

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
CONSERVATION PROGRAM COSTS BY CATEGORY

SCHEDULE C-2

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Conservation Programs	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total Program Expenses
1	RESIDENTIAL HOME ENERGY SURVEY	\$585,428	\$4,585,120	\$1,536	\$1,521,807	\$7,448,977	\$0	\$202,800	\$304,561	\$14,650,229
2	RESIDENTIAL CEILING INSULATION	\$0	\$275,689	\$0	\$0	\$15,000	\$1,023,000	\$0	\$15,894	\$1,329,583
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$8,073,935	\$1,512,171	\$120,199	\$4,599,204	\$0	\$27,626,277	\$11,962	(\$1,817,148)	\$40,126,599
4	RESIDENTIAL AIR CONDITIONING	\$75,236	\$543,451	\$0	\$3,451	\$20,000	\$4,237,500	\$0	\$59,708	\$4,939,347
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)	\$0	\$520,987	\$0	\$51,187	\$0	\$22,749	\$0	\$62,760	\$657,684
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$0	\$574,251	\$749	\$911,901	\$0	\$655,887	\$52,500	\$30,202	\$2,225,490
7	BUSINESS ON CALL	\$362,908	\$21,342	\$0	\$14,697	\$0	\$2,641,589	\$0	(\$117,222)	\$2,923,314
8	COGENERATION & SMALL POWER PRODUCTION	\$0	\$391,230	\$0	\$5,088	\$0	\$0	\$0	(\$238,518)	\$157,799
9	BUSINESS EFFICIENT LIGHTING	\$0	\$258,781	\$0	\$0	\$0	\$362,976	\$0	\$12,638	\$634,395
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$0	\$353,646	\$434	\$1,926	\$0	\$43,430,660	\$618	\$25,716	\$43,813,000
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$0	\$511,387	\$12	\$3,692	\$0	\$30,036,714	\$1,185	\$42,376	\$30,595,366
12	BUSINESS ENERGY EVALUATION	\$830,542	\$3,920,007	\$3,155	\$813,723	\$1,846,602	\$0	\$128,182	\$944,333	\$8,486,544
13	BUSINESS HEATING, VENTILATING & A/C	\$0	\$816,794	\$0	\$0	\$0	\$7,774,485	\$0	\$26,268	\$8,617,548
14	BUSINESS CUSTOM INCENTIVE	\$0	\$35,764	\$0	\$0	\$0	\$20,600	\$0	\$4,816	\$61,180
15	CONSERVATION RESEARCH & DEVELOPMENT	\$28,026	\$8,152	\$0	\$174,875	\$0	\$0	\$0	\$9,560	\$220,613
16	COMMON EXPENSES	\$311,834	\$4,380,296	\$19,171	\$981,926	\$0	\$0	\$32,465	\$796,931	\$6,522,623
17	ENERGY SELECT ECCR	\$3,272,515	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,272,515
18	CURTAILABLE LOAD	\$0	\$10,238	\$0	\$0	\$0	\$689,256	\$0	\$0	\$699,494
19	TOTAL	\$13,540,423	\$18,719,305	\$145,256	\$9,083,478	\$9,330,579	\$118,521,693	\$429,713	\$162,873	\$169,933,321

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21 Note: Totals may not add due to rounding.

