

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
CONSERVATION ENERGY PROGRAM COSTS BY CATEGORY

SCHEDULE C-3

January 2021 through December 2021										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Conservation Program	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total Program Expenses
1	RESIDENTIAL HOME ENERGY SURVEY									
2	Actual	\$285,141	\$1,532,334	\$2,830	\$702,157	\$677,151	\$0	\$82,417	\$486,096	\$3,768,127
3	Estimated	\$296,625	\$1,643,799	\$630	\$1,314,820	\$5,549,487	\$0	\$97,525	\$300,145	\$9,203,031
4	Subtotal	\$581,766	\$3,176,132	\$3,460	\$2,016,977	\$6,226,639	\$0	\$179,942	\$786,242	\$12,971,158
5										
6	RESIDENTIAL CEILING INSULATION									
7	Actual	\$0	\$50,943	\$1,040	\$10,969	\$5,010	\$83,030	\$0	\$41,321	\$192,313
8	Estimated	\$0	\$47,066	\$0	\$0	\$15,000	\$277,500	\$0	\$373	\$339,939
9	Subtotal	\$0	\$98,009	\$1,040	\$10,969	\$20,010	\$360,530	\$0	\$41,694	\$532,252
10										
11	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")									
12	Actual	\$3,139,970	\$109,344	\$163,845	\$1,055,998	\$27,461	\$13,550,667	\$11,175	\$325,883	\$18,384,343
13	Estimated	\$3,453,122	\$636,118	\$83,158	\$2,193,959	\$0	\$14,584,176	\$10,031	(\$666,610)	\$20,293,954
14	Subtotal	\$6,593,092	\$745,462	\$247,003	\$3,249,957	\$27,461	\$28,134,843	\$21,205	(\$340,727)	\$38,678,297
15										
16	RESIDENTIAL AIR CONDITIONING									
17	Actual	\$2,418	\$254,890	\$200	\$11,065	\$4,962	\$1,371,450	\$0	\$2,412	\$1,647,398
18	Estimated	\$16,804	\$162,588	\$0	\$0	\$20,000	\$1,486,800	\$0	\$39,650	\$1,725,841
19	Subtotal	\$19,221	\$417,478	\$200	\$11,065	\$24,962	\$2,858,250	\$0	\$42,062	\$3,373,239
20										
21	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)									
22	Actual	\$0	\$204,257	\$0	\$40,801	\$0	\$10,700	\$0	\$10,790	\$266,547
23	Estimated	\$0	\$207,131	\$0	\$42,000	\$0	\$8,900	\$0	\$32,614	\$290,645
24	Subtotal	\$0	\$411,388	\$0	\$82,801	\$0	\$19,600	\$0	\$43,404	\$557,192
25										
26	RESIDENTIAL LOW-INCOME WEATHERIZATION									
27	Actual	\$0	\$180,392	\$590	\$977	\$0	\$71,735	(\$1,035)	\$11,663	\$264,321
28	Estimated	\$0	\$175,329	\$525	\$16,874	\$0	\$125,000	\$22,500	\$6,781	\$347,009
29	Subtotal	\$0	\$355,721	\$1,115	\$17,851	\$0	\$196,735	\$21,465	\$18,443	\$611,330
30										
31	BUSINESS ON CALL									
32	Actual	\$142,961	\$10,377	\$0	\$3,851	\$0	\$1,183,808	\$0	\$9,984	\$1,350,981
33	Estimated	\$156,349	\$10,283	\$0	\$9,135	\$0	\$1,562,167	\$0	(\$46,084)	\$1,691,850
34	Subtotal	\$299,311	\$20,659	\$0	\$12,986	\$0	\$2,745,975	\$0	(\$36,101)	\$3,042,831
35										
36	COGENERATION & SMALL POWER PRODUCTION									
37	Actual	\$0	\$188,117	\$0	\$0	\$0	\$0	\$0	(\$87,541)	\$100,575
38	Estimated	\$0	\$174,100	\$0	(\$1,513)	\$0	\$0	\$0	(\$148,236)	\$24,351
39	Subtotal	\$0	\$362,217	\$0	(\$1,513)	\$0	\$0	\$0	(\$235,778)	\$124,926
40										

