

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
CONSERVATION PROGRAM COSTS BY CATEGORY

SCHEDULE C-2

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Conservation Programs	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total Program Expenses
1	RESIDENTIAL HOME ENERGY SURVEY	\$585,986	\$4,002,894	\$1,536	\$1,521,807	\$6,848,977	\$0	\$202,800	\$274,561	\$13,438,561
2	RESIDENTIAL CEILING INSULATION	\$0	\$95,284	\$0	\$0	\$15,000	\$913,000	\$0	\$7,394	\$1,030,678
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$8,084,179	\$1,421,147	\$120,199	\$4,599,204	\$0	\$27,626,277	\$11,962	(\$1,817,148)	\$40,045,819
4	RESIDENTIAL AIR CONDITIONING	\$75,486	\$302,269	\$0	\$3,451	\$20,000	\$3,450,000	\$0	\$51,208	\$3,902,414
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)	\$0	\$429,963	\$0	\$51,187	\$0	\$17,750	\$0	\$62,760	\$561,661
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$0	\$524,591	\$749	\$25,000	\$0	\$412,713	\$52,500	\$27,702	\$1,043,255
7	BUSINESS ON CALL	\$363,451	\$21,342	\$0	\$14,697	\$0	\$2,641,589	\$0	(\$117,222)	\$2,923,857
8	COGENERATION & SMALL POWER PRODUCTION	\$0	\$391,230	\$0	\$5,088	\$0	\$0	\$0	(\$238,518)	\$157,799
9	BUSINESS EFFICIENT LIGHTING	\$0	\$157,369	\$0	\$0	\$0	\$339,791	\$0	\$12,638	\$509,798
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$0	\$353,646	\$434	\$1,926	\$0	\$43,430,660	\$618	\$25,716	\$43,813,000
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$0	\$409,975	\$12	\$3,692	\$0	\$30,036,714	\$1,185	\$42,376	\$30,493,954
12	BUSINESS ENERGY EVALUATION	\$831,380	\$3,617,097	\$3,155	\$813,723	\$1,776,602	\$0	\$128,182	\$905,833	\$8,075,972
13	BUSINESS HEATING, VENTILATING & A/C	\$0	\$625,622	\$0	\$0	\$0	\$7,523,060	\$0	\$26,268	\$8,174,951
14	BUSINESS CUSTOM INCENTIVE	\$0	\$0	\$0	\$0	\$0	\$20,600	\$0	\$2,066	\$22,666
15	CONSERVATION RESEARCH & DEVELOPMENT	\$28,174	\$8,152	\$0	\$174,875	\$0	\$0	\$0	\$9,560	\$220,761
16	COMMON EXPENSES	\$312,214	\$4,380,296	\$19,171	\$795,058	\$0	\$0	\$32,465	\$796,931	\$6,336,136
17	TOTAL	\$10,280,869	\$16,740,876	\$145,256	\$8,009,709	\$8,660,579	\$116,412,154	\$429,713	\$72,123	\$160,751,280

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19 Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
CONSERVATION PROGRAM COSTS

