

FLORIDA POWER LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
ANALYSIS OF PROGRAM COSTS

SCHEDULE CT-2

JANUARY 2020 THROUGH DECEMBER 2020

Line No.	ACTUAL V. ACTUAL/ESTIMATE FOR THE PERIOD	Actual	Actual/Estimated <sup>(1)</sup>	Difference
1	Depreciation & Return	\$9,804,587	\$10,026,640	(\$222,053)
2	Payroll & Benefits	\$14,714,282	\$16,004,138	(\$1,289,856)
3	Materials & Supplies	\$341,804	\$298,865	\$42,939
4	Outside Services	\$5,063,610	\$5,933,930	(\$870,320)
5	Advertising	\$8,001,506	\$7,645,121	\$356,385
6	Rebates	\$116,756,721	\$115,457,368	\$1,299,353
7	Vehicles	\$393,205	\$514,798	(\$121,593)
8	Other	\$2,817,193	\$3,031,897	(\$214,704)
9	Total Adjusted Program Costs	<u>\$157,892,907</u>	<u>\$158,912,758</u>	<u>(\$1,019,849)</u>
10	ECCR Revenues (Net of Revenue Taxes)	\$149,000,563	\$147,492,953	\$1,507,610
11	Prior Period True-Up (Collected)/Refunded this Period	\$13,569,877	\$13,569,877	\$0
12	Revenues Applicable to the Period (Line 10 + Line 11)	<u>\$162,570,440</u>	<u>\$161,062,830</u>	<u>\$1,507,610</u>
13	True-Up Provision (Under)/Over Recovery - Current Period (Line 12- Line 9)	\$4,677,533	\$2,150,072	\$2,527,460
14	Interest Provision (Under)/Over Recovery - Current Period	\$91,314	\$89,679	\$1,635
15	True-Up and Interest Provision (Under)/Over Recovery - Beginning of Period	\$13,569,877	\$13,569,877	\$0
16	Deferred True-Up from Prior Period	\$2,036,766	\$2,036,766	\$0
17	Prior Period True-Up (Collected)/Refunded this Period	<u>(\$13,569,877)</u>	<u>(\$13,569,877)</u>	<u>\$0</u>
18	End of Period True-Up Amount (Under)/Over Recovery	<u>\$6,805,613</u>	<u>\$4,276,518</u>	<u>\$2,529,096</u>

<sup>(1)</sup> Approved in order No. PSC-2020-0447-FOF-EG issued November 19, 2020

Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
CONSERVATION PROGRAM COSTS BY CATEGORY

