

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
SUMMARY OF ECCR CALCULATION

SCHEDULE C-1

January 2022 through December 2022

(1)	(2)
SUMMARY CALCULATION	TOTAL
1. Projected Costs (Schedule C-2, pg 6, line 19)	\$169,933,321
2. True-up Over/(Under) Recoveries (a)	\$13,723,656
3. Subtotal (line 1 minus line 2)	\$156,209,665
4. Less Load Management Incentives Not Subject To Revenue Taxes (b)	\$104,424,496
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	\$51,785,169
6. Revenue Tax Multiplier	1.00072
7. Subtotal (line 5 * line 6)	\$51,822,454
8. Total Recoverable Costs (line 7+ line 4)	\$156,246,950
9. Total Cost	\$156,246,950
10. Energy Related Costs	\$41,702,311
11. Demand-Related Costs (total)	\$114,544,639
12. Demand Costs allocated on 12 CP (Line 11/13 * 12)	\$105,733,513
13. Demand Costs allocated on 1/13 th (Line 11/13)	\$8,811,126

(a) Includes 2021 Actual/Estimated True-Up Amounts for FPL and Gulf. See Exhibits JNF-3 and JNF-4.

(b) Schedule C-2, Page 6, Rebates Column, Program Nos. 3,7,10,11,18

Costs are split in proportion to the current period split of demand-related (73.31%) and energy-related (26.69%) costs. The allocation of ECCR between demand and energy is shown on schedule C-2, page 7, and is consistent with methodology set forth in Order No. PSC-93-1845-FOF-EG.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
CALCULATION OF ENERGY DEMAND ALLOCATION % BY RATE CLASS

SCHEDULE C-1

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Rate Class Summary	Avg 12 CP Load Factor at Meter (%) ⁽¹⁾	Projected Sales at Meter (kwh) ⁽²⁾	Projected Avg 12 CP at Meter (kW) ⁽³⁾	Demand Loss Expansion Factor ⁽⁴⁾	Energy Loss Expansion Factor ⁽⁵⁾	Projected Sales at Generation (kwh) ⁽⁶⁾	Projected Avg 12 CP at Generation (kW) ⁽⁷⁾	Percentage of Sales at Generation (%) ⁽⁸⁾	Percentage of Demand at Generation (%) ⁽⁹⁾
1	RS1/RTR1	62.2199774%	65,315,938,669	11,983,542	1.0644904	1.0490796	68,521,615,547	12,756,366	53.5616100%	56.8932090%
2	GS1/GST1	59.7118520%	8,368,517,064	1,599,867	1.0644904	1.0490796	8,779,240,116	1,703,043	6.8625090%	7.5955470%
3	GSD1/GSDT1/HLFT1/GSD1-EV	70.6122219%	28,295,907,165	4,574,458	1.0643897	1.0490005	29,682,420,764	4,869,006	23.2019960%	21.7156970%
4	OS2	105.8137299%	9,900,936	1,068	1.0355315	1.0274402	10,172,620	1,106	0.0079520%	0.0049330%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	69.9391720%	10,335,974,594	1,687,046	1.0627966	1.0478368	10,830,414,957	1,792,986	8.4658610%	7.9966940%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	81.3271967%	3,825,387,076	536,952	1.0520194	1.0397468	3,977,433,818	564,884	3.1090590%	2.5193740%
7	GSLD3/GSLDT3/CS3/CST3	84.0124002%	960,788,986	130,551	1.0208493	1.0164079	976,553,506	133,273	0.7633470%	0.5943960%
8	SST1T	62.7720964%	65,710,604	11,950	1.0208493	1.0164079	66,788,776	12,199	0.0522070%	0.0544080%
9	SST1D1/SST1D2/SST1D3	148.2831104%	1,410,876	109	1.0355315	1.0274402	1,449,591	112	0.0011330%	0.0005020%
10	CILC D/CILC G	85.4079801%	2,647,478,080	353,859	1.0527438	1.0404215	2,754,493,062	372,522	2.1531170%	1.6614450%
11	CILC T	92.9056405%	1,504,497,392	184,861	1.0208493	1.0164079	1,529,183,020	188,715	1.1953240%	0.8416670%
12	MET	75.0765155%	84,974,524	12,921	1.0355315	1.0274402	87,306,241	13,380	0.0682450%	0.0596730%
13	OL1/SL1/SL1M/PL1	56.888.7475927%	569,918,549	114	1.0644904	1.0490796	597,889,894	122	0.4673550%	0.0005430%
14	SL2/SL2M/GSCU1	96.3753126%	110,096,899	13,041	1.0644904	1.0490796	115,500,405	13,882	0.0902840%	0.0619130%
15	Total		122,096,501,415	21,090,338			127,930,462,318	22,421,597	100.00000%	100.00000%

