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STATE OF FLORIDA



OFFICE OF COMMISSION CLERK  
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COMMISSION CLERK  
(850) 413-6770

## Public Service Commission

July 21, 2021

John A. Tomasino, Clerk  
Florida Supreme Court  
500 South Duval Street  
Tallahassee, Florida, 32399

**Re: Case No.: SC20-1601; Lower Tribunal No.: 20200001-EI**

Dear Mr. Tomasino:

Pursuant to the Order Granting Citizens' Unopposed Motion to Correct the Record, issued July 13, 2021, the Florida Public Service Commission hereby supplements the record with exhibits 68-75 and 80-82. As identified in the order, Exhibits 70, 73, 74, 75, 80, 81, and 82 should be maintained as confidential and are being submitted as a separate e-filing.

Sincerely,

A blue ink signature of Adam J. Teitzman, written in a cursive style.

Adam J. Teitzman  
Commission Clerk

<b>Exhibit No.</b>	<b>Witness</b>	<b>I.D. # As Filed</b>	<b>Exhibit Description</b>
68	Richard A. Polich, P.E.	RAP-1	Resume
69	Richard A. Polich, P.E.	RAP-2	Regulatory Testimony List
71	Richard A. Polich, P.E.	RAP-4	Turbine Generator Output Curve.
72	Richard A. Polich, P.E.	RAP-5	BCC ST Operation Greater Than 420 MW.

EXHIBIT NOT MOVED

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20190001-EI EXHIBIT: 68  
PARTY: OFFICE OF PUBLIC COUNSEL –  
DIRECT  
DESCRIPTION: Richard A. Polich, P.E.  
RAP-1



Richard A. Polich, P.E.  
Managing Director – Power Supply Services

## EDUCATION

Master of Business Administration, University of Michigan, 1990  
Bachelor of Science, Mechanical Engineering, University of Michigan, 1979  
Bachelor of Science, Nuclear Engineering, University of Michigan, 1979

## ENGINEERING REGISTRATION

Professional Engineer in the State of Michigan

## PROFESSIONAL MEMBERSHIP

National Society of Professional Engineers  
American Nuclear Society  
American Society of Mechanical Engineers

## PROFESSIONAL EXPERIENCE

Mr. Polich has more than 30 years' experience as an energy industry engineer, manager, and leader, combining his business and technical expertise in the management of governmental, industrial and utility projects. He has worked extensively in nuclear, coal, IGCC, natural gas, green/renewable generation. Mr. Polich has developed generation projects in wind, solar, and biomass in Australia, Canada, Caribbean, South American and United States. His generation experience includes engineering of systems and providing engineering support of plant operations. Notable projects include the Midland Nuclear Project and its conversion to natural gas combined cycle, start-up testing support for Consumers' coal-fired Campbell 3, Palisades nuclear steam generator replacement support, Covert Generating Station feasibility evaluation, and a Lake Erie offshore wind project. He also has extensive experience in utility rates and regulation, having managed Consumers Energy's rates group for a number of years. In that function his responsibilities included load and revenue forecasting, overseeing the design of gas and electric rates and testifying in regulatory proceedings. Mr. Polich has testified in over thirty regulatory and legislative proceedings.

Mr. Polich has been involved in the nuclear industry since 1978. While at GDS, Mr. Polich has provided Utah Associated Municipal Power System project cost analysis for a small modular nuclear power project. Last year, he provided advisory services to the Vermont Public Utility Commission on the ownership transfer, nuclear decommissioning trust fund adequacy and decommissioning methodology of Vermont Yankee. Mr. Polich has supported GDS oversight efforts of the construction of the Vogel Nuclear Plant units 2&3 for the Georgia Public Service Commission. He has also provided decommissioning assessment analysis on St. Lucie Nuclear, and Grand Gulf Nuclear projects. Mr. Polich was part of the design engineering team for the Erie Nuclear Plant by the design engineering firm, Gilbert Commonwealth. Key responsibilities were the design of systems and component specifications associated with the nuclear steam supply systems (NSSS) and steam turbine thermal cycle. Worked directly with Babcock and Wilcox on NSSS design and ancillary system specifications. Mr. Polich was also senior engineer on the Midland Nuclear project, responsible for oversight of Bechtel design engineering and interfacing with NSSS vendor Babcock & Wilcox on ancillary systems. His responsibilities also included negotiation with the Nuclear Regulatory Commission on new regulation requirements. Mr. Polich's role evolved into onsite engineering during construction of the Midland Nuclear Plant and as a project trouble shooter at the Palisades Nuclear Plant.





