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# DEF's Responses to Staff's Fourth Set of Interrogatories, Nos. 10-12.

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

\_\_\_\_

In re: Fuel and purchased power cost recovery clause with generating performance incentive

factor

Docket No. 20220001-EI

Dated: May 13, 2022

# DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S FOURTH SET OF INTERROGATORIES (NOS. 10-12)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Fourth Set of Interrogatories to DEF (Nos. 10-12) as follows:

# **INTERROGATORIES**

The following questions are with respect to the Direct Testimony of Duke Energy Florida (DEF or Company) witness Gary P. Dean, filed with *DEF's Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual True-Ups for the Period of January 2021 through December 2021* (Petition).<sup>1</sup>

- 10. Please refer to witness Dean's testimony, page 6, lines 4-17 for the following questions.
  - a. In which month or months were the replacement power costs incurred with respect to the outages of Plant Crystal River Unit No. 4 (CR4) as contemplated by Order No. PSC-2021-0466-FOF-EI?<sup>2</sup>
  - b. In what month did DEF record the refund to its customers associated with CR4's replacement power cost as contemplated by Order No. PSC-2021-0466-FOF-EI?

<sup>&</sup>lt;sup>1</sup>Document No. 02229-2022, filed April 1, 2022.

<sup>&</sup>lt;sup>2</sup>Order No. PSC-2021-0466-FOF-EI, Issued December 21, 2021, in Docket No. 20210001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.* 

# 20220001-EI Staff Hearing Exhibits 00015

- c. Does the CR4-related replacement power cost refund of \$7,207,280 (retail) include interest?
- d. If the approximate dates identified in responses a. and b. are different, please explain why the Company did not record the refund in the same timeframe of when replacement power costs were incurred.

# Response:

- a. The replacement power costs were incurred during the January 2021 April 2021 period.
- b. DEF recorded the refund in November 2021.
- c. As per Order No. PSC-2021-0466-FOF-EI in Docket No. 20210001-EI, the Commission Ordered that the replacement power costs for the Crystal River Unit No. 4 outage shall be credited to DEF's retail ratepayers in the amount of \$7.2 million through its 2021 True-Up filing. Consistent with the Order the refund does not include interest. As the refund is flowed through rates, the remaining balance accrues interest until fully refunded.
- d. DEF believed that its actions leading up to the CR4 outage were prudent and reasonable and requested recovery of the replacement power costs associated with the CR4 outage, and therefore booked the refund based on the Commission's order.
- 11. Are there any costs/credits associated with DEF's Clean Energy Connection contained in the Petition?<sup>3</sup> If so, please identify the total amount of bill credits for 2021.

#### **Response:**

There are no CEC bill credits for 2021. Please see the response to Staff Interrogatory 3-9 filed in Docket No. 20220001-EI.

<sup>&</sup>lt;sup>3</sup>Order No. PSC-2021-0059-S-EI, Issued January 26, 2021, in Docket No. 20200176-EI, *In re: Petition for a limited proceeding to approve clean energy connection program and tariff and stipulation, by Duke Energy Florida, LLC.* 

# 20220001-EI Staff Hearing Exhibits 00016

12. Please provide a workpaper showing the complete derivation of the adjustment related to the Florida Power Development, LLC in the amount of \$13.13 million (retail).<sup>4</sup>

# **Response:**

Please see the attached document bearing bates numbers 20220007-DEF-002424 and 20220007-DEF-002425. The Excel version is also being provided.

<sup>&</sup>lt;sup>4</sup>Order No. PSC-2018-0240-PAA-EQ, Issued May 8, 2018, in Docket No. 20170274-EQ, *In re: Petition for approval to terminate qualifying facility power purchase agreement with Florida Power Development, LLC, by Duke Energy Florida, LLC.* 

# 20220001-EI Staff Hearing Exhibits 00017

Florida Power Development - Amortization Schedule Jul 2018 - Dec 2021 Page 1 of 2

Duke Energy Florida, LLC 20220001-EI DEF's Response to Staff's Rog 4 (10-12)

