#### CLASS "A" OR "B"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

#### ANNUAL REPORT

OFTICIAL COPY
Public Service Commission
Do Not Remove From This office

OF

WU193-16-AR

Placid Lakes Utilities, Inc.

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



COMPLISSION
2017 MAR 30 AM 7: 12

FOR THE

YEAR ENDED DECEMBER 31, 2016

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.
   Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

X	NO NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

1. 2. 3. 4.

X X X X X

(Signature of Chief Executive Officer of the stility) \*

1. 2. 3. 4.

X X X X X

(Signature of Chief Financial Officer of the utility) \*

\* Each of the four items must be certified YES of NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2016

Placid Lakes Utili	ties, Inc.	County: Highlands
	(Exact Name of Utility)	
List below the exac	et mailing address of the utility for which norma	d correspondence should be sent:
	410 Westington Died NW	
	410 Washington Blvd. NW Lake Placid, FL 33852-6779	
<del></del>	Lake Hacit, FL 33832-0779	
Telephone:	(863) 465-0345	
•		
E Mail Address:	placidlakesutilities@gmail.com	
-		
WEB Site:		
Sunshine State One	e-Call of Florida, Inc. Member Number	PL1020
N		4ti
Name and address	of person to whom correspondence concerning	this report should be addressed:
	Peggy Ann Brewer 410 Washington Blvd, NW	
	Lake Placid, FL 33852-6779	
	Lune Harty I D 33032 0113	
Telephone:	(863) 465-0345	
•	<u> </u>	
List below the add	ress of where the utility's books and records are	located:
	410 Washington Blvd. NW	
	Lake Placid, FL 33852-6779	
Telephone:	(863) 465-0345	
Tint balance and	one anditing an equipming the records and anner	tioner
	ups auditing or reviewing the records and opera Service Commission	nons.
- Fublic :	Service Commission	
Date of original or	ganization of the utility: June 11, 1970	
	-	<del></del>
Check the appropri	ate business entity of the utility as filed with the	: Internal Revenue Service
Individ	ual Partnership Sub S Corporation	
		X
	orporation or person owning or holding directly	or indirectly 5% or more of the voting securities
of the utility:		Percent
	Name	Ownershi
1.	Lake Placid Holding Company	100%
2.	Lake I lacte Holding Company	10070
3.	to the second se	
4.		
5.		
6.		
7.		
8.		
9.		
10.		

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLOR	THE FLORIDA PUBLIC SERVICE COMMISSION						
NAME OF COMPANY REPRESENTATIVE .(1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC				
Peggy Ann Brewer	VP, Secretary		Operations				
Larry P. King (407) 758-1730	Treasurer		Financial				
Martin S. Friedman	Attorney	Sundstrom & Friedman, LLP	Rate Case				
(407) 830-6331							
		· · · · · · · · · · · · · · · · · · ·					
1							

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

December 31, 2016

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Placid Lakes Utilities, Inc. has served the subdivision of Placid Lakes since 1970.  Our goal is to provide the best quality of water and service to our customers.  As with the rest of the economy, the utility experienced slow growth over the past several years.  The utility had 5 new service hook ups in 2016. The utility experienced a .7% increase in revenue this past year; and a decrease of .6% in operating costs. PLU has continued its commitment to replace old worn out customer meters; having Replaced 65 in 2016.

#### PARENT / AFFILIATE ORGANIZATION CHART

Complete below an organizational	chart that shows all parents	subsidiaries and affiliates of the utility	

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Current as of December 31, 2016

rent company of PLU & MAG
osidiary 100% owned by LPH
osidiary 100% owned by LPH
,

#### COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.				
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)	
Laura Elowsky	President	25.00%	\$ 10,000	
Peggy Ann Brewer	VP, Secretary	25.00%	10,000	
Larry P. King	Treasurer	25.00%	10,000	
	<u> </u>			
	<del> </del>			

#### COMPENSATION OF DIRECTORS

For each director, list the number of directors' meetings attended by each director and the compensation received as a director from the respondent.			
NAME (2)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Laura Elowsky	Director	6	\$0
Peggy Ann Brewer	Director	6	0
Larry P. King	Director	6	0

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR	IDENTIFICATION OF SERVICE		NAME AND ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NONE		\$	
NONE		Φ	
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\* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Laura Elowsky	Executive	Director/President	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Peggy Ann Brewer	Executive	Director/VP, Secretary	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Larry P. King	Executive	Director/Treasurer	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Larry P. King	CPA	Owner	Larry P. King, CPA 14816 Hartford Run Dr Orlando, FL 32828

## BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, or product, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS	S	REVENU	ES	EXPENSES			
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)		
2								
NONE	\$		\$		\$			

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	(P)urchased	NUAL CHARGES  AMOUNT (e)
Lake Placid Holding Co.	Warehouse Rent	Annually	P	\$15,072
Lake Placid Holding Co.	Office Rent	Annually	P	9,420
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		<b>4</b>		

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment

- -purchase, sale or transfer of land and structures
- -purchase, sale or transfer of securities
- -noncash transfers of assets
- -noncash dividends other than stock dividends
- -write-off of bad debts or loans