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## SPECIFIC PROJECT EXPERIENCE

### NUCLEAR PROJECT EXPERIENCE

**Vermont Yankee** – Provided the Vermont Public Utility Commission advisory services on the asset transfer of Vermont Yankee from Entergy Nuclear Operations, Inc. to NorthStar Group Holdings, LLC. This effort has included assessment of financial strength of new company, adequacy of Nuclear Decommissioning Trust Fund to fund decommissioning efforts, evaluation of decommissioning methodology and State of Vermont Risk.

**Vogel Nuclear Plant Units 3 & 4** – Mr. Polich has provided advisory services to the team performing the oversight of the construction of the Vogel Plant Units 3 & 4 as part of GDS project oversight responsibilities for the Georgia Public Service Commission.

**St. Lucie Nuclear Plant** – Provided a risk assessment, decommissioning funding study and ownership evaluation for City of Vero Beach. This included review of project maintenance history, steam generator replacement project, analysis of decommissioning needs and funding and assessing current value of Vero Beach's ownership share.

**Grand Gulf Nuclear Project** – Assessed the adequacy of decommissioning funding and funding level for the grand Gulf Nuclear plant for Cooperative Energy. Project purpose was to assess changes in decommissioning funding rates and to determine if sufficient funds would be available for plant decommissioning.

**Consumers Energy Midland Nuclear Plant** – Responsible for overseeing EPC contractor design and construction of primary and secondary nuclear systems. Included review of systems for compliance with Nuclear Regulatory Commission regulations. Key projects included:

- Leading team to analyze plant and determine best methods for compliance with new CFR Appendix R Fire Protection rules
- Design of primary cooling system pump oil collection and disposal systems.
- Oversight of redesign of component cooling water systems.
- Analysis of diesel generator capability to meet emergency shutdown power requirements.
- Primary interface with Dow Chemical for steam supply contract.

**Ohio Edison Company Erie Nuclear Project** – Design engineer responsible for the design, equipment specifications, bid evaluations and regulatory licensing for nuclear steam supply system and ancillary systems. Key projects included:

- Project Thermal Analysis
- Development of NSS valve specifications
- Major equipment bid Proposal Evaluation and recommendations

Interface with Babcock & Wilcox on NSSS Design

### RATES & REGULATORY

#### GDS associates, Inc. – Managing Director

**North Dakota Public Service Commission Staff** – Case No. PU-16-666 MDU Generatl Rate Case

Provided testimony on behalf of the North Dakota Public Service Commission Staff regarding return on equity, cost of capital, revenue requirement, and generation resource costs.

**North Dakota Public Service Commission Staff** – Case No. PU-15-96 NSP Determination of Prudence

Provided testimony on behalf of the North Dakota Public Service Commission Staff regarding analysis and recommendation concerning Northern States Power's ("NSP") need for additional generation resources.



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**Consumers Energy - Supervisor of Pricing and Forecasting**

Managed the group responsible for setting and obtaining regulatory approval for the company's electric and gas rates. Developed new approaches to electric and natural gas competitive pricing, redesigned electric rates to simplify rates and eliminate losses and defined new strategies for customer energy pricing. Negotiated new electric supply contracts with key industrial electric customers resulting in over \$800M in annual revenue. Testified in multiple regulatory proceedings.

**EOS Energy Options & Solutions – Consulting Company**

Provided testimony for multiple clients in both Detroit Edison and Consumers Energy in over 30 regulatory proceedings. Testimony topics included rates, public policy and deregulation. Also testified in several legislative proceedings in both Michigan and Ohio, addressing energy policy. Provided expert witness testimony in Massachusetts regarding wind energy projects.

**NATURAL GAS COMBINED CYCLE EXPERIENCE**

**Consumers Energy – 1,560 MW Midland Cogeneration Venture**

Member of a small team selected to investigate the feasibility of converting the mothballed Midland Nuclear Plant into a fossil fueled power plant. Established new plant configuration that repowered the existing nuclear steam turbine with natural gas fired combustion turbines and heat recovery steam generators. Developed the new thermal cycle and heat rate, determined how to supply steam to Dow chemical for cogeneration, developed models for projecting plant performance, defined which portions of the nuclear plant were useful in the new combined cycle plant and forecasted project economics.

