EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF					
1		Exhibit List	Comprehensive Exhibit List		
DUKE	ENERGY FL	ORIDA - DII	RECT		
2	Gary Dean	GPD-1T	Fuel Cost Recovery True-Up (Jan – Dec. 2021)	1B-1G, 5- 10, 16-20, 21A-23C, and 24-32	
3	Gary Dean	GPD-2T	Capacity Cost Recovery True- Up (Jan – Dec. 2021)	1B-1G, 5- 10, 16-20, 21A-23C, and 24-32	
4	Gary Dean	GPD-3T	Schedules A1 through A3, A6 and A12 for Dec 2021	1B-1G, 5- 10, 16-20, 21A-23C, and 24-32	
5	Gary Dean	GPD-4T	2021 Capital Structure and Cost Rates Applied to Capital Projects	1B-1G, 5- 10, 16-20, 21A-23C, and 24-32	
6	Gary Dean	GPD-2	Actual/Estimated True-up Schedules for period January – December 2022	1B-1G, 5- 10, 16-20, 21A-23C, and 24-32	
7	Gary Dean	GPD-3	Projection Factors for January - December 2023	1B-1G, 5- 10, 16-20, 21A-23C, and 24-32	
8	Mary Ingle Lewter (Jenkins)	MIL-1T	Calculation of GPIF Penalty for January - December 2021	14 and 15	

	(November 17-18, 2022)						
EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered		
9	Mary I. Jenkins (Lewter)	MIJ-1P	GPIF Targets/Ranges Schedules for January – December 2023	14 and 15			
10	Anthony Salvarezza	AS-1	Root Cause Analysis Confidential DN. 02277-2022	1C and 1G			
11	Anthony Salvarezza	AS-2	Product Bulletin PB-08-5038-GN-EN-01 Confidential DN. 02277-2022	1C and 1G			
12	Anthony Salvarezza	AS-3	Product Bulletin PB3-13-0008-GN-EN-01 Confidential DN. 02277-2022	1C and 1G			
13	Jim McClay	JM-1P	Hedging Testimony 2023 Risk Management Plan Confidential DN. 05041-2022	1A			
FLORI	DA POWER	& LIGHT C	OMPANY – DIRECT				
14	Renae B. Deaton	RBD-1	2021 FCR Final True-Up Calculation – Pre-consolidated FPL	7			
15	Renae B. Deaton	RBD-2	2021 CCR Final True-Up Calculation – Pre-consolidated FPL	7			
16	Renae B. Deaton	RBD-3	Confidential DN. 02217-2022 2021 FCR Final True-Up Calculation – Pre-consolidated Gulf Power Company	24			
17	Renae B. Deaton	RBD-4	2021 CCR Final True-Up Calculation – Pre-consolidated Gulf Power Company	24			
			Confidential DN. 02217-2022				

EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
		riieu			
18	Renae B. Deaton	RBD-5	2022 FCR Actual/Estimated True-Up Calculation	8	
19	Renae B. Deaton	RBD-6	2022 CCR Actual/Estimated True-Up Calculation	25	
20	Renae B. Deaton	RBD-7	2023 FCR Projections	10, and 16- 20	
21	Renae B. Deaton	RBD-8	2023 CCR Projections	26-30	
22	G 17	CW 1	Confidential DN 02217-2022	2.	
22	Gerard J. Yupp	GJY-1	2021 Asset Optimization Program Results	2A	
			Confidential DN. 02217-2022		
23	Gerard J. Yupp	GJY-2	2023 Risk Management Plan	2F	
	G 17	G. 77.7. A	Confidential DN. 05046-2022	1.0	
24	Gerard J. Yupp	GJY-3	2023 Projected Dispatch Costs and Availability	10	
25	Charles R. Rote	CRR-1	Generating Performance Incentive Factor Performance Results for January 2021 through December 2021 – Pre- consolidated FPL	14	
26	Charles R. Rote	CRR-2	Generating Performance Incentive Factor Performance Results for January 2021 through December 2021 – Preconsolidated Gulf Power Company	14	
27	Charles R. Rote	CRR-3	Generating Performance Incentive Factor Performance Targets for January 2023 through December 2023	15	