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
NONE		s	\$	s	\$

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH		_		_	CI IND WALL
NO.	ACCOUNT NAME	REF.		PREVIOUS	ı	CURRENT
(a)		PAGE	ł	YEAR	1	YEAR
(a)	(b)	(e)	├	(d)	┞—	(e)
101 106	UTILITY PLANT					
101-106	Utility Plant	F-7	<b>\$</b>	2,906,324	\$_	2,937,577
108-110	Less: Accumulated Depreciation and Amortization	F-8		1,715,182		1,791,783
1	Net Plant		\$	1,191,142	\$_	1,145,794
					<u> </u>	
114-115	Utility Plant Acquisition adjustment (Net)	F-7			_	0
116*	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	1,191,142	\$	1,145,794
			_	2,222,212	"	2,210,771
	OTHER PROPERTY AND INVESTMENTS		_			
121	Nonutility Property	F-9	\$	63,635	\$	65,935
122	Less: Accumulated Depreciation and Amortization		-	56,301		56,740
	- Providence			20,5 V1		50,710
	Net Nonutility Property		\$	7,334	\$	9,195
123	Investment in Associated Companies	F-10				0
124	Utility Investments	F-10	_		_	0
125	Other Investments	F-10	_		_	0
126-127	Special Funds	F-10	_		_	0
	Total Other Property & Investments		<b>\$</b>	7,334	\$_	9,195
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	39,417	\$	43,366
132	Special Deposits	F-9				0
133	Other Special Deposits	F-9	-		_	0
134	Working Funds					
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulate					
	Provision for Uncollectible Accounts	F-11		52,705		70,066
145	Accounts Receivable from Associated Companie	F-12				0
146	Notes Receivable from Associated Companies	F-12				0
151-153	Material and Supplies		_	58,889		67,479
161	Stores Expense					
162	Prepayments			24,852		11,853
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable					
173 *	Accrued Utility Revenues					
174	Miscellaneous Current and Accrued Assets	F-12				0
	Total Current and Accrued Assets		\$	175,863	<b>\$</b>	192,764

<sup>\*</sup> Not Applicable for Class B Utilities

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTHER DEBITS						
ACCT.		REF.	PREVIOUS	CURRENT			
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR			
(a)	(b)	(c)	(d)	(e)			
	DEFERRED DEBITS						
181	Unamortized Debt Discount & Expense	F-13	\$	\$0			
182	Extraordinary Property Losses	F-13		0			
183	Preliminary Survey & Investigation Charges						
184	Clearing Accounts						
185 *	Temporary Facilities						
186	Miscellaneous Deferred Debits	F-14	12,206	0			
187 *	Research & Development Expenditures						
190	Accumulated Deferred Income Taxes						
	Total Deferred Debits		\$ 12,206	\$0			
	TOTAL ASSETS AND OTHER DEBITS			\$ 1,347,753			

\* Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN		RII		<del></del>
NO.	ACCOUNT NAME	REF.	1	PREVIOUS	CURRENT
(a)	(b)	PAGE	ı	YEAR	YEAR
	EQUITY CAPITAL	(c)	├	(d)	(e)
201	Common Stock Issued	F-15	_	500	
204	Preferred Stock Issued	F-15	<b>\$</b> _	500	\$
202,205 *	Capital Stock Subscribed	F-13	-		0
203,206 *	Capital Stock Liability for Conversion		-		
207 *	Premium on Capital Stock		-		
209 *	Reduction in Par or Stated Value of Capital Stock		_		<del></del>
210 *	Gain on Resale or Cancellation of Reacquired		-		
1	Capital Stock				
211	Other Paid - In Capital		-	2,000,000	2,000,000
212	Discount On Capital Stock		_	2,000,000	2,000,000
213	Capital Stock Expense		-		
214-215	Retained Earnings	F-16	-	(1,859,119)	(1,809,508)
216	Reacquired Capital Stock		_		
218	Proprietary Capital				
	(Proprietorship and Partnership Only)				
	Total Equity Capital		\$	141,381	\$ 190,992
221	LONG TERM DEBT	F 16			_
221 222 *	Bonds Reacquired Bonds	F-15	_		0
223	Advances from Associated Companies	F-17		339,381	291,587
224	Other Long Term Debt	F-17	_	39,836	23,628
	Total Long Term Debt		\$	379,217	\$315,215
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		_	4,184	16,782
232	Notes Payable	F-18			0
233	Accounts Payable to Associated Companies	F-18	_		0 000
234	Notes Payable to Associated Companies	F-18	_	20.010	9,000
235	Customer Deposits	W/C 2	_	29,010	31,315
236	Accrued Taxes	W/S-3		6,190	6,944
237	Accrued Interest	F-19	_		0
238	Accrued Dividends  Matured Long Term Debt		_		
240	Matured Interest		_		
241	Miscellaneous Current & Accrued Liabilities	F-20	_		0
~ 11	ATANA TAMAN OF A TAMAN OF TAMA		_		
	Total Current & Accrued Liabilities		\$_	39,384	\$64,041

