CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU193-15-AR

Placid Lakes Utilities, Inc.

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2015



GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXE	CUTIVE	SUMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPS		Affiliation of Officers and Directors	E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct	
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Serv	iE-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	
	1	Part I and II	E-10
FIN	ANCIAL	SECTION	
Comparative Balance Sheet -	ļ	Unamortized Debt Discount / Expense / Prem	₫ F-13
Assets and Other Debits	F-1	Extraordinary Property Losses	F-13
Comparative Balance Sheet -	i	Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities	F-2	Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Year End Capital Structure	F-5	Advances from Associated Companies	F-17
Capital Structure Adjustments	F-6	Other Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Miscellaneous Current & Accrued Liabilities	F-20
Regulatory Commission Expense -		Advances for Construction	F-20
Amortization of Rate Case Expense	F-9	Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid of Construction	F-22
Special Deposits	F-9	Accumulated Amortization of CIAC	F-22
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income T	a:F-23
Accounts Receivable from Associated Comp	arF-12	<u></u>	
Notes Receivable from Associated Compani			
Miscellaneous Current & Accrued Assets	F-12		
Miscondicous Current & Acorded Assets	1-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WARREN	OPER	TWO N OF CONTON	
WAIER	OPERA	TION SECTION	
Water Listing of System Groups	W-1	CIAC Additions / Amortization	W-8
Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	
Basis for Water Depreciation Charges	W-5	Source Supply	W-11
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12
Reserve	W-6	Calculation of ERCs	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEWAT	TER OP	ERATION SECTION	
Wastewater Listing of System Groups	S-1	Contributions In Aid of Construction	S-7
Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Basis for Wastewater Depreciation Charges	S-5	Calculation of ERCs	S-11
Analysis of Entries in Wastewater Depreciat	ion	Wastewater Treatment Plant Information	S-12
Reserve	S-6	Other Wastewater System Information	S-13

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	ŧ.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1	ltems Certified

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemea

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2015

Placid Lakes Util	ties, Inc.	County:	Highlands
	(Exact Name of Utility)	- County	Triginands
List below the exac	ct mailing address of the utility for which nor	mal correspondence should be s	ent:
	410 Washington Blvd. NW		
	Lake Placid, FL 33852-6779		
Telephone:	(863) 465-0345		
E Mail Address:	placidlakesutilities@gmail.com	_	
WEB Site:		-	
Sunshine State One	e-Call of Florida, Inc. Member Number	PL1020	
Name and address	of person to whom correspondence concernin Peggy Ann Brewer	g this report should be addresse	d:
	410 Washington Blvd. NW		
	Lake Placid, FL 33852-6779		
Telephone:	863) 465-0345		
List below the add	ess of where the utility's books and records a	re located:	
	410 Washington Blvd. NW		
	Lake Placid, FL 33852-6779		
Telephone:	863) 465-0345		
List below any gro	ups auditing or reviewing the records and ope	rations:	
	Service Commission	adons.	
		11 10 10 10 10 10 10 10 10 10 10 10 10 1	
Date of original or	ganization of the utility: June 11, 197	0	
Check the appropri	ate business entity of the utility as filed with	the Internal Revenue Service	
Individ	Partnership Sub S Corporation	1120 Corporation	
List below every co	orporation or person owning or holding direct	tly or indirectly 5% or more of the	he voting securities
			Percent
	Name		Ownership
1.	Lake Placid Holding Company		100%
2.			
3. 4.			
4 5.			
6.			
7.			
8.			
9.			_
10.			

DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORIDA PUBLIC SERVICE COMMISSION						
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC			
Peggy Ann Brewer	VP, Secretary		Operations			
Larry P. King (407) 758-1730	Treasurer	Sundstrom &	Financial			
Martin S. Friedman	Attorney	Friedman, LLP	Rate Case			
(407) 830-6331						
\\						
7.4 10 11 11 11 11 11 11 11 11 11 11 11 11						

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Placid Lakes Utilities, Inc. has served the subdivision of Placid Lakes since 1970. Our goal is to provide the best quality of water and service to our customers. As with the rest of the economy, the utility experienced slow growth over the past several years. The utility had 7 new service hook ups in 2015. The utility experienced a .6% increase in revenue this past year; however this was offset by an increase of 5.7% in operating costs. PLU has continued its commitment to replace old worn out customer meters; having replaced 90 in 2015.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of	December 31, 2015
Complete below an organizational cha	rt that shows all parents, subsidiaries and affiliates of the utility.
The chart must also show the relations	hip between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Lake Placid Holding Company (LPH)	Parent company of PLU & MAG
Placid Lakes Utilities, Inc. (PLU)	Subsidiary 100% owned by LPH
Marketing Associates Group (MAG)	Subsidiary 100% owned by LPH

