1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		GULF POWER COMPANY
3		TESTIMONY OF RICHARD L. HUME
4		DOCKET NO. 20210007-EI
5		JULY 30, 2021
6		
7	Q.	Please state your name and address.
8	A.	My name is Richard Hume. My business address is One Energy Place Pensacola, FL
9		32520.
10	Q.	By whom are you employed and in what capacity?
11	A.	I am employed by Florida Power & Light Company ("FPL"), as successor by merger
12		with, Gulf Power Company ("Gulf Power") as Manager of Regulatory Issues, in the
13		Regulatory & State Governmental Affairs Department.
14	Q.	Have you previously filed testimony in the Environmental Cost Recovery Clause
15		("ECRC") docket?
16	А.	Yes.
17	Q.	What is the purpose of your testimony?
18	А.	The purpose of my testimony is to present for Commission review and approval the
19		Actual/Estimated True-up associated with Gulf's environmental compliance activities
20		for the period January 2021 through December 2021.
21	Q.	Have you prepared or caused to be prepared under your direction, supervision
22		or control an exhibit in this proceeding?
23	А.	Yes, I have. My Exhibit RLH-2 consists of nine forms.
24		• Form 42-1E provides a summary of the Actual/Estimated True-up amount for
25		the period January 2021 through December 2021.

1		• Forms 42-2E and 42-3E reflect the calculation of the Actual/Estimated True-
2		up amount for the period.
3		• Forms 42-4E and 42-6E reflect the Actual/Estimated O&M and capital cost
4		variances as compared to projections for the same period.
5		• Forms 42-5E and 42-7E reflect jurisdictional recoverable O&M and capital
6		project costs for the period.
7		• Form 42-8E (pages 12 through 50) reflect the monthly calculations of
8		recoverable costs associated with each capital project for the current recovery
9		period.
10		• Form 42-9E provides the capital structure, components and cost rates relied
11		upon to calculate the rate of return applied to capital investment amounts
12		included for recovery for the period January 2021 through December 2021.
13	Q.	Please explain the calculation of the ECRC Actual/Estimated True-Up amount
14		Gulf is requesting this Commission to approve.
14 15	A.	Gulf is requesting this Commission to approve. The Actual/Estimated True-Up amount for the period January 2021 through December
	A.	
15	A.	The Actual/Estimated True-Up amount for the period January 2021 through December
15 16	A.	The Actual/Estimated True-Up amount for the period January 2021 through December 2021 is an over-recovery, including adjustments and interest, of \$3,816,668 (RLH-2,
15 16 17	A.	The Actual/Estimated True-Up amount for the period January 2021 through December 2021 is an over-recovery, including adjustments and interest, of \$3,816,668 (RLH-2, page 1, line 4). The Actual/Estimated True-Up amount is calculated on Form 42-2E
15 16 17 18	A.	The Actual/Estimated True-Up amount for the period January 2021 through December 2021 is an over-recovery, including adjustments and interest, of \$3,816,668 (RLH-2, page 1, line 4). The Actual/Estimated True-Up amount is calculated on Form 42-2E by comparing actual data for January 2021 through May 2021 and revised estimates
15 16 17 18 19	A.	The Actual/Estimated True-Up amount for the period January 2021 through December 2021 is an over-recovery, including adjustments and interest, of \$3,816,668 (RLH-2, page 1, line 4). The Actual/Estimated True-Up amount is calculated on Form 42-2E by comparing actual data for January 2021 through May 2021 and revised estimates for June 2021 through December 2021 to projections for the same period. The over-
15 16 17 18 19 20	A.	The Actual/Estimated True-Up amount for the period January 2021 through December 2021 is an over-recovery, including adjustments and interest, of \$3,816,668 (RLH-2, page 1, line 4). The Actual/Estimated True-Up amount is calculated on Form 42-2E by comparing actual data for January 2021 through May 2021 and revised estimates for June 2021 through December 2021 to projections for the same period. The over-recovery of \$3,811,100 shown on page 2, line 5 plus the interest provision of \$5,568
15 16 17 18 19 20 21	A.	The Actual/Estimated True-Up amount for the period January 2021 through December 2021 is an over-recovery, including adjustments and interest, of \$3,816,668 (RLH-2, page 1, line 4). The Actual/Estimated True-Up amount is calculated on Form 42-2E by comparing actual data for January 2021 through May 2021 and revised estimates for June 2021 through December 2021 to projections for the same period. The over-recovery of \$3,811,100 shown on page 2, line 5 plus the interest provision of \$5,568 shown on line 6, which is calculated on Form 42-3E results in the final over-recovery
 15 16 17 18 19 20 21 22 	A.	The Actual/Estimated True-Up amount for the period January 2021 through December 2021 is an over-recovery, including adjustments and interest, of \$3,816,668 (RLH-2, page 1, line 4). The Actual/Estimated True-Up amount is calculated on Form 42-2E by comparing actual data for January 2021 through May 2021 and revised estimates for June 2021 through December 2021 to projections for the same period. The over-recovery of \$3,811,100 shown on page 2, line 5 plus the interest provision of \$5,568 shown on line 6, which is calculated on Form 42-3E results in the final over-recovery

1	Q.	How did actual project O&M and capital revenue requirements for January 2021
2		through December 2021 compare with Gulf Power's projection amounts as
3		presented in previous testimony and exhibits?
4	A.	Form 42-4E shows that the variance in total project O&M is \$2,114,583 or 6.6% lower
5		than projected and Form 42-6E shows that the variance in total revenue requirements
6		(return on capital investments, depreciation and income taxes) associated with the
7		project capital investments is \$1,373,175 or 1.0% lower than projected. Revenue
8		requirements for each capital project for the period January 2021 through December
9		2021 are provided on Form 42-8E, pages 12 through 50.
10	Q.	Are all costs listed in Forms 42-4E through 42-8E attributable to environmental
11		compliance projects approved by the Commission?
12	А.	Yes.
13	Q.	Does this conclude your testimony?
14	А.	Yes.
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AFFIDAVIT

STATE OF FLORIDA

Docket No. 20210007-EI

Before me, the undersigned authority, personally appeared Richard L. Hume, who being first duly sworn, deposes and says that he is the Regulatory Issues Manager of Gulf Power Company, a Florida corporation, that the foregoing is true and correct to the best of his knowledge and belief. He is personally known to me.

Richard Hime

Richard L. Hume Regulatory Issues Manager

Sworn to and subscribed before me by means of \checkmark physical presence or _____ online notarization this 30^{th} day of July, 2021.



MELISSA A DARNES Commission # GG 366942 Expires December 17, 2023 Hondert Thru Burlget Notary Services

GULF POWER COMPANY ENVIRONMENTAL COST RECOVERY CLAUSE CALCULATION OF THE ACTUAL ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2021 THROUGH DECEMBER 2021

	2021
1. Over/(Under) Recovery for the Current Period (Form 42-2E, Line 5)	\$3,811,100
2. Interest Provision (Form 42-2E, Line 6)	\$5,568
3. Prior Period Adjustment (Form 42-2E, Line 10)	-
4. Actual/Estimated True-up to be refunded/(recovered)	\$3,816,668

Note: Totals may not add due to rounding

FORM: 42-1E

Docket No. 20210007 Exhibit RLH-2 Gulf's 2021 ECRC Actual Estimated Page 1 of 54

GULF POWER COMPANY ENVIRONMENTAL COST RECOVERY CLAUSE CALCULATION OF THE ACTUAL ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2021 THROUGH DECEMBER 2021

	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total
1. ECRC Revenues (net of Revenue Taxes) 2. True-up Provision ^(a)	\$15,420,422 \$1,129,466	\$12,284,941 \$1,129,466		\$10,067,898 \$1,129,466	\$13,020,426 \$1,129,466	\$14,610,134 \$1,129,466	\$16,388,061 \$1,129,466	\$16,530,422 \$1,129,466	\$15,472,834 \$1,129,466	\$13,027,226 \$1,129,466	\$10,965,878 \$1,129,466	\$11,249,446 \$1,129,466	+ , ,
3. ECRC Revenues Applicable to Period (Lines 1 + 2)	\$16,549,887	\$13,414,407	\$11,170,932	\$11,197,364	\$14,149,892	\$15,739,599	\$17,517,526	\$17,659,888	\$16,602,299	\$14,156,692	\$12,095,343	\$12,378,912	\$172,632,740
 4. Jurisdictional ECRC Costs a. O&M Activities (Form 42-5E-2, Line 6) b. Capital Investment Projects (Form 42-7E-2, Line 6) c. Total Jurisdictional ECRC Costs 		\$1,241,218 \$11,591,362 \$12,832,579	\$1,423,560 \$11,458,582 \$12,882,142	1 - 1	\$1,418,724 \$11,560,509 \$12,979,233	1 1 1 -	1	1 1 - 1 - 1	1 1 1 1 1 1	÷,•	1 1 - 1	1 1- 1	\$29,677,333 \$139,144,307 \$168,821,640
5. Over/(Under) Recovery (Line 3 - Line 4c)	\$4,043,333	\$581,828	(\$1,711,210)	(\$1,683,044)	\$1,170,659	\$2,434,119	\$4,374,742	(\$7,987,432)	\$3,641,963	\$1,019,787	(\$881,259)	(\$1,192,381)	\$3,811,100
6. Interest Provision (Form 42-3E, Line 10)	\$913	\$997	\$1,025	\$714	\$374	\$291	\$366	\$269	\$160	\$200	\$165	\$93	\$5,568
7. Prior Periods True-Up to be (Collected)/Refunded a. Deferred True-Up $^{(b)}$	\$13,553,587 (\$2,150,848)	\$16,468,368 (\$2,150,848)	1 - 1 - 1 -	1 - 1 1	\$10,270,283 (\$2,150,848)	1 - 1 - 1	1 1	\$14,862,437 (\$2,150,848)	\$5,745,808 (\$2,150,848)	\$8,258,466 (\$2,150,848)	\$8,148,988 (\$2,150,848)	\$6,138,428 (\$2,150,848)	\$13,553,587
8. True-Up Collected /(Refunded) (See Line 2)	(\$1,129,466)	(\$1,129,466)	(\$1,129,466)	(\$1,129,466)	(\$1,129,466)	(\$1,129,466)	(\$1,129,466)	(\$1,129,466)	(\$1,129,466)	(\$1,129,466)	(\$1,129,466)	(\$1,129,466)	(\$13,553,587)
9. End of Period True-Up (Lines 5+6+7+7a+8)	\$14,317,520	\$13,770,880	\$10,931,230	\$8,119,435	\$8,161,003	\$9,465,947	\$12,711,589	\$3,594,960	\$6,107,618	\$5,998,140	\$3,987,580	\$1,665,826	\$3,816,668
10. Adjustments to Period Total True-Up Including Interes	t \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total Net True-Up (Lines 9+10)	\$14,317,520	\$13,770,880	\$10,931,230	\$8,119,435	\$8,161,003	\$9,465,947	\$12,711,589	\$3,594,960	\$6,107,618	\$5,998,140	\$3,987,580	\$1,665,826	\$3,816,668

^(a) As approved in Order No. PSC-2021-0115-PAA-El issued March 22, 2021 and Order No. PSC-2020-0433-FOF-El issued November 13, 2020. ^(b) From FPL's 2020 Final True-up filed on April 1,2021.

GULF POWER COMPANY ENVIRONMENTAL COST RECOVERY CLAUSE INTEREST CALCULATION

	JANUARY 2021 THROUGH DECEMBER 2021														
	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total		
1. Beginning True-Up Amount (Form 42-2E, Lines 7 + 7a + 10)	\$11,402,739	\$14,317,520	\$13,770,880	\$10,931,230	\$8,119,435	\$8,161,003	\$9,465,947	\$12,711,589	\$3,594,960	\$6,107,618	\$5,998,140	\$3,987,580	N/A		
2. Ending True-Up Amount before Interest (Line 1 + Form 42-2E Lines 5 + 8)	\$14,316,607	\$13,769,882	\$10,930,204	\$8,118,720	\$8,160,628	\$9,465,656	\$12,711,223	\$3,594,692	\$6,107,457	\$5,997,939	\$3,987,415	\$1,665,733	N/A		
Total of Beginning & Ending True-Up (Lines 1 + 2)	\$25,719,347	\$28,087,402	\$24,701,084	\$19,049,950	\$16,280,063	\$17,626,660	\$22,177,171	\$16,306,281	\$9,702,416	\$12,105,557	\$9,985,554	\$5,653,312	N/A		
4. Average True-Up Amount (Line 3 x 1/2)	\$12,859,673	\$14,043,701	\$12,350,542	\$9,524,975	\$8,140,031	\$8,813,330	\$11,088,585	\$8,153,140	\$4,851,208	\$6,052,779	\$4,992,777	\$2,826,656	N/A		
5. Interest Rate (First Day of Reporting Month)	0.09000%	0.08000%	0.09000%	0.11000%	0.07000%	0.04000%	0.04000%	0.04000%	0.04000%	0.04000%	0.04000%	0.04000%	N/A		
6. Interest Rate (First Day of Subsequent Month)	0.08000%	0.09000%	0.11000%	0.07000%	0.04000%	0.04000%	0.04000%	0.04000%	0.04000%	0.04000%	0.04000%	0.04000%	N/A		
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.17000%	0.17000%	0.20000%	0.18000%	0.11000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	0.08000%	N/A		
8. Average Interest Rate (Line 7 x 1/2)	0.08500%	0.08500%	0.10000%	0.09000%	0.05500%	0.04000%	0.04000%	0.04000%	0.04000%	0.04000%	0.04000%	0.04000%	N/A		
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.00710%	0.00710%	0.00830%	0.00750%	0.00460%	0.00330%	0.00330%	0.00330%	0.00330%	0.00330%	0.00330%	0.00330%	N/A		
10. Interest Provision for the Month (Line 4 x Line 9)	\$913	\$997	\$1,025	\$714	\$374	\$291	\$366	\$269	\$160	\$200	\$165	\$93	\$5,568		

FORM: 42-3E

GULF POWER COMPANY ENVIRONMENTAL COST RECOVERY CLAUSE CALCULATION OF THE ACTUAL ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2021 THROUGH DECEMBER 2021 VARIANCE REPORT OF O&M ACTIVITIES

O&M PROJECT	ECRC - 2021 Actual Estimated True Up ^(a)	ECRC - 2021 Projections ^(b)	\$ Dif ECRC 2020 Projections (c)	% Dif ECRC Projections (d)
2 - Air Emission Fees	\$230,206	\$279,230	(\$49,024)	(17.6%)
3 - Title V	\$195,252	\$195,866	(\$615)	(0.3%)
4 - Asbestos Fees	\$1,500	\$1,500	\$0	
5 - Emission Monitoring	\$478,937	\$636,994	(\$158,057)	(24.8%)
6 - General Water Quality	\$1,298,696	\$1,632,757	(\$334,061)	(20.5%)
7 - Groundwater Contamination Investigation	\$2,182,778	\$2,182,923	(\$146)	(0.0%)
8 - State NPDES Administration	\$41,150	\$35,000	\$6,150	17.6%
10 - Env Auditing/Assessment	\$38,030	\$32,930	\$5,100	15.5%
11 - General Solid & Hazardous Waste	\$815,298	\$822,664	(\$7,365)	(0.9%)
12 - Above Ground Storage Tanks	\$264,476	\$243,131	\$21,345	8.8%
19 - FDEP NOx Reduction Agreement	(\$16,223)	\$97,678	(\$113,901)	(116.6%)
20 - Air Quality Compliance Program	\$22,428,670	\$23,673,016	(\$1,244,346)	(5.3%)
22 - Crist Water Conservation	\$239,450	\$258,703	(\$19,253)	(7.4%)
23 - Coal Combustion Residuals	\$1,398,716	\$1,745,127	(\$346,411)	(19.9%)
24 - Smith Water Conservation	\$99,765	\$122,500	(\$22,735)	(18.6%)
27 - Emission Allowances	\$152,622	\$3,888	\$148,734	3,825.8%
Total	\$29,849,324	\$31,963,907	(\$2,114,583)	(6.6%)

^(a) The 12-Month Totals on Form 42-5E

^(b) Approved in Order No. PSC-2020-0433-FOF-EI issued November 13, 2020.

^(c) Column (2) - Column (3)

^(d) Column (4) / Column (3)

_					JANU	ARY 2021 THROU	GH DECEMBER 2	021						
						O&M ACTIVITIES								
		-					-	-						
Project #	# O&M Project/Strata	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September	October	November	December	12-Month
		. ,	,			,	-	-	-	Estimated	Estimated	Estimated	Estimated	Total
2	Air Emission Fees - Intermediate	\$0	\$0	\$16,454	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,454
2	Air Emission Fees - Base	\$4,390	\$2,919	\$62,992	\$2,988	\$2,827	\$2,971	\$2,971	\$2,971	\$115,471	\$2,971	\$2,971	\$2,971	\$209,409
2	Air Emission Fees - Peaking	\$0	\$0	\$4,343	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,343
3	Title V - Base	\$6,170	\$5,979	\$6,798	\$7,493	\$6,308	\$7,797	\$11,175	\$7,817	\$7,812	\$11,045	\$6,395	\$11,090	\$95,879
3	Title V - Peaking	\$3,148	\$3,051 \$7.042	\$3,469	\$3,823	\$3,218	\$3,978	\$5,701	\$3,988	\$3,986	\$5,635	\$3,263	\$5,658	\$48,919
3	Title V - Intermediate	\$2,768		\$4,511	\$3,122	\$11,444	\$2,664	\$3,818 \$500	\$2,670	\$2,669	\$3,773	\$2,185	\$3,789	\$50,454
4	Asbestos Fees - Base Asbestos Fees - Intermediate	\$0 \$0	\$0 \$0	\$0 \$1,000	\$0 \$0	\$0 \$0	\$0 \$0	\$500	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$500 \$1,000
5	Emission Monitoring - Base	(\$1,451)		\$1,000	\$0 \$27.384	\$46.758	\$0 \$25,704	\$25.638	\$0 \$25,646	\$0 \$25.712	\$25,626	\$0 \$25.611	\$48,219	\$336,615
5	Emission Monitoring - Peaking	(\$1,451)		\$8.513	\$4.267	\$16.907	\$25,704	\$2,030	\$25,040	\$2.814	\$25,620	\$2,763	\$40,219	\$54,997
5	Emission Monitoring - Peaking Emission Monitoring - Intermediate	(\$1,217)		\$5,700	\$4,207	\$11.321	\$13.882	\$5.359	\$8.862	\$2,614	\$2,771	\$8,850	\$2,790	\$87.326
6	General Water Quality - Base	(\$1,217) \$13.513	\$38,204	\$44,253	\$42,382	\$17.620	\$89.453	\$85,703	\$69,212	\$100.023	\$64,655	\$96.016	\$83,923	\$744.957
6	General Water Quality - Dase General Water Quality - Peaking	\$4,781	\$8,018	\$7,116	\$7,151	\$5,941	\$15,552	\$12,314	\$12,325	\$14,526	\$12,298	\$12,279	\$14,463	\$126,764
6	General Water Quality - Intermediate	\$8,007	\$39,138	\$30,216	\$18,132	\$14,875	\$27,913	\$46,725	\$15,753	\$34,726	\$16,735	\$30,722	\$17,185	\$300.127
6	General Water Quality - Transmission	\$4,036	\$3.829	\$4,662	\$4,323	\$3,997	\$0	\$40,723	\$13,733	\$31,000	\$25,000	\$25,000	\$25,000	\$126.847
7	Groundwater Contamination Investigation - Base	(\$34,003)	(\$34,003)	(\$34,003)	(\$34,003)	(\$34,003)	(\$34.003)	(\$34.003)	(\$34,003)	(\$34,003)	(\$34,003)	(\$34,003)	(\$34,003)	(\$408.036)
7	Groundwater Contamination Investigation - Distribution	\$169,117	\$101,459	\$177,605	\$101,758	\$139,764	\$194,378	\$194.378	\$211,088	\$194,378	\$300,868	\$298,921	\$341,379	\$2,425,091
7	Groundwater Contamination Investigation - Transmission	\$1,365	\$1,256	\$1,528	\$1.443	\$1,371	\$19,319	\$19.319	\$23,051	\$14,977	\$28,607	\$14,977	\$38,508	\$165.722
8	State NPDES Administration - Base	\$1,303	\$7,592	\$1,696	\$819	\$516	\$950	(\$10,975)		\$950	\$950	\$950	\$23,950	\$29,650
8	State NPDES Administration - Intermediate	\$11.783	\$5,165	\$0	\$3.770	\$9,263	\$0	(\$29,980)		\$0	\$0	\$0	\$11,500	\$11,500
10	Environmental Auditing/Assessment - Base	\$0	(\$3,780)	\$0	\$0	\$0	\$1,917	(\$20,000)	\$0	\$3,780	\$9,998	\$8,621	\$0	\$20,536
10	Environmental Auditing/Assessment - Intermediate	\$0	(\$1,291)	\$0	\$0	\$0	\$655	\$0	\$0	\$1,291	\$3,416	\$2,945	\$0	\$7,016
10	Environmental Auditing/Assessment - Peaking	\$0	(\$1,929)	\$0	\$0	\$0	\$978	\$0	\$0	\$1,929	\$5,101	\$4,399	\$0	\$10,478
11	General Solid & Hazardous Waste - Base	(\$7,400)	(\$7,400)	(\$7,400)	(\$7,400)	(\$7,400)	(\$7,400)	(\$7,400)	(\$7,400)	(\$7,400)	(\$7,400)	(\$7,400)	(\$7,400)	(\$88,800)
11	General Solid & Hazardous Waste - Base	\$6,191	\$13,036	\$13,286	\$6,746	\$5,162	\$26,772	\$11,775	\$11,796	\$26,791	\$13,095	\$11,707	\$29,146	\$175.504
11	General Solid & Hazardous Waste - Peaking	\$2,364	\$4,184	\$2,338	\$1,768	\$1,730	\$4,747	\$4,748	\$4,759	\$4,757	\$5,422	\$4,714	\$4,694	\$46,224
11	General Solid & Hazardous Waste - Intermediate	\$1,119	\$2,403	\$1,165	\$1,184	\$1,158	\$3,179	\$3,180	\$3,187	\$3,185	\$3,630	\$3,156	\$3,143	\$29,688
11	General Solid & Hazardous Waste - Distribution	(\$13,813)	\$48,354	\$74,842	\$33,994	\$19,305	\$60,000	\$105,000	\$105,000	\$55,000	\$55,000	\$55,000	\$55,000	\$652,682
12	Above Ground Storage Tanks - Base	\$3,754	\$3,669	\$4,156	\$4,019	\$3,808	\$9,755	\$3,946	\$3,957	\$18,954	\$3,932	\$3,913	\$8,895	\$72,759
12	Above Ground Storage Tanks - Peaking	\$1,916	\$1,872	\$2,121	\$2,051	\$1,943	\$2,426	\$2,014	\$2,019	\$2,017	\$2,006	\$1,997	\$1,987	\$24,367
12	Above Ground Storage Tanks - Distribution	\$0	(\$43,966)	\$0	\$0	\$0	\$50,000	\$15,000	\$50,000	\$20,000	\$0	\$0	\$0	\$91,034
12	Above Ground Storage Tanks - Intermediate	\$1,283	\$1,253	\$1,420	\$1,373	\$1,301	\$1,624	\$1,348	\$1,352	\$1,351	\$61,343	\$1,337	\$1,331	\$76,316
19	FDEP NOx Reduction Agreement - Base	(\$16,223)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$16,223)
20	Air Quality Compliance Program - Base	\$928,283	\$924,715	\$940,726	\$914,135	\$1,064,021	\$1,081,008	\$831,601	\$13,350,692	\$497,328	\$625,248	\$481,692	\$789,221	\$22,428,670
22	Crist Water Conservation - Base	\$9,701	\$17,952	\$876	\$11,830	\$17,091	\$12,000	\$27,000	\$31,000	\$33,000	\$29,000	\$40,000	\$10,000	\$239,450
23	Coal Combustion Residuals - Base	\$44,254	\$17,520	\$25,227	\$33,453	\$34,790	\$77,775	\$178,071	\$87,821	\$89,807	\$113,697	\$80,673	\$72,977	\$856,066
23	Coal Combustion Residuals - Intermediate	\$18,343	\$25,418	\$11,839	\$19,093	\$20,595	\$45,590	\$48,209	\$37,834	\$37,830	\$47,618	\$55,590	\$174,692	\$542,650
24	Smith Water Conservation - Intermediate	\$9,356	\$3,838	\$309	\$2,513	\$0	\$10,750	\$3,000	\$12,500	\$16,250	\$12,500	\$12,500	\$16,250	\$99,765
27	Emission Allowances - Base	\$0	\$0	\$0	\$143,598	\$8,948	\$4	\$5	\$5	\$4	\$2	\$2	\$2	\$152,570
27	Emission Allowances - Intermediate	\$0	\$0	\$0	\$5	\$46	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51
27	Emission Allowances - Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Tota	I \$1,181,020	\$1,250,902	\$1,436,842	\$1,366,071	\$1,430,625	\$1,755,149	\$1,568,915	\$14,047,634	\$1,329,799	\$1,459,393	\$1,257,747	\$1,765,226	\$29,849,324

ENVIRONMENTAL COST RECOVERY CLAUSE CALCULATION OF THE ACTUAL ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2021 THROUGH DECEMBER 2021 O&M ACTIVITIES