<sup>\*</sup> Not Applicable for Class B Utilities

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COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL AND LIABILITIES						
ACCT.		REF.	PREVIOUS	CURRENT			
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR			
(a)	(b)	(c)	(d)	(e)			
	DEFERRED CREDITS						
251	Unamortized Premium On Debt	F-13	\$	\$0			
252	Advances For Construction	F-20	69,467	27,969			
253	Other Deferred Credits	F-21		0			
255	Accumulated Deferred Investment Tax Credits						
	Total Deferred Credits		\$69,467_	\$27,969_			
	OPERATING RESERVES						
261	Property Insurance Reserve		\$	\$			
262	Injuries & Damages Reserve						
263	Pensions and Benefits Reserve						
265	Miscellaneous Operating Reserves						
	Total Operating Reserves		\$0	\$0			
	CONTRIBUTIONS IN AID OF CONSTRUCTION						
271	Contributions in Aid of Construction	F-22	\$ 1,804,909	\$ 1,855,748			
272	Accumulated Amortization of Contributions						
	in Aid of Construction	F-22	(1,088,010)	(1,139,104)			
	Total Net CIAC		\$716,899_	\$ 716,644			
281	ACCUMULATED DEFERRED INCOME TAXES  Accumulated Deferred Income Taxes -  Accelerated Depreciation		\$	\$			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		40,197	32,892			
283	Accumulated Deferred Income Taxes - Other						
	Total Accumulated Deferred Income Tax		\$40,197	\$32,892			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,386,545	\$1,347,753_			

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR *
	UTILITY OPERATING INCOME					
400	Operating Revenues	F-3(b)	\$_	677,832	\$	682,607
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		2,651	L_	1,893
	Net Operating Revenues		\$_	675,181	\$_	680,714
401	Operating Expenses	F-3(b)	\$	512,579	\$	509,414
403	Depreciation Expense:  Less: Amortization of CIAC  Net Depreciation Expense	F-3(b) F-22	\$_ \$	102,440 49,796 52,644	\$_ \$	103,036 51,093
	-					
406	Amortization of Utility Plant Acquisition Adjustm	F-3(b)	l _		_	0
407	Amortization Expense (Other than CIAC)	F-3(b)	l _		l _	0
408	Taxes Other Than Income	W/S-3	_	77,786		77,104
409	Current Income Taxes	W/S-3	_		_	0
410.1	Deferred Federal Income Taxes	W/S-3	١ _	572	_	(7,305)
410.11	Deferred State Income Taxes	W/S-3			l _	0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3	_		_	0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3			_	0
412.11	Investment Tax Credits Restored to Operating Inc	W/S-3				0
	Utility Operating Expenses			643,581	\$	631,156
·	Net Utility Operating Income		<b>\$</b> _	31,600	\$_	49,558
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		2,651		1,893
413	Income From Utility Plant Leased to Others					0
414	Gains (losses) From Disposition of Utility Propert					0
420	Allowance for Funds Used During Construction					0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$_	34,251_	\$_	51,451

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (b)
\$.	682,607 1,893	\$ <u> </u>	s
\$.	680,714	\$0	\$0
\$	509,414	\$ 0	\$
_	103,036 51,093	0	
\$_	51,943	\$0	\$0
	0 0 77,104 0 (7,305) 0 0	0 0 0 0 0 0 0 0	
\$_	631,156	\$0	\$0
\$_	49,558	\$0	\$0
	1,893 0 0	0 0 0	
\$_	51,451	\$0	\$0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
Total Utilit	y Operating Income [from page F-3(a)]		\$34,251	\$51,451
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and			
	Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income		29,874	27,103
426	Miscellaneous Nonutility Expenses		(17,209)	(19,447)
	Total Other Income and Deductions	3	\$ 12,665	\$7,656
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income		\$	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Inco	me		
	Total Taxes Applicable To Other Inco	me	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$ 12,737	\$ 9,496
428	Amortization of Debt Discount & Expense	F-13		0
429	Amortization of Premium on Debt	F-13		0
	Total Interest Expense		\$12,737_	\$9,496
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$0
	NET INCOME		\$34,179	\$49,611

Explain Extraordinary Income:	

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 2,937,577	<b>\$</b> 0
	Less: Nonused and Useful Plant (1)		37,208	
108	Accumulated Depreciation	F-8	1,791,783	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	1,855,748	0
252	Advances for Construction	F-20	27,969	
	Subtotal		\$ (775,131)	\$0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1,139,104	0
	Subtotal		\$ 363,973	<b>\$</b> 0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	. 0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		63,677	0
	Other (Specify):			
	RATE BASE			\$0
	NET UTILITY OPERATING INCOME			\$0
ACHIE	VED RATE OF RETURN (Operating Income / Rate	Base)	11.59%	0.00%

#### NOTES:

- Estimate based on the methodology used in the last rate proceeding.
   20.91% of net transmission line, reduced by net line CIAC.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (2)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 281,454 0 81,988 31,315 0 0 32,892 0 0	65.81% 0.00% 19.17% 7.32% 0.00% 0.00% 7.69% 0.00% 0.00%	3.40% 2.00%	6.80% 0.00% 0.65% 0.15% 0.00% 0.00% 0.00% 0.00%
Total	\$427,650_	100.00%		7.60%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate

#### APPROVED RETURN ON EQUITY

proceeding using current annual report year end amounts and cost rates.

Current Commission Return on Equity:	6.16%	
Commission order approving Return on Equity:	PSC-13-0646-PAA-WU	

#### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

C	Current Commission Approved AFUDC rate:	
C	Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Placid Lakes Utilities, Inc.