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Conservation Program	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total Program Expenses
41	BUSINESS EFFICIENT LIGHTING									
42	Actual	\$0	\$72,573	\$0	\$0	\$0	\$94,525	\$0	\$533	\$167,631
43	Estimated	\$0	\$75,827	\$0	\$0	\$0	\$57,081	\$0	\$414	\$133,322
44	Subtotal	\$0	\$148,400	\$0	\$0	\$0	\$151,606	\$0	\$947	\$300,953
45										
46	COMMERCIAL/INDUSTRIAL LOAD CONTROL									
47	Actual	\$0	\$147,096	\$0	\$20,722	\$0	\$20,772,547	\$246	\$7,362	\$20,947,973
48	Estimated	\$0	\$163,591	\$3	\$14,740	\$0	\$22,658,113	\$302	\$9,713	\$22,846,461
49	Subtotal	\$0	\$310,687	\$3	\$35,461	\$0	\$43,430,660	\$547	\$17,075	\$43,794,434
50										
51	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION									
52	Actual	\$0	\$164,651	\$0	\$331	\$0	\$13,626,066	\$77	\$11,694	\$13,802,818
53	Estimated	\$0	\$195,385	\$0	\$963	\$0	\$15,388,593	\$309	\$16,429	\$15,601,679
54	Subtotal	\$0	\$360,035	\$0	\$1,294	\$0	\$29,014,659	\$386	\$28,123	\$29,404,497
55										
56	BUSINESS ENERGY EVALUATION									
57	Actual	\$439,422	\$1,242,682	\$366	\$265,134	(\$28,129)	\$0	\$55,557	\$343,370	\$2,318,402
58	Estimated	\$426,169	\$1,688,353	\$255	\$781,975	\$1,528,599	\$0	\$64,383	\$444,499	\$4,934,233
59	Subtotal	\$865,591	\$2,931,036	\$621	\$1,047,109	\$1,500,470	\$0	\$119,940	\$787,869	\$7,252,636
60										
61	BUSINESS HEATING, VENTILATING & A/C									
62	Actual	\$0	\$205,581	\$0	\$10	\$0	\$1,888,436	\$0	\$2,535	\$2,096,562
63	Estimated	\$0	\$201,056	\$0	\$0	\$0	\$3,849,603	\$0	\$11,029	\$4,061,688
64	Subtotal	\$0	\$406,637	\$0	\$10	\$0	\$5,738,039	\$0	\$13,564	\$6,158,250
65										
66	BUSINESS CUSTOM INCENTIVE									
67	Actual	\$0	\$324	\$0	\$792	\$0	\$0	\$0	\$5	\$1,121
68	Estimated	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$2
69	Subtotal	\$0	\$324	\$0	\$792	\$0	\$0	\$0	\$7	\$1,122
70										
71	CONSERVATION RESEARCH & DEVELOPMENT									
72	Actual	\$0	\$8,834	\$0	\$23,410	\$0	\$0	\$0	\$45	\$32,289
73	Estimated	\$0	\$46,181	\$0	\$80,000	\$0	\$0	\$0	\$8,430	\$134,611
74	Subtotal	\$0	\$55,016	\$0	\$103,410	\$0	\$0	\$0	\$8,475	\$166,900
75										
76	COMMON EXPENSES									
77	Actual	\$216,850	\$2,147,599	\$72	\$467,058	\$0	\$0	\$14,132	\$238,719	\$3,084,429
78	Estimated	\$181,820	\$2,247,568	\$25,184	\$417,466	\$0	\$0	\$16,461	\$349,239	\$3,237,737
79	Subtotal	\$398,670	\$4,395,166	\$25,255	\$884,524	\$0	\$0	\$30,593	\$587,958	\$6,322,166
80										
81	Total	\$8,757,651	\$14,194,367	\$278,698	\$7,473,693	\$7,799,542	\$112,650,896	\$374,078	\$1,763,256	\$153,292,182
82										
83	Note: Totals may not add due to rounding.									