Project #		12-Month Total	Juris Factor	Juris 12 Month Amount	12 CP Demand	Energy	NCP Demand
2	Air Emission Fees - Intermediate	\$16,454	97.5922%	\$16,058		\$16,058	
2	Air Emission Fees - Base	\$209,409	100.0000%	\$209,409		\$209,409	
2	Air Emission Fees - Peaking	\$4,343	76.0860%	\$3,304		\$3,304	
3	Title V - Base	\$95,879	100.0000%	\$95,879		\$95,879	
3	Title V - Peaking	\$48,919	76.0860%	\$37,220		\$37,220	
3	Title V - Intermediate	\$50,454	97.5922%	\$49,239		\$49,239	
4	Asbestos Fees - Base	\$500	100.0000%	\$500	\$500		
4	Asbestos Fees - Intermediate	\$1,000	97.5922%	\$976	\$976		
5	Emission Monitoring - Base	\$336,615	100.0000%	\$336,615		\$336,615	
5	Emission Monitoring - Peaking	\$54,997	76.0860%	\$41,845		\$41,845	
5	Emission Monitoring - Intermediate	\$87,326	97.5922%	\$85,223		\$85,223	
6	General Water Quality - Base	\$744,957	100.0000%	\$744,957	\$744,957		
6	General Water Quality - Peaking	\$126,764	76.0860%	\$96,450	\$96,450		
6	General Water Quality - Intermediate	\$300,127	97.5922%	\$292,901	\$292,901		
6	General Water Quality - Transmission	\$126,847	97.2343%	\$123,339	\$123,339		
7	Groundwater Contamination Investigation - Base	(\$408,036)	100.0000%	(\$408,036)	(\$408,036)		
7	Groundwater Contamination Investigation - Distribution	\$2,425,091	98.1419%	\$2,380,031			\$2,380,031
7	Groundwater Contamination Investigation - Transmission	\$165,722	97.2343%	\$161,139	\$161,139		
8	State NPDES Administration - Base	\$29,650	100.0000%	\$29,650	\$29,650		
8	State NPDES Administration - Intermediate	\$11,500	97.5922%	\$11,223	\$11,223		
10	Environmental Auditing/Assessment - Base	\$20,536	100.0000%	\$20,536	\$20,536		
10	Environmental Auditing/Assessment - Intermediate	\$7,016	97.5922%	\$6,847	\$6,847		
10	Environmental Auditing/Assessment - Peaking	\$10,478	76.0860%	\$7,972	\$7,972		
11	General Solid & Hazardous Waste - Base	(\$88,800)	100.0000%	(\$88,800)	(\$88,800)		
11	General Solid & Hazardous Waste - Base	\$175,504	100.0000%	\$175,504	\$175,504		
11	General Solid & Hazardous Waste - Peaking	\$46,224	76.0860%	\$35,170	\$35,170		
11	General Solid & Hazardous Waste - Intermediate	\$29,688	97.5922%	\$28,973	\$28,973		
11	General Solid & Hazardous Waste - Distribution	\$652,682	98.1419%	\$640,555			\$640,555
12	Above Ground Storage Tanks - Base	\$72,759	100.0000%	\$72,759	\$72,759		
12	Above Ground Storage Tanks - Peaking	\$24,367	76.0860%	\$18,540	\$18,540		
12	Above Ground Storage Tanks - Distribution	\$91,034	98.1419%	\$89,343			\$89,343
12	Above Ground Storage Tanks - Intermediate	\$76,316	97.5922%	\$74,479	\$74,479		
19	FDEP NOx Reduction Agreement - Base	(\$16,223)	100.0000%	(\$16,223)		(\$16,223)	
20	Air Quality Compliance Program - Base	\$22,428,670	100.0000%	\$22,428,670		\$22,428,670	
22	Crist Water Conservation - Base	\$239,450	100.0000%	\$239,450	\$239,450		
23	Coal Combustion Residuals - Base	\$856,066	100.0000%	\$856,066	\$856,066		
23	Coal Combustion Residuals - Intermediate	\$542,650	97.5922%	\$529,584	\$529,584		
24	Smith Water Conservation - Intermediate	\$99,765	97.5922%	\$97,363	\$97,363		
27	Emission Allowances - Base	\$152,570	100.0000%	\$152,570		\$152,570	
27	Emission Allowances - Intermediate	\$51	97.5922%	\$50		\$50	
27	Emission Allowances - Peaking	\$0	76.0860%	\$0		\$0	
	Total	\$29,849,324		\$29,677,332	\$3,127,543	\$23,439,860	\$3,109,928

JANUARY 2021 THROUGH DECEMBER 2021

					O&M ACTIVIT	IES							
	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
2. Total of O&M Activities	\$1,181,020	\$1,250,902	\$1,436,842	\$1,366,071	\$1,430,625	\$1,755,149	\$1,568,915	\$14,047,634	\$1,329,799	\$1,459,393	\$1,257,747	\$1,765,226	\$29,849,324
3. Recoverable Costs Jurisdictionalized on Energy - Base	\$921,169	\$976,295	\$1,029,601	\$1,095,598	\$1,128,862	\$1,117,484	\$871,389	\$13,387,131	\$646,326	\$664,891	\$516,671	\$851,502	\$23,206,921
Recoverable Costs Jurisdictionalized on Energy - Intermediate	\$1,551	\$12,145	\$26,665	\$5,984	\$22,811	\$16,546	\$9,177	\$11,533	\$11,553	\$12,629	\$11,035	\$12,657	\$154,285
Recoverable Costs Jurisdictionalized on Energy - Peaking	\$1,331	\$10,671	\$16,324	\$8,090	\$20,126	\$6,789	\$8,478	\$6,769	\$6,800	\$8,406	\$6,026	\$8,448	\$108,258
Recoverable Costs Jurisdictionalized on 12 CP Demand - Trans.	\$5,401	\$5,085	\$6,190	\$5,766	\$5,368	\$19,319	\$19,319	\$23,051	\$45,977	\$53,607	\$39,977	\$63,508	\$292,570
Recoverable Costs Jurisdictionalized on 12 CP Demand - Base	\$37,314	\$52,791	\$48,090	\$57,846	\$37,584	\$177,219	\$254,617	\$163,334	\$231,901	\$193,923	\$200,478	\$187,488	\$1,642,587
Recoverable Costs Jurisdictionalized on 12 CP Demand - Interm.	\$49,890	\$75,922	\$45,950	\$46,065	\$47,192	\$89,711	\$72,482	\$70,625	\$94,634	\$145,242	\$106,250	\$224,100	\$1,068,063
Recoverable Costs Jurisdictionalized on 12 CP Demand - Peaking	\$9,061	\$12,146	\$11,575	\$10,969	\$9,614	\$23,703	\$19,076	\$19,103	\$23,229	\$24,827	\$23,388	\$21,145	\$207,834
Recoverable Costs Jurisdictionalized on NCP Demand - Dist.	\$155,303	\$105,847	\$252,447	\$135,752	\$159,069	\$304,378	\$314,378	\$366,088	\$269,378	\$355,868	\$353,921	\$396,379	\$3,168,807
4. Retail Production Energy Jurisdictional Factor - Base	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
Retail Production Energy Jurisdictional Factor - Intermediate	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	
Retail Production Energy Jurisdictional Factor - Peaking	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	
Retail Distribution Demand Jurisdictional Factor	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	
Retail Transmission Demand Jurisdictional Factor	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	
Retail Production Demand Jurisdictional Factor - Base	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
Retail Production Demand Jurisdictional Factor - Intermediate	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	
Retail Production Demand Jurisdictional Factor - Peaking	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	
5. Jurisdictional Recoverable Costs- Transmission	\$5,252	\$4,945	\$6,019	\$5,607	\$5,220	\$18,785	\$18,785	\$22,414	\$44,706	\$52,125	\$38,871	\$61,752	\$284,478
Jurisdictional Recoverable Costs - Production - Base	\$958,483	\$1,029,086	\$1,077,691	\$1,153,445	\$1,166,446	\$1,294,704	\$1,126,006	\$13,550,465	\$878,228	\$858,814	\$717,150	\$1,038,990	\$24,849,507
Jurisdictional Recoverable Costs - Production - Intermediate	\$50,203	\$85,946	\$70,867	\$50,795	\$68,317	\$103,699	\$79,692	\$80,180	\$103,631	\$154,070	\$114,461	\$231,056	\$1,192,916
Jurisdictional Recoverable Costs - Production - Peaking	\$7,906	\$17,360	\$21,227	\$14,502	\$22,628	\$23,200	\$20,965	\$19,685	\$22,848	\$25,286	\$22,380	\$22,516	\$240,502
Jurisdictional Recoverable Costs - Distribution	\$152,418	\$103,880	\$247,756	\$133,230	\$156,113	\$298,722	\$308,536	\$359,286	\$264,373	\$349,256	\$347,345	\$389,014	\$3,109,928

\$1,174,261 \$1,241,218 \$1,423,560 \$1,357,578 \$1,418,723 \$1,739,109 \$1,553,984 \$14,032,029 \$1,313,784 \$1,439,550 \$1,240,207 \$1,743,327 \$29,677,332

6. Total Jurisdictional Recoverable Costs for O&M

GULF POWER COMPANY ENVIRONMENTAL COST RECOVERY CLAUSE CALCULATION OF THE ACTUAL ESTIMATED TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2021 THROUGH DECEMBER 2021 VARIANCE REPORT OF CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

	ECRC - 2021	ECRC 2021	\$ Dif ECRC	% Dif ECRC
Capital Project	Actual Estimated	Revised	2021	2021
	True Up ^(a)	Projections (b)	Projections (c)	Projections (d)
1 - Air Quality Assurance Testing	\$16,218	\$16,258	(\$39)	(0.2%)
2 - Crist 5, 6 & 7 Precipitator Projects	\$2,621,304	\$2,642,446	(\$21,142)	(0.8%)
3 - Crist 7 Flue Gas Conditioning	\$102,230	\$103,178	(\$948)	(0.9%)
4 - Low NOx Burners, Crist 6 & 7	\$1,494,596	\$1,682,106	(\$187,509)	(11.1%)
5 - CEMS - Plants Crist, & Daniel	\$513,894	\$516,870	(\$2,976)	(0.6%)
6 - Substation Contamination Remediation	\$434,535	\$459,629	(\$25,094)	(5.5%)
7 - Raw Water Well Flowmeters - Plants Crist & Smith	\$12,141	\$12,198	(\$57)	(0.5%)
8 - Crist Cooling Tower Cell	\$36,269	\$36,605	(\$336)	(0.9%)
9 - Crist Dechlorination System	\$21,977	\$22,040	(\$63)	(0.3%)
10 - Crist Diesel Fuel Oil Remediation	\$1,073	\$1,075	(\$2)	(0.2%)
11 - Crist Bulk Tanker Unload Sec Contain Struc	\$2,624	\$2,629	(\$6)	(0.2%)
12 - Crist IWW Sampling System	\$2,651	\$2,653	(\$3)	(0.1%)
13 - Sodium Injection System	\$9,187	\$9,272	(\$85)	(0.9%)
14 - Smith Stormwater Collection System	\$156,019	\$156,261	(\$242)	(0.2%)
15 - Smith Waste Water Treatment Facility	\$81,876	\$82,355	(\$479)	(0.6%)
16 - Daniel Ash Management Project	\$1,201,630	\$1,206,331	(\$4,701)	(0.4%)
17 - Smith Water Conservation	\$2,255,150	\$2,663,576	(\$408,426)	(15.3%)
19 - Crist FDEP Agreement for Ozone Attainment	\$6,906,690	\$6,925,431	(\$18,741)	(0.3%)
20 - SPCC Compliance	\$71,794	\$70,915	\$878	1.2%
21 - Crist Common FTIR Monitor	\$0	\$0	\$0	
22 - Precipitator Upgrades for CAM Compliance	\$520,432	\$525,258	(\$4,826)	(0.9%)
24 - Crist Water Conservation	\$1,479,666	\$1,487,765	(\$8,099)	(0.5%)
25 - Plant NPDES Permit Compliance Projects	\$1,263,624	\$1,203,324	\$60,300	5.0%
26 - Air Quality Compliance Program	\$101,587,778	\$100,163,996	\$1,423,782	1.4%
27 - General Water Quality	\$1,038,849	\$1,328,597	(\$289,748)	(21.8%)
28 - Coal Combustion Residual	\$13,605,095	\$15,320,788	(\$1,715,693)	(11.2%)
29 - Steam Electric Effluent Limitations Guidelines	\$666,190	\$734,326	(\$68,135)	(9.3%)
30 - 316(b) Cooling Water Intake Structure Regulation	\$399,859	\$493,620	(\$93,761)	(19.0%)
37 - Regulatory Asset Smith Units 1 & 2	\$2,550,836	\$2,549,055	\$1,781	0.1%
Emission Allowances	\$428,951	\$437,756	(\$8,805)	(2.0%)
Total	\$139,483,137	\$140,856,312	(\$1,373,175)	(1.0%)

^(a)The 12-Month Totals on Form 42-7E

^(b) Approved in Order No. PSC-2021-0115-PAA-EI issued March 22,2021

^(c) Column (2) - Column (3)

^(d) Column (4) / Column (3)

GULF POWER COMPANY ENVIRONMENTAL COST RECOVERY CLAUSE CALCULATION OF THE ACTUAL ESTIMATED TRUE UP AMOUNT

JANUARY 2021 THROUGH DECEMBER 2021 CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

Capital Project	Strata	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1-Air Quality Assurance Testing	Base	\$1,383	\$1,377	\$1,371	\$1,366	\$1,360	\$1,354	\$1,349	\$1,343	\$1,337	\$1,332	\$1,326	\$1,320	\$16,218
2-Crist 5, 6 & 7 Precipitator Projects	Base	\$219,331	\$219,170	\$219,008	\$218,846	\$218,685	\$218,523	\$218,361	\$218,199	\$218,038	\$217,876	\$217,714	\$217,553	\$2,621,304
3-Crist 7 Flue Gas Conditioning	Base	\$8,519	\$8,519	\$8,519	\$8,519	\$8,519	\$8,519	\$8,519	\$8,519	\$8,519	\$8,519	\$8,519	\$8,519	\$102,230
4-Low NOx Burners, Crist 6 & 7	Base	\$132,820	\$124,661	\$124,489	\$124,316	\$124,143	\$123,971	\$123,798	\$123,625	\$123,452	\$123,280	\$123,107	\$122,934	\$1,494,596
5-CEMS - Plants Crist & Daniel	Base	\$43,298	\$43,216	\$43,127	\$43,041	\$42,954	\$42,868	\$42,781	\$42,695	\$42,608	\$42,522	\$42,435	\$42,349	\$513,894
6-Substation Contamination Remediation	Distribution	\$29,349	\$27,743	\$27,694	\$27,645	\$29,225	\$30,806	\$30,785	\$30,950	\$31,341	\$31,997	\$32,533	\$32,689	\$362,757
6-Substation Contamination Remediation	Transmission	\$6,465	\$8,049	\$8,046	\$8,043	\$6,464	\$4,885	\$4,883	\$4,880	\$4,877	\$4,875	\$4,872	\$5,438	\$71,778
7-Raw Water Flowmeters Plants Crist & Smith	Base	\$756	\$753	\$750	\$747	\$744	\$742	\$739	\$736	\$733	\$730	\$727	\$724	\$8,881
7-Raw Water Flowmeters Plants Crist & Smith	Intermediate	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$3,260
8-Crist Cooling Tower Cell	Base	\$3,022	\$3,022	\$3,022	\$3,022	\$3,022	\$3,022	\$3,022	\$3,022	\$3,022	\$3,022	\$3,022	\$3,022	\$36,269
9-Crist Dechlorination System	Base	\$1,871	\$1,864	\$1,857	\$1,849	\$1,842	\$1,835	\$1,828	\$1,821	\$1,813	\$1,806	\$1,799	\$1,792	\$21,977
10-Crist Diesel Fuel Oil Remediation	Base	\$92	\$91	\$91	\$90	\$90	\$90	\$89	\$89	\$88	\$88	\$88	\$87	\$1,073
11-Crist Bulk Tanker Second Containment	Base	\$224	\$223	\$222	\$221	\$220	\$219	\$218	\$217	\$216	\$215	\$214	\$213	\$2.624
12-Crist IWW Sampling System	Base	\$227	\$226	\$225	\$224	\$223	\$221	\$220	\$219	\$218	\$217	\$216	\$215	\$2.651
13-Sodium Injection System	Base	\$766	\$766	\$766	\$766	\$766	\$766	\$766	\$766	\$766	\$766	\$766	\$766	\$9,187
14-Smith Stormwater Collection System	Intermediate	\$13,340	\$13,278	\$13,217	\$13,155	\$13,094	\$13,032	\$12,971	\$12,909	\$12,848	\$12,786	\$12,725	\$12,663	\$156,019
15-Smith Waste Water Treatment Facility	Intermediate	\$6,902	\$6.887	\$6.873	\$6.859	\$6,845	\$6,830	\$6.816	\$6,802	\$6,787	\$6,773	\$6,759	\$6,744	\$81,876
16-Daniel Ash Management Project	Base	\$101,255	\$101,139	\$100,879	\$100,666	\$100,454	\$100.242	\$100.030	\$99,817	\$99,605	\$99,393	\$99,181	\$98,968	\$1,201,630
17-Smith Water Conservation	Intermediate	\$188,091	\$187,591	\$187,692	\$188,105	\$188,061	\$187,800	\$187,612	\$187,423	\$187,381	\$187,485	\$187,588	\$190,320	\$2,255,150
19-Crist Ozone Attainment	Base	\$577.534	\$576,489	\$575,733	\$574.964	\$574,192	\$573,418	\$574,207	\$576,495	\$575,993	\$576,151	\$576,157	\$575,356	\$6,906,690
20-SPCC Compliance	Base	\$5.688	\$5.671	\$5,654	\$5,636	\$5,619	\$5,601	\$5,584	\$5,566	\$5,549	\$5,678	\$5,952	\$6,081	\$68,279
20-SPCC Compliance	General	\$189	\$188	\$187	\$186	\$185	\$184	\$183	\$183	\$182	\$181	\$180	\$179	\$2,206
20-SPCC Compliance	Intermediate	\$111	\$111	\$110	\$110	\$110	\$109	\$109	\$109	\$108	\$108	\$108	\$107	\$1,308
21-Crist Common FTIR Monitor	Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22-Precipitator Upgrades - CAM Compliance	Base	\$43,369	\$43,369	\$43,369	\$43,369	\$43,369	\$43,369	\$43,369	\$43,369	\$43,369	\$43,369	\$43,369	\$43,369	\$520,432
24-Crist Water Conservation	Base	\$124,884	\$124,597	\$124,310	\$124,023	\$123,736	\$123,449	\$123,162	\$122,875	\$122,588	\$122,301	\$122,014	\$121,727	\$1,479,666
25-Plant NPDES Permit Compliance	Base	\$72,464	\$72,350	\$72,167	\$71,979	\$71,791	\$71,731	\$71,670	\$71,480	\$71,291	\$71,101	\$70,911	\$70,721	\$859,655
25-Plant NPDES Permit Compliance	Intermediate	\$34,129	\$34,044	\$33,960	\$33,875	\$33,791	\$33,706	\$33,622	\$33,537	\$33,453	\$33,368	\$33,284	\$33,199	\$403,968
26-Air Quality Compliance Program	Base	\$8,465,666	\$8,456,041	\$8,443,426	\$8,432,611	\$8,421,255	\$8,410,346	\$8,404,167	\$8,398,675	\$8,398,529	\$8,415,690	\$8,425,076	\$8,428,450	\$101,099,932
26-Air Quality Compliance Program	General	\$0	\$0	\$0	\$46	\$61	\$61	\$61	\$60	\$60	\$60	\$60	\$60	\$529
26-Air Quality Compliance Program	Peaking	\$2,318	\$2,311	\$2,304	\$2,174	\$2,071	\$2,091	\$2,084	\$2,077	\$2,070	\$2,063	\$2,057	\$2,050	\$25,670
26-Air Quality Compliance Program	Transmission	\$38,925	\$38,829	\$38,748	\$38,689	\$38,591	\$38,510	\$38,429	\$38,348	\$38,267	\$38,185	\$38,104	\$38,023	\$461,647
27-General Water Quality	Base	\$31,689	\$64,689	\$64,855	\$86,136	\$82,937	\$83,527	\$85,729	\$89,003	\$95,926	\$106,491	\$117,033	\$130,834	\$1,038,849
28-Coal Combustion Residuals	Base	\$360,498	\$566,163	\$450,168	\$486,300	\$525,044	\$537,677	\$554,951	\$571,181	\$584,337	\$598,860	\$615,435	\$685,399	\$6,536,013
28-Coal Combustion Residuals	Intermediate	\$512,851	\$555,676	\$554,245	\$567,291	\$577,811	\$585,786	\$595,074	\$605,865	\$619,145	\$628,427	\$631,763	\$635,148	\$7,069,082
29-Steam Electric Effluent Limitations	Base	\$55,946	\$56,248	\$56,146	\$56,067	\$54,802	\$53,562	\$54,719	\$55,876	\$55,877	\$55,799	\$55,631	\$55,517	\$666,190
30-316b Cooling Water Intake Structure	Intermediate	\$23,336	\$22,692	\$22,650	\$30,319	\$37,910	\$37,825	\$37,738	\$37,652	\$37,565	\$37,478	\$37,391	\$37,304	\$399,859
Regulatory Asset Smith Units 1 & 2	Intermediate	\$215,265	\$214,591	\$213,917	\$213,243	\$212,570	\$211,896	\$211,559	\$211,559	\$211,559	\$211,559	\$211,559	\$211,559	\$2,550,836
Emission Allowances	Base	\$35,749	\$35,749	\$35,749	\$35,750	\$35,748	\$35,744	\$35,744	\$35,744	\$35,744	\$35,744	\$35,744	\$35,744	\$428,951
		\$11,358,593	\$11,618,656	\$11,485,819	\$11,550,522	\$11,588,574	\$11,594,589	\$11,617,219	\$11,643,957	\$11,675,535	\$11,726,566	\$11,765,689	\$11,857,417	\$139,483,137