⁽¹⁾ Avg 12 CP load factor based on 2019 load research data and 2022 projections

⁽²⁾ Projected kwh sales for the period January 2022 through December 2022

⁽³⁾ Avg 12 CP kW based on projected 2019 load research data and 2022 projections

⁽⁴⁾ Based on 2022 demand losses

⁽⁵⁾ Based on 2022 energy losses

⁽⁶⁾ Col (4) * Col (7)

⁽⁷⁾ Col(5) * Col(6)

⁽⁸⁾ Col (8) / total for Col (8)

⁽⁹⁾ Col (9) / total for Col (9)

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
CALCULATION OF ENERGY CONSERVATION FACTORS

SCHEDULE C-1

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	RATE CLASS SUMMARY	Percentage of Sales at Generation (%) ⁽¹⁾	Percentage of Demand at Generation (%) ⁽²⁾	Demand Costs Allocated on 12CP ⁽³⁾	Demand Costs Allocated on 1/13th ⁽⁴⁾	Energy Allocation (\$) ⁽⁵⁾	Total Recoverable Costs (\$) ⁽⁶⁾	Projected Sales at Meter (kwh) ⁽⁷⁾	Billing KW Load Factor (%) ⁽⁸⁾	Projected Billed KW at Meter (KW) ⁽⁹⁾	Conservation Recovery Factor (\$/kw) ⁽¹⁰⁾	Conservation Recovery Factor (\$/kwh) ⁽¹¹⁾	RDC (\$/KW) ⁽¹²⁾	SDD (\$/KW) ⁽¹³⁾
1	RS1/RTR1	53.5616100%	56.8932090%	60,155,189	4,719,381	22,336,429	87,210,999	65,315,938,669				0.00134		
2	GS1/GST1	6.8625090%	7.5955470%	8,031,039	604,664	2,861,825	11,497,528	8,368,517,064				0.00137		
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.2019960%	21.7156970%	22,960,769	2,044,357	9,675,769	34,680,895	28,295,907,165	52.65023%	73,620,799	0.47			
4	OS2	0.0079520%	0.0049330%	5,216	701	3,316	9,233	9,900,936				0.00093		
5	GSLD1/GSLDT1/CS1/CS1/HLFT2/GSLD1-EV	8.4658610%	7.9966940%	8,455,186	745,938	3,530,460	12,731,583	10,335,974,594	57.65309%	24,558,734	0.52			
6	GSLD2/GSLDT2/CS2/CS2/HLFT3	3.1090590%	2.5193740%	2,663,823	273,943	1,296,549	4,234,315	3,825,387,076	66.85721%	7,837,982	0.54			
7	GSLD3/GSLDT3/CS3/CS3	0.7633470%	0.5943960%	628,476	67,259	318,333	1,014,069	960,788,986	64.41659%	2,043,184	0.50			
8	SST1T	0.0522070%	0.0544080%	57,527	4,600	21,772	83,899	65,710,604	12.16034%	740,230			0.06	0.03
9	SST1D1/SST1D2/SST1D3	0.0011330%	0.0005020%	531	100	472	1,103	1,410,876	3.54643%	54,497			0.06	0.03
10	CILC D/CILC G	2.1531170%	1.6614450%	1,756,704	189,714	897,900	2,844,318	2,647,478,080	71.02244%	5,106,389	0.56			
11	CILC T	1.1953240%	0.8416670%	889,924	105,322	498,478	1,493,723	1,504,497,392	76.59952%	2,690,559	0.56			
12	MET	0.0682450%	0.0596730%	63,094	6,013	28,460	97,567	84,974,524	54.25716%	214,540	0.45			
13	OL1/SL1/SL1M/PL1/OSI/II	0.4673550%	0.0005430%	574	41,179	194,898	236,651	569,918,549					0.00042	
14	SL2/SL2M/GSCU1	0.0902840%	0.0619130%	65,463	7,955	37,651	111,068	110,096,899					0.00101	
15	Total			105,733,513	8,811,126	41,702,311	156,246,950	122,096,501,415		116,866,916				

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17 ⁽¹⁾ Obtained from Schedule C-1, page 4, col (10)

18 ⁽²⁾ Obtained from Schedule C-1, page 4, col (11)

19 ⁽³⁾ Total from C-1, page 3, line 12 x col (4)

20 ⁽⁴⁾ Total from C-1, page 3, line 13 X col (3)

21 ⁽⁵⁾ Total from C-1, page 3, line 10 X col (3)

22 ⁽⁶⁾ Total Recoverable Costs col (5) + (6) + (7)

23 ⁽⁷⁾ Projected kWh sales for the period January 2022 through December 2022

24 ⁽⁸⁾ Projected kWh sales / 8760 hours / avg customer NCP

25 ⁽⁹⁾ Col (9)/(col (10)*730)

26 ⁽¹⁰⁾ Col (8) / col(11)

27 ⁽¹¹⁾ Col (8) / col(9)

28 ⁽¹²⁾ (total of column 8 / total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12

29 ⁽¹³⁾ ((total of column 8 / total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

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31 Note: Totals may not add due to rounding.