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Line No.	Conservation Programs	Method of Classification		Monthly Data												
		Energy	Demand	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	RESIDENTIAL HOME ENERGY SURVEY	\$14,650,229	\$0	\$701,982	\$627,299	\$675,085	\$660,895	\$1,956,060	\$1,872,815	\$1,864,774	\$1,916,346	\$1,865,852	\$1,340,766	\$570,706	\$597,651	\$14,650,229
2	RESIDENTIAL CEILING INSULATION	\$1,329,583	\$0	\$127,050	\$122,772	\$181,108	\$83,098	\$75,157	\$41,542	\$178,951	\$151,599	\$50,868	\$191,817	\$72,830	\$52,791	\$1,329,583
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$0	\$40,126,599	\$2,568,913	\$2,778,727	\$2,915,281	\$3,813,417	\$3,755,946	\$3,748,583	\$3,711,924	\$3,833,850	\$3,828,433	\$3,844,059	\$2,653,446	\$2,674,020	\$40,126,599
4	RESIDENTIAL AIR CONDITIONING	\$4,939,347	\$0	\$271,013	\$296,058	\$378,414	\$524,483	\$404,485	\$472,136	\$574,728	\$457,609	\$478,171	\$294,332	\$475,694	\$312,225	\$4,939,347
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)	\$657,684	\$0	\$48,812	\$57,326	\$54,220	\$49,973	\$61,791	\$52,493	\$50,138	\$54,641	\$67,744	\$54,143	\$57,067	\$49,335	\$657,684
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$2,225,490	\$0	\$182,443	\$269,002	\$266,334	\$276,671	\$192,261	\$166,257	\$154,685	\$143,583	\$142,872	\$144,818	\$139,403	\$147,160	\$2,225,490
7	BUSINESS ON CALL	\$0	\$2,923,314	\$34,117	\$35,122	\$34,290	\$413,421	\$414,704	\$412,050	\$412,669	\$414,686	\$409,610	\$270,574	\$36,328	\$35,742	\$2,923,314
8	COGENERATION & SMALL POWER PRODUCTION	\$157,799	\$0	\$15,121	\$13,503	\$18,337	\$15,389	\$17,089	\$16,891	\$15,485	\$18,550	\$16,919	\$15,418	\$16,683	(\$21,587)	\$157,799
9	BUSINESS EFFICIENT LIGHTING	\$634,395	\$0	\$140,201	\$29,804	\$31,225	\$22,739	\$26,076	\$26,990	\$36,024	\$30,145	\$106,210	\$83,105	\$40,331	\$61,544	\$634,395
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$0	\$43,813,000	\$2,663,283	\$3,350,109	\$3,419,246	\$2,894,293	\$3,778,519	\$4,854,506	\$3,836,763	\$3,219,341	\$3,927,626	\$3,199,222	\$3,060,953	\$5,609,139	\$43,813,000
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$0	\$30,595,366	\$1,924,620	\$1,950,305	\$1,935,489	\$2,810,111	\$2,903,331	\$2,997,302	\$3,032,720	\$3,078,874	\$3,010,778	\$2,992,840	\$2,005,394	\$1,953,602	\$30,595,366
12	BUSINESS ENERGY EVALUATION	\$8,486,544	\$0	\$556,255	\$641,208	\$556,836	\$511,039	\$823,033	\$938,490	\$827,583	\$832,868	\$865,646	\$865,711	\$540,124	\$527,750	\$8,486,544
13	BUSINESS HEATING, VENTILATING & A/C	\$8,617,548	\$0	\$426,663	\$417,497	\$719,032	\$161,750	\$300,023	\$1,103,788	\$462,439	\$168,257	\$783,315	\$2,073,660	\$121,146	\$1,879,976	\$8,617,548
14	BUSINESS CUSTOM INCENTIVE	\$61,180	\$0	\$3,309	\$3,163	\$8,063	\$3,483	\$3,357	\$8,637	\$3,488	\$3,496	\$8,644	\$3,338	\$3,463	\$8,738	\$61,180
15	CONSERVATION RESEARCH & DEVELOPMENT	\$220,613	\$0	\$33,967	\$9,606	\$7,479	\$4,930	\$5,117	\$4,266	\$5,134	\$24,199	\$18,467	\$44,232	\$20,530	\$42,685	\$220,613
16	COMMON EXPENSES	\$1,740,982	\$4,781,641	\$460,652	\$478,311	\$699,480	\$511,309	\$525,549	\$562,958	\$533,484	\$546,540	\$555,243	\$507,789	\$547,998	\$593,311	\$6,522,623
17	ENERGY SELECT ECCR	\$1,636,258	\$1,636,258	\$274,828	\$275,641	\$275,021	\$274,400	\$273,777	\$273,153	\$272,525	\$271,897	\$271,267	\$270,635	\$270,002	\$269,368	\$3,272,515
18	CURTAILABLE LOAD	\$0	\$699,494	\$58,301	\$58,339	\$58,285	\$58,286	\$58,290	\$58,287	\$58,287	\$58,290	\$58,289	\$58,284	\$58,280	\$58,276	\$699,494
19	TOTAL	\$45,357,648	\$124,575,672	\$10,491,531	\$11,413,793	\$12,233,226	\$13,089,687	\$15,574,564	\$17,611,143	\$16,031,803	\$15,224,773	\$16,465,954	\$16,254,741	\$10,690,379	\$14,851,727	\$169,933,321
20																
21	Note: Totals may not add due to rounding.															