SCHEDULE CT-2

JANUARY 2020 THROUGH DECEMBER 2020

Line No.	CONSERVATION PROGRAMS	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	TOTAL PROGRAM EXPENSES
1	RESIDENTIAL HOME ENERGY SURVEY	\$586,824	\$2,814,533	\$8,892	\$1,583,121	\$5,855,758	\$0	\$177,297	\$942,700	\$11,969,125
2	RESIDENTIAL CEILING INSULATION	\$0	\$90,734	\$147	\$33,485	\$0	\$262,075	\$0	\$2,161	\$388,602
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$7,120,753	\$1,325,232	\$317,456	\$2,057,935	\$15,000	\$31,605,427	\$33,291	\$561,787	\$43,036,881
4	RESIDENTIAL AIR CONDITIONING	\$0	\$408,118	\$524	\$8,149	\$18,830	\$3,059,100	\$3,597	\$8,355	\$3,506,673
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)	\$0	\$422,675	\$1,091	\$39,602	\$0	\$8,050	\$0	\$26,414	\$497,832
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$0	\$403,679	\$2,957	\$47,165	\$0	\$270,061	\$14,887	\$22,690	\$761,439
7	BUSINESS ON CALL	\$328,211	\$34,329	\$0	\$6,959	\$0	\$2,851,975	\$0	\$20,039	\$3,241,513
8	COGENERATION & SMALL POWER PRODUCTION	\$0	\$365,984	\$0	\$0	\$0	\$0	\$0	(\$195,090)	\$170,894
9	BUSINESS EFFICIENT LIGHTING	\$0	\$140,753	\$162	\$0	\$0	\$274,059	\$0	\$2,059	\$417,033
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$0	\$277,529	\$1,116	\$23,891	\$0	\$43,928,899	\$417	\$19,393	\$44,251,245
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$0	\$358,834	\$554	\$664	\$0	\$28,210,296	\$0	\$21,870	\$28,592,218
12	BUSINESS ENERGY EVALUATION	\$783,382	\$3,309,782	\$2,981	\$607,256	\$2,111,918	\$0	\$140,053	\$737,937	\$7,693,309
13	BUSINESS HEATING, VENTILATING & A/C	\$0	\$412,998	\$366	\$29	\$0	\$6,274,359	\$0	\$10,707	\$6,698,459
14	BUSINESS CUSTOM INCENTIVE	\$0	\$7,740	\$18	\$4,092	\$0	\$12,420	\$0	\$119	\$24,389
15	CONSERVATION RESEARCH & DEVELOPMENT	\$0	\$14,942	\$1,425	\$20,250	\$0	\$0	\$0	\$2,877	\$39,494
16	SOLAR PV FOR SCHOOLS	\$247,293	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$247,293
17	COMMON EXPENSES	\$738,124	\$4,326,420	\$4,115	\$631,012	\$0	\$0	\$23,663	\$633,175	\$6,356,509
18	TOTAL	<u>\$9,804,587</u>	<u>\$14,714,282</u>	<u>\$341,804</u>	<u>\$5,063,610</u>	<u>\$8,001,506</u>	<u>\$116,756,721</u>	<u>\$393,205</u>	<u>\$2,817,193</u>	<u>\$157,892,907</u>
										\$158,629,742
										\$316,522,649

Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
CONSERVATION PROGRAM COSTS/VARIANCE BY PROJECT

SCHEDULE CT-2

JANUARY 2020 THROUGH DECEMBER 2020

Line No.	CONSERVATION	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total
1	RESIDENTIAL HOME ENERGY SURVEY	(\$5,268)	(\$306,158)	\$4,976	(\$261,400)	(\$398,543)	\$0	(\$32,928)	\$6,846	(\$992,475)
2	RESIDENTIAL CEILING INSULATION	\$0	\$869	\$147	\$27,920	\$0	(\$174,940)	\$0	(\$27,280)	(\$173,284)
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	(\$210,365)	(\$548,923)	\$71,484	(\$318,539)	\$15,000	(\$570,815)	(\$20,981)	\$131,726	(\$1,451,413)
4	RESIDENTIAL AIR CONDITIONING	\$0	\$62,166	\$467	\$2,898	\$20,630	\$51,627	(\$5,050)	(\$52,639)	\$80,099
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)	\$0	(\$4,007)	\$767	(\$6,559)	\$0	(\$3,350)	\$0	(\$16,230)	(\$29,379)
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$0	(\$96,423)	(\$19,531)	\$16,573	\$0	(\$68,773)	(\$11,213)	(\$4,304)	(\$183,671)
7	BUSINESS ON CALL	(\$3,065)	\$3,641	\$0	\$1,368	\$0	\$27	\$0	\$9,196	\$11,167
8	COGENERATION & SMALL POWER PRODUCTION	\$0	\$37,213	\$0	\$1,293	\$0	\$0	\$0	\$17,889	\$56,395
9	BUSINESS EFFICIENT LIGHTING	\$0	(\$1,248)	\$162	\$0	\$0	\$74,743	\$0	(\$1,512)	\$72,145
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$0	(\$4,331)	\$216	(\$11,417)	\$0	(\$529,232)	(\$311)	(\$2,054)	(\$547,129)
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$0	(\$5,876)	\$554	(\$306)	\$0	\$487,803	(\$311)	(\$16,518)	\$465,346
12	BUSINESS ENERGY EVALUATION	(\$6,571)	(\$372,445)	\$2,558	(\$220,245)	\$719,298	\$0	(\$47,351)	(\$150,626)	(\$75,382)
13	BUSINESS HEATING, VENTILATING & A/C	\$0	\$5,561	\$366	\$12	\$0	\$2,032,263	\$0	(\$12,367)	\$2,025,835
14	BUSINESS CUSTOM INCENTIVE	\$0	(\$41)	\$18	\$1,782	\$0	\$0	\$0	(\$82)	\$1,677
15	CONSERVATION RESEARCH & DEVELOPMENT	\$0	(\$36)	\$1,425	(\$79,750)	\$0	\$0	\$0	\$2,502	(\$75,859)
16	SOLAR PV FOR SCHOOLS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	COMMON EXPENSES	\$3,215	(\$59,818)	(\$20,670)	(\$23,950)	\$0	\$0	(\$3,448)	(\$99,251)	(\$203,922)
18	TOTAL	(\$222,053)	(\$1,289,856)	\$42,939	(\$870,320)	\$356,385	\$1,299,353	(\$121,593)	(\$214,704)	(\$1,019,849)