Docket No. 20210007 Exhibit RLH-2 Gulf's 2021 ECRC Actual Estimated Page 9 of 54

GULF POWER COMPANY ENVIRONMENTAL COST RECOVERY CLAUSE CALCULATION OF THE ACTUAL ESTIMATED TRUE UP AMOUNT

JANUARY 2021 THROUGH DECEMBER 2021

CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

Capital Project Strata Turelye Month Jurisdictional Jurisdictional Jurisdictional Juris Twelve Month Amount Energy 12 CP Demand Demand 1-Air Quality Assurance Testing Base \$16,218 \$10,0000% \$2,213,04 \$20,133 \$2,419,665 \$0 2-Crist 5, 6, 7 Base \$102,230 \$10,0000% \$12,223 \$7,864 \$94,366 \$0 2-Crist 5, 6, 7 Base \$102,230 \$1,494,566 \$1,379,627 \$0 <td< th=""><th></th><th></th><th>Monthly Data</th><th>Jurisdictior</th><th>nalization</th><th>Meth</th><th>od of Classification</th><th>ı</th></td<>			Monthly Data	Jurisdictior	nalization	Meth	od of Classification	ı
India Factor Month Amount Operation Demand 2-Crist 5, 6 & 7 Presipitator Projects Base \$\$1,62,18 \$\$1,248 \$\$1,248 \$\$1,248 \$\$1,248 \$\$1,248 \$\$1,49,71 \$\$0 3-Crist 7, Flee Gas Conditioning Base \$\$1,62,230 \$100,0000% \$\$1,248 \$\$2,621,304 \$\$2,021,304 \$\$2,021,304 \$\$2,021,639 \$\$2,419,665 \$\$0 3-Crist 7, Flee Gas Conditioning Base \$\$1,494,596 \$\$1,494,596 \$\$1,379,627 \$\$0 \$\$0 \$\$2,550,627 \$\$0 \$\$2,550,000 \$\$3,369,053 \$\$4,424 \$\$0 5-CLMS - Plants Crist & Smith Base \$\$1,7178 \$\$7,2343% \$\$6,97,93 \$\$2,560 \$\$3,479 \$\$0 7-Raw Water Flowmeters Plants Crist & Smith Base \$\$2,621 \$\$100,0000% \$\$1,073 \$\$681 \$\$6203 \$\$2,0287 \$\$0 0-Crist Decidination System Base \$\$1,073 \$\$100,0000% \$\$2,242 \$\$2024 \$\$2,242 \$\$0 1-Crist Disel Fuel Oil Remediation Base \$\$2,651 \$\$100,0000%	Capital Project	Strata	Twelve Month	Jurisdictional	Juris Twelve	Energy	12 CD Domond	NCP
2-Crist 5, 6 x 7 Precipitator Projects Base \$2,621,304 100,0000% \$2,621,304 \$2,01633 \$2,2419,665 \$00 2-Crist 7, Fue Gas Conditioning Base \$1,494,596 100,0000% \$1,494,596 \$1,379,627 \$00 5-CEMS- Plants Crist & Daniel Base \$1,494,596 \$100,0000% \$1,494,596 \$1,379,627 \$00 6-Substation Contamination Remediation Distribution \$362,757 \$81,419% \$356,017 \$0 \$0 \$355,017 6-Substation Contamination Remediation Transmission \$71,778 \$97,2343 \$68,9793 \$5,389 \$64,424 \$00 7-Raw Water Flowmeters Plants Crist & Smith Intermediate \$3,260 \$7,5922% \$3,181 \$242,577 \$1,611 \$20,287 \$00 0-Crist Dechorination System Base \$2,1977 \$1,601 \$20,287 \$00 1-Crist Buk Tanker Second Containment Base \$2,6261 100,0000% \$2,624 \$202 \$2,442 \$00 1-Sodium Injection System Base \$2,651 100,777 \$1,681 </td <td></td> <td></td> <td>Total</td> <td>Factor</td> <td>Month Amount</td> <td>Energy</td> <td>12 CP Demand</td> <td>Demand</td>			Total	Factor	Month Amount	Energy	12 CP Demand	Demand
3-Crist 7 Flue Gas Conditioning Base \$102,200 \$7,864 \$94,366 \$0 4-Low NOX Burners, Crist & Daniel Base \$1,44,566 \$1,494,566 \$1,494,566 \$1,376,627 \$0 6-Substation Contamination Remediation Transmission \$71,773 \$92,1414 \$356,017 \$0 \$0 \$356,017 6-Substation Contamination Remediation Transmission \$71,773 \$92,1434 \$569,793 \$5,369 \$64,424 \$0 7-Raw Water Flowmeters Plants Crist & Smith Base \$8,881 100.0000% \$8,881 \$8683 \$8,198 \$0 8-Crist Cooling Tower Cell Base \$3,260 97,5922% \$3,181 \$22,287 \$0 10-Crist Diesol Fuel Oil Remediation Base \$2,624 100.0000% \$2,624 \$202 \$2,242 \$0 12-Crist WW Sampling System Base \$2,1977 \$1,891 \$10,0000% \$2,614 \$2,447 \$0 13-Socium Injection System Base \$1,010,0000% \$9,187 \$707 \$8,480 \$0 <	1-Air Quality Assurance Testing	Base	\$16,218	100.0000%	\$16,218	\$1,248	\$14,971	\$0
4-Low NOx Burners, Crist 6 & 7 Base \$1,494,596 \$114,969 \$1,13,9627 \$0 5-CEMS - Flanck Crist & Daniel Base \$51,384 100.0000% \$51,3804 \$39,530 \$474,363 \$0 6-Substation Contamination Remediation Distribution \$39,737 \$9,733 \$5,369 \$64,424 \$07 7-Raw Water Flowmeters Plants Crist & Smith Base \$8,881 100.0000% \$58,281 \$2,937 \$0 8-Crist Coling Tower Cell Base \$36,269 97,5922% \$3,181 \$245 \$2,937 \$0 9-Crist Dechlorination System Base \$21,077 100.0000% \$22,641 \$202,287 \$0 10-Crist Diese Fluei Oll Remediation Base \$2,651 100.0000% \$2,651 \$204 \$2,442 \$00 12-Crist Buk Tanker Second Containment Base \$9,617 \$16,019 \$7,5922% \$17,73 \$14,050 \$0 13-Sordium Injection System Base \$2,261 \$00,000% \$2,817 \$70,70 \$8,480 \$0 14-Smi	2-Crist 5, 6 & 7 Precipitator Projects	Base	\$2,621,304	100.0000%	\$2,621,304	\$201,639	\$2,419,665	\$0
5-CENS - Plants Crist & Daniel Base \$513,894 100.0000% \$\$13,894 \$39,530 \$474,363 \$0 6-Substation Contamination Remediation Transmission \$325,777 \$9,1419% \$356,017 \$0 \$355,6017 6-Substation Contamination Remediation Transmission \$327,778 \$9,1419% \$356,017 \$0 \$35,6017 \$0 \$35,6017 \$0 \$35,6017 \$0 \$35,6017 \$0 \$35,6017 \$0 \$35,6017 \$0	3-Crist 7 Flue Gas Conditioning	Base	\$102,230	100.0000%	\$102,230	\$7,864	\$94,366	\$0
6-Substation Contamination Remediation Distribution \$362,777 89,1419% \$256,017 \$0 \$0 \$00 \$362,017 6-Substation Contamination Remediation Transmission \$71,778 97,2343% \$89,793 \$5,369 \$64,424 \$0 7-Raw Water Flowmeters Plants Crist & Smith Base \$8,881 100,0000% \$38,811 \$245 \$2,937 \$0 8-Crist Cooling Tower Cell Base \$32,620 97,5922% \$3,181 \$244 \$20,900 \$30,793 \$55,000 \$33,479 \$0 9-Crist Dechlorination System Base \$2,037 100,0000% \$2,624 \$200 \$2,422 \$0 12-Crist Bulk Tanker Second Containment Base \$2,651 100,0000% \$2,651 \$22,447 \$0 13-Sordim Injection System Base \$2,651 100,0000% \$2,151 \$2447 \$30 14-Smith Msate Water Transmet Facility Intermediate \$15,019 \$7,522% \$12,20,83 \$11,019 \$50 \$61,47 \$3,737 \$50 15-Smith	4-Low NOx Burners, Crist 6 & 7	Base	\$1,494,596	100.0000%	\$1,494,596	\$114,969	\$1,379,627	\$0
6-Substation Contamination Remediation Transmission \$71,778 97,2343% \$69,793 \$5,369 \$64,424 \$0 7-Raw Water Flowmeters Plants Crist & Smith Base \$8,881 100,000% \$8,881 \$663 \$8,198 \$0 7-Raw Water Flowmeters Plants Crist & Smith Base \$32,629 100,0000% \$22,790 \$33,479 \$0 9-Crist Dechorination System Base \$21,073 100,0000% \$21,977 \$1,691 \$22,0287 \$0 10-Crist Disel Fuel OIl Remediation Base \$2,624 100,0000% \$2,624 \$20,287 \$2,442 \$0 12-Crist IWW Sampling System Base \$2,624 100,0000% \$2,624 \$20,247 \$2 \$2,443 \$10,0000% \$2,651 \$240 \$2,444 \$0 13-Sodium Injection System Base \$1,817 100,0000% \$2,624 \$20,228 \$11,40,550 \$0 \$15,251 \$10,40 \$50 \$2,443 \$1,40,550 \$15,159,206 \$2,201,55 \$0 \$15,59,206 \$2,201,55 \$0 2	5-CEMS - Plants Crist & Daniel	Base	\$513,894	100.0000%	\$513,894	\$39,530	\$474,363	\$0
7-Raw Water Flowmeters Plants Crist & Smith Base \$8,881 100000% \$8,881 \$683 \$8,188 \$0 7-Raw Water Flowmeters Plants Crist & Smith Intermediate \$3,260 97,5922% \$3,181 \$245 \$2,2937 \$0 8-crist Cooling Tower Cell Base \$32,629 \$21,977 \$1,601 \$20,287 \$0 9-Crist Dechorination System Base \$1,071 \$100,0000% \$21,977 \$1,601 \$20,287 \$0 10-Crist Buck Tanker Second Containment Base \$2,624 100,0000% \$2,651 \$204 \$2,247 \$0 13-Sodium Injection System Base \$2,624 100,0000% \$2,661 \$204 \$2,447 \$0 13-Sodium Injection System Base \$1,871 100,0000% \$9,187 \$707 \$8,480 \$0 14-Sinth Nater Conservation Intermediate \$1,876 \$7,5922% \$751,905 \$6,147 \$73,758 \$0 15-Sinth Waster Conservation Intermediate \$2,251,50 \$75922% \$21,91630 \$50,279 </td <td>6-Substation Contamination Remediation</td> <td>Distribution</td> <td>\$362,757</td> <td>98.1419%</td> <td>\$356,017</td> <td>\$0</td> <td>\$0</td> <td>\$356,017</td>	6-Substation Contamination Remediation	Distribution	\$362,757	98.1419%	\$356,017	\$0	\$0	\$356,017
7-Raw Water Flowmeters Plants Crist & Smith Intermediate \$3,260 97.5922% \$3,181 \$245 \$2,937 \$0 8-Crist Cooling Tower Cell Base \$36,269 90.0000% \$21,977 \$1,691 \$20,287 \$0 0-Crist Desel Fuel Oil Remediation Base \$1,073 100.0000% \$21,977 \$1,691 \$20,287 \$0 11-Crist Buikt Tanker Second Containment Base \$2,651 100.0000% \$2,2651 \$204 \$2,447 \$0 13-Sodium Injection System Base \$3,187 100.0000% \$9,187 \$707 \$8,440 \$0 14-Smith Stormwater Collection System Intermediate \$156,019 97.5922% \$152,263 \$11,713 \$140,550 \$0 15-Smith Water Treatment Facility Intermediate \$18,1676 97.5922% \$12,01630 \$92,433 \$1,109,197 \$0 19-Crist Ozone Attainment Base \$6,306,690 100.0000% \$6,807,6406 \$10,203 \$2,423 \$1,055 \$0 20-SPCC Compliance Base \$6,204,690 \$10,0000% \$5,2,52 \$63,027 \$0 \$2,255 \$0<	6-Substation Contamination Remediation	Transmission	\$71,778	97.2343%	\$69,793	\$5,369	\$64,424	\$0
8-Crist Cooling Tower Cell Base \$36,269 \$2,790 \$33,479 \$0 9-Crist Dechlorination System Base \$21,977 100.0000% \$21,977 \$1,691 \$20,287 \$0 10-Crist Decles Fuel Oil Remediation Base \$2,1977 100.0000% \$2,624 \$202 \$2,422 \$0 12-Crist WW Sampling System Base \$2,651 100.0000% \$2,651 \$204 \$2,447 \$0 13-Sodium Injection System Base \$2,651 100.0000% \$9,187 \$707 \$8,440 \$0 14-Smith Mase Water Treatment Facility Intermediate \$156,019 97,5922% \$19,005 \$6,147 \$73,758 \$0 15-Smith Water Conservation Intermediate \$8,120,600 100.0000% \$1,201,630 \$92,433 \$1,109,197 \$0 20-SPCC Compliance Base \$6,906,690 100.0000% \$6,80,660 \$51,284 \$6,375,406 \$0 20-SPCC Compliance Intermediate \$1,201,630 \$92,433 \$1,178 \$0 20-SP	7-Raw Water Flowmeters Plants Crist & Smith	Base	\$8,881	100.0000%	\$8,881	\$683	\$8,198	\$0
9-Crist Dechornation System Base \$21,977 100.0000% \$21,977 \$1,691 \$20,287 \$0 10-Crist Diesel Fuel Oil Remediation Base \$1,073 \$83 \$990 \$0 11-Crist Bulk Tanker Second Containment Base \$2,624 100.0000% \$2,651 \$204 \$2,422 \$0 12-Crist IWW Sampling System Base \$2,651 100.0000% \$2,651 \$204 \$2,447 \$0 13-Sodium Injection System Base \$2,651 100.0000% \$2,651 \$204 \$2,447 \$0 14-Smith Stormwater Collection System Intermediate \$156,019 97.5922% \$152,263 \$11,713 \$140,550 \$0 16-Daniel Ash Management Project Base \$1,201,630 \$92,433 \$1,019,197 \$0 17-Smith Water Conservation Intermediate \$2,255,150 97.5922% \$2,200,851 \$169,296 \$2,031,555 \$0 20-SPCC Compliance Base \$6,906,690 \$531,284 \$6,375,406 \$0 20-SPCC Compliance Base	7-Raw Water Flowmeters Plants Crist & Smith	Intermediate	\$3,260	97.5922%	\$3,181	\$245	\$2,937	\$0
10-Crist Diesel Fuel Oil Remediation Base \$1,073 100,0000% \$1,073 \$833 \$990 \$0 11-Crist Bulk Tanker Second Containment Base \$2,621 100,0000% \$2,624 \$202 \$2,2422 \$0 12-Crist IWW Sampling System Base \$2,651 100,0000% \$2,651 \$204 \$2,2447 \$0 13-Sodium Injection System Intermediate \$16,019 97,5922% \$152,263 \$11,713 \$140,550 \$0 15-Smith Waste Water Treatment Facility Intermediate \$81,876 97,5922% \$12,201,630 \$92,433 \$1,109,197 \$0 16-Daniel Ash Management Project Base \$1,201,630 100,0000% \$6,906,690 \$531,284 \$6,375,406 \$0 20-SPCC Compliance Base \$6,906,690 100,0000% \$8,2144 \$6,375,406 \$0 20-SPCC Compliance Base \$1,208 97,5922% \$2,127 \$98 \$1,178 \$0 20-SPCC Compliance Base \$6,906,690 100,0000% \$2,204,23 \$1,003 \$40,338 \$0 21-Crist Common FTIR Monitor Base	8-Crist Cooling Tower Cell	Base	\$36,269	100.0000%	\$36,269	\$2,790	\$33,479	\$0
11-Crist Bulk Tanker Second Containment Base \$2,624 \$202 \$2,422 \$0 12-Crist IWW Sampling System Base \$2,651 100.0000% \$2,651 \$204 \$2,247 \$0 13-Sodium Injection System Base \$2,611 100.0000% \$2,651 \$204 \$2,447 \$0 14-Smith Stormwater Collection System Intermediate \$16,019 97.5922% \$152,263 \$11,713 \$140,550 \$0 16-Daniel Ash Management Project Base \$1,0630 100.0000% \$2,200,851 \$169,296 \$2,031,555 \$0 17-Smith Water Conservation Intermediate \$2,256 97.5922% \$2,200,851 \$169,296 \$2,031,555 \$0 19-Crist Ozone Attainment Base \$6,906,690 \$531,284 \$6,375,406 \$0 20-SPCC Compliance Base \$6,906,690 \$51,277 \$98 \$1,178 \$0 21-Crist Common FTIR Monitor Base \$1,400,0000% \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <t< td=""><td>9-Crist Dechlorination System</td><td>Base</td><td>\$21,977</td><td>100.0000%</td><td>\$21,977</td><td>\$1,691</td><td>\$20,287</td><td>\$0</td></t<>	9-Crist Dechlorination System	Base	\$21,977	100.0000%	\$21,977	\$1,691	\$20,287	\$0
12-Crist IWW Sampling System Base \$2,651 \$204 \$2,447 \$0 13-Sodium Injection System Base \$9,187 \$707 \$8,480 \$0 14-Smith Stormwater Collection System Intermediate \$156,019 97.5922% \$79,905 \$6,147 \$73,758 \$0 15-Smith Waste Water Treatment Facility Intermediate \$12,551,50 97.5922% \$79,905 \$6,147 \$73,758 \$0 16-Daniel Ash Management Project Base \$1,201,630 \$92,200,851 \$169,026 \$2,201,555 \$0 17-Smith Water Conservation Intermediate \$2,220 \$152,262 \$63,027 \$0 20-SPCC Compliance General \$2,206 96,9888% \$2,140 \$165 \$1,975 \$0 20-SPCC Compliance Intermediate \$1,308 97.5922% \$1,277 \$98 \$1,178 \$0 21-Crist Common FTIR Monitor Base \$1,479,666 \$100.0000% \$1,277 \$98 \$1,305,846 \$0 25-Plant NPDES Permit Compliance Intermediate	10-Crist Diesel Fuel Oil Remediation	Base	\$1,073	100.0000%	\$1,073	\$83	\$990	\$0
13-Sodium Injection System Base \$9,187 100.0000% \$9,187 \$707 \$8,480 \$0 14-Smith Stormwater Collection System Intermediate \$1156,019 97.5922% \$152,263 \$11,713 \$140,550 \$0 15-Smith Waste Water Treatment Freatment Frequent Base \$1,201,630 100.0000% \$1,201,630 \$92,433 \$1,109,197 \$0 17-Smith Water Conservation Intermediate \$2,255,150 97.5922% \$22,200,851 \$169,296 \$2,031,555 \$0 19-Crist Ozone Attainment Base \$66,006 \$1,201 \$600 \$531,284 \$6,377 \$522 \$63,027 \$0 20-SPCC Compliance General \$2,206 96,9888% \$2,140 \$165 \$1,975 \$0 20-SPCC Compliance General \$2,206 96,9888% \$2,140 \$165 \$1,975 \$0 20-SPCC Compliance Base \$1,308 97.5922% \$1,277 \$98 \$1,178 \$0 21-crist Mater Conservation Base \$1,479,666 100.0000% \$1,476,66 \$113,820 \$1,385,846 \$0 <t< td=""><td>11-Crist Bulk Tanker Second Containment</td><td>Base</td><td>\$2,624</td><td>100.0000%</td><td>\$2,624</td><td>\$202</td><td>\$2,422</td><td>\$0</td></t<>	11-Crist Bulk Tanker Second Containment	Base	\$2,624	100.0000%	\$2,624	\$202	\$2,422	\$0
14-Smith Stormwater Collection System Intermediate \$156,019 97.5922% \$152,263 \$11,713 \$140,550 \$0 15-Smith Waste Water Treatment Facility Intermediate \$81,76 97.5922% \$77,905 \$6,147 \$73,758 \$0 16-Daniel Ash Management Project Base \$1,201,630 \$92,433 \$1,109,197 \$0 17-Smith Water Conservation Intermediate \$2,255,150 97.5922% \$2,200,851 \$169,296 \$2,031,555 \$0 20-SPCC Compliance Base \$6,906,690 100.0000% \$66,906,690 \$531,284 \$6,375,406 \$0 20-SPCC Compliance General \$2,206 96,9888% \$2,140 \$165 \$1,975 \$0 20-SPCC Compliance Intermediate \$1,308 97.5922% \$2,140 \$165 \$1,975 \$0 21-Crist Common FTIR Monitor Base \$520,432 \$40,033 \$400,398 \$0<	12-Crist IWW Sampling System	Base	\$2,651	100.0000%	\$2,651	\$204	\$2,447	\$0
15-Smith Waste Water Treatment Facility Intermediate \$81,876 97.5922% \$79,905 \$6,147 \$73,758 \$0 16-Daniel Ash Management Project Base \$1,201,630 100.0000% \$1,201,630 \$92,433 \$11,109,197 \$0 17-Smith Water Conservation Intermediate \$2,255,150 97.5922% \$2,200.851 \$169,296 \$2,031,555 \$0 19-Crist Ozone Attainment Base \$6,906,690 \$531,284 \$6,375,406 \$0 20-SPCC Compliance Base \$82,279 100.0000% \$68,279 \$5,252 \$63,027 \$0 20-SPCC Compliance Intermediate \$1,308 97.5922% \$1,277 \$98 \$1,178 \$0 21-Crist Common FTIR Monitor Base \$20,0432 100.0000% \$50,432 \$40,033 \$480,398 \$0 24-Crist Water Conservation Base \$1,479,666 100.0000% \$41,479,666 \$113,820 \$1,365,846 \$0 25-Plant NPDES Permit Compliance Base \$10,99,932 \$100,0000% \$14,479,666 \$23,0326 \$363,915 \$0 26-Air Quality Compliance Program	13-Sodium Injection System	Base	\$9,187	100.0000%	\$9,187	\$707	\$8,480	\$0
16-Daniel Ash Management Project Base \$1,201,630 \$92,433 \$1,109,197 \$0 17-Smith Water Conservation Intermediate \$2,255,150 97.5922% \$2,200,851 \$169,296 \$2,031,555 \$0 19-Crist Ozone Attainment Base \$6,906,690 100.0000% \$6,906,690 \$531,284 \$6,375,406 \$0 20-SPCC Compliance Base \$68,279 100.0000% \$68,279 \$5,522 \$63,027 \$0 20-SPCC Compliance General \$2,206 96,9888% \$2,140 \$165 \$1,975 \$0 20-SPCC Compliance Intermediate \$1,308 97.5922% \$1,277 \$98 \$1,178 \$0 21-Crist Common FTIR Monitor Base \$50,0432 100.0000% \$0 \$0 \$0 \$0 22-Precipitator Upgrades - CAM Compliance Base \$1,07,9666 100.0000% \$1,479,666 \$113,820 \$1,365,846 \$0 25-Plant NPDES Permit Compliance Intermediate \$403,968 97.5922% \$394,242 \$30,326 \$633,915 \$0 26-Air Quality Compliance Program General \$529 <td>14-Smith Stormwater Collection System</td> <td>Intermediate</td> <td>\$156,019</td> <td>97.5922%</td> <td>\$152,263</td> <td>\$11,713</td> <td>\$140,550</td> <td>\$0</td>	14-Smith Stormwater Collection System	Intermediate	\$156,019	97.5922%	\$152,263	\$11,713	\$140,550	\$0
17-Smith Water Conservation Intermediate \$2,255,150 97.5922% \$2,200,851 \$169,296 \$2,031,555 \$0 19-Crist Ozone Attainment Base \$6,906,690 \$531,284 \$6,375,406 \$0 20-SPCC Compliance Base \$6,906,690 \$68,279 \$5,252 \$63,027 \$0 20-SPCC Compliance General \$2,206 96,9888% \$2,140 \$165 \$1,975 \$0 20-SPCC Compliance Intermediate \$1,308 97.5922% \$1,277 \$98 \$1,178 \$0 21-Crist Common FTIR Monitor Base \$520,432 100.0000% \$0 \$0 \$0 \$0 22-Precipitator Upgrades - CAM Compliance Base \$14,79,666 100.0000% \$1,479,666 \$113,820 \$1,365,846 \$0 25-Plant NPDES Permit Compliance Base \$101,099,932 100.0000% \$1,479,666 \$113,820 \$363,915 \$0 26-Air Quality Compliance Program General \$529 96,988% \$513 \$39 \$473 \$1 26-Air Quality Compliance Program General \$529 96,988% \$11,099	15-Smith Waste Water Treatment Facility	Intermediate	\$81,876	97.5922%	\$79,905	\$6,147	\$73,758	\$0
19-Crist Ozone Attainment Base \$6,906,690 \$0,0000% \$6,906,690 \$531,284 \$6,375,406 \$0 20-SPCC Compliance Base \$68,279 100.0000% \$68,279 \$5,252 \$63,027 \$0 20-SPCC Compliance Intermediate \$1,308 97,5922% \$1,277 \$98 \$1,178 \$0 20-SPCC Compliance Intermediate \$1,308 97,5922% \$1,277 \$98 \$1,178 \$0 21-Crist Common FTIR Monitor Base \$20,432 100.0000% \$520,432 \$40,033 \$480,398 \$0 24-Crist Water Conservation Base \$1,479,666 100.0000% \$1,479,666 \$113,820 \$1,365,846 \$0 25-Plant NPDES Permit Compliance Base \$100,0000% \$1479,666 \$113,820 \$1,365,846 \$0 26-Air Quality Compliance Program Base \$101,099,932 \$7,776,918 \$93,323,014 \$0 26-Air Quality Compliance Program Peaking \$25,70 76,0880% \$19,531 \$1,502 \$18,029 \$0 26-Air Quality Compliance Program Peaking \$25,70 76,0880% <td>16-Daniel Ash Management Project</td> <td>Base</td> <td>\$1,201,630</td> <td>100.0000%</td> <td>\$1,201,630</td> <td>\$92,433</td> <td>\$1,109,197</td> <td>\$0</td>	16-Daniel Ash Management Project	Base	\$1,201,630	100.0000%	\$1,201,630	\$92,433	\$1,109,197	\$0
20-SPCC Compliance Base \$68,279 100.000% \$68,279 \$5,252 \$63,027 \$0 20-SPCC Compliance General \$2,206 96,9888% \$2,140 \$165 \$1,975 \$0 20-SPCC Compliance Intermediate \$1,308 97.5922% \$1,277 \$98 \$1,178 \$0 20-SPCC Compliance Base \$0 100.0000% \$0	17-Smith Water Conservation	Intermediate	\$2,255,150	97.5922%	\$2,200,851	\$169,296	\$2,031,555	\$0
20-SPCC Compliance General \$2,206 96.9888% \$2,140 \$165 \$1,975 \$0 20-SPCC Compliance Intermediate \$1,308 97.5922% \$1,277 \$98 \$1,178 \$0 21-Crist Common FTIR Monitor Base \$0 100.0000% \$0 \$0 \$0 \$0 22-Precipitator Upgrades - CAM Compliance Base \$1,479,666 100.0000% \$1,479,666 \$113,820 \$1,365,846 \$0 24-Crist Water Conservation Base \$4659,655 100.0000% \$859,655 \$66,127 \$793,528 \$0 25-Plant NPDES Permit Compliance Intermediate \$403,968 97.5922% \$394,242 \$30,326 \$363,915 \$0 26-Air Quality Compliance Program Base \$101,099,932 100.0000% \$11,502 \$18,029 \$0 26-Air Quality Compliance Program General \$529 \$6.866,013 \$10,0000% \$148,3849 \$34,529 \$414,350 \$0 26-Air Quality Compliance Program Transmission \$461,647 97.343% \$4	19-Crist Ozone Attainment	Base	\$6,906,690	100.0000%	\$6,906,690	\$531,284	\$6,375,406	\$0
20-SPCC Compliance Intermediate \$1,308 97.5922% \$1,277 \$98 \$1,178 \$0 21-Crist Common FTIR Monitor Base \$0 100.0000% \$0 \$0 \$0 \$0 22-Precipitator Upgrades - CAM Compliance Base \$520,432 100.0000% \$520,432 \$40,033 \$480,398 \$0 24-Crist Water Conservation Base \$1,479,666 100.0000% \$1,479,666 \$113,820 \$1,365,846 \$0 25-Plant NPDES Permit Compliance Base \$1,479,666 100.0000% \$859,655 \$66,127 \$793,528 \$0 26-Air Quality Compliance Program Base \$101,099,932 100.0000% \$101,099,932 \$7,776,918 \$93,323,014 \$0 26-Air Quality Compliance Program General \$529 96,9888% \$513 \$39 \$473 \$1 26-Air Quality Compliance Program General \$529 96,9888% \$513 \$39 \$473 \$1 26-Air Quality Compliance Program Peaking \$25,670 76.0860% \$19,531 <td>20-SPCC Compliance</td> <td>Base</td> <td>\$68,279</td> <td>100.0000%</td> <td>\$68,279</td> <td>\$5,252</td> <td>\$63,027</td> <td>\$0</td>	20-SPCC Compliance	Base	\$68,279	100.0000%	\$68,279	\$5,252	\$63,027	\$0
21-Crist Common FTIR Monitor Base \$0 100.0000% \$0 \$0 \$0 \$0 22-Precipitator Upgrades - CAM Compliance Base \$520,432 100.0000% \$520,432 \$40,033 \$480,398 \$0 24-Crist Water Conservation Base \$1,479,666 \$113,820 \$1,365,846 \$0 25-Plant NPDES Permit Compliance Base \$14,479,666 \$100.0000% \$859,655 \$66,127 \$793,528 \$0 26-Air Quality Compliance Program Base \$101,099,932 100.0000% \$101,099,932 \$7,776,918 \$93,323,014 \$0 26-Air Quality Compliance Program General \$529 96,9888% \$513 \$39 \$4473 \$1 26-Air Quality Compliance Program Peaking \$25,670 76.0860% \$19,531 \$1,502 \$18,029 \$0 27-General Water Quality Base \$1,038,849 100.0000% \$1,038,849 \$79,911 \$958,937 \$0 28-Coal Combustion Residuals Intermediate \$7,069,082 97.5922% \$6,898,875 \$530,6	20-SPCC Compliance	General	\$2,206	96.9888%	\$2,140	\$165	\$1,975	\$0
22-Precipitator Upgrades - CAM Compliance Base \$520,422 100.0000% \$520,432 \$40,033 \$480,398 \$0 24-Crist Water Conservation Base \$1,479,666 100.0000% \$1,479,666 \$113,820 \$1,365,846 \$0 25-Plant NPDES Permit Compliance Base \$859,655 100.0000% \$859,655 \$66,127 \$793,528 \$0 25-Plant NPDES Permit Compliance Intermediate \$403,968 97.5922% \$394,242 \$30,326 \$363,915 \$0 26-Air Quality Compliance Program Base \$101,099,932 100.0000% \$101,099,932 \$7,776,918 \$93,323,014 \$0 26-Air Quality Compliance Program General \$529 96.9888% \$513 \$39 \$473 \$1 26-Air Quality Compliance Program Peaking \$25,670 76.0860% \$19,531 \$1,502 \$18,029 \$0 27-General Water Quality Base \$1,038,849 100.0000% \$1,038,849 \$79,911 \$958,937 \$0 28-Coal Combustion Residuals Intermediate \$7,0	20-SPCC Compliance	Intermediate	\$1,308	97.5922%	\$1,277	\$98	\$1,178	\$0
24-Crist Water Conservation Base \$1,479,666 \$113,820 \$1,365,846 \$0 25-Plant NPDES Permit Compliance Base \$859,655 100.0000% \$859,655 \$66,127 \$793,528 \$0 25-Plant NPDES Permit Compliance Intermediate \$403,968 97.5922% \$394,242 \$30,326 \$363,915 \$0 26-Air Quality Compliance Program Base \$101,099,932 100.0000% \$11,7502 \$18,029 \$0 26-Air Quality Compliance Program General \$529 96.9888% \$513 \$33 \$473 \$1 26-Air Quality Compliance Program Peaking \$25,670 76.0860% \$19,531 \$1,502 \$18,029 \$0 26-Air Quality Compliance Program Transmission \$461,647 97.2343% \$448,879 \$34,529 \$414,350 \$0 28-Coal Combustion Residuals Base \$1,038,849 100.0000% \$1,038,849 \$79,911 \$958,937 \$0 28-Coal Combustion Residuals Intermediate \$7,069,082 97.5922% \$6,898,875 \$530,683 </td <td>21-Crist Common FTIR Monitor</td> <td>Base</td> <td>\$0</td> <td>100.0000%</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td>	21-Crist Common FTIR Monitor	Base	\$0	100.0000%	\$0	\$0	\$0	\$0
25-Plant NPDES Permit Compliance Base \$859,655 \$66,127 \$793,528 \$0 25-Plant NPDES Permit Compliance Intermediate \$403,968 97.5922% \$394,242 \$30,326 \$363,915 \$0 26-Air Quality Compliance Program Base \$101,099,932 100.0000% \$110,099,932 \$7,776,918 \$93,323,014 \$0 26-Air Quality Compliance Program General \$529 96.9888% \$513 \$39 \$47,3 \$1 26-Air Quality Compliance Program Peaking \$25,670 76.0860% \$19,531 \$1,502 \$18,029 \$0 26-Air Quality Compliance Program Transmission \$461,647 97.2343% \$448,879 \$34,529 \$414,350 \$0 28-Coal Combustion Residuals Base \$1,038,849 100.0000% \$6,536,013 \$502,770 \$6,033,242 \$0 28-Coal Combustion Residuals Intermediate \$7,069,082 97.5922% \$6,898,875 \$530,683 \$6,368,192 \$0 29-Steam Electric Effluent Limitations Base \$6666,190 100.0000% <td>22-Precipitator Upgrades - CAM Compliance</td> <td>Base</td> <td>\$520,432</td> <td>100.0000%</td> <td>\$520,432</td> <td>\$40,033</td> <td>\$480,398</td> <td>\$0</td>	22-Precipitator Upgrades - CAM Compliance	Base	\$520,432	100.0000%	\$520,432	\$40,033	\$480,398	\$0
25-Plant NPDES Permit Compliance Intermediate \$403,968 97.5922% \$394,242 \$30,326 \$363,915 \$0 26-Air Quality Compliance Program Base \$101,099,932 100.0000% \$101,099,932 \$7,776,918 \$93,323,014 \$0 26-Air Quality Compliance Program General \$529 96.9888% \$513 \$39 \$4473 \$1 26-Air Quality Compliance Program Peaking \$25,670 76.0860% \$19,531 \$1,502 \$18,029 \$0 26-Air Quality Compliance Program Transmission \$461,647 97.2343% \$448,879 \$34,522 \$414,350 \$0 27-General Water Quality Base \$1,038,849 100.0000% \$1,038,849 \$79,911 \$958,937 \$0 28-Coal Combustion Residuals Intermediate \$7,069,082 97.5922% \$6,898,875 \$530,683 \$6,368,192 \$0 29-Steam Electric Effluent Limitations Base \$666,190 100.0000% \$666,6190 \$30,018 \$360,213 \$0 30-316 Cooling Water Intake Structure Intermedia	24-Crist Water Conservation	Base	\$1,479,666	100.0000%	\$1,479,666	\$113,820	\$1,365,846	\$0
26-Air Quality Compliance Program Base \$101,099,932 100.0000% \$101,099,932 \$7,776,918 \$93,323,014 \$0 26-Air Quality Compliance Program General \$529 96.9888% \$513 \$39 \$473 \$1 26-Air Quality Compliance Program Peaking \$25,670 76.0860% \$19,531 \$1,502 \$18,029 \$0 26-Air Quality Compliance Program Peaking \$25,670 76.0860% \$19,531 \$1,502 \$18,029 \$0 26-Air Quality Compliance Program Transmission \$461,647 97.2343% \$448,879 \$34,529 \$414,350 \$0 27-General Water Quality Base \$1,038,849 100.0000% \$1,038,849 \$79,911 \$958,937 \$0 28-Coal Combustion Residuals Intermediate \$7,069,082 97.5922% \$6,898,875 \$530,683 \$6,364,192 \$0 29-Steam Electric Effluent Limitations Base \$666,190 100.0000% \$6666,190 \$51,245 \$614,945 \$0 30-316 Cooling Water Intake Structure Intermediate	25-Plant NPDES Permit Compliance	Base	\$859,655	100.0000%	\$859,655	\$66,127	\$793,528	\$0
26-Air Quality Compliance Program General \$529 96.9888% \$513 \$39 \$473 \$1 26-Air Quality Compliance Program Peaking \$25,670 76.0860% \$19,531 \$1,502 \$18,029 \$0 26-Air Quality Compliance Program Transmission \$461,647 97.2343% \$448,879 \$34,529 \$414,350 \$0 27-General Water Quality Base \$1,038,849 100.0000% \$1,038,849 \$79,911 \$958,937 \$0 28-Coal Combustion Residuals Base \$6,536,013 100.0000% \$6,536,013 \$502,770 \$6,033,242 \$0 28-Coal Combustion Residuals Intermediate \$7,069,082 97.5922% \$6,898,875 \$530,683 \$6,366,192 \$0 29-Steam Electric Effluent Limitations Base \$666,190 100.0000% \$666,6190 \$51,245 \$614,945 \$0 30-316b Cooling Water Intake Structure Intermediate \$399,859 97.5922% \$2,489,418 \$191,494 \$2,277,297,296,0213 \$30,018 \$360,213 \$0 Regulat	25-Plant NPDES Permit Compliance	Intermediate	\$403,968	97.5922%	\$394,242	\$30,326	\$363,915	\$0
26-Air Quality Compliance Program Peaking \$25,670 76.0860% \$19,531 \$1,502 \$18,029 \$0 26-Air Quality Compliance Program Transmission \$461,647 97.2343% \$448,879 \$34,529 \$414,350 \$0 27-General Water Quality Base \$1,038,849 100.0000% \$1,038,849 \$79,911 \$958,937 \$0 28-Coal Combustion Residuals Base \$6,536,013 100.0000% \$6,536,013 \$502,770 \$6,033,242 \$0 29-Steam Electric Effluent Limitations Base \$6,661,90 100.0000% \$66,390,023 \$51,245 \$614,945 \$0 30-316b Cooling Water Intake Structure Intermediate \$399,859 97.5922% \$390,231 \$30,018 \$360,213 \$0 Regulatory Asset Smith Units 1 & 2 Intermediate \$2,550,836 97.5922% \$2,489,418 \$191,494 \$2,297,924 \$0	26-Air Quality Compliance Program	Base	\$101,099,932	100.0000%	\$101,099,932	\$7,776,918	\$93,323,014	\$0
26-Air Quality Compliance Program Transmission \$461,647 97.2343% \$448,879 \$34,529 \$414,350 \$0 27-General Water Quality Base \$1,038,849 100.0000% \$1,038,849 \$79,911 \$958,937 \$0 28-Coal Combustion Residuals Base \$6,536,013 100.0000% \$6,536,013 \$502,770 \$6,033,242 \$0 29-Steam Electric Effluent Limitations Base \$7,069,082 97.5922% \$6,898,875 \$530,683 \$6,368,192 \$0 29-Steam Electric Effluent Limitations Base \$666,190 100.0000% \$66,6190 \$30,018 \$360,213 \$0 30-316b Cooling Water Intake Structure Intermediate \$399,859 97.5922% \$390,231 \$30,018 \$360,213 \$0 Regulatory Asset Smith Units 1 & 2 Intermediate \$2,550,836 97.5922% \$2,489,418 \$191,494 \$2,297,924 \$0 Emission Allowances Base \$428,951 100.0000% \$428,951 \$32,996 \$395,955 \$0	26-Air Quality Compliance Program	General	\$529	96.9888%	\$513	\$39	\$473	\$1
27-General Water Quality Base \$1,038,849 \$100.0000% \$1,038,849 \$79,911 \$958,937 \$0 28-Coal Combustion Residuals Base \$6,536,013 100.0000% \$6,536,013 \$502,770 \$6,033,242 \$0 28-Coal Combustion Residuals Intermediate \$7,069,082 97.5922% \$6,898,875 \$530,683 \$6,368,192 \$0 29-Steam Electric Effluent Limitations Base \$666,190 100.0000% \$666,190 \$51,245 \$614,945 \$0 30-316b Cooling Water Intake Structure Intermediate \$399,859 97.5922% \$390,231 \$30,018 \$360,213 \$0 Regulatory Asset Smith Units 1 & 2 Intermediate \$25,50,836 97.5922% \$2,489,418 \$191,494 \$2,207,924 \$0 Emission Allowances Base \$428,951 100.0000% \$428,951 \$32,996 \$395,955 \$0	26-Air Quality Compliance Program	Peaking	\$25,670	76.0860%	\$19,531	\$1,502	\$18,029	\$0
28-Coal Combustion Residuals Base \$6,536,013 100.000% \$6,536,013 \$502,770 \$6,033,242 \$0 28-Coal Combustion Residuals Intermediate \$7,069,082 97.5922% \$6,898,875 \$530,683 \$6,368,192 \$0 29-Steam Electric Effluent Limitations Base \$666,190 100.0000% \$6666,190 \$51,245 \$614,945 \$0 30-316b Cooling Water Intake Structure Intermediate \$399,859 97.5922% \$390,018 \$360,213 \$0 Regulatory Asset Smith Units 1 & 2 Intermediate \$2,550,836 97.5922% \$2,489,418 \$191,494 \$2,297,924 \$0 Emission Allowances Base \$428,951 100.000% \$428,951 \$32,996 \$395,955 \$0	26-Air Quality Compliance Program	Transmission	\$461,647	97.2343%	\$448,879	\$34,529	\$414,350	\$0
28-Coal Combustion Residuals Base \$6,536,013 100.0000% \$6,536,013 \$502,770 \$6,033,242 \$0 28-Coal Combustion Residuals Intermediate \$7,069,082 97.5922% \$6,898,875 \$530,683 \$6,368,192 \$0 29-Steam Electric Effluent Limitations Base \$666,190 100.0000% \$666,6190 \$51,245 \$614,945 \$0 30-316b Cooling Water Intake Structure Intermediate \$399,859 97.5922% \$390,0231 \$30,018 \$360,213 \$0 Regulatory Asset Smith Units 1 & 2 Intermediate \$2,550,836 97.5922% \$2,489,418 \$191,494 \$2,297,924 \$0 Emission Allowances Base \$428,951 100.0000% \$428,951 \$32,996 \$395,955 \$0								\$0
28-Coal Combustion Residuals Intermediate \$7,069,082 97.5922% \$6,898,875 \$530,683 \$6,368,192 \$0 29-Steam Electric Effluent Limitations Base \$666,190 100.0000% \$6666,190 \$51,245 \$614,945 \$0 30-316b Cooling Water Intake Structure Intermediate \$399,859 97.5922% \$30,018 \$360,213 \$0 Regulatory Asset Smith Units 1 & 2 Intermediate \$2,550,836 97.5922% \$2,489,418 \$191,494 \$2,297,924 \$0 Emission Allowances Base \$428,951 100.0000% \$428,951 \$32,996 \$395,955 \$0		Base	\$6,536,013	100.0000%		\$502,770	\$6.033.242	\$0
29-Steam Electric Effluent Limitations Base \$666,190 100.0000% \$666,190 \$51,245 \$614,945 \$0 30-316b Cooling Water Intake Structure Intermediate \$399,859 97.5922% \$390,231 \$30,018 \$360,213 \$0 Regulatory Asset Smith Units 1 & 2 Intermediate \$2,550,836 97.5922% \$2,489,418 \$191,494 \$2,297,924 \$0 Emission Allowances Base \$428,951 100.0000% \$428,951 \$32,996 \$395,955 \$0	28-Coal Combustion Residuals	Intermediate				, .		\$0
30-316b Cooling Water Intake Structure Intermediate \$399,859 97.5922% \$399,231 \$30,018 \$360,213 \$0 Regulatory Asset Smith Units 1 & 2 Intermediate \$2,550,836 97.5922% \$2,489,418 \$191,494 \$2,297,924 \$0 Emission Allowances Base \$428,951 100.0000% \$428,951 \$32,996 \$395,955 \$0	29-Steam Electric Effluent Limitations							
Regulatory Asset Smith Units 1 & 2 Intermediate \$2,550,836 97.5922% \$2,489,418 \$191,494 \$2,297,924 \$0 Emission Allowances Base \$428,951 100.0000% \$428,951 \$32,996 \$395,955 \$0								
Emission Allowances Base \$428,951 100.0000% \$428,951 \$32,996 \$395,955 \$0								
\$139.483.137 \$139.144.306 \$10.676.022 \$128.112.267 \$356.018			. ,				. ,	