COMPENSATION OF OFFICERS

name (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Laura Elowsky	President	25.00%	\$10,00
Peggy Ann Brewer	VP, Secretary	25.00%	10,00
Larry P. King	Treasurer	25.00%	10,00

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Laura Elowsky	Director	6	\$
Peggy Ann Brewer	Director	6	
Larry P. King	Director	6	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NONE	}	\$	
	<u> </u>		
	 		

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPAL		
NAME (a)	OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Laura Elowsky	Executive	Director/President	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Peggy Ann Brewer	Executive	Director/VP, Secretary	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Larry P. King	Executive	Director/Treasurer	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Larry P. King	CPA	Owner	Larry P. King, CPA 14816 Hartford Run Dr Orlando, FL 32828

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENU	ES	EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
					6	
NONE	^{\$}		\$		3	
						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

į	DESCRIPTION	CONTRACT OR		NUAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Lake Placid Holding Co.	Warehouse Rent	Annually	P	\$15,072
Lake Placid Holding Co.	Office Rent	Annually	P	9,420

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
NONE		\$	\$	\$	\$

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHE	REF.		REVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	•	YEAR	`	YEAR
(a)	(b)	(c)		(d)		(e)
(/	UTILITY PLANT	(0)				(9)
101-106	Utility Plant	F-7	\$	2,899,212	\$	2,906,324
108-110	Less: Accumulated Depreciation and Amortization	F-8	*—	1,657,977	-	1,715,182
200 220						
	Net Plant		\$	1,241,235	\$	1,191,142
114-115	Utility Plant Acquisition adjustment (Net)	F-7				0
116*	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	1,241,235	\$	1,191,142
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	62,887	\$	63,635
122	Less: Accumulated Depreciation and Amortization			55,993		56,301
				£ 00.4		7.004
	Net Nonutility Property	7.40	\$	6,894	\$	7,334
123	Investment in Associated Companies	F-10		· · · · · · · · · · · · · · · · · · ·	l —	0
124	Utility Investments	F-10	_		l —	0
125	Other Investments	F-10	_		 	0
126-127	Special Funds	F-10			!	0
	Total Other Property & Investments		\$_	6,894	\$ _	7,334
	CURRENT AND ACCRUED ASSETS	,				
131	Cash		\$	41,549	\$	39,417
132	Special Deposits	F-9			l _	0
133	Other Special Deposits	F-9			I _	0
134	Working Funds				I _	
135	Temporary Cash Investments		I _		l _	
141-144	Accounts and Notes Receivable, Less Accumulate		l		I _	
	Provision for Uncollectible Accounts	F-11		47,640	l _	52,705
145	Accounts Receivable from Associated Companie	F-12	l _		I _	0
146	Notes Receivable from Associated Companies	F-12	l _		I _	0
151-153	Material and Supplies		l —	61,998	I _	58,889
161	Stores Expense	L	I —		I —	
162	Prepayments		l _	37,982	I —	24,852
171	Accrued Interest and Dividends Receivable		l –		I –	
172 *	Rents Receivable		l —		-	
173 *	Accrued Utility Revenues	F 12	l —		1	
174	Miscellaneous Current and Accrued Assets	F-12	 		╀	0
	Total Current and Accrued Assets		\$_	189,169	\$_	175,863

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND CIT	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$0
182	Extraordinary Property Losses	F-13		0
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	24,411	12,206
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$24,411	\$12,206_
	TOTAL ASSETS AND OTHER DEBITS		\$ <u>1,461,709</u>	\$ <u>1,386,545</u>

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL ANI	LIA	BILITIES	
ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$500_	\$500
204	Preferred Stock Issued	F-15		0
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital		2,000,000	2,000,000
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(1,893,298)	(1,859,119)
216	Reacquired Capital Stock			
218	Proprietary Capital		l	
	(Proprietorship and Partnership Only)			
	Total Equity Capital		\$107,202	\$ 141,381
	LONG TERM DEBT			
221	Bonds	F-15		0
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	379,662	339,381
224	Other Long Term Debt	F-17	55,268	39,836
	Total Long Term Debt		\$434,930	\$379,217
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		3,611	4,184
232	Notes Payable	F-18		0
233	Accounts Payable to Associated Companies	F-18	6,760	0
234	Notes Payable to Associated Companies	F-18	15,012	0
235	Customer Deposits		25,110	29,010
236	Accrued Taxes	W/S-3	1,785	6,190
237	Accrued Interest	F-19		0
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20		0
	Total Current & Accrued Liabilities		\$ 52,278	\$ 39,384

