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**FPL Amended Revised Capacity Cost  
Recovery Factors.**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No. 20220001-EI

Filed: November 11, 2022

**Notice of Filing Amended Revised Capacity Cost Recovery  
Factors Proposed To Be Effective During Month of January 2023**

Florida Power & Light Company (“FPL” or “the Company”) hereby files *Amended* Revised Capacity Cost Recovery Factors. In a separate proceeding addressing the application of the Tax Provision contained in FPL’s Rate Settlement Agreement, FPL has contemporaneously filed an Amended Petition that seeks, among other things, approval to implement a \$35.7 million refund to customers through a one-time reduction to its Capacity Cost Recovery (“CCR”) Factors for the month of January 2023 (the “Amended Tax Reform Petition”). **Attachment “A”** to this Notice comprises the calculation of January 2023 CCR Factors accounting for the \$35.7 million refund.

FPL’s September 2, 2022 projection filing in this Docket included proposed CCR Factors to be effective January 2023 through December 2023. If its Amended Tax Reform Petition is approved, FPL would implement reduced CCR Factors for the month of January and would reinstate the CCR Factors proposed on September 2, 2022 for the subsequent months. **Attachment “B”** to this Notice comprises Proposed Tariff Sheets 8.030 and 8.030.1, which set forth the CCR Factors for January as well as the CCR Factors for February through December.

FPL’s September 2, 2022 projection filing in this Docket also included Schedule E-10 which sets forth total typical 2023 residential bills assuming all proposed clause factors are approved. **Attachment “C”** to this Notice is an updated E-10 that includes the impact of the CCR refund during the month of January 2023.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission effectuate the ruling on FPL's Amended Tax Reform Petition when setting the CCR Factors in this Docket for the 2023 calendar year.

Respectfully submitted,

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By: s/ Maria Jose Moncada

Maria Jose Moncada  
Florida Bar No. 0773301

**CERTIFICATE OF SERVICE**  
**Docket No. 20220001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 11th day of November 2022 to the following:

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# **ATTACHMENT A**

## 20220001.EI Staff Hearing Exhibits 01012

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

JANUARY 2023 THROUGH DECEMBER 2023 AS FILED CAPACITY FACTORS <sup>(1)</sup>

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.378061%	57.632062%	10,397,997	132,242,600	142,640,597	67,365,434,409				0.00212		
2	GS1/GST1	6.996481%	7.726313%	1,337,845	17,728,808	19,066,653	8,667,484,321				0.00220		
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.279624%	21.744558%	4,451,455	49,895,090	54,346,544	28,841,712,908	52.633660%	75,064,504	0.72			
4	OS2	0.008710%	0.005386%	1,666	12,359	14,025	11,010,633				0.00127		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.923187%	7.467205%	1,515,046	17,134,258	18,649,305	9,826,789,195	57.652918%	23,348,957	0.80			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.815111%	2.276673%	538,296	5,224,057	5,762,353	3,517,753,660	66.863714%	7,206,959	0.80			
7	GSLD3/GSLDT3/CS3/CST3	0.675154%	0.525086%	129,101	1,204,863	1,333,964	862,621,863	64.456167%	1,833,298	0.73			
8	SST1T	0.043864%	0.045853%	8,388	105,215	113,602	56,043,565	12.101605%	634,395			0.09	0.04
9	SST1D1/SST1D2/SST1D3	0.001628%	0.000654%	311	1,502	1,813	2,057,529	2.665607%	105,737			0.09	0.04
10	CILC D/CILC G	2.091680%	1.611061%	399,964	3,696,743	4,096,707	2,612,109,368	71.023370%	5,038,105	0.81			
11	CILC T	1.216069%	0.854773%	232,533	1,961,364	2,193,896	1,553,730,914	76.608188%	2,778,291	0.79			
12	MET	0.057324%	0.049970%	10,961	114,662	125,623	72,462,371	54.260811%	182,938	0.69			
13	OL1/SL1/SL1M/PL1/OSI/II/ILT1	0.421842%	0.000640%	80,663	1,468	82,131	522,592,572				0.00016		
14	SL2/SL2M/GSCU1	0.091265%	0.059764%	17,451	137,134	154,585	113,062,169				0.00137		
15	Total			19,121,677	229,460,123	248,581,801	124,024,865,477		116,193,185				

<sup>(1)</sup> As filed in Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41

