#### CLASS "C"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

OFFICIAL COPY

# ANNUAL REPORT

WU871-17-AR

Alturas Utilities LLC

Exact Legal Name of Respondent

WU 871

628 -W

Certificate Number(s)

Submitted To The

### STATE OF FLORIDA



## PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2017

Form PSC/ECR 006-W (Rev. 12/99)

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC ) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

#### Alturas Utilities LLC

(EXACT NAME OF UTILITY)				
P.O. Box 2608 Eaton F	lorida 33840	Polk		
Mailing Address		Street Address	County	
Telephone Number 863 510	1318 Da	te Utility First Organized 11	/30/ 2003	
Fax Number yourwaterutilit	y&gmail.com E-r	mail Address		
Sunshine State One-Call of Florida, Inc. N	Member No. SU 2	155		
Check the business entity of the utility as	filed with the Internal Revenue	Service:		
Individual Sub Chapter	S Corporation	1120 Corporation	Partnership	
Name, Address and Phone where record 20 West Tropical Way	sare located: Stuart	Sheldon Fl 33317		
Name of subdivisions where services are	provided:			
	CONTACTS			
Name	Title	Principal Business Address	Salary Charged Utility	
Person to send correspondence:	Administration	1,		
- Szabo	Numilitatiation	20 W Tropical Wa		
Person who prepared this report:  _[szabo-Stuart_Sheldon_President		Ft Lauderdale F	33317	
Officers and Managers:	on cresment.	The second secon		
			\$	
Manager William Scott			\$	
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:				
	Percent Ownership in		Salary	
Name	Utility	Principal Business Address	Charged Utility	
Leslie Szabo	95 %	P.o Box 2608 Eaton Park Florida 33840	\$ \$ \$ \$	
			\$ \$	

# UTILITY NAME: ALTURAS UTILITIES LLC

YEAR OF REPORT DECEMBER 31, 2017

#### INCOME STATEMENT

	Rëf.		l'alcolo:urles	Gines	Total Campany
Account Name	Page.	water	<u>Wastewater</u>	Other	<u>company</u>
Gross Revenue: Residential Commercial industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 28.432	\$	\$	\$ 28432
Total Gross Revenue	-	\$ 28,432	\$	\$	\$ 28,432
Operation Expense (Must tie to pages W-3 and S-3)  Depreciation Expense	₩-3 8-3 F-5	\$ 32,104 2,242	\$	ŝ	\$ 22.104
CIAC Amerization Expense_	, F-8				
Taxes Other Than income	7	2,310			2,310
income Taxes	_ F-7			-	
Total Operating Expense		\$ 36 656	Comment of the Commen	:	\$ 36,656
Net Operating Income (Loss)		\$. (8,224)	\$	\$	\$ (9,224)
Other income: Nonutility income	=	\$ 	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$- <u>-</u>	\$	<b>\$</b>	\$
Net income (Loss)		\$ ( <u>8224</u> )	\$	\$	\$ <u>(8,224)</u>

YEAR OF REPORT DECEMBER 31, 2017

#### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	- Year
Assets:  Utility Plant in Service (101-105) Accumulated Depreclation and Amortization (108)	F-5,W-1,S-1 F-5,W-2,S-2	\$ 62,068	\$ 64,910 36,742
Net Utility Plant		\$ 23.084	\$ 28,668
CashCustomer Accounts Receivable (141)Other Assets (Specify):		913	702
Total AssetsLiabilities and Capital:		\$ 23.997	\$ 28,870.
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and Partnership only) (218)	F-6	58.331 (35.332)	50,163 (87,668)
Total Capital  Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236)		\$ (37.105) \$	\$ (37,506) \$
Advances for Construction Contributions in Aid of Construction - Net (271-272)  Total Liabilities and Capital	F-8	\$ 23,997	\$ 28,870

#### UTILITY NAME: ALTURAS UTILITIESCLC

YEAR OF REPORT DECEMBER 31, 20(7

#### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$ 64,910	\$ <u></u>	\$	\$ 64,910
(105)Other (Specify)				
Total Utility Plant	\$ 64,910	\$	\$	\$ 64,310

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year_ :	\$ 36,742	\$	\$	\$ 36,742
Add Credits During Year:  Accruals charged to  depreciation account  Salvage  Other Credits (specify)		\$ 	\$	\$ 2,242
Total Credits	\$ 38,584	\$	\$	\$ 38,984
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 38,984	\$	\$	\$ 38,984

