| Docket No. 20210001-EIComprehensive Exhibit List for Entry into Hearing Record(November 2-4, 2021) |
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| **EXH#** | **Witness** | **I.D. # As Filed** | **Exhibit Description** | **Issue Nos.** | **Entered** |
| **STAFF** |
| 1 |  | Exhibit List | Comprehensive Exhibit List |  |  |
| **DUKE ENERGY FLORIDA - DIRECT** |
| 2 | Gary Dean | GPD-1T | Fuel Cost Recovery True-Up (Jan – Dec. 2020). | 1B, 1D, 6-11, 18-22, 23A-23B and 27-36 |  |
| 3 | Gary Dean | GPD-2T | Capacity Cost Recovery True-Up (Jan – Dec. 2020). | 1B, 1D, 6-11, 18-22, 23A-23B and 27-36 |  |
| 4 | Gary Dean | GPD-3T | Schedules A1 through A3, A6 and A12 for Dec 2020. | 1B, 1D, 6-11, 18-22, 23A-23B and 27-36 |  |
| 5 | Gary Dean | GPD-4T | 2020 Capital Structure and Cost Rates Applied to Capital Projects. | 1B, 1D, 6-11, 18-22, 23A-23B and 27-36 |  |
| 6 | Gary Dean | GPD-2 | Actual/Estimated True-up Schedules for period January – December 2021. | 1B, 1D, 6-11, 18-22, 23A-23B and 27-36 |  |
| 7 | Gary Dean | GPD-3 | Projection Factors for January - December 2022. | 1B, 1D, 6-11, 18-22, 23A-23B and 27-36 |  |
| 8 | Joseph Simpson | JS-1 | Root Cause Analysis. | 1C |  |
| 9 | Joseph Simpson | JS-2 | Repair Evaluation Report. | 1C |  |
| 10 | Jim McClay | JM-1P | Hedging Testimony2022 Risk Management Plan**Confidential DN. 08414-2021** | 1A |  |
| 11 | Mary Ingle Lewter | MIL-1T | Calculation of GPIFReward for January - December 2020. | 16 and 17 |  |
| 12 | Mary Ingle Lewter | MIL-1P | GPIF Targets/Ranges Schedules for January – December 2022. | 16 and 17 |  |
| **FLORIDA POWER & LIGHT COMPANY – DIRECT****GULF POWER COMPANY – DIRECT** |
| 13 | R. B. Deaton | RBD-1 | 2020 FCR Final True-Up Calculation. | 8, 10 |  |
| 14 | R. B. Deaton | RBD-2 | 2020 CCR Final True-Up Calculation **Confidential DN. 03229-2021** | 27, 29 |  |
| 15 | R. B. Deaton | RBD-3 | 2021 FCR Actual/Estimated True-Up Calculation.  | 9, 10 |  |
| 16 | R. B. Deaton | RBD-4 | 2021 CCR Actual/Estimated True-Up Calculation. | 28, 29 |  |
| 17 | R. B. Deaton | RBD-5 | Appendix II Consolidated 2022 FCR Projections. | 11, 18-22, 34-36 |  |
| 18 | R. B. Deaton | RBD-6 | Appendix III-A Revised 2021 FCR Actual/Estimated True-Up Calculation – FPLAppendix III-B Revised 2021 FCR Actual/Estimated True-Up Calculation – Gulf | 9, 10 |  |
| 19 | R. B. Deaton | RBD-7 | Appendix IV Consolidated 2022 CCR Projections. | 30-36 |  |
| 20 | R. B. Deaton | RLH-1 | 2020 FCR Final True-Up Calculation. | 8, 10 |  |
| 21 | R. B. Deaton | RLH-2 | 2020 CCR Final True-Up Calculation. | 27, 29 |  |
| 22 | R. B. Deaton | RLH-3 | 2021 FCR Actual/Estimated True-Up Calculation. | 9, 10 |  |
| 23 | R. B. Deaton | RLH-4 | 2021 CCR Actual/Estimated True-Up Calculation. | 28, 29 |  |
| 24 | G. J. Yupp | GJY-1 | 2020 Asset Optimization Program Results.**Confidential DN.** | 2C- 2F |  |
| 25 | G. J. Yupp | GJY-2 | 2022 Risk Management Plan.**Confidential DN. 08350-2021** | 2H and 4A |  |
| 26 | G. J. Yupp | GJY-2S | 2022 Risk Management Plan. | 2H and 4A |  |
| 27 | G. J. Yupp | GJY-3 | Appendix I Consolidated Fuel Cost Recovery. | 6-11 and 18 |  |
| 28 | C. R. Rote | CRR-1 | Generating Performance Incentive Factor Performance Results for January 2020 through December 2020. | 16 |  |