32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF IRA CREDIT REFUND FACTOR

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%) <sup>(1)</sup>	Percentage of Demand at Generation (%) <sup>(2)</sup>	Energy Related Cost (\$) <sup>(3)</sup>	Demand Related Cost (\$) <sup>(4)</sup>	Total Costs (\$) <sup>(5)</sup>	Projected Sales at Meter (kwh) <sup>(6)</sup>	Billing KW Load Factor (%) <sup>(7)</sup>	Projected Billed KW at Meter (KW) <sup>(8)</sup>	Recovery Factor (\$/KW) <sup>(9)</sup>	Recovery Factor (\$/kwh) <sup>(10)</sup>	RDC (\$/KW) <sup>(11)</sup>	SDD (\$/KW) <sup>(12)</sup>
1	RS1/RTR1	54.378061%	57.632062%	(1,495,307)	(19,017,440)	(20,512,747)	5,012,547,373					(0.00409)	
2	GS1/GST1	6.996481%	7.726313%	(192,392)	(2,549,531)	(2,741,922)	655,773,782					(0.00418)	
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.279624%	21.744558%	(640,151)	(7,175,274)	(7,815,425)	2,228,143,032	52.633660%	5,689,925	(1.37)			
4	OS2	0.008710%	0.005386%	(240)	(1,777)	(2,017)	887,083					(0.00227)	
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.923187%	7.467205%	(217,875)	(2,464,030)	(2,681,905)	780,929,911	57.652918%	1,820,614	(1.47)			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.815111%	2.276673%	(77,411)	(751,257)	(828,668)	276,846,040	66.863714%	556,512	(1.49)			
7	GSLD3/GSLDT3/CS3/CST3	0.675154%	0.525086%	(18,566)	(173,268)	(191,834)	63,121,335	64.456167%	131,625	(1.46)			
8	SST1T	0.043864%	0.045853%	(1,206)	(15,131)	(16,337)	4,003,357	12.101605%	44,464			(0.16)	(0.08)
9	SST1D1/SST1D2/SST1D3	0.001628%	0.000654%	(45)	(216)	(261)	170,417	2.665607%	8,593			(0.16)	(0.08)
10	CILC D/CILC G	2.091680%	1.611061%	(57,518)	(531,618)	(589,136)	216,597,416	71.023370%	409,901	(1.44)			
11	CILC T	1.216069%	0.854773%	(33,440)	(282,058)	(315,498)	130,583,261	76.608188%	229,108	(1.38)			
12	MET	0.057324%	0.049970%	(1,576)	(16,489)	(18,066)	6,120,600	54.260811%	15,161	(1.19)			
13	OL1/SL1/SL1M/PL1/OSI/III/LT1	0.421842%	0.000640%	(11,600)	(211)	(11,811)	43,763,733					(0.00027)	
14	SL2/SL2M/GSCU1	0.091265%	0.059764%	(2,510)	(19,721)	(22,230)	9,692,104					(0.00229)	
15	Total			(2,749,835)	(32,998,021)	(35,747,856)	9,429,179,444		8,905,903				
16													
17	<sup>(1)</sup> Source: Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41												
18	<sup>(2)</sup> Source: Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41												
19	<sup>(3)</sup> (Total Capacity Costs/13) * Col(3)												
20	<sup>(4)</sup> (Total Costs/13 * 12) * Col(4)												
21	<sup>(5)</sup> Col(5) + Col(6)												
22	<sup>(6)</sup> Projected kwh sales for the period January 2023												
23	<sup>(7)</sup> Source: Docket No. 20220001-EI, Exhibit RBD-8, Page 4 of 41												
24	<sup>(8)</sup> Col(8) / (Col(9) *744)												
25	<sup>(9)</sup> Col(7) / Col(10)												
26	<sup>(10)</sup> Col(7) / Col(8)												
27	<sup>(11)</sup> RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(10)(Page												



FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF IRA CREDIT REFUND FACTOR

[illegible]