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022														
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount
<b>RESIDENTIAL HOME ENERGY SURVEY</b>														
1. Investments														
a. Expenditures/Additions (a)		\$4,490	\$30,289	\$30,987	\$30,558	\$30,796	\$30,780	\$26,018	\$26,018	\$26,018	\$26,018	\$26,018	\$26,018	\$314,010
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$350,367	\$350,367
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,791,850	
3. Less: Accumulated Depreciation	\$1,228,086	\$1,268,781	\$1,309,476	\$1,350,171	\$1,390,866	\$1,431,561	\$1,472,256	\$1,512,951	\$1,553,646	\$1,594,341	\$1,635,036	\$1,675,731	\$1,719,346	
4. CWIP - Non Interest Bearing	\$36,358	\$40,848	\$71,137	\$102,124	\$132,682	\$163,478	\$194,258	\$220,277	\$246,295	\$272,313	\$298,331	\$324,349	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$1,249,755	\$1,213,550	\$1,203,144	\$1,193,436	\$1,183,299	\$1,173,400	\$1,163,485	\$1,148,808	\$1,134,131	\$1,119,454	\$1,104,777	\$1,090,101	\$1,072,504	
6. Average Net Investment		\$1,231,652	\$1,208,347	\$1,198,290	\$1,188,367	\$1,178,349	\$1,168,442	\$1,156,147	\$1,141,470	\$1,126,793	\$1,112,116	\$1,097,439	\$1,081,302	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		\$7,134	\$6,999	\$6,940	\$6,883	\$6,825	\$6,768	\$6,696	\$6,611	\$6,526	\$6,441	\$6,356	\$6,263	\$80,443
b. Debt Component (Line 6 x debt rate) (b)		\$1,217	\$1,194	\$1,184	\$1,174	\$1,164	\$1,155	\$1,142	\$1,128	\$1,113	\$1,099	\$1,084	\$1,069	\$13,724
8. Investment Expenses														
a. Depreciation (c)		\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$43,615	\$491,260
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$49,046	\$48,888	\$48,820	\$48,752	\$48,684	\$48,617	\$48,534	\$48,434	\$48,335	\$48,235	\$48,136	\$50,946	\$585,428	

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(b) The debt component is 1.1858% based on FPL's most recent financial forecast.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022														
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount
<b>COMMON EXPENSES</b>														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$345,000
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$545,000	\$545,000
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,760,444	
3. Less: Accumulated Depreciation	\$662,730	\$682,988	\$703,245	\$723,502	\$743,760	\$764,017	\$784,275	\$804,532	\$824,789	\$845,047	\$865,304	\$885,562	\$910,361	
4. CWIP - Non Interest Bearing	\$200,000	\$200,000	\$231,364	\$262,728	\$294,091	\$325,455	\$356,818	\$388,182	\$419,546	\$450,909	\$482,273	\$513,637	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$752,715	\$732,457	\$743,563	\$754,670	\$765,776	\$776,882	\$787,988	\$799,094	\$810,201	\$821,307	\$832,413	\$843,519	\$850,084	
6. Average Net Investment		\$742,586	\$738,010	\$749,116	\$760,223	\$771,329	\$782,435	\$793,541	\$804,648	\$815,754	\$826,860	\$837,966	\$846,802	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		\$4,301	\$4,275	\$4,339	\$4,403	\$4,468	\$4,532	\$4,596	\$4,660	\$4,725	\$4,789	\$4,853	\$4,905	\$54,846
b. Debt Component (Line 6 x debt rate) (b)		\$734	\$729	\$740	\$751	\$762	\$773	\$784	\$795	\$806	\$817	\$828	\$837	\$9,357
8. Investment Expenses														
a. Depreciation (c)		\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$24,799	\$247,631
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$25,292	\$25,261	\$25,337	\$25,412	\$25,487	\$25,562	\$25,638	\$25,713	\$25,788	\$25,864	\$25,939	\$30,541	\$311,834	