| 29 | C. R. Rote | CR-1 | Generating Performance Incentive Factor Performance Results for January 2020 through December 2020. | 16 |  |
| 30 | C. R. Rote | CCR-2 | Generating Performance Incentive Factor Performance Results for January 2020 through December 2020. | 16 |  |
| 31 | C. R. Rote | CRR-2 | Generating Performance Incentive Factor Consolidated Performance Targets for January 2022 through December 2022. | 17 |  |
| 32 | J. Chin | JC-1 | 2019 OCEC Final Revenue Requirement Calculation. | 24D |  |
| 33 | J. Chin | JC-2 | 2019 SoBRA Final Revenue Requirement Calculation. | 24A |  |
| 34 | J. Chin | JC-3 | 2020 SoBRA Final Revenue Requirement Calculation. | 24B |  |
| 35 | E. J. Anderson | EJA-1 | Revised Okeechobee Factor/Refund Calculation. | 2I and 24D |  |
| 36 | E. J. Anderson | EJA-2 | Revised 2019 SoBRA Factor/Refund Calculation. | 2A and 24A |  |
| 37 | E. J. Anderson | EJA-3 | Revised 2020 SoBRA Factor/Refund Calculation. | 2A and 24B |  |
| **FLORIDA PUBLIC UTILITIES COMPANY - DIRECT** |
| 38 | Curtis D. Young | CDY-1 | Final True Up Schedules (Schedules A, C1 and E1-B for FPUC’s Divisions) | 8 |  |
| 39 | Curtis D. Young | CDY-2 | Estimated/Actual (Schedules El-A, El-B, and El-B1) | 3A, 9 |  |
| 40 | Curtis D. Young | CDY-3 | Schedules E1, E1A, E2, E7, E8, E10 and Schedule A | 10, 11, 18, 19, 20, 21, 22, 34, 35, 36 |  |
| **TAMPA ELECTRIC COMPANY - DIRECT** |
| 41 | M. Ashley Sizemore | MAS-1(Revised) | Final True-up Capacity Cost Recovery January 2020 – December 2020. Final True-up Fuel Cost Recovery January 2020 – December 2020. Actual Fuel True-up Compared to Original Estimates January 2020 – December 2020. Schedules A-1, A-2, A-6 through A-9, and A-12. January 2020 – December 2020. Capital Projects Approved for Fuel Clause Recovery January 2020 – December 2020. January 2020 – December 2020Revised July 23, 2021 | 8, 10, 27, 29 |  |
| 42 | M. Ashley Sizemore | MAS-2 | Actual/Estimated True-Up Fuel Cost Recovery January 2021 – December 2021. Actual/Estimated True-Up Capacity Cost Recovery January 2021 – December 2021. | 9, 10, 28, 29 |  |
| 43 | M. Ashley Sizemore | MAS-3 | Projected Capacity Cost Recovery January 2022 – December 2022. Projected Fuel Cost Recovery January 2022 – December 2022. Levelized and Tiered Fuel Rate January 2022 – December 2022.**Confidential DN. 10095-2021** | 11, 18 – 22, 30 - 36 |  |
| 44 | M. Ashley Sizemore | MAS-4 | Projected Capacity Cost Recovery using the 2021 Settlement Agreement Methodology January 2022 – December 2022. Projected Fuel Cost Recovery using the 2021 Settlement Agreement Methodology January 2022 – December 2022.  | 11, 18-22, 30-36 |  |
| 45 | Patrick A. Bokor | PAB-1 | Final True-Up Generating Performance Incentive Factor January 2020 – December 2020. Actual Unit Performance Data January 2020 – December 2020. | 16 |  |
| 46 | Patrick A. Bokor | PAB-2 | Generating Performance Incentive Factor January 2022 – December 2022. Summary of Generating Performance Incentive Factor Targets January 2022 – December 2022. | 17 |  |
| 47 | John C. Heisey  | JCH-1 | Optimization Mechanism Results January 2020 – December 2020. | 5A |  |
| 48 | John C. Heisey  | JCH-2 | Risk Management Plan January 2022 – December 2022. | No Issues |  |