**Nordic Energy – Vice President**

Project Manager for the development of two 1,150 MW IGCC projects proposed to Georgia Power and Xcel Energy in response to RFPs. Responsibilities included establishing thermal cycles, equipment selection, site selection, supervising engineering, developing project proforma and proposals.

Project Manager for 230 MW power barge to be located on the Columbia River near Portland Oregon. Lead the project development team responsible for securing equipment, designing the power plant, design of barges, assessing site feasibility, developing project economics and interconnection applications.

**RENEWABLE ENERGY EXPERIENCE**

**Matinee Energy – Utility Scale Solar Developer**

Engineering design and project development consultant for utility scale solar photovoltaic projects. Development activities include site selection, equipment specifications, financial analysis and preparation of proposals. Also responsible for engineering and securing electrical interconnection.

**Windlab Developments USA – Wind Power Developer**

Responsible for greenfield development of the US platform for wind energy projects east of the Mississippi. Developed the company's engineering protocol for wind project design and construction, responsible for managing engineering design and construction of projects, and established six wind power projects (750 MW). Responsible for negotiation of Power Purchase Agreements, electrical interconnection studies, interface with Midwest ISO and submitting Generation Interconnection Application.

**TradeWind Energy - Wind Power Project Developer**

Project developer for 800 MW of wind power projects in Michigan and Indiana. Introduced new project management methods to the development process which resulted in savings of over \$200,000 annually on each project.



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**Third Planet Windpower – Wind Power Project Developer**

Engineering and project management consultant to support the startup of new wind power company. Established engineering standards used for selection of wind project equipment and project construction, analysis tools for evaluating projecting wind project power production, and performed project economic modeling.

**Noble Environmental Power – Wind Power Project Developer**

Electric transmission system consultant on the development of several wind power projects. Supported Noble's decisions on transmission grid interconnect and negotiate interconnection agreements.

**ENERGY EFFICIENCY EXPERIENCE**

**Arkansas Energy Office – Weatherization Assistance Program Evaluation**

Evaluated the performance and operations of Arkansas's Weatherization Assistance Program. This included review of program effectiveness, program operations, energy efficiencies attained, adequacy of energy efficiency measures and subcontractor performance.

**CLEAResult – Arkansas Energy Efficiency Programs**

Energy efficiency operations and program support for 400% increase in Arkansas energy efficiency programs. Developed processes for data collection, field staff deployment and job assignments.

**ECONOMIC IMPACT ASSESSMENT**

**Michigan Department of Environmental Quality - Economic Impacts of a Renewable Portfolio Standard and Energy Efficiency Program for Michigan**

Project Manager for this report which focused on the economic impact of renewable portfolio standard and energy efficiency programs on the State of Michigan. The evaluation used in this report encompassed using integrated resource planning models, econometric modeling and electric pricing models for the entire State of Michigan.

**West Michigan Business Alliance - Alternative and Renewable Energy Cluster Analysis**

Prepared the report provided a road map for Western Michigan businesses to establish new business in the renewable energy industry.

**POWER PROJECT EXPERIENCE:**

**Detroit Edison St Clair Power Station** – Performed coal combustion analysis associated with conversion Powder River Basin coal. Work included pulverizer mill performance testing, boiler combustion analysis on new coal, and unit performance analysis.

**Consumers Energy Campbell 3** - Supported start-up efforts of this 800 MW pulverized coal power plant. Part of team that performed analysis of boiler data and determined the cause of superheater failure. Also part of team to analyze performance test data for warranty evaluation.

**Consumers Energy Weadock Plant** – Design oversight and specified various plant upgrades during major maintenance outage. Included replacement of high-pressure superheater, design of new steam supply pipes, valve specifications and supported plant restart.



Richard A. Polich, P.E.  
Managing Director – Power Supply Services

#### **PAPERS & PUBLICATIONS**

*Engineering and Economic Evaluation of Offshore Wind Plant Performance and Cost Data*, 2011, Produced for the Electric Power Research Institute, KEMA, Inc.

*FERC's 15% Fast Track Screening Criterion*, 2012, Paper reviewing the FERC 15% screening criteria for electrical interconnection, KEMA, Inc.

*Island of Saint Maarten Sustainable Energy Study*, 2012, Produced for the Cabinet of Ministry VROMI, KEMA Inc.