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(b) The debt component is 1.1858% based on FPL's most recent financial forecast.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

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<b>BUSINESS ENERGY EVALUATION</b>														
1. Investments														
a. Expenditures/Additions (a)		\$2,228	\$13,698	\$14,222	\$13,518	\$13,675	\$13,665	\$11,704	\$11,822	\$11,763	\$12,081	\$12,148	\$12,140	\$142,664
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152,593	\$152,593
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,591,552	
3. Less: Accumulated Depreciation	\$1,433,527	\$1,490,834	\$1,548,142	\$1,605,449	\$1,662,757	\$1,720,064	\$1,777,372	\$1,834,679	\$1,891,987	\$1,949,294	\$2,006,602	\$2,063,909	\$2,122,488	
4. CWIP - Non Interest Bearing	\$9,929	\$12,157	\$25,855	\$40,077	\$53,594	\$67,270	\$80,935	\$92,639	\$104,460	\$116,224	\$128,304	\$140,452	(\$0)	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,015,361</u>	<u>\$1,960,282</u>	<u>\$1,916,673</u>	<u>\$1,873,587</u>	<u>\$1,829,797</u>	<u>\$1,786,165</u>	<u>\$1,742,523</u>	<u>\$1,696,919</u>	<u>\$1,651,433</u>	<u>\$1,605,889</u>	<u>\$1,560,662</u>	<u>\$1,515,503</u>	<u>\$1,469,064</u>	
6. Average Net Investment		\$1,987,821	\$1,938,477	\$1,895,130	\$1,851,692	\$1,807,981	\$1,764,344	\$1,719,721	\$1,674,176	\$1,628,661	\$1,583,275	\$1,538,082	\$1,492,283	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		\$11,513	\$11,228	\$10,977	\$10,725	\$10,472	\$10,219	\$9,961	\$9,697	\$9,433	\$9,170	\$8,909	\$8,643	\$120,946
b. Debt Component (Line 6 x debt rate) (b)		\$1,964	\$1,916	\$1,873	\$1,830	\$1,787	\$1,743	\$1,699	\$1,654	\$1,609	\$1,565	\$1,520	\$1,475	\$20,635
8. Investment Expenses														
a. Depreciation (c)		\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$58,579	\$688,961
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$70,785</u>	<u>\$70,451</u>	<u>\$70,157</u>	<u>\$69,862</u>	<u>\$69,566</u>	<u>\$69,270</u>	<u>\$68,967</u>	<u>\$68,659</u>	<u>\$68,350</u>	<u>\$68,042</u>	<u>\$67,736</u>	<u>\$68,697</u>	<u>\$830,542</u>	