YEAR OF REPORT DECEMBER 31, 20 つ

#### CAPITAL STOCK ( 201 - 204 )

· · · · · · · · · · · · · · · · · · ·	Common Stock	Preferred · Stock
Par or stated value per share		
Shares authorized  Shares issued and outstanding  Total particular of stock instead		
Total par value of stock issued		

#### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	\$ <u>87,668</u>	\$
Changes during the year (Specify):	8,224	
Balance end of year	\$ (95,892)	\$

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

#### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

YEAR OF REPORT DECEMBER 31, 20

#### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)		\$	\$	\$
Total Tax Expense	\$ 2,310	\$	\$	\$ 2,310

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
WILLIAM SCUTT	\$	* * * * * * * * * * * * * * * * * * *	MALAGISA

# WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2017

#### WATER UTILITY PLANT ACCOUNTS

				<del></del>	
	•	Danifacia			C
Acct.	A	Previous	Additions	Deliannanta	Current
No.	Account Name	Year		Retirements	Year
(a)	(b)	(c)	(d)	(e)	(f) -
			· · · · · · · · · · · · · · · · · · ·		
301	Organization	\$ 2,621	\$	\$	\$ 2,621
302	Franchises	İ			i
303	Land and Land Rights	500			500
304	Structures and Improvements				
305	Collecting and Impounding				
1 1	Reservoirs				
306	Lake, River and Other				
( )	Intakes		1		
307	Wells and Springs	7.327			7,669
308	Infiltration Galleries and				
1	Tunnels				l
309	Supply Mains				
310	Power Generation Equipment	658			663
311	Pumping Equipment	8 814			8966
320	Water Treatment Equipment	8 814			'950
330	Distribution Reservoirs and				
1	Standpipes	16.742	l .		16,956
331	Transmission and Distribution				
1	Lines	19,449			20.818
333	Services				
334	Meters and Meter		,		
1 1	Installations Hydrants	876		1	276
335	Hydrants	6973			7.133
336	Backflow Prevention Devices				
339	Other Plant and				
1 1	Miscellaneous Equipment		l		
340	Office Furniture and				
1 1	Equipment			·   _ ·	
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
		01 0 0			17.0
	Total Water Plant	\$ 64.310	\$	\$	\$ 67.152
					1

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

	:	Average	Average		Accumulated			Accum. Depr.
]	•	Service	Salvage	Depr.	Depreciation			Balance End of Year
Acct.	1 :	Life in	in	Rate	Balance			
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g) ·	(h)	(i)
1 10/						İ	1	
304	Structures and Improvements		%	%	\$	\$	\$	<del></del>
305	Collecting and Impounding						'	l i
"	Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				7711
307	Wells and Springs		3,70 %	%	7,369			1.14
308	Infiltration Galleries &							
000	Tunnels		%	%		l		
309	Supply Mains		-%	%				
310	Power Generating Equipment		6.67%	%	1.951			2.103
311	Pumping Equipment		6.67 % 5. <b>5</b> 8 %	. %	225			
320	Water Treatment Equipment		%	. %				21, 583
330	Distribution Reservoirs &						1	1.000
555	Standpipes		3.03. %	%	4761			4875
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				- 2000
334	Meter & Meter Installations		5.20 %	%				2.3 85
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous						1	
1	Equipment		%	%				
340	Office Furniture and							1 1
1	Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage					i	1	
	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%					
347	Miscellaneous Equipment		%					
348	Other Tangible Plant		%	%				
								0000
	Totals				\$ 36,742	\$	\$	\$ 38384.

<sup>\*</sup> This amount should tie to Sheet F-5,

YEAR OF REPORT DECEMBER 31, 2017.

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		A
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 2,968
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	·
615	Purchased Power	1.830
616	Fuel for Power Production	36
618	Chemicals	1.380
620	Materials and Supplies	
630	I Contractual Services:	1
1 .	Billing AND CALECTURE	4.320
1	Professional - LECAL	2266
	Professional - LECAL Testing AND COMOLIANCES	6340
J	Other QUO REPRIL	6,340
640	Other AUD REPLICE EYPEVSES	1.210
650	Transportation Expense	600
655	Insurance Expense	1.830
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
1		1 20 . 0
	Total Water Operation And Maintenance Expense	\$ 32,104.
	* This amount should tie to Sheet F-3.	