*A Study of Economic Impacts from the Implementation of a Renewable Portfolio Standard and an Energy Efficiency Program in Michigan*, 2007, Produced for the Michigan Department of Environmental Quality

*Alternative and Renewable Energy Cluster Analysis*, 2007, Produced for the West Michigan Strategic Alliance and The Right Place

#### **COURSES & SEMINARS**

Association of Energy Engineers – Certified Energy Manager  
Green Building Council – Associated LEED Certification Training  
CLEAResult Leadership Academy

#### **COMMUNITY SERVICE AND ACTIVITIES**

Bicycling, hiking and cross-country skiing  
Instrument-Rated Private Pilot  
Habitat for Humanity  
Scoutmaster  
Soccer coach and referee  
Volunteer work for disaster relief and building homes in Mexico



EXHIBIT NOT MOVED

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 20190001-EI EXHIBIT: 69  
PARTY: OFFICE OF PUBLIC COUNSEL – DIRECT  
DESCRIPTION: Richard A. Polich, P.E. RAP-2

**PREVIOUS TESTIMONY OF RICHARD A. POLICH**

<b>COMMISSION</b>	<b>CASE</b>	<b>ON BEHALF</b>	<b>TITLE</b>
FERC	ER17-1821-002	Joint Customers	Revenue Requirement for Reactive Power Production Capability of the Panda Stonewall Generating Facility
North Carolina Indiana	E-2 Sub1142 38707 FAC111-S1	Duke Energy Progress Nucor Steel	Duke Energy Progress General Rate Case Duke Energy Indiana, LLC for Fuel Cost Adjustment Clause
North Dakota	PU-16-166	ND PSC Staff	Montana-Dakota Utilities 2016 Electric Rate Increase Application
Hawaii	2015-0022	Sun Edison	Regarding the Hawaiian Electric Company, Inc. and NextEra Merger
North Dakota	PU-15-96	ND PSC Staff	Northern States Power Determination of Prudence
Michigan	U-10143	Consumers Energy	Consumers Energy Approval of an Experimental Retail Wheeling Case
Michigan Michigan	U-10335 U-10625	Consumers Energy Consumers Energy	General Rate Case Proposal for Market-Based Rates Under Rate-K
Michigan Michigan Michigan	U-10685 U-11915 U-11955	Consumers Energy Energy Michigan Energy Michigan	1996 General Rate Case Supplier Licensing Consumers Energy Stranded & Implementation Cost Recovery
Michigan	U-11956	Energy Michigan	Detroit Edison Stranded & Implementation Cost Recovery
Michigan Michigan	U-12478 U-12488	Energy Michigan Energy Michigan	Detroit Edison Asset Securitization Case Consumers Energy Retail Open Access Tariff
Michigan Michigan	U-12489 U-12505	Energy Michigan Energy Michigan	Detroit Edison Retail Open Access Tariffs Consumers Energy Asset Securitization Cases
Michigan Michigan	U-12639 U-13380	Energy Michigan Energy Michigan	Stranded Cost Methodology Case Consumers Energy 2000, 2001 & 2002 Stranded Cost Case
Michigan	U-13350	Energy Michigan	Detroit Edison 2000 & 2001 Stranded Cost Case
Michigan	U-13715	Energy Michigan	Consumers Energy Securitization of Qualified Costs
Michigan Michigan Michigan	U-13720 U-13808 U-13808-R	Energy Michigan Energy Michigan Energy Michigan	Consumers Energy 2002 Stranded Costs Detroit Edison General Rate Case Detroit Edison 2004 Stranded Cost & Assistance Credit for Residential Electric Customers