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(b) The debt component is 1.1858% based on FPL's most recent financial forecast.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022														
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount
<b>RESIDENTIAL AIR CONDITIONING</b>														
1. Investments														
a. Expenditures/Additions (a)		\$5,934	\$5,644	\$6,567	\$6,000	\$6,314	\$6,294	\$6,010	\$6,600	\$6,308	\$5,987	\$6,243	\$6,213	\$74,113
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$426,259	\$426,259
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$573,948	
3. Less: Accumulated Depreciation	\$3,692	\$6,154	\$8,615	\$11,077	\$13,538	\$16,000	\$18,461	\$20,923	\$23,384	\$25,846	\$28,307	\$30,769	\$36,782	
4. CWIP - Non Interest Bearing	\$352,146	\$358,080	\$363,724	\$370,291	\$376,291	\$382,605	\$388,898	\$394,908	\$401,508	\$407,816	\$413,803	\$420,046	(\$0)	
5. Net Investment (Lines 2 - 3 + 4)	\$496,143	\$499,615	\$502,798	\$506,903	\$510,442	\$514,294	\$518,126	\$521,674	\$525,812	\$529,659	\$533,185	\$536,966	\$537,166	
6. Average Net Investment		\$497,879	\$501,206	\$504,851	\$508,673	\$512,368	\$516,210	\$519,900	\$523,743	\$527,736	\$531,422	\$535,075	\$537,066	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		\$2,884	\$2,903	\$2,924	\$2,946	\$2,968	\$2,990	\$3,011	\$3,034	\$3,057	\$3,078	\$3,099	\$3,111	\$36,004
b. Debt Component (Line 6 x debt rate) (b)		\$492	\$495	\$499	\$503	\$506	\$510	\$514	\$518	\$521	\$525	\$529	\$531	\$6,143
8. Investment Expenses														
a. Depreciation (c)		\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$6,014	\$33,090
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,837	\$5,860	\$5,884	\$5,910	\$5,935	\$5,961	\$5,986	\$6,013	\$6,040	\$6,065	\$6,089	\$9,655	\$75,236

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(b) The debt component is 1.1858% based on FPL's most recent financial forecast.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022														
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount
<b>BUSINESS ON CALL</b>														
1. Investments														
a. Expenditures/Additions (a)		\$44,714	\$46,384	\$33,059	\$33,059	\$40,016	\$45,794	\$46,384	\$33,059	\$33,059	\$33,059	\$45,794	\$51,604	\$485,982
b. Additions to Plant		\$44,924	\$45,303	\$31,978	\$31,978	\$38,935	\$44,714	\$45,303	\$31,978	\$31,978	\$31,978	\$44,714	\$62,413	\$486,193
c. Retirements		(\$7,797)	(\$6,253)	(\$279,216)	(\$162)	(\$3,373)	(\$10,293)	(\$6,761)	(\$2,899)	(\$13,728)	(\$1,774)	(\$8,640)	(\$7,038)	(\$347,934)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$1,757,432	\$1,794,559	\$1,833,609	\$1,586,371	\$1,618,187	\$1,653,749	\$1,688,169	\$1,726,711	\$1,755,789	\$1,774,039	\$1,804,243	\$1,840,317	\$1,895,691	
3. Less: Accumulated Depreciation	\$748,945	\$764,320	\$781,874	\$524,730	\$544,845	\$562,310	\$573,438	\$588,707	\$608,400	\$617,659	\$639,277	\$654,581	\$672,248	
4. CWIP - Non Interest Bearing	\$10,997	\$10,786	\$11,867	\$12,948	\$14,029	\$15,110	\$16,191	\$17,272	\$18,353	\$19,434	\$20,515	\$21,596	\$10,786	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,019,484</u>	<u>\$1,041,026</u>	<u>\$1,063,603</u>	<u>\$1,074,589</u>	<u>\$1,087,371</u>	<u>\$1,106,549</u>	<u>\$1,130,922</u>	<u>\$1,155,276</u>	<u>\$1,165,742</u>	<u>\$1,175,813</u>	<u>\$1,185,481</u>	<u>\$1,207,332</u>	<u>\$1,234,230</u>	
6. Average Net Investment		\$1,030,255	\$1,052,314	\$1,069,096	\$1,080,980	\$1,096,960	\$1,118,735	\$1,143,099	\$1,160,509	\$1,170,777	\$1,180,647	\$1,196,406	\$1,220,781	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		\$5,967	\$6,095	\$6,192	\$6,261	\$6,354	\$6,480	\$6,621	\$6,722	\$6,781	\$6,838	\$6,930	\$7,071	\$78,311
b. Debt Component (Line 6 x debt rate) (b)		\$1,018	\$1,040	\$1,056	\$1,068	\$1,084	\$1,105	\$1,130	\$1,147	\$1,157	\$1,167	\$1,182	\$1,206	\$13,361
8. Investment Expenses														
a. Depreciation (c)		\$23,172	\$23,807	\$22,072	\$20,277	\$20,838	\$21,421	\$22,029	\$22,593	\$22,987	\$23,391	\$23,943	\$24,706	\$271,237
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$30,157</u>	<u>\$30,942</u>	<u>\$29,321</u>	<u>\$27,606</u>	<u>\$28,276</u>	<u>\$29,007</u>	<u>\$29,780</u>	<u>\$30,461</u>	<u>\$30,925</u>	<u>\$31,396</u>	<u>\$32,055</u>	<u>\$32,983</u>	<u>\$362,908</u>	