FLORIDA POWER & LIGHT COMPANY  
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CONSERVATION PROGRAM COSTS

SCHEDULE C-3

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	CONSERVATION PROGRAMS	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	RESIDENTIAL HOME ENERGY SURVEY	\$419,417	\$631,878	\$462,836	\$611,068	\$416,507	\$1,226,422	\$1,784,561	\$1,878,142	\$1,811,290	\$2,049,803	\$618,186	\$1,061,049	\$12,971,158
2	RESIDENTIAL CEILING INSULATION	\$14,918	\$27,009	\$20,825	\$20,403	\$73,071	\$36,086	\$49,934	\$54,206	\$68,450	\$63,048	\$54,117	\$50,183	\$532,252
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$2,649,897	\$2,300,149	\$2,272,447	\$3,775,377	\$3,720,431	\$3,666,042	\$3,323,852	\$3,872,989	\$3,888,285	\$3,804,659	\$2,724,772	\$2,679,397	\$38,678,297
4	RESIDENTIAL AIR CONDITIONING	\$132,577	\$219,430	\$301,947	\$356,955	\$352,388	\$284,101	\$328,930	\$385,875	\$327,395	\$281,438	\$247,437	\$154,766	\$3,373,239
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART	\$39,492	\$37,919	\$48,656	\$46,804	\$37,687	\$55,989	\$44,575	\$44,870	\$55,645	\$45,969	\$44,280	\$55,307	\$557,192
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$17,549	(\$99,954)	\$63,877	\$81,297	\$111,005	\$90,547	\$72,331	\$39,495	\$83,440	\$33,500	\$81,031	\$37,212	\$611,330
7	BUSINESS ON CALL	\$30,237	\$29,903	\$27,794	\$420,984	\$421,017	\$421,047	\$420,969	\$423,490	\$418,418	\$363,396	\$32,149	\$33,428	\$3,042,831
8	COGENERATION & SMALL POWER PRODUCTION	\$30,126	\$4,671	\$18,440	\$14,915	\$18,098	\$14,325	\$10,314	\$10,437	\$10,279	\$8,980	\$10,079	(\$25,739)	\$124,926
9	BUSINESS EFFICIENT LIGHTING	\$43,775	\$19,570	\$33,880	\$14,990	\$28,977	\$26,439	\$22,769	\$30,356	\$22,476	\$18,171	\$13,836	\$25,714	\$300,953
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$2,659,371	\$3,344,104	\$3,416,099	\$2,895,670	\$3,783,205	\$4,849,524	\$3,839,294	\$3,218,732	\$3,925,938	\$3,196,151	\$3,058,263	\$5,608,084	\$43,794,434
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$2,028,028	\$2,084,844	\$2,147,695	\$2,286,219	\$2,753,555	\$2,502,476	\$2,945,158	\$2,987,111	\$2,921,596	\$2,906,645	\$1,945,105	\$1,896,064	\$29,404,497
12	BUSINESS ENERGY EVALUATION	\$399,663	\$356,065	\$340,077	\$453,549	\$350,433	\$418,616	\$590,797	\$512,815	\$483,387	\$521,208	\$507,591	\$2,318,436	\$7,252,636
13	BUSINESS HEATING, VENTILATING & A/C	\$86,427	\$453,488	\$577,241	\$84,106	\$100,901	\$794,399	\$166,203	\$184,287	\$1,975,145	\$175,438	\$1,353,688	\$206,926	\$6,158,250
14	BUSINESS CUSTOM INCENTIVE	\$918	\$137	\$66	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$1,122
15	CONSERVATION RESEARCH & DEVELOPMENT	\$620	\$611	\$700	\$659	\$2,403	\$27,297	\$9,730	\$7,751	\$11,045	\$8,450	\$9,663	\$87,972	\$166,900
16	COMMON EXPENSES	\$431,425	\$703,013	\$611,880	\$411,877	\$448,142	\$478,091	\$530,527	\$503,388	\$525,375	\$515,998	\$547,664	\$614,785	\$6,322,166
17	TOTAL	\$8,984,440	\$10,112,838	\$10,344,460	\$11,474,873	\$12,617,819	\$14,891,401	\$14,139,943	\$14,153,942	\$16,528,164	\$13,992,855	\$11,247,861	\$14,803,586	\$153,292,182