**PREVIOUS TESTIMONY OF RICHARD A. POLICH**

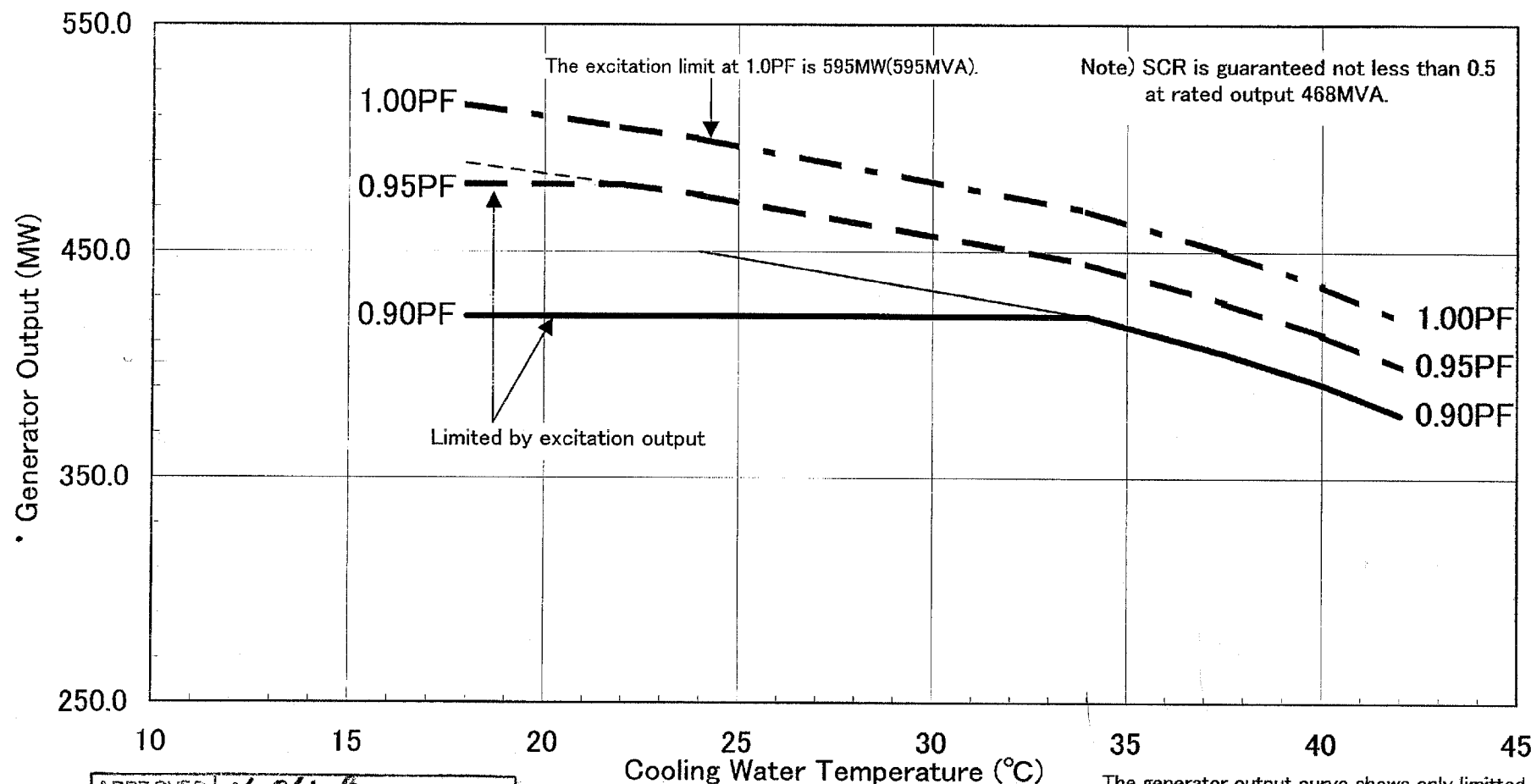
<b>COMMISSION</b>	<b>CASE</b>	<b>ON BEHALF</b>	<b>TITLE</b>
Michigan	U-14474	Energy Michigan	Detroit Edison 2004 PSCR Reconciliation Case
Michigan	U-13933	Energy Michigan	Detroit Edison Low-Income Energy Assistance Credit for Residential Electric Customers
Michigan	U-13917-R	Energy Michigan	Consumers Energy 2004 PSCR Reconciliation Case
Michigan	U-13989	Energy Michigan	Consumers Energy Request for Special Contract Approval

**PREVIOUS TESTIMONY OF RICHARD A. POLICH**

<b>COMMISSION</b>	<b>CASE</b>	<b>ON BEHALF</b>	<b>TITLE</b>
Michigan	U-14098	Energy Michigan	Consumers Energy 2003 Stranded Costs
Michigan	U-14148	Energy Michigan	Consumers Energy MCL 460.10d(4) Case
Michigan	U-14347	Energy Michigan	Consumers Energy General Rate Case
Michigan	U-14274-R	Energy Michigan	Consumers Energy 2005 PSCR Reconciliation Case
Michigan	U-14275-R	Energy Michigan	Detroit Edison Company 2005 PSCR Reconciliation Case
Michigan	U-14399	Energy Michigan	Detroit Edison Company Application for Unbundling of Rate
Michigan	U-14992	Energy Michigan	Power Purchase Agreement and for Other Relief in Connection with the sale of the Palisades Nuclear Power Plant and Other Asset

KC917171

USA TENASKA C/C STEAM TURBINE GENERATOR  
COOLING WATER TEMPERATURE VERSUS GENERATOR OUTPUT CURVE  
(According to ANSI B temperature rise, Hydrogen gas pressure:0.50MPa-g)



APPROVED	<i>H. Ohnishi</i>
CHECKED	<i>J. Kamei</i>
DESIGNED	<i>'02-4/18 H. Arukawa S. Tomita</i>

(Fresh Water and 34% Propylene Glycol Water)

The generator output curve shows only limited by ANSI B temperature rise. The generator output may be also limited by another functions. (i.e. SCR, cooling water condition, and so on.)