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

EQUITY CAPITAL AND LIABILITIES						
ACCT.		REF.	PREVIOUS	CURRENT		
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR		
(2)	(b)	(c)	(d)	(e)		
	DEFERRED CREDITS					
251	Unamortized Premium On Debt	F-13	\$	\$0		
252	Advances For Construction	F-20	115,350	69,467		
253	Other Deferred Credits	F-21		0		
255	Accumulated Deferred Investment Tax Credits					
	Total Deferred Credits		\$115,350	\$69,467		
	OPERATING RESERVES					
261	Property Insurance Reserve		\$	\$		
262	Injuries & Damages Reserve					
263	Pensions and Benefits Reserve					
265	Miscellaneous Operating Reserves					
	Total Operating Reserves		\$0	\$0		
	CONTRIBUTIONS IN AID OF CONSTRUCTION	Ŋ				
271	Contributions in Aid of Construction	F-22	\$1,750,538	\$ 1,804,909		
272	Accumulated Amortization of Contributions	ļ				
	in Aid of Construction	F-22	(1,038,214)	(1,088,010)		
	Total Net CIAC		\$712,324	\$ 716,899		
281	ACCUMULATED DEFERRED INCOME TAXE Accumulated Deferred Income Taxes -	S				
202	Accelerated Depreciation Accumulated Deferred Income Taxes -	+-	\$	\$		
282			39,625	40,197		
283	Liberalized Depreciation Accumulated Deferred Income Taxes - Other	-	39,025	40,197		
263	Accumulated Deterred Income Taxes - Other					
	Total Accumulated Deferred Income Tax		\$39,625	\$40,197		
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$i,461,709	\$1,386,545		

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	I	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME					
400	Operating Revenues	F-3(b)	\$	672,639	\$_	677,832
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	_	1,515	_	2,651
	Net Operating Revenues		\$	671,124	\$	675,181
401	Operating Expenses	F-3(b)	\$	497,240	\$	512,579
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	102,888 48,782	\$_	102,440 49,796
	Net Depreciation Expense		\$	54,106	\$ _	52,644
406	Amortization of Utility Plant Acquisition Adjustm	F-3(b)				0
407	Amortization Expense (Other than CIAC)	F-3(b)				0
408	Taxes Other Than Income	W/S-3		78,611		77,786
409	Current Income Taxes	W/S-3			_	0
410.1	Deferred Federal Income Taxes	W/S-3		3,095		572
410.11	Deferred State Income Taxes	W/S-3				0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3				0
412.1	Investment Tax Credits Deferred to Future Period	W/S-3	_			0
412.11	Investment Tax Credits Restored to Operating Inc	W/S-3				0
	Utility Operating Expenses			633,052	s	643,581
	Net Utility Operating Income			38,072	\$ _	31,600
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		1,515		2,651
413	Income From Utility Plant Leased to Others					0
414	Gains (losses) From Disposition of Utility Propert					0
420	Allowance for Funds Used During Construction					0
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$	39,587	\$ _	34,251

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

		OTHER THAN
WATER	WASTEWATER	REPORTING
SCHEDULE W-3 *	SCHEDULE S-3 *	SYSTEMS
(f)	(g)	(h)
\$ 677,832	\$0	\$
2,651	0	
\$675,181	\$0	\$0
\$ 512,579	\$ 0	\$
102,440	0	
49,796	0	
\$52,644	\$0	\$0
0	0	
0	0	
77,786	0	
0	0	
572	0	
0	0	
0	0	
0	0	
0	0	
\$643,581	\$0	\$0
\$31,600	\$0	\$0
2,651	0	
0	0	
0	0	
0	0	
\$34,251	\$0	\$ <u>0</u>

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PREVIO	ous	CUI	RRENT
NO.	ACCOUNT NAME	PAGE	YEA		,	YEAR
(a)	(b)	(c)	(d)	-		(e)
	Total Utility Operating Income [from page F-3(a)]			9,587	\$	34,251
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income					
421	Nonutility Income		2	7,019	-	29,874
426	Miscellaneous Nonutility Expenses			2,055)		(17,209)
	Total Other Income and Deduction	3	\$	4,964	\$	12,665
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes					
410.2	Provision for Deferred Income Taxes					
411.2	Provision for Deferred Income Taxes - Credit					
412.2	Investment Tax Credits - Net					
412.3	Investment Tax Credits Restored to Operating Inc	me				
	Total Taxes Applicable To Other Inco	ome	\$	0	\$	0
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$1	12,058	s	12,737
428	Amortization of Debt Discount & Expense	F-13				0
429	Amortization of Premium on Debt	F-13				0
	Total Interest Expense		\$	12,058	s	12,737
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items			0	\$	0
	NET INCOME		\$	32,493	\$	34,179