Docket No. 20210007 Exhibit RLH-2 Gulf's 2021 ECRC Actual Estimated Page 10 of 54

GULF POWER COMPANY ENVIRONMENTAL COST RECOVERY CLAUSE CALCULATION OF THE ACTUAL ESTIMATED TRUE UP AMOUNT

				CAPITAL IN	VESTMENT P	ROJECTS - REG	COVERABLE CO	OSTS					
	January Actual	February Actual	March Actual	April Actual	May Actual	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
2. Total of Capital Investment Projects	\$11,358,593	\$11,618,656	\$11,485,819	\$11,550,522	\$11,588,574	\$11,594,589	\$11,617,219	\$11,643,957	\$11,675,535	\$11,726,566	\$11,765,689	\$11,857,417	\$139,483,137
3. Recoverable Costs Jurisdictionalized on 12 CP Demand - Trans.	\$45,390	\$46,878	\$46,794	\$46,732	\$45,055	\$43,395	\$43,311	\$43,228	\$43,144	\$43,060	\$42,976	\$43,462	\$533,425
Recoverable Costs Jurisdictionalized on 12 CP Demand - Base	\$10,287,051	\$10,506,394	\$10,375,904	\$10,420,510	\$10,441,515	\$10,440,795	\$10,455,022	\$10,471,332	\$10,489,621	\$10,530,949	\$10,566,437	\$10,651,661	\$125,637,190
Recoverable Costs Jurisdictionalized on 12 CP Demand - Inter.	\$994,296	\$1,035,143	\$1,032,935	\$1,053,229	\$1,070,463	\$1,077,257	\$1,085,772	\$1,096,128	\$1,109,117	\$1,118,256	\$1,121,447	\$1,127,316	\$12,921,360
Recoverable Costs Jurisdictionalized on 12 CP Demand - Peaking	\$2,318	\$2,311	\$2,304	\$2,174	\$2,071	\$2,091	\$2,084	\$2,077	\$2,070	\$2,063	\$2,057	\$2,050	\$25,670
Recoverable Costs Jurisdicitionalized on 12 CP Demand - General	\$189	\$188	\$187	\$232	\$246	\$245	\$244	\$243	\$242	\$241	\$240	\$239	\$2,735
Recoverable Costs Jurisdictionalized on NCP Demand - Dist.	\$29,349	\$27,743	\$27,694	\$27,645	\$29,225	\$30,806	\$30,785	\$30,950	\$31,341	\$31,997	\$32,533	\$32,689	\$362,757
4. Retail Transmission Demand Jurisdictional Factor	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	
Retail Production Demand Jurisdictional Factor - Base	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
Retail Production Demand Jurisdictional Factor - Intermediate	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	97.5922%	
Retail Production Demand Jurisdictional Factor - Peaking	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	76.0860%	
Retail Production Demand Jurisdictional Factor - General	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	
Retail Distribution Demand Jurisdictional Factor	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	
5. Jurisdictional Recoverable Costs - Transmission	\$44,135	\$45,582	\$45,500	\$45,440	\$43,809	\$42,195	\$42,114	\$42,032	\$41,951	\$41,869	\$41,788	\$42,260	\$518,674
Jurisdictional Recoverable Costs - Production - Base	\$10,287,051	\$10,506,394	\$10,375,904	\$10,420,510	\$10,441,515	\$10,440,795	\$10,455,022	\$10,471,332	\$10,489,621	\$10,530,949	\$10,566,437	\$10,651,661	\$125,637,190
Jurisdictional Recoverable Costs - Production - Intermediate	\$970,356	\$1,010,219	\$1,008,065	\$1,027,870	\$1,044,688	\$1,051,319	\$1,059,629	\$1,069,735	\$1,082,412	\$1,091,331	\$1,094,446	\$1,100,173	\$12,610,243
Jurisdictional Recoverable Costs - Production - Peaking	\$1,764	\$1,758	\$1,753	\$1,654	\$1,575	\$1,591	\$1,586	\$1,580	\$1,575	\$1,570	\$1,565	\$1,560	\$19,531
Jurisdictional Recoverable Costs - General	\$183	\$182	\$181	\$225	\$239	\$238	\$237	\$236	\$235	\$234	\$233	\$232	\$2,653
Jurisdictional Recoverable Costs - Distribution	\$28,803	\$27,227	\$27,179	\$27,132	\$28,682	\$30,233	\$30,213	\$30,375	\$30,759	\$31,403	\$31,928	\$32,081	\$356,017
6. Total Jurisdictional Recoverable Costs for Capital	\$11,332,292	\$11,591,362	\$11,458,583	\$11,522,830	\$11,560,508	\$11,566,372	\$11,588,800	\$11,615,290	\$11,646,552	\$11,697,355	\$11,736,396	\$11,827,966	\$139,144,307

JANUARY 2021 THROUGH DECEMBER 2021

JANUARY 2021 THROUGH DECEMBER 2021 401-Air Quality Assurance Testing - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investmen	nts						<i>.</i>			ž i					
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
е	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments Other		0	0	0	0	0	0	0	0	0	0	0	0	C
2 Plant-in-Se	ervice/Depreciation Base (B	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	83,954	
	umulated Depreciation (C	(15,991)	(16,991)	(17,990)	(18,990)	(19,989)	(20,988)	(21,988)	(22,987)	(23,987)	(24,986)	(25,986)	(26,985)		
	on Interest Bearing	(10,000)	0	(,	(11,111)	(,)	(,)	()	(,,)	()	()	()	()	(0	
	tment (Lines 2+3+4) (A	67,963	66,963	65,964	64,964	63,965	62,965	61,966	60,967	59,967	58,968	57,968	56,969	55,969	
6 Average N	Net Investment		67,463	66,464	65,464	64,465	63,465	62,466	61,466	60,467	59,467	58,468	57,468	56,469	
7 Return on	Average Net Investmen														
а	Equity Component (D)		334	329	324	319	314	309	304	299	294	289	285	280	3,682
b	Debt Component		49	49	48	47	46	46	45	44	43	43	42	41	544
8 Investmen	nt Expense:														
а	Depreciation (E)		999	999	999	999	999	999	999	999	999	999	999	999	11,993
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Syste	tem Recoverable Expenses (H		1,383	1,377	1,371	1,366	1,360	1,354	1,349	1,343	1,337	1,332	1,326	1,320	16,218

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

Applicable approximation period Applicable amortization period Description and reason for "Other" adjustments to investment expenses for this program Line 7 + 8

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JANUARY 2021 THROUGH DECEMBER 2021 402-Crist 5, 6 & 7 Precipitator Projects - Base

Description	Beginning of Period Amount	Actual Januarv	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investments	Period Amount	January	February	March	April	way	June	July	August	September	October	November	December	Total
a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d Cost of Removal		0	0	0	0	Ő	ő	0	0	Ő	ő	0	0	0
e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Service/Depreciation Base (B	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	8,538,323	
3 Less: Accumulated Depreciation (C	25,068,028	25,039,567	25,011,106	3,054,500	3,026,039	2,997,578	2,969,117	2,940,656	2,912,195	2,883,734	2,855,272	2,826,811	2,798,350	
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Capital Recovery Unamortized Balance (I	0	0	0	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	21,928,145	
6 Net Investment (Lines 2+3+4+5) (A	33,606,351	33,577,890	33,549,429	33,520,968	33,492,507	33,464,046	33,435,585	33,407,124	33,378,663	33,350,201	33,321,740	33,293,279	33,264,818	
7 Average Net Investmen		33,592,121	33,563,660	33,535,198	33,506,737	33,478,276	33,449,815	33,421,354	33,392,893	33,364,432	33,335,971	33,307,510	33,279,049	
8 Return on Average Net Investmen														
a Equity Component (D)		166,315	166,174	166,033	165,892	165,751	165,610	165,469	165,328	165,187	165,046	164,905	164,765	1,986,475
b Debt Component		24,556	24,535	24,514	24,493	24,473	24,452	24,431	24,410	24,389	24,369	24,348	24,327	293,297
9 Investment Expenses														
a Depreciation (E)		28,461	28,461	28,461	28,461	28,461	28,461	28,461	28,461	28,461	28,461	28,461	28,461	341,533
b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
10 Total System Recoverable Expenses (H	_	219,331	219,170	219,008	218,846	218,685	218,523	218,361	218,199	218,038	217,876	217,714	217,553	2,621,305

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25%

(A) (B) (C) (D) (E) (F) (G) (H) (I)

Applicable depreciation rate or rates

Applicable approximation rate or hards Applicable amortization period Description and reason for "Other" adjustments to investment expenses for this program Line 7 + 8

Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 202

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JANUARY 2021 THROUGH DECEMBER 2021

403-Crist 7 Flue Gas Conditioning - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investme				,			,			5					
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	Service/Depreciation Base (B	0	0	0	0	0	0	0	0	0	0	0	0	0	
	cumulated Depreciation (C	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	
4 CWIP - N	Ion Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Inves	stment (Lines 2+3+4) (A	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	
6 Average	Net Investment		1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	1,499,322	
7 Return or	n Average Net Investmen														
а	Equity Component (D)		7,423	7,423	7,423	7,423	7,423	7,423	7,423	7,423	7,423	7,423	7.423	7.423	89,078
b	Debt Component		1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	1,096	13,152
8 Investme	nt Expenses														
a	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization (F)		ō	ō	ō	ō	ō	0	Ō	ō	Ō	ō	Ō	ō	ō
с	Dismantlement		ō	0	0	ō	0	0	0	0	0	ō	0	0	0
d	Property Taxes		ō	0	0	ō	0	0	0	0	0	ō	0	0	0
e	Other (G)	_	0	0	0	Õ	0	0	Ō	0	0	0	0	0	0
9 Total Sys	stem Recoverable Expenses (H		8,519	8,519	8,519	8,519	8,519	8,519	8,519	8,519	8,519	8,519	8,519	8,519	102,230

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021 404-Low NOx Burners, Crist 6 & 7 - Base

		Beginning of	Actual	Actual	Actual	Actual	Actual	Estimated	12 Month						
	Description	Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investm															
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
С	Retirements		(4,778,014)	0	0	0	0	0	0	0	0	0	0	0	(4,778,014)
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	n-Service/Depreciation Base (B	13,527,932	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	8,749,918	
	Accumulated Depreciation (C	3,115,359	7,855,011	7,824,612	7,794,213	7,763,815	7,733,416	7,703,018	7,672,619	7,642,220	7,611,822	7,581,423	7,551,025	7,520,626	
	- Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Inve	vestment (Lines 2+3+4) (A	16,643,291	16,604,929	16,574,530	16,544,131	16,513,733	16,483,334	16,452,936	16,422,537	16,392,138	16,361,740	16,331,341	16,300,943	16,270,544	
6 Average	e Net Investment		16,624,110	16,589,729	16,559,331	16,528,932	16,498,534	16,468,135	16,437,736	16,407,338	16,376,939	16,346,541	16,316,142	16,285,743	
7 Return	on Average Net Investmen														
а	Equity Component (D)		82,306	82,136	81,985	81,835	81,684	81,534	81,383	81,233	81,082	80,932	80,781	80,631	977,522
b	Debt Component		12,152	12,127	12,105	12,083	12,060	12,038	12,016	11,994	11,972	11,949	11,927	11,905	144,328
8 Investm	nent Expenses														
a	Depreciation (E)		38,362	30,399	30,399	30,399	30,399	30,399	30,399	30,399	30,399	30,399	30,399	30,399	372,747
h	Amortization (F)		00,002	00,000	00,000	00,000	00,000	00,000	00,000	00,000	00,000	00,000	00,000	00,000	0,2,11
č	Dismantlement		0	0 0	ő	0	0	0	0	0	ő	0	0	0	0
d	Property Taxes		0	0	0	ő	Ő	ő	0	0	ő	0	0	ő	ő
e	Other (G)	_	Ő	0	0	0	0	Ő	0	Ő	Ő	Ő	0	Ő	0
9 Total S	system Recoverable Expenses (H	_	132,820	124,661	124,489	124,316	124,143	123,971	123,798	123,625	123,452	123,280	123,107	122,934	1,494,596

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021 405-CEMS - Plants Crist & Daniel - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investme	ents	I I	<i>.</i> .	<i>,</i> ,			,		,	0					
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-	-Service/Depreciation Base (B	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	4,712,783	
	ccumulated Depreciation (C	83,961	68,745	53,528	38,311	23,095	7,878	(7,338)	(22,555)	(37,772)	(52,988)	(68,205)	(83,422)	(98,638)	
4 CWIP - N	Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Inve	estment (Lines 2+3+4) (A	4,796,744	4,781,528	4,766,311	4,751,094	4,735,878	4,720,661	4,705,444	4,690,228	4,675,011	4,659,795	4,644,578	4,629,361	4,614,145	
6 Average	Net Investment		4,789,136	4,773,919	4,758,703	4,743,486	4,728,269	4,713,053	4,697,836	4,682,620	4,667,403	4,652,186	4,636,970	4,621,753	
7 Return o	on Average Net Investmen														
а	Equity Component (D)		23,711	23,636	23,560	23,485	23,410	23,334	23,259	23,184	23,108	23,033	22,958	22,882	279,560
b	Debt Component		3,501	3,490	3,479	3,467	3,456	3,445	3,434	3,423	3,412	3,401	3,390	3,379	41,276
8 Investme	ent Expenses														
a	Depreciation (E)		15,217	15,217	15,217	15,217	15,217	15,217	15,217	15,217	15,217	15,217	15,217	15,217	182,599
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0 0	0	ō	ō	0	0 0	0	0 0	0	0	0	ō	0
d	Property Taxes		870	874	872	872	872	872	872	872	872	872	872	872	10,458
е	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Sys	stem Recoverable Expenses (H	_	43,298	43,216	43,127	43,041	42,954	42,868	42,781	42,695	42,608	42,522	42,435	42,349	513,894

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

406-Substation Contamination Remediation - Distributio

	Description	Beginning of Period Amount	Actual Januarv	Actual February	Actual March	Actual April	Actual Mav	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investment			•												
а	Expenditures/Additions		(548,161)	0	0	0	573,387	0	10,000	65,000	90,000	90,000	47,790	10,000	338,016
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	150,000	0	33,274	183,274
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	rvice/Depreciation Base (B	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,547,349	3,697,349	3,697,349	3,730,623	
	mulated Depreciation (C	378,797	370,220	361,644	353,068	344,491	335,915	327,339	318,762	310,186	301,610	292,839	283,875	274,868	
	n Interest Bearing	8,048	(540,113)	(540,113)	(540,113)	(540,113)	33,274	33,274	43,274	108,274	198,274	138,274	186,064	162,790	
5 Net Investr	nent (Lines 2+3+4) (A	3,934,194	3,377,456	3,368,880	3,360,304	3,351,727	3,916,538	3,907,961	3,909,385	3,965,809	4,047,232	4,128,462	4,167,288	4,168,280	
6 Average N	et Investmen		3,655,825	3,373,168	3,364,592	3,356,015	3,634,132	3,912,249	3,908,673	3,937,597	4,006,520	4,087,847	4,147,875	4,167,784	
7 Return on /	Average Net Investmen														
а	Equity Component (D)		18,100	16.701	16,658	16,616	17,993	19,370	19,352	19,495	19,836	20,239	20,536	20,635	225,529
b	Debt Component		2,672	2,466	2,460	2,453	2,657	2,860	2,857	2,878	2,929	2,988	3,032	3,047	33,299
8 Investment	Expenses														
a	Depreciation (E)		8.576	8.576	8,576	8,576	8,576	8,576	8,576	8,576	8,576	8,770	8,964	9,007	103,929
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Syste	em Recoverable Expenses (H		29,349	27,743	27,694	27,645	29,225	30,806	30,785	30,950	31,341	31,997	32,533	32,689	362,757

