| Docket Nos. 20210015.EI Comprehensive Exhibit List for Entry into Hearing RecordSeptember 20-23, 2021 |
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| **EXH#** | **Witness** | **I.D. # As Filed** | **Exhibit Description** | **Issue Nos.** | **Entered** |
|  |  | Exhibit List | Comprehensive Exhibit List |  |  |
| **FLORIDA POWER & LIGHT COMPANY – MFR’s** |
|  |  |  | FPL (Silagy, Litchfield) - MFRs, 2022 test year, Vol 1 of 8, Section A, summary schedules. Document No. 02781-2021 |  |  |
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|  |  |  | FPL (Litchfield) - Letter dated 6/2/21, forwarding paper copies of supplemental MFRs C-31, MFR F-1, and MFR F-3, in compliance with Rule 25-6.043(1)(I), FAC; advises supplemental MFRs are required updates; MFRs do not contain or include any schedules, thus no electronic documents to provide in [electronic formats].Document No. 04451-2021 |  |  |
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|  | Bores (74); Broad (50); Forrest (50); Sim (59) |  | FPL’s Response to CLEO/Vote Solar’s Second Request for Production of Documents Nos. 50, 59, 74.(including attachment for No. 50)*Bates No. 00811-00814* | 25, 71, 87, 90, 120, 126, 134 |  |
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|  | Park |  | Office of Economic and Demographic Research’s Florida Demographic Estimating Conference, Conference Packet dated March 3, 2021.(<http://edr.state.fl.us/Content/conferences/population/ConferenceResults.pdf>) Total County Population: April 1, 1970 – 2045 <http://edr.state.fl.us/Content/population-demographics/data/CountyPopulation_2020.pdf>*Bates No. 00904-00949* |  |  |
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|  | Coffey (197); Ferguson (197) |  | FPL’s amended response to Staff’s fifteenth Interrogatories No. 197.*Bates No. 00961-00962* |  |  |
|  | Whited |  | MW-5, Omitted from CELO Institute & Vote Solar Pre-Filed Direct Exhibits.*Bates No. 00963-00964* |  |  |
|  | Sim (268, 272, 273); Spoor (263-267, 269-271); Valle (269-271) |  | Correction to Exhibit 433.Incorrectly reflect pdf Exhibit 443 as 00674-00688 – inside folder.FPL's Response to OPC’s Seventeenth Interrogatories Nos. 263-273.*Bates No. 00965-00979* |  |  |
|  | Bores (2,3); Ferguson (60); Forrest (74); Fuentes (2); Sim (60); Spoor (2, 3, 84, 86-88, 90)  |  | Correction to Exhibit 446.Incorrectly reflect pdf Exhibit 456 as 00782-00796 – inside folder.FPL’s Response to CLEO/Vote Solar’s First Interrogatories Nos. 2-3, 60, 74, 84, 86-88, 90.*Bates No.00980-00994* |  |  |
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|  | Barrett (1); Chapel (18); Cohen (2); Forrest (5-8); Fuentes (9-15, 17, 18); Valle (3, 4, 9-17) |  | FPL’s response to Staff’s seventh data request, Nos. 1-18.**Confidential DN. 09726-2021***Bates No. 01165-01203* |  |  |
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|  | Cohen (1); Ferguson (1) |  | FPL’s response to Staff’s eleventh data request, No. 1.*Bates No. 01382-01385* |  |  |
|  | Bores (1-4); Sim (1-3) |  | FPL’s response to Staff’s Twelfth data request, No. 1-4.*Bates No. 01386-01398* |  |  |
| **FLORIDA POWER & LIGHT COMPANY – SETTLEMENT PRE-FILED EXHIBITS**  |
|  | Scott R. Bores | SRB-14 | FPL Extended SolarTogether Resource Plans. |  |  |