Е	xplain Extraordinary Income:	
_		_
Ξ		

SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
(a)	(b)	(c)	(d)	(e)
101	Utility Plant In Service	F-7	\$ 2,906,324	\$ 0
	Less:			
	Nonused and Useful Plant (1)		44,605	
108	Accumulated Depreciation	F-8	1,715,182	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	1,804,909	0
252	Advances for Construction	F-20	69,467	
	Subtotal		\$ (727,839)	\$0
	Add:			
272	Accumulated Amortization of]		
	Contributions in Aid of Construction	F-22	1,088,010	0
	Subtotal		\$360,171	\$ <u> </u>
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of	l		
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		64,072	0
	Other (Specify):			
	RATE BASE		\$424,244	\$0
	NET UTILITY OPERATING INCOME			\$0
ACHIE	EVED RATE OF RETURN (Operating Income / Rate	Base)	7.45%	0.00%

NOTES:

- Estimate based on the methodology used in the last rate proceeding.
 20.91% of net transmission line, reduced by net line CIAC.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (2)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (c)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$\begin{array}{c} 231,610 \\ 0 \\ 123,427 \\ 29,010 \\ 0 \\ 40,197 \\ 0 \\ 0 \\ 0 \\ \end{array}	54.59% 0.00% 29.09% 6.84% 0.00% 0.00% 9.47% 0.00% 0.00%	3.40% 2.00% 0.00%	5.64% 0.00% 0.99% 0.14% 0.00% 0.00% 0.00% 0.00%
Total	\$424,244	100.00%		6.77%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	6.16%
Commission order approving Return on Equity:	PSC-13-0646-PAA-WU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Placid Lakes Utilities, Inc.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Co Deferred Inc. Taxes Other (Explain)	\$ 141,381	\$ 7,334	\$	200,783	\$ 103,220 55,007	\$\begin{array}{c} 231,610 \\ 0 \\ 123,427 \\ 29,010 \\ 0 \\ 40,197 \\ 0 \\ 0 \\ 0 \\ \end{array}
Total	\$589,805	\$	\$0	\$0	\$ 158,227	\$424,244

(1) Explain below all adjustments made in Columns (e) and (f):	
(e) - Loans from associated company without regular principal & interest payments are reclassified to equity.	
(f) - Adjust capital structure to calculated Rate Base. Prorata between Common Equity and Long Term Debt.	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future	\$2,906,324	\$0	.s	\$0
104	Use Utility Plant Purchased or Sold				0
105	Construction Work in Progress Completed Construction Not Classified				0
	Total Utility Plant	\$2,906,324	\$0	\$0	\$2,906,324

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

	For any acquisition adjustments approved by the Commission, include the Order Number.				
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	s	s	s	\$0 0 0
Total I	Plant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization		\$	\$	\$0 0 0
Total A	Accumulated Amortization	\$0	\$0	\$0	\$ <u> </u>
Net A	equisition Adjustments	\$0	\$0	\$0	\$0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110) OTHER THAN REPORTING DESCRIPTION WATER WASTEWATER SYSTEMS TOTAL (a) (b) (c) (d) (e) ACCUMULATED DEPRECIATION Account 108 Balance first of year 1,657,978 1,657,978 Credit during year: Accruals charged to: Account 108.1 (1) 102,440 102,440 Account 108.2 (2) 0 Account 108.3 (2) 0 Other Accounts (specify): 0 0 0 Salvage 0 Other Credits (Specify): 0 **Total Credits** 102,440 0 0 102,440 Debits during year: Book cost of plant retired 45,236 Cost of Removal 45,236 Other Debits (specify): 0 0 Total Debits 45,236 0 0 45,236 Balance end of year 1,715,182 0 0 1,715,182 ACCUMULATED AMORTIZATION Account 110 Balance first of year 0 Credit during year: Accruals charged to: 0 Account 110.2 (3) 0 Other Accounts (specify): 0 0 0 Total credits 0 0 0 Debits during year: 0 Book cost of plant retired Other debits (specify): 0 0 0 0 0 0 **Total Debits** Balance end of year 0 0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE

AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (2)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (c)
Rate Case 2012 (#130025-WU)	\$12,205		\$
Total	\$12,205		\$0

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Wastewater Treatment Plant Wastewater Equipment	\$55,554 	748	\$	\$ 55,554
Total Nonutility Property	\$62,887_	\$748_	\$0	\$ 63,635

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Ut	cilities: Account 127):	\$
Total Special Funds		\$0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144 should be listed individually. DESCRIPTION TOTAL (a) (b) CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water 81,968 Wastewater Other 81,968 Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142): Total Other Accounts Receivable NOTES RECEIVABLE (Account 144): 0 Total Notes Receivable 81,968 Total Accounts and Notes Receivable ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) 33,328 Balance first of year Add: Provision for uncollectibles for current year (12,000) Collection of accounts previously written off 7,935 **Utility Accounts** Others (4,065)Total Additions Deduct accounts written off during year: 0 **Utility Accounts** Others Total accounts written off Balance end of year 29,263 TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET 52,705

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately. DESCRIPTION TOTAL (a) (b) Total NOTES RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 146** Report each note receivable from associated companies separately. INTEREST DESCRIPTION RATE TOTAL (b) (a) (c) Total MISCELLANEOUS CURRENT AND ACCRUED ASSETS **ACCOUNT 174** BALANCE END **DESCRIPTION - Provide itemized listing** OF YEAR (a) (b) Total Miscellaneous Current and Accrued Liabilities

YEAR OF REPORT December 31, 2015

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	s	s
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$ <u> </u>

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION	TOTAL
(a)	(b)
	s
Mark of the second seco	
Total Extraordinary Property Losses	\$0

YEAR OF REPORT December 31, 2015

MISCELLANEOUS DEFERRED DEBITS **ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Rate Case Costs – 2012	\$12,205	\$12,206
Total Deferred Rate Case Expense	\$12,205	\$12,206
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$12,205	\$12,206_

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		500 500 \$ 500
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	1 *

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		s
			-
	%		
	%		
	%		
	%		
	%		
	%		
	%]
		<u> </u>	
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439. ACCT. **AMOUNTS** NO. DESCRIPTION (b) (c) Unappropriated Retained Earnings: 215 Balance Beginning of Year (1,893,298)Changes to Account: 439 Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Total Credits: Debits: Total Debits: 0 <u>4</u>35 Balance Transferred from Income 34,179 436 Appropriations of Retained Earnings: Total Appropriations of Retained Earnings 0 Dividends Declared: 437 Preferred Stock Dividends Declared Common Stock Dividends Declared 438 0 Total Dividends Declared 215 Year end Balance (1,859,119) 214 Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): 214 **Total Appropriated Retained Earnings** 0 (1,859,119)Total Retained Earnings Notes to Statement of Retained Earnings:

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)			TOTAL (b)
Lake Placid Holding Company — Plant Expansion Lake Placid Holding Company — Line Extension Lake Placid Holding Company — Operating Expenses Lake Placid Holding Company — Equipment Lake Placid Holding Company — Rate Case	3% Fixed 3% Fixed 3% Fixed 3% Fixed 3% Fixed	s	141,661 59,122 124,988 0 13,610
Total		s	339,381

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Ford Motor Credit: F-150, 4x2	6.74 %	Fixed	\$ 11,845
Ford Motor Credit: F-250, 4x4	4.99 %	Fixed	20,270
Wauchula State Bank - Golf Cart	7.00 %	Fixed	7,721
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$39,836_

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 232		TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
NCLUDING DATE OF ISSUE AND DATE OF MATURITY		VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
NOTES PAYABLE (Account 232): Total Account 232			\$ \$ \$ 0	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 23	%		so	
	%			
	%			
	%			
	%		.	
	%			
	%			
Total Account 234			s0	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Lake Placid Holding Company — Plant Expansion	BALANCE BEGINNING OF YEAR (b)	INTE	AMOUNT (d) \$ 5,235	INTEREST PAID DURING YEAR (e) \$ 5,235	BALANCE END OF YEAR (f)
Lake Placid Holding Company – Line Extension Lake Placid Holding Company – Operating Expenses Lake Placid Holding Company – Equipment Lake Placid Holding Company – Rate Case	0 0 0 0	427 427 427 427	2,191 4,934 140 217	2,191 4,934 140 217	
Total Account 237.1 ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Other	\$0 \$0	427 427	\$12,717 \$020	\$	\$ <u>0</u> \$
Total Account 237.2	\$0		\$20_	\$20_	\$0
Total Account 237 (1) INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:	\$	237	\$ 12,737 \$ 12,737		F-2 (a), Beginning and the of Accrued Interest. F-3 (c), Current
Net Interest Expensed to Account No. 427 (2)			\$12,737	Year Interest E	expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS ACCT. DEBIT AMOUNT (c) (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Advances from Customers	\$ 115,350	271 \$ 45,883	\$	\$ 69,467 0 0 0 0 0 0 0 0
Total	\$115,350	\$45,883	\$ <u> </u>	\$69,467

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	s	s
TOTAL OTHER DEFERRED CREDITS	\$	s

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,750,538_	\$0	s	\$1,750,538_
Add credits during year:	\$54,371	\$0	s	\$54,371_
Less debit charged during the year	\$0	\$0	s	\$0
Total Contribution In Aid of Construction	\$ <u>1,804,909</u>	\$0	\$ <u> </u>	\$1,804,909

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,038,214_	\$0	\$	\$1,038,214
Debits during the year:	\$	\$0	\$	\$49,796
Credits during the year	\$0	\$0	s	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,088,010	\$ <u>0</u>	\$0	\$1,088,010_

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for
 the year. The reconciliation shall be submitted even though there is no taxable income for the year.