SCHEDULE C-2

January 2022 through December 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Line No.	Conservation Programs	Method of Classification		Monthly Data												
		Energy	Demand	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	RESIDENTIAL HOME ENERGY SURVEY	\$13,438,561	\$0	\$602,685	\$529,995	\$571,682	\$559,360	\$1,856,219	\$1,771,220	\$1,763,161	\$1,814,606	\$1,764,145	\$1,241,222	\$469,487	\$494,778	\$13,438,561
2	RESIDENTIAL CEILING INSULATION	\$1,030,678	\$0	\$99,985	\$96,106	\$148,898	\$60,876	\$54,242	\$24,195	\$146,295	\$122,487	\$32,606	\$158,898	\$52,152	\$33,938	\$1,030,678
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$0	\$40,045,819	\$2,562,399	\$2,772,576	\$2,908,070	\$3,806,542	\$3,749,385	\$3,741,734	\$3,705,097	\$3,827,019	\$3,821,617	\$3,837,621	\$2,646,728	\$2,667,032	\$40,045,819
4	RESIDENTIAL AIR CONDITIONING	\$3,902,414	\$0	\$209,168	\$229,150	\$303,706	\$417,272	\$319,059	\$373,878	\$456,892	\$361,957	\$381,104	\$229,644	\$376,629	\$243,956	\$3,902,414
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)	\$561,661	\$0	\$41,222	\$50,042	\$45,865	\$41,949	\$54,046	\$44,443	\$42,097	\$46,509	\$59,329	\$46,207	\$48,703	\$41,248	\$561,661
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$1,043,255	\$0	\$84,347	\$135,534	\$139,345	\$145,233	\$91,555	\$75,738	\$69,951	\$62,332	\$61,823	\$61,321	\$55,677	\$60,398	\$1,043,255
7	BUSINESS ON CALL	\$0	\$2,923,857	\$34,159	\$35,165	\$34,333	\$413,464	\$414,748	\$412,095	\$412,715	\$414,733	\$409,657	\$270,621	\$36,376	\$35,791	\$2,923,857
8	COGENERATION & SMALL POWER PRODUCTION	\$157,799	\$0	\$15,121	\$13,503	\$18,337	\$15,389	\$17,089	\$16,891	\$15,485	\$18,550	\$16,919	\$15,418	\$16,683	(\$21,587)	\$157,799
9	BUSINESS EFFICIENT LIGHTING	\$509,798	\$0	\$124,506	\$21,490	\$21,792	\$14,169	\$17,801	\$18,141	\$26,518	\$21,150	\$92,271	\$71,097	\$30,647	\$50,215	\$509,798
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$0	\$43,813,000	\$2,663,283	\$3,350,109	\$3,419,246	\$2,894,293	\$3,778,519	\$4,854,506	\$3,836,763	\$3,219,341	\$3,927,626	\$3,199,222	\$3,060,953	\$5,609,139	\$43,813,000
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$0	\$30,493,954	\$1,916,532	\$1,942,624	\$1,926,535	\$2,801,541	\$2,895,115	\$2,988,722	\$3,024,137	\$3,070,268	\$3,002,178	\$2,984,677	\$1,996,881	\$1,944,744	\$30,493,954
12	BUSINESS ENERGY EVALUATION	\$8,075,972	\$0	\$523,064	\$609,146	\$521,233	\$476,465	\$789,477	\$903,920	\$793,004	\$798,224	\$831,017	\$832,294	\$505,733	\$492,396	\$8,075,972
13	BUSINESS HEATING, VENTILATING & A/C	\$8,174,951	\$0	\$398,966	\$390,022	\$682,098	\$142,635	\$276,512	\$1,054,286	\$433,899	\$149,426	\$744,575	\$1,993,023	\$103,838	\$1,805,669	\$8,174,951
14	BUSINESS CUSTOM INCENTIVE	\$22,666	\$0	\$172	\$172	\$5,322	\$172	\$172	\$5,322	\$172	\$172	\$5,322	\$172	\$172	\$5,323	\$22,666
15	CONSERVATION RESEARCH & DEVELOPMENT	\$220,761	\$0	\$33,969	\$9,612	\$7,490	\$4,943	\$5,131	\$4,280	\$5,149	\$24,214	\$18,482	\$44,246	\$20,545	\$42,700	\$220,761
16	COMMON EXPENSES	\$1,523,909	\$4,812,226	\$445,107	\$462,768	\$683,938	\$495,767	\$510,008	\$547,417	\$517,944	\$531,000	\$539,703	\$492,250	\$532,459	\$577,773	\$6,336,136
17	TOTAL	\$38,662,423	\$122,088,857	\$9,754,685	\$10,648,015	\$11,437,890	\$12,290,071	\$14,829,078	\$16,836,788	\$15,249,280	\$14,481,989	\$15,708,373	\$15,477,933	\$9,953,664	\$14,083,515	\$160,751,280