Docket No. 20210001-EI Comprehensive Exhibit List for Entry into Hearing Record (November 17-18, 2022) EXH# Witness Issue Nos. I.D. # As **Exhibit Description** Entered Filed FLORIDA PUBLIC UTILITIES COMPANY - DIRECT Curtis D. CDY-1 Final True Up Schedules 7 28 Young (Schedules A, C1 and E1-B for FPUC's Divisions) 29 Curtis D. CDY-2 Estimated/Actual (Schedules 8 Young El-A, El-B, and El-B1)¹ 30 Michelle Schedules E1, E1A, E2, E7, E8, MDN-1 9, 10, 16-20, E10 and Schedule A and 31-33 Napier TAMPA ELECTRIC COMPANY - DIRECT Final True-Up Capacity Cost 31 M. Ashley MAS-1 4C, 7, 9, 24, Sizemore Recovery January 2021and 26 December 2021 Final True-up Fuel Cost Recovery January 2021-December 2021 Actual Fuel True-up Compared to Original Estimates January 2021-December 2021 Schedules A-1, A-2, A-6 through A-9, and A-12 January 2021-December 2021 Actual/Estimated True-Up Fuel 32 M. Ashley MAS-2 8, 9, 25 and Cost Recovery January 2022-Sizemore 26 December 2022 Actual/Estimated True-Up Capacity Cost Recovery January

2022-December 2022

¹ As amended August 5, 2022.

EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
33	M. Ashley Sizemore	MAS-3	Projected Capacity Cost Recovery January 2023- December 2023 Projected Fuel Cost Recovery January 2023-December 2023 Levelized and Tiered Fuel Rate	10, 16-20, and 27-33	
34	Patrick A. Bokor	PAB-1	January 2023-December 2023 Final True-Up Generating Performance Incentive Factor	14 and 16	
			January 2021-December 2021 Actual Unit Performance Data January 2021-December 2021		
35	Patrick A. Bokor	PAB-2	Generating Performance Incentive Factor January 2023- December 2023	15	
			Summary of Generating Performance Incentive Factor Targets January 2023-December 2023		
36	John C. Heisey	JCH-1	Optimization Mechanism Results January 2021-December 2021	4A	
37	John C. Heisey	JCH-2	Risk Management Plan January 2023-December 2023	4B	

EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered			
		rneu						
STAFF	STAFF HEARING EXHIBITS							
38	DEF	Staff	DEF's Responses to Staff's	1C, 7-9, 16,				
	Witness	Exhibit	First Set of Interrogatories, Nos.	and 20				
	Gary Dean,	38	1-4.					
	Nos. 1-2,							
	and		(Attachments for Nos. 1 and 2)					
	DEF							
	Witness							
	Anthony							
	Salvarezza,							
	Nos. 3-4.		(Bates No. 00001-00007)					
39	DEF	Staff	DEF's Responses to Staff's	1C, 7-9, 16,				
	Witness Jim	Exhibit	Second Set of Interrogatories,	and 20				
	McClay,	39	Nos. 5-7.					
	No. 5, and							
	Anthony							
	Salvarezza,		(Daylor No. 00000 00012)					
40	Nos. 6-7.	Staff	(Bates No. 00008-00012)	10.70.16				
40	Witness	Starr Exhibit	DEF's Responses to Staff's	1C, 7-9, 16, and 20				
	Gary Dean.	40	Fourth Set of Interrogatories, Nos. 10-12.	and 20				
	Gary Dean.	40	NOS. 10-12.					
			(Bates No. 00013-00019)					
41	DEF	Staff	DEF's Responses to Staff's	1E, 1F, 7-				
	Witness	Exhibit	Fifth Set of Interrogatories,	10, 16, and				
	Anthony	41	Nos. 13-16.	20				
	Salvarezza,							
	and No. 13,							
	and DEF							
	Witness							
	Gary Dean,							
	Nos. 14-16.		(Bates No. 00020-00024)					

EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
42	DEF Witness Anthony Salvarezza, and No. 19, and DEF Witness Gary Dean,	Staff Exhibit 42	DEF's Responses to Staff's Sixth Set of Interrogatories, Nos. 17-19.	1C, 7-10, 16, and 20	
43	Nos. 17-19. DEF Witness Anthony Salvarezza	Staff Exhibit 43	(Bates No. 00025-00032) DEF's Responses to OPC's Fourth Set of Interrogatories, Nos. 31-39, 42, 44-47, 49, 51- 57, 62-64. (Attachments for Nos. 32-34) Confidential DN 03337-2022 *Due to a duplication of No. 35, all responses after this one are to be taken as 1 greater	1C	
			than their stated response number (i.e. No. 36 in the response is marked No. 37 on this CEL entry) (Bates No. 00033-00044)		

EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
44	DEF	Staff	DEF's Responses to OPC's	1G	
	Witness	Exhibit	Fifth Set of Interrogatories,		
	Mary	44	Nos. 74-77 and Supplemental		
	Jenkins,		Response No. 77.		
	No. 74				
	Witness		(Attachment to Supplemental		
	Gary Dean,		No. 77)		
	Nos. 75-76,		C6-14-1 DN 00/07 2022		
	and DEF Witness		Confidential DN 09687-2022		
	Anthony				
	Salvarezza				
	Nos. 70-77.		(Bates No. 00045-00054)		
45	FPL	Staff	FPL's Responses to Staff's First	7-9, 16, and	
	Witness	Exhibit	Set of Interrogatories, No. 2.	20	
	Renae B.	45			
	Deaton		(Bates No. 00055-00057)		
46	FPL	Staff	FPL's Responses to Staff's	7-9, 16, and	
	Witness	Exhibit	Second Set of Interrogatories,	20	
	Gerard J.	46	Nos. 3-4, 7, 10,		
	Yupp, Nos.				
	3-4;		(Attachments to Nos. 3, 4, 10.)		
	Renae B.				
	Deaton,		(D		
47	Nos. 7, 10	Ct. CC	(Bates No. 00058-00064)	7.0.16	
47	FPL Witness	Staff	FPL's Responses to Staff's	7-9, 16, and	
	Renae B.	Exhibit 47	Third Set of Interrogatories, No. 17.	20	
	Deaton, No.	4/	17.		
	17.				
			(Bates No. 00065-00067)		
48	FPL	Staff	FPL's Responses to Staff's	7-9, 16, and	
	Witness	Exhibit	Fourth Set of Interrogatories,	20	
	Renae B.	48	No. 28		
	Deaton.				
			(Bates No. 00068-00070)		

EXH#	Witness	I.D. # As	Exhibit Description	Issue Nos.	Entered
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Filed		1000	
49	FPL	Staff	FPL's Responses to Staff's	10, 16, and	
	Witness	Exhibit	Sixth Set of Interrogatories,	20	
	Gerard J.	49	Nos. 35.		
	Yupp, No.				
	35.		(Bates No. 00071-00073)		
50	FPUC	Staff	FPUC's Responses to Staff's	7-9, 16, and	
	Witness	Exhibit	First Set of Interrogatories, No.	20	
	Curtis	50	1.		
	Young, No.		(D. 1) 000-1000-1		
	1.	~ 22	(Bates No. 00074-00077)		
51	FPUC	Staff	FPUC's Responses to Staff's	7-9, 16, and	
	Witness	Exhibit	Second Set of Interrogatories,	20	
	Curtis	51	No. 2.		
	Young, No.		(D (N 00070 00001)		
52	2.	Ct- CC	(Bates No. 00078-00081)	7.0.161	
52	FPUC	Staff	FPUC's Responses to Staff's	7-9, 16, and	
	Witness Curtis	Exhibit 52	Third Set of Interrogatories, Nos. 3-4.	20	
	Young,	32	NOS. 3-4.		
	Nos. 3-4.		(Bates No. 00082-00087)		
53	FPUC	Staff	FPUC's Responses to Staff's	10, 16, and	
33	Witness	Exhibit	Fourth Set of Interrogatories,	20	
	Curtis	53	No. 5.	20	
	Young, No.	33	110. 3.		
	5.		(Bates No. 00088-00095)		
54	TECO	Staff	TECO's Responses to Staff's	4B	
	Witness	Exhibit	First Set of Interrogatories, No.		
	John	54	1.		
	Heisey, No.				
	1.		(Bates No. 00096-00099)		
55	TECO	Staff	TECO's Responses to Staff's	4C, 7-9, 16,	
	Witness	Exhibit	Second Set of Interrogatories,	and 20	
	Ashley	55	No. 2.		
	Sizemore,				
	No. 2.		(Bates No. 00100-00105)		

EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
56	TECO	Staff	TECO's Responses to OPC's	4C, 7-9, 16,	
	Witness	Exhibit	First Set of Interrogatories, Nos.	and 20	
	Sizemore, Nos. 3-6,	56	3-6, 15, 16, 18-19, 22-25.		
	15, 16, 18-		(Including Supplemental for		
	19, 22-25.		Response No. 23)		
			(Bates No. 00106-00165)		
57	TECO	Staff	TECO's Response to OPC's	4C, 7-9, 16,	
	Witness	Exhibit	Second Set of Interrogatories,	and 20	
	Ashley	57	Nos. 29-31, 38.		
	Sizemore,				
	Nos. 29-31,				
	38.	~ 22	(Bates No. 00166-00172)		
58	TECO	Staff	TECO's Responses to OPC's	4C	
	Witness	Exhibit	Third Set of Interrogatories,		
	Sizemore,	58	Nos. 39-51.		
	Nos. 39-51.		(Bates No. 00173-00190)		
59	Gary Dean,	Staff	DEF's Responses Staff's First	8-9, and 20	
	No. 1	Exhibit	Request to Produce Documents,	0), and 20	
	1,0,1	59	No. 1.		
			(Bates No. 00191-00193)		
60	Gary Dean,	Staff	DEF's Responses OPC's Fifth	8-9, 16 and	
	Anthony	Exhibit	Request to Produce Documents,	20	
	Salvarezza	60	Nos. 42-43.		
			Confidential DN 04760-2022		
			& DN 04109-2022.		
			(Bates No. 00194-00198)		
61	Gerard J.	Staff	FPL's Responses Staff's	8-9, 16 and	
	Yupp	Exhibit	Second Request to Produce	20	
		61	Documents, No. 2.		
			(Bates No. 00199-00200)		

EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
62	Renae B.	Staff	FPL's Responses Staff's Fourth	10, 16 and,	
	Deaton, No.	Exhibit	Request to Produce Documents,	20	
	5;	62	Nos. 4-5.		
	Gerard J.		(A) 1 (A) 15)		
	Yupp, No. 4		(Attachments to Nos. 4 and 5)		
			(Bates No. 00201-00203)		
63	Curtis	Staff	FPUC's Responses Staff's First	10, 16 and	
	Young,	Exhibit	Request to Produce Documents,	20	
	No. 1	63	No. 1.		
			(Bates No. 00204-00206)		
64	John	Staff	TECO's Responses Staff's First	8-9, 16 and	
	Heisey,	Exhibit	Request to Produce Documents,	20	
	No. 1	64	No. 1.		
			(Bates No. 00207-00208)		
65	John	Staff	TECO's Responses Staff's	10, 16 and	
	Heisey,	Exhibit	Second Request to Produce	20	
	No. 2	65	Documents, No. 2.		
			(Bates No. 00209-00210)		
66	Ashley	Staff	TECO's Response OPC's First	4C, 7-9, 16	
	Sizemore,	Exhibit	Request to Produce Documents	and 20	
	No. 1	66	and Supplemental Response,		
			No. 1.		
			(Bates No. 00211-00760)		
67	Ashley	Staff	TECO's Responses OPC's	4C, 7-9, 16	
	Sizemore,	Exhibit	Third Request to Produce	and 20	
	No. 11	67	Documents, No. 11.		
			(Bates No. 00761-00989)		
68		Staff	Proposed Stipulations		
		Exhibit			
		68	(Bates No. 00990-01005)		

EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
69		Staff Exhibit 69	FPL Amended Revised Capacity Cost Recovery Factors. (Bates No. 01006-01024)	30	