Totals may not add due to rounding.

SCHEDULE CT-2

Energy Conservation Cost Recovery (ECCR) Account Numbers  
For the Period: January through December 2020

Program	Account
Residential Home Energy Survey	408172
	907100
	908110
	909101
	910100
	925112
	926211
Residential Ceiling Insulation	408172
	908110
	925112
	926211
Residential Load Management ("On Call")	408172
	587200
	592800
	598140
	907100
	908110
	910100
	925112
	926211
Residential Air Conditioning	408172
	907100
	908110
	925112
	926211
Residential New Construction (BuildSmart®)	408172
	908110
	925112
	926211
Residential Low Income	408172
	907100
	908110
	925112
	926211
Business On Call	408172
	587200
	908110
	910100
	925112
	926211
Cogeneration & Small Power Production	408172
	908110
	925112
	926211

SCHEDULE CT-2

Energy Conservation Cost Recovery (ECCR) Account Numbers  
For the Period: January through December 2020

Program	Account
Business Lighting	408172
	908110
	925112
	926211
Commercial/Industrial Load Control	408172
	908110
	910100
	925112
	926211
C/I Demand Reduction	408172
	908110
	910100
	925112
	926211
Business Energy Evaluation	408172
	907100
	908110
	909101
	910100
	925112
	926211
Business HVAC	408172
	908110
	910100
	925112
	926211
Business Custom Incentive	408172
	908110
	925112
	926211
Conservation Research & Development	408172
	908110
	925112
	926211
Common Expenses	408172
	907100
	908110
	910100
	925112
	926211