|  | Scott R. Bores | SRB-15 | FPL SolarTogether Extension System Costs and Benefits. |  |  |
|  | Scott R. Bores | SRB-16 | CPVRR Analysis for FPL’s Extended SolarTogether Program. |  |  |
|  | Tiffany C. Cohen | TCC-11 | Bills at Unified Rates (Current FPL Customers). |  |  |
|  | Tiffany C. Cohen | TCC-12 | Bills at Unified Rates (Northwest Florida Customers). |  |  |
|  | Robert E. Barrett | REB-15 | Stipulation and Settlement Agreement. |  |  |
| **FLORIDA RISING, LEAGUE OF UNITED LATIN AMERICAN CITIZENS OF FLORIDA, ENVIRONMENTAL CONFEDRATION OF SOUTHWEST FLORIDA, INC. – SETTLEMENT PRE-FIELD EXHIBITS**  |
|  | Karl R. Rabago | KRR-7 | Withdrawn  |  |  |
|  | Karl R. Rabago | KRR-8 | Direct testimony and exhibits of Karl R. Rabago – Docket No. 20200176-EI. |  |  |
|  | Karl R. Rabago | KRR-9 | Staff’s Fifth Data Request No. 6 with Attachment. |  |  |
|  | Karl R. Rabago | KRR-10 | Staff’s Eighth Data Request No. 6, Attachment 1. |  |  |
|  | Karl R. Rabago | KRR-11 | Staff’s Eighth Data Request No. 6, Attachment 1 with 11.7% ROE by KRR. |  |  |
|  | Karl R. Rabago | KRR-12 | SolarTogether CPVRR Summary from Docket No. 20190061-EI. |  |  |
|  | Karl R. Rabago | KRR-13 | LULAC, et al. 4th POD, No. 33 – SolarTogether –High Level Bill Impacts. |  |  |
|  | Karl R. Rabago | KRR-14 | LULAC, et al. 4th POD, No. 33 – SolarTogether –High Level Bill Impacts extended to 2026 by KRR. |  |  |
|  | Karl R. Rabago | KRR-15 | LULAC et al. 4th POD, No. 39 – Attachment 1 – Minimum Bill. |  |  |
| **FLORIDIAN’S AGAINST INCREASED RATES, INC – SUPPLEMENTAL DIRECT SETTLEMENT PRE-FILED EXHIBITS** |
|  | John T. Herndon | JTH-6 | FPL Test Year Notification Letter dated January 11, 2021. |  |  |
|  | John T. Herndon | JTH-7 | U.S. Treasury Bond Yield Rates, October 2016 and August 2021. |  |  |
|  | Breandan T. Mac Mathuna | BTM-9 | Revenue Requirement Analysis for 2022 and 2023. |  |  |
|  | Breandan T. Mac Mathuna | BTM-10 | Referenced Articles and Reports.  |  |  |
|  | Timothy J. Devlin | TJD-6 | Revised Effects of RSAM on Future FPL Earnings, 2022-2025. |  |  |

| ***HEARING EXHIBITS*** |  |  |  |
| --- | --- | --- | --- |
| **Exhibit Number** | **Witness** | **Party** | **Description** | **Moved In/Due****Date of Late Filed** |
| 498 | Cohen | FL Rising LULAC ECOSWF | Consolidated MFR A-2 SYA Page 1 |  |
| 499 | Cohen | FL Rising LULAC ECOSWF | Gulf MFR A-3 SYA Page 1 |  |
| 500 | Cohen | FL Rising LULAC ECOSWF | 2006 RS Rates and Billing Adjustments |  |
| 501 | Reed, Coffey | FL Rising LULAC ECOSWF | OPC Seventh Int. No. 211 |  |
| 502 | Cohen | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF First PODs No. 3, Attachment 1 |  |
| 503 | Barrett, Bores, Chapel, Cohen, DuBose, Ferguson, Fuentes, Park, Sim Slattery, Spoor | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF First PODs No. 1 |  |
| 504 | Barrett (28, 48); Ferguson (28) | FL Rising LULAC ECOSWF | CLEO/Vote Solar First INTs Nos. 28, 48 |  |
| 505 | Barrett, Ferguson | FL Rising LULAC ECOSWF | FAIR’s First INTs No. 35 |  |
| 506 | Coyne | FL Rising LULAC ECOSWF | FIPUG First INTs No. 18 |  |
| 507 | Barrett | FL Rising LULAC ECOSWF | OPC’s EXH 1A from Deposition of Robert Barrett |  |