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount	
RESIDENTIAL HOME ENERGY SURVEY															
1. Investments															
a. Expenditures/Additions (a)		\$4,490	\$30,289	\$30,987	\$30,558	\$30,796	\$30,780	\$26,018	\$26,018	\$26,018	\$26,018	\$26,018	\$26,018	\$314,010	
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$350,367	\$350,367	
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant In-Service/Depreciation Base	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,441,483	\$2,791,850		
3. Less: Accumulated Depreciation	\$1,228,086	\$1,268,781	\$1,309,476	\$1,350,171	\$1,390,866	\$1,431,561	\$1,472,256	\$1,512,951	\$1,553,646	\$1,594,341	\$1,635,036	\$1,675,731	\$1,719,346		
4. CWIP - Non Interest Bearing	\$36,358	\$40,848	\$71,137	\$102,124	\$132,682	\$163,478	\$194,258	\$220,277	\$246,295	\$272,313	\$298,331	\$324,349	\$0		
5. Net Investment (Lines 2 - 3 + 4)	\$1,249,755	\$1,213,550	\$1,203,144	\$1,193,436	\$1,183,299	\$1,173,400	\$1,163,485	\$1,148,808	\$1,134,131	\$1,119,454	\$1,104,777	\$1,090,101	\$1,072,504		
6. Average Net Investment		\$1,231,652	\$1,208,347	\$1,198,290	\$1,188,367	\$1,178,349	\$1,168,442	\$1,156,147	\$1,141,470	\$1,126,793	\$1,112,116	\$1,097,439	\$1,081,302		
7. Return on Average Net Investment															
a. Equity Component grossed up for taxes (a)		\$7,131	\$6,996	\$6,938	\$6,881	\$6,823	\$6,765	\$6,694	\$6,609	\$6,524	\$6,439	\$6,354	\$6,261	\$80,415	
b. Debt Component (Line 6 x debt rate) (b)		\$1,269	\$1,245	\$1,235	\$1,224	\$1,214	\$1,204	\$1,191	\$1,176	\$1,161	\$1,146	\$1,131	\$1,114	\$14,310	
8. Investment Expenses															
a. Depreciation (c)		\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$40,695	\$43,615	\$491,260	
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$49,095	\$48,936	\$48,868	\$48,800	\$48,732	\$48,664	\$48,580	\$48,480	\$48,380	\$48,280	\$48,180	\$50,990	\$585,986	

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The Equity Component for Jan-Dec period is 5.1870% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2364% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount	
COMMON EXPENSES															
1. Investments															
a. Expenditures/Additions (a)		\$0	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$31,364	\$345,000
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$545,000	\$545,000
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,215,444	\$1,760,444	
3. Less: Accumulated Depreciation	\$662,730	\$682,988	\$703,245	\$723,502	\$743,760	\$764,017	\$784,275	\$804,532	\$824,789	\$845,047	\$865,304	\$885,562	\$910,361		
4. CWIP - Non Interest Bearing	\$200,000	\$200,000	\$231,364	\$262,728	\$294,091	\$325,455	\$356,818	\$388,182	\$419,546	\$450,909	\$482,273	\$513,637	\$0		
5. Net Investment (Lines 2 - 3 + 4)	\$752,715	\$732,457	\$743,563	\$754,670	\$765,776	\$776,882	\$787,988	\$799,094	\$810,201	\$821,307	\$832,413	\$843,519	\$850,084		
6. Average Net Investment		\$742,586	\$738,010	\$749,116	\$760,223	\$771,329	\$782,435	\$793,541	\$804,648	\$815,754	\$826,860	\$837,966	\$846,802		
7. Return on Average Net Investment															
a. Equity Component grossed up for taxes (a)		\$4,300	\$4,273	\$4,337	\$4,402	\$4,466	\$4,530	\$4,595	\$4,659	\$4,723	\$4,787	\$4,852	\$4,903	\$54,827	
b. Debt Component (Line 6 x debt rate) (b)		\$765	\$760	\$772	\$783	\$795	\$806	\$818	\$829	\$840	\$852	\$863	\$872	\$9,757	
8. Investment Expenses															
a. Depreciation (c)		\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$20,257	\$24,799	\$247,631
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$25,322	\$25,291	\$25,367	\$25,442	\$25,518	\$25,594	\$25,670	\$25,745	\$25,821	\$25,897	\$25,973	\$30,575	\$312,214	

