## CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

## OFFICIAL COPY Public Service Consult In a Do Not Report for a service

## ANNUAL REPORT

OF

WS638-15-AR William J. Deas Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

Submitted To The

## STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2015

Form PSC/WAW 3 (Rev. 12/99)

LORIDA PUBLIC SERVICI COMMISSION 2016 APR 27 AM 7: 23

CERTIFICATION
State of Florida
County of Lake
Jeffrey Cagan makes oath (Name of Affiant)
and says that he is President/Director (Official Title of Affiant)
of Southlake Utilities, Inc.
(Exact Legal Title or Name of Respondent)
that he/she has examined the foregoing report; that to the best of his knowledge,
information, and belief, all statements of fact contained in the said report are
true and the said report is a correct statement of the business affairs of the
above named respondent in respect to each and every matter set forth therein
during the period from and including January 1, 2015, to and including
December 31, 2015.
1.
(Signature of Affiant)
Subscribed and sworn to before me a XINTIM Public
in and for the State and County named, this day of
2018
My commission expires $473$ , $20$ .
BANKE
(Signature of oa0F#d0hAustEAL SANDY C. WANG
NOTARY PUBLIC, STATE OF ILLINOIS My Commission Expires 09/23/2017
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## **General Instructions**

1.	Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
2.	Interpret all accounting words and phrases in accordance with the USOA.
3.	Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4.	For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5.	Where dates are called for, the month and day should be stated as well as the year.
6.	All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
7.	Complete this report by means which result in a permanent record, such as by computer or typewriter.
8.	If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9.	If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10.	For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11.	All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12.	Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
13.	For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
14.	The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:
	Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# EXECUTIVE SUMMARY

CERTIFICATIO	ON OF ANNUAL REPORT	YEAR OF REPORT
UTILITY NAME: S	Southlake Utilities, Inc.	DECEMBER 31, 2015
I HEREBY C	CERTIFY, to the best of my knowledge and belief:	
YES NO		
(x)()1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission	
YES NO		
(x)()2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission	
YES NO		
(x)()3.	There have been no communications from regula agencies concerning noncompliance with, or	itory
	deficiences in, financial reporting practices that	
	could have a material effect on the financial statement of the utility.	
YES NO		
(x)()4.	The annual report fairly represents the financial	
	condition and results of operations of the respondent for the period presented and other	
	information and statements presented in the report as to the business affairs of the respondent are	ort
	true, correct and complete for the period for which	h
	it represents.	
Items Cert	tified	
1. 2. 3.	4.	
(x)(x)()	x) (x)	*
	ougui, rioidein Erector	
1. 2. 3. ()()()	4. ( )	*
* Each of the t	four items must be certified YES or NO. Each item	nneed
not be certifi	ed by both officers. The items being certified by th	
the signature	d be indicated in the appropriate area to the left of e.	
	837.06, Florida Statutes, provides that any person	
knowing	gly makes a false statement in writing with the inte I a public servant in the performance of his duty sh	nt to
	y of a misdeameanor of the second degree	

ANNUAL REPORT OF:	COUNTY: Lake	3	
Southlake Utilities, Inc.	<u></u>	2	Date: December 31, 2015
(Exact Name of Utility)			
(Exact Name of Ounty)			
List below the exact mailing add	Iroop of the utility for which	normal correspondence	
		normal correspondence	
should be sent:			
a film a film a star film and a star a star a star a star a star a star film a star film a star film and a star			a sector and the sector of the
Southlake Utilities, Inc.			
16554 Cagan Crossings Boulevard S	uite #2		
Clermont, Florida 34714		Telephone: (352) 394-8898	
		Fax Number: (352) 394-8894	
Sunshine State One-Call of Florida, I	nc. Member Number: SUI476		
Name and address of person to	whom correspondence co	ncerning this report should	
be addressed:			
David deNagy			
DBN Management			
205 Seamist Court			
Ponte Vedra Beach, FL 32082		Felephone: (904) 710-2029	
na n	en e	e an air an an an an an an ann an ann an ann an	ang ng Sang ng
List below the address of where	the utility's books and reco	ords are located:	
	,		
· · · · · · · · · · · · · · · · · · ·			
Southlake Utilities, Inc.			
16554 Cagan Crossings Boulevard S	uite #2		
Clermont, Florida 34714		Telephone: (352) 394-8898	
			······
Date of original organization of t	the utility: August 27, 19	90	
		1	
Check the appropriate business	s entity of the utility as filed	with the Internal	
Revenue Service:	···, ·····, ·····, ·····		
[] Individual [] Partnersh	in [X] Sub S Corporatio	n [1 1120 Cornoration	
List below every corporation or	norson owning or holding d	irectly or indirectly	
		inectly of indirectly	
5 percent or more of the voting	securities of the utility:		D
			Percent
Name		M. W. A	Ownership
1. Richard Driehaus			73.43%
2. Jeffrey Cagan			22.54%

## DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management, LLC	Accounting

(1) Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

E-3

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

YEAR OF REPORT DECEMBER 31, 2015

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 3,025 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

E-4

PARENT / AFFILIATE ORGANIZATION CHART

YEAR OF REPORT DECEMBER 31, 2015

#### COMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF THE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND THE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).

Please refer to schedule E-2.

YEAR OF REPORT DECEMBER 31, 2015

## COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
President	25%	\$0
Secretary	Less than 1%	\$0
	President	President 25%

#### COMPENSATION OF DIRECTORS

or each director, list the number of director mee ach director and the compensation received as				
NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED		DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$	0
Selley Cagan	Director	'	Ψ	0
William J. Deas	Director	1	\$	0

E-6

YEAR OF REPORT December 31, 2015

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.						
NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY			
Not Applicable		\$				

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

E-7

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## YEAR OF REPORT DECEMBER 31, 2015

## AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.							
NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION				
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076				
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204				
· · · · · · · · · · · · · · · · · · ·							

TILITY NAME: Southlake Utilities, Inc.       YEAR OF REPORT         USINESS TRANSACTIONS WITH RELATED PARTIES (cont'd)       DECEMBER 31, 2015							
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets							
1. Enter in this part all transactions relating       3. The columnar instructions follow:         to the purchase, sale or transfer of assets.       (a) Enter name of related party or company.							
2. Below are examples transactions to inclue		(b) Describe briefly purchased, sol	y the type of assets d or transferred. received or paid. Indi-				
<ul> <li>purchase, sale or tra</li> <li>purchase, sale or tra</li> <li>and structures</li> </ul>		(d) Enter the net b reported.	with "P" and sale with "S". ook cost for each item				
<ul> <li>purchase, sale or tra</li> <li>noncash transfers of</li> <li>noncash dividends of</li> </ul>	fassets	(column (c) - c	rofit or loss for each item olumn (d)). alue for each item re-				
dividends - writeoff of bad debts	or loans	mental schedu	ce below or in a supple- ile, describe the basis used r market value.	I			
NAME OF COMPANY		SALE OR	NET	GAIN	FAIR		
OR RELATED PARTY	DESCRIPTION OF ITEMS	PURCHASE	BOOK	OR LOSS	MARKET VALUE		
(a)	(b)	(c)	(d)	(e)	(f)		
None							
1							

E-10(b)

#### YEAR OF REPORT DECEMBER 31, 2015

## COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(C)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant Less: Accumulated Depreciation	F-7	16,096,039	16,506,868
100-110	and Amortization	F-8	(6,534,972)	(7,056,978)
114-115	Net Plant Utility Plant Acquisition		9,561,067	9,449,890
114110	Adjustments (Net)	F-7		0
116	Other Utility Plant Adj.		0	0
	Total Net Utility Plant		9,561,067	9,449,890
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	0	0
122	Less: Accumulated Depreciation and Amortization		0	0
	Net Nonutility Property		0	0
123	Investment In Associated Companies	F-10	0	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
131	Cash		1,664,176	1,556,694
132	Special Deposits	F-9	0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds			
135	Temporary Cash Investments		0	0
141-144	Accounts and Notes Receivable, Less Accumulated Provision for			
	Uncollectible Accounts	F-11	569,246	632,795
145	Accounts Receivable from Associated		000,210	002,100
	Companies	F-12	0	0
146	Notes Receivable from Associated			
	Companies	F-12	0	0
151-153 161	Material and Supplies		0	0
161	Stores Expense Prepayments		0	0
171	Accrued Interest and Dividends		0	0
	Receivable		0	0
172	Rents Receivable		0	0
173	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	756,069	756,069
	Total Current and Accrued Assets		2,989,492	2,945,559
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## YEAR OF REPORT DECEMBER 31, 2015

## COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.	Γ	REF.	PREVIOUS	CURRENT			
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR			
(a)	(b)	(c)	(d)	(e)			
181 182 183 184 185 186 187 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Chgs FAS 109 Regulatory Assets Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	0 0 0 0 836,658 0 0	0 0 0 0 0 824,458 0 0			
	Total Deferred Debits		836,658	824,458			
	TOTAL ASSETS AND OTHER DEBITS		13,387,217	13,219,906			
NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.							

F-1(b)

## YEAR OF REPORT DECEMBER 31, 2015

## COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	-	-
202,205	Capital Stock Subscribed		-	-
203,206	Capital Stock Liability for			
	Conversion		-	-
207	Premium on Capital Stock		-	-
209	Reduction in Par or Stated Value of Capital Stock		-	-
210	Gain on Resale or Cancellation of			
	Reacquired Capital Stock		-	-
211	Other Paid-In Capital		(6,720,989)	(6,720,989)
212	Discount on Capital Stock		-	-
213	Capital Stock Expense		-	-
214-215	Retained Earnings	F-16	(13,853)	(114,130)
216	Reacquired Capital Stock		-	-
218	Proprietary Capital (Proprietorship			
	and Partnership Only)			
	Total Equity Capital		(6,742,342)	(6,842,620)
	LONG-TERM DEBT			
221	Bonds	F-15	-	-
222	Reacquired Bonds		-	-
223	Advances from Associated Companies	F-17	-	-
224	Other Long-Term Debt	F-17	-	_
	Total Long-Term Debt		-	
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		(117,982)	(130,681)
232	Notes Payable	F-18	(,302)	-
233	Accounts Payable to Associated Co.	F-18	-	-
234	Notes Payable to Associated Co.	F-18	-	-
235	Customer Deposits		(256,437)	(275,529)
236	Accrued Taxes		(149,043)	(80,710)
237	Accrued Interest	F-19	-	-
238	Accrued Dividends		-	-
239	Matured Long-Term Debt		-	-
240	Matured Interest		-	-
241	Miscellaneous Current and Accrued Liabilities	F-20	(152,878)	1,567
	Total Current and Approval			
	Total Current and Accrued Liabilities		(676,341)	(485,353)

## YEAR OF REPORT DECEMBER 31, 2015

## COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(C)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13	-	-
252	Advances for Construction	F-20	-	-
253	Other Deferred Credits	F-21	-	-
255	Accumulated Deferred Investment			
	Tax Credits			
	FAS 109 Regulatory Liability		-	-
	Total Deferred Credits		·	
	OPERATING RESERVES			
261	Property Insurance Reserve		-	-
262	Injuries and Damages Reserve		-	-
263	Pensions and Benefits Reserve	1	-	-
265	Miscellaneous Operating Reserves		-	-
	Total Operating Reserves			_
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions In Aid of Construction	F-22	(10,743,398)	(11,096,706)
272	Accumulated Amortization of Contri-			
	butions In Aid of Construction	F-22	4,774,864	5,204,772
	Total Net C.I.A.C.		(5,968,534)	(5,891,934)
	ACCUMULATED DEFERRED INCOME TAXES 🕠			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		-	-
282	Accumulated Deferred Income Taxes -			
000	Liberalized Depreciation Accumulated Deferred Income Taxes -		-	-
283	Other		-	-
	Total Accum. Deferred Income Taxes			-
	TOTAL EQUITY CAPITAL AND LIBILITIES		(13,387,217)	(13,219,906)
	l			

F-**2 (b)** 

#### UTILITY NAME: Southlake Utilities, inc. COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2015

ACCT.		PREVIOUS	REF.	CURRENT	WATER	WASTEWATER	OTHER THAN
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR	SCHEDULE W-3	SCHEDULE S-3	REPORTING SYSTEMS
(a)	(b)	(d)	(c)	(e)	(f)	(g)	(h)
	UTILITY OPERATING INCOME						
400	Operating Revenues	(2,182,105)	F-3(b)	(1,895,028)	(803,255)	(1,091,773)	0
469,530	Less: Guaranteed Revenue and AFPI	-	F-3(b)	-	-	-	(
	Net Operating Revenues	(2,182,105)		(1,895,028)	(803,255)	(1,091,773)	
						0.50.070	
401	Operating Expenses	1,506,764	F-3(b)	1,603,589	643,710	959,879	
402	Depresistion Expanse	495,685		522,006	246,690	275,316	(
403	Depreciation Expense Less: Amortization of CIAC	(423,179)	F-22	(429,908)		(287,347)	
		72,506	<u> </u>	92,098	104,129	(12,031)	
	Net Depreciation Expense	72,500		92,090	104,120	(12,001)	
406	Amortization of Utility Plant Acquisition Adjustment	0	F-3(b)	0	0	0	
407	Amortization Expense (Other than CIAC)	0	F-3(b)	0	0	0	
408	Taxes Other Than Income	212,389	W/S-3	203,095	95,056	108,039	
409	Current Income Taxes	0	W/S-3	0	0	0	
410.10	Deferred Federal Income Taxes	0	W/S-3	0	0	0	
410.11	Deferred State Income Taxes	0	W/S-3	0	0	0	
411.10	Provision for Deferred Income Taxes - Credit	0	W/S-3	0	0	0	
412.10	ITCs Deferred to Future Periods	0	W/S-3	0	0	0	
412.11	ITC Restored to Operating Income	0	W/S-3	0	0	0	
					0.40.000	1,055,887	
	Utility Operating Expenses	1,791,659		1,898,783	842,896	1,035,667	
	Net Utility Operating Income	(390,446)		3,755	39,640	(35,886)	)
469,530	Add Back: Guaranteed Revenue and AFPI	0	F-3(b)	0		0	
413	Income from Utility Plant Leased to Others	0		0		0	
414	Gains (Losses) from Disposition of Utility Property	0		0	0	0	
420	Allowance for Funds Used During Construction	0		0	0	0	
						(05.000	-
	Total Utility Operating Income	(390,446)		3,755	39,640	(35,886	/

## UTILITY NAME: Southlake Utilities, Inc. COMPARATIVE OPERATING STATEMENT

## YEAR OF REPORT DECEMBER 31, 2015

		1		
ACCT.		PREVIOUS	REF.	CURRENT
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR
(a)	(b)	(d)	(C)	(e)
	Total Utility Operating Income [From			
	Page F-3(a)	(390,446)		3,755
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing			o
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work	0		0
419	Interest and Dividend Income	0		0
420	Allowance for Funds Used During Construction	0		0
421	Nonutility Income	0		0
426	Miscellaneous Nonutility Expense	0	-	0
	Total Other Income and Deductions	0		0
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	0		0
	Income Taxes	0		0
	Provision for Deferred Income Taxes	0		0
	Provision for Deferred Income Taxes - Credit	0		0
	Investment Tax Credits - Net			0
412.20	Investment Tax Credits Restored to	) v	1	Ŭ
412.00	Operating Income	0		0
			1	
	Total Taxes Applicable To Other Income	0	-	0
	Interest Expense			
427	Interest Expense	1,591	F-19	7,034
428	Amortization of Debt Discount & Expense	0	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
	Total Interest Expense	1,591		7,034
	Extraordinary Items			
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0		0
409.30	Income Taxes, Extraordinary Items	0		0
			1	
	Total Extraordinary Items	0		0
	NET INCOME	(388,855)	ł	10,789
		(300,000)	1	

F-3(c)

	SCHEDULE OF YEAR END RATE BASE					
	SCHEDULE OF TEAR END RATE BASE					
LOOT		REF.		WATER		SEWER
ACCT.	ACCOUNT NAME	PAGE		UTILITY		UTILITY
NO.	(b)	(c)		(d)		(e)
(a)	(6)			(4)		<u> </u>
101/107	Utility Plant In Service (4)	F-7	\$	8,564,678	\$	7,942,191
	Less:					
	Nonused and Useful Plant (1)					90,629
108	Accumulated Depreciation	F-8		2,973,917		4,083,061
110	Accumulated Amortization	F-8		0		0
271	Contributions In Aid of Construction	F-22		(4,605,056)		(6,491,650)
252	Advances for Construction	F-20		0		0
	Subtotal		\$	985,704	\$	(2,723,149)
	Additions:					
272	Accumulated Amortization of CIAC	F-22		1,828,273		3,376,499
	Subtotal		l c	2,813,977	¢	653,350
	Subiolai		\$	2,013,977	\$	053,350
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7		0	ļ	0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3)			80,464		119,985
	Other (Specify):					
	P. to D.			0.004.444		770 005
	Rate Base		\$	2,894,441	\$	773,335
	Utility Operating Income		\$	39,640	\$	(35,886
					1	(00,000
	Achieved Rate of Return			-1.37%		4.64%

## NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

#### SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(C)	(d)	(e)
Common Equity	6,842,620	96.13%	9.67%	9.30%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	275,529	3.87%	6.00%	
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 7,118,149	100.00%		9.53%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	9.67%
Commission order approving Return on Equity:	PSC-09-0623-PAA-WS

#### APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

## SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON UTILITY ADJUSTS. (c)	NON JURIS. ADJUSTS (d)	OTHER (1) ADJUSTS. (e)	CAPITAL STRUCTURE (f)
Common Equity Preferred Stock	\$ 6,842,620 0				\$ 6,842,620
Long Term Debt	0				0
Customer Deposits	275,529				275,529
Short Term Debt	0				0
Tax Credits-Weighted Cost	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 7,118,149	\$	\$ -	\$	\$ 7,118,149

(1) Explain below all adjustments made in Columns (e) and (f):

F-6

UTILITY NAME: Southlake Utilities, Inc. UTILITY PLANT (ACCTS, 101 - 106)						YEAR OF REPORT DECEMBER 31, 2015		
ACCT. NO. (a)	(b)		WATER (c)	WA	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$	8,564,678	\$	7,942,191		\$	16,506,868
102	Utility Plant Leased to Others		0		0		\$	
103	Property Held for Future Use		0		0		\$	
104	Utility Plant Purchased or Sold		0		0		\$	~
105	Construction Work In Progress		0		0		\$	-
106	Completed Construction Not Classified		0		0		\$	
	Rounding Total Utility Plant	\$	8,564,678	\$	7,942,191	\$	\$	16,506,868

## UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report e For any a	each acquisition adjustment and related ac acquisition adjustment approved by the Co	cumulated amortiza mmission, include th	ation separately. ne Order Number.			
		WATER	WASTEWATER	OTHER	TOTA	AL.
(a	)	(b)	(c)	(d)	(e)	
Acquisition Adjustments (114):					1	
						0
						0
		<u> </u>				0
						0
						0
						0
						0
Total Plant	Acquisition Adjs.	s -	\$-		\$	-
Accumulat	ed Amortization (115):					
						0
						0
						0
						0
						0
						0
						0
Total Accur	mulated Amortization	\$ -	\$ -		\$	-
				· · · · · · · · · · · · · · · · · · ·		
Net Acquis	ition Adjustments	\$				\$0.00

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#### YEAR OF REPORT DECEMBER 31, 2015

		WATER	WA	STEWATER	OTHER*	TOTAL
(a)		(b)		(C)	(d)	(e)
Balance first of year Credit during year:	\$	(2,727,227)	\$	(3,807,745)	\$0	\$ (6,534,972)
Accruals charged:						
to Account 108.1 (1)	\$	(246,690)	\$	(275,316)	\$0	(522,006)
to Account 108.2 (2)		0		0	0	. 0
to Account 108.3 (3)		0		0	0	0
Other Accounts (specify):						
		0		0	0	0
	1				0	0
Salvage		0	1	0	0	0
Other credits (specify):		0		0	0	0
See W6(a&b)		0		0	0	 0
Total credits	\$	(2,973,917)	\$	(4,083,061)	0	\$ (7,056,978)
Debits during year:						
Book cost of plant retired	\$	-	\$	-	0	\$ -
Cost of removal	1	0	1	0		0
Other debits (specify)		0		0	0	0
Rounding		0		0	0	0
Total debits	\$		\$		0	\$ 
Balance end of year	\$	(2,973,917)	\$	(4,083,061)	\$-	\$ (7,056,978)

## ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

## ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2)	\$0	\$0	\$0	\$0
Other accounts (specify) Total credits	0	0	0	
Debits during year: Book cost of plant retired Other debits (specify)				
Total debits	0	0	0	0
Balance end of year	\$0	\$0	\$0	\$0

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.(3) Account 110 for Class B utilities.

YEAR OF REPORT DECEMBER 31, 2015

## REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED	CHARGED OFF DURING YEAR		
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT	
(a)	(b)	(c)	(d)	
	\$0		\$0	
	0		-	
Total	\$0		\$0	

## NONUTILITY PROPERTY (ACCT. 121)

Report seperately each item of property with a bo in Account 121. Other items may be grouped by			ed	ENDING
DESCRIPTION	YEAR BALANCE		REDUCTIONS	YEAR BALANCE
(a)	(b) \$ -	(c)	(d) \$	(e)
		· · · · · · · · · · · · · · · · · · ·		0
Total NonUtility Property	\$			\$

## SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	\$
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	

YEAR OF REPORT DECEMBER 31, 2015

## INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123 thru 127.	 
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	 ·
\$ \$ \$ \$ \$ \$	 
Total Investment In Associated Companies\$	\$ 0
UTILITY INVESTMENTS (ACCT.124): \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	 
\$ \$ Total Utility Investments	\$ 0
OTHER INVESTMENTS (ACCT. 125): \$	 ; 
\$ \$ 5 5 5 5 5 7 5 7 7 7 7 7 7 7 7 7 7 7	 <u> </u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):	\$ 5 O
Total Special Funds	\$ 0

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UTILITY NAME: Southlake Utilities, Inc.

## ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Description		TOTAL
(a)		(b)
Accounts Receivable:		
O stand the standard Description (Aport 44		
Customer Accounts Receivable (Acct. 14	¢ 187.01	1
Water	\$ 187,91 \$ 177,67	
Wastewater	ψ 111,01	-
Total Customer Accounts Receivable		\$ 365,58
Other Accounts Receivable (Acct. 142):		
	\$	-
Total Other Accounts Receivable		
Notes Receivable (Acct. 144):		
Summer Bay	41,53	
Southlake Dev Ltd	225,67	1
Total Notes Receivable		267;21
Total Accounts & Notes Receivable		\$ 632,79
Accumulated Provision for Uncollectible Accounts (Acct. 143):		
Balance first of the year	\$	_
Provision for uncollectibles for current year		
collections of accounts previously written off		
Utility accounts		
Others		
Total Additions	\$	-1
Deduct accounts written off during year:	-	
Utility accounts	\$	-
Others		
Total accounts written off	\$	-
Balance at the end of the year		\$
· · · · · · · · · · · · · · · · · · ·		

YEAR OF REPORT DECEMBER 31, 2015

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.	
(a)	TOTAL (b)
	-
Total	\$0

## NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)

Report each note receivable from associated compnaies seperately.			
DESCRIPTION		INTEREST RATE (b)	TOTAL (c)
		%	
		%	
		%	
	Total	-	\$0

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)		(b)
Land Lease	_ \$	756,069
Total Miscelleaneous Current and Accrued Assets		756,069

UTILITY NAME: Southlake Utilities, Inc.

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

	AMOUNT	
	WRITTEN OFF	YEAR END
	DURING YEAR	BALANCE
(a)	(b)	(c)
Jnamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$0
Jnamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	\$0

## EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

	Description	TOTAL
	(a)	(b)
traardinany Bronarty Lassas (Acat. 182):		
traordinary Property Losses (Acct. 182):		
tal Extraordinary Property Losses		\$0

## YEAR OF REPORT DECEMBER 31, 2015

## MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Writ Duri	nount ten-Off ng Year (b)	Year-End Balance (c)	
Misc Deferred Debits (Tank Painting 186.1)				
Tank Painting	\$	12,200	\$	36,600
Total Deferred Debits Expense	\$	12,200	\$	36,600
Deferred Debits (Acct. 186.4)				
Deferred AFPI Project Costs	\$	-	\$	785,930
				-
Total Other Deferred Debits	<u>\$</u>		\$	785,930
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets	\$		\$	1,928
Total Regulatory Assets	\$		\$	1,928
Total Miscellaneous Deferred Debits	5	12,200	\$	824,458

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## YEAR OF REPORT DECEMBER 31, 2015

DESCRIPTION (a)	Rate (b)	Total (c)
COMMON STOCK		
Par or stated value per share	\$ 1	\$ (7,500)
Shares authorized	-	7,500
Shares issued and outstanding		7,500
Total par value of stock issued		\$ (7,500)
Dividends declared per share for year	None	None
PREFERRED STOCK		
Par or stated value per share	None	e None
Shares authorized	Non	e None
Shares issued and outstanding	Non	e None
Total par value of stock issued	Non	e None
Dividends declared per share for year	Non	e None

## CAPITAL STOCK (ACCTS. 201 and 204)

Account 204 not applicable for Class B utilities.

## BONDS - ACCOUNT 221

Description of Obligation (Including Date of	INTEREST FIXED OR		PRINCIPAL AMOUNT PER
Issue and Date of Maturity)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%	***	
	%		
	%		
		Total	\$0
* For variable rate obligations, provide the basis for the rate ( e.g.,	prime + 2%, etc.).		

## STATEMENT OF RETAINED EARNINGS

	<ol> <li>Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.</li> <li>Show separately the state and federal income tax effect of items shown in Account No. 439.</li> </ol>			
ACCT. NO. (a)	Description (b)		AN	MOUNTS (c)
439	Unappropriated Retained Earnings: Balance beginning of year Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use):		\$	(13,853)
	Credits:			
	Total Credits		\$	(111,067)
	Total Debits Balance transferred from Income Appropriations of Retained Earnings:		\$	10,789
437	Total Appropriations of Retained Earnings Dividends Declared: Preferred Stock Dividends Declared		\$ \$	-
438	1			0
	Total Dividends Declared		\$	
215 214	Balance end of year Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		\$	<u>(114,130)</u>
214	Total Appropriated Retained Earnings		\$	
	Total Retained Earnings		\$	(114,130)
	Notes to Statement of Retained Earnings:		     	
		· · · · · · · · · · · · · · · · · · ·		

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## UTILITY NAME: Southlake Utilities, Inc.

## ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.	TOTAL (b)
DESCRIPTION (a)	
Total	\$0

## OTHER LONG-TERM DEBT (ACCOUNT 224) \*

	INTER	EST		
Description of Obligation (Including Date of Issue and Date of Maturity) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)	
			\$	
	%			
	%			
	%			
	%			
	%			
	%			
	%			
	%			
		Total	\$0	

\* For variable rate obligations, provide the basis for the rate ( e.g., prime + 2%, etc).

YEAR OF REPORT DECEMBER 31, 2015

	INTE	REST	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
Account 232 - Notes Payable:			
			-
Total Account 232			\$0
Account 234 - Notes Payable To Associated Companies:			
Advances from Parent Company			
Total Account 234			\$0

## NOTES PAYABLE (ACCTS. 232 and 234)

\* For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		
DESCRIPTION		TOTAL.
(a)		(b)
	Total	\$0

#### YEAR OF REPORT DECEMBER 31, 2015

#### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	DURIN	FACCRUED G YEAR	INTEREST PAID	BALANCE
DESCRIPTION OF DEBT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	DURING YEAR (e)	END OF YEAR (f)
ACCOUNT NO.237.1- Accrued Interest on Long Term Debt:					
	\$0	237.1	\$0	\$0	\$0
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO.237.2 Accrued Interest on other liabilities: Customer Deposits					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
INTEREST EXPENSED: TOTAL ACCRUAL ACCOUNT 237		237	\$0	(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest.	
Less: CAPITALIZED INTEREST PORT	ION OF AFUDC:			(2) Must agree to F-3(c), current year interest expense.	
NET INTEREST EXPENSED TO ACCO	OUNT NO. 427 (2)		\$ 7,034		

Year of Report DECEMBER 31, 2015

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	1	ce End Of Year
Payroll FICA	\$	532
Payroll Medicare		(200)
Payroll FIT		678
Payroll 401K PreTax W/H		557
Total Miscellaneous Current And Accrued Liabilities	\$	1,567

#### **ADVANCES FOR CONSTRUCTION (ACCT.252)**

the second se		1			
NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater					
<b>7</b> . (-1111) - ()					\$0
Total Wastewater	\$0		\$0	\$0	\$0
					- 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000
TOTAL	\$0		\$0	\$0	\$0

\* Report advances separately by reporting group, designating water or wastewater in column (a).

## YEAR OF REPORT DECEMBER 31, 2015

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
· · · · · · · · · · · · · · · · · · ·	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

#### **OTHER DEFERRED CREDITS (ACCOUNT 253)**

YEAR OF REPORT DECEMBER 31, 2015

UTILITY NAME: Southlake Utilities, Inc.

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year:	(4,401,922)	(6,341,476)	-	(10,743,398)
Add credits during year:	(203,134)	(150,174)		(353,308)
Less debits charged during the year:		-		-
Total Contributions in Aid of Construction	\$ (4,605,056)	\$ (6,491,650)	\$-	\$ (11,096,706)

## CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

#### ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

	Water	Wastewater	W & WW Other Than Reporting	
Description	W-8(a)	S-8(a)	System	Total
(a)	(b)	(c)	(d)	(e)
Balance first of year	1,685,712	3,089,152		4,774,864
Debits during year:	142,561	287,347		429,908
Credits during year:	-			-
Total Accumulated Amortization of CIAC	\$ 1,828,273	\$ 3,376,499	\$	\$ 5,204,772

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

<ol> <li>The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable incom for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.</li> <li>If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported to income with taxable net income as if a separate return were to be filed, indicating intercompany amount to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</li> </ol>	net		
DESCRIPTION	REF	1	AMOUNT
(a)	(b)		(C)
	5.00		40,700
Net Income for the Year Reconciling items for the year:	F-3c	\$	10,789
Taxable income not reported on books:			
		-	
		L	
Deductions recorded on books not deducted for return:			
	-1		
Income recorded on books not included in return:			
	_		
Deduction on return not charged against book income:			
	_		
	_	<u> </u>	
	$\neg$		
	-1	<u> </u>	
	-		
	-1		
Federal Tax Net Income		\$	10,789
State Income Tax Expense	7		0
Computation of tax:			
Federal Income Tax Expense			0
Investment Tax Credit			0
Deferred Federal Income Tax Expense Total Federal Income Tax Expense	·		0
			0

# WATER OPERATION SECTION

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering shoedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Southlake Utilities, Inc./Lake County	533-W	

W-1

			T
ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
101	Utility Plant In Service (4)	W-4(b)	8,564,678
107	Construction Work-in-Process	F-7	-
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	(2,973,917
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	W-7	(4,605,056
252	Advances for Construction	F-20	-
	Subtotal		\$ 985,704
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	1,828,273
	Subtotal		\$ 2,813,977
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	o
115	Accumulated Amortization of		
· · · · · · · · ·	Acquisition Adjustments (2)	F-7	С
	Working Capital Allowance (3)		80,464
	Other (Specify):		
	Water Rate Base		\$ 2,894,441
	Water Operating Income	W-3	\$ 39,640
	Achieved Rate of Return		-1.37%

#### SCHEDULE OF YEAR END WATER RATE BASE

#### NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

## YEAR OF REPORT DECEMBER 31, 2015

#### WATER OPERATING STATEMENT

ACCT.		REF.		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)		(e)
(u)				
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9		(803,255)
469	Less: Guaranteed Revenue and AFPI	W-9		0
	Net Operating Revenues		\$	(803,255)
404		W-10(a)	\$	643,710
401	Operating Expenses	V-10(a)	φ	040,710
403	Depreciation Expense	W-6(a)		246,690
403	Less: Amortization of CIAC	W-8(a)		142,561
		(u)		112,001
	Net Depreciation Expense		\$	104,129
406	Amortization of Utility Plant Acquisition Adjustment	F-7		0
407	Amortization Expense (Other than CIAC)	F-8		0
100.10	Taxes Other Than Income:			26 146
	Utility Regulatory Assessment Fee			<u> </u>
	Property Taxes Payroll Taxes			10,406
408.12	Other Taxes and Licenses		<u> </u>	10,400
400.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	95,056
409.10	Income Taxes		ļ	0
				0
410.10	Deferred State Income Taxes			0
	Provision for Deferred Income Taxes - Credit			0
412.10				0
412.11	ITC Restored to Operating Income			0
	Utility Operating Expenses		\$	842,896
	Net Utility Operating Income		\$	39,640
			Ψ	00,040
	Add Back:			
469	Guaranteed Revenue and AFPI	W-9		0
413	Income from Utility Plant Leased to Others			0
414	Gains/Losses from Disposition of Utility Property			
420	Allowance for Funds Used During Construction			0
	Total Utility Operating Income		\$	39,640

YEAR OF REPORT DECEMBER 31, 2015

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

#### WATER UTILITY PLANT MATRIX

							(1)	(2) SOURCE	(3)	(4) TRANSMISSION	(5)
									WATER	AND	
								OF SUPPLY			GENERAL
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	PLANT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS **	YEAR	PLANT	PLANT	PLANT	PLANT	
<u>(a)</u>	(b)	(c)	(d)	(e)		(f)	(g)	(h)	(1)	()	(k)
	Organization	250	0	0	0	250	250				
	Franchises	62,993	0	0	0	62,993	62,993				
303	Land and Land Rights	77,019	0	0	0	77,019		0	77,019	0	0
304	Structures and Improvements	753,687	14,660	0	0	and the second data was not as a se		0	768,347	0	0
305	Collecting & Impounding Reservoirs	0	0	0	0	0		0			
306	Lake River and Other Intakes	0	0	0	0			0			
307	Wells and Springs	2,128,513	0	0	0	2,128,513		2,128,513			
308	Infiltration Galleries & Tunnels	0	0	0	0	0		0			
309	Supply Mains	0	0	0	0	0		0			
310	Power Generation Equipment	18,985	0	0	0	18,985		18,985			
311	Pumping Equipment	134,319	8,940	0	0	143,259		. 0	143,259	0	
320	Water Treatment Equipment	25,027	0	0	0	25,027			25,027		
330	Distribution Reservoirs & Standpipes	1,190,779	0	0	0	1,190,779				1,190,779	
331	Transmission & Distribution Mains	2,770,330	170,633	0	0	2,940,963				2,940,963	
333	Services	292,486	32,501	0	0	324,988				324,988	
334	Meters and Meter Installations	538,306	6,118	0	0	544,424				544,424	
335	Hydrants	257,466	0	0	0	257,466				257,466	
339	Other Plant & Misc. Equipment	8,182	0	0	0	8,182	0	0	0	8,182	
340	Office Furniture and Equip.	28,301	0	0	0	28,301					28,301
341	Transportation Equipment	0	0	0	0	0					0
342	Stores Equipment	0	0	0	0	0					0
343	Tools, Shop and Garage Equip.	679	0	0	0	679					679
344	Laboratory Equipment	0	0	0	0	0					0
345	Power Operated Equipment	9,457	0	0	0	9,457					9,457
346	Communication Equipment	0	0	0	0	0					0
347	Miscellaneous Equipment	0	0	0	0	0					0
348	Other Tangible Plant	35,045	0	0	0	35,045					35,045
	Property Held For Future Use	0	0	0	0	0					0
	Rounding	0	0	0	0	0					0
<u> </u>	Unclassified Plant	0	0	0	0	0	· · · · · · · · · · · · · · · · · · ·				
	Total Water Plant	\$ 8,331,825	232,852	0	0	8,564,678	63,243	2,147,498	1,013,652	5,266,802	73,482