| 508 | Coyne | FL Rising LULAC ECOSWF | FEA First INTs No. 1 and Attachment 1 |  |
| 509 | Coyne | FL Rising LULAC ECOSWF | FAIR Second PODs No. 40 |  |
| 510 | Cohen | FL Rising LULAC ECOSWF | MFR A-3 Gulf Standalone SYA Excerpt |  |
| 511 | Bores, Ferguson, Valle | FL Rising LULAC ECOSWF | OPC Fourth INTs No. 163 |  |
| 512 | Bores, Spoor, Valle | FL Rising LULAC ECOSWF | OPC Seventh INTs No. 210 |  |
| 513 | Bores | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF Third PODs No. 25 – Workpaper SRB-12**Confidential DN** |  |
| 514 | Bores, Broad (3-6); Sim (3-7) | FL Rising LULAC ECOSWF | SACE First INTs Nos. 3-7 |  |
| 515 | Bores | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF Second INTs Nos. 29-32, and Second POD Nos. 21, 23 |  |
| 516 | Bores | FL Rising LULAC ECOSWF | FIPUG First INTs No. 22 |  |
| 517 | Bores | FL Rising LULAC ECOSWF | Excerpt from Staff Ex. 445 - SACE First INTs No. 1 |  |
| 518 | Bores | FL Rising LULAC ECOSWF | Excerpt from Staff Ex. 435 - OPC First PODs No. 36 – Workpaper Scherer Retirement |  |
| 519 | Bores | FL Rising LULAC ECOSWF | Excerpt from Staff Ex. 435 - OPC First PODs No. 36 – Workpaper DLN 2.6 + 3SAR |  |
| 520 | Bores | FL Rising LULAC ECOSWF | Excerpt from Staff Ex. 435 - OPC First PODs No. 36 – Workpaper 2020 GE Fleet Tech 2.0 Upgrades |  |
| 521 | Park | FL Rising LULAC ECOSWF | Staff Seventeenth INTs No. 217 |  |
| 522 | Park | FL Rising LULAC ECOSWF | Staff Seventeenth INTs No. 219 |  |
| 523 | Park | FL Rising LULAC ECOSWF | FL Rising /LULAC/ECOSWF First INTs No. 8 |  |
| 524 | Sim | FL Rising LULAC ECOSWF | CLEO/Vote Solar First INTs No. 68 |  |
| 525 | Sim | FL Rising LULAC ECOSWF | Excerpt from 2007 TYSP - Fuel Sources |  |
| 526 | Sim | FL Rising LULAC ECOSWF | Excerpt from 2021 TYSP - Fuel Sources |  |
| 527 | Sim | FL Rising LULAC ECOSWF | Excerpt from 2021 TYSP - Peak Demand |  |
| 528 | Sim | FL Rising LULAC ECOSWF | CLEO/Vote Solar Sixth INTs No. 168 and Fifth POD No. 103 |  |
| 529 | Sim, Spoor | FL Rising LULAC ECOSWF | FRF First INTs No. 4 |  |
| 530 | Sim, Valle | FL Rising LULAC ECOSWF | CLEO/Vote Solar Fourth INTs No. 139 |  |
| 531 | Sim, Broad, Coffey, Ferguson | FL Rising LULAC ECOSWF | CLEO/Vote Solar First INTs No. 1 |  |
| 532 | Barrett (28); Bores (17); Broad (18, 27); Coffey (18); Ferguson (19, 28); Park (18); Sim (18, 21, 22); Spoor (18, 27); Valle (20, 23-25) | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF First INTs Nos. 17-28(INT No. 26 is a full objection) |  |
| 533 | Sim | FL Rising LULAC ECOSWF | OPC Third INTs No. 146 |  |
| 534 | Sim | FL Rising LULAC ECOSWF | Excerpt from Staff Ex. 435 – OPC First PODs No. 36 – Workpaper 2021 IRP Step Analysis |  |
| 535 | Sim | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF Third ROG Nos. 33-34  |  |
| 536 | Bores, Spoor, Valle | FL Rising LULAC ECOSWF | OPC Seventh INTs No. 210 |  |
| 537 | Broad, Valle | FL Rising LULAC ECOSWF | Staff First INTs No. 19  |  |
| 538 | Bores, Valle | FL Rising LULAC ECOSWF | SACE First INTs No. 31  |  |
| 539 | Bores, Ferguson, Valle | FL Rising LULAC ECOSWF | OPC Fourth INTs No. 163  |  |
| 540 | Valle | FL Rising LULAC ECOSWF | [CONFIDENTIAL] – Staff Third INTs No. 80 |  |
| 541 | Spoor | FL Rising LULAC ECOSWF | Staff First INTs Nos. 11, 13 |  |