KC917171

Disc Two 000258



## Bartow Plant Operations History Operation greater than 420 MW



Note: Data sampled every 10 minutes. Hours listed assumes value does not change for 10 mins.

\*Maximum MW values are absolute values at a given sampled data point.

\*\* Bad MW Data removed from time interval.

Month	Year	*Maximum Output - MW	Hours Operated Above Following MW						
			420	425	430	435	440	445	450
June	2009	404.3	0	0	0	0	0	0	0
July	2009	429.4	23.3	10.8	0	0	0	0	0
August	2009	429.2	27.2	5	0	0	0	0	0
September	2009	431.2	183.5	59.7	1.2	0	0	0	0
October	2009	438.2	190.7	155	44	25	0	0	0
November	2009	440.2	8	8	8	7	0.5	0	0
December	2009	426.1	0.5	0.5	0	0	0	0	0
January	2010	446.3	27.7	27.7	27.2	22.2	19.2	16.5	0
February	2010	440.4	4.5	4.5	4.2	4	0.2	0	0
March	2010	444.4	56.7	55	43.3	19.2	9.2	0	0
April	2010	445.5	35.8	33.7	28.7	14.7	10.7	0.3	0
May	2010	439.9	67.2	65.7	34.7	0.2	0	0	0
June	2010	454.8	216.3	158	51	31	22.8	1.7	0.3
July	2010	447.1	117.3	116	112.7	95.3	43.5	6	0
August	2010	451.1	220.8	219	217	198.8	112	3.5	0.8
September	2010	446.6	182	180.8	179.5	174.8	102	4.3	0
October	2010	445.7	12	11.8	11.8	11.7	7.8	1.3	0
November	2010	358.5	0	0	0	0	0	0	0
December	2010	0	0	0	0	0	0	0	0
January	2011	452.1	3.2	2.5	1.8	1.8	1.8	0.7	0.2
February	2011	415.4	0	0	0	0	0	0	0
March	2011	443.1	35.3	34.5	31.8	16	3.2	0	0
April	2011	457.6	294.7	290.2	287.3	273.8	185.5	40	0.3
May	2011	446.9	216.7	209.7	199.3	183.5	159.8	10.2	0
June	2011	449.8	180.2	177.5	176.2	174.7	147.5	9.5	0
July	2011	453.4	278.2	276.2	272.3	269.5	258.3	55.8	0.8
August	2011	449.5	317.2	314	306.3	292.5	267.8	45	0
September	2011	447.1	26.8	26.2	25.2	23	21	5	0
October	2011	448.5	118.5	117.2	115.3	106.8	69.7	13.5	0
November	2011	447.1	46.2	45.8	45.3	44.7	42	10.2	0
December	2011	449.2	4.2	4	4	3.7	3.5	0.8	0
January	2012	449.1	68.7	67.5	65.8	64.5	59.5	23.5	0
February	2012	447.8	9.2	9	8.7	8.7	8	0.2	0
March	2012	0	0	0	0	0	0	0	0
April	2012	360.5	0	0	0	0	0	0	0
May	2012	400.6	0	0	0	0	0	0	0