FLORIDA POWER LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
CONSERVATION PROGRAM COSTS

SCHEDULE CT-3

JANUARY 2020 THROUGH DECEMBER 2020

Line No.	CONSERVATION PROGRAMS	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1	RESIDENTIAL HOME ENERGY SURVEY	\$491,227	\$478,727	\$536,548	\$382,748	\$750,158	\$740,295	\$869,909	\$2,299,512	\$1,995,651	\$1,194,043	\$951,401	\$1,278,906	\$11,969,125
2	RESIDENTIAL CEILING INSULATION	\$34,813	\$34,981	\$52,302	\$22,316	\$18,969	\$13,891	\$47,160	\$39,229	\$17,930	\$56,220	\$24,407	\$26,385	\$388,603
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$3,068,732	\$2,980,431	\$3,011,680	\$4,142,952	\$4,095,874	\$4,135,654	\$4,155,790	\$4,148,493	\$4,186,003	\$4,040,153	\$2,378,571	\$2,692,549	\$43,036,881
4	RESIDENTIAL AIR CONDITIONING	\$190,463	\$212,622	\$255,075	\$373,395	\$297,238	\$339,351	\$420,983	\$327,224	\$324,988	\$207,397	\$338,951	\$218,986	\$3,506,674
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)	\$42,460	\$44,908	\$37,863	\$42,686	\$36,842	\$42,930	\$46,161	\$44,178	\$40,580	\$42,673	\$32,875	\$43,676	\$497,832
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$41,286	\$100,088	\$97,020	\$125,145	\$163,581	\$59,078	\$56,325	\$36,808	\$21,065	\$10,831	\$2,128	\$48,083	\$761,439
7	BUSINESS ON CALL	\$34,890	\$36,423	\$34,649	\$437,409	\$435,693	\$447,203	\$441,555	\$438,966	\$436,335	\$438,369	\$30,331	\$29,690	\$3,241,512
8	COGENERATION & SMALL POWER PRODUCTION	\$9,629	\$20,927	\$13,796	\$16,483	\$11,973	\$16,222	\$16,338	\$11,948	\$14,059	\$19,387	\$11,180	\$8,954	\$170,894
9	BUSINESS EFFICIENT LIGHTING	\$102,725	\$18,758	\$17,327	\$11,401	\$11,895	\$15,279	\$24,626	\$15,908	\$74,198	\$57,320	\$24,506	\$43,090	\$417,032
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$2,768,017	\$2,673,571	\$3,602,253	\$3,721,163	\$3,040,064	\$5,866,294	\$3,226,064	\$4,167,591	\$3,262,307	\$3,222,068	\$3,895,609	\$4,806,243	\$44,251,244
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$1,969,340	\$1,939,119	\$2,005,745	\$2,175,588	\$2,327,433	\$2,540,363	\$2,697,312	\$2,749,385	\$2,779,763	\$2,652,173	\$2,614,889	\$2,141,107	\$28,592,218
12	BUSINESS ENERGY EVALUATION	\$539,240	\$338,293	\$453,491	\$454,672	\$445,042	\$445,188	\$631,701	\$1,008,734	\$1,021,240	\$943,025	\$706,636	\$706,047	\$7,693,310
13	BUSINESS HEATING, VENTILATING & A/C	\$325,633	\$319,010	\$549,875	\$129,922	\$109,307	\$1,000,099	\$360,322	\$73,968	\$642,869	\$1,406,894	\$78,327	\$1,702,234	\$6,698,459
14	BUSINESS CUSTOM INCENTIVE	\$892	\$13,835	\$1,144	\$795	\$1,060	\$938	\$1,150	\$805	\$710	\$1,078	\$984	\$997	\$24,389
15	CONSERVATION RESEARCH & DEVELOPMENT	\$1,761	\$816	\$744	\$655	\$6,790	\$650	\$678	\$663	\$15,592	\$707	\$9,631	\$806	\$39,494
16	SOLAR PV FOR SCHOOLS	\$42,770	\$34,668	\$34,445	\$34,222	\$33,999	\$33,776	\$33,411	\$0	\$0	\$0	\$0	\$0	\$247,293
17	COMMON EXPENSES	\$723,979	\$565,626	\$508,818	\$505,203	\$472,434	\$503,201	\$505,649	\$470,134	\$472,840	\$539,136	\$503,537	\$585,953	\$6,356,509
18	TOTAL	\$10,387,856	\$9,812,802	\$11,212,773	\$12,576,758	\$12,258,352	\$16,200,414	\$13,535,134	\$15,833,545	\$15,306,130	\$14,831,474	\$11,603,961	\$14,333,709	\$157,892,907

Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
CONSERVATION TRUE-UP CALCULATION