| 542 | Bores, Fuentes, Spoor | FL Rising LULAC ECOSWF | CLEO/Vote Solar First INTs No. 2 |  |
| 543 | Spoor | FL Rising LULAC ECOSWF | CLEO/Vote Solar First INTs No. 88**Confidential DN.**  |  |
| 544 | Park, Sim, Spoor, Valle | FL Rising LULAC ECOSWF | CLEO/Vote Solar First INTs No. 93 |  |
| 545 | Spoor | FL Rising LULAC ECOSWF | Staff Third INTs No. 83 |  |
| 546 | Bores, Spoor | FL Rising LULAC ECOSWF | OPC First INTs No. 125 |  |
| 547 | Spoor | FL Rising LULAC ECOSWF | OPC First POD No. 36 – Workpaper Rate Case Back Up |  |
| 548 | Broad, Coffey, Ferguson, Sim | FL Rising LULAC ECOSWF | CLEO/Vote Solar First INTs Nos. 1 and 59 with Attachments |  |
| 549 | Broad, Valle | FL Rising LULAC ECOSWF | FIPUG Second INTs No. 49  |  |
| 550 | Broad, Ferguson | FL Rising LULAC ECOSWF | OPC Eighth INTs Nos. 214-216 |  |
| 551 | Coffey | FL Rising LULAC ECOSWF | OPC First PODs No. 36 – Workpaper B-11 Capital Actual-Forecast 2019-2023 W R09 |  |
| 552 | Coffey | FL Rising LULAC ECOSWF | OPC First PODs No. 36 – Workpaper Fuel Savings Exhibits GJY-1 and GJY-2 |  |
| 553 | Chapel | FL Rising LULAC ECOSWF | OPC First PODs No. 36 – Workpaper Meter Tampering Reduction |  |
| 554 | Chapel | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF Third INTs No. 36 and Third PODs No. 26 |  |
| 555 | Chapel, Fuentes | FL Rising LULAC ECOSWF | CLEO/Vote Solar First INTs No. 44 |  |
| 556 | Chapel | FL Rising LULAC ECOSWF | FPL May 2021 Disconnections Data |  |
| 557 | Chapel | FL Rising LULAC ECOSWF | FPL June 2021 Disconnections Data |  |
| 558 | Ferguson | FL Rising LULAC ECOSWF | OPC Nineteenth INTs No. 288 |  |
| 559 | Ferguson | FL Rising LULAC ECOSWF | OPC Nineteenth INTs No. 289 |  |
| 560 | Ferguson | FL Rising LULAC ECOSWF | OPC Nineteenth INTs No. 286 |  |
| 561 | Ferguson | FL Rising LULAC ECOSWF | OPC Nineteenth INTs No. 285 |  |
| 562 | Ferguson | FL Rising LULAC ECOSWF | OPC Nineteenth INTs No. 282 |  |
| 563 | Dunkel | FL Rising LULAC ECOSWF | Excerpt from OPC’s Direct Testimony of William Dunkel - WWD-2 |  |
| 564 | Allis | FL Rising LULAC ECOSWF | FPL 2019 Net Salvage Statistics |  |
| 565 | Allis, Ferguson | FL Rising LULAC ECOSWF | FIPUG First INTs No. 8 |  |
| 566 |  | FL Rising LULAC ECOSWF | Excerpt from Pacificorp 2017 Depreciation Study |  |
| 567 |  | FL Rising LULAC ECOSWF | Excerpt from Consolidated Edison 2017 Depreciation Study |  |
| 568 |  | FL Rising LULAC ECOSWF | Excerpt from Sept. 30 2019 Direct Testimony of John Spanos for Duke Energy Carolinas |  |
| 569 |  | FL Rising LULAC ECOSWF | Excerpt from Oct. 30 2019 Direct Testimony of John Spanos for Duke Energy Progress  |  |
| 570 |  | FL Rising LULAC ECOSWF | Excerpt from Nov. 25 2020 Direct Testimony of John Spanos for Louisville Gas and Electric Company and Kentucky Utilities Company |  |
| 571 | Fuentes | FL Rising LULAC ECOSWF | FPL 2020 Rate of Return Surveillance Report |  |
| 572 | Fuentes | FL Rising LULAC ECOSWF | FPL 2019 Rate of Return Surveillance Report |  |
| 573 | Fuentes | FL Rising LULAC ECOSWF | FPL 2018 Rate of Return Surveillance Report |  |
| 574 | Fuentes | FL Rising LULAC ECOSWF | FPL 2017 Rate of Return Surveillance Report |  |
| 575 | Fuentes | FL Rising LULAC ECOSWF | FPL 2016 Rate of Return Surveillance Report |  |
| 576 | Fuentes | FL Rising LULAC ECOSWF | FPL 2015 Rate of Return Surveillance Report |  |
| 577 | Fuentes | FL Rising LULAC ECOSWF | FPL 2014 Rate of Return Surveillance Report |  |
| 578 | Fuentes | FL Rising LULAC ECOSWF | FPL 2013 Rate of Return Surveillance Report |  |
| 579 | Fuentes | FL Rising LULAC ECOSWF | FPL 2012 Rate of Return Surveillance Report |  |
| 580 | Fuentes | FL Rising LULAC ECOSWF | FPL 2011 Rate of Return Surveillance Report |  |
| 581 | Fuentes | FL Rising LULAC ECOSWF | FPL 2010 Rate of Return Surveillance Report |  |
| 582 | Fuentes | FL Rising LULAC ECOSWF | FPL 2009 Rate of Return Surveillance Report |  |
| 583 | Fuentes | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2020 Rate of Return Surveillance Report |  |
| 584 | Fuentes | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2019 Rate of Return Surveillance Report |  |
| 585 | Fuentes | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2018 Rate of Return Surveillance Report |  |
| 586 | Ferguson | FL Rising LULAC ECOSWF | OPC Nineteenth INTs No. 284 |  |
| 587 | Barrett | FL Rising LULAC ECOSWF | Ex. 1 to Ferguson Deposition – History of FPL ESR Achieved ROE Depreciation Adjustments 2010-2016 |  |
| 588 | Forrest | FL Rising LULAC ECOSWF | SACE Second INTs No. 44 |  |
| 589 | Forrest | FL Rising LULAC ECOSWF | OPC Sixteenth INTs Nos. 256, 258 |  |
| 590 | Forrest | FL Rising LULAC ECOSWF | CLEO/Vote Solar First INTs Nos. 73-74  |  |
| 591 | Slattery | FL Rising LULAC ECOSWF | [CONFIDENTIAL] – Attachments 1 and 2 to Stipulation Between FPL and LULAC/ECOSWF/FL Rising Regarding Compensation and Market Comparisons  |  |
| 592 | Fuentes | FL Rising LULAC ECOSWF | OPC Sixth INTs No. 171 |  |
| 593 | Fuentes | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF First INTs No. 4 |  |
| 594 | Fuentes | FL Rising LULAC ECOSWF | Staff Fourteenth INTs No. 184 |  |
| 595 | DuBose | FL Rising LULAC ECOSWF | MFR E-6B (Test) Consolidated Attachment 1 With RSAM |  |
| 596 | DuBose | FL Rising LULAC ECOSWF | MFR E-6B (Test) Consolidated Attachment 1 Without RSAM |  |
| 597 | DuBose | FL Rising LULAC ECOSWF | MFR E-6B (SYA) Consolidated Attachment 1 With RSAM |  |
| 598 | DuBose | FL Rising LULAC ECOSWF | MFR E-6B (SYA) Consolidated Attachment 1 Without RSAM |  |
| 599 | Cohen, DuBose | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF Fifth POD No. 41MFR E-1 (Test) Consolidated Attachment 3 With RSAM |  |
| 600 | Cohen, DuBose | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF Fifth POD No. 41MFR E-1 (Test) Consolidated Attachment 3 Without RSAM |  |
| 601 | Cohen, DuBose | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF Fifth POD No. 41MFR E-1 (SYA) Consolidated Attachment 3 With RSAM |  |
| 602 | Cohen, DuBose | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF Fifth POD No. 41MFR E-1 (SYA) Consolidated Attachment 3 Without RSAM |  |
| 603 | Cohen | FL Rising LULAC ECOSWF | CLEO/Vote Solar Sixth INTs No. 179 |  |
| 604 | Cohen | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF Third PODs No. 25 – Cohen Workpaper Attachment 1 – EIA |  |
| 605 | Cohen | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF First INTs No. 10  |  |