W-4(a & b)

)

YEAR OF REPORT DECEMBER 31, 2015

	I	AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
			SALVAGE IN	IN PERCENT
ACCT.		LIFE IN		
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
		22		3.03%
304	Structures and Improvements	33		3.03 /0
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			0.000/
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
				10.0070
*	Water Plant Composite Depreciation Rate			
1	Thater i hant oonposite Deprediation Mate			
1				

## BASIS FOR WATER DEPRECIATION CHARGES

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

YEAR OF REPORT	
DECEMBER 31, 2015	

ilities,	Inc.			

#### ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

.

TOTAL RESERVE TOTAL CHARGES BALANCE OTHER RESERVE ACCRUALS OTHER CREDITS AT END COST CHARGES то BALANCE BOOKED CREDITS ΤO SALVAGE OF YEAR RESERVE AT BEGINNING RESERVE PLANT AND OF то ACCT. TO то (c+f-k) RESERVE \*\* REMOVAL (g-h+1+j) RESERVE RESERVE \* RETIRED INSURANCE NO. ACCOUNT NAME OF YEAR (d + e) (I) (I) (k) (a) (C) (d) (e) (f) (g) (h) (i) (b) 0 0 0 0 0 0 0 0 0 0 301 Organization 0 0 0 0 302 0 0 0 0 0 0 Franchises (325,508) --304 (302, 449)(23,059)(23,059) -Structures and Improvements ---305 Collecting and Impounding Reservoirs \_ --------306 Lake River and Other Intakes -----(682,665) ---307 Wells and Springs (611,786) (70, 879)-(70,879) ------308 Infiltration Galieries & Tunnels ---------309 Supply Mains -------(18, 985)(18,985) ----310 Power Generation Equipment ----(93,221) (6,919) --311 Pumping Equipment (86,302) (6, 919)----(13,929) 320 (12,791)(1, 139)(1, 139)----Water Treatment Equipment --(335,170) --330 Distribution Reservoirs & Standpipes (303,019) (32,151) (32,151) ----(910,049) --331 Transmission & Distribution Mains (843,512) (66, 537)-(66, 537)---(100, 462)(92,743) (7,718)(7,718) ---333 ---Services (338,742) -334 (27,000)(27,000) ---(311,742)--Meters and Meter Installation (90,316) -. 335 Hydrants (84,600) (5,716) (5,716) ----(8,182) --339 Other Plant & Misc. Equipment (8,182) ------(24,944) 340 Office Furniture and Equip. (23,665) (1,280) -(1,280) -------341 ----Transportation Equipment ------Stores Equipment --342 -----(679) 343 (679) ---Tools, Shop and Garage Equip. -----344 --Laboratory Equipment -------(8,606) 345 Power Operated Equipment (7,818) (788) -(788) ---------346 --Communication Equipment -------347 Miscellaneous Equipment -------(22,460) 348 --Other Tangible Plant (18, 955)(3, 504)(3, 504)--------------Total Depreciable Water Plant (2,973,917)-In Service (2,727,227) (246,690) (246,690) \_ -

\*\* Accounts 310: adj'd excess depreciation of asset fully depreciated.

#### YEAR ENDING: DECEMBER 31, 2015

#### CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of Year		\$	(4,401,922)
Add Credits During Year:		_	
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	\$  \$	(202.124
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	⊅	(203,134
Total Credits		\$	(203,134
Less Debits Charged During the Year:			
(All debits charged during the year must be explained below)			
Total Contributions in Aid of Construction		\$	(4,605,056
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is deter	mined.		
Explain below all debits charged to Account 271 during the year:			
			W
	· · · · · · · · · · · · · · · · · · ·		
	- · · · · · · · · · · · · · · · · · ·		

W-7

## YEAR OF REPORT DECEMBER 31, 2015

## WATER OPERATING REVENUE

ACCT. NO. (a)	(b)	BEGINNING YEAR NO. CUSTOMERS * (C)	YEAR END NUMBER CUSTOMERS (d)	AMOUNT (e)
	Water Sales:			<u> </u>
460	Unmetered Water Revenue			
e	t.	έ.		2
	Metered Water Revenue:			
	Sales to Residential Customers	2,402	2,555	\$ (431,925)
	Sales to Commercial Customers	358	379	(351,256)
	Sales to Industrial Customers	0	0	-
	Sales to Public Authorities	Q	Q	-
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	2,760	2,934	(783,181)
400 4	Fire Protection Revenue:			
1	Public Fire Protection			(0.074)
462.2	Private Fire Protection	91	91	(8,274)
	Total Fire Protection Revenue	91	91	(8,274)
464	Other Sales To Public Authorities			
	Sales To Irrigation Customers	·····		· · · · · · · · · · · · · · · · · · ·
466	Sales For Resale			-
467	Interdepartmental Sales			
	Total Sales Of Water	2,851	3,025	(791,455)
469	Other Water Revenues: Guaranteed Revenues (including Allowance for	Funds Prudently	Invested - AFPI)	
470	Forefeited Discounts			(11000)
471	Miscellaneous Service Revenues	,	2	(11,800)
	Rents From Water Property			
473 474	Interdepartmental Rents Other Water Revenues			
4/4	Other Water Revenues			
	Total Other Water Revenues			(11,800)
	Total Water Operating Revenues	e		\$ (803,255)
	* customer is defined by Rule 25-30.210(1), Flor	l rida Administrativ	e Code.	

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2015

WATER UTILITY EXPENSE ACCOUNTS

			.1	.2	.3	.4	.5	.6	.7	.8
			SOURCE OF	SOURCE OF	WATER	WATER				1
			SUPPLY AND	SUPPLY AND	TREATMENT	TREATMENT	T&D	T&D	CUSTOMER	
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
NO.	ACCOUNT NAME	YEAR	<b>OPERATIONS</b>	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
601	Salaries and Wages - Employees	59,082	8,440	8,440	8,440	8,440	8,440	8,440		8,440
603	Salaries/Wages Officers, Directors and Others	0	0	0	0	0	0	0	0	0
604	Employee Pensions and Benefits	26,173								26,173
610	Purchased Water	0	0							
615	Purchased Power	78,161	0		78,161					
	Fuel for Power Purchased	1,037	0	0	1,037	0		0		
618	Chemicals	14,965			14,965	0				
620	Materials and Supplies	6,015	859	859	859	859	859	859	0	859
	Contractual Services - Eng.	0								
632	Contractual Services - Acct.	22,478								22,478
633	Contractual Services - Legal	55,000								55,000
634	Contractual Services - Management Fees	39,900								39,900
635	Contractual Services - Testing	10,490	0	0	10,490	0	0	0	0	0
636	Contractual Services - Other	39,503	39,503	0	0	0	0	0	0	0
641	Rental of Building/Real Property	3,377								3,377
642	Rental of Equipment	0	0	0	0	0	0	0	0	0
650	Transportation Expenses	5,661	0	0	0	0	0	0		5,661
656	Insurance - Vehicle	1,043								1,043
657	Insurance - General Liability	13,393								13,393
658	Insurance - Worker's Compensation	4,027								4,027
659	Insurance - Other	0								0
660	Advertising Expense	0								0
	Regulatory Commission Expenses						• . • . • . • . • . • . • . • .			
666	(Amortization of Rate Case Expense)	0								0
667	Regulatory Commission Expenses - Other	233,210								233,210
670	Bad Debt Expense	35							35	:
675	Miscellaneous Expenses	30,162	2,897							27,265
	Rounding	0								
	Total Water Utility Expenses	\$ 643,710	\$ 51,699	\$ 9,300	\$ 113,953	\$ 9,300	\$ 9,300	\$ 9,300	\$ 35	\$ 440,825

W-10(a & b)

#### .ty Name: System Name/County:

Southlake Utilities, Inc. Lake County

#### Year of Report: December 31, 2015

Month (a) January February March April May June July August September October	Water Purchased for Resale (Omit 000's) ( b )	Untreated Water Pumped from Well "A" (Omit 000's) ( c ) 172 88 92 114 185 114 134 30 0 0	(Omit 000's) ( d ) 46,164 42,649 50,025 49,606 53,779 51,804 54,658	1 1 3 1 2 1 1 1 1	Total Water Pumped and Purchased (Omit 000's) [(b)+(c)+(d)-(e)(f ) 46,334 42,736 50,116 49,717 53,963 51,916 54,791 51,407 46,311 50,784	Water Sold to Customers (Omit 000's) (g) 36,64 37,39 37,96 47,59 39,33 45,00 49,83 42,95 39,59 31,10
November		138	46,555	1	46,692	35,00
December		162	46,533	1	46,694	30,07
Total for Year	-	1,318			591,461	472,499
erence in water pumped and wa	ater sold is attributed	to GST storage and	I (ag in pumping & meter read	d dates.		77,28: 549,78(

If water is purchased for resale, indicate the following:

Vendor		Not applicable.	
Point of	Delivery	Not applicable.	

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.

List for each source of su	upply:	Capacity of Well	Gallons Per Day from Source	Type of Source
· · · · · · · · · · · · · · · · · · ·			(ADF-MGD)	
Well A (1992)	(Max withdrawal by CUP)	500 GPM	0.005	Ground
Well B-R (2004)		1,400 GPM	1.064	Ground
Well D (1994)		1,000 GPM	0.452	Ground
Well F (2006)		50 GPM	0.072	Ground

W-11

Utility Name: Southlaké Utilitiés, Inc. System Name/County: Lake Year of Report: December 31, 2015

Water Treatment Plant Information (Provide a separate sheet for each water treatment facility)								
(Flovide a separate sheet for each water reachent radinty)								
Permitted Capacity of Plant (GF	PD):	2,916,000						
Location of measurement of ca (I.e., wellhead, Storage Tank):	apacity	Between wei	is and stora	age	-			
Type of Treatment (reverse osn	mosis, sedir	nentation, che	emical, aera	ated, etc.):	Disinfection using liquid chlorine			
		Lime Treatm	ent					
Unit Rating (I.e., GPM. Pounds Manufacturer:	i per Gallon	):		Not applicable. Not applicable.	-			
		Filtration						
Type & Size of Area:	Not applicat	ole.						
Pressure (in square feet):	Not applicat	ole		Manufacturer:	Not applicable.			
Gravity (in GPM/square feet): <u>N</u>	Not applicat	ole.		Manufacturer:	Not applicable.			

W-12

#### Utility Name: System Name/County:

Southlake Utilities, Inc. Lake Year of Report: December 31, 2015

#### Calculation of the Water System Meter Equivalents

	Type of Meter		Number of Meters Beginning of Year	Number of Meters Installed in Year	Number of Meters	Total Number of Meter
Meter Size (a)	(b)	Equivalent Factor (c)	(d)	(e)	End of Year (f)	Equivalents (cxf) (g)
All Residential		1.0				
5/8"	Displacement	1.0	2,775	-	2,775	2,775
3/4"	Displacement	1.5		-	-	<del>_</del>
1"	Displacement	2.5	91	2	93	233
1 1/2"	Displacement or Turbine	5.0	37	-	37	185
2"	Diplacement, Compound or Turbine	8.0	95	1	96	768
3"	Displacement	15.0	9	-	9.	135
3"	Compound	16.0		-	-	
3"	Turbine	17.5		-	-	
4"	Diplacement or Compound	25.0	3	-	3	75
4"	Turbine	30.0		-	-	
6"	Diplacement or Compound	50.0	3	-	3	150
6"	Turbine	62.5		-	-	
8"	Compound	80.0	3	-	3	240
8"	Turbine	90.0		-	-	
10"	Compound	115.0		-	-	
10"	Turbine	145.0		-	-	
12"	Turbine	215.0		-	-	
			3,016	3	3,019	4,561
			Total Water System	Meter Equivalents		

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the

average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

ERC Calculation:	472,499,000	Annual Demand (Gals)
	365	Days
	1,294,518	Gals/Day
	350	Gals/ERC
	3,699	ERCs

Utility Systen	Name: n Name/County:	Southlake Utilities, Inc. Lake				/ear of Report: December 31, 2015
		OTHER WATER SYSTEM				
Fu	rnish information below fo	or each system. A separate	page should	be supplied wher	e necessary.	
1.	Present ERC's * the system	n can efficiently serve.		3,699		
2.	Maximum number of ERC's	s * which can be served,		8,330		
3.	Present system connection	capacity (in ERC's *) using	existing lines.		5,000	
4.	Future connection capacity	(in ERC's *) upon service a	rea buildout.	_	8,330	
5.	Estimated annual increase	in ERC's*.	25			
6.	Is the utility required to hav If so, how much capacity is		1,500 gpm - 4	Yes		
7.	Attach a description of the	fire fighting facilities.	Hydrants and	private fire lines.		
8.	Describe any plans and es	timated completion dates for	any enlargeme	nts or improvement	nts of this sys	tem.
9.	When did the company las	t file a capacity analysis repo	ort with the DEP	?	-	2010
10.	If the present system does	not meet the requirements of	of DEP rules:			
	a. Attach a description of th	ne plant upgrade necessary t	to meet the DE	rules.		
	b. Have these plans been a	approved by DEP?				
	c. When will construction b	egin?				
	d. Attach plans for sunding balance to be acquired det e. Is this system under any			No		
11.	Department of Environmen	ntal Protection ID#		3354916		
12.	Water Management Distric	t Consumptive Use Permit #		2392		
	a. Is the system in complia	nce with the requirements of	the CUP?		Yes	
	b. If not, what are the utility	's plans to gain compliance?	?	N/A		
						······

\* An ERC is determined based on the calculation on the bottom of page W-13.

W-14

# WASTEWATER OPERATION SECTION

#### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shcedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Southlake Utilities, Inc./Lake County	464-S	
· · · · · · · · · · · · · · · · · · ·		

S-1

## YEAR OF REPORT DECEMBER 31, 2015

ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
101	Utility Plant In Service (4)	S-4(a)	7,942,191
107	Construction Work-in-Process	F-7	-
	Less:		
	Nonused and Useful Plant (1)		90,629
108	Accumulated Depreciation	S-6(b)	(4,083,061
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	(6,491,650
252	Advances for Construction	F-20	
	Subtotal		\$ (2,723,149
	Adds:		······································
272	Accumulated Amortization of CIAC	S-8(a)	3,376,499
L	Subtotal		\$ 653,350
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		119,985
	Other (Specify):		
	Wastewater Rate Base		\$ 773,335
	Wastewater Operating Income	S-3	\$ (35,886
	Achieved Rate of Return		4.649

## SCHEDULE OF YEAR END WASTEWATER RATE BASE

#### NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

## YEAR OF REPORT DECEMBER 31, 2015

## WASTEWATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	
(a)	(b)	(c)	YEAR (e)
			(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	(1,091,773)
530	Less: Guaranteed Revenue and AFPI	S-9(a)	
	Net Operating Revenues		\$ (1,091,773)
401	Operating Expenses	S-10(a)	\$ 959,879
403	Depreciation Expense	S-6(a)	275,316
	Less: Amortization of CIAC	S-8(a)	287,347
	Net Depreciation Expense		\$ (12,031)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income:		
	Utility Regulatory Assessment Fee		49,130
	Property Taxes		48,504
	Payroll Taxes		10,406
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 108,039
	Income Taxes		0
	Deferred Federal Income Taxes		0
	Deferred State Income Taxes		0
	Provision for Deferred Income Taxes - Credit		0
	ITCs Deferred to Future Periods		0
412.11	ITC Restored to Operating Income		
	Litility Operating Evapped		\$ 1,055,887
	Utility Operating Expenses		\$ 1,000,007
			\$ (35,886)
	Net Utility Operating Income		\$ (33,860)
	Add Back:		
530	Guaranteed Revenue and AFPI	S-9(a)	0
413	Income from Utility Plant Leased to Others		0
413	Gains/Losses from Disposition of Utility Property		0
414	Allowance for Funds Used During Construction		0
720			<u>_</u>
	Total Utility Operating Income		\$ (35,886)

#### YEAR OF REPORT DECEMBER 31, 2015

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.							(1)	(2)	(3) SYSTEM	(4) TREATMENT	(5)
ACCI.		PREVIOUS				CURRENT	INTANGIBLE	COLLECTION	PUMPING	AND	
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	YEAR	PLANT	PLANT	PUMPING	DISPOSAL	GENERAL
(a)	(b)	(c)	(d)	(e)	(f) **	(g)	(h)		PLANI	PLANT	PLANT
	Organization	250	0	0	0	250	250			(k)	()
352	Franchises	50,438	0	0	0	50,438					
	Land and Land Rights	353,941	0	0	0	353,941		0		353,941	
	Structures and improvements	2,353,284	0	0	0	2,353,284		0	0	2.353,941	0
355	Power Generation Equipment	175,955	5,771	0	0	181,726		0	0	181,726	0
360	Collection Sewers - Force	594,770	0	0	0	594,770					0
361	Collection Sewers - Gravity	1,241,085	122,032	0	0	1,363,117		1,363,117			
	Special Collecting Structures	352,399	9,465	0	0	361,864		361,864			[ <del>; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; </del>
	Services to Customers	246,741	28,142	0	0	274,882		274,882		•••••••	+
364	Flow Measuring Devices	0	0	0	0	0		0			
365	Flow Measuring Installations	0	0	0	0	0		0		· · · · · · · · · · · · · · · · · · ·	
366	Reuse Services	0	0	0	0	0		0			
367	Reuse Meters & Installations	0	0	0	0	0					
370	Receiving Wells	0.	0	0	0	0					
371	Pumping Equipment	356,529	12,567	0	0	369,096			369,096		
374	Reuse Distribution Reservoirs	0	0	0	0	0			0		
	Reuse Mains	0	0	. 0	0	0			· · · · · · · · · · · · · · · · · · ·	·····	
380	Treatment and Disposal Equip.	1,742,478	0	0	0	1,742,478				1,742,478	
381	Plant Sewers	181,286	0	0	0	181,286				181.286	
382	Outfall Sewer Lines	0	0	0	0	0				0	
389	Other Plant & Misc. Equipment	42,652	0	0	0	42,652		0		42,652	
390	Office Furniture and Equip.	27,399	0	0	0	27,399				12,002	27,399
391	Transportation Equipment	0	0	0	0	0					
392	Stores Equipment	0	0	0	0	0					0
393	Tools, Shop and Garage Equip.	0	0	0	0	0					0
394	Laboratory Equipment	0	0	0	0	0					0
395	Power Operated Equipment	9,457	0	0	0	9,457					9,457
396	Communication Equipment	0	0	0	0	0					0,437
397	Miscellaneous Equipment	0	0	0	0	0					0
398	Other Tangible Plant	35,551	0	0	0	35,551		<u></u>			35,551
	Unclassified Plant	0	0	0	0	0					0
	Rounding	0	0	0	0	0					
	Total Sewer Plant	\$ 7,764,213	177,977	0	0	\$ 7,942,191	\$ 50,688				\$ 72,406

1

YEAR OF REPORT DECEMBER 31, 2015

4007		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			0.1070
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
371	Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382 '	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
*	Sewer Plant Composite Depreciation Rate			

## BASIS FOR WASTEWATER DEPRECIATION CHARGES

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

#### YEAR OF REPORT DECEMBER 31, 2015

#### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

<u> </u>					TOTAL					TOTAL	DESERVICE
		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	RESERVE
		BALANCE	BOOKED	CREDITS	то		SALVAGE	COST	CHARGES	TO	BALANCE
ACCT.		AT BEGINNING	то	то	RESERVE	PLANT	AND	OF	TO	RESERVE	AT END
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE (**)		OF YEAR
(a)	(b)	(c)	(d)	(e)	(1 · c) (f)	(g)	(h)	(i)		(g-h+l+j)	(c+f-k)
	Franchises	0	(u) 0 (	0	0	0	0	0	(j)	(k)	(l)
	Structures and Improvements	(891,829)	(73,658)		(73,658)					0	0
	Power Generation Equipment	(35,334)	(8,798)		(8,798)			-		·	(965,486)
	Collection Sewers - Force	(263,705)	(19,806)		(19,806)						(44,131)
	Collection Sewers - Gravity	(428,893)	(28,907)		(28,907)						(283,511)
362	Special Collecting Structures	(143,884)	(8,915)		(8,915)						(457,800)
362	Services to Customers	(90,702)	(6,859)		(6,859)						(152,799)
	Flow Measuring Devices	(50,702)	(0,033)		(0,003)						(97,561)
											-
	Flow Measuring Installations			_							-
	Reuse Services	-					-				-
	Reuse Meters & Installations			<u> </u>			-	· · · ·		-	
	Receiving Wells	-	-	-	(14,423)	-	-		-	-	-
371	Pumping Equipment	(117,159)	(14,423)		(14,423)					-	(131,582)
075	Reuse Transmission & Distribution										
375	System	- (1,670,549)	(96,882)	-	(96,882)	-				-	-
380	Treatment and Disposal Equip.			······					-	-	(1,767,431)
1.1	Plant Sewers	(80,284)	(9,064)		(9,064)				-	-	(89,348)
	Outfall Sewer Lines	-	- (0.074)	-	- (2,371)					-	-
389	Other Plant & Misc. Equipment	(32,462)	(2,371)				-		-	-	(34,833)
390	Office Furniture and Equip.	(22,787)	(1,290)	-	(1,290)		-	-		-	(24,077)
391	Transportation Equipment	-		-	-	-				-	
	Stores Equipment					-	-	-	-	-	-
393	Tools, Shop and Garage Equip.	-	-			-		-	-	-	-
394	Laboratory Equipment	-	-	-	-		-	-	-	-	-
395	Power Operated Equipment	(7,806)	(788)	-	(788)		-	-	-	-	(8,594)
396	Communication Equipment	-	-	-		-			-	-	
397	Miscellaneous Equipment	-	-	-	-	-	-	-	-		
398	Other Tangible Plant	(22,352)	(3,555)	-	(3,555)	-	-	-			(25,907)
	Rounding	-			-	-	-	-	-		(20,007)
	Total Depreciable Sewer Plant										
	In Service	(3,807,745)	(275,316)	_	(275,316)	-	-	-	-	-	(4,083,061)
											(1,500,001)

Note: accounts 355 and 381 use a 5% depreciation rate.

## YEAR ENDING: DECEMBER 31, 2015

## CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of Year		\$ (6,341,476
Add Credits During Year:		
Contibutions received from capacity, Main extension and customer connection charges	S-8(a)	\$
Contributions received from developer or contractor agreements in cash or property	S-8(b)	\$ (150,174
Total Credits	1	\$ (150,174
Less Debits Charged During the Year:		
All debits charged during the year must be explained below)		
Total Contributions in Aid of Construction		\$ (6,491,650
f any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is de Explain below all debits charged to Account 271 during the year:	etermined.	
	· · · · · · · · · · · · · · · · · · ·	 

S-7

## WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	-	\$ 970.00	
Offsite Facilities			
Total Credits			\$-

#### ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

Description	V	Vastewater
Description		S-8(a)
(a)		(b)
Balance first of year	\$	3,089,152
Debits during year:		
Accruals charged to Account 272		287,347
Other debits (specify):		
Total Debits:	-	287,347
Credits during the year(specify):		
Total Credits:		0
Balance end of Year	\$	3,376,499

S-8(a)

YEAR OF REPORT DECEMBER 31, 2015

## WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	AMOUNT (¢)
None	None	None
Summer Bay Apts (The Oaks at Southlake Commons)	Property	(150,174
	Total Credits	(\$150,174)

S-8(b)

## UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WASTEWATER OPERATING REVENUE

## YEAR OF REPORT DECEMBER 31, 2015

		BEGINNING	YEAR END	r
ACCT.	ŕ	YEAR NO.	NUMBER	T
NO.			CUSTOMERS	
(a)	(b)			
<u> </u>	<u>\</u>	(c)	(d)	(e)
	Operating Revenues:			
	,			
	Flat Rate Revenues:		2	
	Residential Revenues			
	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			<u> </u>
	Total Flat Rate Revenues	0	0	0
	Measured Revenues:			
1	Residential Revenues	2,406	2,555	\$ (607,547)
	Commercial Revenues	300	2,355	
	Industrial Revenues		290	(484,226)
	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
2	Total Measured Revenues	2,706	2,853	(1,091,773)
	Total Measured Revenues	2,100	2,000	(1,031,113)
523	Revenues From Public Authorities			
	Revenues From Other Systems			
	Interdepartmental Revenues			
525	interdepartmental Revendes			
	Totals	2,706	2,853	(1,091,773)
	Other Sewer Revenues:		[	
530	Guaranteed Revenues			
532	Forfeited Discounts			
534	Rents From Sewer Property			
	Interdepartmental Rents			
536	Other Sewer Revenues (Unbilled Revenue)			
	Total Other Wastewater Revenues			0
		·		
	Total Wastewater Operating Revenues			\$ (1,091,773)
	χ.			