#### WATER CUSTOMERS

		· · · · · · · · · · · · · · · · · · ·	Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service				_	
5/8"	D	1.0	_55	. 55	55
3/4"	D	1.5			
. 1"	D	2.5		•	
1 1/2"	D,T	5.0			
General Service				<u> </u>	
5/8"	D	1.0	5		9
3/4"	D	1.5			
1"	· D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
		ľ			
Unmetered Customers					<u> </u>
Other (Specify)					
** D = Displacement		<u> </u>			
C = Compound		Total	65	65	65
T = Turbine		i Vidi			
1 - Turblife					

UTILITY NAME:	Alturas Utilities LLC	YEAR OF REPORT
		DECEMBER 31, 2017
SYSTEM NAME:		

#### PUMPING AND PURCHASED WATER STATISTICS

February March		, , ,		(f)
April May June July August September October November December		461 428 368 515 632 487 565 713 561 709 520 490	461 428 368 515 632 487 565 713 561 709 520 490	244 298 202 388 330 305 257 199 522 321 268 341
If water is purchased for res VendorPoint of delivery	sale, indicate the		6, <u>179</u>	3,675

#### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	4 inches		none	none	
	-				
	***************************************				

UTILITY NAME: Alturas Utilities LLC  SYSTEM NAME:				YEAR OF DECEMBER 31,	REPORT
-		WELLS AND	WELL PUMPS		
(a)		(b)	(c)	(d)	(e)
Year Constructe Types of Well Co and Casing_		Steel			
Depth of Wells_ Diameters of Wells_ Pump • GPM_ Motor • HP_ Motor Type *_ Yields of Wells in Auxiliary Power_	n GPD	550 6 350 15 Subm.			
* Submersible, c	entrifugal, etc.				
·		RESE	RVOIRS		
(a)		(b)	(c)	(d)	(e)
Description (stee Capacity of Tank Ground or Eleva	را	Steel 3,000 Ground			
		HIGH SERV	TICE PUMPING		
(a)		(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepow					
Pumps Manufacturer Type Capacity in GPI Average Numbel Operated Pel Auxiliary Power	M r of Hours r Day				

Alturas Utilities
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YEAR OF REPORT DECEMBER 31, 2017

#### SOURCE OF SUPPLY

List for each source of supply (	Ground, Surface, Purcha	sed Water etc. )				
Permitted Gals. per day Type of Source	648,000 Ground					
WATER TREATMENT FACILITIES						

List for each Water Treatment F	Facility:	
Type		

UTILITY NAME:	Alturas Utilities LLC	YEAR OF REPORT DECEMBER 31, 2017
SYSTEM NAME:		(DECEMBER 31,

#### GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
Present ERC's * the system can efficiently serve. 46				
2. Maximum number of ERCs * which can be served.				
Present system connection capacity (in ERCs *) using existing lines, 66				
4. Future connection capacity (in ERCs *) upon service area buildout.				
5. Estimated annual increase in ERCs *. None				
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?				
7. Attach a description of the fire fighting facilities. Alturas Fire Station				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.				
When did the company last file a capacity analysis report with the DEP?				
10. If the present system does not meet the requirements of DEP rules, submit the following:				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP? Yes				
11. Department of Environmental Protection ID #				
12. Water Management District Consumptive Use Permit #				
a. Is the system in compliance with the requirements of the CUP?				
b. If not, what are the utility's plans to gain compilance?				
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li> <li>Oivide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are similable used.</li> </ul>				
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).				

# WASTEWATER

# **OPERATING**

# **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

YEAR OF REDOOT DECEMBER 31, 2017

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and bellef: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. Items Certified Date: March 13 2017 (signature of Chief Financial Officer of the utility) Date:

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

#### Water Operations

Class C

Company:	ALTURAS UTIL	11716 CLC			
For the Year Ended December 31, 2017					
	(a)	(b)	(c)	(d)	
		Gross Water	Gross Water		
		Revenues Per	Revenues Per	Difference	
Accounts		Sch. F-3	RAF Return	(b) - (c)	
Gross Revenue	à•				
Ologo Kovenia	Residential	s 28,432	s	\$	
	Commercial		***************************************		
	Industrial				
	(Ruusu Ia)				
	Multiple Family				
	Guaranteed Revenues				
	Other				
-	Odici				
Total Water	Operating Revenue	\$ 28,432	\$	\$	
	, -				
	se for Purchased Water		1	1	
fron	n FPSC-Regulated Utility				
		\$ 2 × 432	\$	\$	
Net Water U	perating Revenues	\$ 28,432	10	14	
Explanations:					
· ·					

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).