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The Equity Component for Jan-Dec period is 5.1870% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2364% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
		Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount
BUSINESS ENERGY EVALUATION															
1. Investments															
a. Expenditures/Additions (a)			\$2,228	\$13,698	\$14,222	\$13,518	\$13,675	\$13,665	\$11,704	\$11,822	\$11,763	\$12,081	\$12,148	\$12,140	\$142,664
b. Additions to Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152,593	\$152,593
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base		\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,438,959	\$3,591,552	
3. Less: Accumulated Depreciation		\$1,433,527	\$1,490,834	\$1,548,142	\$1,605,449	\$1,662,757	\$1,720,064	\$1,777,372	\$1,834,679	\$1,891,987	\$1,949,294	\$2,006,602	\$2,063,909	\$2,122,488	
4. CWIP - Non Interest Bearing		\$9,929	\$12,157	\$25,855	\$40,077	\$53,594	\$67,270	\$80,935	\$92,639	\$104,460	\$116,224	\$128,304	\$140,452	(\$0)	
5. Net Investment (Lines 2 - 3 + 4)		\$2,015,361	\$1,960,282	\$1,916,673	\$1,873,587	\$1,829,797	\$1,786,165	\$1,742,523	\$1,696,919	\$1,651,433	\$1,605,889	\$1,560,662	\$1,515,503	\$1,469,064	
6. Average Net Investment			\$1,987,821	\$1,938,477	\$1,895,130	\$1,851,692	\$1,807,981	\$1,764,344	\$1,719,721	\$1,674,176	\$1,628,661	\$1,583,275	\$1,538,082	\$1,492,283	
7. Return on Average Net Investment															
a. Equity Component grossed up for taxes (a)			\$11,509	\$11,224	\$10,973	\$10,721	\$10,468	\$10,215	\$9,957	\$9,693	\$9,430	\$9,167	\$8,905	\$8,640	\$120,904
b. Debt Component (Line 6 x debt rate) (b)			\$2,048	\$1,997	\$1,953	\$1,908	\$1,863	\$1,818	\$1,772	\$1,725	\$1,678	\$1,631	\$1,585	\$1,538	\$21,515
8. Investment Expenses															
a. Depreciation (c)			\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$57,307	\$58,579	\$688,961
b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)			\$70,865	\$70,528	\$70,233	\$69,937	\$69,638	\$69,341	\$69,036	\$68,726	\$68,415	\$68,106	\$67,798	\$68,757	\$831,380

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The Equity Component for Jan-Dec period is 5.1870% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2364% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022														
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount
RESIDENTIAL AIR CONDITIONING														
1. Investments														
a. Expenditures/Additions (a)		\$5,934	\$5,644	\$6,567	\$6,000	\$6,314	\$6,294	\$6,010	\$6,600	\$6,308	\$5,987	\$6,243	\$6,213	\$74,113
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$426,259	\$426,259
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$147,689	\$573,948	
3. Less: Accumulated Depreciation	\$3,692	\$6,154	\$8,615	\$11,077	\$13,538	\$16,000	\$18,461	\$20,923	\$23,384	\$25,846	\$28,307	\$30,769	\$36,782	
4. CWIP - Non Interest Bearing	\$352,146	\$358,080	\$363,724	\$370,291	\$376,291	\$382,605	\$388,898	\$394,908	\$401,508	\$407,816	\$413,803	\$420,046	(\$0)	
5. Net Investment (Lines 2 - 3 + 4)	\$496,143	\$499,615	\$502,798	\$506,903	\$510,442	\$514,294	\$518,126	\$521,674	\$525,812	\$529,659	\$533,185	\$536,966	\$537,166	
6. Average Net Investment		\$497,879	\$501,206	\$504,851	\$508,673	\$512,368	\$516,210	\$519,900	\$523,743	\$527,736	\$531,422	\$535,075	\$537,066	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		\$2,883	\$2,902	\$2,923	\$2,945	\$2,967	\$2,989	\$3,010	\$3,032	\$3,056	\$3,077	\$3,098	\$3,110	\$35,991
b. Debt Component (Line 6 x debt rate) (b)		\$513	\$516	\$520	\$524	\$528	\$532	\$536	\$540	\$544	\$548	\$551	\$553	\$6,405
8. Investment Expenses														
a. Depreciation (c)		\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$2,461	\$6,014	\$33,090
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,857	\$5,880	\$5,905	\$5,931	\$5,956	\$5,982	\$6,007	\$6,034	\$6,061	\$6,086	\$6,111	\$9,677	\$75,486

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The Equity Component for Jan-Dec period is 5.1870% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2364% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount	
BUSINESS ON CALL															
1. Investments															
a. Expenditures/Additions (a)		\$44,714	\$46,384	\$33,059	\$33,059	\$40,016	\$45,794	\$46,384	\$33,059	\$33,059	\$33,059	\$45,794	\$51,604	\$485,982	
b. Additions to Plant		\$44,924	\$45,303	\$31,978	\$31,978	\$38,935	\$44,714	\$45,303	\$31,978	\$31,978	\$31,978	\$44,714	\$62,413	\$486,193	
c. Retirements		(\$7,797)	(\$6,253)	(\$279,216)	(\$162)	(\$3,373)	(\$10,293)	(\$6,761)	(\$2,899)	(\$13,728)	(\$1,774)	(\$8,640)	(\$7,038)	(\$347,934)	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant In-Service/Depreciation Base	\$1,757,432	\$1,794,559	\$1,833,609	\$1,586,371	\$1,618,187	\$1,653,749	\$1,688,169	\$1,726,711	\$1,755,789	\$1,774,039	\$1,804,243	\$1,840,317	\$1,895,691		
3. Less: Accumulated Depreciation	\$748,945	\$764,320	\$781,874	\$524,730	\$544,845	\$562,310	\$573,438	\$588,707	\$608,400	\$617,659	\$639,277	\$654,581	\$672,248		
4. CWIP - Non Interest Bearing	\$10,997	\$10,786	\$11,867	\$12,948	\$14,029	\$15,110	\$16,191	\$17,272	\$18,353	\$19,434	\$20,515	\$21,596	\$10,786		
5. Net Investment (Lines 2 - 3 + 4)	\$1,019,484	\$1,041,026	\$1,063,603	\$1,074,589	\$1,087,371	\$1,106,549	\$1,130,922	\$1,155,276	\$1,165,742	\$1,175,813	\$1,185,481	\$1,207,332	\$1,234,230		
6. Average Net Investment		\$1,030,255	\$1,052,314	\$1,069,096	\$1,080,980	\$1,096,960	\$1,118,735	\$1,143,099	\$1,160,509	\$1,170,777	\$1,180,647	\$1,196,406	\$1,220,781		
7. Return on Average Net Investment															
a. Equity Component grossed up for taxes (a)		\$5,965	\$6,093	\$6,190	\$6,259	\$6,351	\$6,477	\$6,619	\$6,719	\$6,779	\$6,836	\$6,927	\$7,068	\$78,284	
b. Debt Component (Line 6 x debt rate) (b)		\$1,062	\$1,084	\$1,102	\$1,114	\$1,130	\$1,153	\$1,178	\$1,196	\$1,206	\$1,216	\$1,233	\$1,258	\$13,931	
8. Investment Expenses															
a. Depreciation (c)		\$23,172	\$23,807	\$22,072	\$20,277	\$20,838	\$21,421	\$22,029	\$22,593	\$22,987	\$23,391	\$23,943	\$24,706	\$271,237	
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$30,199	\$30,984	\$29,364	\$27,649	\$28,320	\$29,052	\$29,826	\$30,508	\$30,972	\$31,443	\$32,103	\$33,032	\$363,451	

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The Equity Component for Jan-Dec period is 5.1870% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2364% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount	
CONSERVATION RESEARCH & DEVELOPMENT															
1. Investments															
a. Expenditures/Additions (a)		\$91,351	\$106,351	\$121,351	\$30,000	\$15,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$364,054	
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$364,054	\$364,054	
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$364,054		
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,034		
4. CWIP - Non Interest Bearing	\$0	\$91,351	\$197,703	\$319,054	\$349,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$0		
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$91,351	\$197,703	\$319,054	\$349,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$361,020		
6. Average Net Investment		\$45,676	\$144,527	\$258,378	\$334,054	\$356,554	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$364,054	\$362,537		
7. Return on Average Net Investment															
a. Equity Component grossed up for taxes (a)		\$264	\$837	\$1,496	\$1,934	\$2,064	\$2,108	\$2,108	\$2,108	\$2,108	\$2,108	\$2,108	\$2,099	\$21,342	
b. Debt Component (Line 6 x debt rate) (b)		\$47	\$149	\$266	\$344	\$367	\$375	\$375	\$375	\$375	\$375	\$375	\$374	\$3,798	
8. Investment Expenses															
a. Depreciation (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,034	\$3,034	
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$312	\$986	\$1,762	\$2,278	\$2,432	\$2,483	\$2,483	\$2,483	\$2,483	\$2,483	\$2,483	\$5,506	\$28,174	

