

Schedule C-1

GULF POWER COMPANY  
ENERGY CONSERVATION CLAUSE  
SUMMARY OF PROJECTED COST RECOVERY CLAUSE CALCULATION  
For the Period: January, 2022 Through December, 2022

	\$
1. Net Program Costs: Projected for 2022 (Schedule C-2 Page 4, Line 14)	10,952,967
2. True Up (Over)/Under Recovery (Exhibit JNF-4, Schedule C-3, Page 4, Line 11)	(1,521,274)
3. Total (Line 1 + Line 2)	<u>9,431,693</u>
4. Less Load Management Incentives Not Subject to Revenue Taxes (Schedule C-2 Page 4, Line 11)	689,256
5. Cost Subject to Revenue Taxes (Line 3 - Line 4)	8,742,437
6. Revenue Tax	<u>1.00072</u>
7. Subtotal (line 5 * line 6)	8,748,732
8. Total Recoverable Cost (line 7 + line 4)	<u><u>9,437,988</u></u>

Program costs are split in proportion to the current period split of demand-related and energy-related costs, see below. The allocation of projected ECCR costs between demand and energy is shown on Schedule C-2, Page 5, and is consistent with the methodology set forth in FPSC Order No. PSC-93-1845-FOF-EG.

9. Total Cost	9,437,988
10. Energy Related Costs	6,578,625
11. Demand Related Costs (total)	2,859,363
12. Demand Costs Allocated on 12 CP	2,639,412
13. Demand Costs Allocated on 1/13 th	219,951

	Energy \$	* Demand \$	Total	Energy	Demand	Total Recoverable Costs Including Revenue Taxes
	\$	\$	\$	\$	\$	\$
14. True Up	6,094,314	2,965,642	9,059,956	(1,024,044)	(498,325)	(1,522,369)
15. Percentage	67.27%	32.73%	100.00%			
16. Projected 2022	7,597,543	3,355,424	10,952,967	7,602,669	3,357,688	10,960,357
17. Percentage	69.37%	30.63%	100.00%			
18. Total				<u>6,578,625</u>	<u>2,859,363</u>	<u>9,437,988</u>

\* Note: Demand dollars are half of Energy Select and all of Curtailable Load.

GULF POWER COMPANY  
ENERGY CONSERVATION COST RECOVERY FACTORS  
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS  
For the Period: January, 2022 Through December, 2022

Rate Class	A Jan - Dec 2022 Percentage of KWH Sales at Generation	B Percentage of 12 CP KW Demand at Generation	C Demand Allocation 12CP	D 1/13 th	E Energy Allocation	F Total Conservation Costs	G Jan - Dec 2022 Projected KWH Sales at Meter	H Conservation Recovery Factor cents per KWH
RS, RSVP	50.16417%	55.97657%	\$1,477,454	\$110,337	\$3,300,114	\$4,887,905	5,402,988,326	0.090
GS	2.94313%	3.23437%	85,368	6,473	193,617	285,458	316,992,881	0.090
GSD, GSDT, GSTOU	23.12870%	21.64158%	571,210	50,872	1,521,550	2,143,632	2,491,564,197	0.086
LP, LPT	6.86428%	5.69659%	150,356	15,098	451,575	617,029	751,947,319	0.082
PX, PXT, RTP, SBS	15.64617%	13.17585%	347,765	34,414	1,029,303	1,411,482	1,744,529,038	0.081
OS - I / II	1.25355%	0.27504%	7,259	2,757	82,466	92,482	135,014,828	0.068
TOTAL	100.00000%	100.00000%	\$2,639,412	\$219,951	\$6,578,625	\$9,437,988	10,843,036,589	

## Notes:

A Obtained from Schedule C-1, page 2 of 3, column H

B Obtained from Schedule C-1, page 2 of 3, column I

C Total from C-1, page 1, line 12 \* column B

D Total from C-1, page 1, line 13 \* column A

E Total from C-1, page 1, line 10 \* column A

F Sum of Columns C, D and E

G Projected kWh sales for the period January 2022 through December 2022

H Column F / G

GULF POWER COMPANY  
ENERGY CONSERVATION COST RECOVERY FACTORS  
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS  
For the Period: January, 2022 Through December, 2022

	A	B	C	D	E	F	G	H	I
<u>Rate Class</u>	<u>Average 12 CP Load Factor at Meter</u>	<u>Jan - Dec 2022 Projected KWH Sales at Meter</u>	<u>Projected Avg 12 CP KW at Meter</u>	<u>Demand Loss Expansion Factor</u>	<u>Energy Loss Expansion Factor</u>	<u>Jan - Dec 2022 Projected KWH Sales at Generation</u>	<u>Projected Avg 12 CP KW at Generation</u>	<u>Jan - Dec 2022 Percentage of KWH Sales at Generation</u>	<u>Percentage of 12 CP KW Demand at Generation</u>
RS, RSVP	59.225879%	5,402,988,326	1,041,402	1.08111400	1.06035428	5,729,081,809	1,125,874	50.16417%	55.97657%
GS	60.137274%	316,992,881	60,173	1.08111400	1.06035428	336,124,759	65,054	2.94313%	3.23437%
GSD, GSDT, GSTOU	70.624800%	2,491,564,197	402,727	1.08084100	1.06015761	2,641,450,745	435,284	23.12870%	21.64158%
LP, LPT	79.356133%	751,947,319	108,169	1.05924300	1.04255524	783,946,618	114,577	6.86428%	5.69659%
PX, PXT, RTP, SBS	77.484340%	1,744,529,038	257,016	1.03110271	1.02428611	1,786,896,867	265,010	15.64617%	13.17585%
OS - I / II	301.204839%	135,014,828	5,117	1.08111427	1.06035428	143,163,551	5,532	1.25355%	0.27504%
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TOTAL		<u>10,843,036,589</u>	<u>1,874,604</u>			<u>11,420,664,350</u>	<u>2,011,331</u>	<u>100.00000%</u>	<u>100.00000%</u>

Notes:

Column A = Average 12 CP load factor based on actual load research data.

Column C = Column B / (8760 hours x Column A), 8,760 is the number of hours in 12 months.

Column F = Column B x Column E

Column G = Column C x Column D

Column H = Column F / Total Column F

Column I = Column G / Total Column G