 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all
 tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$34,179
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Deferred income taxes		572
		l ——
Income recorded on books not included in return:		
CIAC amortization over collections		(40,013)
]
]
		l
State in the second		
Deduction on return not charged against book income: Book depreciation over tax		8,919
Bad debt recovery over book provision		(4,579)
Federal tax net income		\$(922)
roderal max her modifie		\$(922)
Computation of tax :		

WATER OPERATING SECTION

Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2015

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.				
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER		
Placid Lakes Utilities, Inc. / Highlands	WU19328401W			
		-		

UTILITY NAME:

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY : Highlands

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)		
101	Utility Plant In Service	W-4(b)	\$ 2,906,324		
	Less:				
	Nonused and Useful Plant (1)		44,605		
108	Accumulated Depreciation	W-6(b)	1,715,182		
110	Accumulated Amortization	F-8	0		
271	Contributions in Aid of Construction	W-7	1,804,909		
252	Advances for Construction	F-20	69,467		
	Subtotal		\$(727,839)		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,088,010		
	Subtotal				
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)		64,072		
	Other (Specify):				
	\$424,244_				
WAT	WATER OPERATING INCOME W-3				
ACI	7.45%				

NOTES: (1) Estimate based on the methodology used in the last rate proceeding. 20.91% of net transmission line, reduced by net line CIAC.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W-2	
GROUP	

UTILITY NAME: <u>Placid Lakes Utilities, Inc.</u>

SYSTEM NAME / COUNTY: Highlands

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME	REFERENCE PAGE	CURRENT YEAR
(a)	(b) UTILITY OPERATING INCOME	(c)	(d)
400	Operating Revenues	W-9	\$ 677,832
469	Less: Guaranteed Revenue and AFPI	W-9	\$ 677,832 2,651
	Net Operating Revenues	 	\$ 675,181
401	Operating Expenses	W-10(a)	\$ 512,579
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	102,440 49,796
	Net Depreciation Expense		\$ 52,644
406	Amortization of Utility Plant Acquisition Adjustment	F-7	J2,044
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses		\$ 30,502 19,621 23,841 3,822 \$ 77,786 572
	Utility Operating Income		\$31,600
4.50	Add Back:		
469	Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others	W-9	\$ 2,651
414	Gains (losses) From Disposition of Utility Property		1
420	Allowance for Funds Used During Construction		
720	Total Utility Operating Income		\$34,251

TILITY NAME:

Placid Lakes Utilities, Inc.

YSTEM NAME / COUNTY: Highlands

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$	\$	\$	\$ 0
302	Franchises				0
303	Land and Land Rights	1,000			1,000
304	Structures and Improvements	71,985			71,985
305	Collecting and Impounding Reservoirs	32,429			32,429
306	Lake, River and Other Intakes				0
307	Wells and Springs	113,986			113,986
308	Infiltration Galleries and Tunnels				0
309	Supply Mains	48,851			48,851
310	Power Generation Equipment	70,894			70,894
311	Pumping Equipment	130,287	2,870	2,153	131,004
320	Water Treatment Equipment	26,359			26,359
330	Distribution Reservoirs and Standpipes	259,304	4,704	3,528	260,480
331	Transmission and Distribution Mains	1,334,346			1,334,346
333	Services	249,537	6,183		255,720
334	Meters and Meter Installations	362,821	29,198	37,057	354,962
335	Hydrants	33,757	582		34,339
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	3,009			3,009
340	Office Furniture and Equipment	12,059	694	748	12,005
341	Transportation Equipment	98,651		1,750	96,901
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	5,009	830		5,839
344	Laboratory Equipment			<u></u>	0
345	Power Operated Equipment				0
346	Communication Equipment	1,236			1,236
347	Miscellaneous Equipment	43,692	7,287		50,979
348	Other Tangible Plant				0
	TOTAL WATER PLANT	\$2,899,212	\$52,348_	\$45,236	\$2,906,324_

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP ____

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	\$0	\$	\$	\$	\$	S
302	Franchises	0					
303	Land and Land Rights	1,000			1,000		
304	Structures and Improvements	71,985			71,985		
305	Collecting and Impounding Reservoirs	32,429		32,429			
306	Lake, River and Other Intakes	0					
307	Wells and Springs	113,986		113,986			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	48,851		48,851			
310	Power Generation Equipment	70,894		70,894			
311	Pumping Equipment	131,004		131,004			
320	Water Treatment Equipment	26,359			26,359		
330	Distribution Reservoirs and Standpipes	260,480				260,480	
331	Transmission and Distribution Mains	1,334,346			3440.74.536	1,334,346	
333	Services	255,720				255,720	
334	Meters and Meter Installations	354,962				354,962	
335	Hydrants	34,339				34,339	
336	Backflow Prevention Devices	0				54,557	
339	Other Plant Miscellaneous Equipment	3,009		3,009			
340	Office Furniture and Equipment	12,005		The second second			12,005
341	Transportation Equipment	96,901					96,901
342	Stores Equipment	0					70,301
343	Tools, Shop and Garage Equipment	5,839					5,839
344	Laboratory Equipment	0	7. 5. 5. 5. 5. <u>6.</u>				
345	Power Operated Equipment	0					
346	Communication Equipment	1,236					1,236
347	Miscellaneous Equipment	50,979					50,979
348	Other Tangible Plant	0					30,979
	TOTAL WATER PLANT	\$2,906,324_	\$0	\$400,173	\$99,344_	\$	166,960