18  
19 Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-3

January 2021 through December 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Twelve Month Amount	
RESIDENTIAL HOME ENERGY SURVEY															
1. Investments															
a. Expenditures/Additions (a)		\$14,084	\$7,231	\$5,839	\$5,586	\$6,407	\$7,301	\$7,041	\$7,060	\$7,055	\$3,622	\$3,776	\$7,804	\$82,806	
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$209,518	\$0	\$0	\$0	\$0	\$0	\$209,518	
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant In-Service/Depreciation Base	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	
3. Less: Accumulated Depreciation	\$762,443	\$799,646	\$836,849	\$874,052	\$911,255	\$948,458	\$985,661	\$1,024,611	\$1,065,306	\$1,106,001	\$1,146,696	\$1,187,391	\$1,228,086		
4. CWIP - Non Interest Bearing	\$163,069	\$177,154	\$184,384	\$190,224	\$195,810	\$202,217	\$209,518	\$7,041	\$14,101	\$21,156	\$24,778	\$28,554	\$36,358		
5. Net Investment (Lines 2 - 3 + 4)	\$1,632,592	\$1,609,473	\$1,579,501	\$1,548,137	\$1,516,520	\$1,485,723	\$1,455,821	\$1,423,913	\$1,390,278	\$1,356,638	\$1,319,565	\$1,282,646	\$1,249,755		
6. Average Net Investment		\$1,621,032	\$1,594,487	\$1,563,819	\$1,532,328	\$1,501,122	\$1,470,772	\$1,439,867	\$1,407,096	\$1,373,458	\$1,338,101	\$1,301,105	\$1,266,200		
7. Return on Average Net Investment															
a. Equity Component grossed up for taxes (a)		\$9,184	\$9,034	\$8,860	\$8,682	\$8,505	\$8,333	\$8,158	\$7,972	\$7,782	\$7,581	\$7,372	\$7,174	\$98,636	
b. Debt Component (Line 6 x debt rate) (b)		\$1,628	\$1,602	\$1,571	\$1,539	\$1,508	\$1,477	\$1,446	\$1,413	\$1,380	\$1,344	\$1,307	\$1,272	\$17,488	
8. Investment Expenses															
a. Depreciation (c)		\$37,203	\$37,203	\$37,203	\$37,203	\$37,203	\$37,203	\$38,949	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$465,643	
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$48,016	\$47,839	\$47,634	\$47,424	\$47,216	\$47,013	\$48,553	\$50,081	\$49,856	\$49,620	\$49,374	\$49,141	\$581,766	

- (a) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. Equity Component for Jan-Dec period is 5.1316% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.
- (b) The Debt Component for Jan-Dec is 1.2054% based on the 2021 Forecasted Surveillance Report.
- (c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-3

January 2021 through December 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Twelve Month Amount	
COMMON EXPENSES															
1. Investments															
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,000	\$50,000	\$50,000	\$50,000	\$200,000	
b. Additions to Plant		(\$1,094,115)	\$463,382	\$0	\$0	(\$341,589)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$972,322)	
c. Retirements		(\$1,094,115)	\$0	\$0	\$0	(\$341,589)	\$0	\$0	\$0	\$0	(\$121,962)	(\$473,153)	\$0	(\$2,030,819)	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant In-Service/Depreciation Base															
3. Less: Accumulated Depreciation	\$2,782,882	\$1,688,768	\$2,152,149	\$2,152,149	\$2,152,149	\$1,810,560	\$1,810,560	\$1,810,560	\$1,810,560	\$1,810,560	\$1,688,598	\$1,215,444	\$1,215,444		
4. CWIP - Non Interest Bearing	\$2,349,925	\$1,283,957	\$1,315,964	\$1,351,833	\$1,384,856	\$1,073,443	\$1,103,619	\$1,133,795	\$1,163,971	\$1,193,131	\$1,095,369	\$642,473	\$662,730		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,000	\$100,000	\$150,000	\$200,000		
5. Net Investment (Lines 2 - 3 + 4)	\$432,957	\$404,811	\$836,185	\$800,316	\$767,293	\$737,117	\$706,941	\$676,765	\$646,589	\$667,430	\$693,229	\$722,972	\$752,715		
6. Average Net Investment		\$418,884	\$620,498	\$818,251	\$783,805	\$752,205	\$722,029	\$691,853	\$661,677	\$657,010	\$680,330	\$708,101	\$737,843		
7. Return on Average Net Investment															
a. Equity Component grossed up for taxes (a)		\$2,373	\$3,516	\$4,636	\$4,441	\$4,262	\$4,091	\$3,920	\$3,749	\$3,722	\$3,855	\$4,012	\$4,180	\$46,756	
b. Debt Component (Line 6 x debt rate) (b)		\$421	\$623	\$822	\$787	\$756	\$725	\$695	\$665	\$660	\$683	\$711	\$741	\$8,290	
8. Investment Expenses															
a. Depreciation (c)		\$28,146	\$32,008	\$35,869	\$33,023	\$30,176	\$30,176	\$30,176	\$30,176	\$29,160	\$24,200	\$20,257	\$20,257	\$343,624	
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$30,940	\$36,146	\$41,327	\$38,251	\$35,193	\$34,992	\$34,791	\$34,590	\$33,542	\$28,738	\$24,981	\$25,179	\$398,670	