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(b) The debt component is 1.1858% based on FPL's most recent financial forecast.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022														
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount
<b>CONSERVATION RESEARCH &amp; DEVELOPMENT</b>														
1. Investments														
a. Expenditures/Additions (a)		\$91,351	\$106,351	\$121,351	\$30,000	\$15,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$364,054
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$364,054	\$364,054
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$364,054	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,034	
4. CWIP - Non Interest Bearing	\$0	\$91,351	\$197,703	\$319,054	\$349,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$91,351	\$197,703	\$319,054	\$349,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$361,020	
6. Average Net Investment		\$45,676	\$144,527	\$258,378	\$334,054	\$356,554	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$362,537	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		\$265	\$837	\$1,497	\$1,935	\$2,065	\$2,109	\$2,109	\$2,109	\$2,109	\$2,109	\$2,109	\$2,100	\$21,350
b. Debt Component (Line 6 x debt rate) (b)		\$45	\$143	\$255	\$330	\$352	\$360	\$360	\$360	\$360	\$360	\$360	\$358	\$3,642
8. Investment Expenses														
a. Depreciation (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,034	\$3,034
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$310	\$980	\$1,752	\$2,265	\$2,417	\$2,468	\$2,468	\$2,468	\$2,468	\$2,468	\$2,468	\$5,492	\$28,026

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(b) The debt component is 1.1858% based on FPL's most recent financial forecast.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.



FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022														
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount
RESIDENTIAL LOAD MANAGEMENT ("ON CALL")														
1. Investments														
a. Expenditures/Additions (a)		\$1,045,860	\$1,084,928	\$773,249	\$773,249	\$935,982	\$1,071,143	\$1,084,928	\$773,249	\$773,249	\$773,249	\$1,071,143	\$1,207,019	\$11,367,249
b. Additions to Plant		\$1,050,779	\$1,059,646	\$747,966	\$747,966	\$910,699	\$1,045,860	\$1,059,646	\$747,966	\$747,966	\$747,966	\$1,045,860	\$1,459,846	\$11,372,168
c. Retirements		(\$182,367)	(\$146,252)	(\$6,530,926)	(\$3,782)	(\$78,904)	(\$240,767)	(\$158,135)	(\$67,819)	(\$321,111)	(\$41,484)	(\$202,087)	(\$164,620)	(\$8,138,253)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$31,700,093	\$32,568,505	\$33,481,899	\$27,698,940	\$28,443,124	\$29,274,919	\$30,080,012	\$30,981,523	\$31,661,671	\$32,088,526	\$32,795,009	\$33,638,782	\$34,934,008	
3. Less: Accumulated Depreciation	\$12,943,769	\$13,303,402	\$13,713,998	\$7,699,340	\$8,169,836	\$8,578,344	\$8,838,629	\$9,195,768	\$9,656,404	\$9,872,973	\$10,378,613	\$10,736,569	\$11,149,817	
4. CWIP - Non Interest Bearing	(\$5,867)	(\$10,786)	\$14,496	\$39,779	\$65,062	\$90,344	\$115,627	\$140,910	\$166,193	\$191,475	\$216,758	\$242,041	(\$10,786)	
5. Net Investment (Lines 2 - 3 + 4)	\$18,750,457	\$19,254,317	\$19,782,398	\$20,039,379	\$20,338,349	\$20,786,920	\$21,357,010	\$21,926,665	\$22,171,459	\$22,407,029	\$22,633,154	\$23,144,254	\$23,773,405	
6. Average Net Investment		\$19,002,387	\$19,518,357	\$19,910,888	\$20,188,864	\$20,562,635	\$21,071,965	\$21,641,837	\$22,049,062	\$22,289,244	\$22,520,091	\$22,888,704	\$23,458,830	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		\$110,061	\$113,050	\$115,323	\$116,933	\$119,098	\$122,048	\$125,349	\$127,708	\$129,099	\$130,436	\$132,571	\$135,873	\$1,477,550
b. Debt Component (Line 6 x debt rate) (b)		\$18,778	\$19,287	\$19,675	\$19,950	\$20,319	\$20,823	\$21,386	\$21,788	\$22,025	\$22,254	\$22,618	\$23,181	\$252,084
8. Investment Expenses														
a. Depreciation (c)		\$542,000	\$556,848	\$516,268	\$474,278	\$487,412	\$501,052	\$515,274	\$528,455	\$537,680	\$547,124	\$560,043	\$577,868	\$6,344,301
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$670,838	\$689,185	\$651,267	\$611,162	\$626,829	\$643,923	\$662,009	\$677,950	\$688,804	\$699,813	\$715,232	\$736,922	\$8,073,935