June	2012	397.7	0	0	0	0	0	0	0
July	2012	396.9	0	0	0	0	0	0	0
August	2012	396.9	0	0	0	0	0	0	0
September	2012	397.9	0	0	0	0	0	0	0
October	2012	392.3	0	0	0	0	0	0	0
November	2012	375.8	0	0	0	0	0	0	0
December	2012	381.3	0	0	0	0	0	0	0
January	2013	369.4	0	0	0	0	0	0	0
February	2013	379.3	0	0	0	0	0	0	0
March	2013	382.6	0	0	0	0	0	0	0
April	2013	372.8	0	0	0	0	0	0	0
May	2013	417.5	0	0	0	0	0	0	0
June	2013	420.5	0.2	0	0	0	0	0	0
July	2013	416.9	0	0	0	0	0	0	0
August	2013	405.8	0	0	0	0	0	0	0
September	2013	445.3	1.5	1.5	1.3	1.2	0.2	0.2	0
October	2013	405.3	0	0	0	0	0	0	0
November	2013	404	0	0	0	0	0	0	0
December	2013	411.1	0	0	0	0	0	0	0
January	2014	405.7	0	0	0	0	0	0	0
February	2014	414.6	0	0	0	0	0	0	0
March	2014	403.5	0	0	0	0	0	0	0
April	2014	322.4	0	0	0	0	0	0	0
May	2014	2.5	0	0	0	0	0	0	0
June	2014	404.4	0	0	0	0	0	0	0
July	2014	399.1	0	0	0	0	0	0	0
August	2014	404.2	0	0	0	0	0	0	0
September	2014	407.5	0	0	0	0	0	0	0
October	2014	400.7	0	0	0	0	0	0	0
November	2014	356.2	0	0	0	0	0	0	0
December	2014	**452.5	16.3	10	8.8	7.5	3.6	3.1	1.5
January	2015	387.7	0	0	0	0	0	0	0
February	2015	416.6	0	0	0	0	0	0	0
March	2015	295.8	0	0	0	0	0	0	0
April	2015	**421.1	0.2	0	0	0	0	0	0
May	2015	403.4	0	0	0	0	0	0	0
June	2015	425.6	0.2	0.2	0	0	0	0	0
July	2015	398.2	0	0	0	0	0	0	0
August	2015	398.4	0	0	0	0	0	0	0
September	2015	403.9	0	0	0	0	0	0	0
October	2015	330.4	0	0	0	0	0	0	0
November	2015	404.4	0	0	0	0	0	0	0
December	2015	400.8	0	0	0	0	0	0	0
January	2016	396	0	0	0	0	0	0	0
February	2016	398.8	0	0	0	0	0	0	0
March	2016	396.8	0	0	0	0	0	0	0
April	2016	227.1	0	0	0	0	0	0	0

May	2016	**0	0	0	0	0	0	0	0
June	2016	421.2	1.2	0	0	0	0	0	0
July	2016	418.8	0	0	0	0	0	0	0
August	2016	422.4	0.7	0	0	0	0	0	0
September	2016	431.8	71.3	39	16.7	0	0	0	0
October	2016	431.1	4.3	4.2	0.8	0	0	0	0
November	2016	0	0	0	0	0	0	0	0
December	2016	402.1	0	0	0	0	0	0	0
January	2017	389.2	0	0	0	0	0	0	0
February	2017	386.5	0	0	0	0	0	0	0
March	2017	309.5	0	0	0	0	0	0	0
April	2017	365.2	0	0	0	0	0	0	0
May	2017	372.1	0	0	0	0	0	0	0
June	2017	373.4	0	0	0	0	0	0	0
July	2017	372.8	0	0	0	0	0	0	0
August	2017	370.9	0	0	0	0	0	0	0
September	2017	369.6	0	0	0	0	0	0	0
October	2017	377.6	0	0	0	0	0	0	0
November	2017	366.5	0	0	0	0	0	0	0
December	2017	370.9	0	0	0	0	0	0	0
January	2018	358.9	0	0	0	0	0	0	0
February	2018	341.9	0	0	0	0	0	0	0
March	2018	355.8	0	0	0	0	0	0	0
April	2018	354.7	0	0	0	0	0	0	0
May	2018	344.5	0	0	0	0	0	0	0
June	2018	319.8	0	0	0	0	0	0	0
July	2018	320.2	0	0	0	0	0	0	0
August	2018	349.3	0	0	0	0	0	0	0
September	2018	359.9	0	0	0	0	0	0	0
October	2018	370.6	0	0	0	0	0	0	0
November	2018	367.8	0	0	0	0	0	0	0
December	2018	308.3	0	0	0	0	0	0	0
January	2019	290.8	0	0	0	0	0	0	0
February	2019	325.5	0	0	0	0	0	0	0
March	2019	272.9	0	0	0	0	0	0	0
April	2019	354.4	0	0	0	0	0	0	0
May	2019	347.9	0	0	0	0	0	0	0
June	2019	373.6	0	0	0	0	0	0	0
July	2019	365.5	0	0	0	0	0	0	0
August	2019	363.4	0	0	0	0	0	0	0
TOTALS ----->			3068.5	2740.4	2330.2	2075.8	1559.3	251.3	3.9

IN THE SUPREME COURT OF FLORIDA

DUKE ENERGY FLORIDA, LLC

Appellant,

Case No. SC20-1601

LT No. 20200001-EI

v.