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

406-Substation Contamination Remediation - Transmissio

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investm	nents														
а	Expenditures/Additions		558,338	0	0	0	(554,803)	0	0	0	0	0	0	0	3,535
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	489,301	489,301
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in	n-Service/Depreciation Base (B	339,156	339,156	339,156	339,156	339,156	339,156	339,156	339,156	339,156	339,156	339,156	339,156	828,456	
	ccumulated Depreciation (C	(50,558)	(51,038)	(51,519)	(51,999)	(52,480)	(52,960)	(53,441)	(53,921)	(54,401)	(54,882)	(55,362)	(55,843)	(56,894)	
4 CWIP -	Non Interest Bearing	485,766	1,044,103	1,044,103	1,044,103	1,044,103	489,301	489,301	489,301	489,301	489,301	489,301	489,301	0	
5 Net Inve	estment (Lines 2+3+4) (A	774,364	1,332,221	1,331,741	1,331,260	1,330,780	775,496	775,016	774,535	774,055	773,574	773,094	772,614	771,562	
6 Average	e Net Investmen		1,053,293	1,331,981	1,331,501	1,331,020	1,053,138	775,256	774,776	774,295	773,815	773,334	772,854	772,088	
7 Return	on Average Net Investmen														
а	Equity Component (D)		5,215	6,595	6,592	6,590	5,214	3,838	3,836	3,834	3,831	3,829	3,826	3,823	57,022
b	Debt Component		770	974	973	973	770	567	566	566	566	565	565	564	8,419
8 Investm	nent Expenses														
а	Depreciation (E)		480	480	480	480	480	480	480	480	480	480	480	1,051	6,337
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
е	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Sv	ystem Recoverable Expenses (H		6,465	8,049	8,046	8,043	6,464	4,885	4,883	4,880	4,877	4,875	4,872	5,438	71,778

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

407-Raw Water Well Flowmeters Plants Crist & Smith - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investme	ents														
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
q	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-S	Service/Depreciation Base (B	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	149,950	
3 Less: Acc	cumulated Depreciation (C	(104,668)	(105,168)	(105,668)	(106,168)	(106,668)	(107,167)	(107,667)	(108,167)	(108,667)	(109,167)	(109,667)	(110,166)	(110,666)	
4 CWIP - N	Ion Interest Bearing	, O	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Inves	stment (Lines 2+3+4) (A	45,281	44,781	44,282	43,782	43,282	42,782	42,282	41,782	41,283	40,783	40,283	39,783	39,283	
6 Average	Net Investmen		45,031	44,532	44,032	43,532	43,032	42,532	42,032	41,533	41,033	40,533	40,033	39,533	
7 Return or	n Average Net Investmen														
а	Equity Component (D)		223	220	218	216	213	211	208	206	203	201	198	196	2,512
b	Debt Component		33	33	32	32	31	31	31	30	30	30	29	29	371
8 Investme	ent Expense:														
a	Depreciation (E)		500	500	500	500	500	500	500	500	500	500	500	500	5,998
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		ő	ő	0 0	ő	0	0	0	0	0	0	0	ů 0	0
e	Other (G)	_	Ő	Ő	Ő	Ő	Ő	Ő	Ő	Ő	0	Ő	Ő	0	Ő
9 Total Svs	stem Recoverable Expenses (H		756	753	750	747	744	742	739	736	733	730	727	724	8,881

Notes:

(A) (B) (C) (D) (E) (F) (G) (H)

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates

JANUARY 2021 THROUGH DECEMBER 2021

407-Raw Water Well Flowmeters Plants Crist & Smith - Intermediate

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investmen			,												
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	ervice/Depreciation Base (B	0	0	0	0	0	0	0	0	0	0	0	0	0	
	umulated Depreciation (C	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	
	on Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Invest	tment (Lines 2+3+4) (A	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	
6 Average N	Net Investmen		47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	47,811	
7 Return on	Average Net Investmen														
а	Equity Component (D)		237	237	237	237	237	237	237	237	237	237	237	237	2,841
b	Debt Component		35	35	35	35		35	35	35	35	35	35	35	419
8 Investmen	nt Expense:														
a	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Syst	tem Recoverable Expenses (H		272	272	272	272	272	272	272	272	272	272	272	272	3,260

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

408-Crist Cooling Tower Cell - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investmer				,			,			5					
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	ervice/Depreciation Base (B	0	0	0	0	0	0	0	0	0	0	0	0	0	
	umulated Depreciation (C	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	
	on Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Invest	tment (Lines 2+3+4) (A	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	
6 Average N	Net Investmen		531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	531,926	
7 Return on	Average Net Investmen														
а	Equity Component (D)		2,634	2,634	2,634	2,634	2,634	2,634	2,634	2,634	2,634	2,634	2,634	2,634	31,603
b	Debt Component		389	389	389	389	389	389	389	389	389	389	389	389	4,666
8 Investmer	nt Expenses														
a	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization (F)		ō	ō	Ō	Ō	ō	ō	ō	ō	Ō	ō	Ō	0	ō
с	Dismantlement		0	0	0 0	0	ō	ō	0	0	0 0	ō	0	0	0
d	Property Taxes		0	0	0 0	0	ō	ō	0	0	0 0	ō	0	0	0
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Syst	tem Recoverable Expenses (H	_	3,022	3,022	3,022	3,022	3,022	3,022	3,022	3,022	3,022	3,022	3,022	3,022	36,269

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

409-Crist Dechlorination System - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investmen	ts		, ,	<i>,</i> ,			,		,	0					
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	ervice/Depreciation Base (B	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	380,697	
	umulated Depreciation (C	(274,097)	(275,366)	(276,635)	(277,904)	(279,173)	(280,442)	(281,711)	(282,980)	(284,249)	(285,518)	(286,787)	(288,056)	(289,325)	
	on Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Investi	ment (Lines 2+3+4) (A	106,600	105,331	104,062	102,793	101,524	100,255	98,986	97,717	96,448	95,179	93,910	92,641	91,372	
6 Average N	let Investmen		105,966	104,697	103,428	102,159	100,890	99,621	98,352	97,083	95,814	94,545	93,276	92,007	
7 Return on	Average Net Investmen														
а	Equity Component (D)		525	518	512	506	500	493	487	481	474	468	462	456	5,881
b	Debt Component		77	77	76	75	74	73	72	71	70	69	68	67	868
8 Investmen	t Expense:														
a	Depreciation (E)		1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	1,269	15,228
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Syste	em Recoverable Expenses (H		1,871	1,864	1,857	1,849	1,842	1,835	1,828	1,821	1,813	1,806	1,799	1,792	21,977

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

410-Crist Diesel Fuel Oil Remediation - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investment	s														
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	rvice/Depreciation Base (B	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	20,968	
	mulated Depreciation (C	(17,119)	(17,189)	(17,259)	(17,329)	(17,398)	(17,468)	(17,538)	(17,608)	(17,678)	(17,748)	(17,818)	(17,888)	(17,958)	
	n Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Investn	nent (Lines 2+3+4) (A	3,849	3,779	3,709	3,639	3,569	3,499	3,429	3,360	3,290	3,220	3,150	3,080	3,010	
6 Average Ne	et Investmen		3,814	3,744	3,674	3,604	3,534	3,464	3,394	3,325	3,255	3,185	3,115	3,045	
7 Return on A	Average Net Investmen														
а	Equity Component (D)		19	19	18	18	17	17	17	16	16	16	15	15	204
b	Debt Component		3	3	3	3	3	3	2	2	2	2	2	2	30
8 Investment	Expense:														
а	Depreciation (E)		70	70	70	70	70	70	70	70	70	70	70	70	839
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Syste	m Recoverable Expenses (H		92	91	91	90	90	90	89	89	88	88	88	87	1,073

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021 411-Crist Bulk Tanker Unloading Second Containment - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investment		T Chou Amount	oandary	rebruary	Maron	Арті	IVICIA	oune	ouly	August	ocptomber	Octobel	November	December	rotai
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0 0	0	0	0 0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
	ervice/Depreciation Base (B	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	50,748	
	imulated Depreciation (C	(41,024)	(41,193)	(41,362)	(46,605)	(46,774)	(46,943)	(47,112)	(47,281)	(47,450)	(47,620)	(47,789)	(47,958)	(48,127)	
	n Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
	covery Unamortized Balance	0	0	0	5,073	5,073	5,073	5,073	5,073	5,073	5,073	5,073	5,073	5,073	
6 Net Investr	ment (Lines 2+3+4+5) (A	9,724	9,554	9,385	9,216	9,047	8,878	8,709	8,540	8,370	8,201	8,032	7,863	7,694	
7 Average N	et Investmen		9,639	9,470	9,301	9,132	8,962	8,793	8,624	8,455	8,286	8,117	7,947	7,778	
8 Return on a	Average Net Investmen														
a	Equity Component (D)		48	47	46	45	44	44	43	42	41	40	39	39	517
b	Debt Component		7	7	7	7	7	6	6	6	6	6	6	6	76
9 Investment	Expense:														
a	Depreciation (E)		169	169	169	169	169	169	169	169	169	169	169	169	2,030
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		Ō	Ō	ō	0	0	0	ō	0	Ō	Ō	0	0	0
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Syste	em Recoverable Expenses (H		224	223	222	221	220	219	218	217	216	215	214	213	2,624

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25%

(A) (B) (C) (D) (E) (F) (G) (H) (I)

Applicable depreciation rate or rates

Applicable approximation rate or hards Applicable amortization period Description and reason for "Other" adjustments to investment expenses for this program Line 8 + 9

Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 202

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FORM: 42-8E

JANUARY 2021 THROUGH DECEMBER 2021 412-Crist IWW Sampling System - Base

	Beginning of	Actual	Actual	Actual	Actual	Actual	Estimated	12 Month						
Description	Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investments														
a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Service/Depreciation Base (B	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	59,543	
3 Less: Accumulated Depreciation (C	(54,405)	(54,603)	(54,802)	(55,000)	(55,199)	(55,397)	(55,596)	(55,794)	(55,993)	(56,191)	(56,390)	(56,588)	(56,787)	
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Investment (Lines 2+3+4) (A	5,138	4,939	4,741	4,542	4,344	4,146	3,947	3,749	3,550	3,352	3,153	2,955	2,756	
6 Average Net Investment		5,039	4,840	4,642	4,443	4,245	4,046	3,848	3,649	3,451	3,252	3,054	2,855	
7 Return on Average Net Investmen														
a Equity Component (D)		25	24	23	22	21	20	19	18	17	16	15	14	235
b Debt Component		4	4	3	3	3	3	3	3	3	2	2	2	35
8 Investment Expenses														
a Depreciation (E)		198	198	198	198	198	198	198	198	198	198	198	198	2,382
b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	_,
c Dismantlement		õ	ō	0	0	0	0 0	0	0	0	0	0 0	0	0
d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e Other (G)	_	Ő	0	0	Ő	Ő	ő	Ő	Ő	Ő	Ő	Ő	Ő	ő
9 Total System Recoverable Expenses (H		227	226	225	224	223	221	220	219	218	217	216	215	2,651

Notes:

(A) (B) (C) (D) (E) (F) (G) (H)

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates

JANUARY 2021 THROUGH DECEMBER 2021

413-Sodium Injection System - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investments									,						
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Service/[Depreciation Base (B	0	0	0	0	0	0	0	0	0	0	0	0	0	
3 Less: Accumulate	ed Depreciation (C	134,738	134,738	134,738	0	0	0	0	0	0	0	0	0	0	
4 CWIP - Non Inter	rest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Capital Recovery	Unamortized Balance	0	0	0	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	
6 Net Investment (L	Lines 2+3+4+5) (A	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	
7 Average Net Inve	estmen		134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	134,738	
8 Return on Averag	ge Net Investmen														
a	Equity Component (D)		667	667	667	667	667	667	667	667	667	667	667	667	8,005
b	Debt Component		98	98	98	98	98	98	98	98	98	98	98	98	1,182
9 Investment Exper	nse														
a	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Total System Red	coverable Expenses (H		766	766	766	766	766	766	766	766	766	766	766	766	9,187

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25%

Applicable depreciation rate or rates

Applicable approximation rate or hards Applicable amortization period Description and reason for "Other" adjustments to investment expenses for this program Line 8 + 9

(A) (B) (C) (D) (E) (F) (G) (H) (I)

Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 202

JANUARY 2021 THROUGH DECEMBER 2021 414-Smith Stormwater Collection System - Intermediate

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investme		r onou / inouni	buildury	robradiry	maron	7.pm	indy	ouno	outy	August	Coptonibol	000000	Hovembor	Docombol	10tai
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
е	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	-Service/Depreciation Base (B	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	2,764,379	
	ccumulated Depreciation (C	(2,316,721)	(2,327,548)	(2,338,375)	(2,349,202)	(2,360,030)	(2,370,857)	(2,381,684)	(2,392,511)	(2,403,338)	(2,414,165)	(2,424,992)	(2,435,820)	(2,446,647)	
	Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Inve	estment (Lines 2+3+4) (A	447,658	436,831	426,003	415,176	404,349	393,522	382,695	371,868	361,040	350,213	339,386	328,559	317,732	
6 Average	e Net Investment		442,244	431,417	420,590	409,763	398,935	388,108	377,281	366,454	355,627	344,800	333,973	323,145	
7 Return o	on Average Net Investmen														
а	Equity Component (D)		2,190	2,136	2,082	2,029	1,975	1,922	1,868	1,814	1,761	1,707	1,653	1,600	22,737
b	Debt Component		323	315	307	300	292	284	276	268	260	252	244	236	3,357
8 Investme	ent Expense:														
а	Depreciation (E)		10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	129,926
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
е	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Sv	ystem Recoverable Expenses (H		13,340	13,278	13,217	13,155	13,094	13,032	12,971	12,909	12,848	12,786	12,725	12,663	156,019

Notes:

(A) (B) (C) (D) (E) (F) (G) (H)

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates

JANUARY 2021 THROUGH DECEMBER 2021 415-Smith Waste Water Treatment Facility - Intermediate

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investm		1 onod / initiality	oundary	robradity	maron	7.011	may	ouno	outy	raguor	ooptombol	000000	Horombol	Docombol	1 otda
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	n-Service/Depreciation Base (B	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	643,620	
	Accumulated Depreciation (C	128,665	126,144	123,623	121,103	118,582	116,061	113,540	111,019	108,498	105,977	103,457	100,936	98,415	
	- Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Inv	vestment (Lines 2+3+4) (A	772,285	769,764	767,243	764,722	762,201	759,680	757,160	754,639	752,118	749,597	747,076	744,555	742,035	
6 Average	ge Net Investment		771,024	768,503	765,983	763,462	760,941	758,420	755,899	753,378	750,857	748,337	745,816	743,295	
7 Return	on Average Net Investmen														
а	Equity Component (D)		3,817	3,805	3,792	3,780	3,767	3,755	3,742	3,730	3,717	3,705	3,693	3,680	44,984
b	Debt Component		564	562	560	558	556	554	553	551	549	547	545	543	6,642
8 Investm	nent Expenses														
а	Depreciation (E)		2,521	2,521	2,521	2,521	2,521	2,521	2,521	2,521	2,521	2,521	2,521	2,521	30,250
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
С	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
е	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total S	System Recoverable Expenses (H		6,902	6,887	6,873	6,859	6,845	6,830	6,816	6,802	6,787	6,773	6,759	6,744	81,876

Notes:

(A) (B) (C) (D) (E) (F) (G) (H)

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates

JANUARY 2021 THROUGH DECEMBER 2021 416-Daniel Ash Management Project - Base

		Beginning of	Actual	Actual	Actual	Actual	Actual	Estimated	12 Month						
	Description	Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investments															
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Service/D		14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	14,939,561	
3 Less: Accumulated		(7,281,286)	(7,318,641)	(7,355,996)	(7,393,351)	(7,430,705)	(7,468,060)	(7,505,415)	(7,542,770)	(7,580,125)	(7,617,480)	(7,654,835)	(7,692,190)	(7,729,545)	
4 CWIP - Non Intere		0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Investment (Li	ines 2+3+4) (A	7,658,275	7,620,920	7,583,565	7,546,211	7,508,856	7,471,501	7,434,146	7,396,791	7,359,436	7,322,081	7,284,726	7,247,371	7,210,016	
6 Average Net Inves	stmen		7,639,598	7,602,243	7,564,888	7,527,533	7,490,178	7,452,823	7,415,468	7,378,113	7,340,758	7,303,404	7,266,049	7,228,694	
7 Return on Average	e Net Investmen														
a	Equity Component (D)		37,824	37,639	37,454	37,269	37,084	36,899	36,714	36,529	36,344	36,159	35,974	35,789	441,677
b	Debt Component		5,585	5,557	5,530	5,503	5,475	5,448	5,421	5,393	5,366	5,339	5,311	5,284	65,212
8 Investment Expen	set														
а	Depreciation (E)		37,355	37,355	37,355	37,355	37,355	37,355	37,355	37,355	37,355	37,355	37,355	37,355	448,259
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		20,492	20,588	20,540	20,540	20,540	20,540	20,540	20,540	20,540	20,540	20,540	20,540	246,481
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total System Reco	overable Expenses (H	=	101,255	101,139	100,879	100,666	100,454	100,242	100,030	99,817	99,605	99,393	99,181	98,968	1,201,630

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicable Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% (A) (B) (C) (D) (E) (F) (G) (H)

Applicable depreciation rate or rates

JANUARY 2021 THROUGH DECEMBER 2021

417-Smith Water Conservation - Intermediate

	Description	Beginning of Period Amount	Actual Januarv	Actual February	Actual March	Actual April	Actual Mav	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investr			·)		÷=.,						
а	Expenditures/Additions		(24,558)	17,621	186,807	127,714	26,019	51,400	51,400	51,400	102,800	102,800	102,800	1,028,000	1,824,203
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
е	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	in-Service/Depreciation Base (B	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	21,590,761	
	Accumulated Depreciation (C	(3,484,846)	(3,569,409)	(3,653,973)	(3,738,537)	(3,823,101)	(3,907,665)	(3,992,229)	(4,076,792)	(4,161,356)	(4,245,920)	(4,330,484)	(4,415,048)	(4,499,611)	
4 CWIP	- Non Interest Bearing	168,933	144,375	161,996	348,803	476,517	502,536	553,936	605,336	656,736	759,536	862,336	965,136	1,993,136	
5 Net Inv	vestment (Lines 2+3+4) (A	18,274,848	18,165,726	18,098,783	18,201,027	18,244,178	18,185,632	18,152,469	18,119,305	18,086,141	18,104,377	18,122,613	18,140,849	19,084,286	
6 Averaç	ge Net Investmen		18,220,287	18,132,255	18,149,905	18,222,602	18,214,905	18,169,050	18,135,887	18,102,723	18,095,259	18,113,495	18,131,731	18,612,568	
7 Return	n on Average Net Investmen														
а	Equity Component (D)		90,209	89,773	89,860	90,220	90,182	89,955	89,791	89,627	89,590	89,680	89,770	92,151	1,080,807
b	Debt Component		13,319	13,255	13,268	13,321	13,315	13,282	13,257	13,233	13,228	13,241	13,254	13,606	159,578
8 Investr	ment Expense:														
a	Depreciation (E)		84,564	84,564	84,564	84,564	84,564	84,564	84,564	84,564	84,564	84,564	84,564	84,564	1,014,766
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		ō	0	õ	0	0	ō	0	0 0	0 0	0 0	0	0	0
d	Property Taxes		ō	0	õ	0	0	ō	0	0 0	0 0	0 0	0	0	0
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total S	System Recoverable Expenses (H		188,091	187,591	187,692	188,105	188,061	187,800	187,612	187,423	187,381	187,485	187,588	190,320	2,255,150

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

419-Crist FDEP Agreement for Ozone Attainment - Base

		Beginning of	Actual	Actual	Actual	Actual	Actual	Estimated	12 Month						
L	Description	Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Invest			0	c 7c7	4.044	000	445	0	044 500	54 400	54 400	54 400	0	0	404.050
a	Expenditures/Additions		0	5,757	1,214	892	415	0	241,580	51,400	51,400	51,400	0	0	404,059
D	Clearings to Plant Retirements		(170,831)	0	0	0	0	0	262,409	0	0	395,780	0	0	658,189
c d	Cost of Removal		(170,031)	0	0	0	0	0	0	0	0	0	0	0	(170,831)
u	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
1	Other (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Dianti	in-Service/Depreciation Base (B	39,088,012	38.917.181	38.917.181	38.917.181	38.917.181	38.917.181	38,917,181	39.179.590	39.179.590	39,179,590	39,575,370	39,575,370	39.575.370	0
	Accumulated Depreciation (C	38,295,733	38,329,780	38,193,280	(13,024,200)	(13,160,700)	(13,297,199)	(13,433,699)	(13,571,079)	(13,710,702)	(13,850,325)	(13,990,609)	(14,131,552)	(14,272,495)	
	P - Non Interest Bearing	254,131	254,131	259,888	261,102	261,994	262,409	262,409	241,580	292,980	344.380	(13,330,003)	(14,131,332)	(14,272,433)	
	al Recovery Unamortized Balance	234,131	234,131	233,000	51,080,981	51.080.981	51,080,981	51,080,981	51,080,981	51,080,981	51,080,981	51,080,981	51,080,981	51,080,981	
	vestment (Lines 2+3+4+5) (A	77,637,876	77,501,092	77,370,349	77,235,064	77,099,456	76,963,372	76,826,873	76,931,072	76,842,849	76,754,626	76,665,743	76,524,800	76,383,857	
0 Norm	Westment (Enes 2101410) (A	11,001,010	11,001,002	11,010,040	11,200,004	11,000,400	10,000,012	10,020,010	10,001,012	10,042,043	10,104,020	10,000,140	10,024,000	10,000,001	
7 Avera	ge Net Investmen		77,569,484	77,435,720	77,302,707	77,167,260	77,031,414	76,895,122	76,878,972	76,886,961	76,798,738	76,710,184	76,595,271	76,454,328	
8 Return	n on Average Net Investmen														
а	Equity Component (D)		384,047	383,384	382,726	382,055	381,383	380,708	380,628	380,667	380,231	379,792	379,223	378,525	4,573,368
b	Debt Component		56,703	56,606	56,508	56,409	56,310	56,210	56,199	56,204	56,140	56,075	55,991	55,888	675,244
9 Invest	tment Expenses														
а	Depreciation (E)		136,784	136,499	136,499	136,499	136,499	136,499	137,380	139,623	139,623	140,283	140,943	140,943	1,658,078
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Total \$	System Recoverable Expenses (H	_	577,534	576,489	575,733	574,964	574,192	573,418	574,207	576,495	575,993	576,151	576,157	575,356	6,906,690

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25%

(A) (B) (C) (D) (E) (F) (G) (H) (I)

Applicable depreciation rate or rates

Applicable approximation rate or hards Applicable amortization period Description and reason for "Other" adjustments to investment expenses for this program Line 8 + 9

Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 202

JANUARY 2021 THROUGH DECEMBER 2021

420-SPCC Compliance - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investments	· · · · · · · · · · · · · · · · · · ·														
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	51,400	51,400	0	102,800
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Serv	vice/Depreciation Base (B	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	919,836	
3 Less: Accurr	nulated Depreciation (C	(456,794)	(459,860)	(462,926)	(465,992)	(469,058)	(472, 125)	(475,191)	(478,257)	(481,323)	(484,389)	(487,455)	(490,521)	(493,587)	
4 CWIP - Non	Interest Bearing	0	0	0	0	0	0	0	0	0	0	51,400	102,800	102,800	
5 Net Investme	ent (Lines 2+3+4) (A	463,042	459,975	456,909	453,843	450,777	447,711	444,645	441,579	438,513	435,447	483,780	532,114	529,048	
6 Average Net	t Investment		461,509	458,442	455,376	452,310	449,244	446,178	443,112	440,046	436,980	459,613	507,947	530,581	
7 Return on A	verage Net Investmen														
а	Equity Component (D)		2,285	2,270	2,255	2,239	2,224	2,209	2,194	2,179	2,163	2,276	2,515	2,627	27,435
b	Debt Component		337	335	333	331	328	326	324	322	319	336	371	388	4,051
8 Investment E	Expenses														
а	Depreciation (E)		3,066	3,066	3,066	3,066	3,066	3,066	3,066	3,066	3,066	3,066	3,066	3,066	36,793
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		ō	õ	0	0	0	0	0	0	0	0 0	0 0	ō	0
e	Other (G)	_	0	0	0	0	Ō	0	Ō	0	Ō	0	0	Ō	Ō
9 Total Systen	n Recoverable Expenses (H		5,688	5,671	5,654	5,636	5,619	5,601	5,584	5,566	5,549	5,678	5,952	6,081	68,279

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

420-SPCC Compliance - General

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investme	ents														
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-S	Service/Depreciation Base (B	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	13,195	
3 Less: Acc	ccumulated Depreciation (C	(7,540)	(7,697)	(7,854)	(8,011)	(8,168)	(8,325)	(8,482)	(8,639)	(8,796)	(8,954)	(9,111)	(9,268)	(9,425)	
4 CWIP - N	Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Inves	stment (Lines 2+3+4) (A	5,655	5,498	5,341	5,184	5,026	4,869	4,712	4,555	4,398	4,241	4,084	3,927	3,770	
6 Average	Net Investmen		5,576	5,419	5,262	5,105	4,948	4,791	4,634	4,477	4,320	4,163	4,005	3,848	
7 Return or	on Average Net Investmen														
а	Equity Component (D)		28	27	26	25	24	24	23	22	21	21	20	19	280
b	Debt Component		4	4	4	4	4	4	3	3	3	3	3	3	41
8 Investme	ent Expense:														
а	Depreciation (E)		157	157	157	157	157	157	157	157	157	157	157	157	1,885
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)	_	0	Ő	Ō	0	0	Ō	0	0	Ō	0	0	0	Ō
9 Total Svs	stem Recoverable Expenses (H		189	188	187	186	185	184	183	183	182	181	180	179	2,206

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

420-SPCC Compliance - Intermediate

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investmer	nts	I	,	, ,		· · ·	,		,	0					
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	ervice/Depreciation Base (B	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	14,895	
	umulated Depreciation (C	(5,627)	(5,685)	(5,743)	(5,802)	(5,860)	(5,918)	(5,977)	(6,035)	(6,093)	(6,152)	(6,210)	(6,268)	(6,327)	
	on Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Invest	tment (Lines 2+3+4) (A	9,268	9,210	9,151	9,093	9,035	8,976	8,918	8,860	8,801	8,743	8,685	8,626	8,568	
6 Average N	Net Investment		9,239	9,181	9,122	9,064	9,006	8,947	8,889	8,830	8,772	8,714	8,655	8,597	
7 Return on	Average Net Investmen														
а	Equity Component (D)		46	45	45	45	45	44	44	44	43	43	43	43	530
b	Debt Component		7	7	7	7	7	7	6	6	6	6	6	6	78
8 Investmer	nt Expense:														
а	Depreciation (E)		58	58	58	58	58	58	58	58	58	58	58	58	700
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)	_	0	0	Ō	0	Ō	Ō	Ō	0	Ō	0	0	Ō	Ő
9 Total Syst	tem Recoverable Expenses (H		111	111	110	110	110	109	109	109	108	108	108	107	1,308

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

421-Crist Common FTIR Monitor - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investments	· · · · · ·														
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	vice/Depreciation Base (B	0	0	0	0	0	0	0	0	0	0	0	0	0	
	nulated Depreciation (C	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Investm	ent (Lines 2+3+4) (A	0	0	0	0	0	0	0	0	0	0	0	0	0	
6 Average Net	t Investmen		0	0	0	0	0	0	0	0	0	0	0	0	
7 Return on A	verage Net Investmen														
а	Equity Component (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Debt Component		0	0	0	0	0	0	0	0	0	0	0	0	0
8 Investment B	Thenses														
a	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization (F)		ő	Ő	ő	0	0	0	ő	0	ő	0	ő	ő	ő
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	ő	0	0	0	ő
e	Other (G)	_	0	0	Ő	0	0	0	0	0	0	0	0	0	0
	n Recoverable Expenses (H	_									_				

Notes:

(A) (B) (C) (D) (E) (F) (G) (H)

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates

Applicable amortization period Description and reason for "Other" adjustments to investment expenses for this program

Line 7 + 8

JANUARY 2021 THROUGH DECEMBER 2021 422-Precipitator Upgrades for CAM Compliance - Base

	Description	Beginning of Period Amount	Actual Januarv	Actual February	Actual March	Actual April	Actual Mav	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investment		Fellou Allioulli	January	rebluary	Widi Ci	Арпі	ividy	Julie	July	August	September	Octobel	November	December	TOTAL
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		Ō	ō	ō	ō	ō	Ō	ō	ō	Ō	ō	Ō	Ō	Ō
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Se	ervice/Depreciation Base (B	0	0	0	0	0	0	0	0	0	0	0	0	0	
	umulated Depreciation (C	7,632,753	7,632,753	7,632,753	0	0	0	0	0	0	0	0	0	0	
4 CWIP - No	n Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
	covery Unamortized Balance	0	0	0	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	
6 Net Investr	ment (Lines 2+3+4+5) (A	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	
7 Average N	let Investment		7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	7,632,753	
8 Return on	Average Net Investmen														
а	Equity Component (D)		37,790	37,790	37,790	37,790	37,790	37,790	37,790	37,790	37,790	37,790	37,790	37,790	453,477
b	Debt Component		5,580	5,580	5,580	5,580	5,580	5,580	5,580	5,580	5,580	5,580	5,580	5,580	66,955
9 Investment	t Expense:														
а	Depreciation (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
е	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Syste	em Recoverable Expenses (H	_	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	43,369	520,432

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25%

(A) (B) (C) (D) (E) (F) (G) (H) (I)

Applicable depreciation rate or rates

Applicable approximation rate or hards Applicable amortization period Description and reason for "Other" adjustments to investment expenses for this program Line 8 + 9

Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 202

JANUARY 2021 THROUGH DECEMBER 2021

424-Crist Water Conservation - Base

Description	Beginning of Period Amount	Actual Januarv	Actual February	Actual March	Actual April	Actual Mav	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investments	Period Alliouni	January	rebluary	Warch	April	iviay	Julie	July	Augusi	September	Octobel	November	December	TOTAL
a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b Clearings to Plan		0	0	0	ő	Ő	ő	0	0	0	0	0	ő	Ő
c Retirements		ō	õ	ō	ō	ō	ō	ō	Ō	Ō	Ō	ō	ō	ō
d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g Other (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Service/Depreciation Base (B	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	15,156,528	
3 Less: Accumulated Depreciation (C	(2,043,873)	(2,094,394)	(2,144,916)	(5,540,121)	(5,590,643)	(5,641,165)	(5,691,686)	(5,742,208)	(5,792,730)	(5,843,252)	(5,893,773)	(5,944,295)	(5,994,817)	
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Capital Recovery Unamortized Balance	0	0	0	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	3,344,683	
6 Net Investment (Lines 2+3+4+5) (A	13,112,656	13,062,134	13,011,612	12,961,091	12,910,569	12,860,047	12,809,525	12,759,003	12,708,482	12,657,960	12,607,438	12,556,916	12,506,395	
7 Average Net Investmen		13,087,395	13,036,873	12,986,351	12,935,830	12,885,308	12,834,786	12,784,264	12,733,743	12,683,221	12,632,699	12,582,177	12,531,655	
8 Return on Average Net Investmen														
a Equity Component (D)		64,796	64,546	64,295	64,045	63,795	63,545	63,295	63,045	62,795	62,544	62,294	62,044	761,040
b Debt Component		9,567	9,530	9,493	9,456	9,419	9,382	9,345	9,308	9,271	9,235	9,198	9,161	112,365
9 Investment Expenses														
a Depreciation (E)		50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	50,522	606,261
b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c Dismantlement		ō	ō	0	0	0 0	0	Ō	0	0	0	0	ō	ō
d Property Taxes		Ō	Ō	Ō	Ō	Ō	Ō	Ō	Ō	0	Ō	0	Ō	0
e Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Total System Recoverable Expenses (H		124,884	124,597	124,310	124,023	123,736	123,449	123,162	122,875	122,588	122,301	122,014	121,727	1,479,666

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25%

Applicable depreciation rate or rates

(A) (B) (C) (D) (E) (F) (G) (H) (I)

Applicable approximation rate or hards Applicable amortization period Description and reason for "Other" adjustments to investment expenses for this program Line 8 + 9 Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 202

JANUARY 2021 THROUGH DECEMBER 2021 425-Plant NPDES Permit Compliance Projects - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual Mav	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investmen			,,)		÷,						
а	Expenditures/Additions		24,528	1,909	0	0	0	0	0	0	0	0	0	0	26,437
b	Clearings to Plan		0	0	0	0	0	77,326	0	0	0	0	0	0	77,326
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	ervice/Depreciation Base (B	9,947,072	9,947,072	9,947,072	9,947,072	9,947,072	9,947,072	10,024,398	10,024,398	10,024,398	10,024,398	10,024,398	10,024,398	10,024,398	
	umulated Depreciation (C	(3,075,888)	(3,109,045)	(3,142,202)	(3,175,359)	(3,208,516)	(3,241,672)	(3,274,958)	(3,308,373)	(3,341,788)	(3,375,203)	(3,408,618)	(3,442,033)	(3,475,448)	
	on Interest Bearing	50,890	75,418	77,326	77,326	77,326	77,326	0	0	0	0	0	0	0	
5 Net Invest	tment (Lines 2+3+4) (A	6,922,073	6,913,444	6,882,196	6,849,039	6,815,882	6,782,725	6,749,440	6,716,025	6,682,610	6,649,195	6,615,780	6,582,365	6,548,950	
6 Average N	Net Investment		6,917,759	6,897,820	6,865,618	6,832,461	6,799,304	6,766,082	6,732,732	6,699,317	6,665,902	6,632,487	6,599,072	6,565,658	
7 Return on	Average Net Investmen														
а	Equity Component (D)		34,250	34.151	33,992	33,828	33,663	33,499	33,334	33,168	33,003	32,837	32,672	32,507	400,903
b	Debt Component		5,057	5,042	5,019	4,995	4,970	4,946	4,922	4,897	4,873	4,848	4,824	4,799	59,192
8 Investmen	nt Expenses														
a	Depreciation (E)		33,157	33,157	33,157	33,157	33,157	33,286	33,415	33,415	33,415	33,415	33,415	33,415	399,560
b	Amortization (E)		00,107	0	0	00,107	0	00,200	00,110	00,110	00,110	00,110	00,110	00,110	000,000
- C	Dismantlement		ő	0 0	ő	0	0	0	ő	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)	_	0	Ō	0	0	0	0	0	0	0	0	0	0	0
9 Total Syste	tem Recoverable Expenses (H		72,464	72,350	72,167	71.979	71,791	71.731	71.670	71,480	71,291	71.101	70.911	70.721	859,655

Notes:

(A) (B) (C) (D) (E) (F) (G) (H)

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remova The equity component has been grossed up for taxes. The approved ROE is 10.25%

Applicable depreciation rate or rates

JANUARY 2021 THROUGH DECEMBER 2021

425-Plant NPDES Permit Compliance Projects - Intermediate

		Beginning of	Actual	Actual	Actual	Actual	Actual	Estimated	12 Month						
	Description	Period Amount	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investments															
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	rice/Depreciation Base (B	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	3,798,266	
	ulated Depreciation (C	(402,516)	(417,392)	(432,269)	(447,145)	(462,022)	(476,898)	(491,775)	(506,651)	(521,528)	(536,404)	(551,281)	(566,158)	(581,034)	
4 CWIP - Non I	Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Investme	ent (Lines 2+3+4) (A	3,395,751	3,380,874	3,365,998	3,351,121	3,336,244	3,321,368	3,306,491	3,291,615	3,276,738	3,261,862	3,246,985	3,232,109	3,217,232	
6 Average Net	Investmen		3,388,312	3,373,436	3,358,559	3,343,683	3,328,806	3,313,930	3,299,053	3,284,177	3,269,300	3,254,424	3,239,547	3,224,670	
7 Return on Av	verage Net Investmen														
а	Equity Component (D)		16,776	16,702	16,628	16,555	16,481	16,407	16,334	16,260	16,186	16,113	16,039	15,965	196,445
b	Debt Component		2,477	2,466	2,455	2,444	2,433	2,422	2,412	2,401	2,390	2,379	2,368	2,357	29,005
8 Investment E	xpenses														
a	Depreciation (E)		14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	178,518
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		ō	Ō	0	ō	0 0	Ō	ō	0	0	0	0	0	0
e	Other (G)	_	0	0	0	Ō	0	0	0	0	0	0	0	0	Ő
9 Total System	Recoverable Expenses (H		34,129	34,044	33,960	33,875	33,791	33,706	33,622	33,537	33,453	33,368	33,284	33,199	403,968

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicable Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% (A) (B) (C) (D) (E) (F) (G) (H)

Applicable depreciation rate or rates

JANUARY 2021 THROUGH DECEMBER 2021

426-Air Quality Compliance Program - Base

	Beginn Description Period A			Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1	Investments)		÷)						
	a Expenditures/Additions	1	81,575	180,895	(267,286)	323,694	(914,973)	666,244	806,121	1,100,217	617,976	378,058	261,789	1,230,563	4,564,872
	b Clearings to Plan		9	1,465	406,456	(30,207)	236,189	320,747	353,539	200,738	1,658,070	4,517,007	168,672	2,796,760	10,629,444
	c Retirements		0	0	(119,621)	(74,948)	(787,061)	0	0	0	0	0	0	0	(981,630)
	d Cost of Removal	((15,881)	227	4,649	6,162	21,097	0	0	0	0	0	0	0	16,254
	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
	f Transfer Adjustments		0	0	0	361	0	0	0	0	0	0	0	0	361
	g Other (I)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (B 863,86		367,948	863,869,413	864,275,869	864,245,662	864,481,851	864,802,598	865,156,137	865,356,875	867,014,945	871,531,952	871,700,623	874,497,384	
3	Less: Accumulated Depreciation (C 119,78		157,266	115,145,254	(197,464,290)	(199,696,809)	(201,202,279)	(203,514,970)	(205,828,526)	(208,142,747)	(210,459,818)	(212,786,871)	(215,121,422)	(217,459,960)	
4		92,970 5,6	674,545	5,855,440	5,588,153	5,911,847	4,996,875	5,663,119	6,469,240	7,569,457	8,187,432	8,565,490	8,827,279	10,057,842	
5	Capital Recovery Unamortized Balance	0	0	0	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	310,421,059	
6	Net Investment (Lines 2+3+4+5) (A 989,14	46,286 986,9	999,759	984,870,107	982,820,792	980,881,759	978,697,505	977,371,806	976,217,909	975,204,643	975,163,618	977,731,630	975,827,539	977,516,325	
7	Average Net Investment	988,0	073,023	985,934,933	983,845,449	981,851,275	979,789,632	978,034,656	976,794,857	975,711,276	975,184,131	976,447,624	976,779,585	976,671,932	
8	Return on Average Net Investmen														
	a Equity Component (D)	4.8	391,950	4.881.364	4.871.019	4.861.146	4.850.938	4,842,250	4,836,111	4,830,747	4,828,137	4.834.392	4.836.036	4,835,503	58,199,591
	b Debt Component		22,281	720,718	719,191	717,733	716,226	714,943	714,037	713,245	712,860	713,783	714,026	713,947	8,592,992
9	Investment Expenses														
	a Depreciation (E)	2,3	312,230	2,312,239	2,312,753	2,313,269	2,313,628	2,312,691	2,313,557	2,314,221	2,317,071	2,327,053	2,334,552	2,338,538	27,821,800
	b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d Property Taxes	5	539,205	541,720	540,462	540,462	540,462	540,462	540,462	540,462	540,462	540,462	540,462	540,462	6,485,548
	e Other (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Total System Recoverable Expenses (H	8,4	465,666	8,456,041	8,443,426	8,432,611	8,421,255	8,410,346	8,404,167	8,398,675	8,398,529	8,415,690	8,425,076	8,428,450	101,099,931

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25%

Applicable depreciation rate or rates

(A) (B) (C) (D) (E) (F) (G) (H) (I)

Applicable approximation rate or hards Applicable amortization period Description and reason for "Other" adjustments to investment expenses for this program Line 8 + 9 Regulatory assets approved by Order No. PSC-2021-0115-PAA-EI, issued March 22, 202

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JANUARY 2021 THROUGH DECEMBER 2021

426-Air Quality Compliance Program - Genera

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investmen	ts									-					
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		0	0	0	7,005	0	0	0	0	0	0	0	0	7,005
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	1,566	0	0	0	0	0	0	0	0	1,566
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	ervice/Depreciation Base (B	0	0	0	0	7,005	7,005	7,005	7,005	7,005	7,005	7,005	7,005	7,005	
	umulated Depreciation (C	0	0	0	0	(1,597)	(1,627)	(1,657)	(1,688)	(1,718)	(1,748)	(1,779)	(1,809)	(1,839)	
	on Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Investi	ment (Lines 2+3+4) (A	0	0	0	0	5,408	5,378	5,348	5,317	5,287	5,257	5,226	5,196	5,166	
6 Average N	let Investmen		0	0	0	2,704	5,393	5,363	5,333	5,302	5,272	5,242	5,211	5,181	
7 Return on	Average Net Investmen														
а	Equity Component (D)		0	0	0	13	27	27	26	26	26	26	26	26	223
b	Debt Component		0	0	0	2	4	4	4	4	4	4	4	4	33
8 Investmen	t Expense:														
а	Depreciation (E)		0	0	0	30	30	30	30	30	30	30	30	30	273
b	Amortization (F)		ō	Ō	õ	0	0	0	0	0	0	0	0	0	0
с	Dismantlement		ō	0	0 0	0 0	0	ō	ō	0	0	0	0	ō	0 0
d	Property Taxes		ō	0	0 0	0 0	0	ō	ō	0	0	0	0	ō	0 0
e	Other (G)	_	Ō	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Svet	em Recoverable Expenses (H		0	0	0	46	61	61	61	60	60	60	60	60	529

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

426-Air Quality Compliance Program - Peaking

Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual Mav	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investments	Feliou Allioulli	January	rebluary	Warch	Арпі	ividy	Julie	July	Augusi	September	Octobel	November	December	Total
a Expenditures/Additions		0	0	0	(43,516)	9,557	0	0	0	0	0	0	0	(33,959)
b Clearings to Plan		0	0	0	(,)	0	0	0	0	0	0	0	0	(11,111)
c Retirements		Ō	Ō	Ō	ō	ō	ō	ō	ō	ō	Ō	ō	ō	ō
d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Service/Depreciation Base (B	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	229,742	
3 Less: Accumulated Depreciation (C	(111,643)	(112,849)	(114,055)	(115,261)	(116,467)	(117,673)	(118,880)	(120,086)	(121,292)	(122,498)	(123,704)	(124,910)	(126,116)	
4 CWIP - Non Interest Bearing	78,196	78,196	78,196	78,196	34,679	44,237	44,237	44,237	44,237	44,237	44,237	44,237	44,237	
5 Net Investment (Lines 2+3+4) (A	196,294	195,088	193,882	192,676	147,954	156,305	155,099	153,892	152,686	151,480	150,274	149,068	147,862	
6 Average Net Investmen		195,691	194,485	193,279	170,315	152,129	155,702	154,496	153,289	152,083	150,877	149,671	148,465	
7 Return on Average Net Investmen														
a Equity Component (D)		969	963	957	843	753	771	765	759	753	747	741	735	9,756
b Debt Component		143	142	141	125	111	114	113	112	111	110	109	109	1,440
8 Investment Expenses														
a Depreciation (E)		1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	1,206	14,474
b Amortization (F)		1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	14,474
c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e Other (G)		Ő	ů 0	Ő	0	Ő	Ő	0	Ő	0	0	0	Ő	ő
9 Total System Recoverable Expenses (H	_	2,318	2,311	2,304	2,174	2,071	2,091	2,084	2,077	2,070	2,063	2,057	2,050	25,670

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

426-Air Quality Compliance Program - Transmission

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual Mav	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investmen				,		1	,			5					
а	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Clearings to Plan		(7,005)	0	0	0	0	0	0	0	0	0	0	0	(7,005)
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		(1,958)	0	0	0	0	0	0	0	0	0	0	0	(1,958)
g	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Se	ervice/Depreciation Base (B	6,079,391	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	6,072,386	
	umulated Depreciation (C	(1,728,284)	(1,740,582)	(1,754,839)	(1,769,095)	(1,783,373)	(1,797,634)	(1,811,895)	(1,826,156)	(1,840,417)	(1,854,678)	(1,868,939)	(1,883,200)	(1,897,461)	
4 CWIP - No	on Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Net Invest	tment (Lines 2+3+4) (A	4,351,107	4,331,804	4,317,547	4,303,291	4,289,013	4,274,752	4,260,491	4,246,230	4,231,969	4,217,708	4,203,447	4,189,186	4,174,925	
6 Average N	Net Investment		4,341,455	4,324,675	4,310,419	4,296,152	4,281,882	4,267,621	4,253,360	4,239,099	4,224,838	4,210,577	4,196,316	4,182,055	
7 Return on	Average Net Investmen														
а	Equity Component (D)		21,495	21.411	21,341	21,270	21,200	21,129	21,058	20,988	20,917	20,847	20,776	20,705	253,137
b	Debt Component		3,174	3,161	3,151	3,140	3,130	3,120	3,109	3,099	3,088	3,078	3,068	3,057	37,375
8 Investmen	nt Expenses														
a	Depreciation (E)		14,256	14,256	14,256	14,278	14,261	14,261	14,261	14,261	14,261	14,261	14,261	14,261	171,135
b	Amortization (F)		0	0	0	0	0	0	. 1,201	0	0	0	0	0	0
c	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e	Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Syste	tem Recoverable Expenses (H		38,925	38.829	38,748	38,689	38,591	38,510	38,429	38,348	38,267	38,185	38,104	38.023	461,647

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates (A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021 427-General Water Quality - Base

Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual Mav	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investments	1 onod 7 unoditi	buildury	robradiry	maron	7.011	indy	ouno	ouly	August	ooptombol	000000	Horombor	Docombol	1 otdi
a Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g Other (G)		73,872	1,063,469	2,118,074	94,489	58,074	147,808	387,108	387,120	1,199,192	1,199,166	1,199,146	1,927,865	9,855,385
2 Plant-in-Service/Depreciation Base (B	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	996,766	
3 Less: Accumulated Depreciation (C	(89,664)	(92,987)	(96,309)	(99,632)	(102,954)	(106,277)	(109,599)	(112,922)	(116,244)	(119,567)	(122,890)	(126,212)	(129,535)	
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Capital Recovery Unamortized Balance	4,049,961	4,123,833	5,157,430	7,254,341	7,312,489	7,337,638	7,452,310	7,805,391	8,157,194	9,318,424	10,475,631	11,628,821	13,505,519	
6 Net Investment (Lines 2 + 3 + 4) (A	4,957,063	5,027,612	6,057,886	8,151,475	8,206,300	8,228,128	8,339,477	8,689,235	9,037,715	10,195,623	11,349,508	12,499,375	14,372,750	
7 Average Net Investment		4,992,338	5,542,749	7,104,681	8,178,888	8,217,214	8,283,802	8,514,356	8,863,475	9,616,669	10,772,565	11,924,441	13,436,062	
8 Return on Average Net Investmen														
a Equity Component (D)		24,717	27,442	35,175	40,494	40,683	41,013	42,155	43,883	47,612	53,335	59,038	66,522	522,069
b Debt Component		3.649	4.052	5,175	40,494 5.979	6,007	6,055	6,224	6.479	7,030	7,875	8,717	9.822	77,082
		-,	.,	-,	-,	-,	-,	-, :	-,	.,	.,	-,	-,	
9 Investment Expense:														
a Depreciation (E)		3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	3,323	39,871
b Amortization (F)		0	29,872	21,163	36,341	32,924	33,136	34,027	35,318	37,962	41,959	45,956	51,168	399,827
c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e Other	_	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Total System Recoverable Expenses (H		31,689	64,689	64,855	86,136	82,937	83,527	85,729	89,003	95,926	106,491	117,033	130,834	1,038,849

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates Applicable amortization period Associated Regulatory Asse Line 8 + 9

(A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021

428-Coal Combustion Residuals - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investment	ts														
а	Expenditures/Additions		141,187	330,789	(9,464,331)	168,971	167,673	1,203,024	2,079,631	1,651,705	1,919,231	1,770,044	1,886,499	5,849,082	7,703,507
b	Clearings to Plan		(188,141)	61,856	22,072	10,140,987	(30,794)	0	0	0	0	0	0	9,508,282	19,514,262
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Cost of Removal		(184,811)	(871,640)	(891,538)	(674,687)	(800,558)	0	0	0	0	0	0	0	(3,423,234)
e	Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	35,714	0	0	0	0	0	0	0	0	35,714
g	Other (G)		853,085	504,686	784,613	669,035	898,391	1,193,769	1,269,456	565,632	558,779	847,610	1,145,061	1,662,358	10,952,476
	ervice/Depreciation Base (B	34,431,275	34,243,134	34,304,990	34,327,062	44,468,049	44,437,255	44,437,255	44,437,255	44,437,255	44,437,255	44,437,255	44,437,255	53,945,536	
3 Less: Acci	umulated Depreciation (C	(34,523,627)	(34,401,433)	(33,702,016)	(32,927,917)	(32,431,365)	(31,773,526)	(31,916,202)	(32,058,878)	(32,201,554)	(32,344,230)	(32,486,906)	(32,629,582)	(32,784,096)	
	on Interest Bearing	25,393,827	25,535,014	25,865,803	16,401,473	16,570,444	16,738,117	17,941,142	20,020,773	21,672,477	23,591,708	25,361,752	27,248,251	33,097,334	
	covery Unamortized Balance	25,593,314	26,446,399	26,861,975	27,600,429	28,222,094	29,071,810	30,215,159	31,432,143	31,943,773	32,447,614	33,239,114	34,326,404	35,928,652	
6 Net Investr	ment (Lines 2 + 3 + 4 + 5) (A	50,894,789	51,823,113	53,330,752	45,401,047	56,829,222	58,473,655	60,677,353	63,831,292	65,851,951	68,132,347	70,551,214	73,382,328	90,187,426	
7 Average N	let Investmen		51,358,951	52,576,932	49,365,899	51,115,134	57,651,438	59,575,504	62,254,323	64,841,622	66,992,149	69,341,781	71,966,771	81,784,877	
8 Return on	Average Net Investmen														
а	Equity Component (D)		254.278	260,308	244.411	253.071	285.432	294.958	308.221	321,031	331.678	343,311	356.307	404.917	3.657.924
b	Debt Component		37,543	38,434	36,086	37,365	42,143	43,550	45,508	47,399	48,971	50,689	52,608	59,785	540,081
9 Investment	t Expenses														
a	Depreciation (E)		62.617	172.223	117.439	142.421	142,719	142.676	142.676	142,676	142,676	142,676	142.676	154.514	1.647.990
h	Amortization (E)		02,017	89,110	46,159	47,370	48,676	50,420	52,472	54,001	54,938	56,110	57.771	60,111	617,138
č	Dismantlement		0	00,110	10,100	47,070	40,070	00,420	02,472	04,001	04,000	00,110	0,,,,,	00,111	0
d	Property Taxes		6,059	6,088	6,073	6,073	6,073	6,073	6,073	6,073	6,073	6,073	6.073	6.073	72,879
e	Other		0,000	0,000	0,010	0,010	0,010	0,070	0,010	0,010	0,010	0,070	0,010	0,010	0
10 Total Syste	em Recoverable Expenses (H		360,498	566,163	450,168	486,300	525,044	537,677	554,951	571,181	584,337	598,860	615,435	685,399	6,536,013

Notes:

Other Includes Cost of Removal for Daniel 1&2 and Scherer Ash Pond Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates Applicable amortization period Associated to Regulatory Asse Line 8 + 9

(A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021 428-Coal Combustion Residuals - Intermediate

Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 Investments														
a Expenditures/Additions		2,730,982	1,454,535	2,234,937	1,577,138	640,852	376,985	201,814	203,212	291,718	199,445	477,213	290,951	10,679,781
b Clearings to Plan		0	0	0	0	0	0	0	0	0	0	0	0	0
c Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g Other (G)		174,771	562,510	108,718	534,643	654,793	771,511	1,354,001	1,318,125	1,965,554	1,046,014	912,246	802,544	10,205,429
2 Plant-in-Service/Depreciation Base (B	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	2,634,177	
3 Less: Accumulated Depreciation (C	(146,916)	(157,233)	(167,550)	(177,867)	(188,184)	(198,502)	(208,819)	(219,136)	(229,453)	(239,770)	(250,088)	(260,405)	(270,722)	
4 CWIP - Non Interest Bearing	76,172,999	78,903,981	80,358,515	82,593,452	84,170,590	84,811,442	85,188,427	85,390,241	85,593,453	85,885,171	86,084,617	86,561,830	86,852,780	
5 Capital Recovery Unamortized Balance	8,335,180	8,509,951	9,043,482	9,136,855	9,655,617	10,293,538	11,046,989	12,381,158	13,677,225	15,617,983	15,590,679	15,561,742	15,531,377	
6 Net Investment (Lines 2 + 3 + 4) (A	86,995,440	89,890,876	91,868,624	94,186,617	96,272,200	97,540,655	98,660,774	100,186,440	101,675,401	103,897,561	104,059,384	104,497,344	104,747,612	
7 Average Net Investmen		88,443,158	90,879,750	93,027,620	95,229,408	96,906,427	98,100,715	99,423,607	100,930,920	102,786,481	103,978,473	104,278,364	104,622,478	
8 Return on Average Net Investmen														
a Equity Component (D)		437,882	449,946	460,580	471,481	479,784	485,697	492,246	499,709	508,896	514,797	516,282	517,986	5,835,285
b Debt Component		64,652	66,433	68,003	69,613	70,839	71,712	72,679	73,781	75,137	76,008	76,227	76,479	861,562
9 Investment Expense:														
a Depreciation (E)		10,317	10,317	10,317	10.317	10,317	10.317	10,317	10,317	10,317	10,317	10,317	10,317	123,806
b Amortization (E)		10,317	28,980	15,345	15,881	16,872	18,060	19,832	22,059	24,795	27,305	28,936	30,365	248.429
c Dismantlement		0	20,900	10,340	15,001	10,072	10,000	19,032	22,009	24,793	27,303	20,930	30,303	240,429
d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e Other		0	0	0	0	0	0	0	0	0	0	0	0	0
5 50101		0	0	0	0	0	v	v	Ū	0	0	0	0	0
10 Total System Recoverable Expenses (H		512,851	555,676	554,245	567,291	577,811	585,786	595,074	605,865	619,145	628,427	631,763	635,148	7,069,082

Notes:

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates Applicable amortization period Associated Regulatory Asse Line 7 + 8

(A) (B) (C) (D) (E) (F) (G) (H)

JANUARY 2021 THROUGH DECEMBER 2021 429-Steam Electric Effluent Limitations Guidelines - Base