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Co Deferred Inc. Taxes Other (Explain)	\$ 190,992 315,215 31,315 t 32,892	\$ 9,195	\$	\$(203,095) 	\$	\$ 281,454 0 81,988 31,315 0 0 32,892 0
Total	\$570,414_	\$9,195	\$0	\$0	\$133,569	\$427,650

(1) Explain below all adjustments made in Columns (e) and (f):
(e) - Loans from associated company without regular principal & interest payments are reclassified to equity.
(f) - Adjust capital structure to calculated Rate Base. Prorata between Common Equity and Long Term Debt.

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$2,937,577	\$0	s	\$ 2,937,577
103	Property Held for Future Use			· · · · · · · · · · · · · · · · · · ·	0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress				0
106	Completed Construction Not Classified				0
	Total Utility Plant	\$2,937,577_	\$0	\$0	\$ <u>2,937,577</u>

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

	For any acquisition adjustments approved by the Commission, include the Order Number.						
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)		
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0		
Total F	Plant Acquisition Adjustments	\$0	\$0	\$0	\$0		
115	Accumulated Amortization		\$	\$	\$0 0 0		
Total A	Accumulated Amortization	\$0	\$0	\$0	\$0		
Net Ac	quisition Adjustments	\$0	\$0	\$0	\$0		

ACCUMULATED DEPRE	CL	ATION (AC	CT. 108) AND A		N (A	ACCT. 110)
DESCRIPTION		WATER	WASTEWATER	OTHER THAN REPORTING SYSTEMS		TOTAL
(2)	_	(b)	(c)	(d)		(e)
ACCUMULATED DEPRECIATION	1					
Account 108 Balance first of year	\$	1 715 193	s	\$	\$	1 715 192
Credit during year:	1	1,715,182	3	D.	Þ	1,715,182
Accruals charged to:	l					
Account 108.1 (1)	\$	103,036	•	s	\$	103,036
Account 108.2 (2)	"-	103,030	<u> </u>	<b>———</b>	_	0
Account 108.3 (2)	1 -				_	0
Other Accounts (specify):	-				_	0
<u> </u>	i –				_	0
					-	0
Salvage	]					0
Other Credits (Specify):					_	0
				-	_	0
Total Credits	\$	103,036	<b>\$</b> 0	<b>\$</b> 0	\$	103,036
Debits during year:						
Book cost of plant retired	I _				_	0
Cost of Removal		26,435				26,435
Other Debits (specify):					_	0
	I _			·	_	0
	┡				_	
Total Debits	\$	26,435	<b>\$</b> 0	\$ 0	\$	26,435
Balance end of year	<b>\$_</b>	1,791,783	\$0	\$ <u> </u>	<b>\$_</b>	1,791,783
ACCUMULATED AMORTIZATIO	٧	· · · · · · · · · · · · · · · · · · ·				
Account 110						
Balance first of year	\$		\$	\$	\$	0
Credit during year:						
Accruals charged to:						
	\$_		\$	\$	\$_	0
Account 110.2 (3)	_				_	0
Other Accounts (specify):	_			<del></del>		0
Total credits	\$	0	<b>\$</b> 0	<b>\$</b> 0	\$	0
Debits during year:	_				Ť	
Book cost of plant retired	_				_	0_
Other debits (specify):						0
						0
Total Debits	\$	0	\$ 0	<b>\$</b> 0	\$	0
			, , , , , , , , , , , , , , , , , , ,	-		·
Balance end of year	<b>\$</b> _	0	\$0	\$0	\$_	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

AMORTIZATION OF RATE CASE	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
Rate Case 2012 (#130025-WU)	\$		\$	
Total	\$12,205		\$0	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Wastewater Treatment Plant	\$ 63,635	\$	s	\$ 65,935 0 0 0
Total Nonutility Property	\$63,635	\$	\$0	\$65,935

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS  (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND	FACE OR PAR VALUE	YEAR END BOOK COST
(a)	(b)	(c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Ut	ilities: Account 127):	s
Total Special Funds		\$0

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

DESCRIPTION (a)			TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	84,412	
Total Customer Accounts Receivable		\$	84,412
OTHER ACCOUNTS RECEIVABLE ( Account 142):	s		
Total Other Accounts Receivable		\$	. 0
NOTES RECEIVABLE (Account 144 ):	\$		
Total Notes Receivable		\$	0
Total Accounts and Notes Receivable		s	84,412
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	\$	29,263	
Add: Provision for uncollectibles for current year	\$	(30,000)	
Collection of accounts previously written off		15,083	
Utility Accounts Others			
Total Additions	\$	(14,917)	
Deduct accounts written off during year:			
Utility Accounts		0	
Others			
Total accounts written off	\$	0	
Balance end of year		\$	14,346
TOTAL ACCOUNTS AND NOTES RECEIVA	BLE - NET	\$	70,066

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 145**

Report each account receivable from associated companies separately. DESCRIPTION TOTAL (a) (b) Total

#### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 146**

Report each note receivable from associated companies separately. INTEREST DESCRIPTION RATE TOTAL (a) (b) (c) Total

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS **ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

YEAR OF REPORT December 31, 2016

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separa		suc.
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION	TOTAL
(a)	(b)
	s
	*
Total Extraordinary Property Losses	\$0
Total Extraordinary Property Losses	

YEAR OF REPORT December 31, 2016

#### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  Rate Case Costs – 2012	\$ 12,205	\$0
Total Deferred Rate Case Expense	\$12,205	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account, 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$12,205	\$ <u>0</u>

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% ————————————————————————————————————	\$ 1 500 500 \$ 500 \$
PREFERRED STOCK  Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year		\$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	0.0		
	%		\$
	%		
	%		
Total			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

 $i_{\mu \infty}$ 

#### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

2.	Show separately the state and federal income tax effect of items shown in Account No.	439.
NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ (1,859,119)
	Changes to Account:	
439	Adjustments to Retained Earnings ( requires Commission approval prior to use):	
	Credits:	s
	Citatia.	
		İ
	Total Credits:	\$ 0
	Debits:	\$
	Total Debits:	\$ 0
125	Palanas Transferred from Income	\$ 49,611
435	Balance Transferred from Income	φ 49,011
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	<b>\$</b> 0
	Dividends Declared:	
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ 0
215	Year end Balance	\$ (1,809,508)
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$ 0
Total Re	etained Earnings	\$ (1,809,508)
Notes to	Statement of Retained Earnings:	<u> </u>
140162 [0	outoment of retained Landings.	

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

	DESCRIPTION (a)			TOTAL (b)
	Lake Placid Holding Company Plant Expansion  Lake Placid Holding Company Line Extension  Lake Placid Holding Company Operating Expenses  Lake Placid Holding Company Equipment  Lake Placid Holding Company Rate Case	3% Fixed 3% Fixed 3% Fixed 3% Fixed 3% Fixed	\$	143,104 59,991 77,750 0 10,742
Total			s	291,587

#### OTHER LONG-TERM DEBT ACCOUNT 224

INTEREST		PRINCIPAL	
ANNUAL	FIXED OR	AMOUNT PER	
RATE	VARIABLE *	BALANCE SHEET	
(b)	(c)	(d)	
6.74 %	Fixed	\$ 6,798	
4.99 %	Fixed	13,320	
7.00 %	Fixed	3,510	
%			
%			
%			
<sub>%</sub>			
		<del></del>	
	<del></del>		
		<del></del>	
<u> </u>	<u> </u>		
		¢ 22.620	
		\$23,628	
	ANNUAL RATE (b) 6.74 % 4.99 % 7.00 % 	ANNUAL RATE (b) (c)  6.74 % Fixed 4.99 % Fixed 7.00 % Fixed 7.00 % Fixed 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9% 9%	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE
ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION NCLUDING DATE OF ISSUE AND DATE OF MATURITY		FIXED OR VARIABLE *	AMOUNT PER BALANCE SHEET	
(a)	(b)	(c)	(d)	
NOTES PAYABLE ( Account 232):	%		\$	
	—— %		1*	
	%			
	%		·	
	% %		<b> </b>	
	%			
Total Account 232			\$0	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 23-				
I DYLCL - 4 Town A I	%		9,000	
LPH Short Term Advance	%		9,000	
· · · · · · · · · · · · · · · · · · ·	<sup>%</sup>			
	%			
	%			
	%		l	
	70	· · · · · · · · · · · · · · · · · · ·		
T			0.000	
Total Account 234			\$9,000	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
(a)	(b)
	s
Total	2

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION	BALANCE DU		REST ACCRUED URING YEAR	INTEREST PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT		YEAR	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Lake Placid Holding Company - Plant Expansion	\$ 0	427	\$ 4,219	\$4,219_	\$
Lake Placid Holding Company - Line Extension	0	427	1,766	1,766	
Lake Placid Holding Company - Operating Expenses	0	427	3,104	3,104	
Lake Placid Holding Company - Equipment	0	427	0	0	
Lake Placid Holding Company - Rate Case	0	427	369	369	
Total Account 237.1	\$0		\$9,458_	\$9,458_	\$ <u>0</u>
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$0	427	\$0	\$0	\$
Other	0	427	38	\$38	
Total Account 237.2	\$0		\$38_	\$38_	\$0
Total Account 237 (1)	\$0		\$9,496	\$9,496_	\$0
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 9,496	• • •	F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balar	ice of Accrued Interest.
				(2) Must agree to	
		٠		Year Interest	Expense
Net Interest Expensed to Account No. 427 (2)			\$9,496		

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

## ADVANCES FOR CONSTRUCTION

## ACCOUNT 252

NAME OF PAYOR *		ACCT. DEBIT (c)		CREDITS	BALANCE END OF YEAR (f)
Advances from Customers	\$ 69,467	271	\$42,784	\$	\$ 27,969 0 0 0 0 0 0 0 0 0
Total	\$69,467_		\$42,784_	\$1,286_	\$27,969

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,804,909_	\$0	\$	\$1,804,909_
Add credits during year:	\$50,839	\$0	\$	\$50,839_
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$ <u>1,855,748</u>	\$0	\$0	\$1,855,748

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,088,011_	\$0	\$	\$1,088,011
Debits during the year:	\$51,093	\$0	\$	\$51,093
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>1,139,104</u>	\$ <u>0</u>	\$ <u> </u>	\$ 1,139,104

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for
	the year. The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all
	tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$49,611_
Reconciling items for the year:  Taxable income not reported on books:		
Deductions recorded on books not deducted for return:  Deferred income taxes		(7,305)
Income recorded on books not included in return:  CIAC amortization over collections		(43,038)
Deduction on return not charged against book income:  Book depreciation over tax  Bad debt recovery over book provision		14,654 (14,917)
Federal tax net income		\$(995)
Computation of tax :		

# WATER OPERATION SECTION

Placid Lakes Utilities, Inc.

## WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.  The water financial schedules (W-2 through W-10) should be filed for the group in total.  The water engineering schedules (W-11 through W-14) must be filed for each system in the group.  All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.						
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER				
Placid Lakes Utilities, Inc. / Highlands	WU19328401W					

YEAR OF REPORT
December 31, 2016

UTILITY NAME:

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)			
101	Utility Plant In Service	W-4(b)	\$ 2,937,577			
	Less: Nonused and Useful Plant (1)		37,208			
108	Accumulated Depreciation	W-6(b)	1,791,783			
110	Accumulated Amortization	F-8	0			
271	Contributions in Aid of Construction	W-7	1,855,748			
252	Advances for Construction	F-20	27,969			
	Subtotal		\$(775,131)			
272	Add: 272 Accumulated Amortization of Contributions in Aid of Construction W-8(a)					
	Subtotal					
114	Plus or Minus: Acquisition Adjustments (2)	F-7				
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7				
	Working Capital Allowance (3)		63,677			
	Other (Specify):					
	\$427,650					
WAT	\$49,558_					
АСН	IEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	11.59%			

NOTES: (1) Estimate based on the methodology used in the last rate proceeding. 20.91% of net transmission line, reduced by net line CIAC.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2016

SYSTEM NAME / COUNTY: Highlands

# WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)	
	UTILITY OPERATING INCOME	(6)		
400	Operating Revenues	W-9	\$ 682,607	
469	Less: Guaranteed Revenue and AFPI	<b>W-</b> 9	1,893	
	Net Operating Revenues			
401	Operating Expenses	W-10(a)	\$ 509,414	
403	Depreciation Expense  Less: Amortization of CIAC	W-6(a) W-8(a)	103,036 51,093	
10.5	Net Depreciation Expense		\$ 51,943	
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8	0	
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit		30,717 18,683 24,754 2,950 \$ 77,104 (7,305)	
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$ 631,156	
	Utility Operating Income		\$ 49,558	
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$1,893	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$51,451	

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

## WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	<b>(b)</b>	(c)	(d)	(e)	<b>(f)</b>
301	Organization	\$	\$	\$	\$0
302	Franchises				0
303	Land and Land Rights	1,000			1,000
304	Structures and Improvements	71,985	2,974	2,230	72,729
305	Collecting and Impounding Reservoirs	32,429			32,429
306	Lake, River and Other Intakes			1	0
307	Wells and Springs	113,986			113,986
308	Infiltration Galleries and Tunnels				0
309	Supply Mains	48,851			48,851
310	Power Generation Equipment	70,894			70,894
311	Pumping Equipment	131,004	6,011	4,508	132,507
320	Water Treatment Equipment	26,359	3,286	2,465	27,180
330	Distribution Reservoirs and Standpipes	260,480			260,480
331	Transmission and Distribution Mains	1,334,346	23,306	6,375	1,351,277
333	Services	255,720	2,548		258,268
334	Meters and Meter Installations	354,962	16,913	10,448	361,427
335	Hydrants	34,339			34,339
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	3,009			3,009
340	Office Furniture and Equipment	12,005			12,005
341	Transportation Equipment	96,901			96,901
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	5,839			5,839
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment	1,236	545	409	1,372
347	Miscellaneous Equipment	50,979	2,105		53,084
348	Other Tangible Plant				0
	TOTAL WATER PLANT	\$2,906,324	\$57,688	\$26,435	\$

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP \_\_\_\_\_

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY : Highlands

#### WATER UTILITY PLANT MATRIX

		WA	TER UTILITY PI	2	.3	.4	.5
			.,	SOURCE		TRANSMISSION	.5
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 0	\$	\$	\$	\$	\$
302	Franchises	0	°	•	•	•	•
303	Land and Land Rights	1,000	5-2-5-1 (17-2X-18-18-18-1)		1,000	5/29/100/3/2017 (0.0 X.X.)	
304	Structures and Improvements	72,729			72,729		
305	Collecting and Impounding Reservoirs	32,429		32,429		Tarada Garaga a Tarada a Tarada	ansa Sabaran Shendarik I
	Lake. River and Other Intakes	32,429		32,429			951,000,050,000
306				112.096	-		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
307	Wells and Springs Infiltration Galleries and Tunnels	113,986	2.57 29425 (MA);	113,986			
308				49.951	10.746.046.056		446,646,000,7
309	Supply Mains	48,851		48,851			
310	Power Generation Equipment	70,894		70,894	0.86.607.00.854.00.42.5		
311	Pumping Equipment	132,507	2242-24052-2402	132,507	27.100	NO PERSONAL PART	
320	Water Treatment Equipment	27,180			27,180	260 400	
330	Distribution Reservoirs and Standpipes	260,480				260,480	
331	Transmission and Distribution Mains	1,351,277				1,351,277	
333	Services	258,268				258,268	
334	Meters and Meter Installations	361,427				361,427	
335	Hydrants	34,339				34,339	
336	Backflow Prevention Devices	0			AND AND A		
339	Other Plant Miscellaneous Equipment	3,009		3,009			
340	Office Furniture and Equipment	12,005	4 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	406 - 408 204	CONTRACTOR OF		12,005
341	Transportation Equipment	96,901					96,901
342	Stores Equipment	0				10 April 10 April 10	
343	Tools, Shop and Garage Equipment	5,839			County County Control		5,839
344	Laboratory Equipment	0	A STATE OF THE STA				
345	Power Operated Equipment	0				Tagaran ar	
346	Communication Equipment	1,372	18 18 18		THE COMPANY		1,372
347	Miscellaneous Equipment	53,084		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		A WEST	53,084
348	Other Tangible Plant	0	14. SEPT 1866				
	TOTAL WATER PLANT	\$2,937,577	\$0	\$ <u>401,676</u>	\$100,909	\$ <u>2,265,791</u>	\$ <u>169,201</u>

