

40

Tampa Electric's Response to Staff's Sixth Set
of Interrogatories Nos. 140-142

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210034-EI
STAFF'S SIXTH SET OF
INTERROGATORIES
INTERROGATORY NO. 140
BATES PAGES: 1
FILED: AUGUST 9, 2021**

- 140.** Please explain how Tampa Electric Company (TEC) reflected any under- or over-recoveries related to the Fuel and Purchase Power Adjustment Clause for the 2022 projected test year. Please also cite any relevant Minimum Filing Requirements (MFR) locations supporting the response.
- A.** Tampa Electric projected a \$1,199,980 13-mo average net under-recovery in the Fuel clause for the 2022 projected test year. The projected Fuel under-recovery is included in the (\$7.308) million adjustment shown on line 2 in column 1 on MFR Schedule B-2, which is a reduction to Working Capital and is part of the total Working Capital Commission Adjustments to Rate Base on line 8, in column 8 on MFR Schedule B-1.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210034-EI
STAFF'S SIXTH SET OF
INTERROGATORIES
INTERROGATORY NO. 141
BATES PAGES: 2
FILED: AUGUST 9, 2021**

- 141.** Please explain how TEC reflected any under- or over-recoveries related to the Capacity Cost Recovery Clause for the 2022 projected test year. Please also cite any relevant MFR locations supporting the response.
- A.** Tampa Electric projected a \$3,373,271 13-mo average net under-recovery in the Capacity clause for the 2022 projected test year. The projected Capacity under-recovery is included in the (\$7.308) million adjustment shown in column 1, line 2 on MFR Schedule B-2, which is a reduction to Working Capital and is part of the total Working Capital Commission Adjustments to Rate Base on line 8, in column 8 on MFR Schedule B-1.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210034-EI
STAFF'S SIXTH SET OF
INTERROGATORIES
INTERROGATORY NO. 142
BATES PAGES: 3
FILED: AUGUST 9, 2021**

142. If applicable, please identify the level(s) of fossil fuel inventories TEC has included in its MFRs for the 2022 projected test year and discuss how this/these amount(s) were determined to be appropriate for accounting purposes in this case. Please cite to any relevant MFR locations supporting the response.

A. Tampa Electric included the levels of fossil fuel inventories for the 2020 historical prior year, 2021 projected prior year and 2022 projected test year in MFR schedule B-18. These amounts are listed below and are included in the direct testimony of John C. Heisey, in Exhibit No. JCH-1, Document No. 3. The inventory levels were determined to be appropriate for accounting purposes as they were derived from our annual Generation, Fuel and Interchange ("GFI") process that determines the annual projected fuel inventory and expenses filed in the Fuel and Purchased Power Cost Recovery Clause. The GFI process is described in Section B "Fuel and Interchange Budget" on the MFR Schedule F-5 Forecasting Models.

2022 PROPOSED TOTAL FUEL INVENTORY	
	Amount (\$000)
Coal	\$17,664
Natural Gas	\$911
Light (#2) Oil	\$3,110
Total 2022 Proposed Fuel Inventory	\$21,685

*Total system wide 13-month average, based on end of the month inventory.