	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual Mav	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	12 Month Total
1 1	investments	1 onod 7 unodin	oundary	robradiy	maron	74910	may	ouno	outy	ruguot	Coptonibol	000000	11010IIID0I	Becomber	Total
a	a Expenditures/Additions		142,984	1,384	1,708	9.427	(415,350)	17,917	428,435	17,917	21,581	(10,023)	(10,023)	9.043	215,000
b	clearings to Plan		0	437	5	3	(3)	0	0	0	0	0	0	0	442
с	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e	e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f	Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
g	g Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	Plant-in-Service/Depreciation Base (B	6,042,591	6,042,591	6,043,028	6,043,033	6,043,036	6,043,033	6,043,033	6,043,033	6,043,033	6,043,033	6,043,033	6,043,033	6,043,033	
	Less: Accumulated Depreciation (C	(650,031)	(669,596)	(689,162)	(708,727)	(728,293)	(747,859)	(767,425)	(786,990)	(806,556)	(826,122)	(845,687)	(865,253)	(884,819)	
	CWIP - Non Interest Bearing	913,989	1,056,973	1,058,357	1,060,065	1,069,492	654,142	672,059	1,100,494	1,118,411	1,139,991	1,129,969	1,119,946	1,128,989	
5 N	Net Investment (Lines 2 + 3 + 4) (A	6,306,548	6,429,967	6,412,223	6,394,371	6,384,235	5,949,316	5,947,667	6,356,536	6,354,887	6,356,902	6,327,314	6,297,725	6,287,203	
6 A	Average Net Investmen		6,368,258	6,421,095	6,403,297	6,389,303	6,166,776	5,948,492	6,152,102	6,355,712	6,355,895	6,342,108	6,312,520	6,292,464	
7 F	Return on Average Net Investmen														
a	Equity Component (D)		31,529	31,791	31,703	31,633	30,532	29,451	30,459	31,467	31,468	31,400	31,253	31,154	373,840
b	Debt Component		4,655	4,694	4,681	4,671	4,508	4,348	4,497	4,646	4,646	4,636	4,614	4,600	55,196
8 li	nvestment Expenses														
a	a Depreciation (E)		19,565	19,565	19,566	19,566	19,566	19,566	19,566	19,566	19,566	19,566	19,566	19,566	234,788
b	Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c	c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d	d Property Taxes		197	198	197	197	197	197	197	197	197	197	197	197	2,367
e	e Other (Ĝ)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 T	Total System Recoverable Expenses (H		55,946	56,248	56,146	56,067	54,802	53,562	54,719	55,876	55,877	55,799	55,631	55,517	666,191

Notes:

(A) (B) (C) (D) (E) (F) (G) (H)

Description and reason for 'Other' adjustments to net investment for this program, if applicable Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25%

Applicable depreciation rate or rates

JANUARY 2021 THROUGH DECEMBER 2021

430-316b Cooling Water Intake Structure Regulation - Intermediate

Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated	Estimated July	Estimated	Estimated	Estimated October	Estimated November	Estimated December	12 Month Total
	Period Amount	January	February	March	April	way	June	July	August	September	October	November	December	Iotai
1 Investments		(400.000)	(07.400)	40.007	(0.005.000)	0	0	0	0	0	0	0	0	(4 440 047)
a Expenditures/Additions		(199,008)	(27,429)	12,627	(3,905,036)	0 553	0	0	0	0	0	0	0	(4,118,847)
b Clearings to Plant c Retirements		0	0	0	3,906,456	553	0	0	0	0	0	0	0	3,907,009
d Cost of Removal		0	0	0	0	0	0	0	0	0	0	0	0	0
e Salvage		0	0	0	0	0	0	0	0	0	0	0	0	0
f Transfer Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
a Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2 Plant-in-Service/Depreciation Base (B	0	0	0	0	3,906,456	3,907,009	3,907,009	3,907,009	3,907,009	3,907,009	3,907,009	3,907,009	3,907,009	0
3 Less: Accumulated Depreciation (C	87,586	87,586	87,586	87,586	79,936	64,634	49,332	34,030	18,728	3,907,009	(11,876)	(27,178)	(42,480)	
4 CWIP - Non Interest Bearing	4,118,847	3,919,839	3,892,409	3,905,036	19,550	04,034	40,002	34,030	10,720	3,420	(11,070)	(27,170)	(42,400)	
5 Net Investment (Lines 2 + 3 + 4) (A	4,206,432	4,007,425	3,979,995	3,992,622	3,986,391	3,971,643	3,956,341	3,941,039	3,925,737	3,910,435	3,895,133	3,879,831	3,864,529	
5 Net Investment (Lines 2 + 5 + 4) (A	4,200,432	4,007,423	3,373,333	3,332,022	3,300,331	3,371,043	3,330,341	3,341,033	3,323,737	3,910,433	3,033,133	3,073,031	3,004,323	
6 Average Net Investment		4,106,928	3,993,710	3,986,309	3,989,507	3,979,017	3,963,992	3,948,690	3,933,388	3,918,086	3,902,784	3,887,482	3,872,180	
7 Return on Average Net Investmen														
a Equity Component (D)		20,333	19,773	19,736	19,752	19,700	19.626	19,550	19,474	19,398	19,323	19,247	19.171	235,084
b Debt Component		3,002	2,919	2,914	2,916	2,909	2,898	2,886	2,875	2,864	2,853	2,842	2,831	34,709
8 Investment Expenses														
a Depreciation (E)		0	0	0	7,650	15,301	15,302	15,302	15,302	15,302	15,302	15,302	15,302	130,066
b Amortization (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
c Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e Other (G)	_	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total System Recoverable Expenses (H		23,336	22,692	22,650	30,319	37,910	37,825	37,738	37,652	37,565	37,478	37,391	37,304	399,859

Notes:

(A) (B) (C) (D) (E) (F) (G) (H)

Description and reason for 'Other' adjustments to net investment for this program, if applicabl Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(Description of Adjustments to Reserve for Gross Salvage and Other Recoveries and Cost of Remove The equity component has been grossed up for taxes. The approved ROE is 10.25% Applicable depreciation rate or rates

JANUARY 2021 THROUGH DECEMBER 2021 Regulatory Asset Smith Units 1 & 2 - Intermediate

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Twelve Month Total
2 Les	gulatory Asset Balance 182.2 (B) s Amortization (C) Departience (Lines 4 + 2) (A	17,193,984 (118,579)	17,075,405 (118,579)	16,956,826 (118,579)	16,838,246 (118,579)	16,719,667 (118,579)	16,601,088 (118,579)	16,482,509 (118,579)							
4 Ave	Regulatory Asset Balance (Lines 1 + 2) (A erage Regulatory Asset Balance	17,075,405	16,956,826 17,016,115	16,838,247 16,897,536	16,719,667 16,778,957	16,660,377	16,482,509 16,541,798	16,363,930 16,423,219	16,363,930 16,363,930	16,363,930 16,363,930	16,363,930 16,363,930	16,363,930 16,363,930	16,363,930 16,363,930	16,363,930 16,363,930	
5 Ret a b	turn on Average Regulatory Asset Balance Equity Component (Line 6 x Equity Component x 1/ Debt Component (Line 6 x Debt Component x 1/12		84,247 12,439	83,660 12,352	83,073 12,265	82,486 12,179	81,898 12,092	81,311 12,005	81,018 11,962	81,018 11,962	81,018 11,962	81,018 11,962	81,018 11,962	81,018 11,962	982,781 145,105
6 Am a b	ortization Expense Recoverable Costs Allocated to Energy Other (F)	_	118,579 0	118,579 0	118,579 0	118,579 0	118,579 0	118,579 0	118,579 0	118,579 0	118,579 0	118,579 0	118,579 0	118,579 0	1,422,950 0
7 Tot	al Jurisdictional Recoverable Costs (Lines 5 + 6	=	215,265	214,591	213,917	213,243	212,570	211,896	211,559	211,559	211,559	211,559	211,559	211,559	2,550,836

 Notes:

 (A)
 End of period Regulatory Asset Balance

 (B)
 Beginning of period Regulatory Asset Balance

 (C)
 Regulatory Asset has a 15 year amortization period

 (D)
 The equity component has been grossed up for taxes. The approved ROE is 10.25%

 (E)
 Regulatory Asset has a 15 year amortization period

 (F)
 Description and reason for "Other" adjustments to regulatory asse

Docket No. 20210007 Exhibit RLH-2 Gulf's 2021 ECRC Actual Estimated Page 49 of 54

JANUARY 2021 THROUGH DECEMBER 2021 For Program: Emission Allowances

Line	Description	Beginning of Period Amount	Actual Januarv	Actual February	Actual March	Actual April	Actual May	Estimated June	Estimated Julv	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Twelve Month Total
	nvestments	Fellou Allioutii	January	rebluary	Warch	Арпі	ividy	Julie	July	August	September	October	November	December	Totai
 a			0	0	0	0	0	0	0	0	0	0	0	0	
b	Sales/Transfers		0	0	0	0	0	0	0	0	0	0	0	0	
c	Auction Proceeds/Other		0	0	0	0	0	0	0	0	0	0	0	0	
2 V	Vorking Capital														
a		6,291,628	6,291,628	6,291,628	6,291,628	6,292,104	6,290,695	6,290,691	6,290,686	6,290,681	6,290,677	6,290,675	6,290,673	6,290,671	
b		0	0	0	0	0	0	0	0	0	0	0	0	0	
	FERC 182.3 Other Regl. Assets - Losses	0	0	0	0	0	0	0	0	0	0	0	0	0	
d		0	0	0	0	0	0	0	0	0	0	0	0	0	
3 1	otal Working Capital Balance	6,291,628	6,291,628	6,291,628	6,291,628	6,292,104	6,290,695	6,290,691	6,290,686	6,290,681	6,290,677	6,290,675	6,290,673	6,290,671	
4 A	Average Net Working Capital Balance		6,291,628	6,291,628	6,291,628	6,291,866	6,291,400	6,290,693	6,290,689	6,290,684	6,290,679	6,290,676	6,290,674	6,290,672	
5 F	Return on Average Net Working Capital Balance														
a	Equity Component (Line 4 x Equity Component		31,150	31,150	31,150	31,151	31,149	31,145	31,145	31,145	31,145	31,145	31,145	31,145	373,765
	 Debt Component (Line 4 x Debt Component x 1 	/12	4,599	4,599	4,599	4,599	4,599	4,598	4,598	4,598	4,598	4,598	4,598	4,598	55,185
6 T	otal Return Component (B)		35,749	35,749	35,749	35,750	35,748	35,744	35,744	35,744	35,744	35,744	35,744	35,744	428,951
7 5	xpenses														
, L			0	0	0	0	0	0	0	0	0	0	0	0	0
b			ő	Ő	ő	Ő	õ	õ	ő	Ő	ő	ő	Ő	ő	ő
c			Ō	0	Ō	143,603	8,994	4	5	5	4	2	2	2	152,622
8 N	let Expenses (C)	-	0	0	0	143,603	8,994	4	5	5	4	2	2	2	152,622
9 T	otal System Recoverable Expenses (Lines 6 + 8	_	35,749	35,749	35,749	179,354	44,742	35,748	35,749	35,749	35,748	35,746	35,746	35,746	581,572

 Notes:

 (A)
 The approved ROE is 10.25%.

 (B)
 Line 6 is reported on Schedule 7E

 (C)
 Line 8 is reported on Schedule 5E

FORM: 42-8E

Schedule 8E

Gulf Environmental Cost Recovery Clause 2021 Annual Capital Depreciation Schedule

Bit - Houngsber Flares Disrangele Flares	2021 Annual Capital Depreciation Schedule	F						
D3.1h Control Accords 10.1 Seem Generation Flags 10.2 Seem Generation Flags 10.4	Project	Function	Major Location				Dec-21	
Bit Abs Contra 16 all Products Program Distant Generation Print CDST PLANT Control 1.000 Departation Print Plant		-	-				- 83.05/	
402-CHL S& 8 7-Procipital Projects 62-Steen Generation Plant CHEF PART-INE 31260 4.00% Deprecision 431.13 402-CHL S& 8 7-Procipital Projects 62-Steen Generation Plant CHEF PART-INE 31260 4.00% Deprecision 432.13 402-CHL S& 8 7-Procipital Projects 62-Steen Generation Plant CHEF PART-INE 31260 4.00% Deprecision 43.424 402-CHL S& 8 7-Procipital Projects 62-Steen Generation Plant CHEF PART-INE 31260 4.00% Deprecision 31.313 402-CHL S& 8 7-Procipital Projects 62-Steen Generation Plant CHEF PART-INE 31260 4.00% Deprecision 31.313 402-CHL S& 8 7-Procipital Projects 62-Steen Generation Plant CHEF PART-INE 31260 4.00% Deprecision 31.313 403-Lew Arobit Interns CHE F PART-INE 31260 4.00% Deprecision 31.313 404-Lew Arobit Interns CHE F PART-INE 31260 4.00% Deprecision 31.313 404-Lew Arobit Interns CHE F PART-INE 31260 4.00% Deprecision 31.313		02 - Stearn Generation Plant	G.Crist Plant	51070	14.29%	Amortization		
402 CH M, 6.8 7 Proception Project: 02: Steam Generation Plant CHET F AIT - URL 5 1200 4.000 Depresizion 743.421 402 CH M, 6.8 7 Proception Project: 03: Steam Generation Plant CHET F AIT - URL 5 1200 4.000 Depresizion 744.421 402 CH M, 6.8 7 Proception Project: 03: Steam Generation Plant CHET F AIT - URL 5 1200 4.000 Depresizion 744.74 403 CH M, 16: Generation Plant 02: Steam Generation Plant CHET F AIT - URL 5 1200 4.000 Depresizion 121.82 404 CH M, Markan M, Che G A 7 02: Steam Generation Plant CHET F AIT - URL 5 1200 4.000 Depresizion 121.82 404 Lun MAS Rummer, Che G A 7 02: Steam Generation Plant CHET F AIT - URL 5 1200 4.000 Depresizion 121.82 404 Lun MAS Rummer, Che G A 7 02: Steam Generation Plant CHET F AIT - URL 5 1200 4.000 Depresizion 121.82 404 Lun MAS Rummer, Che G A 7 02: Steam Generation Plant CHET F AIT - URL 5 1200 4.000 Depresizion 123.230 404 Lun MAS Rummer, Che G A 7 02	· · · · ·	02 - Steam Generation Plant	CRIST PLANT - Common A	31400	4.00%	Depreciation		
Op/Colicy 6.8 7 Proceedings Projects C:-Been Generation Plant CHIST PART - 100:7 12200 4.000 Depresation 4.10/262 Dec Colicy 6.8 7 Proceedings Colicy 1.000 Colicy 1.000 4.0000 Depresation 4.0000 Dec Colicy 6.8 7 Proceedings Colicy 1.000 Colicy 1.000 4.0000 Depresation 1.11.11.000 Dec Colicy 1.000 Colicy 1.000 Colicy 1.000 Colicy 1.000 4.0000 Depresation 1.01.000 Dec Colicy 1.000 Colicy 1.000 Colicy 1.000 4.0000 Depresation 1.01.000 Dec Colicy 1.000 Colicy 1.000 Colicy 1.000 Colicy 1.000 4.0000 Depresation 1.01.000 Dec Colicy 1.000 Colicy 1.000 Colicy 1.000 Colicy 1.000 A.0000 Depresation 1.01.000 A.0000 Depresation	· · · ·	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31200	4.00%		453,061	
082.0612 12.00 12.00 4.00% Depresion 082.0612 12.00 4.00% Depresion 12.11.01 043.0612 12.00 4.00% Depresion 12.11.01 043.0612 10.00% 10.00% 4.00% Depresion 12.31.01 043.0612 10.05% 10.00% 10.00% Depresion 12.33.01 043.0612 10.05% 10.00% 4.00% Depresion 12.33.01 043.0612 10.05% 10.00% 10.00% Depresion 12.33.01 043.0612 10.00% 10.00% 10.00% Depresion 12.33.01 043.0612 10.00% 10.00% Depresion 12.33.01 12.35.02 12.35.01 12.35.01	402-Crist 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31200	4.00%	Depreciation	7,646,441	
Control The GasConting feed Control The GasConting feed Description Function GASCAT Data Gas Conting Control The Gas Control Contro Contro Contro Control Control Control Control Contro Control Co		02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	Depreciation		
GR2-Chtr Pine Gas Constitution (144 & 5) 0.1.5 Seam Generation Plant CR10 F PANT- Common A 1.0.00 4.00% Despectation 7.0.1.3.1.3.1 40-Low Mok Burners, Crist & 7 0.2. Seam Generation Plant CR10 F PANT- Unit 7 3.1.00 4.00% Despectation 7.0.1.3.3.1.3.1.3.1.3.1.3.1.3.1.3.1.3.1.3							8,538,323	
AD-Low ON-Berners, Crief & 7 02 Steam Generation Plant CHET PART - Common A 31200 4.00% Deprecision 120.03 Add-Low AN-Berners, Crief & 7 02 Steam Generation Plant CHET PART - Lunis 7 312.00 4.00% Deprecision 140.30% Add-Low AN-Berners, Crief & 7 02 Steam Generation Plant CHET PART - Lunis 7 312.00 4.00% Deprecision 143.25% Add-Low AN-Berners, Crief & 7 02 Steam Generation Plant CHET PART - Lunis 7 312.00 4.00% Deprecision 143.25% Add-Low AN-Berners, Crief & 8 7 02 Steam Generation Plant CHET PART - Common A 312.00 4.00% Deprecision 143.25% Add-Low AN-Berners, Crief & 5 Deniel 02 Steam Generation Plant CHET PART - Common A 312.00 4.00% Deprecision 143.25% Add-Low AN-Berners, CHE & 5 Deniel 02 Steam Generation Plant CHET PART - Common A 312.00 4.00% Deprecision 143.25% Add-CHAN - Berner CHE & 5 Deniel 02 Steam Generation Plant		02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	Depreciation	-	
AdeLaro Mo. Sumera, Crist & S 02. Steam Generation Plant CREPT PLANT- Units 31.200 4.00% Depreciation 31.318 AdeLaro Mo. Sumera, Crist & S 0.3 Steam Generation Plant CREPT PLANT- Units 31.00 4.00% Depreciation 53.14.38 AdeLaro Mo. Sumera, Crist & S 0.3 Steam Generation Plant CCI IS PLANT- Units 31.00 4.00% Depreciation 53.14.38 AdeLaro Mo. Sumera, Crist & S 7 0.3 Steam Generation Plant CCI IS PLANT- Units 31.00 4.00% Depreciation 33.04.39 Add. Low Mo. Sumera, Crist & S 7 Total Steam Generation Plant CREPT PLANT- Units 31.00 4.00% Depreciation 33.04.39 Add. Cox Mo. Sumera, Crist & Samel 0.3 Steam Generation Plant CREPT PLANT- Units 31.00 4.00% Depreciation 33.04.39 Add. Cox Mo. Sumera, Crist & Samel 0.3 Steam Generation Plant CREPT PLANT- Units 31.00 4.00% Depreciation 33.04.30% Depreciation 33.04.30% Depreciation 33.04.30% Depreciation 33.04.30% Depreciation </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>							-	
AbLe Mork Rumm, Crist 6 & 7 02 - Sterm Generation Plant CRST PLANT - Unit 7 31:00 4.00% Oppreciation 5:15:248 AbLe Mork Rumms, Crist 6 & 7 02 - Sterm Generation Plant CRST PLANT - Unit 7 31:00 4.00% Oppreciation 6:35:248 AbLe Mork Rumms, Crist 6 & 7 02 - Sterm Generation Plant CRST PLANT - Unit 7 31:00 4.00% Oppreciation 2:00 a frant AdS CRSS - Plants Crist 8 - Date 02 - Sterm Generation Plant CRST PLANT - Unit 7 31:00 4.00% Oppreciation 2:20:428 AdS CRSS - Plants Crist 8 - Date 02 - Sterm Generation Plant CRST PLANT - Unit 7 31:00 4.00% Oppreciation 2:77:27 AdS CRSS - Plants Crist 8 - Date 02 - Sterm Generation Plant CRST PLANT - Unit 7 31:20 4.00% Oppreciation 3:77:27 AdS CRSS - Plants Crist 8 - Date 02 - Sterm Generation Plant CRST PLANT - Unit 7 31:20 4.00% Oppreciation 3:77:27 AdS CRSS - Plants Crist 8 - Date 02 - Sterm Generation Plant CRST PLANT - Unit 7 31:00 4.00% Oppreciation 3:50:32 AdS CRSS - P								
AD-Law Mo, Burners, Crit & S 7 02. Seam Generation Plant CRIST PLANT- UNIT 7 31200 4.00% Deparetation Add Lew Mo, Burners, Crit & S 7 02. Seam Generation Plant CRIST PLANT- Common A 3130 4.00% Deparetation Add Lew Mo, Burners, Crit & S 7 table 02. Seam Generation Plant CRIST PLANT- Common A 31200 4.00% Deparetation Add Lew Mo, Burners, Crit & S 7 table 02. Seam Generation Plant CRIST PLANT- Common A 31200 4.00% Deparetation 3.282.340 Add SCMS Phant Crit & Duelel 02. Seam Generation Plant CRIST PLANT- Low 1 31200 4.00% Deparetation 3.426 Add SCMS Phant Crit & Duelel 02. Seam Generation Plant CRIST PLANT- Low 1 31200 4.00% Deparetation 3.426 Add SCMS Phant Crit & Duelel 02. Seam Generation Plant CRIST PLANT- Low 12 3.1200 3.00% Deparetation 3.426 Add SCMS Phant Crit & Duelel 02. Seam Generation Plant DMAIL PLANT- Low 12 3.200 3.00% Deparetation 3.00%								
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DelLes MOS Burner, Crist & Sand Descritorion Descritorion 055 CMM - Finat Crist & Daniel 02. Seam Generation Plant CRIST PLANT - Common A 3100 4.00% Dependition 32.328 055 CMM - Finat Crist & Daniel 02. Seam Generation Plant CRIST PLANT - Common A 3100 4.00% Dependition 32.328 055 CMM - Finat Crist & Daniel 02. Seam Generation Plant CRIST PLANT - Unit 6 31200 4.00% Dependition 33.538 055 CMM - Finat Crist & Daniel 02. Seam Generation Plant CRIST PLANT - Unit 7 31200 4.00% Deprecision 32.538 055 CCMM - Finat Crist & Daniel 02. Seam Generation Plant CRIST PLANT - Unit 1 31200 4.00% Deprecision 32.539 055 CCMM - Finat Crist & Daniel 02. Seam Generation Plant DANIEL PLANT - Unit 1 31200 3.00% Deprecision 32.535 055 CCMM - Finat Crist & Daniel 02. Seam Generation Plant DANIEL PLANT - Unit 1 31200 3.00% Deprecision 35.535 055 CSMM - Finat Crist & Daniel 02. Seam Generation Plant DANIEL PLANT - Unit 1 31200 A.00%								
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4G:C.M.P. Hant, Cit & Daniel 0. Steam Generation Plant CRET FLANT - Common A 31200 4.00% Depreciation 3.232.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.		02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	Depreciation		
405 CMR - Plants Crist & Damiel 02 - Steam Generation Plant CRET PLANT - Link 1 5 312.00 40.00K Depreciation 20.502 405 CLMR - Plants Crist & Damiel 02 - Steam Generation Plant CRET PLANT - Link 1 5 312.00 40.00K Depreciation 341.533 405 CLMR - Plants Crist & Damiel 02 - Steam Generation Plant CRET PLANT - Link 1 7 312.00 4.00K Depreciation 345.533 405 CLMR - Plants Crist & Damiel 02 - Steam Generation Plant DAMIEL P Com 1 - 2 312.00 B.00K Depreciation 32.534 405 CLMR - Plants Crist & Damiel 02 - Steam Generation Plant DAMIEL P Com 1 - 2 312.00 B.00K Depreciation 32.535 405 CLMR - Plants Crist & Damiel Team 02 - Steam Generation Plant DAMIEL PLANT - Unit 3 3100K Depreciation 32.535 405 CLMR - Plants Crist & Damiel Team 02 - Steam Generation Plant CRET PLANT - Unit 3 3100K Depreciation 32.535 405 Substation Communication Remediation 07 - Districtor Plants - Electric CT Tamisticion Substation 31.00K Depreciation 31.256 406 Substation Contamistion Remediation	405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%			
405 CMR-Parts Crist & Daniel 0.2 -Steam Generation Plant CRET PLANT - Unit 7 312.00 4.00% Depreciation 347.721 405 CLMR - Flants Crist & Daniel 0.2 -Steam Generation Plant DANEL P.Com 1-2 312.00 3.00% Depreciation 345.393 405 CLMR - Flants Crist & Daniel 0.2 -Steam Generation Plant DANEL P.Com 1-2 312.00 3.00% Depreciation 345.393 405 CLMR - Flants Crist & Daniel 0.2 -Steam Generation Plant DANEL P.Ant - Unit 1 312.00 3.00% Depreciation 325.54 405 CLMR - Flants Crist & Daniel 0.2 -Steam Generation Plant DANEL P.Ant - Unit 1 312.00 3.00% Depreciation 325.54 405 CLMR - Flants Crist & Daniel 0.5 - Transmission Plant - Electric C Transmission Substation 35.000 2.80% Depreciation 34.32.93 405 Substation Contamination Remediation 0.6 - Transmission Plant - Electric C Transmission Substation 33.100 4.00% Depreciation 34.29.90 405 Substation Contamination Remediation 0.2 - Steam Generation Plant CRST PLANT - Common A 31.00 4.00% Depreciation 34.29.9	405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31200	4.00%	Depreciation	24,046	
405 CLMS - Plants Cirst & Damiel 0.2 - Steam Generation Plant QRST PLANT - Link 17 312.00 4.00% Depreciation 341,530 405 CLMS - Plants Cirst & Damiel 0.2 -Steam Generation Plant DANIEL P Com 1.2 312.00 3.00% Depreciation 355,533 405 CLMS - Flants Cirst & Damiel 0.2 -Steam Generation Plant DANIEL P Com 1.2 312.00 3.00% Depreciation 355,533 405 CLMS - Flants Cirst & Damiel 0.2 -Steam Generation Plant DANIEL P Com 1.2 312.00 3.00% Depreciation 337,553 405 CLMS - Flants Cirst & Damiel Tomantation Remediation 0.6 - Transmission Plant - feetric Ciratamission Substation 3.00% Depreciation 343,156 406 Substation Contamination Remediation 0.6 - Transmission Plant - feetric Ciratamission Substation 3.00% Depreciation 342,252 406 Substation Contamination Remediation 0.1 - Transmission Plant - feetric Ciratamission Substation 3.00% Depreciation 342,252 406 Substation Contamination Remediation 0.1 - Substation Plant - feetric Ciratamission Substation 3.00% Depreciation 3.112,253 406 Su	405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31200	4.00%	Depreciation	20,502	
405 C-KM - Plans Ciris & Daniel 0.2 - Steam Generation Plant DANIEL P-Com 1.2 31.20 3.00% Depreciation 395.6.383 405 C-KM - Plans Ciris & Daniel 0.2 - Steam Generation Plant DANIEL P-Com 1.2 31.50 3.00% Depreciation 39.6.7 405 C-KM - Plans Ciris & Daniel 0.2 - Steam Generation Plant DANIEL P-Com 1.2 31.20 3.00% Depreciation 3.037 405 C-KM - Plans Ciris & Daniel 0.2 - Steam Generation Plant DANIEL P-Com 1.2 31.20% Depreciation 3.037 405 C-MAS - Plans Ciris & Daniel 0.7 - Transmission Plant - Electric Cirammission Subtation 3.00% Depreciation 3.933 405 Substation Contamination Remediation 0.7 - Distribution Plant - Electric Ciraminission Subtation 3.10% Depreciation 3.10% 405 Substation Contamination Remediation 0.7 - Distribution Plant - Electric Ciraminission Subtation 3.10% Depreciation 3.10% 405 Substation Contamination Remediation 0.7 - Distribution Plant - Electric Ciraminission Subtation 3.10% Depreciation 3.10% 405 Substation Contrestrig 3.10% Deprec	405-CEMS - Plants Crist & Daniel	02 - Steam Generation Plant	CRIST PLANT - Unit 6		4.00%	Depreciation		
405 C-MS-Plants Crist & Daniel 02 - Steam Generation Plant AMER (P. Com 1-2 3100 3.00% Deparctation 1955.53 405 C-MS-Plants Crist & Daniel 02 - Steam Generation Plant AMER (P. Com 1-2 3107 11.42% Amortation 3.037 405 C-MS-Plants Crist & Daniel 02 - Steam Generation Plant AMER (P. ANT - Lont 1 31200 3.00% Deparctation 37.513 405 C-MS-Plants Crist & Daniel 06 - Transmission Plant - Electric Ci Transmission Substations 35.300 2.00% Deparctation 47.331 406 Substation Contamination Remediation 07 - Distribution Plant - Electric Ci Transmission Substations 35.300 2.00% Deparctation 48.33.01 406 Substation Contamination Remediation Total 07 - Distribution Plant - Electric Ci Transmission Substations 33.00 4.00% Deparctation 41.42.950 406 Substation Contamination Remediation Total 03 - Distribution Plant - Electric Cistribution Plant - Electric Cistribution Plant - Electric Cistribution Plant - Electric 40.00% Deparctation 41.42.950 407 Anaw Water Wall Powneters Plants Crist & Smith 03 - Steam Generation Plant Cistribution Plant - Common A 31.100 4.00% Deparctation 40.42.950 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
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406-Substation Contamination Remediation 05 - Transmission Plant - Electric C3 Transmission Substation 35300 2.80% Depreciation 3876,54 406-Substation Contamination Remediation 07 - Distribution Plant - Electric C3 Distribution 35100 3.10% Depreciation 3.142,290 407-Raw Water Well Powmeters Plants Crist & Smith 02 - Seam Generation Plant CRIST PLANT - Common A 31200 4.00% Depreciation - 407-Raw Water Well Powmeters Plants Crist & Smith 02 - Seam Generation Plant CRIST PLANT - Common A 31200 4.00% Depreciation - - 140,950 407-Raw Water Well Powmeters Plants Crist & Smith 02 - Seam Generation Plant CRIST PLANT - Common A 3100 4.00% Depreciation - 140,950 409 - Crist Dechrotination System 02 - Seam Generation Plant CRIST PLANT - Common A 31100 4.00% Depreciation 306,697 409 - Crist Dechrotination System 02 - Seam Generation Plant CRIST PLANT - Common A 31100 4.00% Depreciation 306,697 410 - Crist Desel Fuel OI Remediation 02 - Seam Generation Plant CRIST PLANT		06 - Transmission Plant - Electric	G:Transmission Substations	35200	1 70%	Depreciation		
406-Substation Contamination Remediation 07 Distribution Plant - Electric 6:Distribution 36:200 3.10% Depreciation 587.654 406-Substation Contamination Remediation Remediation Natal 2:Steam Generation Plant CRIST PLANT - Common A 3.11.0 4.00% Depreciation 14.9.590 407-Raw Water Well Flowmeters Plants Crist & Smith 0:Steam Generation Plant CRIST PLANT - Common A 3.11.0 4.00% Depreciation - 407-Raw Water Well Flowmeters Plants Crist & Smith 0:Steam Generation Plant CRIST PLANT - Common A 3.11.0 4.00% Depreciation - 408-Crist Cooling Tower Cell 0:Steam Generation Plant CRIST PLANT - Common A 31.00 4.00% Depreciation 30.840.93 405-Crist Desch Instation System 0:Steam Generation Plant CRIST PLANT - Common A 31.00 4.00% Depreciation 30.840.93 405-Crist Desch Instation System 0:Steam Generation Plant CRIST PLANT - Common A 31.00 4.00% Depreciation 30.840.93 405-Crist Desch Instation System 0:Steam Generation Plant CRIST PLANT - Common A 31.00 4.00% Depreciation </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>,</td>							,	
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149.980 409.5 cm Vell Flowmeter Bials Crist & Smith Total 149.950 00.5 cm Colspan="2">149.950 0.5 cm Colspan="2">150.050 0.5 cm Colspan="2">150.050 150.0500 150.0500 150.0500 150.0500 150.05000 150.050000 150.05000000000000000000000000000000000	407-Raw Water Well Flowmeters Plants Crist & Smith	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	Depreciation	-	
108-Crit Looing Tower Cell 0.2 - Steam Generation Plant CRIST PLANT - Unit 7 31200 4.00% Depreciation	407-Raw Water Well Flowmeters Plants Crist & Smith	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	4.70%	Depreciation	-	
080-Crit Cooling Tower Cell Total							149,950	
409-Citz bechlorination System 02 - Steam Generation Plant CRIST PLANT - Common A 31400 4.00% Depreciation 76.079 409-Citz bechlorination System 02 - Steam Generation Plant CRIST PLANT - Common A 31400 4.00% Depreciation 304.619 410-Crist Disel Fuel OI Remediation 02 - Steam Generation Plant CRIST PLANT - Common A 31200 4.00% Depreciation 20.968 411-Crist Buik Fanker Unloading Scond Containment 02 - Steam Generation Plant CRIST PLANT - Common A 31200 4.00% Depreciation 50.748 411-Crist Buik Tanker Unloading Scond Containment 02 - Steam Generation Plant CRIST PLANT - Common A 31200 4.00% Depreciation - 412-Crist WW Sampling System 02 - Steam Generation Plant CRIST PLANT - Common A 31200 4.00% Depreciation - 413-Sodium Injection System Total - - 55.433 - <td></td> <td>02 - Steam Generation Plant</td> <td>CRIST PLANT - Unit 7</td> <td>31200</td> <td>4.00%</td> <td>Depreciation</td> <td>-</td>		02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	Depreciation	-	
d92-rist bechlorination System 02 - Steam Generation Plant CRIST PLANT - Common A 31400 4,00% Depreciation 320-613 410-crist Diesel Fuel Oil Remediation Total 02 - Steam Generation Plant CRIST PLANT - Common A 31200 4,00% Depreciation 20.968 411-crist Buik Tanker Unloading Second Containment 02 - Steam Generation Plant CRIST PLANT - Common A 31100 4,00% Depreciation - 411-crist Buik Tanker Unloading Second Containment Total 02 - Steam Generation Plant CRIST PLANT - Common A 31100 4,00% Depreciation - 412-crist BWk Sampling System Total 02 - Steam Generation Plant CRIST PLANT - Common A 31100 4,00% Depreciation 59,543 413-Sodium Injection System Total 02 - Steam Generation Plant CRIST PLANT - Common A 31200 4,00% Depreciation 16,5,300 414-Smith Stormwater Collection System 05 - Other Generation Plant G-Smith Common - CT and CC 34100 4,70% Depreciation 16,3,300 415 Smith Vaster Water Treatment Facility Total 05 - Other Generation Plant G-Smith Common - CT and CC 34100 4,70% <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>							-	
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110-Cris Diesel Fuel Oil Remediation 02 - Steam Generation Plant CRIST PLANT- Common A 31200 4.00% Depreciation 50,988 111-Cris Buik Tanker Unloading Second Containment 02 - Steam Generation Plant CRIST PLANT- Common A 31100 4.00% Depreciation 50,788 111-Crist Buik Tanker Unloading Second Containment Total 02 - Steam Generation Plant CRIST PLANT- Common A 31100 4.00% Depreciation 59,788 112-Crist Buik Tanker Unloading Second Containment Total 02 - Steam Generation Plant CRIST PLANT- Common A 31200 4.00% Depreciation 59,788 112-Crist RWA Sampling System 02 - Steam Generation Plant CRIST PLANT- Common A 31200 4.00% Depreciation - 113-Sodium Injection System Total 02 - Steam Generation Plant C.Smith Common - CT and CC 34100 4.70% Depreciation 4,600% Depreciation		02 - Steam Generation Plant	CRIST PLANT - Common A	31400	4.00%	Depreciation		
120-5782 Discretion Event Orbit 20,968 11-Crist Bulk Tanker Unloading Second Containment 02 - Steam Generation Plant CRIST PLANT - Common A 31200 4,00% Depreciation		02 Steam Congration Blant	CRIST RIANT Common A	21200	4.00%	Depreciation		
111-Cris Bulk Tanker Unloading Second Containment 02 - Steam Generation Plant CRIST PLANT - Common A 31.00 4.00% Depreciation 50.748 111-Crist Bulk Tanker Unloading Second Containment Total 02 - Steam Generation Plant CRIST PLANT - Common A 31.00 4.00% Depreciation - 112-Crist Bulk Tanker Unloading Second Containment Total 02 - Steam Generation Plant CRIST PLANT - Common A 31.00 4.00% Depreciation 59.543 122-Crist WW Sampling System 02 - Steam Generation Plant CRIST PLANT - Common A 31200 4.00% Depreciation 59.543 133-Sodium Injection System Total 02 - Steam Generation Plant G:Smith Common - CT and CC 34100 4.00% Depreciation 16.3.00 144-Smith Stormwater Collection System Total 05 - Other Generation Plant G:Smith Common - CT and CC 34100 4.00% Depreciation 6.43.620 145-Smith Waste Water Treatment Facility Total 05 - Other Generation Plant G:Smith Common - CT and CC 34100 4.00% Depreciation 7.57.673 145-Daniel AM Management Project 02 - Steam Generation Plant DANIEL P-Com 1-2 31100		02 - Steam Generation Flant	CRIST FLANT - COMMON A	31200	4.00%	Depreciation		
411-Crist Bulk Tanker Unloading Second Containment Total 02 - Steam Generation Plant CRIST PLANT - Common A 31200 4.00% Depreciation 59,543 412-Crist Bulk Tanker Unloading Second Containment Total 02 - Steam Generation Plant CRIST PLANT - Common A 31100 4.00% Depreciation 59,543 412-Crist IWW Sampling System Total 02 - Steam Generation Plant CRIST PLANT - Common A 31200 4.00% Depreciation - 413-Sodium Injection System Total 02 - Steam Generation Plant CRIST PLANT - Common A 31200 4.00% Depreciation - - 4.00% Depreciation - <		02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4 00%	Depreciation		
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141-Smith Stormwater Collection System 05 - Other Generation Plant G:Smith Common - CT and CC 34100 4.70% Depreciation 1,63,300 141-Smith Stormwater Collection System Total	413-Sodium Injection System	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	Depreciation	-	
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416-Daniel Ash Management Project02 - Steam Generation PlantDANIEL P-Com 1-43167014.29%Amortization639416-Daniel Ash Management Project02 - Steam Generation PlantDANIEL PLANT - Unit 1315003.00%Depreciation2,521,370416-Daniel Ash Management Project Total14-Daniel Ash Management Project Total14-Smith Water Conservation05 - Other Generation PlantG:Smith Common - CT and CC341004.70%Depreciation2,059,084417-Smith Water Conservation05 - Other Generation PlantG:Smith Common - CT and CC341004.70%Depreciation2,059,084417-Smith Water Conservation05 - Other Generation PlantG:Smith Unit 3 - Combined Cycle341004.70%Depreciation18,853,016417-Smith Water Conservation05 - Other Generation PlantG:Smith Unit 3 - Combined Cycle341004.70%Depreciation1,285,90,761419-Crist FDEP Agreement for Ozone Attainment02 - Steam Generation PlantCRIST PLANT - Common A311004.00%Depreciation1,43,514419-Crist FDEP Agreement for Ozone Attainment02 - Steam Generation PlantCRIST PLANT - Common A316004.00%Depreciation1,43,514419-Crist FDEP Agreement for Ozone Attainment02 - Steam Generation PlantCRIST PLANT - Common A316004.00%Depreciation1,315,960419-Crist FDEP Agreement for Ozone Attainment02 - Steam Generation PlantCRIST PLANT - Unit 4312004.00%Depreciation1,314,974419-Crist FDEP Agreement for Ozone Attainmen								
416-Daniel Ash Management Project02 - Steam Generation PlantDANIEL PLANT - Unit 1315003.00%Depreciation2,521,370416-Daniel Ash Management Project Total </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
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419-Crist FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant CRIST PLANT - Unit 7 31600 4.00% Depreciation 181,043 419-Crist FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant G:Crist Plant 31670 14.29% Amortization 1,052,892								
419-Crist FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant G:Crist Plant 31670 14.29% Amortization 1,052,892								
	419-Crist FDEP Agreement for Ozone Attainment 419-Crist FDEP Agreement for Ozone Attainment Total		Stense hunt	310/0	17.23/0	Amortization	39,575,370	