# **ATTACHMENT B**

**Proposed Tariff Sheets  
8.030 and 8.030.1  
for January 1, 2023**

**FLORIDA POWER & LIGHT COMPANY****BILLING ADJUSTMENTS**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	3.745			0.122		(0.197)		0.312	0.382	
RS-1, RS-1 w/ RTR-1 all addn kWh	4.745			0.122		(0.197)		0.312	0.382	
RS-1 w/RTR-1 All kWh		0.320	(0.137)	0.122		(0.197)		0.312	0.382	
GS-1	4.047			0.125		(0.198)		0.323	0.346	
GST-1		4.367	3.910	0.125		(0.198)		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	4.047				0.43		(0.65)	0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43		(0.65)	0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		4.367	3.910		0.43		(0.65)	0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43		(0.65)	0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	4.043				0.47		(0.67)	0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47		(0.67)	0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		4.362	3.906		0.47		(0.67)	0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47		(0.67)	0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	4.012				0.49		(0.69)	0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49		(0.69)	0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.330	3.876		0.49		(0.69)	0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49		(0.69)	0.244		0.66
GSLD-3, CS-3	3.924				0.45		(0.73)	0.226		0.10
GSLDT-3, CST-3		4.235	3.791		0.45		(0.73)	0.226		0.10

(Continued on Sheet No. 8.030.1)

**FLORIDA POWER & LIGHT COMPANY**

(Continued from Sheet No. 8.030)

**BILLING ADJUSTMENTS (Continued)**

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW	\$/kW	¢/kWh	¢/kWh	\$/kW	\$/kW
	Levelized	On-Peak	Off-Peak										
OS-2	4.012			0.085			(0.100)			0.211	0.815		
MET	4.012				0.42			(0.50)		0.258		0.74	
CILC-1(G)		4.367	3.910		0.51			(0.63)		0.234		0.68	
CILC-1(D)		4.331	3.877		0.51			(0.63)		0.234		0.68	
CILC-1(T)		4.235	3.791		0.51			(0.59)		0.208		0.11	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.983			0.038			(0.011)			0.044	0.288		
SL-2, GSCU- 1/SL- 2M	4.047			0.090			(0.092)			0.207	0.316		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>
SST-1(T)		4.235	3.791		0.05	0.03		(0.07)	(0.04)	0.292		0.01	0.01
SST-1(D1)		4.367	3.910		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05
SST-1(D2)		4.362	3.906		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05
SST-1(D3)		4.330	3.876		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05
ISST-1(D)		4.331	3.877		0.05	0.03		(0.07)	(0.04)	0.565		0.12	0.05
ISST-1(T)		4.235	3.791		0.05	0.03		(0.07)	(0.04)	0.292		0.01	0.01

(Continued on Sheet No. 8.030.2)

**Proposed Tariff Sheets  
8.030 and 8.030.1  
for February 1, 2023**

**FLORIDA POWER & LIGHT COMPANY****BILLING ADJUSTMENTS**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	3.745			0.122		0.212		0.312	0.382	
RS-1, RS-1 w/ RTR-1 all addn kWh	4.745			0.122		0.212		0.312	0.382	
RS-1 w/RTR-1 All kWh		0.320	(0.137)	0.122		0.212		0.312	0.382	
GS-1	4.047			0.125		0.220		0.323	0.346	
GST-1		4.367	3.910	0.125		0.220		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	4.047				0.43		0.72	0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43		0.72	0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		4.367	3.910		0.43		0.72	0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		5.383	3.877		0.43		0.72	0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	4.043				0.47		0.80	0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47		0.80	0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		4.362	3.906		0.47		0.80	0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		5.377	3.873		0.47		0.80	0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	4.012				0.49		0.80	0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49		0.80	0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.330	3.876		0.49		0.80	0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		5.337	3.844		0.49		0.80	0.244		0.66
GSLD-3, CS-3	3.924				0.45		0.73	0.226		0.10
GSLDT-3, CST-3		4.235	3.791		0.45		0.73	0.226		0.10

(Continued on Sheet No. 8.030.1)

**FLORIDA POWER & LIGHT COMPANY**

(Continued from Sheet No. 8.030)