Q12

WACC						
Jul 18 - Dec 18	0.68308513%					
Jan 19 - Jun 19	0.64823248%					
Jul 19 - Jun 20	0.63937238%					
Jul 20 - Dec-20	0.63846026%					
Jan 21 - Feb 21	0.66200000%					
Mar 21 - Dec 21	0.65000000%					
Update Feb-2022	0.64800000%					

	Beginning Balance (System)	Jurisdictional Factor	Beginning Balance (Retail)	Mont Amorti			Return	Return TU	Reco	vered in Fuel	Er	nding Balance		Current	L	_ong-Term	Current Months	Long-Term Months
Jul-18	\$ 105,000,000	99.31% \$	104,275,500	\$	545,945	\$	710,426		\$	1,256,371	\$	103,729,555	\$	6,551,340	\$	97,178,215	12	178
Aug-18		5	103,729,555	\$	545,945	\$	706,697		\$	1,252,642	\$	103,183,610	\$	6,551,340	\$	96,632,270	12	177
Sep-18		9	103,183,610	\$	545,945	\$	702,967		\$	1,248,912	\$	102,637,665	\$	6,551,340	\$	96,086,325	12	176
Oct-18		5	102,637,665	\$	545,945	\$	699,238		\$	1,245,183	\$	102,091,720	\$	6,551,340	\$	95,540,380	12	175
Nov-18		5	102,091,720	\$	545,945	\$	695,509		\$	1,241,454	\$	101,545,775	\$	6,551,340	\$	94,994,435	12	174
Dec-18		5	101,545,775	\$	545,945	\$	691,779		\$	1,237,724	\$	100,999,830	\$	6,551,340	\$	94,448,490	12	173
Jan-19		5	100,999,830	\$	545,945	\$	652,944		\$	1,198,889	\$	100,453,885	\$	6,551,340	\$	93,902,545	12	172
Feb-19		5	100,453,885	\$	545,945	\$	649,405		\$	1,195,350	\$	99,907,940	\$	6,551,340	\$	93,356,600	12	171
Mar-19		5	99,907,940	\$	545,945	\$	645,866		\$	1,191,811	\$	99,361,995	\$	6,551,340	\$	92,810,655	12	170
Apr-19		9	99,361,995	\$	545,945	\$	642,327		\$	1,188,272	\$	98,816,050	\$	6,551,340	\$	92,264,710	12	169
May-19		9	98,816,050		545,945		638,788		\$	1,184,733		98,270,105		6,551,340		91,718,765	12	168
Jun-19		9	98,270,105		545,945		635,249		\$	1,181,194		97,724,160		6,551,340		91,172,820	12	167
Jul-19		9	97,724,160		545,945		623,076		\$	1,169,021		97,178,215		6,551,340		90,626,875	12	166
Aug-19		5	,,=		545,945		619,585		\$	1,165,530		96,632,270		6,551,340		90,080,930	12	165
Sep-19		9	96,632,270		545,945		616,095		\$	1,162,040		96,086,325		6,551,340	\$	89,534,985	12	164
Oct-19		5	96,086,325		545,945		612,604		\$	1,158,549		95,540,380		6,551,340	\$	88,989,040	12	163
Nov-19		5	95,540,380		545,945		609,113		\$	1,155,059		94,994,435		6,551,340		88,443,095	12	162
Dec-19		5	94,994,435		545,945		605,623		\$	1,151,568		94,448,490		6,551,340		87,897,150	12	161
Jan-20		5	94,448,490		545,945		602,132		\$	1,148,077		93,902,545		6,551,340		87,351,205	12	160
Feb-20		\$	93,902,545		545,945		598,642		\$	1,144,587		93,356,599		6,551,340		86,805,259	12	159
Mar-20		5	93,356,599		545,945		595,151		\$	1,141,096		92,810,654		6,551,340		86,259,314	12	158
Apr-20		\$	92,810,654		545,945		591,660		\$	1,137,605		92,264,709		6,551,340		85,713,369	12	157
May-20		9	92,264,709		545,945		588,170		\$	1,134,115		91,718,764		6,551,340		85,167,424	12	156
Jun-20		9	91,718,764		545,945		584,679		\$	1,130,624		91,172,819		6,551,340		84,621,479	12	155
Jul-20		9	91,172,819		545,945		580,359		\$	1,126,304		90,626,874		6,551,340		84,075,534	12	154
Aug-20		\$	90,626,874		545,945		576,874		\$	1,122,819		90,080,929		6,551,340		83,529,589	12	153
Sep-20		\$	90,080,929		545,945		573,388		\$	1,119,333		89,534,984		6,551,340		82,983,644	12	152
Oct-20		\$	89,534,984		545,945		569,902		\$	1,115,848		88,989,039		6,551,340		82,437,699	12	151
Nov-20		3	88,989,039		545,945		566,417		\$	1,112,362		88,443,094		6,551,340		81,891,754	12	150
Dec-20		3	88,443,094		545,945		562,931		\$	1,108,876		87,897,149		6,551,340		81,345,809	12	149
Jan-21		3	87,897,149		545,945		580,072		\$	1,126,017		87,351,204		6,551,340		80,799,864	12	148
Feb-21		\$	0.,00.,20.		545,945		576,458	(00.004	\$	1,122,403		86,805,259		6,551,340		80,253,919	12	147
Mar-21		3	86,805,259		545,945		562,460 \$	(20,964	· .	1,087,441		86,259,314		6,551,340		79,707,974	12	146
Apr-21		3	86,259,314		545,945		558,911		\$	1,104,856		85,713,369		6,551,340		79,162,029	12	145
May-21		3	85,713,369		545,945		555,363		\$	1,101,308		85,167,424		6,551,340		78,616,084	12	144
Jun-21		3	85,167,424		545,945		551,814		\$	1,097,759		84,621,479		6,551,340		78,070,139	12	143
Jul-21		3	84,621,479		545,945		548,265		\$	1,094,210		84,075,534		6,551,340		77,524,194	12	142
Aug-21		3	84,075,534		545,945		544,717		\$	1,090,662		83,529,589		6,551,340		76,978,249	12	141
Sep-21			83,529,589		545,945		541,168		\$	1,087,113		82,983,644		6,551,340		76,432,304	12	140
Oct-21		3	82,983,644		545,945		537,619		\$	1,083,564		82,437,699		6,551,340		75,886,359	12	139
Nov-21			82,437,699		545,945		534,071	(00.000	\$	1,080,016		81,891,754		6,551,340		75,340,414	12	138
Dec-21		\$	81,891,754	ф	545,945	Þ	530,522 \$	(20,309	) \$	1,056,158	Þ	81,345,809	Þ	6,551,340	ф	74,794,469	12	137