420-SPCC Compliance	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	Depreciation	919,836
420-SPCC Compliance	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	4.70%	Depreciation	14,895
420-SPCC Compliance	08 - General Plant	G:General Plant	39400	14.29%	Amortization	13,195
420-SPCC Compliance Total			24.600	1.000/		947,925
421-Crist Common FTIR Monitor	02 - Steam Generation Plant	CRIST PLANT - Common A	31600	4.00%	Depreciation	-
421-Crist Common FTIR Monitor Total 422-Precipitator Upgrades for CAM Compliance	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31200	4.00%	Depreciation	-
422-Precipitator Upgrades for CAM Compliance	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31200	4.00%	Depreciation	-
422-Precipitator Upgrades for CAM Compliance Total	02 - Steam Generation Flant	CRIST FLANT - OTHE S	31200	4.00%	Depreciation	
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	Depreciation	515,031
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	Depreciation	1,474,422
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Common A	31400	4.00%	Depreciation	8,510,363
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Common A	31500	4.00%	Depreciation	2,544,385
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Common A	31600	4.00%	Depreciation	353,327
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31200	4.00%	Depreciation	190,220
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31200	4.00%	Depreciation	137,801
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31200	4.00%	Depreciation	374,984
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31400	4.00%	Depreciation	690,077
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31500	4.00%	Depreciation	39,519
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	Depreciation	326,401
424-Crist Water Conservation	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31400	4.00%	Depreciation	-
424-Crist Water Conservation Total					-r	15,156,528
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	Depreciation	325,432
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31400	4.00%	Depreciation	1,579,996
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31400	4.00%	Depreciation	1,773,231
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31200	4.00%	Depreciation	440,705
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31400	4.00%	Depreciation	5,827,708
425-Plant NPDES Permit Compliance Projects	02 - Steam Generation Plant	G:Crist Plant	31200	4.00%	Depreciation	77,326
425-Plant NPDES Permit Compliance Projects	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	4.70%	Depreciation	3,798,266
425-Plant NPDES Permit Compliance Projects	05 - Other Generation Plant	G:Smith Common - CT and CC	34400	4.70%	Depreciation	,
425-Plant NPDES Permit Compliance Projects Total						13,822,664
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	Depreciation	74,413,061
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Common A	31200	4.00%	Depreciation	28,460,790
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Common A	31400	4.00%	Depreciation	257,354
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Common A	31500	4.00%	Depreciation	68,740,170
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Common A	31600	4.00%	Depreciation	2,902,810
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31200	4.00%	Depreciation	4,624,344
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 4	31500	4.00%	Depreciation	2,015,231
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31200	4.00%	Depreciation	5,644,235
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 5	31500	4.00%	Depreciation	2,293,678
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31200	4.00%	Depreciation	48,940,398
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 6	31500	4.00%	Depreciation	25,061,479
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31200	4.00%	Depreciation	17,061,678
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31400	4.00%	Depreciation	27,860,411
426-Air Quality Compliance Program	02 - Steam Generation Plant	CRIST PLANT - Unit 7	31500	4.00%	Depreciation	2,126,229
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31100	3.00%	Depreciation	11,334,004
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31200	3.00%	Depreciation	210,391,868
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31500	3.00%	Depreciation	16,402,310
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31600	3.00%	Depreciation	334,923
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31650	20.00%	Amortization	226,142
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL P-Com 1-2	31670	14.29%	Amortization	383,892
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31100	3.00%	Depreciation	337,967
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31200	3.00%	Depreciation	94,886,018
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31500	3.00%	Depreciation	929,672
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31600	3.00%	Depreciation	151,046
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31100	3.00%	Depreciation	-
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31200	3.00%	Depreciation	40,480,081
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31600	3.00%	Depreciation	(22,658)
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31650	20.00%	Amortization	-
426-Air Quality Compliance Program	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31670	14.29%	Amortization	22,658
426-Air Quality Compliance Program	02 - Steam Generation Plant	G:Crist Plant	31100	4.00%	Depreciation	4,364,736
426-Air Quality Compliance Program	02 - Steam Generation Plant	G:Crist Plant	31200	4.00%	Depreciation	371
426-Air Quality Compliance Program	02 - Steam Generation Plant	G:Crist Plant	31500	4.00%	Depreciation	93,086
426-Air Quality Compliance Program	02 - Steam Generation Plant	G:Crist Plant	31670	14.29%	Amortization	967,345
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common A	31100	2.20%	Depreciation	798,405
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common A	31200	2.20%	Depreciation	8,873,354
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common A	31500	2.20%	Depreciation	931,808
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common A	31670	14.29%	Amortization	20,761
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common B	31100	2.20%	Depreciation	954,286
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common B	31200	2.20%	Depreciation	13,355,087
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common B	31500	2.20%	Depreciation	126,817
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common B	31600	2.20%	Depreciation	557
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-Common B	31670	14.29%	Amortization	85,069
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31100	2.20%	Depreciation	5,711,882
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31200	2.20%	Depreciation	146,045,915
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31500	2.20%	Depreciation	5,888,098
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31600	2.20%	Depreciation	612
426-Air Quality Compliance Program	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31670	14.29%	Amortization	19,404
426-Air Quality Compliance Program	05 - Other Generation Plant	G:Smith Plant CT	34200	6.30%	Depreciation	229,742
		G:Transmission 115-500KV Lines	35400	2.00%	Depreciation	565,268
426-Air Quality Compliance Program	06 - Transmission Plant - Electric				Depreciation	515,710
426-Air Quality Compliance Program	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35500	4.60%		
426-Air Quality Compliance Program 426-Air Quality Compliance Program	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines G:Transmission 115-500KV Lines	35600	2.60%	Depreciation	562,755
426-Air Quality Compliance Program 426-Air Quality Compliance Program 426-Air Quality Compliance Program	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines G:Transmission 115-500KV Lines G:Transmission Substations	35600 35200	2.60% 1.70%	Depreciation Depreciation	229,996
426-Air Quality Compliance Program 426-Air Quality Compliance Program 426-Air Quality Compliance Program 426-Air Quality Compliance Program	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines G:Transmission 115-500KV Lines G:Transmission Substations G:Transmission Substations	35600 35200 35300	2.60% 1.70% 2.80%	Depreciation Depreciation Depreciation	229,996 4,198,658
426-Air Quality Compliance Program 426-Air Quality Compliance Program 426-Air Quality Compliance Program 426-Air Quality Compliance Program 426-Air Quality Compliance Program	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines G:Transmission 115-500KV Lines G:Transmission Substations	35600 35200	2.60% 1.70%	Depreciation Depreciation	229,996 4,198,658 7,005
426-Air Quality Compliance Program 426-Air Quality Compliance Program Total	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 08 - General Plant	G:Transmission 115-500KV Lines G:Transmission 115-500KV Lines G:Transmission Substations G:Transmission Substations G:General Plant	35600 35200 35300 39780	2.60% 1.70% 2.80% 5.20%	Depreciation Depreciation Depreciation Depreciation	229,996 4,198,658 7,005 880,806,516
426-Air Quality Compliance Program 426-Air Quality Compliance Program Total 427-General Water Quality	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines G:Transmission 115-500KV Lines G:Transmission Substations G:Transmission Substations	35600 35200 35300	2.60% 1.70% 2.80%	Depreciation Depreciation Depreciation	229,996 4,198,658 7,005 880,806,516 996,766
426-Air Quality Compliance Program 426-Air Quality Compliance Program Total 427-General Water Quality 427-General Water Quality Total	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 08 - General Plant 02 - Steam Generation Plant	G:Transmission 115-500KV Lines G:Transmission 115-500KV Lines G:Transmission Substations G:Transmission Substations G:General Plant CRIST PLANT - Common A	35600 35200 35300 39780 31100	2.60% 1.70% 2.80% 5.20% 4.00%	Depreciation Depreciation Depreciation Depreciation Depreciation	229,996 4,198,658 7,005 880,806,516 996,766 996,766
426-Air Quality Compliance Program 426-Air Quality Compliance Program 427-General Water Quality 427-General Water Quality 428-Coal Combustion Residuals	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 08 - General Plant 02 - Steam Generation Plant 02 - Steam Generation Plant	G:Transmission 115-500KV Lines G:Transmission 115-500KV Lines G:Transmission Substations G:Transmission Substations G:General Plant CRIST PLANT - Common A CRIST PLANT - Common A	35600 35200 35300 39780 31100 31100	2.60% 1.70% 2.80% 5.20% 4.00%	Depreciation Depreciation Depreciation Depreciation Depreciation Depreciation	229,996 4,198,658 7,005 880,806,516 996,766 996,766 701,657
426-Air Quality Compliance Program 426-Air Quality Compliance Program Total 427-General Water Quality 427-General Water Quality Total	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 08 - General Plant 02 - Steam Generation Plant	G:Transmission 115-500KV Lines G:Transmission 115-500KV Lines G:Transmission Substations G:Transmission Substations G:General Plant CRIST PLANT - Common A	35600 35200 35300 39780 31100	2.60% 1.70% 2.80% 5.20% 4.00%	Depreciation Depreciation Depreciation Depreciation Depreciation	229,996 4,198,658 7,005 880,806,516 996,766 996,766

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428-Coal Combustion Residuals	02 - Steam Generation Plant	DANIEL PLANT - Unit 1	31200	3.00%	Depreciation	9,994,211
428-Coal Combustion Residuals	02 - Steam Generation Plant	DANIEL PLANT - Unit 2	31200	3.00%	Depreciation	9,309,468
428-Coal Combustion Residuals	02 - Steam Generation Plant	G:Crist Plant	31,100	0.00%	Dismantlement	-
428-Coal Combustion Residuals	02 - Steam Generation Plant	G:Daniel Plant	31,100	0.00%	Dismantlement	-
428-Coal Combustion Residuals	02 - Steam Generation Plant	G:Scherer Plant	31,100	0.00%	Dismantlement	
428-Coal Combustion Residuals	02 - Steam Generation Plant	G:Daniel Plant	31100	3.00%	Depreciation	-
428-Coal Combustion Residuals	02 - Steam Generation Plant	G:Scholz Plant	31100	4.70%	Depreciation	-
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-Common A	31200	2.20%	Depreciation	173,114
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-Common B	31000	0.00%	Land	773,371
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-Common B	31100	2.20%	Depreciation	15,917,066
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-Common B	31200	2.20%	Depreciation	9,954,406
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31100	2.20%	Depreciation	525,049
428-Coal Combustion Residuals	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31200	2.20%	Depreciation	6,464,769
428-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	4.70%	Depreciation	1,451,586
428-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	4.70%	Depreciation	1,027,022
428-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34600	4.70%	Depreciation	155,569
428-Coal Combustion Residuals	08 - General Plant	G:General Plant	39000	2.00%	Depreciation	-
428-Coal Combustion Residuals Total						56,579,713
429-Steam Electric Effluent Limitations Guidelines	02 - Steam Generation Plant	CRIST PLANT - Common A	31100	4.00%	Depreciation	5,657,885
429-Steam Electric Effluent Limitations Guidelines	02 - Steam Generation Plant	SCHERER PLANT-UNIT #3	31200	2.20%	Depreciation	385,147
429-Steam Electric Effluent Limitations Guidelines Total						6,043,033
430-316b Cooling Water Intake Structure Regulation	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	4.70%	Depreciation	3,907,009
430-316b Cooling Water Intake Structure Regulation Tota	1					3,907,009
Grand Total						1,085,079,806

Schedule 9E

GULF POWER COMPANY COST RECOVERY CLAUSES

Equity @ 10.25% PRE-TAX ADJUSTED MIDPOINT WEIGHTED WEIGHTED RETAIL RATIO COST RATES COST COST LONG TERM DEBT 1,037,073,333 30.723% 2.64% 0.8101% 0.81% SHORT TERM DEBT 238,450,020 7.064% 0.63% 0.0443% 0.04% PREFERRED STOCK 0.000% 0.00% 0.0000% 0.00% 0 CUSTOMER DEPOSITS 22,754,205 0.674% 2.64% 0.0178% 0.02% COMMON EQUITY (b) 5.90% 4.4562% 1,467,537,622 43.475% 10.25% DEFERRED INCOME TAX 594,149,179 17.601% 0.00%0.0000%0.00% INVESTMENT TAX CREDITS 0.00% ZERO COST 0 0.000% 0.0000% 0.00% WEIGHTED COST 15,645,284 0.04% 0.463% 7.10% 0.0329% TOTAL 100.00% \$3,375,609,644 5.3613% 6.82%

	CALCULATION OF THE WEIGHTED COST FOR INVESTMENT TAX CREDITS									
	ADJUSTED		COST	WEIGHTED	PRE TAX					
	RETAIL	RATIO	RATE	COST	COST					
LONG TERM DEBT	\$1,037,073,333	41.41%	2.637%	1.092%	1.092%					
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%					
COMMON EQUITY	1,467,537,622	58.59%	10.250%	6.006%	7.957%					
TOTAL	\$2,504,610,955	100.00%		7.098%	9.049%					
RATIO										
DEBT COMPONENTS:										
LONG TERM DEBT	0.8101%									
SHORT TERM DEBT	0.0443%									
CUSTOMER DEPOSITS	0.0178%									
TAX CREDITS -WEIGHTED	0.0051%									
TOTAL DEBT	0.8773%									
EQUITY COMPONENTS:										
PREFERRED STOCK	0.0000%									
COMMON EQUITY	4.4562%									
TAX CREDITS -WEIGHTED	0.0278%									
TOTAL EQUITY	4.4840%									
TOTAL	5.3613%									
PRE-TAX EQUITY	5.9408%									
PRE-TAX TOTAL	6.8181%									

Note:

(a) Forecasted capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents Gulf's mid-point return on equity approved by the FPSC in Order No. PSC-17-0178-S-EI, Docket Nos. 160186-EI and 160170-EI.

ACT/EST 2021 GULF WACC @10.25% CAPITAL STRUCTURE AND COST RATES ^(a)