(a) The Gross-up factor for taxes is 1/746550, which reflects the Federal Income Tax Rate of 21%. The Equity Component for Jan-Dec period is 5.1870% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2364% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION RETURN

SCHEDULE C-2

January 2022 through December 2022														
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Twelve Month Amount
RESIDENTIAL LOAD MANAGEMENT ("ON CALL")														
1. Investments														
a. Expenditures/Additions (a)		\$1,045,860	\$1,084,928	\$773,249	\$773,249	\$935,982	\$1,071,143	\$1,084,928	\$773,249	\$773,249	\$773,249	\$1,071,143	\$1,207,019	\$11,367,249
b. Additions to Plant		\$1,050,779	\$1,059,646	\$747,966	\$747,966	\$910,699	\$1,045,860	\$1,059,646	\$747,966	\$747,966	\$747,966	\$1,045,860	\$1,459,846	\$11,372,168
c. Retirements		(\$182,367)	(\$146,252)	(\$6,530,926)	(\$3,782)	(\$78,904)	(\$240,767)	(\$158,135)	(\$67,819)	(\$321,111)	(\$41,484)	(\$202,087)	(\$164,620)	(\$8,138,253)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$31,700,093	\$32,568,505	\$33,481,899	\$27,698,940	\$28,443,124	\$29,274,919	\$30,080,012	\$30,981,523	\$31,661,671	\$32,088,526	\$32,795,009	\$33,638,782	\$34,934,008	
3. Less: Accumulated Depreciation	\$12,943,769	\$13,303,402	\$13,713,998	\$7,699,340	\$8,169,836	\$8,578,344	\$8,838,629	\$9,195,768	\$9,656,404	\$9,872,973	\$10,378,613	\$10,736,569	\$11,149,817	
4. CWIP - Non Interest Bearing	(\$5,867)	(\$10,786)	\$14,496	\$39,779	\$65,062	\$90,344	\$115,627	\$140,910	\$166,193	\$191,475	\$216,758	\$242,041	(\$10,786)	
5. Net Investment (Lines 2 - 3 + 4)	\$18,750,457	\$19,254,317	\$19,782,398	\$20,039,379	\$20,338,349	\$20,786,920	\$21,357,010	\$21,926,665	\$22,171,459	\$22,407,029	\$22,633,154	\$23,144,254	\$23,773,405	
6. Average Net Investment		\$19,002,387	\$19,518,357	\$19,910,888	\$20,188,864	\$20,562,635	\$21,071,965	\$21,641,837	\$22,049,062	\$22,289,244	\$22,520,091	\$22,888,704	\$23,458,830	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		\$110,023	\$113,011	\$115,283	\$116,893	\$119,057	\$122,006	\$125,306	\$127,663	\$129,054	\$130,391	\$132,525	\$135,826	\$1,477,037
b. Debt Component (Line 6 x debt rate) (b)		\$19,579	\$20,110	\$20,515	\$20,801	\$21,186	\$21,711	\$22,298	\$22,718	\$22,965	\$23,203	\$23,583	\$24,170	\$262,841
8. Investment Expenses														
a. Depreciation (c)		\$542,000	\$556,848	\$516,268	\$474,278	\$487,412	\$501,052	\$515,274	\$528,455	\$537,680	\$547,124	\$560,043	\$577,868	\$6,344,301
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$671,602	\$689,969	\$652,066	\$611,973	\$627,655	\$644,769	\$662,878	\$678,836	\$689,699	\$700,718	\$716,151	\$737,864	\$8,084,179

(a) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The Equity Component for Jan-Dec period is 5.1870% based on the 2021 Forecasted Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for Jan-Dec is 1.2364% based on the 2021 Forecasted Surveillance Report.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.