UTILITY NAME:	Placid Lakes Utilities, Inc.
---------------	------------------------------

SYSTEM NAME / COUNTY: Highlands

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoi	s 50		2.00%
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpip	s 37		2.70%
331	Transmission and Distribution Mains	45		2.22%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipmen	18		5.56%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	2		50.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			
Water Pla	ant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

FILITY NAME:

Placid Lakes Utilities, Inc.

'STEM NAME / COUNTY: Highlands

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304	Structures and Improvements	\$61,696	\$2,250	\$	\$ 2,250
305	Collecting and Impounding Reservoirs	27,868	649		649
306	Lake, River and Other Intakes				0
307	Wells and Springs	79,692	3,799		3,799
308	Infiltration Galleries and Tunnels				0
309	Supply Mains	24,428	1,396		1,396
310	Power Generation Equipment	35,402	3,545		3,545
311	Pumping Equipment	98,841	6,532		6,532
320	Water Treatment Equipment	25,706	1,198		1,198
330	Distribution Reservoirs and Standpipes	121,641	7,024		7,024
331	Transmission and Distribution Mains	698,894	29,652		29,652
333	Services	84,735	6,316		6,316
334	Meters and Meter Installations	249,635	17,945		17,945
335	Hydrants	15,810	757		757
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	588	167		167
340	Office Furniture and Equipment	5,091	802		802
341	Transportation Equipment	58,287	16,296		16,296
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	6,623	339		339
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment	29,825	618		618
347	Miscellaneous Equipment	33,216	3,155		3,155
348	Other Tangible Plant				0
OTAL WA	TER ACCUMULATED DEPRECIATION	\$ <u>1,657,978</u>	102,440	0	102,440

* Specify nature of transaction
Use () to denote reversal entries.

W-6(a) GROUP _____

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	ANALYSIS OF ENTR	THE STATE OF THE S	TO COMPLETE STATE	COST OF	., (50,11 2)	
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(k)
304	Structures and Improvements	\$	\$	\$	\$ 0	\$ 63,946
305	Collecting and Impounding Reservoirs				0	28,517
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	83,491
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	25,824
310	Power Generation Equipment				0	38,947
311	Pumping Equipment	2,153			2,153	103,220
320	Water Treatment Equipment				0	26,904
330	Distribution Reservoirs and Standpipes	3,528			3,528	125,137
331	Transmission and Distribution Mains				0	728,546
333	Services				0	91,051
334	Meters and Meter Installations	37,057			37,057	230,523
335	Hydrants				0	16,567
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	755
340	Office Furniture and Equipment	748			748	5,145
341	Transportation Equipment	1,750			1,750	72,833
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	6,962
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	30,443
347	Miscellaneous Equipment				0	36,371
348	Other Tangible Plant				0	
TOTAL W	ATER ACCUMULATED DEPRECIATIC	\$45,236_	\$0	\$0	\$45,236	\$1,715,182

W-6(b) GROUP ____ Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1,750,538
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$
Total Credits		\$54,371
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$1,804,909

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.				
Explain all debits charged to Account 271 during the year below:				

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (2)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fee Old Line Extension Fee Plant Expansion Fee Service Connection Fee Advances for Construction expired 10 yrs.	8 7 7 7 7 0	\$ 283 299 315 460 0	\$ 2,264 2,093 2,205 3,221 44,587 0 0
Total Credits			\$54,371

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ 1,038,214
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 49,796
Total debits	\$49,796
Credits during the year (specify):	s
Total credits	\$0
Balance end of year	\$1,088,010

W-8(a) GROUP _____

UTILITY NAME:

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

Highlands

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
Total Credits		\$0

W-8(b)	
GROUP	

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

WATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER OF	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
(a)	Water Sales:	(0)	(4)	
460	Unmetered Water Revenue			\$
100	Metered Water Revenue:			
461.1	Sales to Residential Customers	1,911	1,922	639,627
461.2	Sales to Commercial Customers	36	36	27,920
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
401.3	Bales Multiple Laminy Dwennigs			
	Total Metered Sales	1,947	1,958	\$ 667,547
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,947	1,958	\$667,547
	Other Water Revenues:			
469	Guaranteed Revenues (Including All	owance for Funds Prud	ently Invested or AFPI	\$ 2,651
470				
471	471 Miscellaneous Service Revenues			7,634
472				
473	473 Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$10,285
	Total Water Operating Revenues			\$ <u>677,832</u>

