 34 () 20														Schull House						8
ιċ	TREATMENT & DISPOSAL	EXPENSES - OPERATIONS	(h)	€									2,533				734	3,030	1,305													4,274	\$ 11,876
4.	PUMPING	EXPENSES - MAINTENANCE	(g)	69	6) 6)																										Day of the last		0
e,	PUMPING	EXPENSES - OPERATIONS	()	59				7 20 21																									0
7.	COLLECTION	EXPENSES- MAINTENANCE	(e)	69															1,392								100 to 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		\$ 1,392
г:	COLLECTION	EXPENSES- OPERATIONS	(p)	€9						13,962		16,355							79,443													200	\$ 110,260
		CURRENT	(с)	0 8		0	0	0	0	13,962	0	16,355	2,533	0	87	327	734	3,030	82,140	56	0	0	0	0	0	6,943	0	C	0 100 4	4,091	330	46,781	\$ 178,376
		ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	Parallel Carlotte Case Expense	regulatory Commission ExpCiner	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
		ACCT. NO.	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092	992	272	/0/	0//	775	Tota

S-10(a) GROUP

CSWR-Florida Utility Operating Company, LLC - Sebring Ridge Utilities

SYSTEM NAME / COUNTY:

UTILITY NAME:

Sebring Ridge

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

MAINTENAES-
OFENALIONS
(m)
()
(k)
(j)
ACCOUNT MAINE (b)

December 31, 2024

SYSTEM NAME / COUNTY:

Sebring Ridge

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBEI OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		0
5/8"	Displacement	1.0	¥1	0
3/4"	Displacement	1.5	287	431
1"	Displacement	2.5	207	0
1 1/2"	Displacement or Turbine	5.0	**	0
2"	Displacement, Compound or Turbine	8.0	**	0
3"	Displacement	15.0	-	0
3"	Compound	16.0	-	0
3"	Turbine	17.5		0
4"	Displacement or Compound	25.0	*	0
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0	3=N	0
6"	Turbine	62.5		0
8"	Compound	80.0		0
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ſ	ERC Calculation:	
ı	23,725,000 Flow	
I	287 SFR	
ı	365 Days	
ı	226.48 ERC	
Į		

CSWR-Florida Utility Operating Company, LLC - Sebring Ridg

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SYSTEM NAME / COUNTY:

Sebring Ridge

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	65,000	GPD	
Basis of Permit Capacity (1)	UK		
Manufacturer	N/A	<u></u>	
Type (2)	Extended Aeration		
Hydraulic Capacity	N/A		
Average Daily Flow	65,000	ĢPD	
Total Gallons of Wastewater Treated	23,725,000	:	
Method of Effluent Disposal	RIB		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

December 31, 2024

SYSTEM NAME / COUNTY:

Sebring Ridge

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page s	hould be supplied where necessary.
Present number of ERCs* now being served	226.48
2. Maximum number of ERCs* which can be served	327.53
3. Present system connection capacity (in ERCs*) using existing lines	327.53
4. Future connection capacity (in ERCs*) upon service area buildout	550
5. Estimated annual increase in ERCs*	3-5 years
Describe any plans and estimated completion dates for any enlargements or in N/A	
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reus provided to each, if known. Reclaimed water goes to effluent disposal fit.	
8. If the utility does not engage in reuse, has a reuse feasibility study been complete.	eted? N/A
If so, when?	
9. Has the utility been required by the DEP or water management district to imp	lement reuse? No
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	4/1/2024
If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DE b. Have these plans been approved by DEP? c. When will construction begin?	P rules. See Supplemental
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID # FLA014349	

S-13 GROUP _____ SYSTEM _____

^{*} An ERC is determined based on the calculation on S-11.

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 Attach a description of the plant upgrade necessary to m 	neet the DEP r	ules.	
Has open Administrative Order with FDEP and multiple vi	olations for no	t meeting nutrient	limits. CSV
No construction timeline has been established.			
b. Have these plans been approved by DEP?	N/A		
c. When will construction begin?		N/A	
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?		N/A	

S-13 Sebring