



September 9, 2026

Mr. Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Dear Mr. Teitzman:

Pursuant to Staff's email request dated September 1, 2026, Seminole Electric Cooperative, Inc. hereby submits for electronic filing the responses to the 2026 Ten-Year Site Plan – Staff's Data Request #3 (SEC).

If you or others have any questions related to this filing, please contact me directly.

Sincerely,

Margaret Janzen

Margaret M. Janzen
Director
Corporate Planning
813-460-0037
mjanzen@seminole-electric.com

Enclosure

Review of the 2026 Ten-Year Site Plans for Florida's Electric Utilities
Staff's Data Request #3 (SEC)

1. Did Seminole Electric Cooperative Inc. (SEC or Company) include any expected large load customers, including but not limited to data centers, industrial customers, or other significant new loads, in the development of its seasonal peak demand and Net Energy for Load ("NEL") forecasts?

- a. Yes. SEC included one data center in its 2025 forecasts that were filed with the Commission in April 2026. Please note that the data center project has since been canceled. This adjustment, as well as any other load changes, will be captured in forecasts reflected in the upcoming 2026 TYSP filing.

2. If your answer to number one above is "yes," for each such customer or load, please provide:

- a. The expected in-service date, anticipated demand (MW), and anticipated energy requirements (MWh).
 - The expected in-service date of the data center was January 2029 at 75 MW with an annual total of 657,000 MWh. The demand and energy requirements were expected to ramp up such that by January 2031 they would have been 162 MW and 1,419,120 MWh, respectively.
- b. The Company's basis for including the load in the forecast.
 - The data center load was included based on the Member Cooperative input and their communication with the developer at that time and prior to Seminole's development of a formal Large Load intake process consistent across the Member Cooperatives.
- c. The criteria or threshold used by the Company to determine whether an expected large load customer was sufficiently certain to be included in the seasonal peak demand and NEL forecasts.
 - SEC works closely with the Member Cooperatives, which are best positioned to assess large load additions in their service territories. SEC collaborates with each Member Cooperative to validate the project status and level of certainty before incorporating significant new loads into the forecast by assessing criteria such as site control, interconnection status and overall project readiness.