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: Highlands

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 259,651	\$ 20,007	\$ 15,408
603	Salaries and Wages - Officers,	237,031	20,007	15,100
003	Directors and Majority Stockholder	30,000	1	
604	Employee Pensions and Benefits	36,842		
610	Purchased Water	0		West States to
615	Purchased Power	19,294	9,223	
616	Fuel for Power Production	331	166	
618	Chemicals	15,720	100	
620	Materials and Supplies	33,707	910	2,634
631	Contractual Services-Engineering	350		2,031
632	Contractual Services - Accounting	0		
633	Contractual Services - Legal	144		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	5,180	2,590	
636	Contractual Services - Other	45,282	2,087	17,794
641	Rental of Building/Real Property	24,492	7,536	
642	Rental of Equipment	0		
650	Transportation Expenses	18,425		
656	Insurance - Vehicle	4,539		
657	Insurance - General Liability	11,842		
658	Insurance - Workman's Comp.	5,297		
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	12,205		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	(12,000)		
675	Miscellaneous Expenses	1,278	350	60
Total Water	Utility Expenses	\$512,579	\$ 42,869	\$35,896

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

Highlands

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
\$14,171_	\$123_	\$13,640	\$29,419_	\$91,134	\$75,749
9,223 165		7,223		4,622	30,000
15,720 896	2,523	944	9,444	16,258	98
2,500					144
7,536	326	433	6,036	15,882 9,420	2,724
		5,965 2,270	6,433	6,027 2,269	11,842
1,766		1,765		1,766	11,842
					12,205
251	59			(12,000)	205
\$66,143	\$3,031	\$32,590	\$51,332	\$ 136,579	\$144,139_

UTILITY NAME: Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 8,215 7,622 9,016 8,451	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 725 655 725 702	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 7,490 6,967 8,291 7,749	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 7,067 6,796 8,475 7,613
May June July August September October November December		8,643 8,345 8,242 7,989 7,240 7,955 7,976 8,108	725 702 725 725 702 725 702 725 702	7,918 7,643 7,517 7,264 6,538 7,230 7,274 7,383	8,072 6,629 6,670 6,470 6,978 6,167 7,421 7,366
Total for Year	0	97,802	8,541	89,261	85,724
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL#1	133,300	135,145	Ground Water
WELL #2	133,400	104,077	Ground Water
WELL #3	133,300	54,638	Ground Water

W-11	
GROUP	
SYSTEM	

UTILITY NAME:

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.15 MGD/DEP
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Weilhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration & Chemical
Li	IME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
FILTRATION Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

YEAR	OF	RE	PORT
Decen	nber	31.	2015

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	1,913	1,913
3/4"	Displacement	1.5		
1"	Displacement	2.5	37	93
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Sisplacement, Compound or Turbin	8.0	7	56
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	n Meter Equivalents	2,067

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

(a) 85,724,000 gals sold / 2,067 meter equivalents / 365 days = 114 GSPD per meter equivalent.

250,243 actual GPD produced / 114 meter GPD = 2,195 ERC's actual production per day. 345,000 maximum GPD / 114 meter GPD = 3,026 ERC's maximum per day. 400,000 permitted GPD / 114 meter GPD = 3,509 ERC's permitted per day.

W-13
GROUP
SYSTEM

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Placid Lakes Utilities, Inc. For the Year Ended December 31, 2015

Accounts Gross Revenue: Unmetered Water Revenues (460) Total Metered Sales (461.1 - 461.5) Total Fire Protection Revenue (462.1 - 462.2) Other Sales to Public Authorities (464)	Gross Water Revenues Per Sch. W-9	_\$	Gross Water Revenues Per RAF Return	\$ Difference (b) - (c)
Gross Revenue: Unmetered Water Revenues (460) Total Metered Sales (461.1 - 461.5) Total Fire Protection Revenue (462.1 - 462.2)		_\$		\$
Unmetered Water Revenues (460) \$ Total Metered Sales (461.1 - 461.5) Total Fire Protection Revenue (462.1 - 462.2)	667,547	_\$	667,547	\$ 0
Unmetered Water Revenues (460) \$ _ Total Metered Sales (461.1 - 461.5) Total Fire Protection Revenue (462.1 - 462.2)	667,547	_ \$	667,547	 0
Total Fire Protection Revenue (462.1 - 462.2)	667,547		667,547	 0
•				
Other Sales to Public Authorities (464)				 1011
` ′				
Sales to Irrigation Customers (465)				
Sales for Resale (466)				
Interdepartmental Sales (467)				
Total Other Water Revenues (469 - 474)	10,285	_	10,285	 0
Total Water Operating Revenue	677,832	\$	677,832	\$ 0
LESS: Expense for Purchased Water from FPSC-Regulated Utility				
Net Water Operating Revenues	677,832	\$	677,832	\$ 0
Explanations:				