| 606 | Cohen | FL Rising LULAC ECOSWF | FL Rising/LULAC/ECOSWF First INTs No. 1 and First PODs No. 3, Attachment 1 |  |
| 607 |  | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2017 Rate of Return Surveillance Report |  |
| 608 |  | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2016 Rate of Return Surveillance Report |  |
| 609 |  | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2015 Rate of Return Surveillance Report |  |
| 610 |  | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2014 Rate of Return Surveillance Report |  |
| 611 |  | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2013 Rate of Return Surveillance Report |  |
| 612 |  | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2012 Rate of Return Surveillance Report |  |
| 613 |  | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2011 Rate of Return Surveillance Report |  |
| 614 |  | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2010 Rate of Return Surveillance Report |  |
| 615 |  | FL Rising LULAC ECOSWF | Gulf Power Company Dec. 2009 Rate of Return Surveillance Report |  |
| 616 |  | FAIR | FPL Earnings Surveillance Reports, December 2017, December 2018, December 2019, December 2020, and June 2021, Cover Letters & Schedule 1s |  |
| 617 |  | FAIR | FPL Earnings Surveillance Reports, January – December 2010, Cover Letters & Schedules 1s |  |
| 618 |  | FPL | Transcripts, Exhibits, and Errata of Fair witness Watkins. |  |
| 619 |  | FPL | Transcripts, Exhibits, and Errata of FAIR witness Herndon |  |
| 620 |  | FPL | High-level 2024 & 2025 Revenue Requirements – Proposed Settlement |  |
| 621 |  | FAIR | PSC Order No. 2013-0023-S-EI, Order Approving Revised Stipulation and Settlement – Excerpt, Pages 1-9 |  |
| 622 |  | FL Rising LULAC ECOSWF | Updated CPVRR analysis for FPL solar together phase one, from PSC Docket No. 20190061 |  |
| 623 |  | FL Rising LULAC ECOSWF | FPL 2021 TYSP Excerpt |  |
| 624 |  | FL Rising LULAC ECOSWF | Staff’s 12th Data request to FPL, No. 1 |  |
| 625 |  | FL Rising LULAC ECOSWF | FL Rising – LULAC – ECOSWF’S 5th Interrogatory to FPL, No. 57 |  |
| 626 |  | FL Rising LULAC ECOSWF | FL Rising – LULAC – ECOSWF’S 5th Interrogatory to FPL, No. 56 |  |
| 627 |  | FL Rising LULAC ECOSWF | Staff’s 8th Data Request to FPL, No. 6 |  |
| 628 |  | FL Rising LULAC ECOSWF | FL Rising – LULAC – ECOSWF’S 5th Interrogatory to FPL, No. 58 – Percent Sales and Allocations |  |
| 629 |  | FL Rising LULAC ECOSWF | FL Rising – LULAC – ECOSWF’S 5th Interrogatory to FPL, No. 60 |  |
| 630 |  | Rising LULACECOSWF | FL Rising – LULAC – ECOSWF’S 5th Interrogatory to FPL, No. 61 |  |
| 631 |  | Rising LULACECOSWF | FL Rising – LULAC – ECOSWF’S 5th Interrogatory to FPL, No. 59 |  |
| 632 |  | Rising LULACECOSWF | MFR E01 Test Consolidated with RSAM – Attachment 2 |  |
| 633 |  | Rising LULACECOSWF | Staff’s 5th Data Request to FPL, No. 6 |  |
| 634 |  | Rising LULACECOSWF | Staff’s 4th Data Request to FPL, No. 2 |  |
| 635 |  | Rising LULACECOSWF | FL Rising – LULAC – ECOSWF’S 4th Production of Documents, No. 39, Attachment 1 – Minimum Bill  |  |

1. Corrected exhibit filed May 7, 2021. [↑](#footnote-ref-1)
2. Corrected 2021 Dismantlement Study filed May 7, 2021 [↑](#footnote-ref-2)