(a) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. Equity Component for Jan-Dec period is 5.1316% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2054% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

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SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-3

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Twelve Month Amount
BUSINESS ENERGY EVALUATION															
1. Investments															
a. Expenditures/Additions (a)			\$1,710	\$6,093	\$7,043	\$7,471	\$8,304	\$6,421	\$3,563	\$3,573	\$3,571	\$3,388	\$3,533	\$5,718	\$60,389
b. Additions to Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,460	\$50,460
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base		\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,438,959	
3. Less: Accumulated Depreciation		\$754,150	\$810,649	\$867,149	\$923,648	\$981,358	\$1,037,833	\$1,094,308	\$1,150,774	\$1,207,241	\$1,263,707	\$1,320,174	\$1,376,640	\$1,433,527	
4. CWIP - Non Interest Bearing		\$0	\$1,710	\$7,803	\$14,845	\$22,317	\$30,621	\$37,042	\$40,606	\$44,179	\$47,749	\$51,138	\$54,671	\$9,929	
5. Net Investment (Lines 2 - 3 + 4)		\$2,634,349	\$2,579,560	\$2,529,154	\$2,479,697	\$2,429,459	\$2,381,288	\$2,331,234	\$2,278,331	\$2,225,438	\$2,172,542	\$2,119,464	\$2,066,530	\$2,015,361	
6. Average Net Investment			\$2,606,955	\$2,554,357	\$2,504,426	\$2,454,578	\$2,405,373	\$2,356,261	\$2,304,783	\$2,251,884	\$2,198,990	\$2,146,003	\$2,092,997	\$2,040,946	
7. Return on Average Net Investment															
a. Equity Component grossed up for taxes (a)			\$14,770	\$14,472	\$14,189	\$13,907	\$13,628	\$13,350	\$13,058	\$12,758	\$12,459	\$12,159	\$11,858	\$11,563	\$158,171
b. Debt Component (Line 6 x debt rate) (b)			\$2,619	\$2,566	\$2,516	\$2,466	\$2,416	\$2,367	\$2,315	\$2,262	\$2,209	\$2,156	\$2,102	\$2,050	\$28,043
8. Investment Expenses															
a. Depreciation (c)			\$56,499	\$56,499	\$56,499	\$57,710	\$56,475	\$56,475	\$56,466	\$56,466	\$56,466	\$56,466	\$56,466	\$56,887	\$679,377
b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$73,888	\$73,537	\$73,204	\$74,082	\$72,519	\$72,192	\$71,840	\$71,487	\$71,134	\$70,781	\$70,427	\$70,500	\$865,591

(a) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. Equity Component for Jan-Dec period is 5.1316% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2054% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-3

January 2021 through December 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Twelve Month Amount	
RESIDENTIAL AIR CONDITIONING															
1. Investments															
a. Expenditures/Additions (a)		\$10,172	\$13,621	\$15,633	\$45,327	\$45,698	\$17,238	\$54,858	\$71,516	\$60,375	\$54,256	\$56,550	\$54,592	\$499,835	
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$147,689	\$0	\$147,689	
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant In-Service/Depreciation Base															
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,231	\$3,692		
4. CWIP - Non Interest Bearing	\$0	\$10,172	\$23,793	\$39,426	\$84,752	\$130,450	\$147,689	\$202,547	\$274,063	\$334,438	\$388,694	\$297,555	\$352,146		
5. Net Investment (Lines 2 - 3 + 4)															
6. Average Net Investment		\$5,086	\$16,982	\$31,609	\$62,089	\$107,601	\$139,069	\$175,118	\$238,305	\$304,250	\$361,566	\$416,353	\$470,078		
7. Return on Average Net Investment															
a. Equity Component grossed up for taxes (a)		\$29	\$96	\$179	\$352	\$610	\$788	\$992	\$1,350	\$1,724	\$2,049	\$2,359	\$2,663	\$13,190	
b. Debt Component (Line 6 x debt rate) (b)		\$5	\$17	\$32	\$62	\$108	\$140	\$176	\$239	\$306	\$363	\$418	\$472	\$2,339	
8. Investment Expenses															
a. Depreciation (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,231	\$2,461	\$3,692	
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)															
		\$34	\$113	\$211	\$414	\$718	\$928	\$1,168	\$1,590	\$2,029	\$2,412	\$4,008	\$5,597	\$19,221	

(a) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. Equity Component for Jan-Dec period is 5.1316% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2054% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-3

January 2021 through December 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Twelve Month Amount	
BUSINESS ON CALL															
1. Investments															
a. Expenditures/Additions (a)		(\$5,112)	(\$22,185)	\$1,721	\$7,127	\$7,430	\$3,445	\$85,954	\$30,553	\$34,443	\$42,760	\$38,740	\$48,284	\$273,157	
b. Additions to Plant		\$10,264	\$27,304	(\$309,819)	\$3,743	\$1,800	(\$5,383)	\$139,333	\$19,788	\$22,713	\$150,295	\$38,402	\$70,822	\$169,263	
c. Retirements		(\$131)	(\$11,852)	(\$346,709)	(\$230)	\$0	(\$4,522)	\$0	(\$2,746)	(\$8,615)	(\$2,044)	(\$8,283)	(\$6,096)	(\$391,228)	
d. Cost of Removal		\$0	\$0	\$0	(\$1)	(\$8)	(\$13)	\$0	\$0	\$0	\$0	\$0	\$0	(\$22)	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant In-Service/Depreciation Base	\$1,615,953	\$1,626,217	\$1,653,521	\$1,343,703	\$1,347,446	\$1,349,246	\$1,343,863	\$1,483,196	\$1,500,238	\$1,514,336	\$1,662,587	\$1,692,706	\$1,757,432		
3. Less: Accumulated Depreciation	\$913,933	\$934,393	\$943,444	\$615,284	\$631,051	\$647,088	\$658,568	\$675,699	\$691,386	\$701,465	\$719,467	\$732,718	\$748,945		
4. CWIP - Non Interest Bearing	\$179,193	\$174,081	\$151,896	\$153,617	\$160,744	\$168,174	\$171,618	\$118,238	\$129,003	\$140,733	\$33,197	\$33,535	\$10,997		
5. Net Investment (Lines 2 - 3 + 4)	\$881,212	\$865,905	\$861,974	\$882,036	\$877,139	\$870,332	\$856,914	\$925,736	\$937,855	\$953,604	\$976,317	\$993,523	\$1,019,484		
6. Average Net Investment		\$873,559	\$863,940	\$872,005	\$879,587	\$873,735	\$863,623	\$891,325	\$931,795	\$945,729	\$964,960	\$984,920	\$1,006,504		
7. Return on Average Net Investment															
a. Equity Component grossed up for taxes (a)		\$4,949	\$4,895	\$4,940	\$4,983	\$4,950	\$4,893	\$5,050	\$5,279	\$5,358	\$5,467	\$5,580	\$5,703	\$62,048	
b. Debt Component (Line 6 x debt rate) (b)		\$877	\$868	\$876	\$884	\$878	\$868	\$895	\$936	\$950	\$969	\$989	\$1,011	\$11,001	
8. Investment Expenses															
a. Depreciation (c)		\$20,590	\$20,903	\$18,549	\$15,998	\$16,045	\$16,015	\$17,131	\$18,434	\$18,694	\$20,046	\$21,533	\$22,323	\$226,261	
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$26,417	\$26,666	\$24,365	\$21,865	\$21,872	\$21,775	\$23,076	\$24,649	\$25,002	\$26,483	\$28,102	\$29,037	\$299,311	

(a) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. Equity Component for Jan-Dec period is 5.1316% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2054% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.



FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-3

January 2021 through December 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Twelve Month Amount	
RESIDENTIAL LOAD MANAGEMENT ("ON CALL")															
1. Investments															
a. Expenditures/Additions (a)		(\$119,566)	(\$518,906)	\$40,246	\$166,698	\$173,786	\$80,574	\$2,010,474	\$714,631	\$805,619	\$1,000,155	\$906,129	\$1,129,373	\$6,389,213	
b. Additions to Plant		\$240,077	\$638,655	(\$7,246,733)	\$87,558	\$42,107	(\$125,919)	\$3,259,042	\$462,844	\$531,263	\$3,515,428	\$898,232	\$1,656,548	\$3,959,104	
c. Retirements		(\$3,065)	(\$277,223)	(\$8,109,604)	(\$5,369)	\$0	(\$105,779)	\$0	(\$64,239)	(\$201,505)	(\$47,809)	(\$193,730)	(\$142,592)	(\$9,150,915)	
d. Cost of Removal		\$0	\$0	\$0	(\$33)	(\$179)	(\$301)	\$0	\$0	\$0	\$0	\$0	\$0	(\$513)	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant In-Service/Depreciation Base	\$28,390,864	\$28,630,941	\$29,269,596	\$22,022,864	\$22,110,422	\$22,152,529	\$22,026,610	\$25,285,652	\$25,684,258	\$26,014,015	\$29,481,635	\$30,186,137	\$31,700,093		
3. Less: Accumulated Depreciation	\$16,802,893	\$17,281,438	\$17,493,147	\$9,817,408	\$10,186,211	\$10,561,318	\$10,829,826	\$11,230,522	\$11,597,461	\$11,833,202	\$12,254,285	\$12,564,214	\$12,943,769		
4. CWIP - Non Interest Bearing	\$3,928,278	\$3,808,712	\$3,289,806	\$3,330,052	\$3,496,750	\$3,670,536	\$3,751,109	\$2,502,541	\$2,754,328	\$3,028,684	\$513,411	\$521,307	(\$5,867)		
5. Net Investment (Lines 2 - 3 + 4)	\$15,516,249	\$15,158,215	\$15,066,255	\$15,535,507	\$15,420,960	\$15,261,746	\$14,947,893	\$16,557,671	\$16,841,125	\$17,209,497	\$17,740,760	\$18,143,230	\$18,750,457		
6. Average Net Investment		\$15,337,232	\$15,112,235	\$15,300,881	\$15,478,234	\$15,341,353	\$15,104,820	\$15,752,782	\$16,699,398	\$17,025,311	\$17,475,129	\$17,941,995	\$18,446,843		
7. Return on Average Net Investment															
a. Equity Component grossed up for taxes (a)		\$86,895	\$85,621	\$86,690	\$87,694	\$86,919	\$85,579	\$89,250	\$94,613	\$96,460	\$99,008	\$101,653	\$104,513	\$1,104,895	
b. Debt Component (Line 6 x debt rate) (b)		\$15,406	\$15,180	\$15,370	\$15,548	\$15,410	\$15,173	\$15,824	\$16,775	\$17,102	\$17,554	\$18,023	\$18,530	\$195,894	
8. Investment Expenses															
a. Depreciation (c)		\$481,610	\$488,932	\$433,865	\$374,205	\$375,286	\$374,587	\$400,697	\$431,177	\$437,247	\$468,892	\$503,659	\$522,146	\$5,292,304	
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$583,911	\$589,733	\$535,924	\$477,447	\$477,615	\$475,339	\$505,770	\$542,565	\$550,808	\$585,453	\$623,335	\$645,190	\$6,593,092	

(a) The Gross-up factor for taxes is 1/.754782, which reflects the Federal Income Tax Rate of 21%. Equity Component for Jan-Dec period is 5.1316% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2054% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
CONSERVATION TRUE-UP CALCULATION