SCHEDULE CT-3

JANUARY 2020 THROUGH DECEMBER 2020

Line No.		January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1	Conservation Clause Revenues (Net of Revenue Taxes)	\$10,720,506	\$10,153,296	\$10,623,715	\$12,156,115	\$12,156,715	\$13,278,230	\$14,577,180	\$14,637,601	\$14,546,743	\$13,198,662	\$12,344,230	\$10,607,570	\$149,000,563
2	Total Revenues	\$10,720,506	\$10,153,296	\$10,623,715	\$12,156,115	\$12,156,715	\$13,278,230	\$14,577,180	\$14,637,601	\$14,546,743	\$13,198,662	\$12,344,230	\$10,607,570	\$149,000,563
3	Adjustment Not Applicable To Period - Prior True-up	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$13,569,877
4	Conservation Revenues Applicable To Period (Line 2 + 3)	\$11,851,329	\$11,284,120	\$11,754,538	\$13,286,938	\$13,287,538	\$14,409,053	\$15,708,003	\$15,768,424	\$15,677,566	\$14,329,485	\$13,475,053	\$11,738,393	\$162,570,440
5	Conservation Expenses (CT-3 Page 8, Line 18)	\$10,387,856	\$9,812,802	\$11,212,773	\$12,576,758	\$12,258,352	\$16,200,414	\$13,535,134	\$15,833,545	\$15,306,130	\$14,831,474	\$11,603,961	\$14,333,709	\$157,892,907
6	True-up This Period (Line 4 - Line 5)	\$1,463,473	\$1,471,318	\$541,765	\$710,180	\$1,029,186	(\$1,791,361)	\$2,172,869	(\$65,121)	\$371,436	(\$501,989)	\$1,871,092	(\$2,595,316)	\$4,677,533
7	Interest Provision	\$21,228	\$21,508	\$25,177	\$14,706	\$893	\$1,207	\$1,285	\$1,278	\$1,180	\$928	\$1,058	\$867	\$91,314
8	True-up & Interest Provision Beginning of Month	\$13,569,877	\$13,923,755	\$14,285,757	\$13,721,877	\$13,315,940	\$13,215,196	\$10,294,218	\$11,337,549	\$10,142,883	\$9,384,676	\$7,752,792	\$8,494,119	\$13,569,877
9	Deferred True-up Beginning of Period	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766
10	Prior True-up Collected/(Refunded)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$13,569,877)
11	End of Period True-up - Over/(Under) Recovery (Line 6+7+8+9)	\$15,960,521	\$16,322,523	\$15,758,643	\$15,352,706	\$15,251,962	\$12,330,985	\$13,374,315	\$12,179,649	\$11,421,442	\$9,789,558	\$10,530,885	\$6,805,613	\$6,805,613

Note ( ) Reflects Underrecovery  
Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY  
CONSERVATION TRUE-UP CALCULATION

SCHEDULE CT-3

JANUARY 2020 THROUGH DECEMBER 2020

Line No.		January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1	Beginning True-Up Amount (Page 9, Line 8 + 8a)	15,606,643	15,960,521	16,322,523	15,758,643	15,352,706	15,251,962	12,330,985	13,374,315	12,179,649	11,421,442	9,789,558	10,530,885	163,879,832
2	Ending True-Up Amount Before Interest (Page 9, Line 6 + 8 + 8a + 9)	15,939,293	16,301,016	15,733,466	15,338,000	15,251,069	12,329,778	13,373,030	12,178,371	11,420,262	9,788,630	10,529,827	6,804,746	154,987,488
3	Total of Beginning & Ending True-Up (Line 1 + 2)	31,545,937	32,261,537	32,055,989	31,096,643	30,603,775	27,581,740	25,704,015	25,552,687	23,599,911	21,210,072	20,319,385	17,335,631	318,867,320
4	Average True-Up Amount (50% of Line 3)	15,772,968	16,130,768	16,027,995	15,548,321	15,301,888	13,790,870	12,852,007	12,776,343	11,799,955	10,605,036	10,159,692	8,667,816	159,433,660
5	Interest Rate - First Day of Reporting Business Month	0.015900	0.016400	0.015600	0.022100	0.000600	0.000800	0.001300	0.001100	0.001300	0.001100	0.001000	0.001500	
6	Interest Rate - First Day of Subsequent Business Month	0.016400	0.015600	0.022100	0.000600	0.000800	0.001300	0.001100	0.001300	0.001100	0.001000	0.001500	0.000900	
7	Total (Line 5 + 6)	0.032300	0.032000	0.037700	0.022700	0.001400	0.002100	0.002400	0.002400	0.002400	0.002100	0.002500	0.002400	
8	Average Interest Rate (50% of Line 7)	0.016150	0.016000	0.018850	0.011350	0.000700	0.001050	0.001200	0.001200	0.001200	0.001050	0.001250	0.001200	
9	Monthly Average Interest Rate (Line 8 / 12)	0.001346	0.001333	0.001571	0.000946	0.000058	0.000088	0.000100	0.000100	0.000100	0.000088	0.000104	0.000100	
10	Interest Provision for the Month (Line 4 x 9)	\$21,228	\$21,508	\$25,177	\$14,706	\$893	\$1,207	\$1,285	\$1,278	\$1,180	\$928	\$1,058	\$867	\$91,314