GARY F. CLARK, ETC., ET AL.,

Respondent.

CERTIFICATE OF RECORD

I, Adam J. Teitzman, Commission Clerk and Custodian of Records for the Office of Commission Clerk, Florida Public Service Commission, for the State of Florida, do certify that the foregoing exhibits 68-75 and 80-82, contains a true and correct copy of such papers in the above-styled matter as appears in the files in my office.

CERTIFIED this 21 day of, July, 2021 in Tallahassee, Leon County, Florida.



  
\_\_\_\_\_  
Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850  
(850) 413-6826

## **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a copy of the foregoing document has been furnished by electronic mail through the Court's e-filing Portal this 21st day of July 2021, to the following:

Daniel Nordby  
Shutts & Bowen  
215 South Monroe Street  
Suite 804  
Tallahassee, Florida 32301  
[dnordby@shutts.com](mailto:dnordby@shutts.com)

Dianne M. Triplett  
Matthew R. Bernier  
Duke Energy Florida  
106 East College Avenue  
Suite 800  
Tallahassee, Florida 32301  
[Dianne.Triplett@duke-energy.com](mailto:Dianne.Triplett@duke-energy.com)  
[matthew.bernier@duke-energy.com](mailto:matthew.bernier@duke-energy.com)

Richard Gentry  
Anastacia Pirrello  
Charles Rehwinkel  
Office of Public Counsel  
111 W. Madison Street, Room 812  
Tallahassee, Florida 32399  
[Gentry.richard@leg.state.fl.us](mailto:Gentry.richard@leg.state.fl.us)  
[Pirrello.anastacia@leg.state.fl.us](mailto:Pirrello.anastacia@leg.state.fl.us)  
[Rehwinkel.charles@leg.state.fl.us](mailto:Rehwinkel.charles@leg.state.fl.us)

Daniel Hernandez  
Alyssa L. Cory  
Shutts & Bowen  
4301 West Boy Scout Blvd.  
Suite 300  
Tampa, FL 33607  
[dhernandez@shutts.com](mailto:dhernandez@shutts.com)  
[acory@shutts.com](mailto:acory@shutts.com)

Jon C. Moyle, Jr.  
Karen Ann Putnal  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[mqualls@moylelaw.com](mailto:mqualls@moylelaw.com)  
[kputnal@moylelaw.com](mailto:kputnal@moylelaw.com)

Beth Keating  
Gunster, Yoakley & Stewart,  
P.A.  
215 South Monroe Street,  
Suite 601  
Tallahassee, Florida 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)



James W. Brew  
Laura W. Baker  
Stone Law Firm  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[lwb@smxblaw.com](mailto:lwb@smxblaw.com)

Maria Jose Moncada  
David M. Lee  
Jason Higginbotham  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)  
[david.lee@fpl.com](mailto:david.lee@fpl.com)  
[jason.higginbotham@fpl.com](mailto:jason.higginbotham@fpl.com)

Russell A. Badders  
Gulf Power Company  
One Energy Place, Bin 100  
Pensacola, FL 32520  
[Russell.badders@nexteraenergy.com](mailto:Russell.badders@nexteraenergy.com)

Steven R. Griffin  
Beggs Law Firm  
Post Office Box 12950  
Pensacola, Florida 32591-2950  
[srg@beggslane.com](mailto:srg@beggslane.com)

James D. Beasley  
J. Jeffry Wahlen  
Malcolm N. Means  
Ausley McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
[jbeasley@ausley.com](mailto:jbeasley@ausley.com)  
[jwahlen@ausley.com](mailto:jwahlen@ausley.com)  
[mmeans@ausley.com](mailto:mmeans@ausley.com)

Mike Cassel  
Florida Public Utilities  
Company  
208 Wildlight Ave.  
Yulee, FL 32097  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

Paula K. Brown  
Tampa Electric Company  
Post Office Box 111  
Tampa, Florida 33601  
[regdept@tecoenergy.com](mailto:regdept@tecoenergy.com)

Kenneth A. Hoffman  
Florida Power & Light  
Company  
134 W. Jefferson Street  
Tallahassee, Florida 32301  
[kenneth.hoffman@fpl.com](mailto:kenneth.hoffman@fpl.com)

/s/ Adam J. Teitzman  
Adam J. Teitzman