| **STAFF HEARING EXHIBITS** |
| 49 | Young | Staff Exhibit 49 | FPUC’s Responses to Staff’s First Set of Interrogatories, Nos. 1-3.*(Bates No. 00001-00018)* | 3A, 8-10, 18-20, 22 |  |
| 50 | McClay: 1A.Dean: 8-10, 18-20, 22. | Staff Exhibit 50 | DEF’s Response to Staff’s Third Set of Interrogatories, Nos. 3-4.*(Bates No. 00019-00023)* | 1A, 8-10, 18-20, 22 |  |
| 51 | Valle | Staff Exhibit 51 | FPL’s Response to Staff’s Third Set of Interrogatories, No. 7 (7-Supplemental)(Including attachment)*(Bates No. 00024-00027)* | 2G |  |
| 52 | Young | Staff Exhibit 52 | FPUC’s Responses to Staff’s Second Set of Interrogatories, Nos. 4-5.*(Bates No. 00028-00031)* | 3A, 8-10, 18-20, 22 |  |
| 53 |  | Staff Exhibit 53 | DEF’s Response to Staff’s First Request to Produce Documents, No. 1.(Including attachment)*(Bates No. 00032-00042)* | 8-10, 18-20, 22 |  |
| 54 | Dean: 8,10Lewter: 9Simpson: 11, 12, 13, 15 | Staff Exhibit 54 | DEF’s Responses to Staff’s Fifth Set of Interrogatories, Nos. 8-14.*(Bates No. 00043-00124)* | 8-10, 18-20, 22 |  |
| 55 | Sizemore | Staff Exhibit 55 | TECO’s Response to Staff’s Second Set of Interrogatories, No. 4.*(Bates No. 00125-00127)* | 8-10, 18-20, 22 |  |
| 56 | Yupp | Staff Exhibit 56 | FPL’s Response to Staff’s Sixth Set of Interrogatories, No. 15.*(Bates No. 00128-00130)* | 8-10, 18-20, 22 |  |
| 57 | Yupp | Staff Exhibit 57 | FPL’s Response to Staff’s Seventh Set of Interrogatories, No. 16.*(Bates No. 00131-00132)* | 8-10, 18-20, 22 |  |
| 58 |  | Staff Exhibit 58 | DEF’s Response to OPC’s First Request to Produce Documents, Nos. 1, 3, 4.*(Bates No. 00133-00146)* | 8-10, 18-20, 22 |  |
| 59 | Dean: 2, 3, 6, and 7.Lewter: 1, 5.Swartz: 4, 8. | Staff Exhibit 59 | DEF’s Response to OPC’s First Set of Interrogatories, Nos. 1-8.*(Bates No. 00147-00150)* | 8-10, 18-20, 22 |  |
| 60 |  | Staff Exhibit 60 | DEF’s Response to OPC’s Second Request to Produce Documents, No. 5-6.(Including attachment to No. 5)*(Bates No. 00151-00153)* | 8-10, 18-20, 22 |  |
| 61 | Dean: 12, 13, 16, and 17.Lewter: 15.Swartz: 11, 14, and 18. | Staff Exhibit 61 | DEF’s Response to OPC’s Third Set of Interrogatories, Nos. 11-18.*(Bates No. 00154-00160)* | 8-10, 18-20, 22 |  |
| 62 | Anderson: 19-22, 25, 26, 29-32.Dean: 2, 3, 4, 7, 8. | Staff Exhibit 62 | DEF’s Response to OPC’s Fourth Set of Interrogatories, Nos. 19-32.*(Bates No. 00169-00182)* | 8-10, 18-20, 22 |  |
| 63 | Young | Staff Exhibit 63 | FPUC Responses to OPC’s First Set of Interrogatories, Nos. 1-5.(Including attachments)(Revised responses to Nos. 1-2)*(Bates No. 00169-00182)* | 3A, 8-10, 18-20, 22 |  |
| 64 | Simpson  | Staff Exhibit 64 | DEF’s Supplemental Responses to OPC’s First Set of Interrogatories No. 8DEF’s Supplemental Responses to OPC’s First Set of Production of Documents No. 4.*(Bates No. 00183-00265)* |  |  |
| 65 |  | Staff Exhibit 65 | Proposed Stipulations*(Bates No. 00266-00290)* |  |  |
| 66 |  | Staff Exhibit 66 | Gerald Yupp October 20, 2021, Deposition and errata sheet.*(Bates No. 00291-00340)* |  |  |
| 67 |  | Staff Exhibit 67 | DEF’s response to Staff’s Fourth Interrogatories Nos. 5-7.*(Bates No. 003411-00345)*  |  |  |

| ***HEARING EXHIBITS*** |  |  |  |
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