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(b) The debt component is 1.1858% based on FPL's most recent financial forecast.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022															
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.		Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount
1	ENERGY SELECT														
2	1. Investments														
3	a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9															
10	2. Plant In-Service/Depreciation Base	\$18,553,657	\$18,553,657	\$18,553,657	\$18,553,657	\$18,553,657	\$18,553,657	\$18,553,657	\$18,553,657	\$18,553,657	\$18,553,657	\$18,553,657	\$18,553,657	\$18,553,657	
11	3. Less: Accumulated Depreciation	(\$3,769,869)	(\$3,647,415)	(\$3,524,750)	(\$3,401,874)	(\$3,278,787)	(\$3,155,490)	(\$3,031,982)	(\$2,908,265)	(\$2,784,338)	(\$2,660,202)	(\$2,535,857)	(\$2,411,303)	(\$2,286,540)	
12	4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	a. Inventory	\$0	\$422,514	\$422,763	\$423,011	\$423,260	\$423,503	\$423,747	\$423,991	\$424,235	\$424,478	\$424,722	\$424,966	\$425,247	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$22,323,526	\$22,623,586	\$22,501,170	\$22,378,542	\$22,255,704	\$22,132,650	\$22,009,386	\$21,885,913	\$21,762,230	\$21,638,337	\$21,514,236	\$21,389,926	\$21,265,444	
16															
17	6. Average Net Investment		\$22,473,556	\$22,562,378	\$22,439,856	\$22,317,123	\$22,194,177	\$22,071,018	\$21,947,650	\$21,824,071	\$21,700,284	\$21,576,287	\$21,452,081	\$21,327,685	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes (a)		\$130,166	\$130,681	\$129,971	\$129,260	\$128,548	\$127,835	\$127,120	\$126,405	\$125,688	\$124,969	\$124,250	\$123,529	\$1,528,422
21	b. Debt Component (Line 6 x debt rate) (b)		\$22,208	\$22,295	\$22,174	\$22,053	\$21,932	\$21,810	\$21,688	\$21,566	\$21,444	\$21,321	\$21,198	\$21,075	\$260,764
22															
23	8. Investment Expenses														
24	a. Depreciation (c)		\$122,454	\$122,665	\$122,876	\$123,087	\$123,297	\$123,508	\$123,717	\$123,927	\$124,136	\$124,345	\$124,554	\$124,763	\$1,483,329
25	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28															
29	9. Total System Recoverable Expenses (Lines 7 + 8)		\$274,828	\$275,641	\$275,021	\$274,400	\$273,777	\$273,153	\$272,525	\$271,897	\$271,267	\$270,635	\$270,002	\$269,368	\$3,272,515
30															
31	(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.														
32	(b) The debt component is 1.1858% based on FPL's most recent financial forecast.														
33	(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.														