SCHEDULE C-3

January 2021 through December 2021													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1. Conservation Clause Revenues (Net of Revenue Taxes)	\$11,280,864	\$11,133,080	\$11,539,440	\$12,214,866	\$13,745,167	\$14,320,317	\$15,388,913	\$15,822,061	\$15,391,163	\$13,939,889	\$12,392,712	\$11,510,505	\$158,678,977
2. Adjustment Not Applicable to Period - Prior True-Up	\$356,376	\$356,376	\$356,376	\$356,376	\$356,376	\$356,376	\$356,376	\$356,376	\$356,376	\$356,376	\$356,376	\$356,376	\$4,276,517
3. Conservation Revenues Applicable to Period (Line 1+2)	\$11,637,241	\$11,489,456	\$11,895,816	\$12,571,242	\$14,101,544	\$14,676,693	\$15,745,290	\$16,178,437	\$15,747,540	\$14,296,266	\$12,749,088	\$11,866,881	\$162,955,494
4. Conservation Expenses	\$8,984,440	\$10,112,838	\$10,344,460	\$11,474,873	\$12,617,819	\$14,891,401	\$14,139,943	\$14,153,942	\$16,528,164	\$13,992,855	\$11,247,861	\$14,803,586	\$153,292,182
5. True-Up This Period (Line 3-4)	\$2,652,801	\$1,376,618	\$1,551,356	\$1,096,369	\$1,483,725	(\$214,709)	\$1,605,346	\$2,024,495	(\$780,624)	\$303,411	\$1,501,227	(\$2,936,704)	\$9,663,311
6. Interest Provision for the Month	\$563	\$681	\$893	\$877	\$579	\$645	\$883	\$980	\$998	\$958	\$995	\$923	\$9,975
7. True-Up & Interest Provision Beginning of Month	\$4,276,517	\$6,573,505	\$7,594,428	\$8,790,301	\$9,531,170	\$10,659,096	\$10,088,657	\$11,338,509	\$13,007,608	\$11,871,605	\$11,819,598	\$12,965,443	\$4,276,517
7a. Deferred True-Up Beginning of Period	\$2,529,096	\$2,529,096	\$2,529,096	\$2,529,096	\$2,529,096	\$2,529,096	\$2,529,096	\$2,529,096	\$2,529,096	\$2,529,096	\$2,529,096	\$2,529,096	\$2,529,096
8. True-Up Collected/(Refunded) (see Line 2)	(\$356,376)	(\$356,376)	(\$356,376)	(\$356,376)	(\$356,376)	(\$356,376)	(\$356,376)	(\$356,376)	(\$356,376)	(\$356,376)	(\$356,376)	(\$356,376)	(\$4,276,517)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	\$9,102,601	\$10,123,524	\$11,319,397	\$12,060,266	\$13,188,193	\$12,617,753	\$13,867,605	\$15,536,704	\$14,400,701	\$14,348,694	\$15,494,539	\$12,202,382	\$12,202,382

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
ENERGY CONSERVATION COST RECOVERY (ECCR)  
CONSERVATION TRUE-UP CALCULATION

SCHEDULE C-3

January 2021 through December 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Interest Provision	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1. Beginning True-Up Amount	\$6,805,613	\$9,102,601	\$10,123,524	\$11,319,397	\$12,060,266	\$13,188,192	\$12,617,753	\$13,867,605	\$15,536,704	\$14,400,701	\$14,348,694	\$15,494,539	\$148,865,589
2. Ending True-Up Amount Before Interest	\$9,102,038	\$10,122,843	\$11,318,503	\$12,059,389	\$13,187,614	\$12,617,107	\$13,866,723	\$15,535,724	\$14,399,704	\$14,347,736	\$15,493,545	\$12,201,459	\$154,252,384
3. Total of Beginning & Ending True-Up (Line 1 + 2)	\$15,907,651	\$19,225,443	\$21,442,027	\$23,378,786	\$25,247,880	\$25,805,300	\$26,484,475	\$29,403,329	\$29,936,407	\$28,748,437	\$29,842,239	\$27,695,998	\$303,117,973
4. Average True-Up Amount (50% of Line 3)	\$7,953,825	\$9,612,722	\$10,721,014	\$11,689,393	\$12,623,940	\$12,902,650	\$13,242,238	\$14,701,665	\$14,968,204	\$14,374,219	\$14,921,119	\$13,847,999	\$151,558,987
5. Interest Rate - First Day of Reporting Business Month	0.09000%	0.08000%	0.09000%	0.11000%	0.07000%	0.04000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.96000%
6. Interest Rate - First Day of Subsequent Business Month	0.08000%	0.09000%	0.11000%	0.07000%	0.04000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.95000%
7. Total (Line 5 + 6)	0.17000%	0.17000%	0.20000%	0.18000%	0.11000%	0.12000%	0.16000%	0.16000%	0.16000%	0.16000%	0.16000%	0.16000%	1.91000%
8. Average Interest Rate (50% of Line 7)	0.08500%	0.08500%	0.10000%	0.09000%	0.05500%	0.06000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.95500%
9. Monthly Average Interest Rate (Line 8 / 12)	0.00708%	0.00708%	0.00833%	0.00750%	0.00458%	0.00500%	0.00667%	0.00667%	0.00667%	0.00667%	0.00667%	0.00667%	0.07958%
10. Interest Provision for the Month (Line 4 x 9)	\$563	\$681	\$893	\$877	\$579	\$645	\$883	\$980	\$998	\$958	\$995	\$923	\$9,975

Note: Totals may not add due to rounding.