**BILLING ADJUSTMENTS (Continued)**

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW	\$/kW	¢/kWh	¢/kWh	\$/kW	\$/kW
	Levelized	On-Peak	Off-Peak										
OS-2	4.012			0.085			0.127			0.211	0.815		
MET	4.012				0.42			0.69		0.258		0.74	
CILC-1(G)		4.367	3.910		0.51			0.81		0.234		0.68	
CILC-1(D)		4.331	3.877		0.51			0.81		0.234		0.68	
CILC-1(T)		4.235	3.791		0.51			0.79		0.208		0.11	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.983			0.038			0.016			0.044	0.288		
SL-2, GSCU- 1/SL- 2M	4.047			0.090			0.137			0.207	0.316		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>
SST-1(T)		4.235	3.791		0.05	0.03		0.09	0.04	0.292		0.01	0.01
SST-1(D1)		4.367	3.910		0.05	0.03		0.09	0.04	0.565		0.12	0.05
SST-1(D2)		4.362	3.906		0.05	0.03		0.09	0.04	0.565		0.12	0.05
SST-1(D3)		4.330	3.876		0.05	0.03		0.09	0.04	0.565		0.12	0.05
ISST-1(D)		4.331	3.877		0.05	0.03		0.09	0.04	0.565		0.12	0.05
ISST-1(T)		4.235	3.791		0.05	0.03		0.09	0.04	0.292		0.01	0.01

(Continued on Sheet No. 8.030.2)



# **ATTACHMENT C**

FLORIDA POWER & LIGHT COMPANY  
INFLATION REDUCTION ACT REFUND  
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

FPL	AS FILED 2023 <sup>(1)</sup>	WITH IRA		DIFFERENCE		DIFFERENCE	
		JAN 2023	FEB - DEC 2023	AS-FILED v JAN 2023		JAN 2023 v FEB-DEC 2023	
				\$	%	\$	%
BASE	\$80.73	\$80.11	\$80.11	(\$0.62)	-0.8%	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$37.45	\$0.00	0.0%	\$0.00	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%	\$0.00	0.0%
CAPACITY COST RECOVERY	\$2.12	(\$1.97)	\$2.12	(\$4.09)	-192.9%	\$4.09	192.9%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%	\$0.00	0.0%
TRANSITION RIDER	(\$1.58)	(\$1.58)	(\$1.58)	\$0.00	0.0%	\$0.00	0.0%
SUBTOTAL	\$126.88	\$122.17	\$126.26	(\$4.71)	-3.7%	\$4.09	3.2%
GROSS RECEIPTS TAX/RAF	\$3.35	\$3.22	\$3.33	(\$0.13)	-3.9%	\$0.11	3.3%
<b>TOTAL</b>	<b>\$130.23</b>	<b>\$125.39</b>	<b>\$129.59</b>	<b>(\$4.84)</b>	<b>-3.7%</b>	<b>\$4.20</b>	<b>3.2%</b>

<sup>(1)</sup> As filed in Docket No. 20220001-EI, Exhibit RBD-7, Page 161 of 168

FLORIDA POWER & LIGHT COMPANY  
INFLATION REDUCTION ACT REFUND  
RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

NWFL	AS FILED	WITH IRA		DIFFERENCE		DIFFERENCE	
	2023 <sup>(1)</sup>	JAN 2023	FEB - DEC 2023	AS-FILED v JAN 2023		JAN 2023 v FEB-DEC 2023	
				\$	%	\$	%
BASE	\$80.73	\$80.11	\$80.11	(\$0.62)	-0.8%	\$0.00	0.0%
FUEL COST RECOVERY	\$37.45	\$37.45	\$37.45	\$0.00	0.0%	\$0.00	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$1.22	\$0.00	0.0%	\$0.00	0.0%
CAPACITY COST RECOVERY	\$2.12	(\$1.97)	\$2.12	(\$4.09)	-192.9%	\$4.09	192.9%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$3.12	\$0.00	0.0%	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$3.82	\$0.00	0.0%	\$0.00	0.0%
STORM RESTORATION SURCHARGE	\$11.00	\$11.00	\$11.00	\$0.00	0.0%	\$0.00	0.0%
TRANSITION RIDER	\$16.85	\$16.85	\$16.85	\$0.00	0.0%	\$0.00	0.0%
SUBTOTAL	\$156.31	\$151.60	\$155.69	(\$4.71)	-3.0%	\$4.09	2.6%
GROSS RECEIPTS TAX/RAF	\$4.12	\$4.00	\$4.12	(\$0.12)	-2.9%	\$0.12	2.9%
<b>TOTAL</b>	<b>\$160.43</b>	<b>\$155.60</b>	<b>\$159.81</b>	<b>(\$4.83)</b>	<b>-3.0%</b>	<b>\$4.21</b>	<b>2.6%</b>

<sup>(1)</sup> As filed in Docket No. 20220001-EI, Exhibit RBD-7, Page 162 of 168