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TECO's response to staff's third set of interrogatories, Nos. 17-20(Nos. 17, 18 have attachments)

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- **17.** Please provide the monthly customer, energy, and demand forecasts (by rate class) used to establish the billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing.
- **A.** The company is providing the accompanying spreadsheet titled, "(BS_2) Staff 3rd Set SPPCRC IRR No. 17" that contains the 2022 monthly customer, energy, and demand forecasts (by rate class) used to establish the billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing.

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- **18.** For each forecast presented in Interrogatory #17, please provide the annual actuals for calendar years 2015-2020 and the annual projections for 2021 and 2022.
- **A.** The company is providing the accompanying spreadsheet titled, "(BS_4) Staff 3rd Set SPPCRC IRR No. 18" that contains the annual actuals for calendar years 2015-2020 and the annual projections for 2021 and 2022.

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- **19.** Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants in this proceeding has been submitted for approval to the Commission.
- **A.** Tampa Electric used this same forecast that was used to support the Company's billing determinants in this proceeding in the following closed and open Commission Dockets and non-docketed Commission matters:
 - 20210034-EI Petition for rate increase by Tampa Electric Company

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- **20.** Please list all Commission dockets which were opened after August 2020 in which the Company filed customer, energy, or demand forecast(s) which were different from the forecasts used to support the billing determinants in this proceeding. Explain in each instance, if any, why a different forecast was used and how those forecasts differed from those in this proceeding.
- **A.** The company has not filed customer, energy, or demand forecast(s) which were different from the forecasts used to support the billing determinants in this proceeding in any Commission docket that was opened after August 2020.

As explained in Response No. 15 of Staff's Second Set of Interrogatories that was filed on June 28, 2021, Tampa Electric prepared both sets of 2022 SPPCRC factors using the most up to date billing determinants available at the time, and they are the same billing determinants used in Docket No. 20210034-EI. Tampa Electric does not believe that a revision to these 2022 SPPCRC factors will be needed when the company prepares its clause billing determinants for other clauses with different projection filing schedules (scheduled to be finalized in late July) because any difference are not expected to be material. In addition, the true-up filing in 2023 will correct any over or under-recovery revenue variances due to differences in billing determinants and any differences caused by actual energy and demand usage by customers.