#### YEAR OF REPORT DECEMBER 31, 2015

## WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	(b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNT (e)
	Reclaimed Water Sales			
1	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Public Authorities Reuse Revenues			
540.5	Other Revenues			
540	Total Flat Rate Revenues			
ł	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Public Authorities Reuse Revenues			
541	Total Measured Reuse Revenues			
544	Reuse Revenues from Other Systems			
ĺ	Total Reclaimed Water Sales			
	Total Other WasteWater Revenues			00
	Total WasteWater Operating Revenues			\$ (1,091,773)
	* customer is defined by Rule 25-30.210(1), Florida Admir	istrative Code.		
	customer is defined by raie 20 cold re(1)) rionad raim			

S-9(b)

#### System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2015

			.1	.2	.3	.4	.5	.6	.7	.8	0.9	0.10	0.11	0.12
														-
							TREATMENT &	TREATMENT &			Reclaimed Water			Reclaimed Water
			COLLECTION	COLLECTION	PUMPING	PUMPING	DISPOSAL	DISPOSAL	CUSTOMER		Treatment Expenses	Treatment Expenses	Distribution	Distribution
ACCT.		CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G	Operations	Maintenance	Expenses	Expenses
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES	Operations	Maintenance	Operations	Maintenance
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)		()	4	1
	Salaries and Wages - Employees	197,718	28.245	28,245	28,245	28,245	28,245	28,245	//	28,245	0	(m)	(n) 0	(o)
	Salaries and Wages - Officers, Directors	101,110	20,240		20,240	20,240	20,240	20,240	· · · · · · · · · · ·	20,240				0
	and Majority Stockholders	0			0					0	0			·····
	Employee Pensions and Benefits	25,315								25,315	0		0	0
	Purchased Sewage Treatment	0					0				<del>.</del> .	····		0
	Sludge Removal Expense	120,750					120,750							
	Purchased Power	130,440					130,440				0		0	
716	Fuel for Purchased Power	2,082					2,082				0		0	
718	Chemicals	33,237					33,237				0			
720	Materials and Supplies	15,969	0	0	0	0	15,969	0			0	0	0	
731	Contractual Services - Engineering	0						• . • . • . • . • . • . • . • .		0	0	0	0	
732	Contractual Services - Accounting	22,478								22,478	0	0	0	0
733	Contractual Services - Legal	55,000								55,000	0	0	0	0
	Contractual Services - Management Fees	139,500				• • • • • • • • • • • • • •	• • • • • • • • • • • •			139,500	0	0	0	0
	Contractual Services - Testing	33,010	0	0	-			0	0	0	0	0	0	0
	Contractual Services - Other	104,776	0	1,820	2,168	0		69,977	0	22,911	0	0	0	0
	Rental of Building and Real Property	3,377								3,377	0	0	0	0
	Rental of Equipment	0								0	0	0	0	0
750	Transportation Expenses	16,983								16,983	0	0	0	0
756	Insurance - Vehicle	1,043								1,043	0	0	0	0
	Insurance - General Liability	13,393						• . • . • . • . • . • .		13,393	0	0	0	0
758	Insurance - Worker's Compensation	3,766			• • • • • • • • • • • • • • • • • • • •					3,766	0	0	0	0
759	Insurance - Other	0									0	0	0	0
	Advertising Expense	0												
	Amortization of Rate Case Expense	0												
	Regulatory Commission Expenses - Other	8,419						<u></u>		8,419	0	01	0.1	0
	Bad Debt Expense	35			·····	·····			35					
775	Miscellaneous Expenses	32,590	897			ļ				31,693.37	0	0	0	0
	Rounding	0									0	0	0	0
	Total Sewer Utility Expenses	\$ 959,879	\$ 29,142	\$ 30,065	\$ 30,413	\$ 28,245	\$ 371,633	\$ 98,223	\$ 35	\$ 372,122	\$ -	\$ -	\$ -	\$ -

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

S-10 (a & b)

Utility Name: Southlake Utilities, Inc. System Name/County: Lake

#### Year of Report: December 31, 2015

Meter Size	Type of Meter	Equivalent Factor	Number of Meters Beginning of Year		Number of Meters End of Year	Total Number of Meter Equivalents
(a)	(b)	(c)	(d)	(e)	(f)	(cxf) (g)
					V	(0// (9/
All Residential		1.0				-
5/8"	Displacement	1.0	2,775		2,775	2,775
3/4"	Displacement	1.5		-		
1"	Displacement	2.5	91	2	93	233
1 1/2"	Displacement or Turbine	5.0	37	-	37	185
2"	Diplacement, Compound or Turbine	8.0	95	1	96	768
3"	Displacement	15.0	9	-	9	135
3"	Compound	16.0		-	-	
3"	Turbine	17.5		-	-	-
4"	Diplacement or Compound	25.0	3		3	75
4"	Turbine	30.0			-	
6"	Diplacement or Compound	50.0	3	-	3	150
6"	Turbine	62.5		-		-
8"	Compound	80.0	3	-	3	240
8"	Turbine	90.0		-	-	-
10 <b>°</b>	Compound	. 115.0			-	
10"	Turbine	145.0		-	-	
12"	Turbine	215.0		-	-	
			3,016	3	3,019	4,561
		Total WasteWater Sys	tem Meter Equivalents	3		9,121

#### Calculation of the Water System Meter Equivalents

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the

average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation: 272,039,00	0 Annual Demand (Gals)
36	5 Days
745,31	2 Gals/Day
30	0 Gals/ERC
2,48	14 ÉRCs

Utility Name: System Name/County: Southlake Utilities, Inc. Lake

Year of Report: December 31, 2015

#### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

	Fronce a separate sheet for each wastewater reatment raciity.
Permitted Capacity	1.150 mgd
Basis of Permit Capacity (1)	AADF
Manufacturer	Sanitair
Туре (2)	Modified Complete Mix Activated Sludge Process
Hydraulic Capacity	
Average Daily Flow	745,312
Total Gallons of Wastewater Treated	
Method of Effluent Disposal	Rapid Infiltration Basins
moulou of Endone Dioposul	

 Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

S-12

	Utility Name: System Name/County:	Lake		December 31, 2015
	OTHER WASTEWATER SYSTEM INFORMATION			
<b></b>	Furnish information below for each system. A separate page should	be supplied where necessa	ry	
1	Present ERC's * the system can efficiently serve.	2,484		
2.	Maximum number of ERC's * which can be served.	3,833		
3.	Present system connection capacity (in ERC's *) using existing lines.	4,428		
4.	Future connection capacity (in ERC's *) upon service area buildout.	8,500		
5.	Estimated annual increase in ERC's*.	25		
6.	Describe any plans and estimated completion dates for any enlargem	ents or improvements of th	is system.	
7.	If the utility uses reuse as a means of effluent disposal, attach a list o provided to each, if known.	of the reuse end users and	the amount o	reuse
8.	If the utility does not engage in reuse, has a reuse feasibility study be	en completed?	Yes	
ŀ	If so, when?	2/1/12		
9.	Has the utility been required by the DEP or water management district	t to implement reuse?	No	
	If so, what are the utility's plans to comply with this requirement?			
10.	When did the company last file a capacity analysis report with the DE	P? <u>2/1/12</u>		
11.	If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DE b. Have these plans been approved by DEP? c. When will construction begin?	EP rules.		
	<ul> <li>Attach plans for funding the required upgrading.</li> <li>Is this system under any Consent Order with DEP?</li> </ul>	No.		
12	Department of Environmental Protection ID#	FLA010634		

\* An ERC is determined based on the calculation on S-14.

#### S-13

#### Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

#### Company: Southlake Utilities, Inc. For the Year Ended December 31, 2014

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - ( c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$0	\$0	\$0
Total Metered Sales (461.1 - 461.5)	(\$783,181)	(\$783,181)	\$0
Total Fire Protection Revenue (462.1 - 462.2)	(\$8,274)	(\$8,274)	\$0
Other Sales to Public Authorities (464)	\$0	\$0	\$0
Sales to Irrigation Customers (465)	\$0	\$0	\$0
Sales for Resale (466)	\$0	\$0	\$0
Interdepartmental Sales (467)	\$0	\$0	\$0
Total Other Water Revenues (469 - 474)	(\$11,800)	(\$11,800)	\$0
Total Water Operating Revenue	(\$803,255)	(\$803,255)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Water Operating Revenues	(\$803,255)	(\$803,255)	\$0
Explanations:			

#### Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

#### Company: Southlake Utilities, Inc. For the Year Ended December 31, 2014

(b)	(c)	(d)
Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - ( c)
\$0	\$0	\$0
(\$1,091,773)	(\$1,091,773)	\$0
\$0	\$0	\$0
, \$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
(\$1,091,773)	(\$1,091,773)	\$0
\$0	\$0	\$0
	(\$1,091,773)	\$0
	Gross Wastewater Revenues Per Sch. W-9 \$0 (\$1,091,773) \$0 \$0 \$0 (\$1,091,773)	Gross         Gross           Wastewater         Revenues           Per         Sch. W-9           Sch. W-9         RAF Return           \$0         \$0           \$1,091,773)         \$1,091,773)           \$0         \$0           \$0         \$0           \$0         \$0           \$0         \$0           \$0         \$0           \$0         \$0           \$0         \$0           \$0         \$0           \$0         \$0           \$0         \$0           \$0         \$0           \$0         \$0           \$0         \$0