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

Highlands

# BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoi	s 50		2.00%
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpip	s 37		2.70%
331	Transmission and Distribution Mains	45		2,22%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipmen	18		5.56%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	2		50.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			
Water Pla	nt Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

<sup>\*</sup> Specify nature of transaction
Use ( ) to denote reversal entries.

W-6(a) GROUP \_\_\_\_\_

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	ANALIGIS OF ENTE			Γ		Г	COST OF				
				ı		l	REMOVAL		TOTAL	F	BALANCE AT
ACCT.			PLANT	ı	SALVAGE AND		AND OTHER		CHARGES	E	ND OF YEAR
NO.	ACCOUNT NAME		RETIRED		INSURANCE		CHARGES		(g-h+i)		(c+f-j)
(a)	(b)	L	(g)	L	(h)		(i)		(i)		(k)
304	Structures and Improvements	\$_	2,230	\$		\$.		\$_	2,230	\$_	63,976
305	Collecting and Impounding Reservoirs	I .		ı				_	0	_	29,166
306	Lake, River and Other Intakes	١.		ı		Ι.		_	0	_	0
307	Wells and Springs	l _		ı		١.		_	0	l _	87,290
308	Infiltration Galleries and Tunnels	J _		ı					0		0
309	Supply Mains	] _							0		27,220
310	Power Generation Equipment			l					0		42,492
311	Pumping Equipment	]	4,508						4,508		105,300
320	Water Treatment Equipment		2,465	ı					2,465	_	25,656
330	Distribution Reservoirs and Standpipes			ı		Ι.			0		132,177
331	Transmission and Distribution Mains		6,375						6,375		752,011
333	Services								0		97,476
334	Meters and Meter Installations		10,448						10,448		237,985
335	Hydrants			1				_	0		17,330
336	Backflow Prevention Devices	1		•					0		0
339	Other Plant Miscellaneous Equipment							_	0		922
340	Office Furniture and Equipment	]		ı		Ι.		-	0	-	5,945
341	Transportation Equipment	1		1		Ι΄		_	0		88,984
342	Stores Equipment	1				Ι΄			0		0
343	Tools, Shop and Garage Equipment			ı		Ι΄		_	0		7,327
344	Laboratory Equipment			1		Ι.		_	0		0
345	Power Operated Equipment	1				•		_	0	"	0
346	Communication Equipment	<b>1</b>	409			Ι.			409		30,686
347	Miscellaneous Equipment	<b>1</b>				Ι.			0		39,840
348	Other Tangible Plant	L		L		Ľ			0		
TOTAL W	ATER ACCUMULATED DEPRECIATIO	\$_	26,435	\$	0	\$,	0	\$_	26,435	\$_	1,791,783

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1,804,909
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 50,839
Total Credits		\$50,839
Less debits charged during the year  (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$1,855,748

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fee Old Line Extension Fee Plant Expansion Fee Service Connection Fee Advances for Construction expired 10 yrs. New Line Extension Fee	6 4 5 5 0 0	\$ 283 299 315 460 0	\$ 1,698 1,196 1,575 2,301 42,784 1,285 0
Total Credits			\$50,839

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER	
(a)	(b)	
Balance first of year	\$1,088,011	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$51,093	
Total debits	\$51,093	
Credits during the year (specify):	\$	
Total credits	\$0	
Balance end of year	\$1,139,104_	

W-8(a)	
GROUP	

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

# WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR				
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)		
NONE		\$		
Total Credits		\$0		

W-8(b)	
GROUP	

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:		\\\	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	1,922	1,928	647,695
461.2	Sales to Commercial Customers	36	36	26,355
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	1,958	1,964	\$ 674,050
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,958	1,964	\$674,050
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allo	owance for Funds Prude	ently Invested or AFPI	\$1,893
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			6,664
472	472 Rents From Water Property			
473				
474 Other Water Revenues				
Total Other Water Revenues				\$8,557_
	Total Water Operating Revenues			

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31, 2016

UTILITY NAME:

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

# WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (c)
601	Salaries and Wages - Employees	\$ 267,089	\$ 29,210	\$ 20,676
603	Salaries and Wages - Officers,	207,005	25,210	20,070
	Directors and Majority Stockholder	30,000		
604	Employee Pensions and Benefits	46,388		
610	Purchased Water	0		
615	Purchased Power	17,323	8,266	
616	Fuel for Power Production	1,008	504	
618	Chemicals	16,525		
620	Materials and Supplies	29,764	1,095	4,111
631	Contractual Services-Engineering	350		
632	Contractual Services - Accounting	0	***************************************	
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	3,770	1,885	
636	Contractual Services - Other	43,971	2,673	18,786
641	Rental of Building/Real Property	24,492	7,536	
642	Rental of Equipment	0		
650	Transportation Expenses	22,270		
656	Insurance - Vehicle	4,494		
657	Insurance - General Liability	12,100		
658	Insurance - Workman's Comp.	5,861		
659	Insurance - Other	0		
660	Advertising Expense	0	200	
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	12,205		100
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	(30,000)		
675	Miscellaneous Expenses	1,804	797	
Total Water	Utility Expenses	\$509,414	\$51,966	\$ 43,573

SYSTEM NAME / COUNTY : Highlands

# WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
\$11,667_	\$52_	\$10,027	\$24,463	\$88,617_	\$82,377
8,265 504 16,525		8,015		5,806 792	30,000 15,712
888	3,389	773	3,190	16,318	
1,885 25 7,536	1,369	378 6,841 2,247	7,929	15,692 9,420 7,500 2,247	2,690
1,954		1,953		1,954	
					12,205
187		7		(30,000)	500
\$66,291_	\$4,810_	\$30,591	\$37,940_	\$118,659	\$ 155,584

SYSTEM NAME / COUNTY: <u>Highlands</u>

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c) 8,391 8,346 8,241 9,448	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 712 712 713 712	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)  7,679 7,634 7,528 8,736	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f) 7,366 6,946 6,822 7,983
May June July August September October November December		8,703 7,802 8,184 8,528 7,302 8,012 8,897 9,178	712 712 713 712 712 712 713 712 712	7,991 7,090 7,471 7,816 6,590 7,299 8,185 8,466	8,055 7,769 6,442 7,374 7,120 6,564 7,277 6,936
Total for Year	0	101,032	8,547	92,485	86,654
If water is purchased for resale, indicate the following:  Vendor  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:					

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL #1	133,300	144,000	Ground Water
WELL #2	133,400	87,900	Ground Water
WELL #3	133,300	53,600	Ground Water

W-11 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_

UTII	TY	NA	MF:

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.15 MGD/DEP
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration & Chemical
Li	IME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
FILTRATION	
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY:

Highlands

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		i
5/8"	Displacement	1.0	1,919	1,919
3/4"	Displacement	1.5		
1"	Displacement	2.5	37	93
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbin	8.0	7	56
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	2,073			

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC	Cal	cui	latio	nn:

(a) 86,654,000 gals sold / 2,073 meter equivalents / 365 days = 115 GSPD per meter equivalent.

276,800 actual GPD produced / 115 meter GPD = 2,407 ERC's actual production per day. 345,000 maximum GPD / 115 meter GPD = 3,000 ERC's maximum per day. 400,000 permitted GPD / 115 meter GPD = 3,478 ERC's permitted per day.

W-13
GROUP
SYSTEM

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY: Highlands

Highlands

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should	be supplied where necessa	ry.
Present ERCs * the system can efficiently serve.	(W-13)	3,000
2. Maximum number of ERCs * which can be served.	(W-13)	3,000
Present system connection capacity (in ERCs *) using existing lines.	(Sch. I, MFR, Vol. III)	5,147
4. Future connection capacity (in ERCs *) upon service area buildout.		8,454
5. Estimated annual increase in ERCs *.	(2 Year Average)	87
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?		YES 20,000 GPD
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for any enlargements or	improvements of this system	
Answer to #7 above: 300,000 Gallons of Storage & 52 Hydrant	s. :	3,000 3,000 5,147 8,454 87 YES 20,000 GPD
9. When did the company last file a capacity analysis report with the DEP?		N/A
10. If the present system <b>does not</b> meet the requirements of DEP rules:		
a. Attach a description of the plant upgrade necessary to meet the DE	P rules.	
b. Have these plans been approved by DEP?		N/A
c. When will construction begin?		N/A
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?		N/A
11. Department of Environmental Protection ID#		5280223
12. Water Management District Consumptive Use Permit #		204980.05
a. Is the system in compliance with the requirements of the CUP?		YES
b. If not, what are the utility's plans to gain compliance?	· · · · · · · · · · · · · · · · · · ·	N/A

W-14
GROUP \_\_\_\_
SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Placid Lakes Utilities, Inc. For the Year Ended December 31, 2016

	(b)		(c)		(d)
	Gross Water Revenues Per Sch. W-9		Gross Water Revenues Per RAF Return		Difference (b) - (c)
\$		_ \$ _		_ \$ _	
_	674,050		674,050		0
_					
_					
_					
_					
_					
_	8,557		8,558		-1
\$	682,607	\$	682,608	\$	-1
_					
\$	682,607	\$	682,608	\$	-1
					_
	- - - - - - -	\$ 674,050 \$ 674,050	Gross Water Revenues Per Sch. W-9  \$ 674,050  8,557  \$ 682,607 \$	Gross Water Revenues Per Sch. W-9  \$ 674,050  674,050  8,557  8,558  \$ 682,607  \$ 682,608	Gross Water Revenues Per Sch. W-9  \$  674,050  \$  8,557  8,558  \$  682,607  \$  682,608  \$

#### Institutions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).