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				Retail Amt	Retail Difference vs		
	_	System Amount	Jurisdictional Splt	Recovered in FAC	Page 1 Retail		
	Jan-21	1,126,017	100.00%	1,126,017	0		
	Feb-21	1,128,497	99.46%	1,122,403	0		
	Mar-21	1,088,094	99.94%	1,087,441	0		
	Apr-21	1,105,298	99.96%	1,104,856	0		
ſ	May-21	1,101,969	99.94%	1,101,308	0		
	Jun-21	1,103,497	99.48%	1,097,759	0		
	Jul-21	1,108,397	98.72%	1,094,210	0		
	Aug-21	1,118,513	97.51%	1,090,662	0		
;	Sep-21	1,097,872	99.02%	1,087,113	0		
	Oct-21	1,083,781	99.98%	1,083,564	0		
	Nov-21	1,081,097	99.90%	1,080,016	0		
I	Dec-21 _	1,056,369	99.98%	1,056,158	0		
TOTAL	_	\$ 13,199,402		\$ 13,131,507	\$ 0		

# **AFFIDAVIT**

### STATE OF FLORIDA

# **COUNTY OF PINELLAS**

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this \_\_\_\_\_\_ day of \_\_\_\_\_\_ day of \_\_\_\_\_\_ 2022.

MONIQUE WEST
MY COMMISSION # GG 343812
EXPIRES: June 28, 2023
Bonded Thru Notary Public Underwriters

Gary Dean

Notary Public State of Florida, at Large

My Commission Expires: